



September 14, 2022

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Sorana Linder
Director – Rates, Tariffs, & Modernization

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Re: ANR Pipeline Company
Test Period Updates
Docket No. RP22-501-_____

Dear Ms. Bose:

Pursuant to Section 154.311 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby submits for filing the statements and schedules for which updates are required within forty-five (45) days after the end of the rate case test period (“45-Day Update”). The test period in the instant proceeding ended on July 31, 2022.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

Sorana Linder Director – Rates, Tariffs, & Modernization	David R. Hammel Director, Commercial and Regulatory Law
* Jonathan Scullion Manager, Tariffs ANR Pipeline Company 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-5520 E-mail: jonathan_scullion@tcenergy.com	* John Ryan Legal Counsel ANR Pipeline Company 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-5879 E-mail: john_ryan@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. § 384.211 (2022).

Statement of the Nature, Reasons and Basis for Filing

ANR is submitting herewith its 45-Day Update, which includes updates to all applicable statements and schedules listed in Section 154.311(b), to provide actual data for the test period ended July 31, 2022. The following statements and schedules, which were originally filed in compliance with Section 154.312 of the Commission's regulations, are included herein with updated data: Statements C, D, and H-4; Schedules B-1, B-2, C-3, D-2, E-2, G-1, G-4, G-5, G-6, H-1 (1)(a), H-1 (1)(b), H-1 (1)(c), H-1 (2)(a) through H-1 (2)(k), H-2 (1), and I-4. Schedules E-4, H-3 (3), and I-6 are not listed in Section 154.312 and are therefore not included in this filing. Additionally, ANR is including herein for informational purposes: Statements E, H-1, and H-2; Schedules C-1, C-2, D-1, E-3, H-1(1), H-1(2), H-3(1), and H-4. This 45-Day Update fully complies with the requirements of Section 154.311 as of the end of the test period in this proceeding.

In addition to the updated actual data for the test period ended July 31, 2022, ANR has included the following adjustments, consistent with its January 28, 2022 filing: (1) several adjustments to both rate base and operations and maintenance expense to remove the effect of various tracking mechanisms on various statements and schedules; (2) certain adjustments to accumulated deferred income taxes on Schedule B-1; (3) an adjustment to the rate case costs regulatory asset on Schedule B-2; (4) removal of operating lease costs from gas plant on Statement C; (5) adjusted depreciation rates on Schedule D-1; (6) certain adjustments to prepaids on Schedule E-2; (7) certain other revenue items on Schedule G-5; (8) certain adjustments to operations and maintenance expenses detailed on Statement H-1 and supporting schedules; (9) certain adjustments to depreciation, depletion, amortization and negative salvage expense on Statement H-2; (10) certain adjustments to other taxes on Statement H-4 and Schedule H-4; and (11) certain adjustments to transmission and compression of gas by others on Schedule I-4. ANR is including these adjustments to provide the Commission and participants in this proceeding with more accurate information related to ANR's costs during the test period. The adjustments are also being presented in order to provide consistency and to facilitate understanding of responses to data requests that are being provided as part of this proceeding.

Material Enclosed

In accordance with Section 154.311 of the Commission’s regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) Appendix A, which includes the statements and schedules referenced in this transmittal letter, with the exception of Schedule G-1; and
- 3) Appendix B, which includes Schedule G-1.

Waivers

ANR respectfully requests that the Commission grant any waivers that it deems necessary to accept this filing as submitted.

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of ANR’s existing customers and interested state regulatory agencies. As required by Section 154.2(d) of the Commission’s regulations, a copy of this letter, together with any attachments, is available for public inspection during regular business hours at ANR’s principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

ANR PIPELINE COMPANY



Sorana Linder
Director – Rates, Tariffs & Modernization

Enclosures

ANR Pipeline Company
Summary of Accumulated Deferred Income Taxes
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Account No. 190 (b) \$	Account No. 282 (c) \$	Account No. 283 (d) \$	Total (e) \$
1	Monthly Balances /1				
2	August 2021	79,296,399	(509,778,938)	(16,007,865)	(446,490,404)
3	September	76,681,187	(512,381,116)	(17,896,432)	(453,596,361)
4	October	71,131,269	(529,985,950)	(11,410,301)	(470,264,981)
5	November	71,131,269	(529,985,950)	(11,410,301)	(470,264,981)
6	December	71,378,770	(530,772,755)	(12,795,716)	(472,189,701)
7	January 2022	71,378,770	(530,772,755)	(12,795,716)	(472,189,701)
8	February	71,378,770	(530,772,755)	(12,795,716)	(472,189,701)
9	March	70,212,998	(540,110,330)	(13,639,625)	(483,536,957)
10	April	70,212,998	(540,110,330)	(13,639,625)	(483,536,957)
11	May	70,212,998	(540,110,330)	(13,639,625)	(483,536,957)
12	June	68,968,919	(541,168,631)	(14,849,680)	(487,049,392)
13	July	68,575,175	(544,660,899)	(14,606,632)	(490,692,356)
14	Adjustment Period	-	-	(478,552)	(478,552)
15	Effective Tax Rate Adjustment /2	(1,721,759)	13,070,491	378,522	11,727,254
16	As Adjusted Balance at July 31, 2022	66,853,416	(531,590,408)	(14,706,662)	(479,443,654)
17	Excluded From Rate Base	65,374,673	(30,170,471)	(14,706,662)	20,497,539
18	Balance included in Rate Base	1,478,743	(501,419,937)	-	(499,941,193)

/1 With the exception of October 2021 & July 2022, Deferred Income Taxes are recorded on a quarterly basis.

/2 Rate adjustment required per Docket No. AI07-2-000 Accounting and Financial Reporting for Uncertain Tax Positions.

ANR Pipeline Company
Summary of Accumulated Deferred Income Taxes "DIT"
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	FERC Acct. No. (b)	Balance at		Effective Tax Rate Adj. (e)	Balance at		Excluded From Rate Base (g)	Balance Included in Rate Base (h)
			October 31, 2021 (c)	Adjustment (d)		July 31, 2022 (f)			
1	Gathering	282	(335,847)	5,711 /1	8,284	(321,852)	-	(321,852)	
2	Storage	282	(46,290,717)	18,223,611 /1	704,269	(27,362,838)	-	(27,362,838)	
3	Cold Springs 1	282	(10,247,305)	(583,138) /1	271,761	(10,558,682)	-	(10,558,682)	
4	Collierville Expansion	282	(1,982,293)	(201,610) /1	54,799	(2,129,105)	-	(2,129,105)	
5	Grand Cheniere Xpress	282	(7,106)	(2,182,113) /1	54,933	(2,134,286)	-	(2,134,286)	
6	Transmission	282	(432,676,829)	(31,874,608) /1	11,656,668	(452,894,769)	-	(452,894,769)	
7	Utility Plant DIT by Function		(491,540,097)	(16,612,146)	12,750,713	(495,401,531)	-	(495,401,531)	
8	Intangible and General Plant	282	(11,406,114)	1,106,250 /1	258,447	(10,041,416)	-	(10,041,416)	
9	State Bonus Depreciation Adjustment	282	6,988,230	(2,250,018) /1	(715,202)	4,023,010	-	4,023,010	
10	AFUDC Equity in Plant and CWIP	282	(31,313,694)	(4,964,143) /1	910,295	(35,367,542)	(35,367,542) /4	-	
11	CWIP	282	(2,714,275)	8,045,109 /1	(133,763)	5,197,071	5,197,071	-	
12	Total 282 - Accumulated DIT Other Property		(529,985,950)	(14,674,949)	13,070,491	(531,590,408)	(30,170,471)	(501,419,937)	
13	Gathering	190	34,250	(2,007) /1	(809)	31,434	31,434	-	
14	Storage	190	3,735,562	(218,938) /1	(88,240)	3,428,384	3,428,384	-	
15	Cold Springs 1	190	1,100,180	(64,480) /1	(25,988)	1,009,711	1,009,711	-	
16	Collierville Expansion	190	35,461	(2,078) /1	(838)	32,545	32,545	-	
17	Grand Cheniere Xpress	190	-	- /1	-	-	-	-	
18	Transmission	190	53,016,343	(3,107,236) /1	(1,252,335)	48,656,773	48,656,773	-	
19	Intangible and General Plant	190	1,750,229	(102,579) /1	(41,343)	1,606,306	1,606,306	-	
20	Regulatory Liability - Tax Reform DIT by Function		59,672,025	(3,497,318)	(1,409,553)	54,765,154	54,765,154	/4	
21	Environmental Liability	190	1,570,296	(53,492) /1	(38,060)	1,478,743	-	1,478,743	
22	Regulatory Liability - Post Employment Benefits	190	768,455	- /1	(19,282)	749,173	749,173	/4	
23	Regulatory Liability - Post Retirement Benefits	190	7,511,619	- /1	(188,484)	7,323,135	7,323,135	/4	
24	Regulatory Liability - Penalty Charges	190	189,662	453,466 /1	(16,138)	626,991	626,991	/4	
25	Regulatory Liability - System Cashout Mechanism	190	980,908	482,395 /1	(36,718)	1,426,585	1,426,585	/4	
26	Regulatory Asset - Net Gas Fuel Trackers	190	295,788	174,957 /1	(11,812)	458,933	458,933	/4	
27	Other	190	142,517	(116,102) /1	(1,713)	24,702	24,702	/5	
28	Total 190 - Accumulated DIT		71,131,269	(2,556,094)	(1,721,759)	66,853,416	65,374,673	1,478,743	
29	Regulatory Asset - Equity AFUDC Tax Gross Up	283	(10,542,259)	(1,671,259) /1	306,465	(11,907,052)	(11,907,052)	/4	
30	Regulatory Asset - Rate Case Costs	283	(238,656)	(1,639,005) /1	47,115	(1,830,546)	(1,830,546)	/4	
31	Regulatory Asset - Net Electric Fuel Trackers	283	(185,513)	(33,719) /1	5,501	(213,730)	(213,730)	/4	
32	Other	283	(443,874)	(330,902) /1	19,441	(755,335)	(755,335)	/5	
33	Total 283 - Accumulated DIT Other		(11,410,301)	(3,674,884)	378,522	(14,706,662)	(14,706,662)	-	
34	Total Deferred Income Taxes		(470,264,981)	(20,905,927)	11,727,254	(479,443,654)	20,497,539	(499,941,193)	

/1 Normal adjustment period DIT activity including depreciation, amortization, addition or retirement activity, etc...

/2 Effective Tax Rate adjustment required per Docket No. AI07-2-000 Accounting and Financial Reporting for Uncertain Tax Positions.

/3 Balance at July 31, 2022, as adjusted using rate of 24.56%

/4 DTI rate base impact addressed on Regulatory Assets and Liabilities Schedule B-2 Line No. 16 and 17.

/5 Other items not in rate base.

ANR Pipeline Company
 Regulatory Assets
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Equity	Rate Case	Electric	Gas	Total
		AFUDC /1	Costs /2	Fuel Tracker /3	Fuel Tracker /4	
		Acct. No. 182.3	Acct. No. 182.3	Acct. No. 182.3	Acct. No. 182.3	Acct. No. 182.3
		Dr(Cr)	Dr(Cr)	Dr(Cr)	Dr(Cr)	Dr(Cr)
		(b)	(c)	(d)	(e)	(f)
		\$	\$	\$	\$	\$
1	Monthly Balances					
2	August 2021	37,571,512	375,467	878,910	3,679,618	42,505,507
3	September	40,494,741	580,354	806,041	1,553,998	43,435,134
4	October	41,855,952	947,535	736,541	-	43,540,028
5	November	41,855,952	1,542,760	734,047	-	44,132,759
6	December	43,853,183	2,576,053	818,771	-	47,248,007
7	January 2022	43,853,183	2,609,515	910,371	-	47,373,069
8	February	43,853,183	2,697,533	995,403	-	47,546,119
9	March	47,203,757	3,350,951	1,065,281	-	51,619,989
10	April	47,203,757	4,034,345	1,026,806	-	52,264,908
11	May	47,203,757	4,559,478	953,802	-	52,717,037
12	June	48,355,003	4,810,823	966,157	-	54,131,982
13	July	48,491,353	5,554,878	870,413	-	54,916,644
14	Adjustment Period Activity	-	1,900,000	-	-	1,900,000
15	As Adjusted Balance at July 31, 2022	48,491,353	7,454,878	870,413	-	56,816,644
16	Deferred Income Tax from Schedule B-1 pg.2 (g)	(47,274,594)	(1,830,546)	(213,730)	-	(49,318,870)
17	Excluded From Rate Base	1,216,759	-	656,682	-	1,873,441
18	Balance included in Rate Base	-	5,624,332	-	-	5,624,332

/1 AFUDC Equity amounts to be amortized over the remaining life of plant.

/2 Actual rate case costs through July 31, 2022 including an adjustment for estimated costs to conclude this case in 2022.

/3 ANR Pipeline Company, Docket No. RP05-701-000 (October 21, 2005) (Unpublished Director's Letter Order).

/4 Order Approving Settlement on an Interim Basis as Modified and Denying Rehearing, 60 FERC ¶ 61,145 (1992).

Note - Fuel matrix was originally proposed in Docket No. RP-172-000 and consolidated into ANR's general rate proceeding in Docket No. 89-161-000.

ANR Pipeline Company
 Regulatory Liabilities
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	2017 U.S. Tax Reform /1	Post Employment Benefits (ASC 712) /2	Post Retirement Benefits (ASC 715) /2	System Cashout Mechanism /3	Electric Fuel Tracker /4	Gas Fuel Tracker /5	Credit of Penalty Charges /6	Total
		Acct. No. 254 Dr(Cr) (b) \$	Acct. No. 254 Dr(Cr) (c) \$	Acct. No. 254 Dr(Cr) (d) \$	Acct. No. 254 Dr(Cr) (e) \$	Acct. No. 254 Dr(Cr) (f) \$	Acct. No. 254 Dr(Cr) (g) \$	Acct. No. 254 Dr(Cr) (h) \$	Acct. No. 254 Dr(Cr) (i) \$
1	Monthly Balances								
2	August 2021	(240,001,631)	(3,051,000)	(28,488,000)	(2,583,457)	(197,473)		(487,123)	(274,808,684)
3	September	(238,458,808)	(3,051,000)	(28,488,000)	(3,539,582)	(209,107)		(608,612)	(274,355,109)
4	October	(236,915,985)	(3,051,000)	(28,488,000)	(3,894,485)	(217,664)	(1,174,366)	(753,015)	(274,494,515)
5	November	(235,373,162)	(3,051,000)	(28,488,000)	(4,024,459)	(151,415)	(5,917,728)	(959,616)	(277,965,381)
6	December	(233,830,339)	(3,051,000)	(28,488,000)	(4,050,745)	(92,295)	(4,311,002)	(1,071,342)	(274,894,723)
7	January 2022	(232,287,516)	(3,051,000)	(28,488,000)	(4,227,263)	(69,578)	(8,259,707)	(1,186,082)	(277,569,145)
8	February	(230,744,693)	(3,051,000)	(28,488,000)	(4,415,158)	(34,806)	(12,938,550)	(1,372,278)	(281,044,486)
9	March	(229,201,870)	(3,051,000)	(28,488,000)	(4,614,863)	-	(15,394,405)	(1,578,774)	(282,328,912)
10	April	(227,659,047)	(3,051,000)	(28,488,000)	(5,062,210)	-	(20,055,543)	(1,755,338)	(286,071,138)
11	May	(226,116,224)	(3,051,000)	(28,488,000)	(5,775,753)	-	(18,395,144)	(1,902,146)	(283,728,267)
12	June	(224,573,401)	(3,051,000)	(28,488,000)	(6,030,908)	-	(10,122,905)	(2,174,042)	(274,440,256)
13	July	(223,030,578)	(3,051,000)	(28,488,000)	(5,809,757)	-	(1,868,998)	(2,553,415)	(264,801,748)
14	Adjustment Period Activity	-	-	-	-	-	-	-	-
15	As Adjusted Balance at July 31, 2022	(223,030,578)	(3,051,000)	(28,488,000)	(5,809,757)	-	(1,868,998)	(2,553,415)	(264,801,748)
16	Deferred Income Tax from Schedule B-1 pg.2 (g)	54,765,154	749,173	7,323,135	1,426,585	-	458,933	626,991	65,349,971
17	Excluded From Rate Base	-	(2,301,827) /7	(21,164,865) /7	(4,383,172)	-	(1,410,065)	(1,926,424)	(31,186,353)
18	Balance included in Rate Base	(168,265,424)	-	-	-	-	-	-	(168,265,424)

/1 Impact of U.S. Tax Reform as applied to businesses subject to rate-regulation. This regulatory liability will be amortized over varying terms that approximate the expected reversal of the underlying deferred tax assets and liabilities.

/2 Established pursuant to FERC order under Docket No. RP94-43-016 dated February 13, 1998 approving ANR Pipeline Company's Stipulation and Agreement of Settlement in Docket No. RP94-43-000 dated October 17, 1997.

/3 Order on Compliance Filing, Clarification and Rehearing, 112 FERC ¶ 61,286 (2005).

/4 ANR Pipeline Company, Docket No. RP05-701-000 (October 21, 2005) (Unpublished Director's Letter Order).

/5 Order Approving Settlement on an Interim Basis as Modified and Denying Rehearing, 60 FERC ¶ 61,145 (1992).

Note - Fuel matrix was originally proposed in Docket No. RP-172-000 and consolidated into ANR's general rate proceeding in Docket No. 89-161-000.

/6 Per ANR Tariff GT&C, Section 6.31, Crediting of Penalty Revenues, penalties collected during the year are refunded to non-offending customers.

/7 This amount specifically relates to the net excess of certain post-retirement and post-employment benefit costs net of income tax effects accumulated prior to the purchase of ANR by TC Energy in February 2007. The associated post-retirement and post-employment plans and sponsorship of the related accounts remained with ANR's prior owner after the sale of ANR. Accordingly, the resolution of this balance will depend upon the ultimate resolution of the related plans upon their termination, and these amounts are accordingly excluded from consideration in the computation of ANR's rates.

ANR Pipeline Company
Cost of Plant
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	FERC Acct. No. (b)	Schedule Reference (c)	Balance at October 31, 2020 (d) \$	Additions (e) \$	Reductions (f) \$	Transfers (g) \$	Balance at October 31, 2021 (h) \$	Additions (i) \$	Reductions (j) \$	Adjusted Balance July 31, 2022 (k) \$
1	Gas Plant In Service	101	C-1	4,554,461,712	174,058,566	(21,558,332)	-	4,706,961,946	112,635,261	(11,745,304)	4,807,851,903
2	Property Under Capital Leases	101.1	C-1	446,913	-	-	-	446,913	-	(446,913)	- /1
3	Completed Construction-Not Classified	106	C-1	455,948,919	409,247,044	(72,336,464)	-	792,859,499	940,780,338	(104,075,516)	1,629,564,321
4	Gas Stored - Base Gas	117.1	C-3 pg.2	107,070,440	61,829,280	-	-	168,899,720	69,711,268	-	238,610,988
5	System Balancing Gas	117.2	C-3 pg.2	20,500,749	-	-	-	20,500,749	-	-	20,500,749
6	Total Plant In Service			5,138,428,733	645,134,890	(93,894,796)	-	5,689,668,827	1,123,126,867	(116,267,733)	6,696,527,961
7	Gas Plant Purchased or Sold	102		-	-	-	-	-	-	-	-
8	Gas Plant Held for Future Use	105		-	-	-	-	-	-	-	-
9	Construction Work In Progress	107	C-2	310,702,963	763,581,071	(417,308,597)	-	656,975,437	439,535,555	(948,607,862)	147,903,131
10	Total Utility Plant			5,449,131,696	1,408,715,961	(511,203,393)	-	6,346,644,264	1,562,662,422	(1,064,875,595)	6,844,431,092

/1 Adjustment to remove Right of Use Operating Lease from rate base.

ANR Pipeline Company
Gas Plant by Account
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	FERC Acct. No. (b)	Balance at October 31, 2021 (c) \$	Additions /1 (d) \$	Reductions /2 (e) \$	Transfers (f) \$	Adjusted Balance at July 31, 2022 (g) \$
Mainline							
INTANGIBLE PLANT							
1	Organization	301.0	4,395	-	-	-	4,395
2	Miscellaneous Intangible Plant	303.0	88,074,839	25,025,411	-	-	113,100,250
3	Cygnets	303.02	20,805,400	(64,173)	-	-	20,741,227
4	Intangibles 10 Yr	303.10	24,234,543	-	-	-	24,234,543
5	Intangibles 15 Yr	303.15	145,488	-	-	-	145,488
6	Intangibles 20 Yr	303.19	712,553	-	-	-	712,553
7	Intangibles 2 Yr	303.2	221,764	-	-	-	221,764
8	Intangibles 24 Yr	303.20	6,895,763	-	-	-	6,895,763
9	Intangibles 5 Yr	303.5	11,780,597	-	-	-	11,780,597
10	Intangibles 8 Yr	303.8	19,318,162	-	-	-	19,318,162
11	Intangibles 11.5 Yr	303.9	22,017,097	2,699,014	-	-	24,716,111
12	Total Intangible Plant		194,210,601	27,660,252	-	-	221,870,853
NATURAL GAS PRODUCTION AND GATHERING PLANT							
13	Rights-of-Way	325.4	198,618	-	-	-	198,618
14	Other Land and Land Rights	325.5	580,398	(382,059)	-	-	198,339
15	Field Measuring and Regulating Station Equipment	328.0	118,526	-	-	-	118,526
16	Other Structures	329.0	16,467	-	-	-	16,467
17	Field Lines	332.0	5,532,780	(42)	-	-	5,532,738
18	Field Measuring and Regulating Station Equipment	334.0	1,142,069	-	-	-	1,142,069
19	Total Production and Gathering Plant		7,588,858	(382,101)	-	-	7,206,757
UNDERGROUND STORAGE PLANT							
20	Land	350.1	5,903,684	-	-	-	5,903,684
21	Rights-of-Way	350.2	1,131,359	-	-	-	1,131,359
22	Structures and Improvements	351.0	22,010,236	1,037,615	-	-	23,047,851
23	Wells	352.0	56,036,731	358,199	-	-	56,394,930
24	Storage Leaseholds and Rights	352.1	9,989,393	-	-	-	9,989,393
25	Reservoirs	352.2	3,210,715	-	-	-	3,210,715
26	Lines	353.0	96,712,960	3,753,365	(317,569)	(161,861)	99,986,895
27	Compressor Station Equipment	354.0	226,908,938	33,087,841	(71,284)	(13,317)	259,912,178
28	Measuring and Regulating Station Equipment	355.0	16,154,705	2,212	-	(240,106)	15,916,811
29	Purification Equipment	356.0	16,888,607	-	-	-	16,888,607
30	Other Equipment	357.0	573,231	-	-	-	573,231
31	Subtotal Underground Storage Plant		455,520,559	38,239,232	(388,853)	(415,284)	492,955,654
32	Rights-of-Way	350.2	103,289	-	(14,431)	-	88,858
33	Structures and Improvements	351.0	2,950,739	-	-	-	2,950,739
34	Wells	352.0	32,337,945	-	-	-	32,337,945
35	Storage Leaseholds and Rights	352.1	1,336,599	-	-	-	1,336,599
36	Non-recoverable Natural Gas	352.3	3,756,424	-	-	-	3,756,424
37	Lines	353.0	17,903,913	-	(1,344,747)	-	16,559,166
38	Compressor Station Equipment	354.0	25,175,326	-	-	-	25,175,326
39	Measuring and Regulating Station Equipment	355.0	1,715,610	-	-	-	1,715,610
40	Purification Equipment	356.0	7,575,502	-	-	-	7,575,502
41	Other Equipment	357.0	804,348	-	-	-	804,348
42	Subtotal Storage Assets Acquired from Mid Michigan		93,659,695	-	(1,359,178)	-	92,300,517
43	Total Underground Storage Plant		549,180,254	38,239,232	(1,748,031)	(415,284)	585,256,171
TRANSMISSION PLANT							
44	Land Rights	365.1	520,036	-	-	-	520,036
45	Land	365.11	14,192,098	-	-	-	14,192,098
46	Rights-of-Way	365.2	51,332,827	5,805	-	-	51,338,632
47	Structures and Improvements	366.0	232,341,286	44,002,536	(30,914)	-	276,312,908
48	Mains	367.0	2,083,045,477	96,627,259	(669,283)	161,861	2,179,165,314
49	Compressor Station Equipment	368.0	1,742,599,353	650,984,588	(1,898,925)	(13,285)	2,391,671,731
50	Measuring and Regulating Station Equipment	369.0	290,943,444	27,528,477	(56,475)	240,106	318,655,552
51	Communication Equipment	370.0	79,577,717	1,970,666	-	3,033	81,551,416
52	Other Equipment	371.0	2,873,505	-	-	-	2,873,505
53	Total Transmission Plant		4,497,425,743	821,119,331	(2,655,597)	391,715	5,316,281,192
GENERAL PLANT							
54	Structures and Improvements	390.0	3,170,398	111,465	-	-	3,281,863
55	Other Structures	390.1	799,113	-	-	-	799,113
56	Leasehold Improvements 15.4 Yr (BOA 11th Floor)	390.11	1,357,138	-	-	-	1,357,138
57	Leasehold Improvements 15.5 Yr (BOA 12th Floor)	390.12 & 390.9	3,747,613	-	-	-	3,747,613
58	Leasehold Improvements 13 Yr (BOA 9th, 16th & 22nd Floors)	390.13	2,149,022	-	-	-	2,149,022
59	Leasehold Improvements 13.2 Yr (BOA 8th & 13th Floors)	390.14	1,744,071	(61,674)	-	-	1,682,397
60	Leasehold Improvements 10 Yr	390.2	13,803	-	-	-	13,803
61	Leasehold Improvements 5 Yr	390.3	126,824	-	-	-	126,824
62	Leasehold Improvements 10 Yr (1301 Fannin)	390.5	516,000	-	-	-	516,000
63	Leasehold Improvements 17.2 Yr (BOA 14th Floor)	390.7	3,193,143	-	-	-	3,193,143
64	Leasehold Improvements 15.9 Yr (BOA 7th, 10th, 15th Floor)	390.8	9,948,189	-	-	-	9,948,189
65	Office Furniture and Equipment	391.0	13,263,989	54,315	(735,150)	-	12,583,154
66	Computer Equipment	391.1	37,509,040	1,422,565	(4,678,668)	-	34,252,937
67	Transportation Equipment	392.0 & 392.2	28,008,679	557,365	(1,180,706)	-	27,385,338
68	Patrol Plane	392.1	4,699,960	-	-	-	4,699,960
69	Tools, Shop and Garage Equipment	394.0	23,589,997	1,139,722	(706,358)	23,569	24,046,930
70	Power Operated Equipment	396.0	5,535,198	-	(40,794)	-	5,494,404
71	Total General Plant		139,372,177	3,223,758	(7,341,676)	23,569	135,277,828
72	Total Cost of Gas Plant - Mainline		5,387,777,633	889,860,472	(11,745,304)	-	6,265,892,801

ANR Pipeline Company
 Gas Plant by Account
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	FERC Acct. No. (b)	Balance at October 31, 2021 (c)	Additions /1 (d)	Reductions /2 (e)	Transfers (f)	Adjusted Balance at July 31, 2022 (g)
			\$	\$	\$	\$	\$
Cold Springs 1 Storage Project							
UNDERGROUND STORAGE PLANT - Cold Springs 1 Storage Project							
1	Rights-of-Way	350.2	419,729	-	-	-	419,729
2	Structures and Improvements	351.0	7,469,209	-	-	-	7,469,209
3	Wells	352.0	15,806,034	-	-	-	15,806,034
4	Storage Leasehold and Rights	352.1	5,517,974	-	-	-	5,517,974
5	Lines	353.0	16,227,123	-	-	-	16,227,123
6	Compressor Station Equipment	354.0	37,306,347	2,656,878	-	-	39,963,225
7	Other Equipment	357.0	150,977	-	-	-	150,977
8	Total Underground Storage Plant - Cold Springs 1 Storage Project		82,897,393	2,656,878	-	-	85,554,271
9	Total Cold Springs 1 Storage Project		82,897,393	2,656,878	-	-	85,554,271
Collierville Expansion							
TRANSMISSION PLANT - Collierville Expansion							
10	Land	365.11	972,549	-	-	-	972,549
11	Structures and Improvements	366.0	6,681,675	-	-	-	6,681,675
12	Compressor Station Equipment	368.0	18,804,851	-	-	-	18,804,851
13	Measuring and Regulating Station Equipment	369.0	1,896,024	-	-	-	1,896,024
14	Total Transmission Plant - Collierville Expansion		28,355,099	-	-	-	28,355,099
15	Total Collierville Expansion		28,355,099	-	-	-	28,355,099
Grand Chenier Xpress							
TRANSMISSION PLANT - Grand Chenier Xpress							
16	Rights-of-Way	365.2	5,427	193	-	-	5,620
17	Mains	367.0	7,505	266	-	-	7,771
18	Compressor Station Equipment	368.0	778,388	56,822,274	-	-	57,600,662
19	Total Transmission Plant - Grand Chenier Xpress		791,320	56,822,733	-	-	57,614,053
20	Total Grand Chenier Xpress		791,320	56,822,733	-	-	57,614,053
21	Total Cost of Plant (F101 & 106)		5,499,821,445	949,340,083	(11,745,304)	-	6,437,416,224
22	Property Under Capital Leases /3	101.1	446,913	-	(446,913)	-	-
23	Total Cost of Plant (F101, 101.1 & 106)		5,500,268,358	949,340,083	(12,192,217)	-	6,437,416,224

Notes: ANR Pipeline Company does not maintain records of costs by zone.

/1 Refer to Schedule C-2.

/2 Retirements

/3 Right of Use Operating Leases	446,913	-	(446,913)	-	-
	446,913	-	(446,913)	-	-

By Functional Gross Plant

Gathering	7,588,858	(382,101)	-	-	7,206,757
Storage	549,180,254	38,239,232	(1,748,031)	(415,284)	585,256,171
Cold Springs 1	82,897,393	2,656,878	-	-	85,554,271
Transmission	4,497,425,743	821,119,331	(2,655,597)	391,715	5,316,281,192
Collierville Expansion	28,355,099	-	-	-	28,355,099
Grand Chenier Xpress	791,320	56,822,733	-	-	57,614,053
Intangible	194,210,601	27,660,252	-	-	221,870,853
General Plant	139,372,177	3,223,758	(7,341,676)	23,569	135,277,828
Property Under Capital Leases (101.1)	446,913	-	(446,913)	-	-
	5,500,268,358	949,340,083	(12,192,217)	-	6,437,416,224

/3 Adjustment to remove Right of Use Operating Lease from rate base.

ANR Pipeline Company
 Cost of Storage Plant by Major Function
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	FERC Acct. No. Description (a)	350.1 Land (b)	350.2 ROW (c)	351.0 Struct/Improv (d)	352.0 Wells (e)	352.1 Strg LH/Rghts (f)	352.2 Reservoirs (g)	352.3 NR Nat Gas (h)	353.0 Lines (i)	354.0 CS Equip (j)	355.0 M&R Equip (k)	356.0 Dehy Equip (l)	357.0 Othr Equip (m)	Balance at October 31, 2021 (n)	Adjustment Period (o)	Balance at July 31, 2022 (p)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Central Charlton	113,927	184,544	3,464,705	9,466,824	1,288,100	150,424	-	6,449,462	36,775,621	795,681	139,324	-	58,828,612	2,952,674	61,781,286
2	Muttonville	1,212,327	137,097	2,188,890	3,447,857	1,533,727	628,903	-	3,494,291	18,388,471	1,620,839	1,328,605	9,876	33,990,883	7,342,772	41,333,655
3	South Chester	-	159,856	3,325,321	7,748,670	293,937	577,010	-	7,365,927	27,017,916	1,957,358	2,055,209	269,398	50,770,602	9,083,649	59,854,251
4	Winfield	161,271	93,004	440,939	5,215,797	71,326	1,379,985	-	2,337,613	4,843,377	111,434	2,530,387	16,222	17,201,355	(618)	17,200,737
5	Cold Spings 1	-	419,729	7,469,210	15,806,034	5,517,974	-	-	16,227,123	37,306,346	-	-	150,977	82,897,393	2,656,878	85,554,271
6	Austin	281,289	392,987	7,421,763	6,771,994	594,246	17,946	442,584	30,704,358	66,888,946	3,369,325	1,478,378	192,305	118,556,121	4,918,122	123,474,243
7	Goodwell	722,019	10,902	1,335,850	5,798,115	103,871	18,238	-	7,904,390	24,729,570	800,254	985,597	591,078	42,999,884	24,536	43,024,420
8	Lincoln-Freeman	431,097	20,291	2,213,249	19,093,824	1,067,922	98,096	241,837	14,988,712	38,574,632	5,465,897	1,411,327	6,124	83,613,008	1,796,066	85,409,074
9	Loreed	1,256,332	206,611	736,814	19,379,386	5,059,836	171,306	2,932,900	26,578,523	17,437,969	2,068,905	12,266,302	206,887	88,301,771	6,559,568	94,861,339
10	Reed City	1,725,422	14,925	3,791,564	11,452,209	1,304,097	168,807	139,103	13,052,240	17,300,893	737,436	2,268,980	85,689	52,041,365	3,036,004	55,077,369
11	Other	-	14,431	41,879	-	8,930	-	-	1,741,357	126,870	943,186	-	-	2,876,653	363,144	3,239,797
12	Total Storage	5,903,684	1,654,377	32,430,184	104,180,710	16,843,966	3,210,715	3,756,424	130,843,996	289,390,611	17,870,315	24,464,109	1,528,556	632,077,647	38,732,795	670,810,442

ANR Pipeline Company
Gas Stored - Base Gas and System Gas
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description	Schedule Reference	Book Balance at October 31, 2020		Activity Inputs / (Outputs)		Book Balance at October 31, 2021		Adjustment		Adjusted Balance at July 31, 2022	
			Volume (c) Dth	Cost (d) \$	Volume (e) Dth	Cost (f) \$	Volume (g) Dth	Cost (h) \$	Volume (i) Dth	Cost (j) \$	Volume (k) Dth	Cost (l) \$
1	Gas Stored - Base Gas (FERC Account No. 117.1)											
2	Central Charlton	C-3 pg. 4	4,998,000	12,069,688	-	-	4,998,000	12,069,688	-	-	4,998,000	12,069,688
3	Muttonville	C-3 pg. 4	5,317,971	7,927,432	-	-	5,317,971	7,927,432	-	-	5,317,971	7,927,432
4	South Chester	C-3 pg. 4	4,952,100	10,171,416	-	-	4,952,100	10,171,416	-	-	4,952,100	10,171,416
5	Winfield	C-3 pg. 4	7,215,549	1,654,359	-	-	7,215,549	1,654,359	-	-	7,215,549	1,654,359
6	Cold Spings 1	C-3 pg. 4	4,590,000	9,404,621	-	-	4,590,000	9,404,621	-	-	4,590,000	9,404,621
7	Austin /1	C-3 pg. 5	3,060,000	6,454,200	6,339,104	22,843,751	9,399,104	29,297,951	-	-	9,399,104	29,297,951
8	Goodwell /1, /3	C-3 pg. 5	5,508,000	11,617,560	2,983,742	14,549,663	8,491,742	26,167,223	1,404,020	8,029,510	9,895,762	34,196,733
9	Lincoln-Freeman /1, /3	C-3 pg. 5	5,823,492	11,696,014	7,508,113	20,374,769	13,331,605	32,070,783	2,080,000	15,369,220	15,411,605	47,440,003
10	Loreed /1	C-3 pg. 5	8,160,000	17,211,200	737,041	4,061,097	8,897,041	21,272,297	6,617,160	46,312,538	15,514,201	67,584,835
11	Reed City /1	C-3 pg. 5	10,598,508	18,863,950	-	-	10,598,508	18,863,950	-	-	10,598,508	18,863,950
12	Total Base Gas		60,223,620	107,070,440	17,568,000	61,829,280	77,791,620	168,899,720	10,101,180	69,711,268	87,892,800	238,610,988
13	System Balancing Gas (FERC Account No. 117.2)											
14	System Gas /2	C-3 pg. 6	10,000,000	20,500,749	-	-	10,000,000	20,500,749	-	-	10,000,000	20,500,749

/1 Leased fields were acquired by ANR on April 21, 2020. ANR purchased its own base gas to replace the base gas owned by Mid-Michigan. See FERC Docket No. CP20-1-000.

/2 The fixed asset method is used to account for System Gas.

/3 Additions include working gas capacity to base gas capacity conversion per Docket CP21-488-000.

ANR Pipeline Company
 Gas Stored - Base Gas Summary /1
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Activity Date (a)	Volume			Cost		
		Input (b) Dth	(Output) (c) Dth	Balance (d) Dth	Input (e) \$	(Output) (f) \$	Balance (g) \$
	Gas Stored - Base Gas (FERC Account No. 117.1)						
1	July 2021 - Beginning Balance			71,167,620			138,782,840
2	August	2,232,000	-	73,399,620	8,660,160	-	147,443,000
3	September	2,160,000	-	75,559,620	9,158,400	-	156,601,400
4	October	2,232,000	-	77,791,620	12,298,320	-	168,899,720
5	November	-	-	77,791,620	-	-	168,899,720
6	December	-	-	77,791,620	-	-	168,899,720
7	January 2022	-	-	77,791,620	-	-	168,899,720
8	February	-	-	77,791,620	-	-	168,899,720
9	March	-	-	77,791,620	-	-	168,899,720
10	April	3,860,000	-	81,651,620	20,290,000	-	189,189,720
11	May	3,352,000	-	85,003,620	24,074,880	-	213,264,600
12	June	2,889,180	-	87,892,800	25,346,388	-	238,610,988
13	July	-	-	87,892,800	-	-	238,610,988
14	Adjustment Period (7/31/22)	-	-	87,892,800	-	-	238,610,988

/1 This schedule is a summarization of the detailed information that has been include on schedules C-3 Pg 4 through C-3 Pg 5.

ANR Pipeline Company
Storage Base Gas (FERC Account No. 117.1)
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Activity Date (a)	Central Charlton				Muttonville			
		Inputs / (Outputs)		Balance		Inputs / (Outputs)		Balance	
		Volume (b) Dth	Cost (c) \$	Volume (d) Dth	Cost (e) \$	Volume (f) Dth	Cost (g) \$	Volume (h) Dth	Cost (i) \$
1	July 2021 - Beginning Balance			4,998,000	12,069,688			5,317,971	7,927,432
2	August	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
3	September	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
4	October	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
5	November	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
6	December	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
7	January 2022	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
8	February	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
9	March	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
10	April	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
11	May	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
12	June	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
13	July	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432
14	Adjustment Period (7/31/22)	-	-	4,998,000	12,069,688	-	-	5,317,971	7,927,432

Line No.	Activity Date (a)	South Chester				Winfield			
		Inputs / (Outputs)		Balance		Inputs / (Outputs)		Balance	
		Volume (b) Dth	Cost (c) \$	Volume (d) Dth	Cost (e) \$	Volume (f) Dth	Cost (g) \$	Volume (h) Dth	Cost (i) \$
15	July 2021 - Beginning Balance			4,952,100	10,171,416			7,215,549	1,654,359
16	August	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
17	September	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
18	October	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
19	November	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
20	December	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
21	January 2022	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
22	February	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
23	March	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
24	April	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
25	May	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
26	June	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
27	July	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359
28	Adjustment Period (7/31/22)	-	-	4,952,100	10,171,416	-	-	7,215,549	1,654,359

Line No.	Activity Date (a)	Cold Springs 1			
		Inputs / (Outputs)		Balance	
		Volume (b) Dth	Cost (c) \$	Volume (d) Dth	Cost (e) \$
29	July 2021 - Beginning Balance			4,590,000	9,404,621
30	August	-	-	4,590,000	9,404,621
31	September	-	-	4,590,000	9,404,621
32	October	-	-	4,590,000	9,404,621
33	November	-	-	4,590,000	9,404,621
34	December	-	-	4,590,000	9,404,621
35	January 2022	-	-	4,590,000	9,404,621
36	February	-	-	4,590,000	9,404,621
37	March	-	-	4,590,000	9,404,621
38	April	-	-	4,590,000	9,404,621
39	May	-	-	4,590,000	9,404,621
40	June	-	-	4,590,000	9,404,621
41	July	-	-	4,590,000	9,404,621
42	Adjustment Period (7/31/22)	-	-	4,590,000	9,404,621

ANR Pipeline Company
Storage Base Gas (FERC Account No. 117.1)
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Activity Date (a)	Austin				Goodwell			
		Inputs / (Outputs)		Balance		Inputs / (Outputs)		Balance	
		Volume	Cost	Volume	Cost	Volume	Cost	Volume	Cost
		(b) Dth	(c) \$	(d) Dth	(e) \$	(f) Dth	(g) \$	(h) Dth	(i) \$
1	July 2021 - Beginning Balance			6,495,887	17,791,831			5,508,000	11,617,560
2	August	2,232,000	8,660,160	8,727,887	26,451,991	-	-	5,508,000	11,617,560
3	September	671,217	2,845,960	9,399,104	29,297,951	1,488,783	6,312,440	6,996,783	17,930,000
4	October	-	-	9,399,104	29,297,951	1,494,959	8,237,223	8,491,742	26,167,223
5	November	-	-	9,399,104	29,297,951	-	-	8,491,742	26,167,223
6	December	-	-	9,399,104	29,297,951	-	-	8,491,742	26,167,223
7	January 2022	-	-	9,399,104	29,297,951	-	-	8,491,742	26,167,223
8	February	-	-	9,399,104	29,297,951	-	-	8,491,742	26,167,223
9	March	-	-	9,399,104	29,297,951	-	-	8,491,742	26,167,223
10	April	-	-	9,399,104	29,297,951	1,200,000	6,217,200	9,691,742	32,384,423
11	May	-	-	9,399,104	29,297,951	-	-	9,691,742	32,384,423
12	June	-	-	9,399,104	29,297,951	204,020	1,812,310	9,895,762	34,196,733
13	July	-	-	9,399,104	29,297,951	-	-	9,895,762	34,196,733
14	Adjustment Period (7/31/22)	-	-	9,399,104	29,297,951	-	-	9,895,762	34,196,733

Line No.	Activity Date (a)	Lincoln-Freemen				Loreed			
		Inputs / (Outputs)		Balance		Inputs / (Outputs)		Balance	
		Volume	Cost	Volume	Cost	Volume	Cost	Volume	Cost
		(b) Dth	(c) \$	(d) Dth	(e) \$	(f) Dth	(g) \$	(h) Dth	(i) \$
15	July 2021 - Beginning Balance			13,331,605	32,070,783			8,160,000	17,211,200
16	August	-	-	13,331,605	32,070,783	-	-	8,160,000	17,211,200
17	September	-	-	13,331,605	32,070,783	-	-	8,160,000	17,211,200
18	October	-	-	13,331,605	32,070,783	737,041	4,061,097	8,897,041	21,272,297
19	November	-	-	13,331,605	32,070,783	-	-	8,897,041	21,272,297
20	December	-	-	13,331,605	32,070,783	-	-	8,897,041	21,272,297
21	January 2022	-	-	13,331,605	32,070,783	-	-	8,897,041	21,272,297
22	February	-	-	13,331,605	32,070,783	-	-	8,897,041	21,272,297
23	March	-	-	13,331,605	32,070,783	-	-	8,897,041	21,272,297
24	April	500,000	3,100,000	13,831,605	35,170,783	2,160,000	10,972,800	11,057,041	32,245,097
25	May	1,120,000	8,183,040	14,951,605	43,353,823	2,232,000	15,891,840	13,289,041	48,136,937
26	June	460,000	4,086,180	15,411,605	47,440,003	2,225,160	19,447,898	15,514,201	67,584,835
27	July	-	-	15,411,605	47,440,003	-	-	15,514,201	67,584,835
28	Adjustment Period (7/31/22)	-	-	15,411,605	47,440,003	-	-	15,514,201	67,584,835

Line No.	Activity Date (a)	Reed City			
		Inputs / (Outputs)		Balance	
		Volume	Cost	Volume	Cost
		(b) Dth	(c) \$	(d) Dth	(e) \$
29	July 2021 - Beginning Balance			10,598,508	18,863,950
30	August	-	-	10,598,508	18,863,950
31	September	-	-	10,598,508	18,863,950
32	October	-	-	10,598,508	18,863,950
33	November	-	-	10,598,508	18,863,950
34	December	-	-	10,598,508	18,863,950
35	January 2022	-	-	10,598,508	18,863,950
36	February	-	-	10,598,508	18,863,950
37	March	-	-	10,598,508	18,863,950
38	April	-	-	10,598,508	18,863,950
39	May	-	-	10,598,508	18,863,950
40	June	-	-	10,598,508	18,863,950
41	July	-	-	10,598,508	18,863,950
42	Adjustment Period (7/31/22)	-	-	10,598,508	18,863,950

ANR Pipeline Company
 System Gas (FERC Account No. 117.2)
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Activity Date (a)	System Balancing Gas			
		Inputs / (Outputs)		Balance	
		Volume (b) Dth	Cost (c) \$	Volume (d) Dth	Cost (e) \$
1	July 2021 - Beginning Balance			10,000,000	20,500,749
2	August	-	-	10,000,000	20,500,749
3	September	-	-	10,000,000	20,500,749
4	October	-	-	10,000,000	20,500,749
5	November	-	-	10,000,000	20,500,749
6	December	-	-	10,000,000	20,500,749
7	January 2022	-	-	10,000,000	20,500,749
8	February	-	-	10,000,000	20,500,749
9	March	-	-	10,000,000	20,500,749
10	April	-	-	10,000,000	20,500,749
11	May	-	-	10,000,000	20,500,749
12	June	-	-	10,000,000	20,500,749
13	July	-	-	10,000,000	20,500,749
14	Adjustment Period (7/31/22)	-	-	10,000,000	20,500,749

ANR Pipeline Company
 Accumulated Provisions for Depreciation, Depletion, and Amortization
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Book Balance at October 31, 2020 (b)	Additions (c)	Reductions (d)	Transfers (e)	Book Balance at October 31, 2021 (f)	Adjustments Additions (g)	Adjustments Reductions (h)	Adjustments Transfers (i)	Adjusted Balance at July 31, 2022 (j)
		\$	\$	\$	\$	\$	\$	\$	\$	\$
Account No. 108 - Accumulated Provisions for Depreciation of Gas Plant in-service										
Mainline										
1	Natural Gas Production and Gathering Plant	5,899,893	34,277	(3,477)	-	5,930,693	25,756	-	-	5,956,449
2	Underground Storage Plant	197,029,629	101,814,337	(4,954,228)	(345,569)	293,544,169	6,670,031	(1,753,893)	(18,740)	298,441,567
3	Transmission Plant	1,954,569,001	94,146,224	(9,502,840)	(133,983)	2,039,078,402	79,481,651	(2,655,014)	20,580	2,115,925,619
4	General Plant	61,439,657	13,632,580	(5,225,752)	-	69,846,485	9,624,357	(7,713,873)	(1,840)	71,755,129
5	Negative Salvage - Transmission Plant	10,794,289	7,591,502	(655,651)	-	17,730,140	6,058,954	(2,161,379)	-	21,627,715
6	Negative Salvage - Underground Storage Plant	3,515,501	1,640,363	(1,939,362)	-	3,216,502	1,724,917	(25,575)	-	4,915,844
7	Total Accumulated Provisions for Depreciation - Mainline	2,233,247,970	218,859,283	(22,281,310)	(479,552)	2,429,346,391	103,585,666	(14,309,734)	-	2,518,622,323
Expansion Project										
8	Cold Springs 1 Storage Project - Plant	26,300,486	1,551,158	13,226	479,552	28,344,422	1,216,958	-	-	29,561,380
9	Collierville Expansion	1,865,753	643,490	-	-	2,509,243	482,617	-	-	2,991,860
10	Grand Chenier Xpress	-	4,637	-	-	4,637	864,527	-	-	869,164
11	Negative Salvage - Cold Springs 1 Storage Project	1,160,111	284,244	(13,226)	-	1,431,129	223,002	-	-	1,654,131
12	Total Accumulated Provisions for Depreciation - Expansion Project	29,326,350	2,483,529	-	479,552	32,289,431	2,787,104	-	-	35,076,535
13	Total Account No. 108 /1	2,262,574,320	221,342,812	(22,281,310)	-	2,461,635,822	106,372,770	(14,309,734)	-	2,553,698,858
Account No. 108.1 Retirement Work in Progress										
Mainline										
14	Natural Gas Production and Gathering Plant	(4,338)	(2,299)	-	-	(6,637)	(306)	-	-	(6,943)
15	Underground Storage Plant	(6,094,707)	(7,679,201)	154,235	-	(13,619,673)	(3,756,075)	31,437	-	(17,344,311)
16	Transmission Plant	(15,196,597)	(11,745,361)	568,743	-	(26,373,215)	(4,392,100)	2,160,797	-	(28,604,518)
17	General Plant	1,064,703	(3,320)	(76,321)	-	985,062	163,609	95,126	-	1,243,797
18	Total Retirement Work in Progress - Mainline	(20,230,939)	(19,430,181)	646,657	-	(39,014,463)	(7,984,872)	2,287,360	-	(44,711,975)
Expansion Project										
19	Cold Springs 1 Storage Project - Underground Storage Plant	(18,015)	(442,948)	-	-	(460,963)	(213,325)	-	-	(674,288)
20	Total Retirement Work in Progress - Expansion Projects	(18,015)	(442,948)	-	-	(460,963)	(213,325)	-	-	(674,288)
21	Total Account No. 108.1	(20,248,954)	(19,873,129)	646,657	-	(39,475,426)	(8,198,197)	2,287,360	-	(45,386,263)
Account No. 111 - Accumulated Provisions for Amortization and Depletion of Gas Utility Plant										
Mainline										
22	Intangible Plant	146,020,584	13,220,436	-	-	159,241,020	11,877,148	-	-	171,118,168
23	General Plant	7,524,693	1,436,085	-	-	8,960,778	1,075,115	(82,239)	-	9,953,654
24	Total Account No. 111	153,545,277	14,656,521	-	-	168,201,798	12,952,263	(82,239)	-	181,071,822
25	Total Accumulated Provision for Depreciation, Depletion and Amortization	2,395,870,643	216,126,204	(21,634,653)	-	2,590,362,194	111,126,836	(12,104,613)	-	2,689,384,417
By Functional Accumulated Provisions for Depreciation, Depletion, and Amortization										
	Gathering	5,895,555	31,978	(3,477)	-	5,924,056	25,450	-	-	5,949,506
	Storage	194,450,423	95,775,499	(6,739,355)	(345,569)	283,140,998	4,638,873	(1,748,031)	(18,740)	286,013,100
	Cold Springs 1	27,442,582	1,392,454	-	479,552	29,314,588	1,226,635	-	-	30,541,223
	Transmission	1,950,166,693	89,992,365	(9,589,748)	(133,983)	2,030,435,327	81,148,505	(2,655,596)	20,580	2,108,948,816
	Collierville Expansion	1,865,753	643,490	-	-	2,509,243	482,617	-	-	2,991,860
	Grand Chenier Xpress	-	4,637	-	-	4,637	864,527	-	-	869,164
	Intangible	146,020,584	13,220,436	-	-	159,241,020	11,877,148	-	-	171,118,168
	General Plant	70,029,053	15,065,345	(5,302,073)	-	79,792,325	10,863,081	(7,700,986)	(1,840)	82,952,580
		2,395,870,643	216,126,204	(21,634,653)	-	2,590,362,194	111,126,836	(12,104,613)	-	2,689,384,417

/1 Included in FERC account 108:

Accum Provision for Depreciation of Right of Use Operating Leases	177,012	101,540	-	-	278,552	78,566	(357,118)	-	-	/2
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/2 Adjustment to remove Right of Use Operating Lease from rate base.

ANR Pipeline Company
 Difference Between Present Book Depreciation Rates
 and Depreciation Rates Not Yet Approved by FERC

Summary of Book Depreciation Rates and Proposed Rate Changes:

Depreciable Category	FERC Account No.	Current Rate	Adjusted Rate	
Transmission Plant	365.1, 365.2, 366-369, 371	2.180%	2.59%	/1
Communication Equipment	370	8.500%	3.84%	/1
Miscellaneous Intangible Plant	303.0	10.000%	4.59%	/1
Cygnat	303.02	0.000%	17.50%	/1
Intangibles 10 yr *	303.10	10.000%	0.00%	/1
Intangibles 15 yr *	303.15	6.670%	0.00%	/1
Intangibles 20 yr	303.19	5.000%	2.96%	/1
Intangibles 2 yr *	303.2	50.000%	0.00%	/1
Intangibles 24 yr *	303.20	4.167%	0.00%	/1
Intangibles 5 yr *	303.5	20.000%	0.00%	/1
Intangibles 8 yr *	303.8	12.500%	0.00%	/1
Intangible 11.5 yr	303.9	8.720%	2.34%	/1
Gathering Plant	325.4, 328-334	0.490%	1.16%	/1
Underground Storage Plant	350.2-357	1.910%	2.24%	/1
Storage Assets Acquired from Mid Michigan *	350.2-357	0.000%	0.000%	
Structures and Improvements	390.0	1.300%	6.12%	/1
Other Structures	390.1	3.175%	6.67%	/1
Leasehold Improvements 15.4 Yr (BOA 11th Floor)	390.11	6.490%	6.67%	/3
Leasehold Improvements 15.5 Yr (BOA 12th Floor)	390.9, 390.12	6.450%	6.67%	/3
Leasehold Improvements 13 Yr (BOA 9th, 16th & 22nd Floors)	390.13	7.690%	7.69%	/3
Leasehold Improvements 13.2 Yr (BOA 8th & 13th Floors)	390.14	7.575%	7.58%	/3
Leasehold Improvements 10 Yr *	390.2	10.000%	10.00%	/3
Leasehold Improvements 5 Yr *	390.3	20.000%	20.00%	/3
Leasehold Improvements 10 Yr (1301 Fannin) *	390.5	10.000%	10.00%	/3
Leasehold Improvements 17.2 Yr (BOA 14th Floor)	390.7	5.800%	5.81%	/3
Leasehold Improvements 15.9 Yr (BOA 7th, 10th, 15th Floor)	390.8	6.280%	6.29%	/3
Office Furniture and Equipment	391.0	6.667%	6.70%	/1
Computer Equipment	391.1	20.000%	20.00%	/1
Transportation Equipment	392.0	9.470%	9.50%	/1
Patrol Plane	392.1	5.000%	3.30%	/1
Tools, Shop and Garage Equipment	394	5.710%	6.80%	/1
Power Operated Equipment	396	5.710%	5.30%	/1
Cold Springs 1 Storage Project - Underground Storage Plant **	350.2-354	2.260%	3.32%	/1
Negative Salvage - Transmission Plant	108	0.170%	1.41%	/2
Negative Salvage - Underground Storage Plant	108	0.350%	1.08%	/2
Negative Salvage - Gathering Plant	108	0.000%	1.19%	/2

* Fully depreciated

** Rate includes negative salvage

/1 Adjusted depreciation rates supported by witness Crowley.

/2 Adjusted negative salvage rates supported by witness Crowley.

/3 Adjusted rates set by length of contracts.

ANR Pipeline Company
Methods and Procedures Followed in
Depreciating, Depleting or Amortizing Plant
and Recording Abandonment

Methods and procedures followed by ANR Pipeline Company in depreciating, depleting, or amortizing plant and recording abandonments are discussed in the last filed 2021 FERC Form No. 2 Annual Report (reference Notes to Financial Statements pg. 122.1, Summary of Significant Accounting Policies (3)(f)).

ANR Pipeline Company
Working Capital
For the Thirteen Months Ended July 31, 2022
And as Adjusted for the Test Period

<u>Line No.</u>	<u>Description</u> (a)	<u>Schedule Reference</u> (b)	<u>Average/Balance at July 31, 2022</u> (c) \$	<u>Adjustment /1</u> (d) \$	<u>Adjusted Balance at July 31, 2022</u> (e) \$
1	Cash Working Capital	E-1	-	-	-
2	Materials and Supplies	E-2	39,929,008	-	39,929,008
3	Prepaid Insurance	E-2	3,183,159	-	3,183,159
4	Department of Transportation Fee	E-2	722,340	-	722,340
5	Prepaid TBO Costs	E-2	300,000	(300,000)	-
6	Other Prepays	E-2	4	(4)	-
7	Gas Stored Underground for Resale	E-3	-	-	-
8	Total Working Capital		<u>44,134,510</u>	<u>(300,004)</u>	<u>43,834,506</u>

/1 Refer to Schedule E-2.

ANR Pipeline Company
Materials & Supplies and Prepayments
For the Thirteen Months Ended July 31, 2022
And as Adjusted for the Test Period

Line No.	Description	Materials and Supplies /1 Acct. No. 154	Prepaid Insurance /2 Acct. No. 165	DOT Fee /3 Acct. No. 165	Prepaid TBO Costs /4 Acct. No. 165	Other Prepays Acct. No. 165
	(a)	(b)	(c)	(d)	(e)	(f)
		\$	\$	\$	\$	\$
1	Monthly Balances					
2	July 2021	42,162,809	4,278,834	1,346,775	-	55
3	August	42,431,624	3,654,769	1,077,420	-	-
4	September	39,425,288	3,018,625	808,065	-	-
5	October	39,200,461	2,382,480	538,710	-	-
6	November	39,304,145	1,746,335	269,355	1,560,000	-
7	December	39,200,840	1,110,191	-	1,170,000	-
8	January 2022	39,019,026	474,046	-	780,000	-
9	February	39,381,327	5,112,546	-	390,000	-
10	March	39,424,058	4,445,865	-	-	-
11	April	39,781,118	3,779,183	-	-	-
12	May	39,977,393	3,112,502	2,110,596	-	-
13	June	39,913,829	3,623,837	1,731,924	-	-
14	July	39,855,180	4,641,854	1,507,569	-	-
15	Total	519,077,098	41,381,067	9,390,414	3,900,000	55
16	Thirteen Month Average	39,929,008	3,183,159	722,340	300,000	4
17	Adjustment Period Activity	-	-	-	(300,000)	(4)
18	As Adjusted (Estimated Average at 7/31/22)	39,929,008	3,183,159	722,340	-	-

/1 These balances represent ANR Pipeline Company's materials and supplies inventory purchased for the use in the company's construction, operation and maintenance purposes. The materials and supplies are valued at cost with cost determined using the average cost method.

/2 Prepaid Insurance amortized over 12 months.

/3 Annual required DOT fee covering 2022 typically billed and paid in May annually.

/4 November to March winter season, Otisville interconnect prepaid operating fee. Agreement was not renewed for 2022, therefore an adjustment was made to remove this cost.

Docket No. RP22-501-000
Exhibit No. ANR-0081
Schedule E-3

ANR Pipeline Company
Gas Stored Underground for Resale (FERC Account No. 164.1)
For the Twelve Months Ended July 31, 2022, As Adjusted

ANR Pipeline has no gas stored underground for resale.

Docket No. RP22-501-000
Exhibit No. ANR-0090
Schedule G-4

ANR Pipeline Company
At-Risk Revenue
July 31, 2022, As Adjusted

Not applicable.

ANR Pipeline Company
 Other Revenue (FERC Account Nos. 490 - 495)
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Other Revenues																
2	Sales of Prod. Ext. from Natural Gas	490	-	(40)	-	-	(66,259)	(174,942)	(744,035)	(262,560)	(151,451)	(8,988)	(55,839)	(289,753)	(1,753,868)	1,753,868	- /1
3	Rent from Gas Property	493	(2,157,712)	(1,977,927)	(1,896,454)	(2,053,820)	(1,986,249)	(1,956,940)	(1,940,562)	(1,924,183)	(1,959,230)	(1,837,914)	(1,837,146)	(1,804,872)	(23,333,009)	-	(23,333,009)
4	Other Gas Revenues - Gas Sale	495	(886)	(896)	-	-	(2,243)	(710)	(779)	807	(757)	(1,340)	(1,217)	21,214	13,194	(13,194)	- /2
5	Other Gas Revenues - Penalty Charges	495	-	-	-	-	(701)	1,152	(29,335)	31,188	(0)	(1,701)	(1,316)	(713)	713	-	- /3
6	Other Gas Revenues - Marshfield Settlement	495	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(139,887)	(1,678,649)	-	(1,678,649) /4
7	Other Gas Revenues - Vectren	495	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(68,436)	(821,232)	-	(821,232) /5
8	Total		(2,366,922)	(2,187,186)	(2,104,777)	(2,262,144)	(2,263,074)	(2,341,616)	(2,892,547)	(2,423,594)	(2,288,574)	(2,056,565)	(2,104,226)	(2,283,050)	(27,574,277)	1,741,387	(25,832,890)

/1 ANR's storage fields were originally production fields converted to storage fields, which still contain residual liquids (oil, condensate and retrograde condensate). Customers put in and receive pipeline quality gas, but when the gas is withdrawn it is enriched with the residual liquids.

/2 Other Gas Revenue - Gas Sale - Cashout by interconnecting pipelines are offset to Account No. 808.1.

/3 ANR Penalty Liability

/4 Marshfield Settlement - Docket No. CP11-539 states surcharge revenues can be credited to the costs ANR uses to derive system rates in its next rate case.

/5 Vectren Energy (\$45,624 per month) and Indiana Gas Company (\$22,812 per month) contracts are to recover the cost of a facility for a customer.

Docket No. RP22-501-000
Exhibit No. ANR-0092
Schedule G-6

ANR Pipeline Company
Miscellaneous Revenue

ANR Pipeline Company has no miscellaneous revenue.

ANR Pipeline Company
 Cold Springs 1 Operation and Maintenance Expenses Summary
 Total Expenses
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	52,104	48,135	7,321	18,631	32,632	31,412	20,899	24,938	39,025	29,875	21,395	20,496	346,864	-	346,864
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31			52,104	48,135	7,321	18,631	32,632	31,412	20,899	24,938	39,025	29,875	21,395	20,496	346,864	-	346,864
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Total Underground Storage Expenses		52,104	48,135	7,321	18,631	32,632	31,412	20,899	24,938	39,025	29,875	21,395	20,496	346,864	-	346,864
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Total Transmission Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Total Operation and Maintenance Expenses		52,104	48,135	7,321	18,631	32,632	31,412	20,899	24,938	39,025	29,875	21,395	20,496	346,864	-	346,864

ANR Pipeline Company
 Collierville Operation and Maintenance Expenses Summary
 Total Expenses
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Total Underground Storage Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	36,233	18,760	11,115	5,902	4,828	9,977	11,355	10,130	18,383	37,649	4,756	8,401	177,489	-	177,489
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51			36,233	18,760	11,115	5,902	4,828	9,977	11,355	10,130	18,383	37,649	4,756	8,401	177,489	-	177,489
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Total Transmission Expenses		36,233	18,760	11,115	5,902	4,828	9,977	11,355	10,130	18,383	37,649	4,756	8,401	177,489	-	177,489
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930,2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Total Operation and Maintenance Expenses		36,233	18,760	11,115	5,902	4,828	9,977	11,355	10,130	18,383	37,649	4,756	8,401	177,489	-	177,489

ANR Pipeline Company
 Grand Chenier XP Operation and Maintenance Expenses Summary
 Total Expenses
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	806.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	806.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses																
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31																	
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																	
37	Total Underground Storage Expenses																
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	-	-	-	-	-	179	2,560	7,256	6,528	7,333	19,162	48,209	91,227	-	91,227
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51																	
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57																	
58	Total Transmission Expenses							179	2,560	7,256	6,528	7,333	19,162	48,209	91,227	-	91,227
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses																
70	Total Operation and Maintenance Expenses							179	2,560	7,256	6,528	7,333	19,162	48,209	91,227	-	91,227

ANR Pipeline Company
 Summary of O&M and A&G Adjustments
 For the Twelve Months Ended July 31, 2022

Line No.	Description (a)	Acct No. (b)	Per Books (c) \$	Adj. 1 (d) \$	Adj. 2 (e) \$	Adj. 3 (f) \$	Adj. 4 (g) \$	Adj. 5 (h) \$	Adj. 6 (i) \$	Adj. 7 (j) \$	Adj. 8 (k) \$	Adj. 9 (l) \$	Adj. 10 (m) \$	Adj. 11 (n) \$	Adj. 12 (o) \$	Adj. 13 (p) \$	Adj. 14 (q) \$	Adj. 15 (r) \$	Adj. 16 (s) \$	Adj. 17 (t) \$	As Adjusted (u) \$
1	Natural Gas Production Expenses																				
2	Production and Gathering Expenses																				
3	Field Lines Expenses	753	-																		-
4	Products Extraction																				
5	Royalties on Products Extracted	778	-																		-
6	Other Gas Supply Expenses																				
7	Regulatory Debit - Fuel Costs	407.3	29,144,628	(29,144,628)																	-
8	Regulatory Credit - Fuel Costs	407.4	(21,943,635)																		-
9	Natural Gas Well Head Purchases	800	33,814	(33,814)																	-
10	Natural Gas Transmission Line Purchases	803	739,928	(739,928)																	-
11	Other Gas Purchases	805	78,285,375	(78,285,375)																	-
12	Exchange Gas	806	(4,374,152)	4,374,152																	-
13	Gas Withdrawn from Storage-Debit	808.1	259,288,403	(259,253,387)																	(4,984)
14	Gas Delivered to Storage-Credit	808.2	(341,713,398)	341,713,398																	-
15	Gas Used for Compressor Station Fuel-Credit	810	(75,592,327)	75,592,327																	-
16	Gas Used for Other Utility Operations-Credit	812	(27,449,207)	27,449,207																	-
17	Other Gas Supply Expenses	813	22,817,167	(22,817,167)																	-
18	Total Other Gas Supply Expenses		(80,763,405)	80,758,420																	(4,984)
19	Underground Storage Expenses																				
20	Operation																				
21	Operation Supervision and Engineering	814	2,138,165																		2,138,165
22	Wells Expenses	816	3,621,444	(2,496,053)																	1,125,391
23	Lines Expenses	817	318,100																		318,100
24	Compressor Station Expenses	818	8,857,070	(323,098)																	8,533,972
25	Compressor Station Fuel and Power	819	6,122,093	(6,122,093)																	-
26	Measuring and Regulating Station Expenses	820	548,939																		548,939
27	Purification Expenses	821	1,094,834	(72,747)																	1,022,087
28	Other Expenses	824	21,935,796																		21,935,796
29	Storage Well Royalties	825	100,135																		100,135
30	Rents	826	278,411	(81,620)						(196,791)											-
31			45,014,988	(9,095,612)						(196,791)											35,722,585
32	Maintenance																				
33	Maintenance of Reservoirs and Wells	832	2,208,478																		2,208,478
34	Maintenance of Lines	833	54	(54)																	-
35	Maintenance of Compressor Station Equip.	834	2,315,369																		2,315,369
36			4,523,901	(54)																	4,523,847
37	Total Underground Storage Expenses		49,538,889	(9,095,696)						(196,791)											40,246,432
38	Transmission Expenses																				
39	Operation																				
40	Operation Supervision and Engineering	850	14,997,126														419,626				15,416,752
41	System Control and Load Dispatching	851	-														69,972				69,972
42	Communication System Expenses	852	3,486,361																		3,486,361
43	Compressor Sta. Labor and Expenses	853	3,046,895			3,308,400		(588,400)													3,376,895
44	Gas for Compressor Station Fuel	854	70,420,966	(70,420,966)																	-
45	Other Fuel and Power for Compressor Sta.	855	1,058,797	(1,058,797)																	-
46	Mains Expenses	856	16,620,145											162,394							16,755,097
47	Measuring and Regulating Station Expenses	857	6,613,671	(26,543)																	6,613,671
48	Transmission and Comp. of Gas by Others	858	70,665,263																	(1,959,283)	68,705,980
49	Other Expenses	859	3,263,968	(1,566,339)																	1,697,629
50	Rents	860	1,314,873																		1,314,873
51			219,488,066	(73,072,645)		3,308,400		(588,400)						162,394						(1,959,283)	147,338,533
52	Maintenance																				
53	Maint. of Structures and Improvements	862	-																		-
54	Maint. of Mains	863	18,673,270	(65,586)																	18,607,684
55	Maint. of Compressor Station Equip.	864	4,154,796																		4,154,796
56	Maint. of Other Equipment	867	-																		-
57			22,828,066	(65,586)																	22,762,480
58	Total Transmission Expenses		242,316,132	(73,138,231)		3,308,400		(588,400)						162,394						(1,959,283)	170,101,012
59	Administrative and General Expenses																				
60	Uncollectible Accounts	904	(3,081,792)																3,081,734		(58)
61	Office Supplies and Expenses	921	950																		950
62	Outside Services Employed	923	74,796,679																	263,753	75,060,432
63	Property Insurance	924	5,947,050						1,200,000												7,147,050
64	Injuries and Damages	925	2,906,639																		2,906,639
65	Employee Pensions and Benefits	926	11,878,315																		11,878,315
66	Regulatory Commission Expenses	928	2,407,892		(2,329,925)				2,407,306												2,485,273
67	Miscellaneous General Expenses	930.2	1,189,802												(162,394)						1,027,408
68	Rents	931	-																		-
69	Total Administrative and General Expenses		96,045,535		(2,329,925)				2,407,306	1,200,000					(162,394)				3,081,734	263,753	100,506,008
70	Total		307,137,151	(1,475,477)	(2,329,925)	3,308,400		(588,400)		2,407,306	1,200,000	(196,791)						3,081,734	263,753	(1,959,283)	310,848,467

ANR Pipeline Company
Summary of O&M and A&G Adjustments

<u>Account No.</u>	<u>Description</u>	<u>Adjustment</u>
		\$
<u>Adjustment No. 1</u>		
	Elimination of cost of shipper gas used for compressor station fuel, unaccounted for gas, other utility operations, as well as imbalance activity.	
407.3	Regulatory Debit-Fuel Costs - Offsetting entries are recorded in FERC Account No. 489.2, 489.4 and 808.2.	(29,144,628)
407.4	Regulatory Credit-Fuel Costs - Offsetting entries are recorded in FERC Account No. 808.1., 819 and 855	21,943,635
800	Natural Gas Well Head Purchases - Offsetting entries are recorded in FERC Account No. 808.2	(33,814)
803	Natural Gas Transmission Line Purchases - Offsetting entries are recorded in FERC Account No. 808.2.	(739,928)
805	Other Gas Purchases - Offsetting entries recorded in FERC Account No. 823, 253 and 232	(78,285,375)
806	Other Gas Purchases - Offsetting entries are recorded in FERC Account No. 808.1 and 808.2.	4,374,152
808.1	Gas Withdrawn from Storage-Debit - Offsetting entries are recorded in FERC Account No. 117.4, 495, 407.4, 805 and 806.	(259,293,387)
808.2	Gas Delivered to Storage-Credit - Offsetting entries are recorded in FERC Account No. 117.4, 407.3, 800, 803, 805 and 806.	341,713,398
810	Gas Used for Compressor Station Fuel-Credit - Offsetting entries are recorded in FERC Account No. 819 and 854.	75,592,327
812	Gas Used for Other Utility Operations-Credit - Offsetting entries are recorded in FERC Account No. 813, 816, 818, 821, 826, 832, 833 856, 859 and 863.	27,449,207
813	Other Gas Supply Expenses - Offsetting entries are recorded in FERC Account No. 812.	(22,817,167)
816	Wells Expenses - Offsetting credit is recorded in FERC Account No. 812	(2,496,053)
818	Compression Station Expenses - Offsetting debit is recorded in FERC Account No. 812	(323,098)
819	Compressor Station Fuel and Power - Offsetting debit is recorded in FERC Account No. 810 and 407.4	(6,122,093)
821	Purification Expenses - Offsetting entries are recorded in FERC Account No. 812.	(72,747)
826	Rents - Offsetting entries are recorded in FERC Account No. 812.	(81,620)
833	Maintenance of Lines - Offsetting entries are recorded in FERC Account No. 812.	(54)
854	Gas for Compressor Station Fuel - Offsetting entry is recorded in FERC Account No. 810.	(70,420,966)
855	Other Fuel and Power for Compressor Stations - Offsetting entry is recorded in FERC Account No. 407.4.	(1,058,797)
856	Mains Expense - Offsetting entry is recorded in FERC Account No. 812.	(26,543)
859	Other Expenses - Offsetting entry is recorded in FERC Account No. 812	(1,566,339)
863	Maint. of Mains - Offsetting entry is recorded in FERC Account No. 812.	(65,586)
	Total Adjustment No. 1	<u>(1,475,477)</u>
<u>Adjustment No. 2</u>		
	Elimination of the FERC Annual Charge amortization cost that is recovered through a separate ACA FERC authorized surcharge rate.	
928	Regulatory Commission Expenses	<u>(2,329,925)</u>
	Total of Adjustment No. 2	<u>(2,329,925)</u>
<u>Adjustment No. 3</u>		
	To capture annual environmental remediation costs based on actual costs charged to ANR Pipeline's Environmental Liability using a five year annualized average of costs reported in ANR Pipeline's annual 2017, 2018, 2019, 2020, and 2021 FERC Form 2 reports.	
853	Compressor ops	<u>3,308,400</u>
	Total of Adjustment No. 3	<u>3,308,400</u>
<u>Adjustment No. 4</u>		
	To adjust for assumed 21.58% of Cybersecurity costs.	
923	Outside svcs empl	<u>-</u>
	Total of Adjustment No. 4	<u>-</u>

ANR Pipeline Company
 Summary of O&M and A&G Adjustments

<u>Account No.</u>	<u>Description</u>	<u>Adjustment</u>
		\$
<u>Adjustment No. 5</u>		
	To remove one time environmental liability true up during as adjusted period.	
853	Compressor ops	(588,400)
	Total of Adjustment No. 5	<u>(588,400)</u>
<u>Adjustment No. 6</u>		
	To adjust for assumed 3% merit increase to Salaries and Wages.	
814	UGS supervision ops	-
816	UGS wells ops	-
817	UGS lines ops	-
818	UGS compressor ops	-
820	UGS meas and reg ops	-
821	UGS purification ops	-
832	UGS reserv&well-mtce	-
850	Supervision ops	-
851	System control ops	-
852	Comm sys exp ops	-
853	Compressor ops	-
856	Mains ops	-
857	Meas & reg stn-ops	-
863	Mains-maintenance	-
864	Compressor mtce	-
923	Outside svcs empl	-
926	Employee Pensions and Benefits	-
928	Regulatory Commission Expense	-
	Total of Adjustment No. 6	<u>-</u>
<u>Adjustment No. 7</u>		
	To adjust for estimated ANR Pipeline Rate Case costs.	
928	Regulatory Commission Expenses - amortization expense	2,484,960
928	Regulatory Commission Expenses - clear book amount to regulatory asset	(77,654)
	Total of Adjustment No. 7	<u>2,407,306</u>
<u>Adjustment No. 8</u>		
	To adjust for the creation of insurance reserve based on two year average insurance deductible paid.	
924	Property Insurance	1,200,000
	Total of Adjustment No. 8	<u>1,200,000</u>
<u>Adjustment No. 9</u>		
	To remove Mid-Michigan Lease costs that do not continue after the test period per Docket No. CP20-1-000.	
826	Rents	(196,791)
	Total of Adjustment No. 9	<u>(196,791)</u>
<u>Adjustment No. 10</u>		
	To reclass rent revenue recorded to allocation prior to base period. This adjustment is not applicable for the as adjusted period.	
923	Outside Services Employed	-
493	Rent from Gas Property	-
	Total of Adjustment No. 10	<u>-</u>
<u>Adjustment No. 11</u>		
	To remove reclass of pre-August 2021 Cessna aircraft cost that were recorded during the as adjusted period.	
930.2	Miscellaneous General Expenses	(162,394)
856	Mains Expenses	162,394
	Total of Adjustment No. 11	<u>-</u>
<u>Adjustment No. 12</u>		
	To adjust for GCXP expansion costs assumed in test period.	
853	Compressor ops - Labor (adjusted for 3% merit)	-
853	Compressor ops - Other	-
857	Meas & reg stn-ops - Labor (adjusted for 3% merit)	-
857	Meas & reg stn-ops - Other	-
	Total of Adjustment No. 12	<u>-</u>
<u>Adjustment No. 13</u>		
	To adjust for Pipe Integrity costs.	
853	Compressor ops - Labor	-
863	Mains-maintenance - Other	-
	Total of Adjustment No. 13	<u>-</u>

ANR Pipeline Company
 Summary of O&M and A&G Adjustments

<u>Account No.</u>	<u>Description</u>	<u>Adjustment</u>
<u>Adjustment No. 14</u>		
	To remove reclass of pre-August 2021 Lease costs that were recorded during the as adjusted period.	
860	Operation Expenses - Transmission Rents	(69,972)
851	Operation Expenses - Transmission System Control & Load Dispatch	69,972
860	Operation Expenses - Transmission Rents	(419,626)
850	Operation Expenses - Operation Supervision and Engineering	419,626
	Total of Adjustment No. 14	<u>-</u>
<u>Adjustment No. 15</u>		
	To adjust for the one-time, October 2021, collection of accounts receivable balance deemed and recorded as uncollectible outside the as adjusted period in December 2020.	
904	Uncollectible Accounts	<u>3,081,734</u>
	Total of Adjustment No. 15	3,081,734
<u>Adjustment No. 16</u>		
	To adjust for the removal of pre-August 2021 donation and lobbying cost credits recorded during the as adjusted period.	
923	Outside Services Employed	<u>263,753</u>
	Total of Adjustment No. 16	263,753
<u>Adjustment No. 17</u>		
	To adjust out costs related to the Consumers Energy Company TBO contract.	
858	Transmission and Comp. of Gas by Others	<u>(1,959,283)</u>
	Total of Adjustment No. 17	(1,959,283)

Docket No. RP22-501-000
Exhibit No. ANR-0094
Schedule H-1(1)

ANR Pipeline Company
Operation and Maintenance Expenses
Summary of System Labor, Materials and Other Expenses, and Expenses Applicable to 810 and 812
For the Twelve Months Ended July 31, 2022, As Adjusted

Refer to Statement H-1 Page 1, lines 19 thru 69 for a summary of System Labor, Materials and Other Expenses. Lines 15 and 16 summarize Expenses applicable to 810 and 812.

ANR Pipeline Company
 Operation and Maintenance Expenses
 Total System Labor Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Acct No.	Description	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted
	(b)	(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1 Natural Gas Production Expenses																	
2 Production and Gathering Expenses																	
3	753	Field Lines Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Products Extraction																	
5	778	Royalties on Products Extracted	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Other Gas Supply Expenses																	
7	407.3	Regulatory Debit - Fuel Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	407.4	Regulatory Credit - Fuel Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	800	Natural Gas Well Head Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	803	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	805	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	806	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	808.1	Gas Withdrawn from Storage-Debit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	808.2	Gas Delivered to Storage-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	810	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	812	Gas Used for Other Utility Operations-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	813	Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Underground Storage Expenses																	
20 Operation																	
21	814	Operation Supervision and Engineering	(39,442)	(30,168)	(10,949)	20,140	55,258	(59,562)	(53,642)	(131,713)	(8,866)	(17,567)	(60,002)	21,271	(315,242)	-	(315,242)
22	816	Wells Expenses	53,393	41,168	48,144	31,297	32,076	19,168	24,748	22,505	34,015	31,887	35,167	45,723	419,291	-	419,291
23	817	Lines Expenses	22,561	13,715	15,882	10,335	3,267	3,961	5,807	13,853	17,474	22,579	23,630	28,314	181,378	-	181,378
24	818	Compressor Station Expenses	415,465	444,226	471,269	464,557	501,586	484,707	480,501	523,270	541,026	442,369	392,692	449,763	5,611,433	-	5,611,433
25	819	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	820	Measuring and Regulating Station Expenses	23,499	28,765	21,731	19,210	21,025	24,629	17,108	28,260	32,353	30,424	21,564	18,871	287,438	-	287,438
27	821	Purification Expenses	23,924	19,914	12,877	97,439	131,188	120,198	58,051	91,762	14,855	6,573	13,467	52,221	642,469	-	642,469
28	824	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	825	Storage Well Royalties	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	826	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31			499,399	517,620	558,953	642,977	744,401	593,102	532,573	547,936	630,858	516,265	426,518	616,163	6,826,766	-	6,826,766
32 Maintenance																	
32	832	Maintenance of Reservoirs and Wells	30,415	22,966	26,127	35,270	22,665	9,222	21,770	45,112	16,014	21,121	10,319	15,700	276,701	-	276,701
34	833	Maintenance of Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	834	Maintenance of Compressor Station Equip.	-	-	-	-	-	-	-	-	890	(248)	1,057	1,699	1,699	-	1,699
36			30,415	22,966	26,127	35,270	22,665	9,222	21,770	45,112	16,014	22,011	10,070	16,757	278,400	-	278,400
37		Total Underground Storage Expenses	529,815	540,585	585,080	678,248	767,066	602,323	554,343	593,048	646,872	538,276	436,589	632,920	7,105,166	-	7,105,166
38 Transmission Expenses																	
39 Operation																	
40	850	Operation Supervision and Engineering	55,082	147,956	292,183	551,147	898,385	340,390	218,154	(86,317)	350,210	182,032	100,471	252,319	3,302,012	-	3,302,012
41	851	System Control and Load Dispatching	79,972	79,368	77,062	66,898	50,889	21,527	9,237	10,227	9,897	10,227	9,897	10,227	435,427	-	435,427
42	852	Communication System Expenses	432	1,247	792	1,316	802	754	1,051	189	804	585	1,841	185	10,000	-	10,000
43	853	Compressor Sta. Labor and Expenses	791,549	715,920	805,238	734,987	626,571	877,739	789,471	864,793	745,850	730,267	889,048	779,000	9,349,804	-	9,349,804
44	854	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	855	Other Fuel and Power for Compressor Sta.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	856	Mains Expenses	340,915	337,462	315,403	293,820	260,288	227,730	223,833	309,464	305,791	347,490	349,908	307,765	3,619,849	-	3,619,849
47	857	Measuring and Regulating Station Expenses	235,242	247,148	180,628	192,582	133,754	118,798	163,354	185,776	165,538	158,227	164,696	152,950	2,098,695	-	2,098,695
48	858	Transmission and Comp. of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	859	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	860	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51			1,503,192	1,528,471	1,671,306	1,840,751	1,970,671	1,586,939	1,405,099	1,284,132	1,578,090	1,428,829	1,515,861	1,502,445	18,815,786	-	18,815,786
52 Maintenance																	
53	862	Maint. of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	863	Maint. of Mains	279,628	179,494	277,421	234,703	145,613	117,586	129,575	84,129	104,655	229,509	365,955	342,919	2,491,188	-	2,491,188
55	864	Maint. of Compressor Station Equip.	19,016	13,194	8,999	3,773	6,938	15,117	9,704	12,823	24,988	18,699	37,955	28,217	199,425	-	199,425
56	867	Maint. of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			298,644	192,688	286,420	238,476	152,550	132,703	139,279	96,953	129,643	248,208	403,910	371,137	2,690,613	-	2,690,613
58		Total Transmission Expenses	1,801,836	1,721,159	1,957,726	2,079,227	2,123,221	1,719,642	1,544,379	1,381,085	1,707,733	1,677,037	1,919,771	1,873,582	21,506,399	-	21,506,399
59 Administrative and General Expenses																	
60	904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	921	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	923	Outside Services Employed	4,181,502	4,007,941	3,724,924	4,547,846	4,531,925	4,748,474	3,770,406	4,054,740	3,805,818	4,196,641	3,865,975	4,512,651	49,948,843	-	49,948,843
63	924	Property Insurance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	925	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	926	Employee Pensions and Benefits	1,078,023	1,055,342	1,008,191	1,086,935	1,020,992	949,070	847,197	979,978	936,384	973,527	933,850	1,008,825	11,878,315	-	11,878,315
66	928	Regulatory Commission Expenses	47,740	47,534	101,587	53,706	132,339	38,745	18,640	135,674	201,399	96,246	178,053	108,003	1,157,667	-	1,157,667
67	930.2	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69		Total Administrative and General Expenses	5,307,265	5,110,818	4,834,703	5,688,486	5,685,257	5,736,289	4,636,242	5,170,392	4,943,601	5,266,414	4,977,879	5,627,479	62,984,825	-	62,984,825
70		Total	7,638,916	7,372,562	7,377,510	8,445,961	8,575,543	8,058,255	6,734,965	7,144,525	7,298,206	7,481,727	7,334,239	8,133,981	91,596,390	-	91,596,390

ANR Pipeline Company
 Operation and Maintenance Expenses
 Cold Springs 1 Labor Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Acct No.	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	(a)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Natural Gas Production Expenses															
2	Production and Gathering Expenses															
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction															
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses															
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses															
19	Underground Storage Expenses															
20	Operation															
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	17,251	21,775	18,061	9,253	5,955	5,824	5,443	7,476	23,072	18,533	9,194	13,472	155,308	155,308
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Operation		17,251	21,775	18,061	9,253	5,955	5,824	5,443	7,476	23,072	18,533	9,194	13,472	155,308	155,308
32	Maintenance															
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total Maintenance															
37	Total Underground Storage Expenses		17,251	21,775	18,061	9,253	5,955	5,824	5,443	7,476	23,072	18,533	9,194	13,472	155,308	155,308
38	Transmission Expenses															
39	Operation															
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Total Operation															
52	Maintenance															
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Total Maintenance															
58	Total Transmission Expenses															
59	Administrative and General Expenses															
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses															
70	Total		17,251	21,775	18,061	9,253	5,955	5,824	5,443	7,476	23,072	18,533	9,194	13,472	155,308	155,308

ANR Pipeline Company
 Operation and Maintenance Expenses
 Collierville Labor Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses																
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31																	
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																	
37	Total Underground Storage Expenses																
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	10,320	7,857	4,702	4,249	3,582	6,074	8,147	5,266	8,397	6,839	3,651	5,220	74,305	-	74,305
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51			10,320	7,857	4,702	4,249	3,582	6,074	8,147	5,266	8,397	6,839	3,651	5,220	74,305	-	74,305
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57																	
58	Total Transmission Expenses		10,320	7,857	4,702	4,249	3,582	6,074	8,147	5,266	8,397	6,839	3,651	5,220	74,305	-	74,305
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses																
70	Total		10,320	7,857	4,702	4,249	3,582	6,074	8,147	5,266	8,397	6,839	3,651	5,220	74,305	-	74,305

ANR Pipeline Company
 Operation and Maintenance Expenses
 Grand Chenier XP Labor Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses																
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31																	
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																	
37	Total Underground Storage Expenses																
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	-	-	-	-	132	1,897	3,138	3,764	5,022	8,074	14,094	36,121	-	-	36,121
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51							132	1,897	3,138	3,764	5,022	8,074	14,094	36,121	-	-	36,121
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57																	
58	Total Transmission Expenses						132	1,897	3,138	3,764	5,022	8,074	14,094	36,121	-	-	36,121
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses																
70	Total						132	1,897	3,138	3,764	5,022	8,074	14,094	36,121	-	-	36,121

ANR Pipeline Company
Operation and Maintenance Expenses
Mainline System Material and Other Expenses Exclusive of Gas Costs
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	12,298,320	(12,298,320)	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	(6,180)	-	-	-	-	-	-	-	-	-	(6,180)	-	(6,180)
14	Gas Delivered to Storage-Credit	808.2	-	-	(12,298,320)	12,298,320	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses		-	-	(6,180)	-	-	-	-	-	-	-	-	-	(6,180)	-	(6,180)
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	(123,242)	1,750,658	81,169	84,332	118,595	56,647	46,140	68,667	95,784	92,891	110,277	71,490	2,453,407	-	2,453,407
22	Wells Expenses	816	55,329	58,610	111,025	56,806	85,322	21,354	116,058	31,639	79,809	22,441	44,811	22,895	706,100	-	706,100
23	Lines Expenses	817	15,520	8,524	41,423	28,144	(1,476)	1,536	2,165	7,825	(21)	9,853	13,121	10,108	136,723	-	136,723
24	Compressor Station Expenses	818	513,889	(1,451,581)	396,795	289,941	435,061	324,981	343,905	270,090	262,439	219,192	268,425	857,866	2,730,984	-	2,730,984
25	Compressor Station Fuel and Power	819	40,228	-	(1,000)	(39,228)	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	13,176	44,957	12,649	58,742	20,033	15,146	14,169	8,183	28,410	21,773	14,893	9,371	261,501	-	261,501
27	Purification Expenses	821	24,017	69,515	51,239	32,751	39,213	44,575	67,767	30,706	11,402	3,532	3,360	1,540	379,618	-	379,618
28	Other Expenses	824	1,746,281	1,722,429	1,452,614	2,034,941	1,788,838	1,956,654	1,815,892	1,698,113	1,744,899	2,092,832	1,959,670	1,922,633	21,935,796	-	21,935,796
29	Storage Well Royalties	825	-	-	-	-	-	-	12,537	-	57,460	21,326	8,812	-	100,135	-	100,135
30	Rents	826	31,040	25,807	20,744	20,744	20,744	15,512	15,512	15,512	15,512	10,448	5,216	-	196,791	(196,791)	-
31			2,316,239	2,228,919	2,166,659	2,567,175	2,506,330	2,436,385	2,434,144	2,130,733	2,295,694	2,494,289	2,428,584	2,895,902	28,901,054	(196,791)	28,704,263
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	302,510	(22,576)	(2,074)	138,389	322,440	10,534	52,890	342,991	113,909	264,326	116,062	292,376	1,931,777	-	1,931,777
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	443,720	239,177	30,208	136,116	-	-	-	-	113,932	427,897	459,663	462,957	2,313,670	-	2,313,670
36			746,230	216,602	28,134	274,505	322,440	10,534	52,890	342,991	227,841	692,222	575,725	755,333	4,245,447	-	4,245,447
37	Total Underground Storage Expenses		3,062,469	2,445,521	2,194,793	2,841,680	2,828,770	2,446,920	2,487,034	2,473,724	2,523,535	3,186,512	3,004,310	3,651,235	33,146,501	(196,791)	32,949,710
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	318,689	3,722,029	983,575	327,908	1,357,640	4,458	540,470	537,889	853,361	941,622	1,136,281	971,192	11,695,114	419,626	12,114,740
41	System Control and Load Dispatching	851	(79,972)	(79,368)	(77,062)	(66,898)	(50,889)	(21,527)	(9,237)	(10,227)	(9,897)	(10,227)	(9,897)	(435,427)	69,972	-	(365,455)
42	Communication System Expenses	852	261,440	213,199	287,834	252,754	247,730	237,115	241,569	346,496	422,911	218,306	417,863	329,144	3,476,362	-	3,476,362
43	Compressor Sta. Labor and Expenses	853	1,458,471	1,516,710	2,195,364	2,079,699	3,010,449	1,394,762	1,874,205	1,750,300	1,417,451	1,469,892	1,799,072	1,572,427	21,538,801	2,720,000	24,258,801
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	18,988	(18,988)	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	1,049,555	749,466	1,194,738	1,277,998	1,976,407	1,029,159	952,309	1,035,266	874,410	794,496	1,236,579	803,370	12,973,753	162,394	13,136,148
47	Measuring and Regulating Station Expenses	857	1,060,639	423,563	303,147	(3,346)	1,222,074	183,171	224,874	247,375	189,727	185,111	318,195	160,447	4,514,977	-	4,514,977
48	Transmission and Comp. of Gas by Others	858	3,443,914	3,445,364	3,463,668	8,934,070	9,550,086	9,333,346	9,350,233	9,184,173	3,872,504	3,167,306	3,463,256	3,457,345	70,665,263	(1,952,283)	68,705,980
49	Other Expenses	859	85,331	188,994	106,058	35,476	122,143	198,318	43,409	455,324	71,206	164,078	124,598	102,693	1,697,629	-	1,697,629
50	Rents	860	8,649	644,686	70,902	72,351	77,441	72,058	58,908	58,166	74,667	66,579	52,301	58,166	1,314,873	(489,598)	825,275
51			7,606,715	10,843,631	8,509,236	12,910,010	17,513,081	12,430,860	13,276,739	13,604,762	7,766,341	6,997,163	8,538,249	7,444,559	127,441,345	923,111	128,364,456
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	1,514,763	529,587	1,981,536	1,322,192	1,130,653	324,496	451,190	293,033	1,455,994	1,550,689	3,547,598	2,014,765	16,116,496	-	16,116,496
55	Maint. of Compressor Station Equip.	864	(243,528)	171,487	294,592	(132,927)	507,384	114,791	42,302	152,781	382,151	513,443	1,220,841	786,055	3,955,371	-	3,955,371
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			1,271,235	847,073	2,276,128	1,189,264	1,638,037	439,287	493,492	445,814	1,838,145	2,064,132	4,768,439	2,800,820	20,071,867	-	20,071,867
58	Total Transmission Expenses		8,877,950	11,890,704	10,785,363	14,099,275	19,151,118	12,870,147	13,770,231	14,050,576	9,604,486	9,061,295	13,306,888	10,245,379	147,513,212	923,111	148,436,323
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	(58)	(3,081,734)	-	-	-	-	-	-	-	-	-	(3,081,792)	3,081,734	(58)
61	Office Supplies and Expenses	921	-	-	-	-	976	3,307	(3,349)	-	-	15	-	-	950	-	950
62	Outside Services Employed	923	1,997,558	2,005,087	1,899,773	2,260,236	1,268,194	1,354,997	1,537,089	2,247,842	1,837,352	2,035,458	4,633,833	1,770,416	24,847,836	263,753	25,111,589
63	Property Insurance	924	414,106	566,285	414,106	414,106	414,106	560,997	742,945	599,354	444,643	444,643	336,313	595,444	5,947,050	1,200,000	7,147,050
64	Injuries and Damages	925	226,530	223,838	247,693	222,378	235,566	222,038	286,546	189,658	222,038	206,919	355,528	268,907	2,906,639	-	2,906,639
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	137,942	138,502	100,358	146,313	80,437	157,053	177,158	68,593	2,302	102,747	14,760	124,059	1,250,225	77,381	1,327,606
67	Miscellaneous General Expenses	930.2	42,744	299,494	34,817	103,615	277,148	(26,565)	171,853	113,426	167,274	(89,445)	57,958	37,483	1,189,802	(162,394)	1,027,408
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses		2,818,881	3,233,148	(384,987)	3,146											

ANR Pipeline Company
 Operation and Maintenance Expenses
 Cold Springs 1 Material and Other Expenses Exclusive of Gas Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted
			(c) \$	(d) \$	(e) \$	(f) \$	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$	(q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	34,853	26,360	(10,740)	9,377	26,677	25,588	15,456	17,462	15,954	11,342	12,202	7,024	191,555	-	191,555
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Maintenance		34,853	26,360	(10,740)	9,377	26,677	25,588	15,456	17,462	15,954	11,342	12,202	7,024	191,555	-	191,555
32	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total Underground Storage Expenses		34,853	26,360	(10,740)	9,377	26,677	25,588	15,456	17,462	15,954	11,342	12,202	7,024	191,555	-	191,555
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Maintenance		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Total Transmission Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Total		34,853	26,360	(10,740)	9,377	26,677	25,588	15,456	17,462	15,954	11,342	12,202	7,024	191,555	-	191,555

ANR Pipeline Company
 Operation and Maintenance Expenses
 Collierville Material and Other Expenses Exclusive of Gas Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses																
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total Underground Storage Expenses																
37	Total Underground Storage Expenses																
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	25,913	10,903	6,414	1,653	1,247	3,903	3,207	4,863	9,986	30,810	1,105	3,181	103,184	-	103,184
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Total Operation		25,913	10,903	6,414	1,653	1,247	3,903	3,207	4,863	9,986	30,810	1,105	3,181	103,184	-	103,184
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Total Maintenance																
58	Total Transmission Expenses		25,913	10,903	6,414	1,653	1,247	3,903	3,207	4,863	9,986	30,810	1,105	3,181	103,184	-	103,184
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses																
70	Total		25,913	10,903	6,414	1,653	1,247	3,903	3,207	4,863	9,986	30,810	1,105	3,181	103,184	-	103,184

ANR Pipeline Company
 Operation and Maintenance Expenses
 Grand Chenier XP Material and Other Expenses Exclusive of Gas Costs
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Natural Gas Production Expenses																
2	Production and Gathering Expenses																
3	Field Lines Expenses	753	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Products Extraction																
5	Royalties on Products Extracted	778	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Gas Supply Expenses																
7	Regulatory Debit - Fuel Costs	407.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Regulatory Credit - Fuel Costs	407.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Natural Gas Well Head Purchases	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Natural Gas Transmission Line Purchases	803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Exchange Gas	806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Gas Withdrawn from Storage-Debit	808.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gas Delivered to Storage-Credit	808.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Gas Used for Compressor Station Fuel-Credit	810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gas Used for Other Utility Operations-Credit	812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Gas Supply Expenses	813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Other Gas Supply Expenses																
19	Underground Storage Expenses																
20	Operation																
21	Operation Supervision and Engineering	814	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Wells Expenses	816	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Lines Expenses	817	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Compressor Station Expenses	818	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Compressor Station Fuel and Power	819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Measuring and Regulating Station Expenses	820	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Purification Expenses	821	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Expenses	824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Storage Well Royalties	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Rents	826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31																	
32	Maintenance																
33	Maintenance of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Maintenance of Lines	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of Compressor Station Equip.	834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																	
37	Total Underground Storage Expenses																
38	Transmission Expenses																
39	Operation																
40	Operation Supervision and Engineering	850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Compressor Sta. Labor and Expenses	853	-	-	-	-	46	664	4,118	2,765	2,311	11,088	34,115	55,106	-	-	55,106
44	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Other Fuel and Power for Compressor Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Measuring and Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Transmission and Comp. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51							46	664	4,118	2,765	2,311	11,088	34,115	55,106	-	-	55,106
52	Maintenance																
53	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Maint. of Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Maint. of Compressor Station Equip.	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57																	
58	Total Transmission Expenses						46	664	4,118	2,765	2,311	11,088	34,115	55,106	-	-	55,106
59	Administrative and General Expenses																
60	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Outside Services Employed	923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Miscellaneous General Expenses	930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Rents	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Total Administrative and General Expenses																
70	Total						46	664	4,118	2,765	2,311	11,088	34,115	55,106	-	-	55,106

ANR Pipeline Company
 Gas Operation and Maintenance Expenses
 Expenses Applicable to FERC Account No. 810 and 812
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) \$	September (d) \$	October (e) \$	November (f) \$	December (g) \$	January 2022 (h) \$	February (i) \$	March (j) \$	April (k) \$	May (l) \$	June (m) \$	July (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Other Gas Supply Expenses																
2	Gas used for Compressor Sta. Fuel-Cr	810	(3,302,696)	(4,013,774)	(5,850,220)	(6,623,005)	(5,477,673)	(3,879,405)	(5,336,691)	(5,178,836)	(5,789,100)	(8,305,342)	(10,987,609)	(10,847,976)	(75,592,327)	75,592,327	-
3	Gas used for Other Utility Operations-Cr	812	(1,307,000)	(964,486)	(713,009)	1,146,028	(3,378,374)	(153,468)	271,572	(949,196)	(7,621,737)	(3,433,052)	(5,961,798)	(4,384,689)	(27,449,207)	27,449,207	-
4	Total		(4,609,696)	(4,978,260)	(6,563,229)	(5,476,977)	(8,856,047)	(4,032,872)	(5,065,119)	(6,128,032)	(13,410,837)	(11,738,394)	(16,949,408)	(15,232,665)	(103,041,534)	103,041,534	-

Note: The mainline is the only asset that incurs fuel costs

ANR Pipeline Company
 Gas Operation and Maintenance Expenses
 Dth Applicable to FERC Account No. 810 and 812
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Acct No. (b)	August 2021 (c) Dth	September (d) Dth	October (e) Dth	November (f) Dth	December (g) Dth	January 2022 (h) Dth	February (i) Dth	March (j) Dth	April (k) Dth	May (l) Dth	June (m) Dth	July (n) Dth	Per Books (o) Dth	Adjustments (p) Dth	As Adjusted (q) Dth
1	Other Gas Supply Expenses																
2	Gas used for Compressor Sta. Fuel-Cr	810	(895,166)	(984,166)	(1,211,593)	(1,244,060)	(1,124,595)	(1,075,709)	(1,274,237)	(1,136,873)	(1,217,410)	(1,275,508)	(1,392,924)	(1,479,712)	(14,311,953)	14,311,953	-
3	Gas used for Other Utility Operations-Cr	812	(367,107)	(282,344)	(114,710)	228,133	(679,130)	(95,876)	57,072	(214,716)	(1,373,824)	(523,094)	(737,599)	(647,999)	(4,751,194)	4,751,194	-
4	Total		(1,262,273)	(1,266,510)	(1,326,303)	(1,015,927)	(1,803,725)	(1,171,585)	(1,217,165)	(1,351,589)	(2,591,234)	(1,798,602)	(2,130,523)	(2,127,711)	(19,063,147)	19,063,147	-

Note: The mainline is the only asset that incurs fuel costs

Docket No. RP22-501-000
Exhibit No. ANR-0098
Schedule H-1(2)

ANR Pipeline Company
Schedule H-1(2)

This information has been included on schedules H-1(2)(a) through H-1(2)(k).

ANR Pipeline Company
 Gas Operation and Maintenance Expenses
 Expenses Applicable to FERC Account No. 806, 808.1, 808.2, 813 and other accounts to record Fuel Use and Gas Loss
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Acct No.	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	Other Gas Supply Expenses																
2	Regulatory Debit - Fuel Costs	407.3	1,879,073	2,266,580	2,871,938	4,887,530	117,319	4,088,323	4,847,534	2,596,870	4,829,062	183,890	229,871	346,637	29,144,628	(29,144,628)	- /2
3	Regulatory Credit - Fuel Costs	407.4	(59,215)	(56,457)	(65,518)	(207,923)	(1,867,889)	(253,934)	(288,494)	(224,206)	(129,449)	(1,771,285)	(8,514,465)	(8,504,799)	(21,943,635)	21,943,635	- /2
4	Natural Gas Well Head Purchases	800	3,141	2,345	668	-	7,462	3,202	2,803	2,572	2,980	2,170	3,183	3,288	33,814	(33,814)	-
5	Natural Gas Transmission Line Purchases	803	-	52,318	-	-	-	-	687,610	-	-	-	-	-	739,928	(739,928)	-
6	Other Gas Purchases	805	14,018,510	24,717,155	(14,139,548)	(3,533,692)	(7,566,899)	(18,198,705)	17,866,346	14,773,375	(8,914,152)	27,535,125	39,054,670	(7,326,811)	78,285,375	(78,285,375)	-
7	Exchange Gas	806	(5,769,218)	(2,313,883)	18,243,198	3,462,767	(10,855,021)	(3,087,463)	(17,837,869)	(2,076,595)	18,044,503	(12,564,959)	343,555	10,036,833	(4,374,152)	4,374,152	-
8	Gas Withdrawn from Storage-Debit	808.1	14,468,655	5,370,919	19,822,079	19,873,464	31,791,557	26,974,141	19,171,744	8,197,593	38,860,372	28,983,878	20,841,321	24,938,859	259,294,582	(259,293,387)	1,195 /4
9	Gas Delivered to Storage-Credit	808.2	(24,476,311)	(30,431,348)	(26,677,009)	(24,529,015)	(11,682,515)	(9,663,049)	(23,910,276)	(24,040,966)	(52,767,875)	(42,276,197)	(51,869,292)	(19,389,546)	(341,713,398)	341,713,398	-
10	Other Gas Supply Expenses	813	1,124,746	731,140	422,946	(1,511,268)	2,984,226	(124,532)	(839,970)	535,011	7,192,739	2,955,082	5,448,681	3,898,366	22,817,167	(22,817,167)	-
11	Wells Expenses	816	152,755	172,060	239,790	272,030	232,915	287	311,738	143,581	156,373	232,405	296,940	285,178	2,496,053	(2,496,053)	- /3
12	Compressor Station Expenses	818	6,400	8,069	6,049	45,452	10,006	118,973	9,644	53,693	27,249	13,589	12,811	11,162	323,098	(323,098)	- /3
13	Compressor Station Fuel and Power	819	261,868	443,113	680,247	574,238	291,923	168,264	877,207	735,238	259,225	381,136	858,676	590,959	6,122,093	(6,122,093)	- /3 /1
14	Purification Expenses	821	159	-	12	-	507	2,942	21,765	21,223	24,250	828	83	978	72,747	(72,747)	- /3
15	Rents	826	736	851	2,496	5,918	3,608	5,167	11,528	6,204	23,596	130	5,890	15,494	81,620	(81,620)	- /3
16	Maint. of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /3
17	Maint. of Lines	833	-	-	54	-	-	-	-	-	-	-	-	-	54	(54)	- /3
18	Gas for Compressor Station Fuel	854	3,040,829	3,570,661	5,258,524	6,210,166	5,264,298	3,748,768	4,514,533	4,491,799	5,412,253	7,924,206	10,493,100	10,491,829	70,420,966	(70,420,966)	- /3
19	Other Fuel and Power for Compressor Stations	855	18,033	-	55,205	17,194	249,207	-	441,242	-	244,356	-	17,022	16,538	1,058,797	(1,058,797)	- /1
20	Mains Expenses	856	-	-	-	1,219	6,457	-	222	-	-	267	18,377	-	26,543	(26,543)	- /3
21	Other Expenses	859	22,203	38,898	28,364	34,924	140,654	150,363	213,384	189,750	197,102	231,177	145,240	174,279	1,566,339	(1,566,339)	- /3
22	Maint. of Mains	863	-	13,467	13,298	5,696	-	-	117	-	428	(428)	33,776	(768)	65,586	(65,586)	- /3
23	Total		4,692,364	4,585,889	6,762,795	5,608,700	9,127,815	3,932,749	5,413,198	6,092,752	13,463,012	11,831,017	17,419,439	15,588,475	104,518,207	(104,517,011)	1,195

Note: The mainline is the only asset that incurs fuel costs
 /1 Electric Power Compression costs total \$622,235.
 /2 Transporter's Use Tracker and Electric Power Charge Tracker
 /3 Fuel Use and Gas Used for Other Operations
 /4 Non-tracked fuel

ANR Pipeline Company
 Gas Operation and Maintenance Expenses
 Dth Applicable to FERC Account No. 806, 808.1, 808.2, 813 and other accounts to record Fuel Use and Gas Loss
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description	Acct No.	August 2021	September	October	November	December	January 2022	February	March	April	May	June	July	Per Books	Adjustments	As Adjusted	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
		Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	
1	Other Gas Supply Expenses																	
2	Regulatory Debit - Fuel Costs	407.3	558,641	632,561	547,523	961,139		852,531	810,555	517,177	(251,567)			4,628,560	(4,628,560)	-	/2	
3	Regulatory Credit - Fuel Costs	407.4	-	-	-		(8,998)					(728,392)	(1,058,314)	(1,038,236)	(2,833,940)	2,833,940	-	/2
4	Natural Gas Well Head Purchases	800	939	626	156	-	1,354	687	560	410	701	458	481	393	6,765	(6,765)	-	
5	Natural Gas Transmission Line Purchases	803	-	92,101	-	-	-	-	-	154,000	-	-	-	-	246,101	(246,101)	-	
6	Other Gas Purchases	805	(63,836)	(107,236)	(38,301)	(14,625)	(54,134)	(19,596)	(8,628)	(213)	(3,861,451)	(3,359,786)	(2,891,996)	(5,563)	(10,425,365)	10,425,365	-	
7	Exchange Gas	806	(1,510,839)	(214,554)	3,608,920	798,754	(1,931,316)	848,692	(3,920,140)	(427,956)	4,036,300	(1,581,330)	30,478	1,232,799	969,808	(969,808)	-	
8	Gas Withdrawn from Storage-Debit	808.1	3,665,966	1,623,716	4,290,740	3,694,588	6,165,808	5,616,664	4,220,630	1,835,302	6,968,288	5,149,307	2,718,356	3,143,045	49,092,410	(49,092,093)	317	/4
9	Gas Delivered to Storage-Credit	808.2	(3,938,966)	(4,666,684)	(5,212,584)	(2,440,588)	(2,162,164)	(2,357,537)	(5,598,630)	(5,300,302)	(9,357,288)	(5,424,307)	(4,068,356)	(3,403,065)	(53,930,471)	53,930,471	-	
10	Other Gas Supply Expenses	813	316,615	222,043	54,588	(297,220)	598,028	26,377	(200,672)	122,331	1,282,273	450,363	671,411	579,895	3,826,032	(3,826,032)	-	
11	Wells Expenses	816	41,865	44,279	48,717	51,098	47,829	59	80,573	31,574	32,914	35,639	37,498	39,063	491,108	(491,108)	-	/3
12	Compressor Station Expenses	818	1,840	2,147	1,423	9,187	1,893	27,935	2,571	11,949	5,860	2,096	1,802	1,532	70,235	(70,235)	-	/3
13	Compressor Station Fuel and Power	819	61,459	65,479	120,212	77,546	43,855	37,520	196,577	150,763	79,249	58,436	62,432	48,786	1,002,314	(1,002,314)	-	/3 /1
14	Compressor Station Fuel and Power - Electric Fuel /1	819	72,000	-	139,200	1,238,400	345,600	163,200	297,600	182,400	211,200	-	2,678,400	-	5,328,000	(5,328,000)	-	/1
15	Purification Expenses	821	51	-	3	-	98	628	6,019	5,058	5,292	127	11	134	17,421	(17,421)	-	/3
16	Rents	826	217	226	528	1,128	706	1,086	2,953	1,479	5,096	20	902	2,140	16,481	(16,481)	-	/3
17	Maint. of Reservoirs and Wells	832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	/3
18	Maint. of Lines	833	-	-	14	-	-	-	-	-	-	-	-	14	(14)	-	-	/3
19	Gas for Compressor Station Fuel	854	833,707	918,687	1,091,381	1,166,514	1,080,740	1,038,239	1,077,660	986,060	1,138,161	1,217,072	1,330,492	1,430,926	13,309,639	(13,309,639)	-	/3
20	Other Fuel and Power for Compressor Stations	855	38,493	35,189	32,641	33,779	2,139,828	-	3,731,105	-	1,662,217	-	31,984	7,705,236	(7,705,236)	-	-	/1
21	Mains Expenses	856	-	-	-	229	1,326	-	53	-	-	41	2,320	-	3,969	(3,969)	-	/3
22	Other Expenses	859	6,519	10,184	6,573	6,375	29,250	39,741	51,409	42,375	42,299	34,898	19,391	25,332	314,346	(314,346)	-	/3
23	Maint. of Mains	863	-	3,465	2,864	1,070	-	-	22	-	90	(90)	4,264	(97)	11,588	(11,588)	-	/3
24	Total		84,671	(1,337,771)	4,694,598	5,287,374	6,299,703	6,276,226	750,217	(1,687,593)	1,999,634	(4,145,448)	(428,444)	2,057,084	19,850,251	(19,849,934)	317	

Note: The mainline is the only asset that incurs fuel costs

- /1 Electric Power Compression costs reported in kWh
- /2 Transporter's Use Tracker and Electric Power Charge Tracker
- /3 Fuel Use and Gas Used for Other Operations
- /4 Non-tracked fuel

Docket No. RP22-501-000
Exhibit No. ANR-0100
Schedule H-1(2)(b)

ANR Pipeline Company
Advertising Expenses (FERC Account No. 913 and 930.1)
For the Twelve Months Ended July 31, 2022, As Adjusted

ANR Pipeline Company has no advertising expenses to report.

ANR Pipeline Company
Office Supplies and Expenses (FERC Account No. 921)
For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Services</u> <u>Rendered</u> (b)	<u>Per</u> <u>Books</u> (c) \$	<u>Adjustments</u> (d) \$	<u>As</u> <u>Adjusted</u> (e) \$
1	Bank Interest		166	-	166
2	Bank Service Charges		165	-	165
3	Office Supplies		660	-	660
4	Computer Hardware		(41)	-	(41)
5	Total Account No. 921		<u>950</u>	<u>-</u>	<u>950</u>

Docket No. RP22-501-000
Exhibit No. ANR-0102
Schedule H-1(2)(d)

ANR Pipeline Company
Administrative Expenses Transferred Credit (FERC Account No. 922)
For the Twelve Months Ended July 31, 2022, As Adjusted

ANR Pipeline Company has no transferred administrative expenses to report.

ANR Pipeline Company
Outside Services Employed (FERC Account No. 923)
For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line No.</u>	<u>Description</u> (a)	<u>Services Rendered</u> (b)	<u>Per Books</u> (c) \$	<u>Adjustments</u> (d) \$	<u>As Adjusted</u> (e) \$
1	Audit & Accounting		280,321	-	280,321
2	Cost Allocation /1		75,472,364	-	75,472,364
3	Donations and Lobbying Reclass /2		(1,293,026)	263,753	(1,029,273)
4	Early Pay Discounts		(14,600)	-	(14,600)
5	Legal		2,103,072	-	2,103,072
6	ANRPL Cost Allocations		58,395	-	58,395
7	Rate Case Cost Reclasses		(77,654)	-	(77,654)
8	Shared Facility Revenue		(1,740,198)	-	(1,740,198)
9	Tax Consulting Fees		6,228	-	6,228
10	Excluded Contractors		776	-	776
11	Other Special Services		1,000	-	1,000
12	Total Account No. 923		<u>74,796,679</u>	<u>263,753</u>	<u>75,060,432</u>

/1 Refer to Schedule H-1(2)(j).

/2 See adjustment No. 16 on Statement H-1 page 9.

ANR Pipeline Company
Employee Pensions and Benefits (FERC Account No. 926)
For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Per</u> <u>Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As</u> <u>Adjusted</u> (d) \$
1	Employee Benefits Other	11,878,315	-	11,878,315
2	Total Account No. 926	<u>11,878,315</u>	<u>-</u>	<u>11,878,315</u>

ANR Pipeline Company
 Regulatory Commission Expenses (FERC Account No. 928)
 For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line No.</u>	<u>Description</u> (a)	<u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As Adjusted</u> (d) \$
1	ANR Rate Case Expenses /1	-	2,484,960	2,484,960
2	ANR Rate Case Expenses /2	77,654	(77,654)	-
3	Regulatory Cost Recovery /3	2,329,925	(2,329,925)	-
4	Regulatory Expenses-Other	313	-	313
5	Total Account No. 928	<u>2,407,892</u>	<u>77,381</u>	<u>2,485,273</u>

/1 See adjustment No. 7 on Statement H-1 page 8

/2 Adjustment to clear current book rate case costs to the rate case regulatory asset. See adjustment No. 7 on Statement H-1 page 8.

/3 These costs are not recovered in base rates since they are recovered in a rate surcharge. See adjustment No. 2 on Statement H-1 page 7.

Docket No. RP22-501-000
Exhibit No. ANR-0106
Schedule H-1(2)(h)

ANR Pipeline Company
Duplicate Charges - Credit (FERC Account No. 929)
For the Twelve Months Ended July 31, 2022, As Adjusted

ANR Pipeline Company has no duplicate charge credits to report.

ANR Pipeline Company
Miscellaneous General Expenses (FERC Account No. 930.2)
For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line No.</u>	<u>Description</u> (a)		<u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As Adjusted</u> (d) \$
1	Corporate Memberships	930.2	17,050	-	17,050
2	Relocation	930.2	1,000,530	-	1,000,530
3	Stock and Debt Administration Fees	930.2	6,250	-	6,250
4	Letter of Credit Fees	930.2	3,578	-	3,578
5	Cessna Aircraft Allocation /1	930.2	162,394	(162,394)	(0)
6	Total Account No. 930.2		<u>1,189,802</u>	<u>(162,394)</u>	<u>1,027,408</u>

/1 See adjustment No. 11 on Statement H-1 page 8

ANR Pipeline Company
 TransCanada Pipeline Intercompany Transactions
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	August 2021 (b)	September (c)	October (d)	November (e)	December (f)	January 2022 (g)	February (h)	March (i)	April (j)	May (k)	June (l)	July (m)	Per Books (n)	Adjustments /1 (o)	As Adjusted (p)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	TransCanada Pipeline LTD	582,173	940,962	341,050	493,254	(963,717)	292,899	326,114	849,045	220,412	551,259	2,408,554	417,879	6,459,882	-	6,459,882
2	TransCanada USA Pipeline Services LLC	6,036,016	6,029,401	5,762,036	6,701,252	7,430,215	7,693,783	5,533,678	6,080,831	5,935,472	6,177,238	5,935,734	6,464,883	75,780,539	-	75,780,539
3	TransCanada USA Services Inc	(517,971)	(292,867)	(445,493)	(460,980)	(326,646)	(1,741,610)	(499,297)	(572,496)	(512,942)	(492,951)	(364,646)	(540,157)	(6,768,058)	-	(6,768,058)
4	Total Cost Allocation (Account No. 923)	6,100,217	6,677,496	5,657,593	6,733,526	6,139,851	6,245,072	5,360,494	6,357,380	5,642,942	6,235,545	7,979,642	6,342,604	75,472,364	-	75,472,364

Allocations are performed according to TC Energy's Operating Cost Allocation Policy as described in the testimony of Burton Cole.

ANR Pipeline is billed on a monthly basis for allocated services provided by the following entities:

- TransCanada Pipeline LTD
- TransCanada USA Services Inc.
- TransCanada USA Pipeline Services LLC

TC Energy is organized as an integrated functional organization in order to realize operational efficiencies

- a. Accounting Services
- b. Finance and Treasury
- c. Human Resources Administration and Payroll
- d. Information Systems Shared Services
- e. Engineering/Project Management Services
- f. Legal including Corporate Secretarial
- g. Community, Safety and Environment
- h. Field Services

/1 See adjustment No. 4 on Statement H-1 page 7

ANR Pipeline Company
Lease Expense (FERC Account No. 826, 860 & 931)
For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line No.</u>	<u>Description</u> (a)		<u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As Adjusted</u> (d) \$
1	Mid Michigan Lease /1	826	196,791	(196,791)	-
2	Fuel Company Use Gas	826	81,620	(81,620)	-
3	Conroe Hanger/Ratcliff /2	860	154,548	(69,972)	84,576
4	Litchfield Lease /2	860	1,132,595	(419,626)	712,969
5	Right of Ways	860	27,730	-	27,730
6	Total Leases		<u>1,593,285</u>	<u>(768,009)</u>	<u>825,275</u>

/1 See adjustment No. 9 on Statement H-1 page 8.

/2 See adjustment No. 14 on Statement H-1 page 9.

ANR Pipeline Company
Depreciation, Depletion, Amortization and Negative Salvage Expenses - Summary
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Adjusted	Depreciation Expense		Adjusted Rate (e) %	Adjustment (f) \$	Total as Adjusted (g) \$
		Depreciable Plant July 31, 2022 (b) \$	Rate (c) %	Per Books October 31, 2021 (d) \$			
Mainline							
INTANGIBLE PLANT							
1	Miscellaneous Intangible Plant	113,100,250	10.000%	7,781,821	4.590%	(2,590,520)	5,191,301
2	Cygnat	20,741,227	0.000%	3,449,945	17.500%	179,770	3,629,715
3	Intangibles 10 yr *	24,234,543	10.000%	33,151	0.000%	(33,151)	-
4	Intangibles 15 yr *	145,488	6.670%	-	0.000%	-	-
5	Intangibles 20 yr	712,553	5.000%	35,628	2.960%	(14,536)	21,092
6	Intangibles 2 yr *	221,764	50.000%	-	0.000%	-	-
7	Intangibles 24 yr *	6,895,763	4.167%	-	0.000%	-	-
8	Intangibles 5 yr *	11,780,597	20.000%	-	0.000%	-	-
9	Intangibles 8 yr *	19,318,162	12.500%	-	0.000%	-	-
10	Intangible 11.5 yr	24,716,111	8.720%	1,919,891	2.340%	(1,341,534)	578,357
11	Total Intangible Plant	221,866,458		13,220,436		(3,799,971)	9,420,465
NATURAL GAS PRODUCTION AND GATHERING PLANT							
12	Gathering Plant	7,008,418	0.490%	34,277	1.160%	130,421	164,698
13	Negative Salvage - Production and Gathering Plant	-	0.000%	-	1.190%	83,400	83,400
14	Total Production and Gathering Plant	7,008,418		34,277		130,421	164,698
UNDERGROUND STORAGE PLANT							
15	Underground Storage Plant	579,352,487	1.910%	8,154,642	2.240%	2,755,321	10,909,963
16	Negative Salvage - Underground Storage Plant	-	0.350%	1,640,363	1.080%	4,616,644	6,257,007
17	Total Underground Storage Plant	579,352,487		9,795,005		7,371,965	17,166,970
TRANSMISSION PLANT							
18	Transmission Plant	5,220,537,678	2.180%	91,694,675	2.590%	43,517,252	135,211,927
19	Communication Equipment	81,551,416	8.500%	2,849,599	3.840%	(1,275,573)	1,574,026
20	Negative Salvage - Transmission Plant	-	0.170%	7,193,452	1.410%	66,416,129	73,609,581
21	Total Transmission Plant	5,302,089,094		101,737,726		108,657,808	210,395,534
GENERAL PLANT							
22	Structures and Improvements	3,281,863	1.300%	41,215	6.120%	159,635	200,850
23	Other Structures	799,113	3.175%	25,372	6.670%	27,929	53,301
24	Leasehold Improvements 15.4 Yr (BOA 11th Floor)	1,357,138	6.490%	86,166	6.670%	4,355	90,521
25	Leasehold Improvements 15.5 Yr (BOA 12th Floor)	3,747,613	6.450%	241,721	6.670%	8,245	249,966
26	Leasehold Improvements 13 Yr (BOA 9th, 16th & 22nd Floors)	2,149,022	7.690%	163,061	7.690%	2,199	165,260
27	Leasehold Improvements 13.2 Yr (BOA 8th & 13th Floors)	1,682,397	7.575%	146,797	7.580%	(19,271)	127,526
28	Leasehold Improvements 10 Yr *	13,803	10.000%	-	10.000%	-	-
29	Leasehold Improvements 5 Yr *	126,824	20.000%	-	20.000%	-	-
30	Leasehold Improvements 10 Yr (1301 Fannin) *	516,000	10.000%	-	10.000%	-	-
31	Leasehold Improvements 17.2 Yr (BOA 14th Floor)	3,193,143	5.800%	185,202	5.810%	320	185,522
32	Leasehold Improvements 15.9 Yr (BOA 7th,10th,15th Floor)	9,948,189	6.280%	613,138	6.290%	12,603	625,741
33	Office Furniture and Equipment	12,583,154	6.667%	884,695	6.700%	(41,624)	843,071
34	Computer Equipment	34,252,937	20.000%	8,005,504	20.000%	(1,154,917)	6,850,587
35	Transportation Equipment	27,385,338	9.470%	2,585,591	9.500%	16,016	2,601,607
36	Patrol Plane	4,699,960	5.000%	234,998	3.300%	(79,899)	155,099
37	Tools, Shop and Garage Equipment	24,046,930	5.710%	1,361,284	6.800%	273,907	1,635,191
38	Power Operated Equipment	5,494,404	5.710%	316,060	5.300%	(24,857)	291,203
39	Total General Plant	135,277,828		14,890,804		(815,359)	14,075,445
40	Total Depreciation	6,245,594,285		139,678,248		111,544,864	251,223,112
Non-Depreciable Plant							
41	Non-Depreciable Plant	20,298,516	0.000%	-	0.000%	-	-
42	Total Non-Depreciable Plant	20,298,516		-		-	-
43	TOTAL - Mainline	6,265,892,801		139,678,248		111,544,864	251,223,112

* Fully Depreciated

ANR Pipeline Company
Depreciation, Depletion, Amortization and Negative Salvage Expenses - Summary
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	Adjusted	Depreciation Expense		Adjusted	Adjustment (f) \$	Total as Adjusted (g) \$
		Depreciable Plant July 31, 2022 (b) \$	Rate (c) %	Per Books October 31, 2021 (d) \$	Rate (e) %		
Cold Springs 1 Storage Project							
1	Underground Storage Plant	85,554,271	1.910%	1,835,402	2.240%	81,014	1,916,416
2	Negative Salvage - Underground Storage Plant	-	0.350%	-	1.080%	923,986	923,986
3	Total Cold Springs 1 Storage Project - Underground Storage Plant	<u>85,554,271</u>		<u>1,835,402</u>		<u>1,005,000</u>	<u>2,840,402</u>
Collierville Expansion							
4	Transmission Plant	27,382,550	2.180%	643,490	2.590%	65,718	709,208
5	Negative Salvage - Transmission Plant	-	0.170%	-	1.410%	386,094	386,094
6	Total Transmission Plant - Collierville Expansion	<u>27,382,550</u>		<u>643,490</u>		<u>451,812</u>	<u>1,095,302</u>
Grand Chenier Xpress							
7	Transmission Plant	57,614,053	2.180%	4,637	2.590%	1,487,567	1,492,204
8	Negative Salvage - Transmission Plant	-	0.170%	-	1.410%	812,358	812,358
9	Total Transmission Plant - Grand Chenier Xpress	<u>57,614,053</u>		<u>4,637</u>		<u>2,299,925</u>	<u>2,304,562</u>
10	Total Depreciation- Expansion	<u>170,550,874</u>		<u>2,483,529</u>		<u>3,756,737</u>	<u>6,240,266</u>
Non-Depreciable Plant - Expansion Projects							
11	Land (Collierville Expansion)	972,549	0.000%	-	0.000%	-	-
12	Total Non-Depreciable Plant - Expansion Projects	<u>972,549</u>		<u>-</u>		<u>-</u>	<u>-</u>
13	TOTAL - Expansion Projects	<u>171,523,423</u>		<u>2,483,529</u>		<u>3,756,737</u>	<u>6,240,266</u>
Property Under Capital Leases							
Non-Depreciable Plant							
14	Right of Use Operating Leases	-	0.000%	-	0.000%	-	-
15	TOTAL - Property Under Capital Leases	<u>-</u>		<u>-</u>		<u>-</u>	<u>-</u>
16	TOTAL - Mainline and Expansion Projects	<u>6,437,416,224</u>		<u>142,161,777</u>		<u>115,301,601</u>	<u>257,463,378</u>
Non-Depreciable Plant - Other							
17	Gas Stored - Base Gas	238,610,988	0.000%	-	0.000%	-	-
18	System Balancing Gas	20,500,749	0.000%	-	0.000%	-	-
19	Total Non-Depreciable Plant - Other	<u>259,111,737</u>		<u>-</u>		<u>-</u>	<u>-</u>
20	TOTAL - Plant In Service	<u>6,696,527,961</u>		<u>142,161,777</u>		<u>115,301,601</u>	<u>257,463,378</u>

ANR Pipeline Company
 Depreciation, Depletion, Amortization and Negative Salvage Expenses - By Functional Classifications
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	FERC Acct. No. (b)	Depreciable Plant at October 31, 2021 (c)	Plant Adjustments (d)	As Adjusted July 31, 2022 (e)	Annual Rate Per Books (f)	Annual Rate Adjusted (g)	12 Months Ended October 31, 2021 (h)	Adjustments (i)	Depr Expense As Adjusted (j)
Mainline										
INTANGIBLE PLANT										
1	Miscellaneous Intangible Plant	303.0	88,074,839	25,025,411	113,100,250	10.000%	4.590%	7,781,821	(2,590,520)	5,191,301
2	Cygnat	303.02	20,805,400	(64,173)	20,741,227	0.000%	17.500%	3,449,945	179,770	3,629,715
3	Intangibles 10 yr *	303.10	24,234,543	-	24,234,543	10.000%	0.000%	33,151	(33,151)	-
4	Intangibles 15 yr *	303.15	145,488	-	145,488	6.670%	0.000%	-	-	-
5	Intangibles 20 yr *	303.19	712,553	-	712,553	5.000%	2.960%	35,628	(14,536)	21,092
6	Intangibles 2 yr *	303.2	221,764	-	221,764	50.000%	0.000%	-	-	-
7	Intangibles 24 yr *	303.20	6,895,763	-	6,895,763	4.167%	0.000%	-	-	-
8	Intangibles 5 yr *	303.5	11,780,597	-	11,780,597	20.000%	0.000%	-	-	-
9	Intangibles 8 yr *	303.8	19,318,162	-	19,318,162	12.500%	0.000%	-	-	-
10	Intangible 11.5 yr	303.9	22,017,097	2,699,014	24,716,111	8.720%	2.340%	1,919,891	(1,341,534)	578,357
11	Total Intangible Plant		194,206,206	27,660,252	221,866,458			13,220,436	(3,799,971)	9,420,465
NATURAL GAS PRODUCTION AND GATHERING PLANT										
12	Rights of Way	325.4	198,618	-	198,618	0.490%	1.160%	971	1,333	2,304
13	Field Measuring and Regulating Station Equipment	328.0	118,526	-	118,526	0.490%	1.160%	580	795	1,375
14	Other Structures	329.0	16,467	-	16,467	0.490%	1.160%	81	110	191
15	Field Lines	332.0	5,532,780	(42)	5,532,738	0.490%	1.160%	27,060	37,120	64,180
16	Field Measuring and Regulating Station Equipment	334.0	1,142,069	-	1,142,069	0.490%	1.160%	5,585	7,663	13,248
17	Negative Salvage - Production and Gathering Plant	108.0	-	-	-	0.000%	1.190%	-	83,400	83,400
18	Total Production and Gathering Plant		7,008,460	(42)	7,008,418			34,277	130,421	164,698
UNDERGROUND STORAGE PLANT										
19	Rights-of-Way	350.2	1,131,359	-	1,131,359	1.910%	2.240%	20,519	4,823	25,342
20	Structures and Improvements	351.0	22,010,236	1,037,615	23,047,851	1.910%	2.240%	399,197	117,075	516,272
21	Wells	352.0	56,036,731	358,199	56,394,930	1.910%	2.240%	1,016,331	246,915	1,263,246
22	Storage Leaseholds and Rights	352.1	9,989,393	-	9,989,393	1.910%	2.240%	181,176	42,586	223,762
23	Reservoirs	352.2	3,210,715	-	3,210,715	1.910%	2.240%	58,232	13,688	71,920
24	Lines	353.0	96,712,960	3,273,935	99,986,895	1.910%	2.240%	1,754,070	485,636	2,239,706
25	Compressor Station Equipment	354.0	226,908,938	33,003,240	259,912,178	1.910%	2.240%	4,115,418	1,706,615	5,822,033
26	Measuring and Regulating Station Equipment	355.0	16,154,705	(237,894)	15,916,811	1.910%	2.240%	292,996	63,541	356,537
27	Purification Equipment	356.0	16,888,607	-	16,888,607	1.910%	2.240%	306,306	71,999	378,305
28	Other Equipment	357.0	573,231	-	573,231	1.910%	2.240%	10,397	2,443	12,840
29	Storage Assets Acquired from Mid Michigan *	350.2-357	93,659,695	(1,359,178)	92,300,517	0.000%	0.000%	-	-	-
30	Negative Salvage - Underground Storage Plant	108.0	-	-	-	0.350%	1.080%	1,640,363	4,616,644	6,257,007
31	Total Underground Storage Plant		543,276,570	36,075,917	579,352,487			9,795,005	7,371,965	17,166,970
TRANSMISSION PLANT										
32	Land Rights	365.1	520,036	-	520,036	2.180%	2.590%	10,836	2,633	13,469
33	Right of Way	365.2	51,332,827	5,805	51,338,632	2.180%	2.590%	1,069,666	260,005	1,329,671
34	Structures and Improvements	366.0	232,341,286	43,971,622	276,312,908	2.180%	2.590%	4,823,328	2,333,176	7,156,504
35	Mains	367.0	2,083,045,477	96,119,837	2,179,165,314	2.180%	2.590%	43,403,010	13,037,372	56,440,382
36	Compressor Station Equipment	368.0	1,742,599,353	649,072,378	2,391,671,731	2.180%	2.590%	36,270,837	25,673,461	61,944,298
37	Measuring and Regulating Station Equipment	369.0	290,943,444	27,712,108	318,655,552	2.180%	2.590%	6,057,125	2,196,054	8,253,179
38	Communication Equipment	370.0	79,577,717	1,973,699	81,551,416	8.500%	3.840%	2,849,599	(1,275,573)	1,574,026
39	Other Equipment	371.0	2,873,505	-	2,873,505	2.180%	2.590%	59,873	14,551	74,424
40	Negative Salvage - Transmission Plant	108.0	-	-	-	0.170%	1.410%	7,193,452	66,416,129	73,609,581
41	Total Transmission Plant		4,483,233,645	818,855,449	5,302,089,094			101,737,726	108,657,808	210,395,534
GENERAL PLANT										
42	Structures and Improvements	390.0	3,170,398	111,465	3,281,863	1.300%	6.120%	41,215	159,635	200,850
43	Other Structures	390.1	799,113	-	799,113	3.175%	6.670%	25,372	27,929	53,301
44	Leasehold Improvements 15.4 Yr (BOA 11th Floor)	390.11	1,357,138	-	1,357,138	6.490%	6.670%	86,166	4,355	90,521
45	Leasehold Improvements 15.5 Yr (BOA 12th Floor)	390.12 & 390.9	3,747,613	-	3,747,613	6.450%	6.670%	241,721	8,245	249,966
46	Leasehold Improvements 13 Yr (BOA 9th, 16th & 22nd Floors)	390.13	2,149,022	-	2,149,022	7.690%	7.690%	163,061	2,199	165,260
47	Leasehold Improvements 13.2 Yr (BOA 8th & 13th Floors)	390.14	1,744,071	(61,674)	1,682,397	7.575%	7.580%	146,797	(19,271)	127,526
48	Leasehold Improvements 10 Yr *	390.2	13,803	-	13,803	10.000%	10.000%	-	-	-
49	Leasehold Improvements 5 Yr *	390.3	126,824	-	126,824	20.000%	20.000%	-	-	-
50	Leasehold Improvements 10 Yr (1301 Fanmin) *	390.5	516,000	-	516,000	10.000%	10.000%	-	-	-
51	Leasehold Improvements 17.2 Yr (BOA 14th Floor)	390.7	3,193,143	-	3,193,143	5.800%	5.810%	185,202	320	185,522
52	Leasehold Improvements 15.9 Yr (BOA 7th,10th,15th Floor)	390.8	9,948,189	-	9,948,189	6.280%	6.290%	613,138	12,603	625,741
53	Office Furniture and Equipment	391.0	13,263,989	(680,835)	12,583,154	6.667%	6.700%	884,695	(41,624)	843,071
54	Computer Equipment	391.1	37,509,040	(3,256,103)	34,252,937	20.000%	20.000%	8,005,504	(1,154,917)	6,850,587
55	Transportation Equipment	392.0 & 392.2	28,008,679	(623,341)	27,385,338	9.470%	9.500%	2,585,591	16,016	2,601,607
56	Patrol Plane	392.1	4,699,960	-	4,699,960	5.000%	3.300%	234,998	(79,899)	155,099
57	Tools, Shop and Garage Equipment	394.0	23,589,997	456,933	24,046,930	5.710%	6.800%	1,361,284	273,907	1,635,191
58	Power Operated Equipment	396.0	5,535,198	(40,794)	5,494,404	5.710%	5.300%	316,060	(24,857)	291,203
59	Total General Plant		139,372,177	(4,094,349)	135,277,828			14,890,804	(815,359)	14,075,445
60	Total Depreciation - Mainline		5,367,097,058	878,497,227	6,245,594,285			139,678,248	111,544,864	251,223,112
Non-Depreciable Plant - Mainline										
61	Organization	301.0	4,395	-	4,395	0.000%	0.000%	-	-	-
62	Gathering Plant Land	325.5	580,398	(382,059)	198,339	0.000%	0.000%	-	-	-
63	Underground Storage Land	350.1	5,903,684	-	5,903,684	0.000%	0.000%	-	-	-
64	Transmission Plant Land	365.11	14,192,098	-	14,192,098	0.000%	0.000%	-	-	-
65	Total Non-Depreciable Plant - Mainline		20,680,575	(382,059)	20,298,516			-	-	-
66	TOTAL - Mainline		5,387,777,633	878,115,168	6,265,892,801			139,678,248	111,544,864	251,223,112

* Fully Depreciated

ANR Pipeline Company
 Depreciation, Depletion, Amortization and Negative Salvage Expenses - By Functional Classifications
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Description (a)	FERC Acct. No. (b)	Depreciable Plant at October 31, 2021 (c)	Plant Adjustments (d)	As Adjusted July 31, 2022 (e)	Annual Rate Per Books (f)	Annual Rate Adjusted (g)	12 Months Ended October 31, 2021 (h)	Adjustments (i)	Depr Expense As Adjusted (j)
Cold Springs 1 Storage Project										
UNDERGROUND STORAGE PLANT - Cold Springs 1 Storage Project										
1	Rights-of-Way	350.2	419,729	-	419,729	1.910%	2.240%	7,854	1,548	9,402
2	Structures and Improvements	351.0	7,469,209	-	7,469,209	1.910%	2.240%	139,762	27,548	167,310
3	Wells	352.0	15,806,034	-	15,806,034	1.910%	2.240%	295,759	58,296	354,055
4	Storage Leasehold and Rights	352.1	5,517,974	-	5,517,974	1.910%	2.240%	103,251	20,352	123,603
5	Lines	353.0	16,227,123	-	16,227,123	1.910%	2.240%	303,638	59,850	363,488
6	Compressor Station Equipment	354.0	37,306,347	2,656,878	39,963,225	1.910%	2.240%	698,069	197,107	895,176
7	Other Equipment	357.0	150,977	-	150,977	1.910%	2.240%	2,825	557	3,382
8	Negative Salvage - Underground Storage Plant	108.0	-	-	-	0.350%	1.080%	284,244	639,742	923,986
9	Total Underground Storage Plant - Cold Springs 1 Storage Project		82,897,393	2,656,878	85,554,271			1,835,402	1,005,000	2,840,402
Collierville Expansion										
TRANSMISSION PLANT - Collierville Expansion										
10	Structures and Improvements	366.0	6,681,675	-	6,681,675	2.180%	2.590%	157,019	16,036	173,055
11	Compressor Station Equipment	368.0	18,804,851	-	18,804,851	2.180%	2.590%	441,914	45,132	487,046
12	Measuring and Regulating Station Equipment	369.0	1,896,024	-	1,896,024	2.180%	2.590%	44,557	4,550	49,107
13	Negative Salvage - Transmission Plant	108.0	-	-	-	0.170%	1.410%	-	386,094	386,094
14	Total Transmission Plant - Collierville Expansion		27,382,550	-	27,382,550			643,490	451,812	1,095,302
Grand Chenier Xpress										
TRANSMISSION PLANT - Grand Chenier Xpress										
15	Rights-of-Way	365.2	5,427	193	5,620	2.180%	2.590%	32	114	146
16	Mains	367.0	7,505	266	7,771	2.180%	2.590%	44	157	201
17	Compressor Station Equipment	368.0	778,388	56,822,274	57,600,662	2.180%	2.590%	4,561	1,487,296	1,491,857
18	Negative Salvage - Transmission Plant	108.0	-	-	-	0.170%	1.410%	-	812,358	812,358
19	Total Transmission Plant - Grand Chenier Xpress		791,320	56,822,733	57,614,053			4,637	2,299,925	2,304,562
20	Total Depreciation- Expansion		111,071,263	59,479,611	170,550,874			2,483,529	3,756,737	6,240,266
Non-Depreciable Plant - Expansion Projects										
21	Land (Collierville Expansion)	365.11	972,549	-	972,549	0.000%	0.000%	-	-	-
22	Total Non-Depreciable Plant - Expansion Projects		972,549	-	972,549			-	-	-
23	TOTAL - Expansion Projects		112,043,812	59,479,611	171,523,423			2,483,529	3,756,737	6,240,266
Property Under Capital Leases										
Non-Depreciable Plant										
24	Right of Use Operating Leases	101.1	446,913	(446,913)	-	0.00%	0.00%	-	-	-
25	TOTAL - Property Under Capital Leases		446,913	(446,913)	-			-	-	-
26	TOTAL - Mainline and Expansion Projects		5,500,268,358	937,147,866	6,437,416,224			142,161,777	115,301,601	257,463,378
Non-Depreciable Plant - Other										
27	Gas Stored - Base Gas	117.1	168,899,720	69,711,268	238,610,988	0.000%	0.000%	-	-	-
28	System Balancing Gas	117.2	20,500,749	-	20,500,749	0.000%	0.000%	-	-	-
29	Total Non-Depreciable Plant - Other		189,400,469	69,711,268	259,111,737			-	-	-
30	TOTAL - Plant In Service		5,689,668,827	1,006,859,134	6,696,527,961			142,161,777	115,301,601	257,463,378
By Functional Gross Plant and Depreciation										
	Gathering		7,588,858	(382,101)	7,206,757			34,277	130,421	164,698
	Storage		549,180,254	36,075,917	585,256,171			9,795,005	7,371,965	17,166,970
	Cold Springs 1		82,897,393	2,656,878	85,554,271			1,835,402	1,005,000	2,840,402
	Transmission		4,497,425,743	818,855,449	5,316,281,192			101,737,726	108,657,808	210,395,534
	Collierville Expansion		28,355,099	-	28,355,099			643,490	451,812	1,095,302
	Grand Chenier Xpress		791,320	56,822,733	57,614,053			4,637	2,299,925	2,304,562
	Intangible		194,210,601	27,660,252	221,870,853			13,220,436	(3,799,971)	9,420,465
	General Plant		139,372,177	(4,094,349)	135,277,828			14,890,804	(815,359)	14,075,445
	Property Under Capital Leases (101.1)		446,913	(446,913)	-			-	-	-
			5,500,268,358	937,147,866	6,437,416,224			142,161,777	115,301,601	257,463,378

ANR Pipeline Company
Reconciliation of Depreciable Plant to Total Gas Plant
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Particulars (a)	Balance at October 31, 2021 (b) \$	Adjustments (c) \$	As Adjusted July 31, 2022 (d) \$
1	Total Gas Plant Per Statement C	6,346,644,264	497,786,828	6,844,431,092
2	<u>Less:</u>			
3	Gas Plant Held for Future Use (Acct. No. 105)	-	-	-
4	Construction Work in Progress (Acct. No.107)	656,975,437	(509,072,306)	147,903,131
5	Gas Plant in Service (Acct. No. 101 and 106)	<u>5,689,668,827</u>	<u>1,006,859,134</u>	<u>6,696,527,961</u>
6	<u>Less: Gas Plant Not Subject to Deprec. Deplet or Amort</u>			
7	Right of Use Operating Leases 101.1	446,913	(446,913)	-
8	Organization (Plt. Acct. 301.0)	4,395	-	4,395
9	Gathering Plant Land (Plt. Acct. 325.5)	580,398	(382,059)	198,339
10	Underground Storage Land (Plt. Acct. 350.1)	5,903,684	-	5,903,684
11	Transmission Plant Land (Plt. Acct. 365.11)	15,164,647	-	15,164,647
12	Gas Stored-Base Gas (Acct. No. 117.1)	168,899,720	69,711,268	238,610,988
13	System Balancing Gas (Acct. No. 117.2)	20,500,749	-	20,500,749
14	Total	<u>211,500,506</u>	<u>68,882,296</u>	<u>280,382,802</u>
15	Total Gas Plant Subject To Depreciation, Depletion and Amortization, Per Statement H(2)	<u>5,478,168,321</u>	<u>937,976,838</u>	<u>6,416,145,159</u>
16	Total Provisions Charged To Depreciation, Depletion and Amortization Expense Accounts	<u>142,161,777</u>	<u>115,301,601</u>	<u>257,463,378</u>

ANR Pipeline Company
 State Income Tax Rates by State
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	State (a)	Apportionment Percentage (b)	State Tax Rate (c)	Calculated Effective Tax Rate (d)	Current Effective Tax Rate (e)
1	Arkansas	1.13%	5.90%	0.07%	0.1%
2	Illinois	5.52%	9.50%	0.52%	0.5%
3	Indiana	13.45%	4.90%	0.66%	0.7%
4	Iowa	5.20%	9.80%	0.51%	0.5%
5	Kansas	2.81%	7.00%	0.20%	0.2%
6	Kentucky	5.64%	5.00%	0.28%	0.3%
7	Louisiana	6.46%	8.00%	0.52%	0.5%
8	Michigan	7.35%	6.00%	0.44%	0.4%
9	Mississippi	2.95%	5.00%	0.15%	0.2%
10	Missouri	2.78%	4.00%	0.11%	0.1%
11	Nebraska	0.13%	7.25%	0.01%	0.0%
12	Oklahoma	2.22%	4.00%	0.09%	0.1%
13	Tennessee	1.85%	6.50%	0.12%	0.1%
14	Texas	3.05%	0.75%	0.02%	0.0%
15	Wisconsin	<u>9.90%</u>	7.90%	<u>0.78%</u>	<u>0.8%</u>
16	Total	<u>70.44%</u>		<u>4.48%</u>	<u>4.5%</u>

ANR Pipeline Company
Summary of Other Taxes
For the Twelve Months Ended July 31, 2022, As Adjusted

<u>Line No.</u>	<u>Type of Tax</u> (a)	<u>Expense Per Books</u> (b) \$	<u>Adjustments /1</u> (c) \$	<u>Total As Adjusted</u> (d) \$
1	Ad Valorem Tax	42,585,537	2,708,862	45,294,399
2	Franchise Tax	1,521,037	-	1,521,037
3	Severance Tax	89,391	(89,391)	-
4	Use Tax	1,486,866	(616,892)	869,974
5	Gross Receipts Tax	1,066,641	-	1,066,641
6	Total Other Taxes	<u>46,749,472</u>	<u>2,002,579</u>	<u>48,752,051</u>
7	<u>Other Taxes by Function</u>			
8	Gathering			
9	Ad Valorem - State of Louisiana			60,844
10	Storage			
11	Ad Valorem - State of Michigan			2,025,641
12	Ad Valorem - Cold Springs 1 - State of Michigan			231,088
13	Total Storage			<u>2,256,729</u>
14	Transmission			
15	Ad Valorem - Collierville - Tennessee			134,955
16	Ad Valorem - Grand Chenier - Louisiana			668,378
17	Ad Valorem - State of Louisiana			6,756,237
18	Ad Valorem - State of Michigan			2,745,862
19	Ad Valorem - State of Tennessee			1,108,062
20	Ad Valorem - All states other than LA, MI, and TN			31,563,332
21	Franchise Tax			1,521,037
22	Severance Tax			-
23	Use Tax			869,974
24	Gross Receipts Tax			1,066,641
25	Total Transmission			<u>46,434,478</u>
26	Total Other Taxes			<u>48,752,051</u>

/1 Refer to Schedule H-4.

ANR Pipeline Company
 Other Taxes By State and Type of Tax
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	State and Type of Tax (a)	Amount Per Books (b) \$	Adjustments /1 (c) \$	Total As Adjusted (d) \$
1	State of Alabama			
2	Franchise Tax	110	-	110
3	Total	110	-	110
4	State of Arkansas			
5	Ad Valorem Tax	74,732	3,369	78,101
6	Total	74,732	3,369	78,101
7	State of Illinois			
8	Ad Valorem Tax	577,510	84,329	661,839
9	Franchise Tax	88,877	-	88,877
10	Total	666,387	84,329	750,716
11	State of Indiana			
12	Ad Valorem Tax	4,314,662	(280,452)	4,034,210
13	Total	4,314,662	(280,452)	4,034,210
14	State of Iowa			
15	Ad Valorem Tax	3,254,679	359,974	3,614,653
16	Use Tax	225,314	-	225,314
17	Total	3,479,993	359,974	3,839,967
18	State of Kansas			
19	Ad Valorem Tax	4,301,816	(47,307)	4,254,509
20	Use Tax	(1,000)	1,000	-
21	Total	4,300,816	(46,307)	4,254,509
22	State of Kentucky			
23	Ad Valorem Tax	1,155,481	408,835	1,564,316
24	Use Tax	1,310	-	1,310
25	Total	1,156,791	408,835	1,565,626
26	State of Louisiana			
27	Ad Valorem Tax	6,920,262	565,197	7,485,459
28	Franchise Tax	713,275	-	713,275
29	Use Tax	382,422	-	382,422
30	Gross Receipts Tax	537,664	-	537,664
31	Total	8,553,623	565,197	9,118,820
32	State of Michigan			
33	Ad Valorem Tax	4,759,506	243,085	5,002,591
34	Severance Tax	89,391	(89,391)	-
35	Use Tax	240,244	-	240,244
36	Total	5,089,141	153,694	5,242,835
37	State of Mississippi			
38	Ad Valorem Tax	3,793,323	250,788	4,044,111
39	Franchise Tax	166,912	-	166,912
40	Use Tax	1,183	-	1,183
41	Total	3,961,418	250,788	4,212,206

/1 Refer to Schedule H-4.

ANR Pipeline Company
Other Taxes By State and Type of Tax
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	State and Type of Tax (a)	Amount Per Books (b) \$	Adjustments /1 (c) \$	Total As Adjusted (d) \$
42	State of Missouri			
43	Ad Valorem Tax	1,112,660	50,298	1,162,958
44	Use Tax	82	-	82
45	Total	1,112,742	50,298	1,163,040
46	State of Nebraska			
47	Ad Valorem Tax	15,130	3,997	19,127
48	Total	15,130	3,997	19,127
49	State of New Jersey			
50	Ad Valorem Tax	134,592	408	135,000
51	Total	134,592	408	135,000
52	State of New York			
53	Ad Valorem Tax	836	(9)	827
54	Total	836	(9)	827
55	State of Ohio			
56	Ad Valorem Tax	5,763,226	134,669	5,897,895
57	Use Tax	2,002	-	2,002
58	Gross Receipts Tax	528,977	-	528,977
59	Total	6,294,205	134,669	6,428,874
60	State of Oklahoma			
61	Ad Valorem Tax	856,334	14,223	870,557
62	Franchise Tax	20,100	-	20,100
63	Total	876,434	14,223	890,657
64	State of South Dakota			
65	Use Tax	(27)	27	-
66	Total	(27)	27	-
67	State of Tennessee			
68	Ad Valorem Tax	1,124,365	118,652	1,243,017
69	Franchise Tax	531,763	-	531,763
70	Total	1,656,128	118,652	1,774,780
71	State of Texas			
72	Ad Valorem Tax	477,136	22,864	500,000
73	Use Tax	752,110	(756,590)	(4,480)
74	Total	1,229,246	(733,726)	495,520
75	State of West Virginia			
76	Use Tax	(138,671)	138,671	-
77	Total	(138,671)	138,671	-
78	State of Wisconsin			
79	Ad Valorem Tax	3,949,287	775,942	4,725,229
80	Use Tax	21,897	-	21,897
81	Total	3,971,184	775,942	4,747,126
82	Total Other Taxes	46,749,472	2,002,579	48,752,051

/1 Refer to Schedule H-4.

ANR Pipeline Company
Adjustment to Other Taxes
For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	<u>Particulars</u> (a)	<u>Amount</u> (b) \$
1	<u>Ad Valorem Tax</u>	
2	Increase / (Decrease) in estimated 2022 Property Taxes compared to 2021:	
3	Arkansas	3,369
4	Illinois	84,329
5	Indiana	(280,452)
6	Iowa	359,974
7	Kansas	(47,307)
8	Kentucky	408,835
9	Louisiana	565,197
10	Michigan	243,085
11	Mississippi	250,788
12	Missouri	50,298
13	Nebraska	3,997
14	New Jersey	408
15	New York	(9)
16	Ohio	134,669
17	Oklahoma	14,223
18	Tennessee	118,652
19	Texas	22,864
20	Wisconsin	<u>775,942</u>
21	Total Ad Valorem Tax Adjustment	<u>2,708,862</u>
22	<u>Use Tax</u>	
23	Removal of one time credits:	
24	Kansas	1,000
25	South Dakota	27
26	West Virginia	138,671
27	Removal of estimated audit assessment related to prior period:	
28	Texas	<u>(756,590)</u>
	Total Use Tax Adjustment	<u>(616,892)</u>
29	<u>Severance Tax</u>	
30	Removal of Severance Tax on residual liquids and condensate proceeds:	
31	Michigan	<u>(89,391)</u>
32	Total Severance Tax Adjustment	<u>(89,391)</u>
33	Total Adjustment to Other Taxes	<u><u>2,002,579</u></u>

ANR Pipeline Company
 Summary of Transmission and Compression of Gas by Others (FERC Account No. 858)
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Transporter - Contract Number (a)	Rate Schedule (b)	Contract Expiration Date (c)	Per Books		Adjustments		As Adjusted		Rates			
				Volume	Amount	Volume	Amount	Volume	Amount	Demand	Annual Charge	Commodity	
				(d) Dth	(e) \$	(f) Dth	(g) \$	(h) Dth	(i) \$	(j)	(k) \$	(l)	
1	Great Lakes - FT17196	- Demand	FT	10/31/2032	14,400	59,515	-	-	14,400	59,515	4.1330		
2		- Commodity			-	-	-	-	-	-			- /1
3	Great Lakes - FT17593	- Demand	FT	10/31/2022	3,981,500	21,095,080	-	-	3,981,500	21,095,080	5.2983		
4		- Commodity			69,822,064	531,579	-	-	69,822,064	531,579			0.00761 /1
5	Great Lakes - FT5223	- Demand	FT	11/30/2022	1,500,000	8,947,500	-	-	1,500,000	8,947,500	5.9650		
6		- Commodity			22,814,641	178,206	-	-	22,814,641	178,206			0.00781 /1
7	Great Lakes - FT7225 / FT18759	- Demand	FT	10/31/2022	121,200	722,958	-	-	121,200	722,958	5.9650		
8		- Commodity			1,277,305	10,040	-	-	1,277,305	10,040			0.00786 /1
9	Great Lakes - FT9141	- Demand	FT	3/31/2022	980,000	4,050,340	-	-	980,000	4,050,340	4.1330		
10		- Commodity			21,484,447	117,833	-	-	21,484,447	117,833			0.00548 /1
11	Great Lakes - FT18659	- Demand	FT	10/22/2022	1,012,320	4,183,919	-	-	1,012,320	4,183,919	4.1330		
12		- Commodity			7,770,979	41,186	-	-	7,770,979	41,186			0.0053 /1
13	Great Lakes - FT18147	- Demand	FT	10/31/2022	1,519,500	9,063,818	-	-	1,519,500	9,063,818	5.9650		
14		- Commodity			20,632,961	162,175	-	-	20,632,961	162,175			0.00786 /1
15	Great Lakes - FT18150	- Demand	FT	10/31/2022	506,500	2,093,365	-	-	506,500	2,093,365	4.1330		
16		- Commodity			5,793,399	30,705	-	-	5,793,399	30,705			0.0053 /1
17	Great Lakes - IT0248	- Demand	IT	year to year	-	-	-	-	-	-	-		
18		- Commodity			50,750	9,283	(50,750)	(9,283)	-	-			-
19	DTE Energy - 90510	- Demand		year to year	-	-	-	-	-	-	-		
20		- Commodity			313,236	48,363	-	-	313,236	48,363			0.15440
21	DTE Energy - 90509	- Demand	90509	year to year	-	6,798,000	-	-	-	6,798,000		6,798,000	
22		- Commodity			31,972,541	-	-	-	31,972,541	-			
23	DTE Energy - 90511	- Demand	90511	year to year	-	10,571,400	-	-	-	10,571,400		10,571,400	
24		- Commodity			54,060,187	-	-	-	54,060,187	-			
25	Consumers Energy Company (Flat Fee)	- Demand		3/31/2022	-	1,950,000	-	(1,950,000)	-	-		-	
26	Interconnection and Operating Agreement	- Commodity			1,626,234	-	(1,626,234)	-	-	-			
27	Total Transmission and Compression of Gas by Others					<u>70,665,263</u>		<u>(1,959,283)</u>		<u>68,705,980</u>			

/1 Rate includes ACA charge.

ANR Pipeline Company
 Transmission and Compression of Gas by Others (FERC Account No. 858) - Demand
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Transporter - Contract Number (a)		August 2021 (b)	September (c)	October (d)	November (e)	December (f)	January 2022 (g)	February (h)	March (i)	April (j)	May (k)	June (l)	July (m)	Per Books (n)	Adjustments (o)	Total As Adjusted (p)
1	Great Lakes - FT17196	- MDQ (Dth)	1,700	1,700	1,700	500	500	500	500	500	1,700	1,700	1,700	1,700	14,400	-	14,400
2		- Amount (\$)	\$ 7,026	\$ 7,026	\$ 7,026	\$ 2,067	\$ 2,067	\$ 2,067	\$ 2,067	\$ 2,067	\$ 7,026	\$ 7,026	\$ 7,026	\$ 7,026	\$ 59,515	\$ -	\$ 59,515
3	Great Lakes - FT17593	- MDQ (Dth)	207,000	207,000	207,000	506,500	506,500	506,500	506,500	506,500	207,000	207,000	207,000	207,000	3,981,500	-	3,981,500
4		- Amount (\$)	\$ 855,531	\$ 855,531	\$ 855,531	\$ 3,021,273	\$ 3,021,273	\$ 3,021,273	\$ 3,021,273	\$ 3,021,273	\$ 855,531	\$ 855,531	\$ 855,531	\$ 855,531	\$ 21,095,080	\$ -	\$ 21,095,080
5	Great Lakes - FT5223	- MDQ (Dth)	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,500,000	-	1,500,000
6		- Amount (\$)	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 745,625	\$ 8,947,500	\$ -	\$ 8,947,500
7	Great Lakes - FT7225 / FT18759	- MDQ (Dth)	10,100	10,100	10,100	10,100	10,100	10,100	10,100	10,100	10,100	10,100	10,100	10,100	121,200	-	121,200
8		- Amount (\$)	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 60,247	\$ 722,958	\$ -	\$ 722,958
9	Great Lakes - FT9141	- MDQ (Dth)	100,000	100,000	100,000	56,000	56,000	56,000	56,000	56,000	100,000	100,000	100,000	100,000	980,000	-	980,000
10		- Amount (\$)	\$ 413,300	\$ 413,300	\$ 413,300	\$ 231,448	\$ 231,448	\$ 231,448	\$ 231,448	\$ 231,448	\$ 413,300	\$ 413,300	\$ 413,300	\$ 413,300	\$ 4,050,340	\$ -	\$ 4,050,340
11	Great Lakes - FT18659	- MDQ (Dth)	-	-	-	202,464	202,464	202,464	202,464	202,464	-	-	-	-	1,012,320	-	1,012,320
12		- Amount (\$)	\$ -	\$ -	\$ -	\$ 836,784	\$ 836,784	\$ 836,784	\$ 836,784	\$ 836,784	\$ -	\$ -	\$ -	\$ -	\$ 4,183,919	\$ -	\$ 4,183,919
13	Great Lakes - FT18147	- MDQ (Dth)	-	-	-	303,900	303,900	303,900	303,900	303,900	-	-	-	-	1,519,500	-	1,519,500
14		- Amount (\$)	\$ -	\$ -	\$ -	\$ 1,812,764	\$ 1,812,764	\$ 1,812,764	\$ 1,812,764	\$ 1,812,764	\$ -	\$ -	\$ -	\$ -	\$ 9,063,818	\$ -	\$ 9,063,818
15	Great Lakes - FT18150	- Volume (Dth)	-	-	-	101,300	101,300	101,300	101,300	101,300	-	-	-	-	506,500	-	506,500
16		- Amount (\$)	\$ -	\$ -	\$ -	\$ 418,673	\$ 418,673	\$ 418,673	\$ 418,673	\$ 418,673	\$ -	\$ -	\$ -	\$ -	\$ 2,093,365	\$ -	\$ 2,093,365
17	Great Lakes - IT0248	- Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		- Amount (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	DTE Energy - 90510	- MDQ (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		- Amount (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	DTE Energy - 90509	- MDQ (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22		- Amount (\$)	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 566,500	\$ 6,798,000	\$ -	\$ 6,798,000
23	DTE Energy - 90511	- MDQ (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		- Amount (\$)	\$ 755,950	\$ 755,950	\$ 755,950	\$ 1,055,950	\$ 1,055,950	\$ 1,055,950	\$ 1,055,950	\$ 1,055,950	\$ 1,055,950	\$ 455,950	\$ 755,950	\$ 755,950	\$ 10,571,400	\$ -	\$ 10,571,400
25	Consumers Energy Company	- MDQ (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Interconnection and Operating Agreement	- Amount (\$)	\$ -	\$ -	\$ -	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ -	\$ -	\$ -	\$ -	\$ 1,950,000	\$ (1,950,000)	\$ -
27	Total Reservation		\$ 3,404,179	\$ 3,404,179	\$ 3,404,179	\$ 9,141,329	\$ 9,141,329	\$ 9,141,329	\$ 9,141,329	\$ 9,141,329	\$ 3,704,179	\$ 3,104,179	\$ 3,404,179	\$ 3,404,179	\$ 69,535,893	\$ (1,950,000)	\$ 67,585,893

ANR Pipeline Company
 Transmission and Compression of Gas by Others (FERC Account No. 858) - Monthly Usage (Commodity)
 For the Twelve Months Ended July 31, 2022, As Adjusted

Line No.	Transporter - Contract Number (a)		August 2021 (b)	September (c)	October (d)	November (e)	December (f)	January 2022 (g)	February (h)	March (i)	April (j)	May (k)	June (l)	July (m)	Per Books (n)	Adjustments (o)	Total As Adjusted (p)
1	Great Lakes - FT17196	- Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2		- Amount (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Great Lakes - FT17593	- Volume (Dth)	4,339,563	5,037,089	4,761,953	3,308,980	5,129,761	10,317,023	8,264,067	6,189,530	5,128,047	6,407,154	5,878,323	5,060,574	69,822,064	-	69,822,064
4		- Amount (\$)	\$ 22,566	\$ 26,193	\$ 34,795	\$ 21,580	\$ 36,280	\$ 71,470	\$ 57,787	\$ 45,069	\$ 120,248	\$ 33,958	\$ 34,810	\$ 26,823	\$ 531,579	\$ -	\$ 531,579
5	Great Lakes - FT5223	- Volume (Dth)	587,404	288,101	638,782	2,170,100	3,413,029	3,586,634	3,347,747	3,686,793	2,444,946	743,164	882,059	1,025,882	22,814,641	-	22,814,641
6		- Amount (\$)	\$ 4,410	\$ 2,236	\$ 5,012	\$ 17,057	\$ 26,826	\$ 28,191	\$ 26,313	\$ 28,978	\$ 19,205	\$ 5,676	\$ 6,396	\$ 7,906	\$ 178,206	\$ -	\$ 178,206
7	Great Lakes - FT7225 / FT18759	- Volume (Dth)	-	-	10,100	131,300	211,650	280,575	242,400	262,600	125,845	2,735	10,100	-	1,277,305	-	1,277,305
8		- Amount (\$)	\$ -	\$ -	\$ 79	\$ 1,032	\$ 1,664	\$ 2,205	\$ 1,905	\$ 2,064	\$ 989	\$ 22	\$ 79	\$ -	\$ 10,040	\$ -	\$ 10,040
9	Great Lakes - FT9141	- Volume (Dth)	1,678,792	1,677,024	2,937,874	771,913	910,172	589,126	713,946	1,283,767	1,938,838	3,668,225	2,596,423	2,718,347	21,484,447	-	21,484,447
10		- Amount (\$)	\$ 8,730	\$ 8,721	\$ 15,571	\$ 4,091	\$ 4,824	\$ 3,122	\$ 3,784	\$ 6,804	\$ 14,577	\$ 19,442	\$ 13,761	\$ 14,407	\$ 117,833	\$ -	\$ 117,833
11	Great Lakes - FT18659	- Volume (Dth)	-	-	-	1,629,669	559,711	2,831,280	2,412,359	337,960	-	-	-	-	7,770,979	-	7,770,979
12		- Amount (\$)	\$ -	\$ -	\$ -	\$ 8,637	\$ 2,966	\$ 15,006	\$ 12,786	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ 41,186	\$ -	\$ 41,186
13	Great Lakes - FT18147	- MDQ (Dth)	-	-	-	3,575,090	3,798,471	7,216,100	5,001,300	1,042,000	-	-	-	-	20,632,961	-	20,632,961
14		- Amount (\$)	\$ -	\$ -	\$ -	\$ 28,100	\$ 29,856	\$ 56,719	\$ 39,310	\$ 8,190	\$ -	\$ -	\$ -	\$ -	\$ 162,175	\$ -	\$ 162,175
15	Great Lakes - FT18150	- Volume (Dth)	-	-	-	1,549,636	435,993	2,127,300	1,421,416	259,054	-	-	-	-	5,793,399	-	5,793,399
16		- Amount (\$)	\$ -	\$ -	\$ -	\$ 8,213	\$ 2,311	\$ 11,275	\$ 7,534	\$ 1,373	\$ -	\$ -	\$ -	\$ -	\$ 30,705	\$ -	\$ 30,705
17	Great Lakes - IT0248	- Volume (Dth)	-	39	15	-	-	-	-	-	50,696	-	-	-	50,750	(50,750)	-
18		- Amount (\$)	\$ -	\$ 6	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,275	\$ -	\$ -	\$ -	\$ 9,283	\$ (9,283)	\$ -
19	DTE Energy - 90510	- Volume (Dth)	27,027	26,928	25,938	26,928	23,166	25,938	24,552	28,116	25,839	27,027	26,928	24,849	313,236	-	313,236
20		- Amount (\$)	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 4,030	\$ 48,363	\$ -	\$ 48,363
21	DTE Energy - 90509	- Volume (Dth)	913,000	854,000	95,040	275,000	620,000	2,926,000	3,738,667	1,221,084	3,423,750	6,934,000	6,410,000	4,562,000	31,972,541	-	31,972,541
22		- Amount (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	DTE Energy - 90511	- Volume (Dth)	7,371,134	7,404,000	7,750,000	300,000	600,000	336,000	362,500	25,000	7,500,000	7,552,803	7,108,750	7,750,000	54,060,187	-	54,060,187
24		- Amount (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Consumers Energy Company	- Volume (Dth)	-	-	-	-	-	1,310,884	315,350	-	-	-	-	-	1,626,234	(1,626,234)	-
26	Interconnection and Operating Agreement	- Amount (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Total Commodity		\$ 39,735	\$ 41,185	\$ 59,489	\$ 92,741	\$ 108,757	\$ 192,018	\$ 153,449	\$ 98,299	\$ 168,325	\$ 63,127	\$ 59,077	\$ 53,166	\$ 1,129,370	\$ (9,283)	\$ 1,120,086
28	Total Commodity & Reservation		\$ 3,443,914	\$ 3,445,364	\$ 3,463,668	\$ 9,234,070	\$ 9,250,086	\$ 9,333,346	\$ 9,294,777	\$ 9,239,628	\$ 3,872,504	\$ 3,167,306	\$ 3,463,256	\$ 3,457,345	\$ 70,665,263	\$ (1,959,283)	\$ 68,705,980

Adjust Green section as needed.

Description

Co Name
RP
Date
Date Adj
Date 13 mos. Sched E
As of date
Book Balance
Prior Year
Nine Months Out

Input column

ANR Pipeline Company
Docket No. RP22-501-000
For the Twelve Months Ended July 31, 2022
For the Twelve Months Ended July 31, 2022, As Adjusted
For the Thirteen Months Ended July 31, 2022
as of 7/31/2022
10/31/2021
10/31/2020
7/31/2022

- Months 1 August 2021
2 September
3 October
4 November
5 December
6 January 2022
7 February
8 March
9 April
10 May
11 June
12 July

- Test Period Months 1 August
2 N/A
3 N/A
4 N/A
5 N/A
6 N/A
7 N/A
8 N/A
9 N/A

Tax Rates

Taxable Income Before Income Taxes (Line 10 / (1 - 24.56%))	24.56%
State Income Taxes @ 4.50%	4.50%
Federal Income Tax @ 21%	21.00%
Required Deferred Taxes (effective tax rate of 25.19%)	25.19%

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Tab	Rate Schedule Name
DDS	Deferred Delivery Service
ETS	Enhanced Transportation Service
FSS	Firm Storage Service
FTS-1	Firm Transportation Service
FTS-2	Firm Transportation Service
FTS-3	Firm Transportation Service
IPLS	Interruptible Park and Lend Service
ITS	Interruptible Transportation Service
ITS-3	Interruptible Transportation Service
IWS	Interruptible Wheeling Service
MBS	Market Balancing Service
NNS	No-Notice Service
PTS-2	Pooling Transportation Service (Firm)
SE Gath	Southeast Area Gathering Service
STS	Small Transportation Service
ACA	Annual Charge Adjustment
EPC/EPS	Electric Power Charge

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

- 1/ Incremental Reservation on Capacity:
Additional reservation charges assessed for transportation on a secondary route; results from transporting on a non-discounted route or to a zone outside of the primary route
- 2/ Incremental Reservation on Deliverability:
Additional FTS-3 deliverability reservation charges assessed for transportation on a secondary route; results from transporting on a non-discounted route or to a zone outside the primary route
- 3/ Pooling Credit:
A reduction in primary reservation charges due to the receiving of gas from a PTS-2 pooler; effectively for billing purposes, the Southwest or Southeast receipt area is replaced with either the Southwest Southern Segment or the Southeast Southern Segment, as applicable, for those transported volumes

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	(a) <u>Reservation or Commodity</u>	(b) <u>Charge</u>	(c) <u>Rate Sched</u>	(d) <u>Rec Zn</u>	(e) <u>Del Zn</u>	(f) <u>Volume (Dths)</u>	(g) Revenue			(i) <u>Total</u>
							<u>Base</u>	<u>FTS-3 Service Options</u>		
1	Reservation	Reservation Charge	ETS	SE	M3	60,000	\$ 465,000	\$ -	\$ -	465,000
2	Reservation	Reservation Charge	ETS	SE	M7	1,503,270	\$ 18,507,482	\$ -	\$ -	18,507,482
3	Reservation	Reservation Charge	ETS	M3	M3	1,305,000	\$ 8,985,708	\$ -	\$ -	8,985,708
4	Reservation	Reservation Charge	ETS	M3	M6	85,000	\$ 900,330	\$ -	\$ -	900,330
5	Reservation	Reservation Charge	ETS	M3	M7	446,645	\$ 3,168,174	\$ -	\$ -	3,168,174
6	Reservation	Reservation Charge	ETS	SW	M3	19,800	\$ 309,822	\$ -	\$ -	309,822
7	Reservation	Reservation Charge	ETS	SW	M6	302,260	\$ 3,288,064	\$ -	\$ -	3,288,064
8	Reservation	Reservation Charge	ETS	SW	M7	3,629,331	\$ 35,771,999	\$ -	\$ -	35,771,999
9	Reservation	Reservation Charge	ETS	M6	M7	12,419	\$ 106,438	\$ -	\$ -	106,438
10	Reservation	Reservation Charge	ETS	M7	M3	390,625	\$ 3,364,216	\$ -	\$ -	3,364,216
11	Reservation	Reservation Charge	ETS	M7	M6	150,595	\$ 1,290,690	\$ -	\$ -	1,290,690
12	Reservation	Reservation Charge	ETS	M7	M7	14,954,026	\$ 52,802,287	\$ -	\$ -	52,802,287
13	Reservation	Reservation Charge	ETS Total			22,858,971	\$ 128,960,209	\$ -	\$ -	128,960,209
14	Reservation	Reservation Charge	FTS-1	SE	SE	15,006,300	\$ 37,988,991	\$ -	\$ -	37,988,991
15	Reservation	Reservation Charge	FTS-1	SE	M2	840,450	\$ 2,719,756	\$ -	\$ -	2,719,756
16	Reservation	Reservation Charge	FTS-1	SE	M3	480,900	\$ 4,148,555	\$ -	\$ -	4,148,555
17	Reservation	Reservation Charge	FTS-1	SE	M7	5,747,925	\$ 67,125,875	\$ -	\$ -	67,125,875
18	Reservation	Reservation Charge	FTS-1	M2	SE	1,545,000	\$ 3,833,085	\$ -	\$ -	3,833,085
19	Reservation	Reservation Charge	FTS-1	M2	M2	15,720	\$ 100,655	\$ -	\$ -	100,655
20	Reservation	Reservation Charge	FTS-1	M3	SE	12,871,000	\$ 135,179,890	\$ -	\$ -	135,179,890
21	Reservation	Reservation Charge	FTS-1	M3	M3	15,100	\$ 70,412	\$ -	\$ -	70,412
22	Reservation	Reservation Charge	FTS-1	M3	M7	8,666,733	\$ 55,468,391	\$ -	\$ -	55,468,391
23	Reservation	Reservation Charge	FTS-1	SW	SE	10,000	\$ 198,830	\$ -	\$ -	198,830
24	Reservation	Reservation Charge	FTS-1	SW	M3	645,249	\$ 3,635,645	\$ -	\$ -	3,635,645
25	Reservation	Reservation Charge	FTS-1	SW	SW	168,460	\$ 255,120	\$ -	\$ -	255,120
26	Reservation	Reservation Charge	FTS-1	SW	M5	91,724	\$ 772,775	\$ -	\$ -	772,775
27	Reservation	Reservation Charge	FTS-1	SW	M6	1,116,991	\$ 8,006,112	\$ -	\$ -	8,006,112
28	Reservation	Reservation Charge	FTS-1	SW	M7	1,477,038	\$ 15,931,362	\$ -	\$ -	15,931,362
29	Reservation	Reservation Charge	FTS-1	M5	SW	816,000	\$ 3,950,316	\$ -	\$ -	3,950,316
30	Reservation	Reservation Charge	FTS-1	M5	M5	62,815	\$ 359,239	\$ -	\$ -	359,239
31	Reservation	Reservation Charge	FTS-1	M5	M6	7,200	\$ 55,807	\$ -	\$ -	55,807

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3 Service Options		
32	Reservation	Reservation Charge	FTS-1	M6	M7	9,754	\$ 75,603	\$ -	\$ -	\$ 75,603
33	Reservation	Reservation Charge	FTS-1	M7	SE	144,500	\$ 567,566	\$ -	\$ -	\$ 567,566
34	Reservation	Reservation Charge	FTS-1	M7	M2	38,500	\$ 415,184	\$ -	\$ -	\$ 415,184
35	Reservation	Reservation Charge	FTS-1	M7	M3	454,426	\$ 3,675,390	\$ -	\$ -	\$ 3,675,390
36	Reservation	Reservation Charge	FTS-1	M7	SW	253,000	\$ 923,072	\$ -	\$ -	\$ 923,072
37	Reservation	Reservation Charge	FTS-1	M7	M5	6,500	\$ 63,525	\$ -	\$ -	\$ 63,525
38	Reservation	Reservation Charge	FTS-1	M7	M6	143,200	\$ 1,109,943	\$ -	\$ -	\$ 1,109,943
39	Reservation	Reservation Charge	FTS-1	M7	M7	15,520,518	\$ 72,224,283	\$ -	\$ -	\$ 72,224,283
40	Reservation	Reservation Charge	FTS-1 Total			66,155,003	\$ 418,855,381	\$ -	\$ -	\$ 418,855,381
41	Reservation	Reservation Charge	FTS-2	SE	SE	1,260,000	\$ 1,280,034	\$ -	\$ -	\$ 1,280,034
42	Reservation	Reservation Charge	FTS-2	SE	M2	4,800	\$ -	\$ -	\$ -	\$ -
43	Reservation	Reservation Charge	FTS-2 Total			1,264,800	\$ 1,280,034	\$ -	\$ -	\$ 1,280,034
44	Reservation	Reservation Charge	FTS-3	SE	M2	91,249,992	\$ 897,900	\$ 365,000	\$ -	\$ 1,262,900
45	Reservation	Reservation Charge	FTS-3	M2	M2	15,208,330	\$ 448,646	\$ 304,167	\$ -	\$ 752,812
46	Reservation	Reservation Charge	FTS-3	SW	M6	4,744,992	\$ 815,664	\$ 241,046	\$ -	\$ 1,056,710
47	Reservation	Reservation Charge	FTS-3	SW	M7	17,644,582	\$ 1,916,364	\$ -	\$ -	\$ 1,916,364
48	Reservation	Reservation Charge	FTS-3	M7	M7	219,886,562	\$ 15,988,867	\$ 2,516,536	\$ -	\$ 18,505,404
49	Reservation	Reservation Charge	FTS-3 Total			348,734,458	\$ 20,067,441	\$ 3,426,748	\$ -	\$ 23,494,189
50	Reservation	Reservation Charge	GF-1	SE	SE	752,000	\$ 151,780	\$ -	\$ -	\$ 151,780
51	Reservation	Reservation Charge	GF-1 Total			752,000	\$ 151,780	\$ -	\$ -	\$ 151,780
52	Reservation	Reservation Charge	NNS		M2	15,600	\$ 107,250	\$ -	\$ -	\$ 107,250
53	Reservation	Reservation Charge	NNS		M3	616,000	\$ 2,963,125	\$ -	\$ -	\$ 2,963,125
54	Reservation	Reservation Charge	NNS		M6	124,580	\$ 709,225	\$ -	\$ -	\$ 709,225
55	Reservation	Reservation Charge	NNS		M7	2,870,688	\$ 17,493,474	\$ -	\$ -	\$ 17,493,474
56	Reservation	Reservation Charge	NNS Total			3,626,868	\$ 21,273,074	\$ -	\$ -	\$ 21,273,074
57	Reservation	Reservation Charge	PTS-2	SE	SE	3,120,000	\$ -	\$ -	\$ -	\$ -
58	Reservation	Reservation Charge	PTS-2	SW	SW	3,238,000	\$ 7,775,982	\$ -	\$ -	\$ 7,775,982
59	Reservation	Reservation Charge	PTS-2 Total			6,358,000	\$ 7,775,982	\$ -	\$ -	\$ 7,775,982
60	Reservation	Reservation Charge	STS	SE	M2	159,600	\$ -	\$ -	\$ -	\$ -
61	Reservation	Reservation Charge	STS	SE	M3	114,660	\$ -	\$ -	\$ -	\$ -
62	Reservation	Reservation Charge	STS	SW	M5	86,532	\$ -	\$ -	\$ -	\$ -
63	Reservation	Reservation Charge	STS	SW	M6	428,244	\$ -	\$ -	\$ -	\$ -

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(i) Total		
							Base	FTS-3	Service Options			
64	Reservation	Reservation Charge	STS	SW	M7	89,256	\$	-	\$	-	\$	-
65	Reservation	Reservation Charge	STS Total			878,292	\$	-	\$	-	\$	-
66	Reservation	Reservation Charge Total				450,628,392	\$	598,363,900	\$	3,426,748	\$	601,790,649
67	Reservation	Reservation Charge Credit	ETS			-	\$	(11,443)	\$	-	\$	(11,443)
68	Reservation	Reservation Charge Credit	ETS Total			-	\$	(11,443)	\$	-	\$	(11,443)
69	Reservation	Reservation Charge Credit	FTS-1			-	\$	(71,123)	\$	-	\$	(71,123)
70	Reservation	Reservation Charge Credit	FTS-1 Total			-	\$	(71,123)	\$	-	\$	(71,123)
71	Reservation	Reservation Charge Credit	FTS-3			-	\$	(179)	\$	-	\$	(179)
72	Reservation	Reservation Charge Credit	FTS-3 Total			-	\$	(179)	\$	-	\$	(179)
73	Reservation	Reservation Charge Credit	PTS-2			-	\$	(1,607)	\$	-	\$	(1,607)
74	Reservation	Reservation Charge Credit	PTS-2 Total			-	\$	(1,607)	\$	-	\$	(1,607)
75	Reservation	Reservation Charge Credit Total				-	\$	(84,351)	\$	-	\$	(84,351)
76	Reservation	Incremental Reservation	ETS	SE	M7	21,669	\$	977	\$	-	\$	977
77	Reservation	Incremental Reservation	ETS	M2	M3	122	\$	15	\$	-	\$	15
78	Reservation	Incremental Reservation	ETS	M3	M3	31,279	\$	1,518	\$	-	\$	1,518
79	Reservation	Incremental Reservation	ETS	M3	M6	17,573	\$	473	\$	-	\$	473
80	Reservation	Incremental Reservation	ETS	M3	M7	2,132,876	\$	859,785	\$	-	\$	859,785
81	Reservation	Incremental Reservation	ETS	SW	M5	10,548	\$	871	\$	-	\$	871
82	Reservation	Incremental Reservation	ETS	SW	M6	3,949,251	\$	160,897	\$	-	\$	160,897
83	Reservation	Incremental Reservation	ETS	SW	M7	3,510,844	\$	154,847	\$	-	\$	154,847
84	Reservation	Incremental Reservation	ETS	M6	M7	53,458	\$	2,269	\$	-	\$	2,269
85	Reservation	Incremental Reservation	ETS	M7	M3	1,748	\$	86	\$	-	\$	86
86	Reservation	Incremental Reservation	ETS	M7	M6	137,082	\$	3,950	\$	-	\$	3,950
87	Reservation	Incremental Reservation	ETS	M7	M7	15,457,792	\$	715,460	\$	-	\$	715,460
88	Reservation	Incremental Reservation	ETS Total			25,324,242	\$	1,901,149	\$	-	\$	1,901,149
89	Reservation	Incremental Reservation	FTS-1	SE	SE	453	\$	87	\$	-	\$	87
90	Reservation	Incremental Reservation	FTS-1	SE	M2	4,736	\$	1,668	\$	-	\$	1,668
91	Reservation	Incremental Reservation	FTS-1	SE	M3	4,160	\$	508	\$	-	\$	508
92	Reservation	Incremental Reservation	FTS-1	M2	SE	-	\$	-	\$	-	\$	-
93	Reservation	Incremental Reservation	FTS-1	M2	M2	205,451	\$	41,844	\$	-	\$	41,844
94	Reservation	Incremental Reservation	FTS-1	M2	M3	190,117	\$	27,951	\$	-	\$	27,951
95	Reservation	Incremental Reservation	FTS-1	M3	SE	3,456	\$	394	\$	-	\$	394

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3 Service Options		
96	Reservation	Incremental Reservation	FTS-1	M3	M2	10,535	\$ 1,287	\$ -	\$ -	\$ 1,287
97	Reservation	Incremental Reservation	FTS-1	M3	M3	1,853,418	\$ 208,528	\$ -	\$ -	\$ 208,528
98	Reservation	Incremental Reservation	FTS-1	M3	M6	401	\$ 12	\$ -	\$ -	\$ 12
99	Reservation	Incremental Reservation	FTS-1	M3	M7	2,838,288	\$ 372,768	\$ -	\$ -	\$ 372,768
100	Reservation	Incremental Reservation	FTS-1	SW	M6	2,188	\$ 34	\$ -	\$ -	\$ 34
101	Reservation	Incremental Reservation	FTS-1	SW	M7	728,996	\$ 59,679	\$ -	\$ -	\$ 59,679
102	Reservation	Incremental Reservation	FTS-1	M7	SE	1	\$ 0	\$ -	\$ -	\$ 0
103	Reservation	Incremental Reservation	FTS-1	M7	M3	23,379	\$ 2,765	\$ -	\$ -	\$ 2,765
104	Reservation	Incremental Reservation	FTS-1	M7	M6	51,597	\$ 5,593	\$ -	\$ -	\$ 5,593
105	Reservation	Incremental Reservation	FTS-1	M7	M7	9,583,343	\$ 314,973	\$ -	\$ -	\$ 314,973
106	Reservation	Incremental Reservation	FTS-1 Total			15,500,519	\$ 1,038,092	\$ -	\$ -	\$ 1,038,092
107	Reservation	Incremental Reservation	FTS-3	M2	M2	70,938	\$ 9,601	\$ 9,606	\$ -	\$ 19,207
108	Reservation	Incremental Reservation	FTS-3	SW	M7	95,581	\$ 19,613	\$ -	\$ -	\$ 19,613
109	Reservation	Incremental Reservation	FTS-3	M7	M7	2,123,175	\$ 366,249	\$ 126,870	\$ -	\$ 493,119
110	Reservation	Incremental Reservation	FTS-3 Total			2,289,694	\$ 395,463	\$ 136,476	\$ -	\$ 531,939
111	Reservation	Incremental Reservation	PTS-2	SW	SW	121,003	\$ 10,721	\$ -	\$ -	\$ 10,721
112	Reservation	Incremental Reservation	PTS-2 Total			121,003	\$ 10,721	\$ -	\$ -	\$ 10,721
113	Reservation	Incremental Reservation Total				43,235,458	\$ 3,345,425	\$ 136,476	\$ -	\$ 3,481,901
114	Reservation	Incremental Reservation Credits	ETS	M3	M3	-	\$ (182)	\$ -	\$ -	\$ (182)
115	Reservation	Incremental Reservation Credits	ETS	M3	M7	-	\$ (774,299)	\$ -	\$ -	\$ (774,299)
116	Reservation	Incremental Reservation Credits	ETS	SW	M5	-	\$ (4)	\$ -	\$ -	\$ (4)
117	Reservation	Incremental Reservation Credits	ETS	SW	M6	-	\$ (18,708)	\$ -	\$ -	\$ (18,708)
118	Reservation	Incremental Reservation Credits	ETS	SW	M7	-	\$ (39,009)	\$ -	\$ -	\$ (39,009)
119	Reservation	Incremental Reservation Credits	ETS	M6	M7	-	\$ (606)	\$ -	\$ -	\$ (606)
120	Reservation	Incremental Reservation Credits	ETS	M7	M6	-	\$ (161)	\$ -	\$ -	\$ (161)
121	Reservation	Incremental Reservation Credits	ETS	M7	M7	-	\$ (146,896)	\$ -	\$ -	\$ (146,896)
122	Reservation	Incremental Reservation Credits	ETS Total			-	\$ (979,866)	\$ -	\$ -	\$ (979,866)
123	Reservation	Incremental Reservation Credits	FTS-1	SE	M3	-	\$ (276)	\$ -	\$ -	\$ (276)
124	Reservation	Incremental Reservation Credits	FTS-1	M2	SE	-	\$ 0	\$ -	\$ -	\$ 0
125	Reservation	Incremental Reservation Credits	FTS-1	M2	M3	-	\$ (56,496)	\$ -	\$ -	\$ (56,496)
126	Reservation	Incremental Reservation Credits	FTS-1	M3	M2	-	\$ (493)	\$ -	\$ -	\$ (493)
127	Reservation	Incremental Reservation Credits	FTS-1	M3	M3	-	\$ (35,599)	\$ -	\$ -	\$ (35,599)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(i) Total
							Base	FTS-3	Service Options	
128	Reservation	Incremental Reservation Credits	FTS-1	M3	M7	-	\$ (49,310)	\$ -	\$ -	(49,310)
129	Reservation	Incremental Reservation Credits	FTS-1	SW	M7	-	\$ (4,475)	\$ -	\$ -	(4,475)
130	Reservation	Incremental Reservation Credits	FTS-1	M7	M3	-	\$ (1)	\$ -	\$ -	(1)
131	Reservation	Incremental Reservation Credits	FTS-1	M7	M7	-	\$ (41,223)	\$ -	\$ -	(41,223)
132	Reservation	Incremental Reservation Credits	FTS-1 Total			-	\$ (187,874)	\$ -	\$ -	(187,874)
133	Reservation	Incremental Reservation Credits	FTS-3	SW	M7	-	\$ (14,045)	\$ -	\$ -	(14,045)
134	Reservation	Incremental Reservation Credits	FTS-3	M7	M7	-	\$ (188,370)	\$ (4,940)	\$ -	(193,310)
135	Reservation	Incremental Reservation Credits	FTS-3 Total			-	\$ (202,415)	\$ (4,940)	\$ -	(207,355)
136	Reservation	Incremental Reservation Credits Total				-	\$ (1,370,154)	\$ (4,940)	\$ -	(1,375,095)
137	Reservation	Deliverability Reservation	FTS-3	SE	M2	3,500,208	\$ 9,492,117	\$ 90,000	\$ -	9,582,117
138	Reservation	Deliverability Reservation	FTS-3	M2	M2	750,000	\$ 1,275,000	\$ 75,000	\$ -	1,350,000
139	Reservation	Deliverability Reservation	FTS-3	SW	M6	156,096	\$ 815,367	\$ 240,825	\$ -	1,056,192
140	Reservation	Deliverability Reservation	FTS-3	SW	M7	738,096	\$ 2,729,831	\$ 105,600	\$ -	2,835,431
141	Reservation	Deliverability Reservation	FTS-3	M7	M7	10,839,000	\$ 20,864,394	\$ 3,290,145	\$ -	24,154,539
142	Reservation	Deliverability Reservation	FTS-3 Total			15,983,400	\$ 35,176,709	\$ 3,801,570	\$ -	38,978,279
143	Reservation	Deliverability Reservation Total				15,983,400	\$ 35,176,709	\$ 3,801,570	\$ -	38,978,279
144	Reservation	Deliverability Incremental Reservation	FTS-3	M2	M2	70,938	\$ 3,186	\$ 10,530	\$ -	13,716
145	Reservation	Deliverability Incremental Reservation	FTS-3	SW	M7	95,581	\$ 19,594	\$ -	\$ -	19,594
146	Reservation	Deliverability Incremental Reservation	FTS-3	M7	M7	2,123,175	\$ 533,960	\$ 48,306	\$ -	582,266
147	Reservation	Deliverability Incremental Reservation	FTS-3 Total			2,289,694	\$ 556,740	\$ 58,836	\$ -	615,577
148	Reservation	Deliverability Incremental Reservation Total				2,289,694	\$ 556,740	\$ 58,836	\$ -	615,577
149	Reservation	Deliverability Incremental Res Credits	FTS-3	SW	M7	-	\$ (14,027)	\$ -	\$ -	(14,027)
150	Reservation	Deliverability Incremental Res Credits	FTS-3	M7	M7	-	\$ (205,927)	\$ (45,187)	\$ -	(251,114)
151	Reservation	Deliverability Incremental Res Credits	FTS-3 Total			-	\$ (219,954)	\$ (45,187)	\$ -	(265,141)
152	Reservation	Deliverability Incremental Res Credits Total				-	\$ (219,954)	\$ (45,187)	\$ -	(265,141)
153	Reservation	Out of Zone Reservation	ETS	SE	SE	3,192	\$ 248	\$ -	\$ -	248
154	Reservation	Out of Zone Reservation	ETS	SE	M3	318	\$ 100	\$ -	\$ -	100
155	Reservation	Out of Zone Reservation	ETS	SE	M7	667	\$ 241	\$ -	\$ -	241
156	Reservation	Out of Zone Reservation	ETS	M3	M3	8,114	\$ 1,837	\$ -	\$ -	1,837
157	Reservation	Out of Zone Reservation	ETS	M3	M7	63,026	\$ 13,592	\$ -	\$ -	13,592
158	Reservation	Out of Zone Reservation	ETS	SW	M7	132,329	\$ 28,490	\$ -	\$ -	28,490
159	Reservation	Out of Zone Reservation	ETS	M7	M3	151	\$ 34	\$ -	\$ -	34

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Rec Zn	Del Zn	Volume (Dths)	Revenue					
							Base	FTS-3 Service Options	Total			
160	Reservation	Out of Zone Reservation	ETS Total			207,797	\$	44,543	\$	-	\$	44,543
161	Reservation	Out of Zone Reservation	FTS-1	SE	SE	8,970	\$	696	\$	-	\$	696
162	Reservation	Out of Zone Reservation	FTS-1	SE	M2	380	\$	43	\$	-	\$	43
163	Reservation	Out of Zone Reservation	FTS-1	SE	M7	15,023	\$	4,328	\$	-	\$	4,328
164	Reservation	Out of Zone Reservation	FTS-1	M3	SE	2,804	\$	808	\$	-	\$	808
165	Reservation	Out of Zone Reservation	FTS-1	M3	M2	490	\$	103	\$	-	\$	103
166	Reservation	Out of Zone Reservation	FTS-1	M3	M3	16,829	\$	3,356	\$	-	\$	3,356
167	Reservation	Out of Zone Reservation	FTS-1	M3	M6	1,312	\$	247	\$	-	\$	247
168	Reservation	Out of Zone Reservation	FTS-1	M3	M7	85,729	\$	16,449	\$	-	\$	16,449
169	Reservation	Out of Zone Reservation	FTS-1	SW	M6	3,415	\$	303	\$	-	\$	303
170	Reservation	Out of Zone Reservation	FTS-1	SW	M7	58,058	\$	11,686	\$	-	\$	11,686
171	Reservation	Out of Zone Reservation	FTS-1	M7	SE	1	\$	0	\$	-	\$	0
172	Reservation	Out of Zone Reservation	FTS-1	M7	M3	27,059	\$	5,396	\$	-	\$	5,396
173	Reservation	Out of Zone Reservation	FTS-1	M7	M5	252	\$	64	\$	-	\$	64
174	Reservation	Out of Zone Reservation	FTS-1	M7	M6	223,071	\$	42,027	\$	-	\$	42,027
175	Reservation	Out of Zone Reservation	FTS-1 Total			443,393	\$	85,505	\$	-	\$	85,505
176	Reservation	Out of Zone Reservation Total				651,190	\$	130,048	\$	-	\$	130,048
177	Reservation	Capacity Balance	MBS	M7	M7	342,072	\$	15,359	\$	-	\$	15,359
178	Reservation	Capacity Balance	MBS Total			342,072	\$	15,359	\$	-	\$	15,359
179	Reservation	Capacity Balance Total				342,072	\$	15,359	\$	-	\$	15,359
180	Reservation	Revenue Sharing, Reservation - LSC	FTS-1			-	\$	236,226	\$	-	\$	236,226
181	Reservation	Revenue Sharing, Reservation - LSC	FTS-1 Total			-	\$	236,226	\$	-	\$	236,226
182	Reservation	Revenue Sharing, Reservation - LSC Total				-	\$	236,226	\$	-	\$	236,226
183	Reservation	Third Party Charges - LSC	FTS-1			-	\$	59,515	\$	-	\$	59,515
184	Reservation	Third Party Charges - LSC	FTS-1 Total			-	\$	59,515	\$	-	\$	59,515
185	Reservation	Third Party Charges - LSC Total				-	\$	59,515	\$	-	\$	59,515
186	Reservation	Reservation Charge - LSC	FTS-1			-	\$	(10)	\$	-	\$	(10)
187	Reservation	Reservation Charge - LSC	FTS-1 Total			-	\$	(10)	\$	-	\$	(10)
188	Reservation	Reservation Charge - LSC Total				-	\$	(10)	\$	-	\$	(10)
189	Reservation	Reservation Credit for Pooling	ETS			-	\$	(875,648)	\$	-	\$	(875,648)
190	Reservation	Reservation Credit for Pooling	ETS Total			-	\$	(875,648)	\$	-	\$	(875,648)
191	Reservation	Reservation Credit for Pooling	FTS-1			-	\$	(195,135)	\$	-	\$	(195,135)

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(i) Total
							Base	FTS-3	Service Options	
192	Reservation	Reservation Credit for Pooling	FTS-1 Total			-	\$ (195,135)	\$ -	\$ -	(195,135)
193	Reservation	Reservation Credit for Pooling	FTS-3			-	\$ (228,679)	\$ -	\$ -	(228,679)
194	Reservation	Reservation Credit for Pooling	FTS-3 Total			-	\$ (228,679)	\$ -	\$ -	(228,679)
195	Reservation	Reservation Credit for Pooling Total				-	\$ (1,299,462)	\$ -	\$ -	(1,299,462)
196	Reservation	Loss of Discount Reservation	FTS-1	M2	M3	240,000	\$ 56,496	\$ -	\$ -	56,496
197	Reservation	Loss of Discount Reservation	FTS-1 Total			240,000	\$ 56,496	\$ -	\$ -	56,496
198	Reservation	Loss of Discount Reservation Total				240,000	\$ 56,496	\$ -	\$ -	56,496
199	Reservation	Deliverability Reservation - LSC	FTS-3			-	\$ 3,714	\$ -	\$ -	3,714
200	Reservation	Deliverability Reservation - LSC	FTS-3 Total			-	\$ 3,714	\$ -	\$ -	3,714
201	Reservation	Deliverability Reservation - LSC Total				-	\$ 3,714	\$ -	\$ -	3,714
202	Commodity	Commodity Charge	ETS	SE	SE	14,945	\$ 40	\$ -	\$ -	40
203	Commodity	Commodity Charge	ETS	SE	M3	1,122,972	\$ 18,978	\$ -	\$ -	18,978
204	Commodity	Commodity Charge	ETS	SE	M7	2,540,105	\$ 48,008	\$ -	\$ -	48,008
205	Commodity	Commodity Charge	ETS	M2	M3	13,574	\$ 193	\$ -	\$ -	193
206	Commodity	Commodity Charge	ETS	M2	M7	4,357,542	\$ 70,592	\$ -	\$ -	70,592
207	Commodity	Commodity Charge	ETS	M3	M3	26,518,151	\$ 286,396	\$ -	\$ -	286,396
208	Commodity	Commodity Charge	ETS	M3	M6	638,660	\$ 9,899	\$ -	\$ -	9,899
209	Commodity	Commodity Charge	ETS	M3	M7	20,571,753	\$ 263,318	\$ -	\$ -	263,318
210	Commodity	Commodity Charge	ETS	SW	M3	456,758	\$ 11,099	\$ -	\$ -	11,099
211	Commodity	Commodity Charge	ETS	SW	SW	17,331	\$ 116	\$ -	\$ -	116
212	Commodity	Commodity Charge	ETS	SW	M5	30,576	\$ 398	\$ -	\$ -	398
213	Commodity	Commodity Charge	ETS	SW	M6	9,658,424	\$ 159,058	\$ -	\$ -	159,058
214	Commodity	Commodity Charge	ETS	SW	M7	59,338,649	\$ 1,040,873	\$ -	\$ -	1,040,873
215	Commodity	Commodity Charge	ETS	M5	M6	29,594	\$ 379	\$ -	\$ -	379
216	Commodity	Commodity Charge	ETS	M5	M7	155,975	\$ 2,308	\$ -	\$ -	2,308
217	Commodity	Commodity Charge	ETS	M6	M3	6,100	\$ 95	\$ -	\$ -	95
218	Commodity	Commodity Charge	ETS	M6	M7	282,903	\$ 3,621	\$ -	\$ -	3,621
219	Commodity	Commodity Charge	ETS	M7	M3	1,299,896	\$ 16,639	\$ -	\$ -	16,639
220	Commodity	Commodity Charge	ETS	M7	M6	1,285,548	\$ 16,455	\$ -	\$ -	16,455
221	Commodity	Commodity Charge	ETS	M7	M7	171,103,046	\$ 1,698,411	\$ -	\$ -	1,698,411
222	Commodity	Commodity Charge	ETS Total			299,442,502	\$ 3,646,877	\$ -	\$ -	3,646,877
223	Commodity	Commodity Charge	FTS-1	SE	SE	196,777,453	\$ 301,509	\$ -	\$ -	301,509

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3	Service Options	
224	Commodity	Commodity Charge	FTS-1	SE	M2	3,119,703	\$ 44,300	\$ -	\$ -	44,300
225	Commodity	Commodity Charge	FTS-1	SE	M3	345,457	\$ 5,838	\$ -	\$ -	5,838
226	Commodity	Commodity Charge	FTS-1	SE	M7	973,775	\$ 18,404	\$ -	\$ -	18,404
227	Commodity	Commodity Charge	FTS-1	M2	SE	75,916,886	\$ 1,078,020	\$ -	\$ -	1,078,020
228	Commodity	Commodity Charge	FTS-1	M2	M2	44,849,080	\$ 515,764	\$ -	\$ -	515,764
229	Commodity	Commodity Charge	FTS-1	M2	M3	2,010,140	\$ 28,544	\$ -	\$ -	28,544
230	Commodity	Commodity Charge	FTS-1	M2	M7	2,011,749	\$ 32,590	\$ -	\$ -	32,590
231	Commodity	Commodity Charge	FTS-1	M3	SE	240,413,197	\$ 4,062,983	\$ -	\$ -	4,062,983
232	Commodity	Commodity Charge	FTS-1	M3	M2	89,580,868	\$ 1,272,048	\$ -	\$ -	1,272,048
233	Commodity	Commodity Charge	FTS-1	M3	M3	92,132,300	\$ 995,029	\$ -	\$ -	995,029
234	Commodity	Commodity Charge	FTS-1	M3	M6	1,312	\$ 20	\$ -	\$ -	20
235	Commodity	Commodity Charge	FTS-1	M3	M7	349,370,551	\$ 4,470,436	\$ -	\$ -	4,470,436
236	Commodity	Commodity Charge	FTS-1	SW	M3	548,353	\$ 13,325	\$ -	\$ -	13,325
237	Commodity	Commodity Charge	FTS-1	SW	SW	1,612,489	\$ 10,804	\$ -	\$ -	10,804
238	Commodity	Commodity Charge	FTS-1	SW	M5	2,650,434	\$ 37,793	\$ -	\$ -	37,793
239	Commodity	Commodity Charge	FTS-1	SW	M6	32,546,742	\$ 629,472	\$ -	\$ -	629,472
240	Commodity	Commodity Charge	FTS-1	SW	M7	51,027,452	\$ 1,099,458	\$ -	\$ -	1,099,458
241	Commodity	Commodity Charge	FTS-1	M5	SW	806,728	\$ 13,634	\$ -	\$ -	13,634
242	Commodity	Commodity Charge	FTS-1	M5	M6	149,382	\$ 1,912	\$ -	\$ -	1,912
243	Commodity	Commodity Charge	FTS-1	M5	M7	73,452	\$ 1,087	\$ -	\$ -	1,087
244	Commodity	Commodity Charge	FTS-1	M6	M3	6,100	\$ 95	\$ -	\$ -	95
245	Commodity	Commodity Charge	FTS-1	M6	M7	304,334	\$ 3,895	\$ -	\$ -	3,895
246	Commodity	Commodity Charge	FTS-1	M7	SE	97,502	\$ 1,843	\$ -	\$ -	1,843
247	Commodity	Commodity Charge	FTS-1	M7	M2	291,534	\$ 4,723	\$ -	\$ -	4,723
248	Commodity	Commodity Charge	FTS-1	M7	M3	3,535,204	\$ 45,251	\$ -	\$ -	45,251
249	Commodity	Commodity Charge	FTS-1	M7	SW	379,621	\$ 8,200	\$ -	\$ -	8,200
250	Commodity	Commodity Charge	FTS-1	M7	M5	114,043	\$ 1,688	\$ -	\$ -	1,688
251	Commodity	Commodity Charge	FTS-1	M7	M6	3,019,743	\$ 38,653	\$ -	\$ -	38,653
252	Commodity	Commodity Charge	FTS-1	M7	M7	556,738,774	\$ 5,620,350	\$ -	\$ -	5,620,350
253	Commodity	Commodity Charge	FTS-1 Total			1,751,404,358	\$ 20,357,666	\$ -	\$ -	20,357,666
254	Commodity	Commodity Charge	FTS-2	SE	SE	35,073,715	\$ 875,075	\$ -	\$ -	875,075
255	Commodity	Commodity Charge	FTS-2 Total			35,073,715	\$ 875,075	\$ -	\$ -	875,075

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3 Service Options		
256	Commodity	Commodity Charge	FTS-3	SE	M2	516,524	\$ 6,025	\$ 3,285	\$ 9,310	
257	Commodity	Commodity Charge	FTS-3	M2	M2	12,699,556	\$ 145,732	\$ 250,216	\$ 395,948	
258	Commodity	Commodity Charge	FTS-3	M3	M2	2,319,308	\$ 28,266	\$ 21,363	\$ 49,629	
259	Commodity	Commodity Charge	FTS-3	SW	M6	4,265,859	\$ 67,289	\$ 14,930	\$ 82,219	
260	Commodity	Commodity Charge	FTS-3	SW	M7	12,716,908	\$ 274,685	\$ 81,454	\$ 356,139	
261	Commodity	Commodity Charge	FTS-3	M5	M6	9,444	\$ 121	\$ 33	\$ 154	
262	Commodity	Commodity Charge	FTS-3	M5	M7	7,375	\$ 109	\$ -	\$ 109	
263	Commodity	Commodity Charge	FTS-3	M7	M6	101,336	\$ 1,976	\$ 355	\$ 2,331	
264	Commodity	Commodity Charge	FTS-3	M7	M7	95,012,600	\$ 916,977	\$ 296,939	\$ 1,213,915	
265	Commodity	Commodity Charge	FTS-3 Total			127,648,910	\$ 1,441,180	\$ 668,574	\$ 2,109,754	
266	Commodity	Commodity Charge	ITS	SE	SE	6,243,041	\$ 500,692	\$ -	\$ 500,692	
267	Commodity	Commodity Charge	ITS	SE	M2	579,920	\$ 184,820	\$ -	\$ 184,820	
268	Commodity	Commodity Charge	ITS	SE	M3	6,900	\$ 2,639	\$ -	\$ 2,639	
269	Commodity	Commodity Charge	ITS	SE	M7	395,322	\$ 54,978	\$ -	\$ 54,978	
270	Commodity	Commodity Charge	ITS	M2	SE	5,421,459	\$ 78,902	\$ -	\$ 78,902	
271	Commodity	Commodity Charge	ITS	M2	M2	4,041	\$ 964	\$ -	\$ 964	
272	Commodity	Commodity Charge	ITS	M2	M3	3,723	\$ 1,125	\$ -	\$ 1,125	
273	Commodity	Commodity Charge	ITS	M2	M7	24,505	\$ 9,084	\$ -	\$ 9,084	
274	Commodity	Commodity Charge	ITS	M3	M3	65,399	\$ 2,639	\$ -	\$ 2,639	
275	Commodity	Commodity Charge	ITS	M3	M7	278,514	\$ 73,026	\$ -	\$ 73,026	
276	Commodity	Commodity Charge	ITS	SW	SW	2,366,170	\$ 225,733	\$ -	\$ 225,733	
277	Commodity	Commodity Charge	ITS	SW	M5	10,564	\$ 3,045	\$ -	\$ 3,045	
278	Commodity	Commodity Charge	ITS	SW	M6	4,922	\$ 1,787	\$ -	\$ 1,787	
279	Commodity	Commodity Charge	ITS	SW	M7	63,425	\$ 10,986	\$ -	\$ 10,986	
280	Commodity	Commodity Charge	ITS	M5	SW	4,000	\$ 1,153	\$ -	\$ 1,153	
281	Commodity	Commodity Charge	ITS	M7	M3	44,302	\$ 11,616	\$ -	\$ 11,616	
282	Commodity	Commodity Charge	ITS	M7	SW	43,075	\$ 18,587	\$ -	\$ 18,587	
283	Commodity	Commodity Charge	ITS	M7	M7	11,909,101	\$ 319,657	\$ -	\$ 319,657	
284	Commodity	Commodity Charge	ITS Total			27,468,383	\$ 1,501,432	\$ -	\$ 1,501,432	
285	Commodity	Commodity Charge	ITS-3	SE	SE	10,005	\$ 16,274	\$ -	\$ 16,274	
286	Commodity	Commodity Charge	ITS-3	SE	M2	27,000	\$ 43,918	\$ -	\$ 43,918	
287	Commodity	Commodity Charge	ITS-3	M3	M3	601,566	\$ 978,507	\$ -	\$ 978,507	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3	Service Options	
288	Commodity	Commodity Charge	ITS-3	M3	M7	13,978	\$ 22,737	\$ -	\$ -	22,737
289	Commodity	Commodity Charge	ITS-3	M7	M3	22,925	\$ 37,290	\$ -	\$ -	37,290
290	Commodity	Commodity Charge	ITS-3	M7	M6	59,890	\$ 97,417	\$ -	\$ -	97,417
291	Commodity	Commodity Charge	ITS-3	M7	M7	1,524,167	\$ 2,096,262	\$ -	\$ -	2,096,262
292	Commodity	Commodity Charge	ITS-3 Total			2,259,531	\$ 3,292,405	\$ -	\$ -	3,292,405
293	Commodity	Commodity Charge	IWS	M7	M7	58,083,072	\$ 939,183	\$ -	\$ -	939,183
294	Commodity	Commodity Charge	IWS Total			58,083,072	\$ 939,183	\$ -	\$ -	939,183
295	Commodity	Commodity Charge	NNS			45,480,464	\$ 750,428	\$ -	\$ -	750,428
296	Commodity	Commodity Charge	NNS Total			45,480,464	\$ 750,428	\$ -	\$ -	750,428
297	Commodity	Commodity Charge	PTS-2	SW	SW	54,475,498	\$ 364,986	\$ -	\$ -	364,986
298	Commodity	Commodity Charge	PTS-2 Total			54,475,498	\$ 364,986	\$ -	\$ -	364,986
299	Commodity	Commodity Charge	STS	SE	M3	445,248	\$ 541,511	\$ -	\$ -	541,511
300	Commodity	Commodity Charge	STS	SE	M7	386,245	\$ 469,751	\$ -	\$ -	469,751
301	Commodity	Commodity Charge	STS	M2	M3	141,352	\$ 171,912	\$ -	\$ -	171,912
302	Commodity	Commodity Charge	STS	SW	M5	274,014	\$ 317,747	\$ -	\$ -	317,747
303	Commodity	Commodity Charge	STS	SW	M6	1,424,497	\$ 1,651,847	\$ -	\$ -	1,651,847
304	Commodity	Commodity Charge	STS	SW	M7	678,973	\$ 740,446	\$ -	\$ -	740,446
305	Commodity	Commodity Charge	STS	M6	M6	265,663	\$ 308,063	\$ -	\$ -	308,063
306	Commodity	Commodity Charge	STS Total			3,615,992	\$ 4,201,276	\$ -	\$ -	4,201,276
307	Commodity	Commodity Charge Total				2,404,952,425	\$ 37,370,507	\$ 668,574	\$ -	38,039,082
308	Commodity	Commodity Charge - LSC	FTS-1			-	\$ 2,323	\$ -	\$ -	2,323
309	Commodity	Commodity Charge - LSC	FTS-1 Total			-	\$ 2,323	\$ -	\$ -	2,323
310	Commodity	Commodity Charge - LSC Total				-	\$ 2,323	\$ -	\$ -	2,323
311	Commodity	Commodity Payback Charge	ETS	M3	M3	34	\$ 0	\$ -	\$ -	0
312	Commodity	Commodity Payback Charge	ETS	M3	M7	1	\$ 0	\$ -	\$ -	0
313	Commodity	Commodity Payback Charge	ETS	M7	M7	6,512	\$ 66	\$ -	\$ -	66
314	Commodity	Commodity Payback Charge	ETS Total			6,547	\$ 66	\$ -	\$ -	66
315	Commodity	Commodity Payback Charge	FTS-1	SE	SE	1,080	\$ 3	\$ -	\$ -	3
316	Commodity	Commodity Payback Charge	FTS-1	M2	SE	525	\$ 7	\$ -	\$ -	7
317	Commodity	Commodity Payback Charge	FTS-1	M2	M2	15,390	\$ 177	\$ -	\$ -	177
318	Commodity	Commodity Payback Charge	FTS-1	M3	SE	258	\$ 4	\$ -	\$ -	4
319	Commodity	Commodity Payback Charge	FTS-1	M3	M3	545,247	\$ 5,889	\$ -	\$ -	5,889

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3 Service Options		
320	Commodity	Commodity Payback Charge	FTS-1	M3	M7	429,957	\$ 5,503	\$ -	\$ -	5,503
321	Commodity	Commodity Payback Charge	FTS-1	SW	M6	117,332	\$ 2,288	\$ -	\$ -	2,288
322	Commodity	Commodity Payback Charge	FTS-1	M5	M5	506	\$ 5	\$ -	\$ -	5
323	Commodity	Commodity Payback Charge	FTS-1	M7	SE	1	\$ 0	\$ -	\$ -	0
324	Commodity	Commodity Payback Charge	FTS-1	M7	M3	3	\$ 0	\$ -	\$ -	0
325	Commodity	Commodity Payback Charge	FTS-1	M7	M7	2,157,175	\$ 21,787	\$ -	\$ -	21,787
326	Commodity	Commodity Payback Charge	FTS-1 Total			3,267,474	\$ 35,664	\$ -	\$ -	35,664
327	Commodity	Commodity Payback Charge	FTS-3	SE	M2	55,924	\$ 587	\$ 1,145	\$ -	1,732
328	Commodity	Commodity Payback Charge	FTS-3	M2	SE	15,000	\$ 213	\$ 308	\$ -	521
329	Commodity	Commodity Payback Charge	FTS-3	M2	M2	2,183,479	\$ 24,336	\$ 20,892	\$ -	45,227
330	Commodity	Commodity Payback Charge	FTS-3	SW	M7	165,013	\$ 3,564	\$ 3,333	\$ -	6,898
331	Commodity	Commodity Payback Charge	FTS-3	M7	M7	3,572,257	\$ 36,427	\$ 42,335	\$ -	78,761
332	Commodity	Commodity Payback Charge	FTS-3 Total			5,991,673	\$ 65,127	\$ 68,012	\$ -	133,139
333	Commodity	Commodity Payback Charge	ITS	SE	SE	13,777	\$ 1,105	\$ -	\$ -	1,105
334	Commodity	Commodity Payback Charge	ITS	M2	M2	15,923	\$ 3,798	\$ -	\$ -	3,798
335	Commodity	Commodity Payback Charge	ITS	M3	M3	588,779	\$ 114,046	\$ -	\$ -	114,046
336	Commodity	Commodity Payback Charge	ITS	SW	SW	5,455	\$ 520	\$ -	\$ -	520
337	Commodity	Commodity Payback Charge	ITS	M7	SW	1	\$ 0	\$ -	\$ -	0
338	Commodity	Commodity Payback Charge	ITS	M7	M7	1,166,524	\$ 231,438	\$ -	\$ -	231,438
339	Commodity	Commodity Payback Charge	ITS Total			1,790,459	\$ 350,908	\$ -	\$ -	350,908
340	Commodity	Commodity Payback Charge	ITS-3	SE	SE	28	\$ 46	\$ -	\$ -	46
341	Commodity	Commodity Payback Charge	ITS-3	M3	M3	1,216,700	\$ 1,979,084	\$ -	\$ -	1,979,084
342	Commodity	Commodity Payback Charge	ITS-3	M6	M6	50,689	\$ 82,451	\$ -	\$ -	82,451
343	Commodity	Commodity Payback Charge	ITS-3	M7	M7	2,243,716	\$ 3,278,869	\$ -	\$ -	3,278,869
344	Commodity	Commodity Payback Charge	ITS-3 Total			3,511,133	\$ 5,340,449	\$ -	\$ -	5,340,449
345	Commodity	Commodity Payback Charge	IWS	M7	M7	2,476	\$ 525	\$ -	\$ -	525
346	Commodity	Commodity Payback Charge	IWS Total			2,476	\$ 525	\$ -	\$ -	525
347	Commodity	Commodity Payback Charge Total				14,569,762	\$ 5,792,740	\$ 68,012	\$ -	5,860,752
348	Commodity	Commodity Charge - NNS Balancing	ETS	M3	M7	2,570,539	\$ 32,903	\$ -	\$ -	32,903
349	Commodity	Commodity Charge - NNS Balancing	ETS	M6	M7	834,990	\$ 10,688	\$ -	\$ -	10,688
350	Commodity	Commodity Charge - NNS Balancing	ETS	M7	M3	2,635,607	\$ 33,736	\$ -	\$ -	33,736
351	Commodity	Commodity Charge - NNS Balancing	ETS	M7	M6	380,719	\$ 4,873	\$ -	\$ -	4,873

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(i) Total
							Base	FTS-3	Service Options	
352	Commodity	Commodity Charge - NNS Balancing	ETS	M7	M7	30,264,148	\$ 295,996	\$ -	\$ -	295,996
353	Commodity	Commodity Charge - NNS Balancing	ETS Total			36,686,003	\$ 378,195	\$ -	\$ -	378,195
354	Commodity	Commodity Charge - NNS Balancing	FTS-1	M2	M7	213,161	\$ 3,453	\$ -	\$ -	3,453
355	Commodity	Commodity Charge - NNS Balancing	FTS-1	M3	M7	249,234	\$ 3,190	\$ -	\$ -	3,190
356	Commodity	Commodity Charge - NNS Balancing	FTS-1	M6	M7	143,391	\$ 1,835	\$ -	\$ -	1,835
357	Commodity	Commodity Charge - NNS Balancing	FTS-1	M7	M2	55,511	\$ 899	\$ -	\$ -	899
358	Commodity	Commodity Charge - NNS Balancing	FTS-1	M7	M3	145,761	\$ 1,866	\$ -	\$ -	1,866
359	Commodity	Commodity Charge - NNS Balancing	FTS-1	M7	M6	63,973	\$ 819	\$ -	\$ -	819
360	Commodity	Commodity Charge - NNS Balancing	FTS-1	M7	M7	2,112,785	\$ 21,339	\$ -	\$ -	21,339
361	Commodity	Commodity Charge - NNS Balancing	FTS-1 Total			2,983,816	\$ 33,402	\$ -	\$ -	33,402
362	Commodity	Commodity Charge - NNS Balancing	FTS-3	M7	M7	4,354,727	\$ 43,144	\$ -	\$ -	43,144
363	Commodity	Commodity Charge - NNS Balancing	FTS-3 Total			4,354,727	\$ 43,144	\$ -	\$ -	43,144
364	Commodity	Commodity Charge - NNS Balancing Total				44,024,546	\$ 454,742	\$ -	\$ -	454,742
365	Commodity	Injection Charge	MBS	M7	M7	85,578	\$ 1,866	\$ -	\$ -	1,866
366	Commodity	Injection Charge	MBS Total			85,578	\$ 1,866	\$ -	\$ -	1,866
367	Commodity	Injection Charge Total				85,578	\$ 1,866	\$ -	\$ -	1,866
368	Commodity	Withdrawal Charge	MBS	M7	M7	132,762	\$ 2,894	\$ -	\$ -	2,894
369	Commodity	Withdrawal Charge	MBS Total			132,762	\$ 2,894	\$ -	\$ -	2,894
370	Commodity	Withdrawal Charge Total				132,762	\$ 2,894	\$ -	\$ -	2,894
371	Commodity	Daily Delivery Injection	MBS	M7	M7	86,547	\$ 22,468	\$ -	\$ -	22,468
372	Commodity	Daily Delivery Injection	MBS Total			86,547	\$ 22,468	\$ -	\$ -	22,468
373	Commodity	Daily Delivery Injection Total				86,547	\$ 22,468	\$ -	\$ -	22,468
374	Commodity	Daily Delivery/Withdrawal	MBS	M7	M7	133,724	\$ 34,715	\$ -	\$ -	34,715
375	Commodity	Daily Delivery/Withdrawal	MBS Total			133,724	\$ 34,715	\$ -	\$ -	34,715
376	Commodity	Daily Delivery/Withdrawal Total				133,724	\$ 34,715	\$ -	\$ -	34,715
377	Commodity	Overrun Charge	ETS	SE	M3	120	\$ 49	\$ -	\$ -	49
378	Commodity	Overrun Charge	ETS	M3	M7	39,302	\$ 12,011	\$ -	\$ -	12,011
379	Commodity	Overrun Charge	ETS	SW	M6	3,217	\$ 1,255	\$ -	\$ -	1,255
380	Commodity	Overrun Charge	ETS	M6	M7	73	\$ 22	\$ -	\$ -	22
381	Commodity	Overrun Charge	ETS	M7	M3	8,151	\$ 2,491	\$ -	\$ -	2,491
382	Commodity	Overrun Charge	ETS	M7	M6	3,894	\$ 874	\$ -	\$ -	874
383	Commodity	Overrun Charge	ETS	M7	M7	282,365	\$ 63,645	\$ -	\$ -	63,645

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Rec Zn	(e) Del Zn	(f) Volume (Dths)	(g) Revenue			(i) Total
							Base	FTS-3 Service Options		
384	Commodity	Overrun Charge	ETS Total			337,122	\$ 80,345	\$ -	\$ 80,345	
385	Commodity	Overrun Charge	FTS-1	SE	SE	1,207,380	\$ 96,832	\$ -	\$ 96,832	
386	Commodity	Overrun Charge	FTS-1	SE	M2	1,758	\$ 531	\$ -	\$ 531	
387	Commodity	Overrun Charge	FTS-1	SE	M3	2,938	\$ 1,123	\$ -	\$ 1,123	
388	Commodity	Overrun Charge	FTS-1	M2	M2	17,854	\$ 3,964	\$ -	\$ 3,964	
389	Commodity	Overrun Charge	FTS-1	M2	M3	6,210	\$ 1,877	\$ -	\$ 1,877	
390	Commodity	Overrun Charge	FTS-1	M3	M2	135	\$ 41	\$ -	\$ 41	
391	Commodity	Overrun Charge	FTS-1	M3	M3	100,582	\$ 21,142	\$ -	\$ 21,142	
392	Commodity	Overrun Charge	FTS-1	M3	M7	23,618	\$ 6,585	\$ -	\$ 6,585	
393	Commodity	Overrun Charge	FTS-1	SW	SW	1	\$ 0	\$ -	\$ 0	
394	Commodity	Overrun Charge	FTS-1	SW	M5	323	\$ 95	\$ -	\$ 95	
395	Commodity	Overrun Charge	FTS-1	SW	M6	51,687	\$ 18,762	\$ -	\$ 18,762	
396	Commodity	Overrun Charge	FTS-1	SW	M7	18	\$ 8	\$ -	\$ 8	
397	Commodity	Overrun Charge	FTS-1	M7	M5	940	\$ 316	\$ -	\$ 316	
398	Commodity	Overrun Charge	FTS-1	M7	M6	8,585	\$ 2,297	\$ -	\$ 2,297	
399	Commodity	Overrun Charge	FTS-1	M7	M7	43,721	\$ 8,674	\$ -	\$ 8,674	
400	Commodity	Overrun Charge	FTS-1 Total			1,465,750	\$ 162,248	\$ -	\$ 162,248	
401	Commodity	Overrun Charge	FTS-3	SE	M2	1,502	\$ 924	\$ -	\$ 924	
402	Commodity	Overrun Charge	FTS-3	M2	M2	129,508	\$ 23,649	\$ -	\$ 23,649	
403	Commodity	Overrun Charge	FTS-3	SW	M6	420,931	\$ 169,248	\$ -	\$ 169,248	
404	Commodity	Overrun Charge	FTS-3	SW	M7	88,148	\$ 79,395	\$ -	\$ 79,395	
405	Commodity	Overrun Charge	FTS-3	M5	M6	902	\$ 336	\$ -	\$ 336	
406	Commodity	Overrun Charge	FTS-3	M7	M6	4,777	\$ 900	\$ -	\$ 900	
407	Commodity	Overrun Charge	FTS-3	M7	M7	1,920,463	\$ 444,713	\$ -	\$ 444,713	
408	Commodity	Overrun Charge	FTS-3 Total			2,566,231	\$ 719,165	\$ -	\$ 719,165	
409	Commodity	Overrun Charge	NNS			1,196,370	\$ 403,320	\$ -	\$ 403,320	
410	Commodity	Overrun Charge	NNS Total			1,196,370	\$ 403,320	\$ -	\$ 403,320	
411	Commodity	Overrun Charge	STS	SW	M7	61	\$ 66	\$ -	\$ 66	
412	Commodity	Overrun Charge	STS Total			61	\$ 66	\$ -	\$ 66	
413	Commodity	Overrun Charge Total				5,565,534	\$ 1,365,143	\$ -	\$ 1,365,143	
414	Commodity	Overrun Charge - LSC	FTS-1			-	\$ (69,013)	\$ -	\$ (69,013)	
415	Commodity	Overrun Charge - LSC	FTS-1 Total			-	\$ (69,013)	\$ -	\$ (69,013)	

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Rec Zn	Del Zn	Volume (Dths)	Revenue		
							Base	FTS-3 Service Options	Total
416	Commodity	Overrun Charge - LSC Total				-	\$ (69,013)	\$ -	\$ (69,013)
417	Commodity	Overrun Charge - NNS Balancing	ETS	M3	M7	21,852	\$ 6,678	\$ -	\$ 6,678
418	Commodity	Overrun Charge - NNS Balancing	ETS	M6	M7	16,518	\$ 3,803	\$ -	\$ 3,803
419	Commodity	Overrun Charge - NNS Balancing	ETS	M7	M3	95,039	\$ 29,044	\$ -	\$ 29,044
420	Commodity	Overrun Charge - NNS Balancing	ETS	M7	M6	4,794	\$ 1,412	\$ -	\$ 1,412
421	Commodity	Overrun Charge - NNS Balancing	ETS	M7	M7	1,081,639	\$ 243,801	\$ -	\$ 243,801
422	Commodity	ETS Total				1,219,842	\$ 284,738	\$ -	\$ 284,738
423	Commodity	Overrun Charge - NNS Balancing	FTS-1	M2	M7	14,777	\$ 5,478	\$ -	\$ 5,478
424	Commodity	Overrun Charge - NNS Balancing	FTS-1	M6	M7	7,047	\$ 1,886	\$ -	\$ 1,886
425	Commodity	Overrun Charge - NNS Balancing	FTS-1	M7	M2	699	\$ 259	\$ -	\$ 259
426	Commodity	Overrun Charge - NNS Balancing	FTS-1	M7	M6	4,002	\$ 1,071	\$ -	\$ 1,071
427	Commodity	Overrun Charge - NNS Balancing	FTS-1	M7	M7	2,156	\$ 428	\$ -	\$ 428
428	Commodity	FTS-1 Total				28,681	\$ 9,121	\$ -	\$ 9,121
429	Commodity	Overrun Charge - NNS Balancing	FTS-3	M7	M7	131,404	\$ 33,863	\$ -	\$ 33,863
430	Commodity	FTS-3 Total				131,404	\$ 33,863	\$ -	\$ 33,863
431	Commodity	Overrun Charge - NNS Balancing Total				1,379,927	\$ 327,723	\$ -	\$ 327,723
432	Commodity	Overrun Charge - Withdrawal	MBS	M7	M7	89,661	\$ 39,065	\$ -	\$ 39,065
433	Commodity	MBS Total				89,661	\$ 39,065	\$ -	\$ 39,065
434	Commodity	Overrun Charge - Withdrawal Total				89,661	\$ 39,065	\$ -	\$ 39,065
435	Commodity	Park and Lend	IPLS		SE	83,068,767	\$ 637,351	\$ -	\$ 637,351
436	Commodity	Park and Lend	IPLS		M3	2,277,092	\$ 121,887	\$ -	\$ 121,887
437	Commodity	Park and Lend	IPLS		SW	222,495,352	\$ 1,633,408	\$ -	\$ 1,633,408
438	Commodity	Park and Lend	IPLS		M6	1,600,000	\$ 16,000	\$ -	\$ 16,000
439	Commodity	Park and Lend	IPLS		M7	1,202,075,826	\$ 6,140,431	\$ -	\$ 6,140,431
440	Commodity	IPLS Total				1,511,517,037	\$ 8,549,077	\$ -	\$ 8,549,077
441	Commodity	Park and Lend Total				1,511,517,037	\$ 8,549,077	\$ -	\$ 8,549,077
442	Commodity	Park and Lend - LSC	IPLS			-	\$ (295)	\$ -	\$ (295)
443	Commodity	IPLS Total				-	\$ (295)	\$ -	\$ (295)
444	Commodity	Park and Lend - LSC Total				-	\$ (295)	\$ -	\$ (295)
445	Commodity	Overrun Charge - Injection	MBS	M7	M7	70,858	\$ 30,873	\$ -	\$ 30,873
446	Commodity	MBS Total				70,858	\$ 30,873	\$ -	\$ 30,873
447	Commodity	Overrun Charge - Injection Total				70,858	\$ 30,873	\$ -	\$ 30,873

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) <u>Reservation or Commodity</u>	(c) <u>Charge</u>	(d) <u>Rate Sched</u>	(e) <u>Rec Zn</u>	(f) <u>Del Zn</u>	(f) <u>Volume (Dths)</u>	(g) Revenue			(i) <u>Total</u>
							(g) <u>Base</u>	(h) <u>FTS-3 Service Options</u>	(i) <u>Total</u>	
448	Grand Total					4,495,978,567	\$ 688,895,030	\$ 8,110,089	\$ 697,005,119	

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1	Reservation	Reservation Charge	ETS	Aug-21	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750
2	Reservation	Reservation Charge	ETS	Aug-21	SE	M7	96,120	\$ 1,183,771	\$ -	\$ -	\$ 1,183,771
3	Reservation	Reservation Charge	ETS	Aug-21	M3	M3	90,000	\$ 619,704	\$ -	\$ -	\$ 619,704
4	Reservation	Reservation Charge	ETS	Aug-21	M3	M6	5,000	\$ 50,550	\$ -	\$ -	\$ 50,550
5	Reservation	Reservation Charge	ETS	Aug-21	M3	M7	35,417	\$ 271,486	\$ -	\$ -	\$ 271,486
6	Reservation	Reservation Charge	ETS	Aug-21	SW	M3	1,650	\$ 25,819	\$ -	\$ -	\$ 25,819
7	Reservation	Reservation Charge	ETS	Aug-21	SW	M6	18,320	\$ 198,415	\$ -	\$ -	\$ 198,415
8	Reservation	Reservation Charge	ETS	Aug-21	SW	M7	249,283	\$ 2,409,656	\$ -	\$ -	\$ 2,409,656
9	Reservation	Reservation Charge	ETS	Aug-21	M6	M7	1,785	\$ 15,299	\$ -	\$ -	\$ 15,299
10	Reservation	Reservation Charge	ETS	Aug-21	M7	M7	846,104	\$ 1,892,552	\$ -	\$ -	\$ 1,892,552
11	Reservation	Reservation Charge	ETS	Sep-21	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750
12	Reservation	Reservation Charge	ETS	Sep-21	SE	M7	96,120	\$ 1,183,771	\$ -	\$ -	\$ 1,183,771
13	Reservation	Reservation Charge	ETS	Sep-21	M3	M3	90,000	\$ 619,704	\$ -	\$ -	\$ 619,704
14	Reservation	Reservation Charge	ETS	Sep-21	M3	M6	5,000	\$ 50,550	\$ -	\$ -	\$ 50,550
15	Reservation	Reservation Charge	ETS	Sep-21	M3	M7	35,417	\$ 271,486	\$ -	\$ -	\$ 271,486
16	Reservation	Reservation Charge	ETS	Sep-21	SW	M3	1,650	\$ 25,819	\$ -	\$ -	\$ 25,819
17	Reservation	Reservation Charge	ETS	Sep-21	SW	M6	18,320	\$ 198,415	\$ -	\$ -	\$ 198,415
18	Reservation	Reservation Charge	ETS	Sep-21	SW	M7	249,283	\$ 2,409,656	\$ -	\$ -	\$ 2,409,656
19	Reservation	Reservation Charge	ETS	Sep-21	M6	M7	1,785	\$ 15,299	\$ -	\$ -	\$ 15,299
20	Reservation	Reservation Charge	ETS	Sep-21	M7	M7	846,104	\$ 1,892,552	\$ -	\$ -	\$ 1,892,552
21	Reservation	Reservation Charge	ETS	Oct-21	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750
22	Reservation	Reservation Charge	ETS	Oct-21	SE	M7	96,120	\$ 1,183,771	\$ -	\$ -	\$ 1,183,771
23	Reservation	Reservation Charge	ETS	Oct-21	M3	M3	90,000	\$ 619,704	\$ -	\$ -	\$ 619,704
24	Reservation	Reservation Charge	ETS	Oct-21	M3	M6	5,000	\$ 50,550	\$ -	\$ -	\$ 50,550
25	Reservation	Reservation Charge	ETS	Oct-21	M3	M7	35,417	\$ 271,486	\$ -	\$ -	\$ 271,486
26	Reservation	Reservation Charge	ETS	Oct-21	SW	M3	1,650	\$ 25,819	\$ -	\$ -	\$ 25,819
27	Reservation	Reservation Charge	ETS	Oct-21	SW	M6	22,320	\$ 243,481	\$ -	\$ -	\$ 243,481
28	Reservation	Reservation Charge	ETS	Oct-21	SW	M7	254,883	\$ 2,469,189	\$ -	\$ -	\$ 2,469,189
29	Reservation	Reservation Charge	ETS	Oct-21	M6	M7	1,785	\$ 15,299	\$ -	\$ -	\$ 15,299
30	Reservation	Reservation Charge	ETS	Oct-21	M7	M7	840,104	\$ 1,880,522	\$ -	\$ -	\$ 1,880,522
31	Reservation	Reservation Charge	ETS	Nov-21	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
32	Reservation	Reservation Charge	ETS	Nov-21	SE	M7	166,086	\$ 2,064,182	\$ -	\$ 2,064,182	
33	Reservation	Reservation Charge	ETS	Nov-21	M3	M3	135,000	\$ 929,556	\$ -	\$ 929,556	
34	Reservation	Reservation Charge	ETS	Nov-21	M3	M6	10,000	\$ 109,296	\$ -	\$ 109,296	
35	Reservation	Reservation Charge	ETS	Nov-21	M3	M7	39,750	\$ 253,597	\$ -	\$ 253,597	
36	Reservation	Reservation Charge	ETS	Nov-21	SW	M3	1,650	\$ 25,819	\$ -	\$ 25,819	
37	Reservation	Reservation Charge	ETS	Nov-21	SW	M6	33,204	\$ 361,805	\$ -	\$ 361,805	
38	Reservation	Reservation Charge	ETS	Nov-21	SW	M7	374,630	\$ 3,805,798	\$ -	\$ 3,805,798	
39	Reservation	Reservation Charge	ETS	Nov-21	M7	M3	78,125	\$ 672,843	\$ -	\$ 672,843	
40	Reservation	Reservation Charge	ETS	Nov-21	M7	M6	30,119	\$ 258,138	\$ -	\$ 258,138	
41	Reservation	Reservation Charge	ETS	Nov-21	M7	M7	1,797,162	\$ 7,837,328	\$ -	\$ 7,837,328	
42	Reservation	Reservation Charge	ETS	Dec-21	SE	M3	5,000	\$ 38,750	\$ -	\$ 38,750	
43	Reservation	Reservation Charge	ETS	Dec-21	SE	M7	166,086	\$ 2,064,182	\$ -	\$ 2,064,182	
44	Reservation	Reservation Charge	ETS	Dec-21	M3	M3	135,000	\$ 929,556	\$ -	\$ 929,556	
45	Reservation	Reservation Charge	ETS	Dec-21	M3	M6	10,000	\$ 109,296	\$ -	\$ 109,296	
46	Reservation	Reservation Charge	ETS	Dec-21	M3	M7	39,750	\$ 253,597	\$ -	\$ 253,597	
47	Reservation	Reservation Charge	ETS	Dec-21	SW	M3	1,650	\$ 25,819	\$ -	\$ 25,819	
48	Reservation	Reservation Charge	ETS	Dec-21	SW	M6	33,204	\$ 361,805	\$ -	\$ 361,805	
49	Reservation	Reservation Charge	ETS	Dec-21	SW	M7	374,630	\$ 3,805,798	\$ -	\$ 3,805,798	
50	Reservation	Reservation Charge	ETS	Dec-21	M7	M3	78,125	\$ 672,843	\$ -	\$ 672,843	
51	Reservation	Reservation Charge	ETS	Dec-21	M7	M6	30,119	\$ 258,138	\$ -	\$ 258,138	
52	Reservation	Reservation Charge	ETS	Dec-21	M7	M7	1,797,162	\$ 7,837,328	\$ -	\$ 7,837,328	
53	Reservation	Reservation Charge	ETS	Jan-22	SE	M3	5,000	\$ 38,750	\$ -	\$ 38,750	
54	Reservation	Reservation Charge	ETS	Jan-22	SE	M7	166,086	\$ 2,064,182	\$ -	\$ 2,064,182	
55	Reservation	Reservation Charge	ETS	Jan-22	M3	M3	135,000	\$ 929,556	\$ -	\$ 929,556	
56	Reservation	Reservation Charge	ETS	Jan-22	M3	M6	10,000	\$ 109,296	\$ -	\$ 109,296	
57	Reservation	Reservation Charge	ETS	Jan-22	M3	M7	39,750	\$ 253,597	\$ -	\$ 253,597	
58	Reservation	Reservation Charge	ETS	Jan-22	SW	M3	1,650	\$ 25,819	\$ -	\$ 25,819	
59	Reservation	Reservation Charge	ETS	Jan-22	SW	M6	33,204	\$ 361,805	\$ -	\$ 361,805	
60	Reservation	Reservation Charge	ETS	Jan-22	SW	M7	374,630	\$ 3,805,798	\$ -	\$ 3,805,798	
61	Reservation	Reservation Charge	ETS	Jan-22	M7	M3	78,125	\$ 672,843	\$ -	\$ 672,843	
62	Reservation	Reservation Charge	ETS	Jan-22	M7	M6	30,119	\$ 258,138	\$ -	\$ 258,138	
63	Reservation	Reservation Charge	ETS	Jan-22	M7	M7	1,797,162	\$ 7,837,328	\$ -	\$ 7,837,328	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
64	Reservation	Reservation Charge	ETS	Feb-22	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750
65	Reservation	Reservation Charge	ETS	Feb-22	SE	M7	166,086	\$ 2,064,182	\$ -	\$ -	\$ 2,064,182
66	Reservation	Reservation Charge	ETS	Feb-22	M3	M3	135,000	\$ 929,556	\$ -	\$ -	\$ 929,556
67	Reservation	Reservation Charge	ETS	Feb-22	M3	M6	10,000	\$ 109,296	\$ -	\$ -	\$ 109,296
68	Reservation	Reservation Charge	ETS	Feb-22	M3	M7	39,750	\$ 253,597	\$ -	\$ -	\$ 253,597
69	Reservation	Reservation Charge	ETS	Feb-22	SW	M3	1,650	\$ 25,819	\$ -	\$ -	\$ 25,819
70	Reservation	Reservation Charge	ETS	Feb-22	SW	M6	33,204	\$ 361,805	\$ -	\$ -	\$ 361,805
71	Reservation	Reservation Charge	ETS	Feb-22	SW	M7	374,630	\$ 3,805,798	\$ -	\$ -	\$ 3,805,798
72	Reservation	Reservation Charge	ETS	Feb-22	M7	M3	78,125	\$ 672,843	\$ -	\$ -	\$ 672,843
73	Reservation	Reservation Charge	ETS	Feb-22	M7	M6	30,119	\$ 258,138	\$ -	\$ -	\$ 258,138
74	Reservation	Reservation Charge	ETS	Feb-22	M7	M7	1,797,162	\$ 7,837,328	\$ -	\$ -	\$ 7,837,328
75	Reservation	Reservation Charge	ETS	Mar-22	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750
76	Reservation	Reservation Charge	ETS	Mar-22	SE	M7	166,086	\$ 2,064,182	\$ -	\$ -	\$ 2,064,182
77	Reservation	Reservation Charge	ETS	Mar-22	M3	M3	135,000	\$ 929,556	\$ -	\$ -	\$ 929,556
78	Reservation	Reservation Charge	ETS	Mar-22	M3	M6	10,000	\$ 109,296	\$ -	\$ -	\$ 109,296
79	Reservation	Reservation Charge	ETS	Mar-22	M3	M7	39,750	\$ 253,597	\$ -	\$ -	\$ 253,597
80	Reservation	Reservation Charge	ETS	Mar-22	SW	M3	1,650	\$ 25,819	\$ -	\$ -	\$ 25,819
81	Reservation	Reservation Charge	ETS	Mar-22	SW	M6	33,204	\$ 361,805	\$ -	\$ -	\$ 361,805
82	Reservation	Reservation Charge	ETS	Mar-22	SW	M7	374,630	\$ 3,805,798	\$ -	\$ -	\$ 3,805,798
83	Reservation	Reservation Charge	ETS	Mar-22	M7	M3	78,125	\$ 672,843	\$ -	\$ -	\$ 672,843
84	Reservation	Reservation Charge	ETS	Mar-22	M7	M6	30,119	\$ 258,138	\$ -	\$ -	\$ 258,138
85	Reservation	Reservation Charge	ETS	Mar-22	M7	M7	1,797,162	\$ 7,837,328	\$ -	\$ -	\$ 7,837,328
86	Reservation	Reservation Charge	ETS	Apr-22	SE	M3	5,000	\$ 38,750	\$ -	\$ -	\$ 38,750
87	Reservation	Reservation Charge	ETS	Apr-22	SE	M7	96,120	\$ 1,158,815	\$ -	\$ -	\$ 1,158,815
88	Reservation	Reservation Charge	ETS	Apr-22	M3	M3	90,000	\$ 619,704	\$ -	\$ -	\$ 619,704
89	Reservation	Reservation Charge	ETS	Apr-22	M3	M6	5,000	\$ 50,550	\$ -	\$ -	\$ 50,550
90	Reservation	Reservation Charge	ETS	Apr-22	M3	M7	35,411	\$ 271,433	\$ -	\$ -	\$ 271,433
91	Reservation	Reservation Charge	ETS	Apr-22	SW	M3	1,650	\$ 25,819	\$ -	\$ -	\$ 25,819
92	Reservation	Reservation Charge	ETS	Apr-22	SW	M6	22,320	\$ 243,481	\$ -	\$ -	\$ 243,481
93	Reservation	Reservation Charge	ETS	Apr-22	SW	M7	254,883	\$ 2,408,276	\$ -	\$ -	\$ 2,408,276
94	Reservation	Reservation Charge	ETS	Apr-22	M6	M7	1,766	\$ 15,136	\$ -	\$ -	\$ 15,136
95	Reservation	Reservation Charge	ETS	Apr-22	M7	M7	899,476	\$ 2,273,664	\$ -	\$ -	\$ 2,273,664

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
128	Reservation	Reservation Charge	FTS-1	Aug-21	SE	M2	38,350	\$ 134,850	\$ -	\$ 134,850	
129	Reservation	Reservation Charge	FTS-1	Aug-21	SE	M3	57,200	\$ 454,302	\$ -	\$ 454,302	
130	Reservation	Reservation Charge	FTS-1	Aug-21	SE	M7	390,256	\$ 4,872,592	\$ -	\$ 4,872,592	
131	Reservation	Reservation Charge	FTS-1	Aug-21	M2	SE	100,000	\$ 288,960	\$ -	\$ 288,960	
132	Reservation	Reservation Charge	FTS-1	Aug-21	M2	M2	1,310	\$ 8,388	\$ -	\$ 8,388	
133	Reservation	Reservation Charge	FTS-1	Aug-21	M3	SE	1,028,000	\$ 10,980,730	\$ -	\$ 10,980,730	
134	Reservation	Reservation Charge	FTS-1	Aug-21	M3	M7	700,075	\$ 4,068,183	\$ -	\$ 4,068,183	
135	Reservation	Reservation Charge	FTS-1	Aug-21	SW	M3	71,974	\$ 320,138	\$ -	\$ 320,138	
136	Reservation	Reservation Charge	FTS-1	Aug-21	SW	SW	30,240	\$ 46,271	\$ -	\$ 46,271	
137	Reservation	Reservation Charge	FTS-1	Aug-21	SW	M5	7,352	\$ 61,941	\$ -	\$ 61,941	
138	Reservation	Reservation Charge	FTS-1	Aug-21	SW	M6	89,835	\$ 633,833	\$ -	\$ 633,833	
139	Reservation	Reservation Charge	FTS-1	Aug-21	SW	M7	132,665	\$ 1,458,782	\$ -	\$ 1,458,782	
140	Reservation	Reservation Charge	FTS-1	Aug-21	M5	SW	192,000	\$ 1,304,612	\$ -	\$ 1,304,612	
141	Reservation	Reservation Charge	FTS-1	Aug-21	M5	M5	12,563	\$ 71,848	\$ -	\$ 71,848	
142	Reservation	Reservation Charge	FTS-1	Aug-21	M5	M6	600	\$ 4,651	\$ -	\$ 4,651	
143	Reservation	Reservation Charge	FTS-1	Aug-21	M6	M7	1,398	\$ 10,836	\$ -	\$ 10,836	
144	Reservation	Reservation Charge	FTS-1	Aug-21	M7	SE	28,000	\$ 136,265	\$ -	\$ 136,265	
145	Reservation	Reservation Charge	FTS-1	Aug-21	M7	M2	1,100	\$ 11,862	\$ -	\$ 11,862	
146	Reservation	Reservation Charge	FTS-1	Aug-21	M7	M3	61,323	\$ 495,979	\$ -	\$ 495,979	
147	Reservation	Reservation Charge	FTS-1	Aug-21	M7	M7	744,072	\$ 4,061,471	\$ -	\$ 4,061,471	
148	Reservation	Reservation Charge	FTS-1	Sep-21	SE	SE	1,061,700	\$ 2,516,571	\$ -	\$ 2,516,571	
149	Reservation	Reservation Charge	FTS-1	Sep-21	SE	M2	38,350	\$ 134,850	\$ -	\$ 134,850	
150	Reservation	Reservation Charge	FTS-1	Sep-21	SE	M3	49,200	\$ 454,633	\$ -	\$ 454,633	
151	Reservation	Reservation Charge	FTS-1	Sep-21	SE	M7	422,256	\$ 4,939,507	\$ -	\$ 4,939,507	
152	Reservation	Reservation Charge	FTS-1	Sep-21	M2	SE	100,000	\$ 288,960	\$ -	\$ 288,960	
153	Reservation	Reservation Charge	FTS-1	Sep-21	M2	M2	1,310	\$ 8,388	\$ -	\$ 8,388	
154	Reservation	Reservation Charge	FTS-1	Sep-21	M3	SE	1,028,000	\$ 10,980,730	\$ -	\$ 10,980,730	
155	Reservation	Reservation Charge	FTS-1	Sep-21	M3	M7	671,075	\$ 3,980,407	\$ -	\$ 3,980,407	
156	Reservation	Reservation Charge	FTS-1	Sep-21	SW	M3	71,974	\$ 320,138	\$ -	\$ 320,138	
157	Reservation	Reservation Charge	FTS-1	Sep-21	SW	SW	25,240	\$ 38,667	\$ -	\$ 38,667	
158	Reservation	Reservation Charge	FTS-1	Sep-21	SW	M5	7,352	\$ 61,941	\$ -	\$ 61,941	
159	Reservation	Reservation Charge	FTS-1	Sep-21	SW	M6	89,885	\$ 634,355	\$ -	\$ 634,355	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
160	Reservation	Reservation Charge	FTS-1	Sep-21	SW	M7	132,665	\$ 1,458,782	\$ -	\$ 1,458,782	
161	Reservation	Reservation Charge	FTS-1	Sep-21	M5	SW	192,000	\$ 1,304,612	\$ -	\$ 1,304,612	
162	Reservation	Reservation Charge	FTS-1	Sep-21	M5	M5	12,563	\$ 71,848	\$ -	\$ 71,848	
163	Reservation	Reservation Charge	FTS-1	Sep-21	M5	M6	600	\$ 4,651	\$ -	\$ 4,651	
164	Reservation	Reservation Charge	FTS-1	Sep-21	M6	M7	1,398	\$ 10,836	\$ -	\$ 10,836	
165	Reservation	Reservation Charge	FTS-1	Sep-21	M7	SE	28,000	\$ 136,265	\$ -	\$ 136,265	
166	Reservation	Reservation Charge	FTS-1	Sep-21	M7	M2	1,100	\$ 11,862	\$ -	\$ 11,862	
167	Reservation	Reservation Charge	FTS-1	Sep-21	M7	M3	61,323	\$ 495,979	\$ -	\$ 495,979	
168	Reservation	Reservation Charge	FTS-1	Sep-21	M7	M7	744,172	\$ 4,062,044	\$ -	\$ 4,062,044	
169	Reservation	Reservation Charge	FTS-1	Oct-21	SE	SE	1,061,700	\$ 2,516,571	\$ -	\$ 2,516,571	
170	Reservation	Reservation Charge	FTS-1	Oct-21	SE	M2	38,350	\$ 134,850	\$ -	\$ 134,850	
171	Reservation	Reservation Charge	FTS-1	Oct-21	SE	M3	49,200	\$ 454,633	\$ -	\$ 454,633	
172	Reservation	Reservation Charge	FTS-1	Oct-21	SE	M7	390,256	\$ 4,872,527	\$ -	\$ 4,872,527	
173	Reservation	Reservation Charge	FTS-1	Oct-21	M2	SE	100,000	\$ 288,960	\$ -	\$ 288,960	
174	Reservation	Reservation Charge	FTS-1	Oct-21	M2	M2	1,310	\$ 8,388	\$ -	\$ 8,388	
175	Reservation	Reservation Charge	FTS-1	Oct-21	M3	SE	1,028,000	\$ 10,980,730	\$ -	\$ 10,980,730	
176	Reservation	Reservation Charge	FTS-1	Oct-21	M3	M7	624,375	\$ 3,948,800	\$ -	\$ 3,948,800	
177	Reservation	Reservation Charge	FTS-1	Oct-21	SW	M3	71,974	\$ 320,138	\$ -	\$ 320,138	
178	Reservation	Reservation Charge	FTS-1	Oct-21	SW	SW	25,450	\$ 39,233	\$ -	\$ 39,233	
179	Reservation	Reservation Charge	FTS-1	Oct-21	SW	M5	7,352	\$ 61,941	\$ -	\$ 61,941	
180	Reservation	Reservation Charge	FTS-1	Oct-21	SW	M6	90,125	\$ 636,862	\$ -	\$ 636,862	
181	Reservation	Reservation Charge	FTS-1	Oct-21	SW	M7	132,665	\$ 1,458,782	\$ -	\$ 1,458,782	
182	Reservation	Reservation Charge	FTS-1	Oct-21	M5	SW	192,000	\$ 1,304,612	\$ -	\$ 1,304,612	
183	Reservation	Reservation Charge	FTS-1	Oct-21	M5	M5	12,563	\$ 71,848	\$ -	\$ 71,848	
184	Reservation	Reservation Charge	FTS-1	Oct-21	M5	M6	600	\$ 4,651	\$ -	\$ 4,651	
185	Reservation	Reservation Charge	FTS-1	Oct-21	M6	M7	1,398	\$ 10,836	\$ -	\$ 10,836	
186	Reservation	Reservation Charge	FTS-1	Oct-21	M7	SE	28,000	\$ 136,265	\$ -	\$ 136,265	
187	Reservation	Reservation Charge	FTS-1	Oct-21	M7	M2	1,100	\$ 11,862	\$ -	\$ 11,862	
188	Reservation	Reservation Charge	FTS-1	Oct-21	M7	M3	61,323	\$ 495,979	\$ -	\$ 495,979	
189	Reservation	Reservation Charge	FTS-1	Oct-21	M7	M7	763,372	\$ 4,063,541	\$ -	\$ 4,063,541	
190	Reservation	Reservation Charge	FTS-1	Nov-21	SE	SE	1,008,200	\$ 2,439,208	\$ -	\$ 2,439,208	
191	Reservation	Reservation Charge	FTS-1	Nov-21	SE	M2	113,200	\$ 344,647	\$ -	\$ 344,647	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
192	Reservation	Reservation Charge	FTS-1	Nov-21	SE	M3	49,700	\$ 460,193	\$ -	\$ 460,193	
193	Reservation	Reservation Charge	FTS-1	Nov-21	SE	M7	470,900	\$ 5,973,455	\$ -	\$ 5,973,455	
194	Reservation	Reservation Charge	FTS-1	Nov-21	M2	SE	100,000	\$ 288,960	\$ -	\$ 288,960	
195	Reservation	Reservation Charge	FTS-1	Nov-21	M2	M2	1,310	\$ 8,388	\$ -	\$ 8,388	
196	Reservation	Reservation Charge	FTS-1	Nov-21	M3	SE	1,078,000	\$ 11,268,260	\$ -	\$ 11,268,260	
197	Reservation	Reservation Charge	FTS-1	Nov-21	M3	M3	1,700	\$ 6,205	\$ -	\$ 6,205	
198	Reservation	Reservation Charge	FTS-1	Nov-21	M3	M7	564,623	\$ 4,329,907	\$ -	\$ 4,329,907	
199	Reservation	Reservation Charge	FTS-1	Nov-21	SW	M3	68,219	\$ 439,440	\$ -	\$ 439,440	
200	Reservation	Reservation Charge	FTS-1	Nov-21	SW	SW	1,075	\$ 2,898	\$ -	\$ 2,898	
201	Reservation	Reservation Charge	FTS-1	Nov-21	SW	M5	8,052	\$ 67,838	\$ -	\$ 67,838	
202	Reservation	Reservation Charge	FTS-1	Nov-21	SW	M6	96,890	\$ 707,536	\$ -	\$ 707,536	
203	Reservation	Reservation Charge	FTS-1	Nov-21	SW	M7	85,489	\$ 1,013,113	\$ -	\$ 1,013,113	
204	Reservation	Reservation Charge	FTS-1	Nov-21	M5	M5	12,563	\$ 71,848	\$ -	\$ 71,848	
205	Reservation	Reservation Charge	FTS-1	Nov-21	M5	M6	600	\$ 4,651	\$ -	\$ 4,651	
206	Reservation	Reservation Charge	FTS-1	Nov-21	M7	SE	28,000	\$ 119,232	\$ -	\$ 119,232	
207	Reservation	Reservation Charge	FTS-1	Nov-21	M7	M2	6,600	\$ 71,174	\$ -	\$ 71,174	
208	Reservation	Reservation Charge	FTS-1	Nov-21	M7	M3	59,573	\$ 481,825	\$ -	\$ 481,825	
209	Reservation	Reservation Charge	FTS-1	Nov-21	M7	SW	33,000	\$ 179,852	\$ -	\$ 179,852	
210	Reservation	Reservation Charge	FTS-1	Nov-21	M7	M5	1,300	\$ 12,705	\$ -	\$ 12,705	
211	Reservation	Reservation Charge	FTS-1	Nov-21	M7	M6	28,640	\$ 221,989	\$ -	\$ 221,989	
212	Reservation	Reservation Charge	FTS-1	Nov-21	M7	M7	2,050,634	\$ 8,808,760	\$ -	\$ 8,808,760	
213	Reservation	Reservation Charge	FTS-1	Dec-21	SE	SE	1,008,200	\$ 2,439,208	\$ -	\$ 2,439,208	
214	Reservation	Reservation Charge	FTS-1	Dec-21	SE	M2	115,200	\$ 362,171	\$ -	\$ 362,171	
215	Reservation	Reservation Charge	FTS-1	Dec-21	SE	M3	49,700	\$ 460,193	\$ -	\$ 460,193	
216	Reservation	Reservation Charge	FTS-1	Dec-21	SE	M7	470,900	\$ 5,973,455	\$ -	\$ 5,973,455	
217	Reservation	Reservation Charge	FTS-1	Dec-21	M2	SE	100,000	\$ 288,960	\$ -	\$ 288,960	
218	Reservation	Reservation Charge	FTS-1	Dec-21	M2	M2	1,310	\$ 8,388	\$ -	\$ 8,388	
219	Reservation	Reservation Charge	FTS-1	Dec-21	M3	SE	1,078,000	\$ 11,360,980	\$ -	\$ 11,360,980	
220	Reservation	Reservation Charge	FTS-1	Dec-21	M3	M3	2,200	\$ 9,238	\$ -	\$ 9,238	
221	Reservation	Reservation Charge	FTS-1	Dec-21	M3	M7	537,623	\$ 4,250,217	\$ -	\$ 4,250,217	
222	Reservation	Reservation Charge	FTS-1	Dec-21	SW	SE	2,500	\$ 49,708	\$ -	\$ 49,708	
223	Reservation	Reservation Charge	FTS-1	Dec-21	SW	M3	68,219	\$ 439,440	\$ -	\$ 439,440	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
224	Reservation	Reservation Charge	FTS-1	Dec-21	SW	SW	21,325	\$ 8,890	\$ -	\$ -	\$ 8,890
225	Reservation	Reservation Charge	FTS-1	Dec-21	SW	M5	8,052	\$ 67,838	\$ -	\$ -	\$ 67,838
226	Reservation	Reservation Charge	FTS-1	Dec-21	SW	M6	97,060	\$ 709,312	\$ -	\$ -	\$ 709,312
227	Reservation	Reservation Charge	FTS-1	Dec-21	SW	M7	95,989	\$ 1,144,038	\$ -	\$ -	\$ 1,144,038
228	Reservation	Reservation Charge	FTS-1	Dec-21	M5	M5	12,563	\$ 71,848	\$ -	\$ -	\$ 71,848
229	Reservation	Reservation Charge	FTS-1	Dec-21	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
230	Reservation	Reservation Charge	FTS-1	Dec-21	M7	M2	6,600	\$ 71,174	\$ -	\$ -	\$ 71,174
231	Reservation	Reservation Charge	FTS-1	Dec-21	M7	M3	59,573	\$ 481,825	\$ -	\$ -	\$ 481,825
232	Reservation	Reservation Charge	FTS-1	Dec-21	M7	SW	55,000	\$ 183,592	\$ -	\$ -	\$ 183,592
233	Reservation	Reservation Charge	FTS-1	Dec-21	M7	M5	1,300	\$ 12,705	\$ -	\$ -	\$ 12,705
234	Reservation	Reservation Charge	FTS-1	Dec-21	M7	M6	28,640	\$ 221,989	\$ -	\$ -	\$ 221,989
235	Reservation	Reservation Charge	FTS-1	Dec-21	M7	M7	2,051,834	\$ 8,815,635	\$ -	\$ -	\$ 8,815,635
236	Reservation	Reservation Charge	FTS-1	Jan-22	SE	SE	1,446,600	\$ 3,703,118	\$ -	\$ -	\$ 3,703,118
237	Reservation	Reservation Charge	FTS-1	Jan-22	SE	M2	115,200	\$ 362,171	\$ -	\$ -	\$ 362,171
238	Reservation	Reservation Charge	FTS-1	Jan-22	SE	M3	49,700	\$ 460,193	\$ -	\$ -	\$ 460,193
239	Reservation	Reservation Charge	FTS-1	Jan-22	SE	M7	580,223	\$ 6,554,962	\$ -	\$ -	\$ 6,554,962
240	Reservation	Reservation Charge	FTS-1	Jan-22	M2	SE	100,000	\$ 288,960	\$ -	\$ -	\$ 288,960
241	Reservation	Reservation Charge	FTS-1	Jan-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
242	Reservation	Reservation Charge	FTS-1	Jan-22	M3	SE	1,078,000	\$ 11,360,980	\$ -	\$ -	\$ 11,360,980
243	Reservation	Reservation Charge	FTS-1	Jan-22	M3	M3	2,200	\$ 9,238	\$ -	\$ -	\$ 9,238
244	Reservation	Reservation Charge	FTS-1	Jan-22	M3	M7	561,823	\$ 4,157,085	\$ -	\$ -	\$ 4,157,085
245	Reservation	Reservation Charge	FTS-1	Jan-22	SW	SE	2,500	\$ 49,708	\$ -	\$ -	\$ 49,708
246	Reservation	Reservation Charge	FTS-1	Jan-22	SW	M3	68,219	\$ 439,440	\$ -	\$ -	\$ 439,440
247	Reservation	Reservation Charge	FTS-1	Jan-22	SW	SW	21,325	\$ 57,492	\$ -	\$ -	\$ 57,492
248	Reservation	Reservation Charge	FTS-1	Jan-22	SW	M5	8,052	\$ 67,838	\$ -	\$ -	\$ 67,838
249	Reservation	Reservation Charge	FTS-1	Jan-22	SW	M6	97,275	\$ 711,559	\$ -	\$ -	\$ 711,559
250	Reservation	Reservation Charge	FTS-1	Jan-22	SW	M7	101,989	\$ 1,218,852	\$ -	\$ -	\$ 1,218,852
251	Reservation	Reservation Charge	FTS-1	Jan-22	M5	SW	80,000	\$ 12,160	\$ -	\$ -	\$ 12,160
252	Reservation	Reservation Charge	FTS-1	Jan-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
253	Reservation	Reservation Charge	FTS-1	Jan-22	M7	M2	6,600	\$ 71,174	\$ -	\$ -	\$ 71,174
254	Reservation	Reservation Charge	FTS-1	Jan-22	M7	M3	45,073	\$ 364,550	\$ -	\$ -	\$ 364,550
255	Reservation	Reservation Charge	FTS-1	Jan-22	M7	SW	55,000	\$ 186,542	\$ -	\$ -	\$ 186,542

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
256	Reservation	Reservation Charge	FTS-1	Jan-22	M7	M5	1,300	\$ 12,705	\$ -	\$ -	\$ 12,705
257	Reservation	Reservation Charge	FTS-1	Jan-22	M7	M6	28,640	\$ 221,989	\$ -	\$ -	\$ 221,989
258	Reservation	Reservation Charge	FTS-1	Jan-22	M7	M7	2,043,571	\$ 8,767,708	\$ -	\$ -	\$ 8,767,708
259	Reservation	Reservation Charge	FTS-1	Feb-22	SE	SE	1,446,600	\$ 3,703,118	\$ -	\$ -	\$ 3,703,118
260	Reservation	Reservation Charge	FTS-1	Feb-22	SE	M2	115,200	\$ 362,171	\$ -	\$ -	\$ 362,171
261	Reservation	Reservation Charge	FTS-1	Feb-22	SE	M3	49,700	\$ 460,193	\$ -	\$ -	\$ 460,193
262	Reservation	Reservation Charge	FTS-1	Feb-22	SE	M7	581,086	\$ 6,591,337	\$ -	\$ -	\$ 6,591,337
263	Reservation	Reservation Charge	FTS-1	Feb-22	M2	SE	100,000	\$ 288,960	\$ -	\$ -	\$ 288,960
264	Reservation	Reservation Charge	FTS-1	Feb-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
265	Reservation	Reservation Charge	FTS-1	Feb-22	M3	SE	1,078,000	\$ 11,360,980	\$ -	\$ -	\$ 11,360,980
266	Reservation	Reservation Charge	FTS-1	Feb-22	M3	M3	4,200	\$ 21,370	\$ -	\$ -	\$ 21,370
267	Reservation	Reservation Charge	FTS-1	Feb-22	M3	M7	691,564	\$ 5,017,245	\$ -	\$ -	\$ 5,017,245
268	Reservation	Reservation Charge	FTS-1	Feb-22	SW	SE	2,500	\$ 49,708	\$ -	\$ -	\$ 49,708
269	Reservation	Reservation Charge	FTS-1	Feb-22	SW	M3	68,219	\$ 439,440	\$ -	\$ -	\$ 439,440
270	Reservation	Reservation Charge	FTS-1	Feb-22	SW	SW	41,325	\$ 54,982	\$ -	\$ -	\$ 54,982
271	Reservation	Reservation Charge	FTS-1	Feb-22	SW	M5	8,052	\$ 67,838	\$ -	\$ -	\$ 67,838
272	Reservation	Reservation Charge	FTS-1	Feb-22	SW	M6	97,075	\$ 709,469	\$ -	\$ -	\$ 709,469
273	Reservation	Reservation Charge	FTS-1	Feb-22	SW	M7	103,489	\$ 1,237,555	\$ -	\$ -	\$ 1,237,555
274	Reservation	Reservation Charge	FTS-1	Feb-22	M5	SW	80,000	\$ 12,160	\$ -	\$ -	\$ 12,160
275	Reservation	Reservation Charge	FTS-1	Feb-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
276	Reservation	Reservation Charge	FTS-1	Feb-22	M7	SE	32,500	\$ 39,540	\$ -	\$ -	\$ 39,540
277	Reservation	Reservation Charge	FTS-1	Feb-22	M7	M2	6,600	\$ 71,174	\$ -	\$ -	\$ 71,174
278	Reservation	Reservation Charge	FTS-1	Feb-22	M7	M3	45,073	\$ 364,550	\$ -	\$ -	\$ 364,550
279	Reservation	Reservation Charge	FTS-1	Feb-22	M7	SW	55,000	\$ 186,542	\$ -	\$ -	\$ 186,542
280	Reservation	Reservation Charge	FTS-1	Feb-22	M7	M5	1,300	\$ 12,705	\$ -	\$ -	\$ 12,705
281	Reservation	Reservation Charge	FTS-1	Feb-22	M7	M6	28,640	\$ 221,989	\$ -	\$ -	\$ 221,989
282	Reservation	Reservation Charge	FTS-1	Feb-22	M7	M7	2,043,571	\$ 8,768,296	\$ -	\$ -	\$ 8,768,296
283	Reservation	Reservation Charge	FTS-1	Mar-22	SE	SE	1,446,600	\$ 3,703,118	\$ -	\$ -	\$ 3,703,118
284	Reservation	Reservation Charge	FTS-1	Mar-22	SE	M2	113,200	\$ 344,647	\$ -	\$ -	\$ 344,647
285	Reservation	Reservation Charge	FTS-1	Mar-22	SE	M3	49,700	\$ 460,193	\$ -	\$ -	\$ 460,193
286	Reservation	Reservation Charge	FTS-1	Mar-22	SE	M7	607,900	\$ 6,128,468	\$ -	\$ -	\$ 6,128,468
287	Reservation	Reservation Charge	FTS-1	Mar-22	M2	SE	100,000	\$ 288,960	\$ -	\$ -	\$ 288,960

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
288	Reservation	Reservation Charge	FTS-1	Mar-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
289	Reservation	Reservation Charge	FTS-1	Mar-22	M3	SE	1,078,000	\$ 11,360,980	\$ -	\$ -	\$ 11,360,980
290	Reservation	Reservation Charge	FTS-1	Mar-22	M3	M3	2,200	\$ 9,238	\$ -	\$ -	\$ 9,238
291	Reservation	Reservation Charge	FTS-1	Mar-22	M3	M7	807,323	\$ 4,427,580	\$ -	\$ -	\$ 4,427,580
292	Reservation	Reservation Charge	FTS-1	Mar-22	SW	SE	2,500	\$ 49,708	\$ -	\$ -	\$ 49,708
293	Reservation	Reservation Charge	FTS-1	Mar-22	SW	M3	68,219	\$ 439,440	\$ -	\$ -	\$ 439,440
294	Reservation	Reservation Charge	FTS-1	Mar-22	SW	SW	1,125	\$ 3,033	\$ -	\$ -	\$ 3,033
295	Reservation	Reservation Charge	FTS-1	Mar-22	SW	M5	8,052	\$ 67,838	\$ -	\$ -	\$ 67,838
296	Reservation	Reservation Charge	FTS-1	Mar-22	SW	M6	97,075	\$ 709,469	\$ -	\$ -	\$ 709,469
297	Reservation	Reservation Charge	FTS-1	Mar-22	SW	M7	97,489	\$ 1,162,741	\$ -	\$ -	\$ 1,162,741
298	Reservation	Reservation Charge	FTS-1	Mar-22	M5	SW	80,000	\$ 12,160	\$ -	\$ -	\$ 12,160
299	Reservation	Reservation Charge	FTS-1	Mar-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
300	Reservation	Reservation Charge	FTS-1	Mar-22	M7	M2	6,600	\$ 71,174	\$ -	\$ -	\$ 71,174
301	Reservation	Reservation Charge	FTS-1	Mar-22	M7	M3	45,073	\$ 364,550	\$ -	\$ -	\$ 364,550
302	Reservation	Reservation Charge	FTS-1	Mar-22	M7	SW	55,000	\$ 186,542	\$ -	\$ -	\$ 186,542
303	Reservation	Reservation Charge	FTS-1	Mar-22	M7	M5	1,300	\$ 12,705	\$ -	\$ -	\$ 12,705
304	Reservation	Reservation Charge	FTS-1	Mar-22	M7	M6	28,640	\$ 221,989	\$ -	\$ -	\$ 221,989
305	Reservation	Reservation Charge	FTS-1	Mar-22	M7	M7	2,043,571	\$ 8,768,296	\$ -	\$ -	\$ 8,768,296
306	Reservation	Reservation Charge	FTS-1	Apr-22	SE	SE	1,305,000	\$ 3,561,289	\$ -	\$ -	\$ 3,561,289
307	Reservation	Reservation Charge	FTS-1	Apr-22	SE	M2	38,350	\$ 134,850	\$ -	\$ -	\$ 134,850
308	Reservation	Reservation Charge	FTS-1	Apr-22	SE	M3	19,200	\$ 121,006	\$ -	\$ -	\$ 121,006
309	Reservation	Reservation Charge	FTS-1	Apr-22	SE	M7	505,737	\$ 5,514,091	\$ -	\$ -	\$ 5,514,091
310	Reservation	Reservation Charge	FTS-1	Apr-22	M2	SE	295,000	\$ 429,360	\$ -	\$ -	\$ 429,360
311	Reservation	Reservation Charge	FTS-1	Apr-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
312	Reservation	Reservation Charge	FTS-1	Apr-22	M3	SE	1,078,000	\$ 11,360,980	\$ -	\$ -	\$ 11,360,980
313	Reservation	Reservation Charge	FTS-1	Apr-22	M3	M3	600	\$ 2,991	\$ -	\$ -	\$ 2,991
314	Reservation	Reservation Charge	FTS-1	Apr-22	M3	M7	889,849	\$ 5,305,138	\$ -	\$ -	\$ 5,305,138
315	Reservation	Reservation Charge	FTS-1	Apr-22	SW	M3	32,420	\$ 163,633	\$ -	\$ -	\$ 163,633
316	Reservation	Reservation Charge	FTS-1	Apr-22	SW	SW	550	\$ 1,483	\$ -	\$ -	\$ 1,483
317	Reservation	Reservation Charge	FTS-1	Apr-22	SW	M5	7,352	\$ 61,941	\$ -	\$ -	\$ 61,941
318	Reservation	Reservation Charge	FTS-1	Apr-22	SW	M6	91,175	\$ 640,819	\$ -	\$ -	\$ 640,819
319	Reservation	Reservation Charge	FTS-1	Apr-22	SW	M7	117,714	\$ 1,272,684	\$ -	\$ -	\$ 1,272,684

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
320	Reservation	Reservation Charge	FTS-1	Apr-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
321	Reservation	Reservation Charge	FTS-1	Apr-22	M6	M7	1,390	\$ 10,774	\$ -	\$ -	\$ 10,774
322	Reservation	Reservation Charge	FTS-1	Apr-22	M7	M2	1,100	\$ 11,862	\$ -	\$ -	\$ 11,862
323	Reservation	Reservation Charge	FTS-1	Apr-22	M7	M3	4,023	\$ 32,538	\$ -	\$ -	\$ 32,538
324	Reservation	Reservation Charge	FTS-1	Apr-22	M7	M7	815,449	\$ 4,125,113	\$ -	\$ -	\$ 4,125,113
325	Reservation	Reservation Charge	FTS-1	May-22	SE	SE	1,305,000	\$ 3,561,289	\$ -	\$ -	\$ 3,561,289
326	Reservation	Reservation Charge	FTS-1	May-22	SE	M2	38,350	\$ 134,850	\$ -	\$ -	\$ 134,850
327	Reservation	Reservation Charge	FTS-1	May-22	SE	M3	19,200	\$ 121,006	\$ -	\$ -	\$ 121,006
328	Reservation	Reservation Charge	FTS-1	May-22	SE	M7	475,737	\$ 5,485,238	\$ -	\$ -	\$ 5,485,238
329	Reservation	Reservation Charge	FTS-1	May-22	M2	SE	165,000	\$ 447,125	\$ -	\$ -	\$ 447,125
330	Reservation	Reservation Charge	FTS-1	May-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
331	Reservation	Reservation Charge	FTS-1	May-22	M3	SE	1,078,000	\$ 11,360,980	\$ -	\$ -	\$ 11,360,980
332	Reservation	Reservation Charge	FTS-1	May-22	M3	M3	2,000	\$ 12,132	\$ -	\$ -	\$ 12,132
333	Reservation	Reservation Charge	FTS-1	May-22	M3	M7	934,801	\$ 5,491,128	\$ -	\$ -	\$ 5,491,128
334	Reservation	Reservation Charge	FTS-1	May-22	SW	M3	32,420	\$ 163,633	\$ -	\$ -	\$ 163,633
335	Reservation	Reservation Charge	FTS-1	May-22	SW	SW	325	\$ 876	\$ -	\$ -	\$ 876
336	Reservation	Reservation Charge	FTS-1	May-22	SW	M5	7,352	\$ 61,941	\$ -	\$ -	\$ 61,941
337	Reservation	Reservation Charge	FTS-1	May-22	SW	M6	91,045	\$ 646,474	\$ -	\$ -	\$ 646,474
338	Reservation	Reservation Charge	FTS-1	May-22	SW	M7	211,628	\$ 1,780,489	\$ -	\$ -	\$ 1,780,489
339	Reservation	Reservation Charge	FTS-1	May-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
340	Reservation	Reservation Charge	FTS-1	May-22	M6	M7	1,390	\$ 10,774	\$ -	\$ -	\$ 10,774
341	Reservation	Reservation Charge	FTS-1	May-22	M7	M2	1,100	\$ 11,862	\$ -	\$ -	\$ 11,862
342	Reservation	Reservation Charge	FTS-1	May-22	M7	M3	4,023	\$ 32,538	\$ -	\$ -	\$ 32,538
343	Reservation	Reservation Charge	FTS-1	May-22	M7	M7	745,624	\$ 4,086,497	\$ -	\$ -	\$ 4,086,497
344	Reservation	Reservation Charge	FTS-1	Jun-22	SE	SE	1,365,000	\$ 3,581,680	\$ -	\$ -	\$ 3,581,680
345	Reservation	Reservation Charge	FTS-1	Jun-22	SE	M2	38,350	\$ 134,850	\$ -	\$ -	\$ 134,850
346	Reservation	Reservation Charge	FTS-1	Jun-22	SE	M3	19,200	\$ 121,006	\$ -	\$ -	\$ 121,006
347	Reservation	Reservation Charge	FTS-1	Jun-22	SE	M7	406,337	\$ 5,037,121	\$ -	\$ -	\$ 5,037,121
348	Reservation	Reservation Charge	FTS-1	Jun-22	M2	SE	140,000	\$ 314,560	\$ -	\$ -	\$ 314,560
349	Reservation	Reservation Charge	FTS-1	Jun-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
350	Reservation	Reservation Charge	FTS-1	Jun-22	M3	SE	1,118,000	\$ 11,428,180	\$ -	\$ -	\$ 11,428,180
351	Reservation	Reservation Charge	FTS-1	Jun-22	M3	M7	886,801	\$ 5,332,659	\$ -	\$ -	\$ 5,332,659

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
352	Reservation	Reservation Charge	FTS-1	Jun-22	SW	M3	11,696	\$ 75,384	\$ -	\$ -	\$ 75,384
353	Reservation	Reservation Charge	FTS-1	Jun-22	SW	SW	240	\$ 647	\$ -	\$ -	\$ 647
354	Reservation	Reservation Charge	FTS-1	Jun-22	SW	M5	7,352	\$ 61,941	\$ -	\$ -	\$ 61,941
355	Reservation	Reservation Charge	FTS-1	Jun-22	SW	M6	89,826	\$ 633,739	\$ -	\$ -	\$ 633,739
356	Reservation	Reservation Charge	FTS-1	Jun-22	SW	M7	132,628	\$ 1,362,771	\$ -	\$ -	\$ 1,362,771
357	Reservation	Reservation Charge	FTS-1	Jun-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
358	Reservation	Reservation Charge	FTS-1	Jun-22	M6	M7	1,390	\$ 10,774	\$ -	\$ -	\$ 10,774
359	Reservation	Reservation Charge	FTS-1	Jun-22	M7	M3	4,023	\$ 32,538	\$ -	\$ -	\$ 32,538
360	Reservation	Reservation Charge	FTS-1	Jun-22	M7	M7	755,624	\$ 4,116,914	\$ -	\$ -	\$ 4,116,914
361	Reservation	Reservation Charge	FTS-1	Jul-22	SE	SE	1,490,000	\$ 3,747,253	\$ -	\$ -	\$ 3,747,253
362	Reservation	Reservation Charge	FTS-1	Jul-22	SE	M2	38,350	\$ 134,850	\$ -	\$ -	\$ 134,850
363	Reservation	Reservation Charge	FTS-1	Jul-22	SE	M3	19,200	\$ 121,006	\$ -	\$ -	\$ 121,006
364	Reservation	Reservation Charge	FTS-1	Jul-22	SE	M7	446,337	\$ 5,183,121	\$ -	\$ -	\$ 5,183,121
365	Reservation	Reservation Charge	FTS-1	Jul-22	M2	SE	145,000	\$ 330,360	\$ -	\$ -	\$ 330,360
366	Reservation	Reservation Charge	FTS-1	Jul-22	M2	M2	1,310	\$ 8,388	\$ -	\$ -	\$ 8,388
367	Reservation	Reservation Charge	FTS-1	Jul-22	M3	SE	1,123,000	\$ 11,375,380	\$ -	\$ -	\$ 11,375,380
368	Reservation	Reservation Charge	FTS-1	Jul-22	M3	M7	796,801	\$ 5,160,042	\$ -	\$ -	\$ 5,160,042
369	Reservation	Reservation Charge	FTS-1	Jul-22	SW	M3	11,696	\$ 75,384	\$ -	\$ -	\$ 75,384
370	Reservation	Reservation Charge	FTS-1	Jul-22	SW	SW	240	\$ 647	\$ -	\$ -	\$ 647
371	Reservation	Reservation Charge	FTS-1	Jul-22	SW	M5	7,352	\$ 61,941	\$ -	\$ -	\$ 61,941
372	Reservation	Reservation Charge	FTS-1	Jul-22	SW	M6	89,725	\$ 632,684	\$ -	\$ -	\$ 632,684
373	Reservation	Reservation Charge	FTS-1	Jul-22	SW	M7	132,628	\$ 1,362,771	\$ -	\$ -	\$ 1,362,771
374	Reservation	Reservation Charge	FTS-1	Jul-22	M5	M6	600	\$ 4,651	\$ -	\$ -	\$ 4,651
375	Reservation	Reservation Charge	FTS-1	Jul-22	M6	M7	1,390	\$ 10,774	\$ -	\$ -	\$ 10,774
376	Reservation	Reservation Charge	FTS-1	Jul-22	M7	M3	4,023	\$ 32,538	\$ -	\$ -	\$ 32,538
377	Reservation	Reservation Charge	FTS-1	Jul-22	M7	M7	719,024	\$ 3,780,007	\$ -	\$ -	\$ 3,780,007
378	Reservation	Reservation Charge	FTS-1 Total				66,155,003	\$ 418,855,381	\$ -	\$ -	\$ 418,855,381
379	Reservation	Reservation Charge	FTS-2	Aug-21	SE	SE	105,000	\$ 106,670	\$ -	\$ -	\$ 106,670
380	Reservation	Reservation Charge	FTS-2	Aug-21	SE	M2	400	\$ -	\$ -	\$ -	\$ -
381	Reservation	Reservation Charge	FTS-2	Sep-21	SE	SE	110,000	\$ 111,749	\$ -	\$ -	\$ 111,749
382	Reservation	Reservation Charge	FTS-2	Sep-21	SE	M2	400	\$ -	\$ -	\$ -	\$ -
383	Reservation	Reservation Charge	FTS-2	Oct-21	SE	SE	110,000	\$ 111,749	\$ -	\$ -	\$ 111,749

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
384	Reservation	Reservation Charge	FTS-2	Oct-21	SE	M2	400 \$	- \$	- \$	- \$	
385	Reservation	Reservation Charge	FTS-2	Nov-21	SE	SE	110,000 \$	111,749 \$	- \$	111,749 \$	
386	Reservation	Reservation Charge	FTS-2	Nov-21	SE	M2	400 \$	- \$	- \$	- \$	
387	Reservation	Reservation Charge	FTS-2	Dec-21	SE	SE	120,000 \$	121,908 \$	- \$	121,908 \$	
388	Reservation	Reservation Charge	FTS-2	Dec-21	SE	M2	400 \$	- \$	- \$	- \$	
389	Reservation	Reservation Charge	FTS-2	Jan-22	SE	SE	130,000 \$	132,067 \$	- \$	132,067 \$	
390	Reservation	Reservation Charge	FTS-2	Jan-22	SE	M2	400 \$	- \$	- \$	- \$	
391	Reservation	Reservation Charge	FTS-2	Feb-22	SE	SE	125,000 \$	126,988 \$	- \$	126,988 \$	
392	Reservation	Reservation Charge	FTS-2	Feb-22	SE	M2	400 \$	- \$	- \$	- \$	
393	Reservation	Reservation Charge	FTS-2	Mar-22	SE	SE	130,000 \$	132,067 \$	- \$	132,067 \$	
394	Reservation	Reservation Charge	FTS-2	Mar-22	SE	M2	400 \$	- \$	- \$	- \$	
395	Reservation	Reservation Charge	FTS-2	Apr-22	SE	SE	120,000 \$	121,908 \$	- \$	121,908 \$	
396	Reservation	Reservation Charge	FTS-2	Apr-22	SE	M2	400 \$	- \$	- \$	- \$	
397	Reservation	Reservation Charge	FTS-2	May-22	SE	SE	100,000 \$	101,590 \$	- \$	101,590 \$	
398	Reservation	Reservation Charge	FTS-2	May-22	SE	M2	400 \$	- \$	- \$	- \$	
399	Reservation	Reservation Charge	FTS-2	Jun-22	SE	SE	100,000 \$	101,590 \$	- \$	101,590 \$	
400	Reservation	Reservation Charge	FTS-2	Jun-22	SE	M2	400 \$	- \$	- \$	- \$	
401	Reservation	Reservation Charge	FTS-2	Jul-22	SE	M2	400 \$	- \$	- \$	- \$	
402	Reservation	Reservation Charge	FTS-2 Total					1,264,800 \$	1,280,034 \$	- \$	1,280,034 \$
403	Reservation	Reservation Charge	FTS-3	Aug-21	SE	M2	7,604,166 \$	86,383 \$	30,417 \$	116,800 \$	
404	Reservation	Reservation Charge	FTS-3	Aug-21	M2	M2	1,520,833 \$	44,865 \$	30,417 \$	75,281 \$	
405	Reservation	Reservation Charge	FTS-3	Aug-21	SW	M6	395,416 \$	67,972 \$	20,087 \$	88,059 \$	
406	Reservation	Reservation Charge	FTS-3	Aug-21	SW	M7	912,743 \$	154,009 \$	- \$	154,009 \$	
407	Reservation	Reservation Charge	FTS-3	Aug-21	M7	M7	17,139,330 \$	1,207,784 \$	109,926 \$	1,317,710 \$	
408	Reservation	Reservation Charge	FTS-3	Sep-21	SE	M2	7,604,166 \$	86,383 \$	30,417 \$	116,800 \$	
409	Reservation	Reservation Charge	FTS-3	Sep-21	M2	M2	1,520,833 \$	44,865 \$	30,417 \$	75,281 \$	
410	Reservation	Reservation Charge	FTS-3	Sep-21	SW	M6	395,416 \$	67,972 \$	20,087 \$	88,059 \$	
411	Reservation	Reservation Charge	FTS-3	Sep-21	SW	M7	912,743 \$	154,009 \$	- \$	154,009 \$	
412	Reservation	Reservation Charge	FTS-3	Sep-21	M7	M7	17,139,330 \$	1,207,784 \$	109,926 \$	1,317,710 \$	
413	Reservation	Reservation Charge	FTS-3	Oct-21	SE	M2	7,604,166 \$	86,383 \$	30,417 \$	116,800 \$	
414	Reservation	Reservation Charge	FTS-3	Oct-21	M2	M2	1,520,833 \$	44,865 \$	30,417 \$	75,281 \$	
415	Reservation	Reservation Charge	FTS-3	Oct-21	SW	M6	395,416 \$	67,972 \$	20,087 \$	88,059 \$	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
416	Reservation	Reservation Charge	FTS-3	Oct-21	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
417	Reservation	Reservation Charge	FTS-3	Oct-21	M7	M7	17,139,330	\$ 1,207,784	\$ 109,926	\$ 1,317,710	
418	Reservation	Reservation Charge	FTS-3	Nov-21	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
419	Reservation	Reservation Charge	FTS-3	Nov-21	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
420	Reservation	Reservation Charge	FTS-3	Nov-21	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
421	Reservation	Reservation Charge	FTS-3	Nov-21	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
422	Reservation	Reservation Charge	FTS-3	Nov-21	M7	M7	20,303,726	\$ 1,466,587	\$ 156,707	\$ 1,623,293	
423	Reservation	Reservation Charge	FTS-3	Dec-21	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
424	Reservation	Reservation Charge	FTS-3	Dec-21	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
425	Reservation	Reservation Charge	FTS-3	Dec-21	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
426	Reservation	Reservation Charge	FTS-3	Dec-21	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
427	Reservation	Reservation Charge	FTS-3	Dec-21	M7	M7	20,414,382	\$ 1,562,010	\$ 499,787	\$ 2,061,797	
428	Reservation	Reservation Charge	FTS-3	Jan-22	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
429	Reservation	Reservation Charge	FTS-3	Jan-22	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
430	Reservation	Reservation Charge	FTS-3	Jan-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
431	Reservation	Reservation Charge	FTS-3	Jan-22	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
432	Reservation	Reservation Charge	FTS-3	Jan-22	M7	M7	20,414,382	\$ 1,562,010	\$ 499,787	\$ 2,061,797	
433	Reservation	Reservation Charge	FTS-3	Feb-22	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
434	Reservation	Reservation Charge	FTS-3	Feb-22	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
435	Reservation	Reservation Charge	FTS-3	Feb-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
436	Reservation	Reservation Charge	FTS-3	Feb-22	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
437	Reservation	Reservation Charge	FTS-3	Feb-22	M7	M7	20,414,382	\$ 1,562,010	\$ 499,787	\$ 2,061,797	
438	Reservation	Reservation Charge	FTS-3	Mar-22	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
439	Reservation	Reservation Charge	FTS-3	Mar-22	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
440	Reservation	Reservation Charge	FTS-3	Mar-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
441	Reservation	Reservation Charge	FTS-3	Mar-22	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
442	Reservation	Reservation Charge	FTS-3	Mar-22	M7	M7	20,414,382	\$ 1,562,010	\$ 499,787	\$ 2,061,797	
443	Reservation	Reservation Charge	FTS-3	Apr-22	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
444	Reservation	Reservation Charge	FTS-3	Apr-22	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
445	Reservation	Reservation Charge	FTS-3	Apr-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
446	Reservation	Reservation Charge	FTS-3	Apr-22	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
447	Reservation	Reservation Charge	FTS-3	Apr-22	M7	M7	15,466,413	\$ 1,105,630	\$ 7,726	\$ 1,113,356	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
448	Reservation	Reservation Charge	FTS-3	May-22	SE	M2	7,604,166	\$ 86,383	\$ 30,417	\$ 116,800	
449	Reservation	Reservation Charge	FTS-3	May-22	M2	M2	1,520,833	\$ 44,865	\$ 30,417	\$ 75,281	
450	Reservation	Reservation Charge	FTS-3	May-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
451	Reservation	Reservation Charge	FTS-3	May-22	SW	M7	912,743	\$ 154,009	\$ -	\$ 154,009	
452	Reservation	Reservation Charge	FTS-3	May-22	M7	M7	15,466,413	\$ 1,105,630	\$ 7,726	\$ 1,113,356	
453	Reservation	Reservation Charge	FTS-3	Jun-22	SE	M2	7,604,166	\$ 17,033	\$ 30,417	\$ 47,450	
454	Reservation	Reservation Charge	FTS-3	Jun-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
455	Reservation	Reservation Charge	FTS-3	Jun-22	SW	M7	4,258,576	\$ 188,137	\$ -	\$ 188,137	
456	Reservation	Reservation Charge	FTS-3	Jun-22	M7	M7	17,066,413	\$ 1,184,350	\$ 7,726	\$ 1,192,076	
457	Reservation	Reservation Charge	FTS-3	Jul-22	SE	M2	7,604,166	\$ 17,033	\$ 30,417	\$ 47,450	
458	Reservation	Reservation Charge	FTS-3	Jul-22	SW	M6	395,416	\$ 67,972	\$ 20,087	\$ 88,059	
459	Reservation	Reservation Charge	FTS-3	Jul-22	SW	M7	4,258,576	\$ 188,137	\$ -	\$ 188,137	
460	Reservation	Reservation Charge	FTS-3	Jul-22	M7	M7	18,508,079	\$ 1,255,280	\$ 7,726	\$ 1,263,006	
461	Reservation	Reservation Charge	FTS-3 Total					348,734,458	\$ 20,067,441	\$ 3,426,748	\$ 23,494,189
462	Reservation	Reservation Charge	GF-1	Aug-21	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
463	Reservation	Reservation Charge	GF-1	Sep-21	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
464	Reservation	Reservation Charge	GF-1	Oct-21	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
465	Reservation	Reservation Charge	GF-1	Nov-21	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
466	Reservation	Reservation Charge	GF-1	Dec-21	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
467	Reservation	Reservation Charge	GF-1	Jan-22	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
468	Reservation	Reservation Charge	GF-1	Feb-22	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
469	Reservation	Reservation Charge	GF-1	Mar-22	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
470	Reservation	Reservation Charge	GF-1	Apr-22	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
471	Reservation	Reservation Charge	GF-1	May-22	SE	SE	71,000	\$ 12,648	\$ -	\$ 12,648	
472	Reservation	Reservation Charge	GF-1	Jun-22	SE	SE	21,000	\$ 12,648	\$ -	\$ 12,648	
473	Reservation	Reservation Charge	GF-1	Jul-22	SE	SE	21,000	\$ 12,648	\$ -	\$ 12,648	
474	Reservation	Reservation Charge	GF-1 Total					752,000	\$ 151,780	\$ -	\$ 151,780
475	Reservation	Reservation Charge	NNS	Aug-21		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
476	Reservation	Reservation Charge	NNS	Aug-21		M3	38,000	\$ 192,500	\$ -	\$ 192,500	
477	Reservation	Reservation Charge	NNS	Aug-21		M6	10,560	\$ 56,238	\$ -	\$ 56,238	
478	Reservation	Reservation Charge	NNS	Aug-21		M7	197,274	\$ 1,266,257	\$ -	\$ 1,266,257	
479	Reservation	Reservation Charge	NNS	Sep-21		M2	1,300	\$ 8,938	\$ -	\$ 8,938	

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								Base	FTS-3 Service Options		
480	Reservation	Reservation Charge	NNS	Sep-21		M3	38,000	\$ 192,500	\$ -	\$ 192,500	
481	Reservation	Reservation Charge	NNS	Sep-21		M6	10,560	\$ 56,238	\$ -	\$ 56,238	
482	Reservation	Reservation Charge	NNS	Sep-21		M7	197,274	\$ 1,266,257	\$ -	\$ 1,266,257	
483	Reservation	Reservation Charge	NNS	Oct-21		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
484	Reservation	Reservation Charge	NNS	Oct-21		M3	38,000	\$ 192,500	\$ -	\$ 192,500	
485	Reservation	Reservation Charge	NNS	Oct-21		M6	10,560	\$ 56,238	\$ -	\$ 56,238	
486	Reservation	Reservation Charge	NNS	Oct-21		M7	203,274	\$ 1,307,507	\$ -	\$ 1,307,507	
487	Reservation	Reservation Charge	NNS	Nov-21		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
488	Reservation	Reservation Charge	NNS	Nov-21		M3	76,000	\$ 323,125	\$ -	\$ 323,125	
489	Reservation	Reservation Charge	NNS	Nov-21		M6	11,560	\$ 63,113	\$ -	\$ 63,113	
490	Reservation	Reservation Charge	NNS	Nov-21		M7	295,554	\$ 1,709,434	\$ -	\$ 1,709,434	
491	Reservation	Reservation Charge	NNS	Dec-21		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
492	Reservation	Reservation Charge	NNS	Dec-21		M3	76,000	\$ 323,125	\$ -	\$ 323,125	
493	Reservation	Reservation Charge	NNS	Dec-21		M6	11,560	\$ 63,113	\$ -	\$ 63,113	
494	Reservation	Reservation Charge	NNS	Dec-21		M7	295,554	\$ 1,709,434	\$ -	\$ 1,709,434	
495	Reservation	Reservation Charge	NNS	Jan-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
496	Reservation	Reservation Charge	NNS	Jan-22		M3	76,000	\$ 323,125	\$ -	\$ 323,125	
497	Reservation	Reservation Charge	NNS	Jan-22		M6	11,560	\$ 63,113	\$ -	\$ 63,113	
498	Reservation	Reservation Charge	NNS	Jan-22		M7	295,554	\$ 1,709,434	\$ -	\$ 1,709,434	
499	Reservation	Reservation Charge	NNS	Feb-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
500	Reservation	Reservation Charge	NNS	Feb-22		M3	76,000	\$ 323,125	\$ -	\$ 323,125	
501	Reservation	Reservation Charge	NNS	Feb-22		M6	11,560	\$ 63,113	\$ -	\$ 63,113	
502	Reservation	Reservation Charge	NNS	Feb-22		M7	295,554	\$ 1,709,434	\$ -	\$ 1,709,434	
503	Reservation	Reservation Charge	NNS	Mar-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
504	Reservation	Reservation Charge	NNS	Mar-22		M3	76,000	\$ 323,125	\$ -	\$ 323,125	
505	Reservation	Reservation Charge	NNS	Mar-22		M6	11,560	\$ 63,113	\$ -	\$ 63,113	
506	Reservation	Reservation Charge	NNS	Mar-22		M7	295,554	\$ 1,709,434	\$ -	\$ 1,709,434	
507	Reservation	Reservation Charge	NNS	Apr-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
508	Reservation	Reservation Charge	NNS	Apr-22		M3	38,000	\$ 192,500	\$ -	\$ 192,500	
509	Reservation	Reservation Charge	NNS	Apr-22		M6	10,560	\$ 56,238	\$ -	\$ 56,238	
510	Reservation	Reservation Charge	NNS	Apr-22		M7	203,274	\$ 1,307,509	\$ -	\$ 1,307,509	
511	Reservation	Reservation Charge	NNS	May-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
512	Reservation	Reservation Charge	NNS	May-22		M3	28,000	\$ 192,500	\$ -	\$ 192,500	
513	Reservation	Reservation Charge	NNS	May-22		M6	8,180	\$ 56,238	\$ -	\$ 56,238	
514	Reservation	Reservation Charge	NNS	May-22		M7	197,274	\$ 1,266,259	\$ -	\$ 1,266,259	
515	Reservation	Reservation Charge	NNS	Jun-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
516	Reservation	Reservation Charge	NNS	Jun-22		M3	28,000	\$ 192,500	\$ -	\$ 192,500	
517	Reservation	Reservation Charge	NNS	Jun-22		M6	8,180	\$ 56,238	\$ -	\$ 56,238	
518	Reservation	Reservation Charge	NNS	Jun-22		M7	197,274	\$ 1,266,259	\$ -	\$ 1,266,259	
519	Reservation	Reservation Charge	NNS	Jul-22		M2	1,300	\$ 8,938	\$ -	\$ 8,938	
520	Reservation	Reservation Charge	NNS	Jul-22		M3	28,000	\$ 192,500	\$ -	\$ 192,500	
521	Reservation	Reservation Charge	NNS	Jul-22		M6	8,180	\$ 56,238	\$ -	\$ 56,238	
522	Reservation	Reservation Charge	NNS	Jul-22		M7	197,274	\$ 1,266,259	\$ -	\$ 1,266,259	
523	Reservation	Reservation Charge	NNS Total					3,626,868	\$ 21,273,074	\$ -	\$ 21,273,074
524	Reservation	Reservation Charge	PTS-2	Aug-21	SE	SE	260,000	\$ -	\$ -	\$ -	
525	Reservation	Reservation Charge	PTS-2	Aug-21	SW	SW	255,800	\$ 589,367	\$ -	\$ 589,367	
526	Reservation	Reservation Charge	PTS-2	Sep-21	SE	SE	260,000	\$ -	\$ -	\$ -	
527	Reservation	Reservation Charge	PTS-2	Sep-21	SW	SW	255,800	\$ 589,367	\$ -	\$ 589,367	
528	Reservation	Reservation Charge	PTS-2	Oct-21	SE	SE	260,000	\$ -	\$ -	\$ -	
529	Reservation	Reservation Charge	PTS-2	Oct-21	SW	SW	255,800	\$ 589,367	\$ -	\$ 589,367	
530	Reservation	Reservation Charge	PTS-2	Nov-21	SE	SE	260,000	\$ -	\$ -	\$ -	
531	Reservation	Reservation Charge	PTS-2	Nov-21	SW	SW	240,800	\$ 649,197	\$ -	\$ 649,197	
532	Reservation	Reservation Charge	PTS-2	Dec-21	SE	SE	260,000	\$ -	\$ -	\$ -	
533	Reservation	Reservation Charge	PTS-2	Dec-21	SW	SW	240,800	\$ 649,197	\$ -	\$ 649,197	
534	Reservation	Reservation Charge	PTS-2	Jan-22	SE	SE	260,000	\$ -	\$ -	\$ -	
535	Reservation	Reservation Charge	PTS-2	Jan-22	SW	SW	282,300	\$ 736,948	\$ -	\$ 736,948	
536	Reservation	Reservation Charge	PTS-2	Feb-22	SE	SE	260,000	\$ -	\$ -	\$ -	
537	Reservation	Reservation Charge	PTS-2	Feb-22	SW	SW	281,800	\$ 759,733	\$ -	\$ 759,733	
538	Reservation	Reservation Charge	PTS-2	Mar-22	SE	SE	260,000	\$ -	\$ -	\$ -	
539	Reservation	Reservation Charge	PTS-2	Mar-22	SW	SW	395,800	\$ 704,646	\$ -	\$ 704,646	
540	Reservation	Reservation Charge	PTS-2	Apr-22	SE	SE	260,000	\$ -	\$ -	\$ -	
541	Reservation	Reservation Charge	PTS-2	Apr-22	SW	SW	257,300	\$ 627,108	\$ -	\$ 627,108	
542	Reservation	Reservation Charge	PTS-2	May-22	SE	SE	260,000	\$ -	\$ -	\$ -	
543	Reservation	Reservation Charge	PTS-2	May-22	SW	SW	257,200	\$ 626,838	\$ -	\$ 626,838	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
544	Reservation	Reservation Charge	PTS-2	Jun-22	SE	SE	260,000	\$ -	\$ -	\$ -	
545	Reservation	Reservation Charge	PTS-2	Jun-22	SW	SW	257,300	\$ 627,108	\$ -	\$ 627,108	
546	Reservation	Reservation Charge	PTS-2	Jul-22	SE	SE	260,000	\$ -	\$ -	\$ -	
547	Reservation	Reservation Charge	PTS-2	Jul-22	SW	SW	257,300	\$ 627,108	\$ -	\$ 627,108	
548	Reservation	Reservation Charge	PTS-2 Total				6,358,000	\$ 7,775,982	\$ -	\$ 7,775,982	
549	Reservation	Reservation Charge	STS	Aug-21	SE	M2	13,300	\$ -	\$ -	\$ -	
550	Reservation	Reservation Charge	STS	Aug-21	SE	M3	9,555	\$ -	\$ -	\$ -	
551	Reservation	Reservation Charge	STS	Aug-21	SW	M5	7,211	\$ -	\$ -	\$ -	
552	Reservation	Reservation Charge	STS	Aug-21	SW	M6	35,687	\$ -	\$ -	\$ -	
553	Reservation	Reservation Charge	STS	Aug-21	SW	M7	7,438	\$ -	\$ -	\$ -	
554	Reservation	Reservation Charge	STS	Sep-21	SE	M2	13,300	\$ -	\$ -	\$ -	
555	Reservation	Reservation Charge	STS	Sep-21	SE	M3	9,555	\$ -	\$ -	\$ -	
556	Reservation	Reservation Charge	STS	Sep-21	SW	M5	7,211	\$ -	\$ -	\$ -	
557	Reservation	Reservation Charge	STS	Sep-21	SW	M6	35,687	\$ -	\$ -	\$ -	
558	Reservation	Reservation Charge	STS	Sep-21	SW	M7	7,438	\$ -	\$ -	\$ -	
559	Reservation	Reservation Charge	STS	Oct-21	SE	M2	13,300	\$ -	\$ -	\$ -	
560	Reservation	Reservation Charge	STS	Oct-21	SE	M3	9,555	\$ -	\$ -	\$ -	
561	Reservation	Reservation Charge	STS	Oct-21	SW	M5	7,211	\$ -	\$ -	\$ -	
562	Reservation	Reservation Charge	STS	Oct-21	SW	M6	35,687	\$ -	\$ -	\$ -	
563	Reservation	Reservation Charge	STS	Oct-21	SW	M7	7,438	\$ -	\$ -	\$ -	
564	Reservation	Reservation Charge	STS	Nov-21	SE	M2	13,300	\$ -	\$ -	\$ -	
565	Reservation	Reservation Charge	STS	Nov-21	SE	M3	9,555	\$ -	\$ -	\$ -	
566	Reservation	Reservation Charge	STS	Nov-21	SW	M5	7,211	\$ -	\$ -	\$ -	
567	Reservation	Reservation Charge	STS	Nov-21	SW	M6	35,687	\$ -	\$ -	\$ -	
568	Reservation	Reservation Charge	STS	Nov-21	SW	M7	7,438	\$ -	\$ -	\$ -	
569	Reservation	Reservation Charge	STS	Dec-21	SE	M2	13,300	\$ -	\$ -	\$ -	
570	Reservation	Reservation Charge	STS	Dec-21	SE	M3	9,555	\$ -	\$ -	\$ -	
571	Reservation	Reservation Charge	STS	Dec-21	SW	M5	7,211	\$ -	\$ -	\$ -	
572	Reservation	Reservation Charge	STS	Dec-21	SW	M6	35,687	\$ -	\$ -	\$ -	
573	Reservation	Reservation Charge	STS	Dec-21	SW	M7	7,438	\$ -	\$ -	\$ -	
574	Reservation	Reservation Charge	STS	Jan-22	SE	M2	13,300	\$ -	\$ -	\$ -	
575	Reservation	Reservation Charge	STS	Jan-22	SE	M3	9,555	\$ -	\$ -	\$ -	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total		
								Base	FTS-3 Service				
									Options				
576	Reservation	Reservation Charge	STS	Jan-22	SW	M5	7,211	\$	-	\$	-	\$	-
577	Reservation	Reservation Charge	STS	Jan-22	SW	M6	35,687	\$	-	\$	-	\$	-
578	Reservation	Reservation Charge	STS	Jan-22	SW	M7	7,438	\$	-	\$	-	\$	-
579	Reservation	Reservation Charge	STS	Feb-22	SE	M2	13,300	\$	-	\$	-	\$	-
580	Reservation	Reservation Charge	STS	Feb-22	SE	M3	9,555	\$	-	\$	-	\$	-
581	Reservation	Reservation Charge	STS	Feb-22	SW	M5	7,211	\$	-	\$	-	\$	-
582	Reservation	Reservation Charge	STS	Feb-22	SW	M6	35,687	\$	-	\$	-	\$	-
583	Reservation	Reservation Charge	STS	Feb-22	SW	M7	7,438	\$	-	\$	-	\$	-
584	Reservation	Reservation Charge	STS	Mar-22	SE	M2	13,300	\$	-	\$	-	\$	-
585	Reservation	Reservation Charge	STS	Mar-22	SE	M3	9,555	\$	-	\$	-	\$	-
586	Reservation	Reservation Charge	STS	Mar-22	SW	M5	7,211	\$	-	\$	-	\$	-
587	Reservation	Reservation Charge	STS	Mar-22	SW	M6	35,687	\$	-	\$	-	\$	-
588	Reservation	Reservation Charge	STS	Mar-22	SW	M7	7,438	\$	-	\$	-	\$	-
589	Reservation	Reservation Charge	STS	Apr-22	SE	M2	13,300	\$	-	\$	-	\$	-
590	Reservation	Reservation Charge	STS	Apr-22	SE	M3	9,555	\$	-	\$	-	\$	-
591	Reservation	Reservation Charge	STS	Apr-22	SW	M5	7,211	\$	-	\$	-	\$	-
592	Reservation	Reservation Charge	STS	Apr-22	SW	M6	35,687	\$	-	\$	-	\$	-
593	Reservation	Reservation Charge	STS	Apr-22	SW	M7	7,438	\$	-	\$	-	\$	-
594	Reservation	Reservation Charge	STS	May-22	SE	M2	13,300	\$	-	\$	-	\$	-
595	Reservation	Reservation Charge	STS	May-22	SE	M3	9,555	\$	-	\$	-	\$	-
596	Reservation	Reservation Charge	STS	May-22	SW	M5	7,211	\$	-	\$	-	\$	-
597	Reservation	Reservation Charge	STS	May-22	SW	M6	35,687	\$	-	\$	-	\$	-
598	Reservation	Reservation Charge	STS	May-22	SW	M7	7,438	\$	-	\$	-	\$	-
599	Reservation	Reservation Charge	STS	Jun-22	SE	M2	13,300	\$	-	\$	-	\$	-
600	Reservation	Reservation Charge	STS	Jun-22	SE	M3	9,555	\$	-	\$	-	\$	-
601	Reservation	Reservation Charge	STS	Jun-22	SW	M5	7,211	\$	-	\$	-	\$	-
602	Reservation	Reservation Charge	STS	Jun-22	SW	M6	35,687	\$	-	\$	-	\$	-
603	Reservation	Reservation Charge	STS	Jun-22	SW	M7	7,438	\$	-	\$	-	\$	-
604	Reservation	Reservation Charge	STS	Jul-22	SE	M2	13,300	\$	-	\$	-	\$	-
605	Reservation	Reservation Charge	STS	Jul-22	SE	M3	9,555	\$	-	\$	-	\$	-
606	Reservation	Reservation Charge	STS	Jul-22	SW	M5	7,211	\$	-	\$	-	\$	-
607	Reservation	Reservation Charge	STS	Jul-22	SW	M6	35,687	\$	-	\$	-	\$	-

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
608	Reservation	Reservation Charge	STS	Jul-22	SW	M7	7,438	\$ -	\$ -	\$ -	
609	Reservation	Reservation Charge	STS Total				878,292	\$ -	\$ -	\$ -	
610	Reservation	Reservation Charge Total					450,628,392	\$ 598,363,900	\$ 3,426,748	\$ 601,790,649	
611	Reservation	Reservation Charge Credit	ETS	Nov-21			-	\$ (1,826)	\$ -	\$ (1,826)	
612	Reservation	Reservation Charge Credit	ETS	Jan-22			-	\$ (1,233)	\$ -	\$ (1,233)	
613	Reservation	Reservation Charge Credit	ETS	May-22			-	\$ (4,324)	\$ -	\$ (4,324)	
614	Reservation	Reservation Charge Credit	ETS	Jun-22			-	\$ (4,059)	\$ -	\$ (4,059)	
615	Reservation	Reservation Charge Credit	ETS Total				-	\$ (11,443)	\$ -	\$ (11,443)	
616	Reservation	Reservation Charge Credit	FTS-1	Aug-21			-	\$ (3,897)	\$ -	\$ (3,897)	
617	Reservation	Reservation Charge Credit	FTS-1	Sep-21			-	\$ (24,080)	\$ -	\$ (24,080)	
618	Reservation	Reservation Charge Credit	FTS-1	Oct-21			-	\$ (15,540)	\$ -	\$ (15,540)	
619	Reservation	Reservation Charge Credit	FTS-1	Nov-21			-	\$ (1,621)	\$ -	\$ (1,621)	
620	Reservation	Reservation Charge Credit	FTS-1	Jan-22			-	\$ (67)	\$ -	\$ (67)	
621	Reservation	Reservation Charge Credit	FTS-1	Apr-22			-	\$ (6,254)	\$ -	\$ (6,254)	
622	Reservation	Reservation Charge Credit	FTS-1	May-22			-	\$ (11,782)	\$ -	\$ (11,782)	
623	Reservation	Reservation Charge Credit	FTS-1	Jun-22			-	\$ (7,883)	\$ -	\$ (7,883)	
624	Reservation	Reservation Charge Credit	FTS-1 Total				-	\$ (71,123)	\$ -	\$ (71,123)	
625	Reservation	Reservation Charge Credit	FTS-3	Nov-21			-	\$ (3)	\$ -	\$ (3)	
626	Reservation	Reservation Charge Credit	FTS-3	May-22			-	\$ (36)	\$ -	\$ (36)	
627	Reservation	Reservation Charge Credit	FTS-3	Jun-22			-	\$ (140)	\$ -	\$ (140)	
628	Reservation	Reservation Charge Credit	FTS-3 Total				-	\$ (179)	\$ -	\$ (179)	
629	Reservation	Reservation Charge Credit	PTS-2	Jun-22			-	\$ (1,607)	\$ -	\$ (1,607)	
630	Reservation	Reservation Charge Credit	PTS-2 Total				-	\$ (1,607)	\$ -	\$ (1,607)	
631	Reservation	Reservation Charge Credit Total					-	\$ (84,351)	\$ -	\$ (84,351)	
632	Reservation	Incremental Reservation	ETS	Aug-21	M3	M3	64	\$ 3	\$ -	\$ 3	
633	Reservation	Incremental Reservation	ETS	Aug-21	SW	M6	139,025	\$ 5,559	\$ -	\$ 5,559	
634	Reservation	Incremental Reservation	ETS	Aug-21	SW	M7	195,952	\$ 3,860	\$ -	\$ 3,860	
635	Reservation	Incremental Reservation	ETS	Aug-21	M7	M3	31	\$ 4	\$ -	\$ 4	
636	Reservation	Incremental Reservation	ETS	Aug-21	M7	M7	1,854,522	\$ 46,706	\$ -	\$ 46,706	
637	Reservation	Incremental Reservation	ETS	Sep-21	M3	M3	79	\$ 4	\$ -	\$ 4	
638	Reservation	Incremental Reservation	ETS	Sep-21	M3	M7	60	\$ 3	\$ -	\$ 3	
639	Reservation	Incremental Reservation	ETS	Sep-21	SW	M6	171,016	\$ 6,857	\$ -	\$ 6,857	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								(h) Base	(i) FTS-3 Service		
									Options		
640	Reservation	Incremental Reservation	ETS	Sep-21	SW	M7	8,362	\$ 165	\$ -	\$ -	165
641	Reservation	Incremental Reservation	ETS	Sep-21	M7	M3	30	\$ 4	\$ -	\$ -	4
642	Reservation	Incremental Reservation	ETS	Sep-21	M7	M7	1,117,623	\$ 24,340	\$ -	\$ -	24,340
643	Reservation	Incremental Reservation	ETS	Oct-21	M3	M7	39,763	\$ 1,071	\$ -	\$ -	1,071
644	Reservation	Incremental Reservation	ETS	Oct-21	SW	M6	170,079	\$ 6,820	\$ -	\$ -	6,820
645	Reservation	Incremental Reservation	ETS	Oct-21	SW	M7	74,716	\$ 1,472	\$ -	\$ -	1,472
646	Reservation	Incremental Reservation	ETS	Oct-21	M7	M3	31	\$ 4	\$ -	\$ -	4
647	Reservation	Incremental Reservation	ETS	Oct-21	M7	M6	14,706	\$ 396	\$ -	\$ -	396
648	Reservation	Incremental Reservation	ETS	Oct-21	M7	M7	1,872,790	\$ 46,584	\$ -	\$ -	46,584
649	Reservation	Incremental Reservation	ETS	Nov-21	SW	M5	7,460	\$ 652	\$ -	\$ -	652
650	Reservation	Incremental Reservation	ETS	Nov-21	SW	M6	364,971	\$ 15,476	\$ -	\$ -	15,476
651	Reservation	Incremental Reservation	ETS	Nov-21	SW	M7	106,610	\$ 9,318	\$ -	\$ -	9,318
652	Reservation	Incremental Reservation	ETS	Nov-21	M7	M7	753,228	\$ 46,389	\$ -	\$ -	46,389
653	Reservation	Incremental Reservation	ETS	Dec-21	M3	M3	25	\$ 2	\$ -	\$ -	2
654	Reservation	Incremental Reservation	ETS	Dec-21	M3	M7	9,881	\$ 918	\$ -	\$ -	918
655	Reservation	Incremental Reservation	ETS	Dec-21	SW	M5	2,088	\$ 182	\$ -	\$ -	182
656	Reservation	Incremental Reservation	ETS	Dec-21	SW	M6	403,497	\$ 18,805	\$ -	\$ -	18,805
657	Reservation	Incremental Reservation	ETS	Dec-21	SW	M7	112,051	\$ 9,202	\$ -	\$ -	9,202
658	Reservation	Incremental Reservation	ETS	Dec-21	M7	M6	1	\$ 0	\$ -	\$ -	0
659	Reservation	Incremental Reservation	ETS	Dec-21	M7	M7	549,393	\$ 32,608	\$ -	\$ -	32,608
660	Reservation	Incremental Reservation	ETS	Jan-22	SE	M7	16,352	\$ 737	\$ -	\$ -	737
661	Reservation	Incremental Reservation	ETS	Jan-22	M3	M7	3,482	\$ 323	\$ -	\$ -	323
662	Reservation	Incremental Reservation	ETS	Jan-22	SW	M6	392,550	\$ 16,333	\$ -	\$ -	16,333
663	Reservation	Incremental Reservation	ETS	Jan-22	SW	M7	7,935	\$ 694	\$ -	\$ -	694
664	Reservation	Incremental Reservation	ETS	Jan-22	M6	M7	49,476	\$ 2,162	\$ -	\$ -	2,162
665	Reservation	Incremental Reservation	ETS	Jan-22	M7	M7	813,502	\$ 52,474	\$ -	\$ -	52,474
666	Reservation	Incremental Reservation	ETS	Feb-22	SE	M7	5,317	\$ 240	\$ -	\$ -	240
667	Reservation	Incremental Reservation	ETS	Feb-22	M3	M3	31,103	\$ 1,508	\$ -	\$ -	1,508
668	Reservation	Incremental Reservation	ETS	Feb-22	M3	M7	215,008	\$ 758,781	\$ -	\$ -	758,781
669	Reservation	Incremental Reservation	ETS	Feb-22	SW	M6	369,964	\$ 15,348	\$ -	\$ -	15,348
670	Reservation	Incremental Reservation	ETS	Feb-22	M7	M3	1,600	\$ 72	\$ -	\$ -	72
671	Reservation	Incremental Reservation	ETS	Feb-22	M7	M6	9,000	\$ 393	\$ -	\$ -	393

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
672	Reservation	Incremental Reservation	ETS	Feb-22	M7	M7	422,810	\$ 27,588	\$ -	\$ -	\$ 27,588
673	Reservation	Incremental Reservation	ETS	Mar-22	M3	M3	8	\$ 1	\$ -	\$ -	\$ 1
674	Reservation	Incremental Reservation	ETS	Mar-22	M3	M7	214,567	\$ 15,592	\$ -	\$ -	\$ 15,592
675	Reservation	Incremental Reservation	ETS	Mar-22	SW	M6	374,968	\$ 15,601	\$ -	\$ -	\$ 15,601
676	Reservation	Incremental Reservation	ETS	Mar-22	SW	M7	100	\$ 12	\$ -	\$ -	\$ 12
677	Reservation	Incremental Reservation	ETS	Mar-22	M7	M3	56	\$ 3	\$ -	\$ -	\$ 3
678	Reservation	Incremental Reservation	ETS	Mar-22	M7	M7	427,021	\$ 30,179	\$ -	\$ -	\$ 30,179
679	Reservation	Incremental Reservation	ETS	Apr-22	M2	M3	30	\$ 4	\$ -	\$ -	\$ 4
680	Reservation	Incremental Reservation	ETS	Apr-22	M3	M7	404,056	\$ 19,799	\$ -	\$ -	\$ 19,799
681	Reservation	Incremental Reservation	ETS	Apr-22	SW	M5	1,000	\$ 37	\$ -	\$ -	\$ 37
682	Reservation	Incremental Reservation	ETS	Apr-22	SW	M6	273,474	\$ 10,861	\$ -	\$ -	\$ 10,861
683	Reservation	Incremental Reservation	ETS	Apr-22	SW	M7	1,152,086	\$ 54,753	\$ -	\$ -	\$ 54,753
684	Reservation	Incremental Reservation	ETS	Apr-22	M6	M7	3,982	\$ 107	\$ -	\$ -	\$ 107
685	Reservation	Incremental Reservation	ETS	Apr-22	M7	M6	57,396	\$ 1,544	\$ -	\$ -	\$ 1,544
686	Reservation	Incremental Reservation	ETS	Apr-22	M7	M7	946,012	\$ 51,824	\$ -	\$ -	\$ 51,824
687	Reservation	Incremental Reservation	ETS	May-22	M2	M3	31	\$ 4	\$ -	\$ -	\$ 4
688	Reservation	Incremental Reservation	ETS	May-22	M3	M6	4,561	\$ 123	\$ -	\$ -	\$ 123
689	Reservation	Incremental Reservation	ETS	May-22	M3	M7	465,000	\$ 22,785	\$ -	\$ -	\$ 22,785
690	Reservation	Incremental Reservation	ETS	May-22	SW	M6	394,510	\$ 15,146	\$ -	\$ -	\$ 15,146
691	Reservation	Incremental Reservation	ETS	May-22	SW	M7	519,655	\$ 21,975	\$ -	\$ -	\$ 21,975
692	Reservation	Incremental Reservation	ETS	May-22	M7	M6	9,616	\$ 305	\$ -	\$ -	\$ 305
693	Reservation	Incremental Reservation	ETS	May-22	M7	M7	1,084,714	\$ 72,859	\$ -	\$ -	\$ 72,859
694	Reservation	Incremental Reservation	ETS	Jun-22	M2	M3	30	\$ 4	\$ -	\$ -	\$ 4
695	Reservation	Incremental Reservation	ETS	Jun-22	M3	M6	13,012	\$ 350	\$ -	\$ -	\$ 350
696	Reservation	Incremental Reservation	ETS	Jun-22	M3	M7	456,056	\$ 22,196	\$ -	\$ -	\$ 22,196
697	Reservation	Incremental Reservation	ETS	Jun-22	SW	M6	327,082	\$ 12,587	\$ -	\$ -	\$ 12,587
698	Reservation	Incremental Reservation	ETS	Jun-22	SW	M7	773,776	\$ 30,625	\$ -	\$ -	\$ 30,625
699	Reservation	Incremental Reservation	ETS	Jun-22	M7	M6	24,639	\$ 710	\$ -	\$ -	\$ 710
700	Reservation	Incremental Reservation	ETS	Jun-22	M7	M7	2,788,131	\$ 133,123	\$ -	\$ -	\$ 133,123
701	Reservation	Incremental Reservation	ETS	Jul-22	M2	M3	31	\$ 4	\$ -	\$ -	\$ 4
702	Reservation	Incremental Reservation	ETS	Jul-22	M3	M7	325,003	\$ 18,317	\$ -	\$ -	\$ 18,317
703	Reservation	Incremental Reservation	ETS	Jul-22	SW	M6	568,115	\$ 21,502	\$ -	\$ -	\$ 21,502

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
704	Reservation	Incremental Reservation	ETS	Jul-22	SW	M7	559,601	\$ 22,772	\$ -	\$ -	22,772
705	Reservation	Incremental Reservation	ETS	Jul-22	M7	M6	21,724	\$ 602	\$ -	\$ -	602
706	Reservation	Incremental Reservation	ETS	Jul-22	M7	M7	2,828,046	\$ 150,787	\$ -	\$ -	150,787
707	Reservation	Incremental Reservation	ETS Total				25,324,242	\$ 1,901,149	\$ -	\$ -	1,901,149
708	Reservation	Incremental Reservation	FTS-1	Aug-21	M2	M2	1,586	\$ 373	\$ -	\$ -	373
709	Reservation	Incremental Reservation	FTS-1	Aug-21	M3	M3	6	\$ -	\$ -	\$ -	-
710	Reservation	Incremental Reservation	FTS-1	Aug-21	M3	M7	170,000	\$ 34,827	\$ -	\$ -	34,827
711	Reservation	Incremental Reservation	FTS-1	Aug-21	SW	M7	4,300	\$ 192	\$ -	\$ -	192
712	Reservation	Incremental Reservation	FTS-1	Aug-21	M7	SE	1	\$ 0	\$ -	\$ -	0
713	Reservation	Incremental Reservation	FTS-1	Aug-21	M7	M7	641,956	\$ 17,869	\$ -	\$ -	17,869
714	Reservation	Incremental Reservation	FTS-1	Sep-21	M2	M2	28,125	\$ 5,431	\$ -	\$ -	5,431
715	Reservation	Incremental Reservation	FTS-1	Sep-21	M3	M3	43,375	\$ 4,797	\$ -	\$ -	4,797
716	Reservation	Incremental Reservation	FTS-1	Sep-21	M3	M7	-	\$ -	\$ -	\$ -	-
717	Reservation	Incremental Reservation	FTS-1	Sep-21	SW	M6	988	\$ 15	\$ -	\$ -	15
718	Reservation	Incremental Reservation	FTS-1	Sep-21	M7	M6	20	\$ 2	\$ -	\$ -	2
719	Reservation	Incremental Reservation	FTS-1	Sep-21	M7	M7	739,566	\$ 24,277	\$ -	\$ -	24,277
720	Reservation	Incremental Reservation	FTS-1	Oct-21	M2	M2	126,000	\$ 24,331	\$ -	\$ -	24,331
721	Reservation	Incremental Reservation	FTS-1	Oct-21	M3	M3	81,861	\$ 9,054	\$ -	\$ -	9,054
722	Reservation	Incremental Reservation	FTS-1	Oct-21	M3	M7	86,477	\$ 2,825	\$ -	\$ -	2,825
723	Reservation	Incremental Reservation	FTS-1	Oct-21	M7	M6	13,327	\$ 1,445	\$ -	\$ -	1,445
724	Reservation	Incremental Reservation	FTS-1	Oct-21	M7	M7	962,339	\$ 42,329	\$ -	\$ -	42,329
725	Reservation	Incremental Reservation	FTS-1	Nov-21	M2	SE	-	\$ -	\$ -	\$ -	-
726	Reservation	Incremental Reservation	FTS-1	Nov-21	M3	M3	109,198	\$ 12,419	\$ -	\$ -	12,419
727	Reservation	Incremental Reservation	FTS-1	Nov-21	M3	M7	406,175	\$ 47,845	\$ -	\$ -	47,845
728	Reservation	Incremental Reservation	FTS-1	Nov-21	M7	M3	439	\$ 61	\$ -	\$ -	61
729	Reservation	Incremental Reservation	FTS-1	Nov-21	M7	M7	446,769	\$ 3,996	\$ -	\$ -	3,996
730	Reservation	Incremental Reservation	FTS-1	Dec-21	M3	M3	74,404	\$ 7,976	\$ -	\$ -	7,976
731	Reservation	Incremental Reservation	FTS-1	Dec-21	M3	M7	387,499	\$ 47,342	\$ -	\$ -	47,342
732	Reservation	Incremental Reservation	FTS-1	Dec-21	M7	M3	22,900	\$ 2,702	\$ -	\$ -	2,702
733	Reservation	Incremental Reservation	FTS-1	Dec-21	M7	M7	559,752	\$ 7,698	\$ -	\$ -	7,698
734	Reservation	Incremental Reservation	FTS-1	Jan-22	SE	M3	4,160	\$ 508	\$ -	\$ -	508
735	Reservation	Incremental Reservation	FTS-1	Jan-22	M3	M3	318,724	\$ 38,324	\$ -	\$ -	38,324

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
736	Reservation	Incremental Reservation	FTS-1	Jan-22	M3	M7	469,226	\$ 58,782	\$ -	\$ -	\$ 58,782
737	Reservation	Incremental Reservation	FTS-1	Jan-22	M7	M7	888,905	\$ 44,731	\$ -	\$ -	\$ 44,731
738	Reservation	Incremental Reservation	FTS-1	Feb-22	M2	M3	134,635	\$ 14,891	\$ -	\$ -	\$ 14,891
739	Reservation	Incremental Reservation	FTS-1	Feb-22	M3	M3	157,377	\$ 19,000	\$ -	\$ -	\$ 19,000
740	Reservation	Incremental Reservation	FTS-1	Feb-22	M3	M7	459,137	\$ 56,005	\$ -	\$ -	\$ 56,005
741	Reservation	Incremental Reservation	FTS-1	Feb-22	M7	M3	40	\$ 2	\$ -	\$ -	\$ 2
742	Reservation	Incremental Reservation	FTS-1	Feb-22	M7	M7	382,709	\$ 1,914	\$ -	\$ -	\$ 1,914
743	Reservation	Incremental Reservation	FTS-1	Mar-22	M3	M2	10,535	\$ 1,287	\$ -	\$ -	\$ 1,287
744	Reservation	Incremental Reservation	FTS-1	Mar-22	M3	M3	465,791	\$ 55,157	\$ -	\$ -	\$ 55,157
745	Reservation	Incremental Reservation	FTS-1	Mar-22	M3	M6	196	\$ 9	\$ -	\$ -	\$ 9
746	Reservation	Incremental Reservation	FTS-1	Mar-22	M3	M7	424,506	\$ 51,912	\$ -	\$ -	\$ 51,912
747	Reservation	Incremental Reservation	FTS-1	Mar-22	SW	M7	-	\$ -	\$ -	\$ -	\$ -
748	Reservation	Incremental Reservation	FTS-1	Mar-22	M7	M3	-	\$ -	\$ -	\$ -	\$ -
749	Reservation	Incremental Reservation	FTS-1	Mar-22	M7	M7	838,045	\$ 51,509	\$ -	\$ -	\$ 51,509
750	Reservation	Incremental Reservation	FTS-1	Apr-22	M3	SE	3,456	\$ 394	\$ -	\$ -	\$ 394
751	Reservation	Incremental Reservation	FTS-1	Apr-22	M3	M3	169,331	\$ 17,030	\$ -	\$ -	\$ 17,030
752	Reservation	Incremental Reservation	FTS-1	Apr-22	M3	M6	82	\$ 1	\$ -	\$ -	\$ 1
753	Reservation	Incremental Reservation	FTS-1	Apr-22	M3	M7	269,123	\$ 53,240	\$ -	\$ -	\$ 53,240
754	Reservation	Incremental Reservation	FTS-1	Apr-22	SW	M7	54,494	\$ 4,597	\$ -	\$ -	\$ 4,597
755	Reservation	Incremental Reservation	FTS-1	Apr-22	M7	M6	19,497	\$ 2,113	\$ -	\$ -	\$ 2,113
756	Reservation	Incremental Reservation	FTS-1	Apr-22	M7	M7	1,163,535	\$ 49,580	\$ -	\$ -	\$ 49,580
757	Reservation	Incremental Reservation	FTS-1	May-22	SE	M2	4,736	\$ 1,668	\$ -	\$ -	\$ 1,668
758	Reservation	Incremental Reservation	FTS-1	May-22	M2	M2	49,740	\$ 11,709	\$ -	\$ -	\$ 11,709
759	Reservation	Incremental Reservation	FTS-1	May-22	M2	M3	55,482	\$ 13,060	\$ -	\$ -	\$ 13,060
760	Reservation	Incremental Reservation	FTS-1	May-22	M3	M3	127,573	\$ 12,005	\$ -	\$ -	\$ 12,005
761	Reservation	Incremental Reservation	FTS-1	May-22	M3	M7	118,741	\$ 19,380	\$ -	\$ -	\$ 19,380
762	Reservation	Incremental Reservation	FTS-1	May-22	SW	M7	102,238	\$ 8,373	\$ -	\$ -	\$ 8,373
763	Reservation	Incremental Reservation	FTS-1	May-22	M7	M6	9,911	\$ 1,074	\$ -	\$ -	\$ 1,074
764	Reservation	Incremental Reservation	FTS-1	May-22	M7	M7	1,057,432	\$ 33,377	\$ -	\$ -	\$ 33,377
765	Reservation	Incremental Reservation	FTS-1	Jun-22	SE	SE	453	\$ 87	\$ -	\$ -	\$ 87
766	Reservation	Incremental Reservation	FTS-1	Jun-22	M3	M3	149,129	\$ 16,214	\$ -	\$ -	\$ 16,214
767	Reservation	Incremental Reservation	FTS-1	Jun-22	M3	M6	123	\$ 2	\$ -	\$ -	\$ 2

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								Base	FTS-3 Service		
									Options		
768	Reservation	Incremental Reservation	FTS-1	Jun-22	M3	M7	24,586	\$ 324	\$ -	\$ -	\$ 324
769	Reservation	Incremental Reservation	FTS-1	Jun-22	SW	M6	1,199	\$ 18	\$ -	\$ -	\$ 18
770	Reservation	Incremental Reservation	FTS-1	Jun-22	SW	M7	281,551	\$ 23,059	\$ -	\$ -	\$ 23,059
771	Reservation	Incremental Reservation	FTS-1	Jun-22	M7	M6	7,922	\$ 859	\$ -	\$ -	\$ 859
772	Reservation	Incremental Reservation	FTS-1	Jun-22	M7	M7	908,023	\$ 13,081	\$ -	\$ -	\$ 13,081
773	Reservation	Incremental Reservation	FTS-1	Jul-22	M3	M3	156,649	\$ 16,551	\$ -	\$ -	\$ 16,551
774	Reservation	Incremental Reservation	FTS-1	Jul-22	M3	M7	22,818	\$ 286	\$ -	\$ -	\$ 286
775	Reservation	Incremental Reservation	FTS-1	Jul-22	SW	M6	1	\$ 0	\$ -	\$ -	\$ 0
776	Reservation	Incremental Reservation	FTS-1	Jul-22	SW	M7	286,413	\$ 23,457	\$ -	\$ -	\$ 23,457
777	Reservation	Incremental Reservation	FTS-1	Jul-22	M7	M6	920	\$ 100	\$ -	\$ -	\$ 100
778	Reservation	Incremental Reservation	FTS-1	Jul-22	M7	M7	994,312	\$ 24,613	\$ -	\$ -	\$ 24,613
779	Reservation	Incremental Reservation	FTS-1 Total				15,500,519	\$ 1,038,092	\$ -	\$ -	\$ 1,038,092
780	Reservation	Incremental Reservation	FTS-3	Aug-21	SW	M7	13,520	\$ 2,774	\$ -	\$ -	\$ 2,774
781	Reservation	Incremental Reservation	FTS-3	Aug-21	M7	M7	110,197	\$ 13,854	\$ 5,389	\$ -	\$ 19,242
782	Reservation	Incremental Reservation	FTS-3	Sep-21	M7	M7	78,776	\$ 8,045	\$ 10,132	\$ -	\$ 18,177
783	Reservation	Incremental Reservation	FTS-3	Oct-21	M7	M7	188,147	\$ 25,231	\$ 16,691	\$ -	\$ 41,922
784	Reservation	Incremental Reservation	FTS-3	Nov-21	M7	M7	321,623	\$ 50,027	\$ -	\$ -	\$ 50,027
785	Reservation	Incremental Reservation	FTS-3	Dec-21	M2	M2	70,938	\$ 9,601	\$ 9,606	\$ -	\$ 19,207
786	Reservation	Incremental Reservation	FTS-3	Dec-21	M7	M7	211,033	\$ 40,728	\$ -	\$ -	\$ 40,728
787	Reservation	Incremental Reservation	FTS-3	Jan-22	M7	M7	51,791	\$ 10,628	\$ -	\$ -	\$ 10,628
788	Reservation	Incremental Reservation	FTS-3	Feb-22	SW	M7	1,751	\$ 359	\$ -	\$ -	\$ 359
789	Reservation	Incremental Reservation	FTS-3	Feb-22	M7	M7	60,032	\$ 12,319	\$ -	\$ -	\$ 12,319
790	Reservation	Incremental Reservation	FTS-3	Mar-22	SW	M7	7,084	\$ 1,454	\$ -	\$ -	\$ 1,454
791	Reservation	Incremental Reservation	FTS-3	Mar-22	M7	M7	31,086	\$ 6,379	\$ -	\$ -	\$ 6,379
792	Reservation	Incremental Reservation	FTS-3	Apr-22	M7	M7	147,761	\$ 23,217	\$ -	\$ -	\$ 23,217
793	Reservation	Incremental Reservation	FTS-3	May-22	SW	M7	839	\$ 172	\$ -	\$ -	\$ 172
794	Reservation	Incremental Reservation	FTS-3	May-22	M7	M7	99,692	\$ 20,457	\$ -	\$ -	\$ 20,457
795	Reservation	Incremental Reservation	FTS-3	Jun-22	SW	M7	28,418	\$ 5,831	\$ -	\$ -	\$ 5,831
796	Reservation	Incremental Reservation	FTS-3	Jun-22	M7	M7	720,240	\$ 134,778	\$ 87,798	\$ -	\$ 222,576
797	Reservation	Incremental Reservation	FTS-3	Jul-22	SW	M7	43,969	\$ 9,022	\$ -	\$ -	\$ 9,022
798	Reservation	Incremental Reservation	FTS-3	Jul-22	M7	M7	102,797	\$ 20,589	\$ 6,860	\$ -	\$ 27,449
799	Reservation	Incremental Reservation	FTS-3 Total				2,289,694	\$ 395,463	\$ 136,476	\$ -	\$ 531,939

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
800	Reservation	Incremental Reservation	PTS-2	Aug-21	SW	SW	88,812	\$ 7,869	\$ -	\$ -	\$ 7,869
801	Reservation	Incremental Reservation	PTS-2	Apr-22	SW	SW	32,191	\$ 2,852	\$ -	\$ -	\$ 2,852
802	Reservation	Incremental Reservation	PTS-2 Total				121,003	\$ 10,721	\$ -	\$ -	\$ 10,721
803	Reservation	Incremental Reservation Total					43,235,458	\$ 3,345,425	\$ 136,476	\$ -	\$ 3,481,901
804	Reservation	Incremental Reservation Credits	ETS	Aug-21	SW	M6	-	\$ (7)	\$ -	\$ -	\$ (7)
805	Reservation	Incremental Reservation Credits	ETS	Aug-21	SW	M7	-	\$ (1,866)	\$ -	\$ -	\$ (1,866)
806	Reservation	Incremental Reservation Credits	ETS	Aug-21	M7	M7	-	\$ (6,456)	\$ -	\$ -	\$ (6,456)
807	Reservation	Incremental Reservation Credits	ETS	Sep-21	SW	M6	-	\$ (0)	\$ -	\$ -	\$ (0)
808	Reservation	Incremental Reservation Credits	ETS	Sep-21	SW	M7	-	\$ (5)	\$ -	\$ -	\$ (5)
809	Reservation	Incremental Reservation Credits	ETS	Sep-21	M7	M7	-	\$ (158)	\$ -	\$ -	\$ (158)
810	Reservation	Incremental Reservation Credits	ETS	Oct-21	M3	M7	-	\$ (0)	\$ -	\$ -	\$ (0)
811	Reservation	Incremental Reservation Credits	ETS	Oct-21	SW	M6	-	\$ (11)	\$ -	\$ -	\$ (11)
812	Reservation	Incremental Reservation Credits	ETS	Oct-21	SW	M7	-	\$ (353)	\$ -	\$ -	\$ (353)
813	Reservation	Incremental Reservation Credits	ETS	Oct-21	M7	M7	-	\$ (10,226)	\$ -	\$ -	\$ (10,226)
814	Reservation	Incremental Reservation Credits	ETS	Nov-21	SW	M6	-	\$ (2,098)	\$ -	\$ -	\$ (2,098)
815	Reservation	Incremental Reservation Credits	ETS	Nov-21	SW	M7	-	\$ (266)	\$ -	\$ -	\$ (266)
816	Reservation	Incremental Reservation Credits	ETS	Nov-21	M7	M7	-	\$ (8,156)	\$ -	\$ -	\$ (8,156)
817	Reservation	Incremental Reservation Credits	ETS	Dec-21	SW	M6	-	\$ (2,030)	\$ -	\$ -	\$ (2,030)
818	Reservation	Incremental Reservation Credits	ETS	Dec-21	SW	M7	-	\$ (1,046)	\$ -	\$ -	\$ (1,046)
819	Reservation	Incremental Reservation Credits	ETS	Dec-21	M7	M6	-	\$ (0)	\$ -	\$ -	\$ (0)
820	Reservation	Incremental Reservation Credits	ETS	Dec-21	M7	M7	-	\$ (9,190)	\$ -	\$ -	\$ (9,190)
821	Reservation	Incremental Reservation Credits	ETS	Jan-22	SW	M6	-	\$ (0)	\$ -	\$ -	\$ (0)
822	Reservation	Incremental Reservation Credits	ETS	Jan-22	M6	M7	-	\$ (606)	\$ -	\$ -	\$ (606)
823	Reservation	Incremental Reservation Credits	ETS	Jan-22	M7	M7	-	\$ (1,626)	\$ -	\$ -	\$ (1,626)
824	Reservation	Incremental Reservation Credits	ETS	Feb-22	M3	M3	-	\$ (182)	\$ -	\$ -	\$ (182)
825	Reservation	Incremental Reservation Credits	ETS	Feb-22	M3	M7	-	\$ (750,083)	\$ -	\$ -	\$ (750,083)
826	Reservation	Incremental Reservation Credits	ETS	Feb-22	M7	M7	-	\$ 0	\$ -	\$ -	\$ 0
827	Reservation	Incremental Reservation Credits	ETS	Mar-22	M7	M7	-	\$ (924)	\$ -	\$ -	\$ (924)
828	Reservation	Incremental Reservation Credits	ETS	Apr-22	M3	M7	-	\$ (6,466)	\$ -	\$ -	\$ (6,466)
829	Reservation	Incremental Reservation Credits	ETS	Apr-22	SW	M5	-	\$ (4)	\$ -	\$ -	\$ (4)
830	Reservation	Incremental Reservation Credits	ETS	Apr-22	SW	M6	-	\$ (561)	\$ -	\$ -	\$ (561)
831	Reservation	Incremental Reservation Credits	ETS	Apr-22	SW	M7	-	\$ (5,013)	\$ -	\$ -	\$ (5,013)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
832	Reservation	Incremental Reservation Credits	ETS	Apr-22	M7	M7	- \$	(9,364)	\$	- \$	(9,364)
833	Reservation	Incremental Reservation Credits	ETS	May-22	M3	M7	- \$	(3,930)	\$	- \$	(3,930)
834	Reservation	Incremental Reservation Credits	ETS	May-22	SW	M6	- \$	(926)	\$	- \$	(926)
835	Reservation	Incremental Reservation Credits	ETS	May-22	SW	M7	- \$	(4,244)	\$	- \$	(4,244)
836	Reservation	Incremental Reservation Credits	ETS	May-22	M7	M6	- \$	(5)	\$	- \$	(5)
837	Reservation	Incremental Reservation Credits	ETS	May-22	M7	M7	- \$	(9,766)	\$	- \$	(9,766)
838	Reservation	Incremental Reservation Credits	ETS	Jun-22	M3	M7	- \$	(9,570)	\$	- \$	(9,570)
839	Reservation	Incremental Reservation Credits	ETS	Jun-22	SW	M6	- \$	(3,969)	\$	- \$	(3,969)
840	Reservation	Incremental Reservation Credits	ETS	Jun-22	SW	M7	- \$	(15,422)	\$	- \$	(15,422)
841	Reservation	Incremental Reservation Credits	ETS	Jun-22	M7	M6	- \$	(115)	\$	- \$	(115)
842	Reservation	Incremental Reservation Credits	ETS	Jun-22	M7	M7	- \$	(48,479)	\$	- \$	(48,479)
843	Reservation	Incremental Reservation Credits	ETS	Jul-22	M3	M7	- \$	(4,250)	\$	- \$	(4,250)
844	Reservation	Incremental Reservation Credits	ETS	Jul-22	SW	M6	- \$	(9,106)	\$	- \$	(9,106)
845	Reservation	Incremental Reservation Credits	ETS	Jul-22	SW	M7	- \$	(10,794)	\$	- \$	(10,794)
846	Reservation	Incremental Reservation Credits	ETS	Jul-22	M7	M6	- \$	(42)	\$	- \$	(42)
847	Reservation	Incremental Reservation Credits	ETS	Jul-22	M7	M7	- \$	(42,553)	\$	- \$	(42,553)
848	Reservation	Incremental Reservation Credits	ETS Total				- \$	(979,866)	\$	- \$	(979,866)
849	Reservation	Incremental Reservation Credits	FTS-1	Aug-21	M7	M7	- \$	(126)	\$	- \$	(126)
850	Reservation	Incremental Reservation Credits	FTS-1	Sep-21	M3	M3	- \$	(0)	\$	- \$	(0)
851	Reservation	Incremental Reservation Credits	FTS-1	Sep-21	M3	M7	- \$	0	\$	- \$	0
852	Reservation	Incremental Reservation Credits	FTS-1	Nov-21	M2	SE	- \$	0	\$	- \$	0
853	Reservation	Incremental Reservation Credits	FTS-1	Nov-21	M3	M3	- \$	(0)	\$	- \$	(0)
854	Reservation	Incremental Reservation Credits	FTS-1	Nov-21	M3	M7	- \$	(1)	\$	- \$	(1)
855	Reservation	Incremental Reservation Credits	FTS-1	Nov-21	M7	M7	- \$	(1)	\$	- \$	(1)
856	Reservation	Incremental Reservation Credits	FTS-1	Dec-21	M3	M3	- \$	(14)	\$	- \$	(14)
857	Reservation	Incremental Reservation Credits	FTS-1	Dec-21	M3	M7	- \$	(398)	\$	- \$	(398)
858	Reservation	Incremental Reservation Credits	FTS-1	Dec-21	M7	M3	- \$	(1)	\$	- \$	(1)
859	Reservation	Incremental Reservation Credits	FTS-1	Dec-21	M7	M7	- \$	(36)	\$	- \$	(36)
860	Reservation	Incremental Reservation Credits	FTS-1	Jan-22	SE	M3	- \$	(276)	\$	- \$	(276)
861	Reservation	Incremental Reservation Credits	FTS-1	Jan-22	M3	M3	- \$	(16,047)	\$	- \$	(16,047)
862	Reservation	Incremental Reservation Credits	FTS-1	Jan-22	M3	M7	- \$	(21,587)	\$	- \$	(21,587)
863	Reservation	Incremental Reservation Credits	FTS-1	Jan-22	M7	M7	- \$	(17,559)	\$	- \$	(17,559)

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
864	Reservation	Incremental Reservation Credits	FTS-1	Feb-22	M3	M3	- \$	(2,549)	\$	- \$	(2,549)
865	Reservation	Incremental Reservation Credits	FTS-1	Feb-22	M3	M7	- \$	(6,095)	\$	- \$	(6,095)
866	Reservation	Incremental Reservation Credits	FTS-1	Feb-22	M7	M7	- \$	(65)	\$	- \$	(65)
867	Reservation	Incremental Reservation Credits	FTS-1	Mar-22	M3	M2	- \$	(493)	\$	- \$	(493)
868	Reservation	Incremental Reservation Credits	FTS-1	Mar-22	M3	M3	- \$	(16,988)	\$	- \$	(16,988)
869	Reservation	Incremental Reservation Credits	FTS-1	Mar-22	M3	M7	- \$	(21,230)	\$	- \$	(21,230)
870	Reservation	Incremental Reservation Credits	FTS-1	Mar-22	SW	M7	- \$	(0)	\$	- \$	(0)
871	Reservation	Incremental Reservation Credits	FTS-1	Mar-22	M7	M3	- \$	0	\$	- \$	0
872	Reservation	Incremental Reservation Credits	FTS-1	Mar-22	M7	M7	- \$	(18,479)	\$	- \$	(18,479)
873	Reservation	Incremental Reservation Credits	FTS-1	Apr-22	M2	M3	- \$	(56,496)	\$	- \$	(56,496)
874	Reservation	Incremental Reservation Credits	FTS-1	Apr-22	SW	M7	- \$	(258)	\$	- \$	(258)
875	Reservation	Incremental Reservation Credits	FTS-1	Apr-22	M7	M7	- \$	(613)	\$	- \$	(613)
876	Reservation	Incremental Reservation Credits	FTS-1	May-22	SW	M7	- \$	(2,209)	\$	- \$	(2,209)
877	Reservation	Incremental Reservation Credits	FTS-1	May-22	M7	M7	- \$	(3,227)	\$	- \$	(3,227)
878	Reservation	Incremental Reservation Credits	FTS-1	Jun-22	SW	M7	- \$	(776)	\$	- \$	(776)
879	Reservation	Incremental Reservation Credits	FTS-1	Jun-22	M7	M7	- \$	(483)	\$	- \$	(483)
880	Reservation	Incremental Reservation Credits	FTS-1	Jul-22	SW	M7	- \$	(1,233)	\$	- \$	(1,233)
881	Reservation	Incremental Reservation Credits	FTS-1	Jul-22	M7	M7	- \$	(635)	\$	- \$	(635)
882	Reservation	Incremental Reservation Credits	FTS-1 Total				- \$	(187,874)	\$	- \$	(187,874)
883	Reservation	Incremental Reservation Credits	FTS-3	Aug-21	SW	M7	- \$	(1,954)	\$	- \$	(1,954)
884	Reservation	Incremental Reservation Credits	FTS-3	Aug-21	M7	M7	- \$	(10,524)	\$	- \$	(10,524)
885	Reservation	Incremental Reservation Credits	FTS-3	Sep-21	M7	M7	- \$	(5,196)	\$	(3,184)	(8,380)
886	Reservation	Incremental Reservation Credits	FTS-3	Oct-21	M7	M7	- \$	(16,444)	\$	(1,756)	(18,200)
887	Reservation	Incremental Reservation Credits	FTS-3	Nov-21	M7	M7	- \$	(48,178)	\$	- \$	(48,178)
888	Reservation	Incremental Reservation Credits	FTS-3	Dec-21	M7	M7	- \$	(34,048)	\$	- \$	(34,048)
889	Reservation	Incremental Reservation Credits	FTS-3	Jan-22	M7	M7	- \$	(7,675)	\$	- \$	(7,675)
890	Reservation	Incremental Reservation Credits	FTS-3	Feb-22	M7	M7	- \$	(9,857)	\$	- \$	(9,857)
891	Reservation	Incremental Reservation Credits	FTS-3	Mar-22	SW	M7	- \$	(1,043)	\$	- \$	(1,043)
892	Reservation	Incremental Reservation Credits	FTS-3	Mar-22	M7	M7	- \$	(4,738)	\$	- \$	(4,738)
893	Reservation	Incremental Reservation Credits	FTS-3	Apr-22	M7	M7	- \$	(19,815)	\$	- \$	(19,815)
894	Reservation	Incremental Reservation Credits	FTS-3	May-22	M7	M7	- \$	(13,071)	\$	- \$	(13,071)
895	Reservation	Incremental Reservation Credits	FTS-3	Jun-22	SW	M7	- \$	(4,299)	\$	- \$	(4,299)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								Base	FTS-3 Service		
									Options		
896	Reservation	Incremental Reservation Credits	FTS-3	Jun-22	M7	M7	- \$	(10,545)	\$	- \$	(10,545)
897	Reservation	Incremental Reservation Credits	FTS-3	Jul-22	SW	M7	- \$	(6,749)	\$	- \$	(6,749)
898	Reservation	Incremental Reservation Credits	FTS-3	Jul-22	M7	M7	- \$	(8,280)	\$	- \$	(8,280)
899	Reservation	Incremental Reservation Credits	FTS-3 Total				- \$	(202,415)	\$	(4,940)	\$ (207,355)
900	Reservation	Incremental Reservation Credits Total					- \$	(1,370,154)	\$	(4,940)	\$ (1,375,095)
901	Reservation	Deliverability Reservation	FTS-3	Aug-21	SE	M2	275,016 \$	644,621	\$	7,500	\$ 652,121
902	Reservation	Deliverability Reservation	FTS-3	Aug-21	M2	M2	75,000 \$	127,500	\$	7,500	\$ 135,000
903	Reservation	Deliverability Reservation	FTS-3	Aug-21	SW	M6	13,008 \$	67,947	\$	20,069	\$ 88,016
904	Reservation	Deliverability Reservation	FTS-3	Aug-21	SW	M7	34,008 \$	186,236	\$	-	\$ 186,236
905	Reservation	Deliverability Reservation	FTS-3	Aug-21	M7	M7	902,760 \$	1,590,829	\$	28,202	\$ 1,619,032
906	Reservation	Deliverability Reservation	FTS-3	Sep-21	SE	M2	275,016 \$	644,621	\$	7,500	\$ 652,121
907	Reservation	Deliverability Reservation	FTS-3	Sep-21	M2	M2	75,000 \$	127,500	\$	7,500	\$ 135,000
908	Reservation	Deliverability Reservation	FTS-3	Sep-21	SW	M6	13,008 \$	67,947	\$	20,069	\$ 88,016
909	Reservation	Deliverability Reservation	FTS-3	Sep-21	SW	M7	34,008 \$	186,236	\$	-	\$ 186,236
910	Reservation	Deliverability Reservation	FTS-3	Sep-21	M7	M7	902,760 \$	1,590,829	\$	28,202	\$ 1,619,032
911	Reservation	Deliverability Reservation	FTS-3	Oct-21	SE	M2	475,032 \$	756,670	\$	7,500	\$ 764,170
912	Reservation	Deliverability Reservation	FTS-3	Oct-21	M2	M2	75,000 \$	127,500	\$	7,500	\$ 135,000
913	Reservation	Deliverability Reservation	FTS-3	Oct-21	SW	M6	13,008 \$	67,947	\$	20,069	\$ 88,016
914	Reservation	Deliverability Reservation	FTS-3	Oct-21	SW	M7	34,008 \$	186,236	\$	-	\$ 186,236
915	Reservation	Deliverability Reservation	FTS-3	Oct-21	M7	M7	902,760 \$	1,590,829	\$	28,202	\$ 1,619,032
916	Reservation	Deliverability Reservation	FTS-3	Nov-21	SE	M2	275,016 \$	827,356	\$	7,500	\$ 834,856
917	Reservation	Deliverability Reservation	FTS-3	Nov-21	M2	M2	75,000 \$	127,500	\$	7,500	\$ 135,000
918	Reservation	Deliverability Reservation	FTS-3	Nov-21	SW	M6	13,008 \$	67,947	\$	20,069	\$ 88,016
919	Reservation	Deliverability Reservation	FTS-3	Nov-21	SW	M7	34,008 \$	186,236	\$	-	\$ 186,236
920	Reservation	Deliverability Reservation	FTS-3	Nov-21	M7	M7	1,084,608 \$	1,883,799	\$	21,101	\$ 1,904,899
921	Reservation	Deliverability Reservation	FTS-3	Dec-21	SE	M2	275,016 \$	827,356	\$	7,500	\$ 834,856
922	Reservation	Deliverability Reservation	FTS-3	Dec-21	M2	M2	75,000 \$	127,500	\$	7,500	\$ 135,000
923	Reservation	Deliverability Reservation	FTS-3	Dec-21	SW	M6	13,008 \$	67,947	\$	20,069	\$ 88,016
924	Reservation	Deliverability Reservation	FTS-3	Dec-21	SW	M7	34,008 \$	186,236	\$	-	\$ 186,236
925	Reservation	Deliverability Reservation	FTS-3	Dec-21	M7	M7	917,544 \$	2,026,977	\$	769,032	\$ 2,796,009
926	Reservation	Deliverability Reservation	FTS-3	Jan-22	SE	M2	275,016 \$	827,356	\$	7,500	\$ 834,856
927	Reservation	Deliverability Reservation	FTS-3	Jan-22	M2	M2	75,000 \$	127,500	\$	7,500	\$ 135,000

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
928	Reservation	Deliverability Reservation	FTS-3	Jan-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
929	Reservation	Deliverability Reservation	FTS-3	Jan-22	SW	M7	34,008	\$ 186,236	\$ -	\$	186,236
930	Reservation	Deliverability Reservation	FTS-3	Jan-22	M7	M7	917,544	\$ 2,026,977	\$ 769,032	\$	2,796,009
931	Reservation	Deliverability Reservation	FTS-3	Feb-22	SE	M2	275,016	\$ 827,356	\$ 7,500	\$	834,856
932	Reservation	Deliverability Reservation	FTS-3	Feb-22	M2	M2	75,000	\$ 127,500	\$ 7,500	\$	135,000
933	Reservation	Deliverability Reservation	FTS-3	Feb-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
934	Reservation	Deliverability Reservation	FTS-3	Feb-22	SW	M7	34,008	\$ 186,236	\$ -	\$	186,236
935	Reservation	Deliverability Reservation	FTS-3	Feb-22	M7	M7	1,090,056	\$ 2,026,977	\$ 769,032	\$	2,796,009
936	Reservation	Deliverability Reservation	FTS-3	Mar-22	SE	M2	275,016	\$ 827,356	\$ 7,500	\$	834,856
937	Reservation	Deliverability Reservation	FTS-3	Mar-22	M2	M2	75,000	\$ 127,500	\$ 7,500	\$	135,000
938	Reservation	Deliverability Reservation	FTS-3	Mar-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
939	Reservation	Deliverability Reservation	FTS-3	Mar-22	SW	M7	34,008	\$ 186,236	\$ -	\$	186,236
940	Reservation	Deliverability Reservation	FTS-3	Mar-22	M7	M7	1,090,056	\$ 2,026,977	\$ 769,032	\$	2,796,009
941	Reservation	Deliverability Reservation	FTS-3	Apr-22	SE	M2	275,016	\$ 827,356	\$ 7,500	\$	834,856
942	Reservation	Deliverability Reservation	FTS-3	Apr-22	M2	M2	75,000	\$ 127,500	\$ 7,500	\$	135,000
943	Reservation	Deliverability Reservation	FTS-3	Apr-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
944	Reservation	Deliverability Reservation	FTS-3	Apr-22	SW	M7	34,008	\$ 186,236	\$ -	\$	186,236
945	Reservation	Deliverability Reservation	FTS-3	Apr-22	M7	M7	697,728	\$ 1,405,295	\$ 27,077	\$	1,432,372
946	Reservation	Deliverability Reservation	FTS-3	May-22	SE	M2	275,016	\$ 827,356	\$ 7,500	\$	834,856
947	Reservation	Deliverability Reservation	FTS-3	May-22	M2	M2	75,000	\$ 127,500	\$ 7,500	\$	135,000
948	Reservation	Deliverability Reservation	FTS-3	May-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
949	Reservation	Deliverability Reservation	FTS-3	May-22	SW	M7	34,008	\$ 186,236	\$ -	\$	186,236
950	Reservation	Deliverability Reservation	FTS-3	May-22	M7	M7	697,728	\$ 1,409,008	\$ 27,077	\$	1,436,086
951	Reservation	Deliverability Reservation	FTS-3	Jun-22	SE	M2	275,016	\$ 827,356	\$ 7,500	\$	834,856
952	Reservation	Deliverability Reservation	FTS-3	Jun-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
953	Reservation	Deliverability Reservation	FTS-3	Jun-22	SW	M7	199,008	\$ 433,736	\$ 52,800	\$	486,536
954	Reservation	Deliverability Reservation	FTS-3	Jun-22	M7	M7	817,728	\$ 1,570,288	\$ 27,077	\$	1,597,366
955	Reservation	Deliverability Reservation	FTS-3	Jul-22	SE	M2	275,016	\$ 827,356	\$ 7,500	\$	834,856
956	Reservation	Deliverability Reservation	FTS-3	Jul-22	SW	M6	13,008	\$ 67,947	\$ 20,069	\$	88,016
957	Reservation	Deliverability Reservation	FTS-3	Jul-22	SW	M7	199,008	\$ 433,736	\$ 52,800	\$	486,536
958	Reservation	Deliverability Reservation	FTS-3	Jul-22	M7	M7	817,728	\$ 1,715,608	\$ 27,077	\$	1,742,686
959	Reservation	Deliverability Reservation	FTS-3 Total				15,983,400	\$ 35,176,709	\$ 3,801,570	\$	38,978,279

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
960	Reservation	Deliverability Reservation Total					15,983,400	\$ 35,176,709	\$ 3,801,570	\$ 38,978,279	
961	Reservation	Deliverability Incremental Reservation	FTS-3	Aug-21	SW	M7	13,520	\$ 2,772	\$ -	\$ 2,772	
962	Reservation	Deliverability Incremental Reservation	FTS-3	Aug-21	M7	M7	110,197	\$ 15,680	\$ 8,081	\$ 23,761	
963	Reservation	Deliverability Incremental Reservation	FTS-3	Sep-21	M7	M7	78,776	\$ 11,489	\$ 15,194	\$ 26,683	
964	Reservation	Deliverability Incremental Reservation	FTS-3	Oct-21	M7	M7	188,147	\$ 30,893	\$ 25,031	\$ 55,924	
965	Reservation	Deliverability Incremental Reservation	FTS-3	Nov-21	M7	M7	321,623	\$ 49,531	\$ -	\$ 49,531	
966	Reservation	Deliverability Incremental Reservation	FTS-3	Dec-21	M2	M2	70,938	\$ 3,186	\$ 10,530	\$ 13,716	
967	Reservation	Deliverability Incremental Reservation	FTS-3	Dec-21	M7	M7	211,033	\$ 40,616	\$ -	\$ 40,616	
968	Reservation	Deliverability Incremental Reservation	FTS-3	Jan-22	M7	M7	51,791	\$ 10,617	\$ -	\$ 10,617	
969	Reservation	Deliverability Incremental Reservation	FTS-3	Feb-22	SW	M7	1,751	\$ 359	\$ -	\$ 359	
970	Reservation	Deliverability Incremental Reservation	FTS-3	Feb-22	M7	M7	60,032	\$ 12,307	\$ -	\$ 12,307	
971	Reservation	Deliverability Incremental Reservation	FTS-3	Mar-22	SW	M7	7,084	\$ 1,452	\$ -	\$ 1,452	
972	Reservation	Deliverability Incremental Reservation	FTS-3	Mar-22	M7	M7	31,086	\$ 6,373	\$ -	\$ 6,373	
973	Reservation	Deliverability Incremental Reservation	FTS-3	Apr-22	M7	M7	147,761	\$ 23,200	\$ -	\$ 23,200	
974	Reservation	Deliverability Incremental Reservation	FTS-3	May-22	SW	M7	839	\$ 172	\$ -	\$ 172	
975	Reservation	Deliverability Incremental Reservation	FTS-3	May-22	M7	M7	99,692	\$ 20,437	\$ -	\$ 20,437	
976	Reservation	Deliverability Incremental Reservation	FTS-3	Jun-22	SW	M7	28,418	\$ 5,826	\$ -	\$ 5,826	
977	Reservation	Deliverability Incremental Reservation	FTS-3	Jun-22	M7	M7	720,240	\$ 280,827	\$ (0)	\$ 280,827	
978	Reservation	Deliverability Incremental Reservation	FTS-3	Jul-22	SW	M7	43,969	\$ 9,014	\$ -	\$ 9,014	
979	Reservation	Deliverability Incremental Reservation	FTS-3	Jul-22	M7	M7	102,797	\$ 31,990	\$ -	\$ 31,990	
980	Reservation	Deliverability Incremental Reservation	FTS-3 Total					2,289,694	\$ 556,740	\$ 58,836	\$ 615,577
981	Reservation	Deliverability Incremental Reservation Total					2,289,694	\$ 556,740	\$ 58,836	\$ 615,577	
982	Reservation	Deliverability Incremental Res Credits	FTS-3	Aug-21	SW	M7	-	\$ (1,951)	\$ -	\$ (1,951)	
983	Reservation	Deliverability Incremental Res Credits	FTS-3	Aug-21	M7	M7	-	\$ (14,284)	\$ (7,069)	\$ (21,353)	
984	Reservation	Deliverability Incremental Res Credits	FTS-3	Sep-21	M7	M7	-	\$ (10,115)	\$ (14,688)	\$ (24,803)	
985	Reservation	Deliverability Incremental Res Credits	FTS-3	Oct-21	M7	M7	-	\$ (26,509)	\$ (23,431)	\$ (49,940)	
986	Reservation	Deliverability Incremental Res Credits	FTS-3	Nov-21	M7	M7	-	\$ (46,919)	\$ -	\$ (46,919)	
987	Reservation	Deliverability Incremental Res Credits	FTS-3	Dec-21	M7	M7	-	\$ (33,852)	\$ -	\$ (33,852)	
988	Reservation	Deliverability Incremental Res Credits	FTS-3	Jan-22	M7	M7	-	\$ (7,665)	\$ -	\$ (7,665)	
989	Reservation	Deliverability Incremental Res Credits	FTS-3	Feb-22	M7	M7	-	\$ (9,845)	\$ -	\$ (9,845)	
990	Reservation	Deliverability Incremental Res Credits	FTS-3	Mar-22	SW	M7	-	\$ (1,042)	\$ -	\$ (1,042)	
991	Reservation	Deliverability Incremental Res Credits	FTS-3	Mar-22	M7	M7	-	\$ (4,731)	\$ -	\$ (4,731)	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue					
								Base	FTS-3 Service		Total		
									Options				
992	Reservation	Deliverability Incremental Res Credits	FTS-3	Apr-22	M7	M7	- \$	(19,268)	\$	- \$	(19,268)		
993	Reservation	Deliverability Incremental Res Credits	FTS-3	May-22	M7	M7	- \$	(13,051)	\$	- \$	(13,051)		
994	Reservation	Deliverability Incremental Res Credits	FTS-3	Jun-22	SW	M7	- \$	(4,294)	\$	- \$	(4,294)		
995	Reservation	Deliverability Incremental Res Credits	FTS-3	Jun-22	M7	M7	- \$	(11,419)	\$	- \$	(11,419)		
996	Reservation	Deliverability Incremental Res Credits	FTS-3	Jul-22	SW	M7	- \$	(6,740)	\$	- \$	(6,740)		
997	Reservation	Deliverability Incremental Res Credits	FTS-3	Jul-22	M7	M7	- \$	(8,269)	\$	- \$	(8,269)		
998	Reservation	Deliverability Incremental Res Credits	FTS-3 Total					- \$	(219,954)	\$	(45,187)	\$	(265,141)
999	Reservation	Deliverability Incremental Res Credits Total						- \$	(219,954)	\$	(45,187)	\$	(265,141)
1000	Reservation	Out of Zone Reservation	ETS	Aug-21	SE	M7	126 \$	29	\$	- \$	29		
1001	Reservation	Out of Zone Reservation	ETS	Sep-21	M3	M7	15,529 \$	3,343	\$	- \$	3,343		
1002	Reservation	Out of Zone Reservation	ETS	Oct-21	SE	SE	3,192 \$	248	\$	- \$	248		
1003	Reservation	Out of Zone Reservation	ETS	Oct-21	M3	M7	5,281 \$	1,137	\$	- \$	1,137		
1004	Reservation	Out of Zone Reservation	ETS	Nov-21	M3	M7	1,364 \$	309	\$	- \$	309		
1005	Reservation	Out of Zone Reservation	ETS	Nov-21	M7	M3	30 \$	7	\$	- \$	7		
1006	Reservation	Out of Zone Reservation	ETS	Dec-21	M3	M7	1,452 \$	313	\$	- \$	313		
1007	Reservation	Out of Zone Reservation	ETS	Dec-21	M7	M3	31 \$	7	\$	- \$	7		
1008	Reservation	Out of Zone Reservation	ETS	Jan-22	SE	M7	313 \$	123	\$	- \$	123		
1009	Reservation	Out of Zone Reservation	ETS	Jan-22	M3	M3	1,918 \$	434	\$	- \$	434		
1010	Reservation	Out of Zone Reservation	ETS	Jan-22	M3	M7	1,214 \$	266	\$	- \$	266		
1011	Reservation	Out of Zone Reservation	ETS	Jan-22	M7	M3	31 \$	7	\$	- \$	7		
1012	Reservation	Out of Zone Reservation	ETS	Feb-22	SE	M7	228 \$	90	\$	- \$	90		
1013	Reservation	Out of Zone Reservation	ETS	Feb-22	M3	M3	6,196 \$	1,403	\$	- \$	1,403		
1014	Reservation	Out of Zone Reservation	ETS	Feb-22	M3	M7	26,707 \$	5,752	\$	- \$	5,752		
1015	Reservation	Out of Zone Reservation	ETS	Feb-22	M7	M3	28 \$	6	\$	- \$	6		
1016	Reservation	Out of Zone Reservation	ETS	Mar-22	M3	M7	3,399 \$	734	\$	- \$	734		
1017	Reservation	Out of Zone Reservation	ETS	Mar-22	M7	M3	31 \$	7	\$	- \$	7		
1018	Reservation	Out of Zone Reservation	ETS	Apr-22	M3	M7	4,943 \$	1,064	\$	- \$	1,064		
1019	Reservation	Out of Zone Reservation	ETS	May-22	M3	M7	720 \$	155	\$	- \$	155		
1020	Reservation	Out of Zone Reservation	ETS	May-22	SW	M7	31,657 \$	6,816	\$	- \$	6,816		
1021	Reservation	Out of Zone Reservation	ETS	Jun-22	SE	M3	309 \$	97	\$	- \$	97		
1022	Reservation	Out of Zone Reservation	ETS	Jun-22	M3	M7	882 \$	190	\$	- \$	190		
1023	Reservation	Out of Zone Reservation	ETS	Jun-22	SW	M7	57,259 \$	12,328	\$	- \$	12,328		

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
1024	Reservation	Out of Zone Reservation	ETS	Jul-22	SE	M3	9	\$ 3	\$ -	\$ 3	
1025	Reservation	Out of Zone Reservation	ETS	Jul-22	M3	M7	1,535	\$ 330	\$ -	\$ 330	
1026	Reservation	Out of Zone Reservation	ETS	Jul-22	SW	M7	43,413	\$ 9,347	\$ -	\$ 9,347	
ETS Total							207,797	\$ 44,543	\$ -	\$ 44,543	
1027	Reservation	Out of Zone Reservation	FTS-1	Aug-21	SE	M7	372	\$ 107	\$ -	\$ 107	
1028	Reservation	Out of Zone Reservation	FTS-1	Aug-21	M3	M2	490	\$ 103	\$ -	\$ 103	
1029	Reservation	Out of Zone Reservation	FTS-1	Aug-21	M3	M3	6	\$ 1	\$ -	\$ 1	
1030	Reservation	Out of Zone Reservation	FTS-1	Aug-21	SW	M6	31	\$ 3	\$ -	\$ 3	
1031	Reservation	Out of Zone Reservation	FTS-1	Aug-21	SW	M7	1,604	\$ 551	\$ -	\$ 551	
1032	Reservation	Out of Zone Reservation	FTS-1	Aug-21	M7	SE	1	\$ 0	\$ -	\$ 0	
1033	Reservation	Out of Zone Reservation	FTS-1	Aug-21	M7	M6	7,371	\$ 1,389	\$ -	\$ 1,389	
1034	Reservation	Out of Zone Reservation	FTS-1	Sep-21	SE	SE	8,970	\$ 696	\$ -	\$ 696	
1035	Reservation	Out of Zone Reservation	FTS-1	Sep-21	SE	M7	360	\$ 104	\$ -	\$ 104	
1036	Reservation	Out of Zone Reservation	FTS-1	Sep-21	M3	M7	538	\$ 101	\$ -	\$ 101	
1037	Reservation	Out of Zone Reservation	FTS-1	Sep-21	SW	M6	30	\$ 3	\$ -	\$ 3	
1038	Reservation	Out of Zone Reservation	FTS-1	Sep-21	M7	M6	6,877	\$ 1,296	\$ -	\$ 1,296	
1039	Reservation	Out of Zone Reservation	FTS-1	Oct-21	SE	M7	228	\$ 66	\$ -	\$ 66	
1040	Reservation	Out of Zone Reservation	FTS-1	Oct-21	M3	M7	507	\$ 96	\$ -	\$ 96	
1041	Reservation	Out of Zone Reservation	FTS-1	Oct-21	SW	M6	155	\$ 14	\$ -	\$ 14	
1042	Reservation	Out of Zone Reservation	FTS-1	Oct-21	M7	M3	1,090	\$ 217	\$ -	\$ 217	
1043	Reservation	Out of Zone Reservation	FTS-1	Oct-21	M7	M6	13,327	\$ 2,511	\$ -	\$ 2,511	
1044	Reservation	Out of Zone Reservation	FTS-1	Nov-21	M3	M3	4,336	\$ 865	\$ -	\$ 865	
1045	Reservation	Out of Zone Reservation	FTS-1	Nov-21	M3	M7	4,688	\$ 888	\$ -	\$ 888	
1046	Reservation	Out of Zone Reservation	FTS-1	Nov-21	SW	M6	597	\$ 53	\$ -	\$ 53	
1047	Reservation	Out of Zone Reservation	FTS-1	Nov-21	M7	M3	439	\$ 88	\$ -	\$ 88	
1048	Reservation	Out of Zone Reservation	FTS-1	Nov-21	M7	M5	252	\$ 64	\$ -	\$ 64	
1049	Reservation	Out of Zone Reservation	FTS-1	Nov-21	M7	M6	25,147	\$ 4,738	\$ -	\$ 4,738	
1050	Reservation	Out of Zone Reservation	FTS-1	Dec-21	SE	M7	6,798	\$ 1,959	\$ -	\$ 1,959	
1051	Reservation	Out of Zone Reservation	FTS-1	Dec-21	M3	M3	3,782	\$ 754	\$ -	\$ 754	
1052	Reservation	Out of Zone Reservation	FTS-1	Dec-21	M3	M7	5,502	\$ 1,082	\$ -	\$ 1,082	
1053	Reservation	Out of Zone Reservation	FTS-1	Dec-21	SW	M6	620	\$ 55	\$ -	\$ 55	
1054	Reservation	Out of Zone Reservation	FTS-1	Dec-21	SW	M7	3,220	\$ 1,106	\$ -	\$ 1,106	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1056	Reservation	Out of Zone Reservation	FTS-1	Dec-21	M7	M3	20,000	\$ 3,988	\$ -	\$ -	3,988
1057	Reservation	Out of Zone Reservation	FTS-1	Dec-21	M7	M6	33,573	\$ 6,325	\$ -	\$ -	6,325
1058	Reservation	Out of Zone Reservation	FTS-1	Jan-22	SE	M7	1,767	\$ 509	\$ -	\$ -	509
1059	Reservation	Out of Zone Reservation	FTS-1	Jan-22	M3	M3	3,224	\$ 643	\$ -	\$ -	643
1060	Reservation	Out of Zone Reservation	FTS-1	Jan-22	M3	M7	17	\$ 3	\$ -	\$ -	3
1061	Reservation	Out of Zone Reservation	FTS-1	Jan-22	SW	M6	618	\$ 55	\$ -	\$ -	55
1062	Reservation	Out of Zone Reservation	FTS-1	Jan-22	M7	M6	40,380	\$ 7,608	\$ -	\$ -	7,608
1063	Reservation	Out of Zone Reservation	FTS-1	Feb-22	SE	M7	5,498	\$ 1,584	\$ -	\$ -	1,584
1064	Reservation	Out of Zone Reservation	FTS-1	Feb-22	M3	M3	2,912	\$ 581	\$ -	\$ -	581
1065	Reservation	Out of Zone Reservation	FTS-1	Feb-22	M3	M6	122	\$ 23	\$ -	\$ -	23
1066	Reservation	Out of Zone Reservation	FTS-1	Feb-22	M3	M7	6,762	\$ 1,277	\$ -	\$ -	1,277
1067	Reservation	Out of Zone Reservation	FTS-1	Feb-22	SW	M6	560	\$ 50	\$ -	\$ -	50
1068	Reservation	Out of Zone Reservation	FTS-1	Feb-22	M7	M3	40	\$ 8	\$ -	\$ -	8
1069	Reservation	Out of Zone Reservation	FTS-1	Feb-22	M7	M6	28,387	\$ 5,348	\$ -	\$ -	5,348
1070	Reservation	Out of Zone Reservation	FTS-1	Mar-22	M3	M3	2,569	\$ 512	\$ -	\$ -	512
1071	Reservation	Out of Zone Reservation	FTS-1	Mar-22	M3	M6	490	\$ 92	\$ -	\$ -	92
1072	Reservation	Out of Zone Reservation	FTS-1	Mar-22	M3	M7	2,842	\$ 542	\$ -	\$ -	542
1073	Reservation	Out of Zone Reservation	FTS-1	Mar-22	SW	M6	465	\$ 41	\$ -	\$ -	41
1074	Reservation	Out of Zone Reservation	FTS-1	Mar-22	M7	M6	29,759	\$ 5,607	\$ -	\$ -	5,607
1075	Reservation	Out of Zone Reservation	FTS-1	Apr-22	SE	M2	280	\$ 22	\$ -	\$ -	22
1076	Reservation	Out of Zone Reservation	FTS-1	Apr-22	M3	SE	182	\$ 52	\$ -	\$ -	52
1077	Reservation	Out of Zone Reservation	FTS-1	Apr-22	M3	M6	200	\$ 38	\$ -	\$ -	38
1078	Reservation	Out of Zone Reservation	FTS-1	Apr-22	M3	M7	4,480	\$ 893	\$ -	\$ -	893
1079	Reservation	Out of Zone Reservation	FTS-1	Apr-22	SW	M6	150	\$ 13	\$ -	\$ -	13
1080	Reservation	Out of Zone Reservation	FTS-1	Apr-22	M7	M6	19,497	\$ 3,673	\$ -	\$ -	3,673
1081	Reservation	Out of Zone Reservation	FTS-1	May-22	M3	M6	200	\$ 38	\$ -	\$ -	38
1082	Reservation	Out of Zone Reservation	FTS-1	May-22	M3	M7	5,580	\$ 1,113	\$ -	\$ -	1,113
1083	Reservation	Out of Zone Reservation	FTS-1	May-22	SW	M6	125	\$ 11	\$ -	\$ -	11
1084	Reservation	Out of Zone Reservation	FTS-1	May-22	SW	M7	1,334	\$ 251	\$ -	\$ -	251
1085	Reservation	Out of Zone Reservation	FTS-1	May-22	M7	M3	4,799	\$ 957	\$ -	\$ -	957
1086	Reservation	Out of Zone Reservation	FTS-1	May-22	M7	M6	9,911	\$ 1,867	\$ -	\$ -	1,867
1087	Reservation	Out of Zone Reservation	FTS-1	Jun-22	M3	M6	300	\$ 57	\$ -	\$ -	57

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1088	Reservation	Out of Zone Reservation	FTS-1	Jun-22	M3	M7	42,222	\$ 8,013	\$ -	\$ -	\$ 8,013
1089	Reservation	Out of Zone Reservation	FTS-1	Jun-22	SW	M6	63	\$ 6	\$ -	\$ -	\$ 6
1090	Reservation	Out of Zone Reservation	FTS-1	Jun-22	SW	M7	24,000	\$ 4,522	\$ -	\$ -	\$ 4,522
1091	Reservation	Out of Zone Reservation	FTS-1	Jun-22	M7	M3	691	\$ 138	\$ -	\$ -	\$ 138
1092	Reservation	Out of Zone Reservation	FTS-1	Jun-22	M7	M6	7,922	\$ 1,493	\$ -	\$ -	\$ 1,493
1093	Reservation	Out of Zone Reservation	FTS-1	Jul-22	SE	M2	100	\$ 21	\$ -	\$ -	\$ 21
1094	Reservation	Out of Zone Reservation	FTS-1	Jul-22	M3	SE	2,622	\$ 755	\$ -	\$ -	\$ 755
1095	Reservation	Out of Zone Reservation	FTS-1	Jul-22	M3	M7	12,591	\$ 2,440	\$ -	\$ -	\$ 2,440
1096	Reservation	Out of Zone Reservation	FTS-1	Jul-22	SW	M6	1	\$ 0	\$ -	\$ -	\$ 0
1097	Reservation	Out of Zone Reservation	FTS-1	Jul-22	SW	M7	27,900	\$ 5,256	\$ -	\$ -	\$ 5,256
1098	Reservation	Out of Zone Reservation	FTS-1	Jul-22	M7	M6	920	\$ 173	\$ -	\$ -	\$ 173
1099	Reservation	Out of Zone Reservation	FTS-1 Total				443,393	\$ 85,505	\$ -	\$ -	\$ 85,505
1100	Reservation	Out of Zone Reservation Total					651,190	\$ 130,048	\$ -	\$ -	\$ 130,048
1101	Reservation	Capacity Balance	MBS	Aug-21	M7	M7	18,485	\$ 830	\$ -	\$ -	\$ 830
1102	Reservation	Capacity Balance	MBS	Sep-21	M7	M7	2,189	\$ 98	\$ -	\$ -	\$ 98
1103	Reservation	Capacity Balance	MBS	Dec-21	M7	M7	25,847	\$ 1,161	\$ -	\$ -	\$ 1,161
1104	Reservation	Capacity Balance	MBS	Jan-22	M7	M7	44,930	\$ 2,017	\$ -	\$ -	\$ 2,017
1105	Reservation	Capacity Balance	MBS	Feb-22	M7	M7	44,930	\$ 2,017	\$ -	\$ -	\$ 2,017
1106	Reservation	Capacity Balance	MBS	Mar-22	M7	M7	51,984	\$ 2,334	\$ -	\$ -	\$ 2,334
1107	Reservation	Capacity Balance	MBS	Apr-22	M7	M7	64,708	\$ 2,905	\$ -	\$ -	\$ 2,905
1108	Reservation	Capacity Balance	MBS	May-22	M7	M7	64,708	\$ 2,905	\$ -	\$ -	\$ 2,905
1109	Reservation	Capacity Balance	MBS	Jun-22	M7	M7	24,291	\$ 1,091	\$ -	\$ -	\$ 1,091
1110	Reservation	Capacity Balance	MBS Total				342,072	\$ 15,359	\$ -	\$ -	\$ 15,359
1111	Reservation	Capacity Balance Total					342,072	\$ 15,359	\$ -	\$ -	\$ 15,359
1112	Reservation	Revenue Sharing, Reservation - LSC	FTS-1	Jan-22			-	\$ 50,876	\$ -	\$ -	\$ 50,876
1113	Reservation	Revenue Sharing, Reservation - LSC	FTS-1	Feb-22			-	\$ 105,642	\$ -	\$ -	\$ 105,642
1114	Reservation	Revenue Sharing, Reservation - LSC	FTS-1	Mar-22			-	\$ 79,708	\$ -	\$ -	\$ 79,708
1115	Reservation	Revenue Sharing, Reservation - LSC	FTS-1 Total				-	\$ 236,226	\$ -	\$ -	\$ 236,226
1116	Reservation	Revenue Sharing, Reservation - LSC Total					-	\$ 236,226	\$ -	\$ -	\$ 236,226
1117	Reservation	Third Party Charges - LSC	FTS-1	Aug-21			-	\$ 7,026	\$ -	\$ -	\$ 7,026
1118	Reservation	Third Party Charges - LSC	FTS-1	Sep-21			-	\$ 7,026	\$ -	\$ -	\$ 7,026
1119	Reservation	Third Party Charges - LSC	FTS-1	Oct-21			-	\$ 7,026	\$ -	\$ -	\$ 7,026

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								Base	FTS-3 Service Options		
1120	Reservation	Third Party Charges - LSC	FTS-1	Nov-21			- \$	2,067	\$	- \$	2,067
1121	Reservation	Third Party Charges - LSC	FTS-1	Dec-21			- \$	2,067	\$	- \$	2,067
1122	Reservation	Third Party Charges - LSC	FTS-1	Jan-22			- \$	2,067	\$	- \$	2,067
1123	Reservation	Third Party Charges - LSC	FTS-1	Feb-22			- \$	2,067	\$	- \$	2,067
1124	Reservation	Third Party Charges - LSC	FTS-1	Mar-22			- \$	2,067	\$	- \$	2,067
1125	Reservation	Third Party Charges - LSC	FTS-1	Apr-22			- \$	7,026	\$	- \$	7,026
1126	Reservation	Third Party Charges - LSC	FTS-1	May-22			- \$	7,026	\$	- \$	7,026
1127	Reservation	Third Party Charges - LSC	FTS-1	Jun-22			- \$	7,026	\$	- \$	7,026
1128	Reservation	Third Party Charges - LSC	FTS-1	Jul-22			- \$	7,026	\$	- \$	7,026
1129	Reservation	Third Party Charges - LSC	FTS-1 Total				- \$	59,515	\$	- \$	59,515
1130	Reservation	Third Party Charges - LSC Total					- \$	59,515	\$	- \$	59,515
1131	Reservation	Reservation Charge - LSC	FTS-1	Jun-22			- \$	(10)	\$	- \$	(10)
1132	Reservation	Reservation Charge - LSC	FTS-1 Total				- \$	(10)	\$	- \$	(10)
1133	Reservation	Reservation Charge - LSC Total					- \$	(10)	\$	- \$	(10)
1134	Reservation	Reservation Credit for Pooling	ETS	Aug-21			- \$	(37,407)	\$	- \$	(37,407)
1135	Reservation	Reservation Credit for Pooling	ETS	Sep-21			- \$	(28,538)	\$	- \$	(28,538)
1136	Reservation	Reservation Credit for Pooling	ETS	Oct-21			- \$	(51,708)	\$	- \$	(51,708)
1137	Reservation	Reservation Credit for Pooling	ETS	Nov-21			- \$	(83,581)	\$	- \$	(83,581)
1138	Reservation	Reservation Credit for Pooling	ETS	Dec-21			- \$	(59,115)	\$	- \$	(59,115)
1139	Reservation	Reservation Credit for Pooling	ETS	Jan-22			- \$	(49,021)	\$	- \$	(49,021)
1140	Reservation	Reservation Credit for Pooling	ETS	Feb-22			- \$	(43,585)	\$	- \$	(43,585)
1141	Reservation	Reservation Credit for Pooling	ETS	Mar-22			- \$	(110,031)	\$	- \$	(110,031)
1142	Reservation	Reservation Credit for Pooling	ETS	Apr-22			- \$	(112,351)	\$	- \$	(112,351)
1143	Reservation	Reservation Credit for Pooling	ETS	May-22			- \$	(81,777)	\$	- \$	(81,777)
1144	Reservation	Reservation Credit for Pooling	ETS	Jun-22			- \$	(111,612)	\$	- \$	(111,612)
1145	Reservation	Reservation Credit for Pooling	ETS	Jul-22			- \$	(106,922)	\$	- \$	(106,922)
1146	Reservation	Reservation Credit for Pooling	ETS Total				- \$	(875,648)	\$	- \$	(875,648)
1147	Reservation	Reservation Credit for Pooling	FTS-1	Aug-21			- \$	(15,255)	\$	- \$	(15,255)
1148	Reservation	Reservation Credit for Pooling	FTS-1	Sep-21			- \$	(14,782)	\$	- \$	(14,782)
1149	Reservation	Reservation Credit for Pooling	FTS-1	Oct-21			- \$	(15,369)	\$	- \$	(15,369)
1150	Reservation	Reservation Credit for Pooling	FTS-1	Nov-21			- \$	(14,568)	\$	- \$	(14,568)
1151	Reservation	Reservation Credit for Pooling	FTS-1	Dec-21			- \$	(47,638)	\$	- \$	(47,638)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue				
								Base	FTS-3 Service		Total	
									Options			
1152	Reservation	Reservation Credit for Pooling	FTS-1	Jan-22			- \$	(28,780)	\$	- \$	(28,780)	
1153	Reservation	Reservation Credit for Pooling	FTS-1	Feb-22			- \$	(25,924)	\$	- \$	(25,924)	
1154	Reservation	Reservation Credit for Pooling	FTS-1	Mar-22			- \$	(31,284)	\$	- \$	(31,284)	
1155	Reservation	Reservation Credit for Pooling	FTS-1	Apr-22			- \$	(1,536)	\$	- \$	(1,536)	
1156	Reservation	Reservation Credit for Pooling	FTS-1 Total				- \$	(195,135)	\$	- \$	(195,135)	
1157	Reservation	Reservation Credit for Pooling	FTS-3	Aug-21			- \$	(25,649)	\$	- \$	(25,649)	
1158	Reservation	Reservation Credit for Pooling	FTS-3	Sep-21			- \$	(17,626)	\$	- \$	(17,626)	
1159	Reservation	Reservation Credit for Pooling	FTS-3	Oct-21			- \$	(14,576)	\$	- \$	(14,576)	
1160	Reservation	Reservation Credit for Pooling	FTS-3	Nov-21			- \$	(16,855)	\$	- \$	(16,855)	
1161	Reservation	Reservation Credit for Pooling	FTS-3	Dec-21			- \$	(32,440)	\$	- \$	(32,440)	
1162	Reservation	Reservation Credit for Pooling	FTS-3	Jan-22			- \$	(33,198)	\$	- \$	(33,198)	
1163	Reservation	Reservation Credit for Pooling	FTS-3	Feb-22			- \$	(27,609)	\$	- \$	(27,609)	
1164	Reservation	Reservation Credit for Pooling	FTS-3	Mar-22			- \$	(31,825)	\$	- \$	(31,825)	
1165	Reservation	Reservation Credit for Pooling	FTS-3	Apr-22			- \$	(28,900)	\$	- \$	(28,900)	
1166	Reservation	Reservation Credit for Pooling	FTS-3 Total				- \$	(228,679)	\$	- \$	(228,679)	
1167	Reservation	Reservation Credit for Pooling Total					- \$	(1,299,462)	\$	- \$	(1,299,462)	
1168	Reservation	Loss of Discount Reservation	FTS-1	Apr-22	M2	M3	240,000	\$	56,496	\$	- \$	56,496
1169	Reservation	Loss of Discount Reservation	FTS-1 Total				240,000	\$	56,496	\$	- \$	56,496
1170	Reservation	Loss of Discount Reservation Total					240,000	\$	56,496	\$	- \$	56,496
1171	Reservation	Deliverability Reservation - LSC	FTS-3	Apr-22			- \$	3,714	\$	- \$	3,714	
1172	Reservation	Deliverability Reservation - LSC	FTS-3 Total				- \$	3,714	\$	- \$	3,714	
1173	Reservation	Deliverability Reservation - LSC Total					- \$	3,714	\$	- \$	3,714	
1174	Commodity	Commodity Charge	ETS	Aug-21	SE	M3	30,259	\$	511	\$	- \$	511
1175	Commodity	Commodity Charge	ETS	Aug-21	SE	M7	3,042	\$	58	\$	- \$	58
1176	Commodity	Commodity Charge	ETS	Aug-21	M2	M3	1,085	\$	15	\$	- \$	15
1177	Commodity	Commodity Charge	ETS	Aug-21	M2	M7	464,907	\$	7,531	\$	- \$	7,531
1178	Commodity	Commodity Charge	ETS	Aug-21	M3	M3	1,496,057	\$	16,157	\$	- \$	16,157
1179	Commodity	Commodity Charge	ETS	Aug-21	M3	M7	1,522,503	\$	19,488	\$	- \$	19,488
1180	Commodity	Commodity Charge	ETS	Aug-21	SW	M3	31,000	\$	753	\$	- \$	753
1181	Commodity	Commodity Charge	ETS	Aug-21	SW	SW	3,327	\$	22	\$	- \$	22
1182	Commodity	Commodity Charge	ETS	Aug-21	SW	M5	5,974	\$	61	\$	- \$	61
1183	Commodity	Commodity Charge	ETS	Aug-21	SW	M6	515,259	\$	8,464	\$	- \$	8,464

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a) Line No.	Reservation or Commodity	(b) Charge	(c) Rate Sched	(d) Month	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(j) Total
								(h) Base	(i) FTS-3 Service		
									Options		
1184	Commodity	Commodity Charge	ETS	Aug-21	SW	M7	3,796,695	\$ 57,406	\$ -	\$ -	57,406
1185	Commodity	Commodity Charge	ETS	Aug-21	M6	M7	36,208	\$ 463	\$ -	\$ -	463
1186	Commodity	Commodity Charge	ETS	Aug-21	M7	M3	15,527	\$ 199	\$ -	\$ -	199
1187	Commodity	Commodity Charge	ETS	Aug-21	M7	M7	6,864,499	\$ 68,953	\$ -	\$ -	68,953
1188	Commodity	Commodity Charge	ETS	Sep-21	SE	M3	32,431	\$ 548	\$ -	\$ -	548
1189	Commodity	Commodity Charge	ETS	Sep-21	SE	M7	1,230	\$ 23	\$ -	\$ -	23
1190	Commodity	Commodity Charge	ETS	Sep-21	M2	M3	1,050	\$ 15	\$ -	\$ -	15
1191	Commodity	Commodity Charge	ETS	Sep-21	M2	M7	449,910	\$ 7,289	\$ -	\$ -	7,289
1192	Commodity	Commodity Charge	ETS	Sep-21	M3	M3	1,637,477	\$ 17,685	\$ -	\$ -	17,685
1193	Commodity	Commodity Charge	ETS	Sep-21	M3	M7	2,442,499	\$ 31,264	\$ -	\$ -	31,264
1194	Commodity	Commodity Charge	ETS	Sep-21	SW	M3	30,000	\$ 729	\$ -	\$ -	729
1195	Commodity	Commodity Charge	ETS	Sep-21	SW	SW	1,681	\$ 11	\$ -	\$ -	11
1196	Commodity	Commodity Charge	ETS	Sep-21	SW	M5	4,980	\$ 51	\$ -	\$ -	51
1197	Commodity	Commodity Charge	ETS	Sep-21	SW	M6	668,635	\$ 10,987	\$ -	\$ -	10,987
1198	Commodity	Commodity Charge	ETS	Sep-21	SW	M7	3,614,746	\$ 59,685	\$ -	\$ -	59,685
1199	Commodity	Commodity Charge	ETS	Sep-21	M6	M3	3,000	\$ 47	\$ -	\$ -	47
1200	Commodity	Commodity Charge	ETS	Sep-21	M6	M7	32,039	\$ 410	\$ -	\$ -	410
1201	Commodity	Commodity Charge	ETS	Sep-21	M7	M3	11,330	\$ 145	\$ -	\$ -	145
1202	Commodity	Commodity Charge	ETS	Sep-21	M7	M7	5,983,841	\$ 60,070	\$ -	\$ -	60,070
1203	Commodity	Commodity Charge	ETS	Oct-21	SE	SE	3,192	\$ 9	\$ -	\$ -	9
1204	Commodity	Commodity Charge	ETS	Oct-21	SE	M3	47,616	\$ 805	\$ -	\$ -	805
1205	Commodity	Commodity Charge	ETS	Oct-21	SE	M7	4,351	\$ 82	\$ -	\$ -	82
1206	Commodity	Commodity Charge	ETS	Oct-21	M2	M3	1,085	\$ 15	\$ -	\$ -	15
1207	Commodity	Commodity Charge	ETS	Oct-21	M2	M7	420,330	\$ 6,809	\$ -	\$ -	6,809
1208	Commodity	Commodity Charge	ETS	Oct-21	M3	M3	1,796,419	\$ 19,401	\$ -	\$ -	19,401
1209	Commodity	Commodity Charge	ETS	Oct-21	M3	M7	1,253,661	\$ 16,047	\$ -	\$ -	16,047
1210	Commodity	Commodity Charge	ETS	Oct-21	SW	M3	31,000	\$ 753	\$ -	\$ -	753
1211	Commodity	Commodity Charge	ETS	Oct-21	SW	SW	1,353	\$ 9	\$ -	\$ -	9
1212	Commodity	Commodity Charge	ETS	Oct-21	SW	M5	5,601	\$ 59	\$ -	\$ -	59
1213	Commodity	Commodity Charge	ETS	Oct-21	SW	M6	891,773	\$ 13,614	\$ -	\$ -	13,614
1214	Commodity	Commodity Charge	ETS	Oct-21	SW	M7	4,131,967	\$ 54,618	\$ -	\$ -	54,618
1215	Commodity	Commodity Charge	ETS	Oct-21	M6	M3	3,100	\$ 48	\$ -	\$ -	48

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1216	Commodity	Commodity Charge	ETS	Oct-21	M6	M7	7,642	\$ 98	\$ -	\$ -	98
1217	Commodity	Commodity Charge	ETS	Oct-21	M7	M3	31	\$ 0	\$ -	\$ -	0
1218	Commodity	Commodity Charge	ETS	Oct-21	M7	M6	14,706	\$ 188	\$ -	\$ -	188
1219	Commodity	Commodity Charge	ETS	Oct-21	M7	M7	9,095,856	\$ 91,469	\$ -	\$ -	91,469
1220	Commodity	Commodity Charge	ETS	Nov-21	SE	M3	131,522	\$ 2,223	\$ -	\$ -	2,223
1221	Commodity	Commodity Charge	ETS	Nov-21	SE	M7	183,160	\$ 3,462	\$ -	\$ -	3,462
1222	Commodity	Commodity Charge	ETS	Nov-21	M3	M3	3,567,444	\$ 38,528	\$ -	\$ -	38,528
1223	Commodity	Commodity Charge	ETS	Nov-21	M3	M6	2,969	\$ 46	\$ -	\$ -	46
1224	Commodity	Commodity Charge	ETS	Nov-21	M3	M7	1,134,498	\$ 14,522	\$ -	\$ -	14,522
1225	Commodity	Commodity Charge	ETS	Nov-21	SW	M3	29,935	\$ 727	\$ -	\$ -	727
1226	Commodity	Commodity Charge	ETS	Nov-21	SW	SW	2,707	\$ 18	\$ -	\$ -	18
1227	Commodity	Commodity Charge	ETS	Nov-21	SW	M5	8,507	\$ 144	\$ -	\$ -	144
1228	Commodity	Commodity Charge	ETS	Nov-21	SW	M6	966,971	\$ 15,496	\$ -	\$ -	15,496
1229	Commodity	Commodity Charge	ETS	Nov-21	SW	M7	6,250,270	\$ 103,069	\$ -	\$ -	103,069
1230	Commodity	Commodity Charge	ETS	Nov-21	M5	M6	1,139	\$ 15	\$ -	\$ -	15
1231	Commodity	Commodity Charge	ETS	Nov-21	M5	M7	15,900	\$ 235	\$ -	\$ -	235
1232	Commodity	Commodity Charge	ETS	Nov-21	M6	M7	65,882	\$ 843	\$ -	\$ -	843
1233	Commodity	Commodity Charge	ETS	Nov-21	M7	M3	20,533	\$ 263	\$ -	\$ -	263
1234	Commodity	Commodity Charge	ETS	Nov-21	M7	M6	16,228	\$ 208	\$ -	\$ -	208
1235	Commodity	Commodity Charge	ETS	Nov-21	M7	M7	16,478,638	\$ 161,836	\$ -	\$ -	161,836
1236	Commodity	Commodity Charge	ETS	Dec-21	SE	M3	137,786	\$ 2,329	\$ -	\$ -	2,329
1237	Commodity	Commodity Charge	ETS	Dec-21	SE	M7	361,980	\$ 6,841	\$ -	\$ -	6,841
1238	Commodity	Commodity Charge	ETS	Dec-21	M2	M7	310,000	\$ 5,022	\$ -	\$ -	5,022
1239	Commodity	Commodity Charge	ETS	Dec-21	M3	M3	2,946,393	\$ 31,821	\$ -	\$ -	31,821
1240	Commodity	Commodity Charge	ETS	Dec-21	M3	M6	90,317	\$ 1,400	\$ -	\$ -	1,400
1241	Commodity	Commodity Charge	ETS	Dec-21	M3	M7	1,364,369	\$ 17,464	\$ -	\$ -	17,464
1242	Commodity	Commodity Charge	ETS	Dec-21	SW	M3	46,500	\$ 1,130	\$ -	\$ -	1,130
1243	Commodity	Commodity Charge	ETS	Dec-21	SW	SW	1,651	\$ 11	\$ -	\$ -	11
1244	Commodity	Commodity Charge	ETS	Dec-21	SW	M5	3,173	\$ 54	\$ -	\$ -	54
1245	Commodity	Commodity Charge	ETS	Dec-21	SW	M6	789,870	\$ 13,874	\$ -	\$ -	13,874
1246	Commodity	Commodity Charge	ETS	Dec-21	SW	M7	5,981,958	\$ 111,182	\$ -	\$ -	111,182
1247	Commodity	Commodity Charge	ETS	Dec-21	M5	M7	34,269	\$ 507	\$ -	\$ -	507

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1248	Commodity	Commodity Charge	ETS	Dec-21	M7	M3	122,827	\$ 1,572	\$ -	\$ -	1,572
1249	Commodity	Commodity Charge	ETS	Dec-21	M7	M6	124,062	\$ 1,588	\$ -	\$ -	1,588
1250	Commodity	Commodity Charge	ETS	Dec-21	M7	M7	19,053,018	\$ 187,451	\$ -	\$ -	187,451
1251	Commodity	Commodity Charge	ETS	Jan-22	SE	M3	273,799	\$ 4,627	\$ -	\$ -	4,627
1252	Commodity	Commodity Charge	ETS	Jan-22	SE	M7	1,445,797	\$ 27,326	\$ -	\$ -	27,326
1253	Commodity	Commodity Charge	ETS	Jan-22	M2	M7	308,047	\$ 4,990	\$ -	\$ -	4,990
1254	Commodity	Commodity Charge	ETS	Jan-22	M3	M3	4,015,323	\$ 43,366	\$ -	\$ -	43,366
1255	Commodity	Commodity Charge	ETS	Jan-22	M3	M6	294,081	\$ 4,558	\$ -	\$ -	4,558
1256	Commodity	Commodity Charge	ETS	Jan-22	M3	M7	1,938,190	\$ 24,809	\$ -	\$ -	24,809
1257	Commodity	Commodity Charge	ETS	Jan-22	SW	M3	46,500	\$ 1,130	\$ -	\$ -	1,130
1258	Commodity	Commodity Charge	ETS	Jan-22	SW	M6	738,977	\$ 13,395	\$ -	\$ -	13,395
1259	Commodity	Commodity Charge	ETS	Jan-22	SW	M7	5,723,494	\$ 92,695	\$ -	\$ -	92,695
1260	Commodity	Commodity Charge	ETS	Jan-22	M5	M6	22,191	\$ 284	\$ -	\$ -	284
1261	Commodity	Commodity Charge	ETS	Jan-22	M5	M7	105,806	\$ 1,566	\$ -	\$ -	1,566
1262	Commodity	Commodity Charge	ETS	Jan-22	M6	M7	59,214	\$ 758	\$ -	\$ -	758
1263	Commodity	Commodity Charge	ETS	Jan-22	M7	M3	570,046	\$ 7,297	\$ -	\$ -	7,297
1264	Commodity	Commodity Charge	ETS	Jan-22	M7	M6	404,547	\$ 5,178	\$ -	\$ -	5,178
1265	Commodity	Commodity Charge	ETS	Jan-22	M7	M7	30,046,078	\$ 298,833	\$ -	\$ -	298,833
1266	Commodity	Commodity Charge	ETS	Feb-22	SE	M3	155,620	\$ 2,630	\$ -	\$ -	2,630
1267	Commodity	Commodity Charge	ETS	Feb-22	SE	M7	470,724	\$ 8,897	\$ -	\$ -	8,897
1268	Commodity	Commodity Charge	ETS	Feb-22	M2	M3	10,232	\$ 145	\$ -	\$ -	145
1269	Commodity	Commodity Charge	ETS	Feb-22	M2	M7	278,236	\$ 4,507	\$ -	\$ -	4,507
1270	Commodity	Commodity Charge	ETS	Feb-22	M3	M3	2,809,076	\$ 30,338	\$ -	\$ -	30,338
1271	Commodity	Commodity Charge	ETS	Feb-22	M3	M6	233,324	\$ 3,617	\$ -	\$ -	3,617
1272	Commodity	Commodity Charge	ETS	Feb-22	M3	M7	1,756,226	\$ 22,480	\$ -	\$ -	22,480
1273	Commodity	Commodity Charge	ETS	Feb-22	SW	M3	42,000	\$ 1,021	\$ -	\$ -	1,021
1274	Commodity	Commodity Charge	ETS	Feb-22	SW	M6	639,497	\$ 11,553	\$ -	\$ -	11,553
1275	Commodity	Commodity Charge	ETS	Feb-22	SW	M7	6,258,951	\$ 104,602	\$ -	\$ -	104,602
1276	Commodity	Commodity Charge	ETS	Feb-22	M5	M6	6,264	\$ 80	\$ -	\$ -	80
1277	Commodity	Commodity Charge	ETS	Feb-22	M6	M7	4,935	\$ 63	\$ -	\$ -	63
1278	Commodity	Commodity Charge	ETS	Feb-22	M7	M3	445,704	\$ 5,705	\$ -	\$ -	5,705
1279	Commodity	Commodity Charge	ETS	Feb-22	M7	M6	348,292	\$ 4,458	\$ -	\$ -	4,458

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1280	Commodity	Commodity Charge	ETS	Feb-22	M7	M7	23,478,304	\$ 232,560	\$ -	\$ -	232,560
1281	Commodity	Commodity Charge	ETS	Mar-22	SE	M3	123,252	\$ 2,083	\$ -	\$ -	2,083
1282	Commodity	Commodity Charge	ETS	Mar-22	SE	M7	57,150	\$ 1,080	\$ -	\$ -	1,080
1283	Commodity	Commodity Charge	ETS	Mar-22	M2	M7	308,047	\$ 4,990	\$ -	\$ -	4,990
1284	Commodity	Commodity Charge	ETS	Mar-22	M3	M3	2,319,684	\$ 25,053	\$ -	\$ -	25,053
1285	Commodity	Commodity Charge	ETS	Mar-22	M3	M7	1,915,789	\$ 24,522	\$ -	\$ -	24,522
1286	Commodity	Commodity Charge	ETS	Mar-22	SW	M3	51,150	\$ 1,243	\$ -	\$ -	1,243
1287	Commodity	Commodity Charge	ETS	Mar-22	SW	M6	721,501	\$ 12,319	\$ -	\$ -	12,319
1288	Commodity	Commodity Charge	ETS	Mar-22	SW	M7	6,503,674	\$ 126,552	\$ -	\$ -	126,552
1289	Commodity	Commodity Charge	ETS	Mar-22	M7	M3	102,587	\$ 1,313	\$ -	\$ -	1,313
1290	Commodity	Commodity Charge	ETS	Mar-22	M7	M6	210,912	\$ 2,700	\$ -	\$ -	2,700
1291	Commodity	Commodity Charge	ETS	Mar-22	M7	M7	17,178,945	\$ 169,430	\$ -	\$ -	169,430
1292	Commodity	Commodity Charge	ETS	Apr-22	SE	M3	82,415	\$ 1,393	\$ -	\$ -	1,393
1293	Commodity	Commodity Charge	ETS	Apr-22	SE	M7	5,335	\$ 101	\$ -	\$ -	101
1294	Commodity	Commodity Charge	ETS	Apr-22	M2	M3	30	\$ 0	\$ -	\$ -	0
1295	Commodity	Commodity Charge	ETS	Apr-22	M2	M7	443,035	\$ 7,177	\$ -	\$ -	7,177
1296	Commodity	Commodity Charge	ETS	Apr-22	M3	M3	1,990,816	\$ 21,501	\$ -	\$ -	21,501
1297	Commodity	Commodity Charge	ETS	Apr-22	M3	M7	1,673,256	\$ 21,418	\$ -	\$ -	21,418
1298	Commodity	Commodity Charge	ETS	Apr-22	SW	M3	42,000	\$ 1,021	\$ -	\$ -	1,021
1299	Commodity	Commodity Charge	ETS	Apr-22	SW	SW	2,780	\$ 19	\$ -	\$ -	19
1300	Commodity	Commodity Charge	ETS	Apr-22	SW	M5	1,850	\$ 21	\$ -	\$ -	21
1301	Commodity	Commodity Charge	ETS	Apr-22	SW	M6	1,000,916	\$ 16,448	\$ -	\$ -	16,448
1302	Commodity	Commodity Charge	ETS	Apr-22	SW	M7	4,998,622	\$ 95,797	\$ -	\$ -	95,797
1303	Commodity	Commodity Charge	ETS	Apr-22	M6	M7	11,028	\$ 141	\$ -	\$ -	141
1304	Commodity	Commodity Charge	ETS	Apr-22	M7	M6	57,396	\$ 735	\$ -	\$ -	735
1305	Commodity	Commodity Charge	ETS	Apr-22	M7	M7	13,086,478	\$ 131,807	\$ -	\$ -	131,807
1306	Commodity	Commodity Charge	ETS	May-22	SE	M3	40,011	\$ 676	\$ -	\$ -	676
1307	Commodity	Commodity Charge	ETS	May-22	SE	M7	2,077	\$ 39	\$ -	\$ -	39
1308	Commodity	Commodity Charge	ETS	May-22	M2	M3	31	\$ 0	\$ -	\$ -	0
1309	Commodity	Commodity Charge	ETS	May-22	M2	M7	460,212	\$ 7,455	\$ -	\$ -	7,455
1310	Commodity	Commodity Charge	ETS	May-22	M3	M3	1,465,187	\$ 15,824	\$ -	\$ -	15,824
1311	Commodity	Commodity Charge	ETS	May-22	M3	M6	4,957	\$ 77	\$ -	\$ -	77

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1312	Commodity	Commodity Charge	ETS	May-22	M3	M7	1,933,385	\$ 24,747	\$ -	\$ -	\$ 24,747
1313	Commodity	Commodity Charge	ETS	May-22	SW	M3	46,097	\$ 1,120	\$ -	\$ -	\$ 1,120
1314	Commodity	Commodity Charge	ETS	May-22	SW	SW	1,588	\$ 11	\$ -	\$ -	\$ 11
1315	Commodity	Commodity Charge	ETS	May-22	SW	M5	310	\$ 5	\$ -	\$ -	\$ 5
1316	Commodity	Commodity Charge	ETS	May-22	SW	M6	904,216	\$ 15,095	\$ -	\$ -	\$ 15,095
1317	Commodity	Commodity Charge	ETS	May-22	SW	M7	4,194,733	\$ 73,978	\$ -	\$ -	\$ 73,978
1318	Commodity	Commodity Charge	ETS	May-22	M6	M7	20,087	\$ 257	\$ -	\$ -	\$ 257
1319	Commodity	Commodity Charge	ETS	May-22	M7	M6	9,616	\$ 123	\$ -	\$ -	\$ 123
1320	Commodity	Commodity Charge	ETS	May-22	M7	M7	10,091,485	\$ 99,132	\$ -	\$ -	\$ 99,132
1321	Commodity	Commodity Charge	ETS	Jun-22	SE	M3	35,491	\$ 600	\$ -	\$ -	\$ 600
1322	Commodity	Commodity Charge	ETS	Jun-22	SE	M7	2,010	\$ 38	\$ -	\$ -	\$ 38
1323	Commodity	Commodity Charge	ETS	Jun-22	M2	M3	30	\$ 0	\$ -	\$ -	\$ 0
1324	Commodity	Commodity Charge	ETS	Jun-22	M2	M7	449,910	\$ 7,289	\$ -	\$ -	\$ 7,289
1325	Commodity	Commodity Charge	ETS	Jun-22	M3	M3	1,354,650	\$ 14,630	\$ -	\$ -	\$ 14,630
1326	Commodity	Commodity Charge	ETS	Jun-22	M3	M6	13,012	\$ 202	\$ -	\$ -	\$ 202
1327	Commodity	Commodity Charge	ETS	Jun-22	M3	M7	1,870,457	\$ 23,942	\$ -	\$ -	\$ 23,942
1328	Commodity	Commodity Charge	ETS	Jun-22	SW	M3	32,666	\$ 794	\$ -	\$ -	\$ 794
1329	Commodity	Commodity Charge	ETS	Jun-22	SW	SW	2,244	\$ 15	\$ -	\$ -	\$ 15
1330	Commodity	Commodity Charge	ETS	Jun-22	SW	M5	150	\$ 3	\$ -	\$ -	\$ 3
1331	Commodity	Commodity Charge	ETS	Jun-22	SW	M6	861,517	\$ 13,092	\$ -	\$ -	\$ 13,092
1332	Commodity	Commodity Charge	ETS	Jun-22	SW	M7	4,616,995	\$ 94,924	\$ -	\$ -	\$ 94,924
1333	Commodity	Commodity Charge	ETS	Jun-22	M6	M7	25,563	\$ 327	\$ -	\$ -	\$ 327
1334	Commodity	Commodity Charge	ETS	Jun-22	M7	M3	11,311	\$ 145	\$ -	\$ -	\$ 145
1335	Commodity	Commodity Charge	ETS	Jun-22	M7	M6	58,572	\$ 750	\$ -	\$ -	\$ 750
1336	Commodity	Commodity Charge	ETS	Jun-22	M7	M7	9,883,097	\$ 97,635	\$ -	\$ -	\$ 97,635
1337	Commodity	Commodity Charge	ETS	Jul-22	SE	SE	11,753	\$ 32	\$ -	\$ -	\$ 32
1338	Commodity	Commodity Charge	ETS	Jul-22	SE	M3	32,770	\$ 554	\$ -	\$ -	\$ 554
1339	Commodity	Commodity Charge	ETS	Jul-22	SE	M7	3,249	\$ 61	\$ -	\$ -	\$ 61
1340	Commodity	Commodity Charge	ETS	Jul-22	M2	M3	31	\$ 0	\$ -	\$ -	\$ 0
1341	Commodity	Commodity Charge	ETS	Jul-22	M2	M7	464,908	\$ 7,532	\$ -	\$ -	\$ 7,532
1342	Commodity	Commodity Charge	ETS	Jul-22	M3	M3	1,119,625	\$ 12,092	\$ -	\$ -	\$ 12,092
1343	Commodity	Commodity Charge	ETS	Jul-22	M3	M7	1,766,920	\$ 22,617	\$ -	\$ -	\$ 22,617

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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
1344	Commodity	Commodity Charge	ETS	Jul-22	SW	M3	27,910	\$ 678	\$ -	\$ 678	
1345	Commodity	Commodity Charge	ETS	Jul-22	SW	M5	31	\$ 1	\$ -	\$ 1	
1346	Commodity	Commodity Charge	ETS	Jul-22	SW	M6	959,292	\$ 14,721	\$ -	\$ 14,721	
1347	Commodity	Commodity Charge	ETS	Jul-22	SW	M7	3,266,544	\$ 66,364	\$ -	\$ 66,364	
1348	Commodity	Commodity Charge	ETS	Jul-22	M6	M7	20,305	\$ 260	\$ -	\$ 260	
1349	Commodity	Commodity Charge	ETS	Jul-22	M7	M6	41,217	\$ 528	\$ -	\$ 528	
1350	Commodity	Commodity Charge	ETS	Jul-22	M7	M7	9,862,807	\$ 99,236	\$ -	\$ 99,236	
ETS Total							299,442,502	\$ 3,646,877	\$ -	\$ 3,646,877	
1352	Commodity	Commodity Charge	FTS-1	Aug-21	SE	SE	9,657,156	\$ 26,020	\$ -	\$ 26,020	
1353	Commodity	Commodity Charge	FTS-1	Aug-21	SE	M2	327,945	\$ 4,657	\$ -	\$ 4,657	
1354	Commodity	Commodity Charge	FTS-1	Aug-21	SE	M3	11,966	\$ 202	\$ -	\$ 202	
1355	Commodity	Commodity Charge	FTS-1	Aug-21	SE	M7	14,198	\$ 268	\$ -	\$ 268	
1356	Commodity	Commodity Charge	FTS-1	Aug-21	M2	SE	5,032,363	\$ 71,460	\$ -	\$ 71,460	
1357	Commodity	Commodity Charge	FTS-1	Aug-21	M2	M2	4,221,404	\$ 48,546	\$ -	\$ 48,546	
1358	Commodity	Commodity Charge	FTS-1	Aug-21	M2	M3	11,204	\$ 159	\$ -	\$ 159	
1359	Commodity	Commodity Charge	FTS-1	Aug-21	M3	SE	20,310,261	\$ 343,243	\$ -	\$ 343,243	
1360	Commodity	Commodity Charge	FTS-1	Aug-21	M3	M2	9,866,670	\$ 140,107	\$ -	\$ 140,107	
1361	Commodity	Commodity Charge	FTS-1	Aug-21	M3	M3	6,420,090	\$ 69,337	\$ -	\$ 69,337	
1362	Commodity	Commodity Charge	FTS-1	Aug-21	M3	M7	26,921,684	\$ 344,470	\$ -	\$ 344,470	
1363	Commodity	Commodity Charge	FTS-1	Aug-21	SW	M3	40,300	\$ 979	\$ -	\$ 979	
1364	Commodity	Commodity Charge	FTS-1	Aug-21	SW	SW	499,909	\$ 3,349	\$ -	\$ 3,349	
1365	Commodity	Commodity Charge	FTS-1	Aug-21	SW	M5	194,530	\$ 2,676	\$ -	\$ 2,676	
1366	Commodity	Commodity Charge	FTS-1	Aug-21	SW	M6	515,089	\$ 10,044	\$ -	\$ 10,044	
1367	Commodity	Commodity Charge	FTS-1	Aug-21	SW	M7	5,272,986	\$ 113,337	\$ -	\$ 113,337	
1368	Commodity	Commodity Charge	FTS-1	Aug-21	M5	M6	12,245	\$ 157	\$ -	\$ 157	
1369	Commodity	Commodity Charge	FTS-1	Aug-21	M5	M7	15,000	\$ 222	\$ -	\$ 222	
1370	Commodity	Commodity Charge	FTS-1	Aug-21	M6	M7	51,041	\$ 653	\$ -	\$ 653	
1371	Commodity	Commodity Charge	FTS-1	Aug-21	M7	M2	25,688	\$ 416	\$ -	\$ 416	
1372	Commodity	Commodity Charge	FTS-1	Aug-21	M7	M3	64,124	\$ 821	\$ -	\$ 821	
1373	Commodity	Commodity Charge	FTS-1	Aug-21	M7	M6	10,054	\$ 129	\$ -	\$ 129	
1374	Commodity	Commodity Charge	FTS-1	Aug-21	M7	M7	38,942,640	\$ 393,321	\$ -	\$ 393,321	
1375	Commodity	Commodity Charge	FTS-1	Sep-21	SE	SE	9,608,622	\$ 25,879	\$ -	\$ 25,879	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1376	Commodity	Commodity Charge	FTS-1	Sep-21	SE	M2	152,248	\$ 2,162	\$ -	\$ -	2,162
1377	Commodity	Commodity Charge	FTS-1	Sep-21	SE	M3	6,270	\$ 106	\$ -	\$ -	106
1378	Commodity	Commodity Charge	FTS-1	Sep-21	SE	M7	12,343	\$ 233	\$ -	\$ -	233
1379	Commodity	Commodity Charge	FTS-1	Sep-21	M2	SE	4,383,034	\$ 62,239	\$ -	\$ -	62,239
1380	Commodity	Commodity Charge	FTS-1	Sep-21	M2	M2	3,934,737	\$ 45,249	\$ -	\$ -	45,249
1381	Commodity	Commodity Charge	FTS-1	Sep-21	M2	M3	18,785	\$ 267	\$ -	\$ -	267
1382	Commodity	Commodity Charge	FTS-1	Sep-21	M3	SE	19,757,344	\$ 333,899	\$ -	\$ -	333,899
1383	Commodity	Commodity Charge	FTS-1	Sep-21	M3	M2	8,711,842	\$ 123,708	\$ -	\$ -	123,708
1384	Commodity	Commodity Charge	FTS-1	Sep-21	M3	M3	5,248,364	\$ 56,682	\$ -	\$ -	56,682
1385	Commodity	Commodity Charge	FTS-1	Sep-21	M3	M7	29,376,235	\$ 376,016	\$ -	\$ -	376,016
1386	Commodity	Commodity Charge	FTS-1	Sep-21	SW	M3	36,000	\$ 875	\$ -	\$ -	875
1387	Commodity	Commodity Charge	FTS-1	Sep-21	SW	SW	251,484	\$ 1,685	\$ -	\$ -	1,685
1388	Commodity	Commodity Charge	FTS-1	Sep-21	SW	M5	195,298	\$ 2,709	\$ -	\$ -	2,709
1389	Commodity	Commodity Charge	FTS-1	Sep-21	SW	M6	2,372,131	\$ 45,891	\$ -	\$ -	45,891
1390	Commodity	Commodity Charge	FTS-1	Sep-21	SW	M7	4,733,738	\$ 102,077	\$ -	\$ -	102,077
1391	Commodity	Commodity Charge	FTS-1	Sep-21	M5	M6	11,850	\$ 152	\$ -	\$ -	152
1392	Commodity	Commodity Charge	FTS-1	Sep-21	M6	M3	3,000	\$ 47	\$ -	\$ -	47
1393	Commodity	Commodity Charge	FTS-1	Sep-21	M7	M2	26,633	\$ 431	\$ -	\$ -	431
1394	Commodity	Commodity Charge	FTS-1	Sep-21	M7	M3	8,918	\$ 114	\$ -	\$ -	114
1395	Commodity	Commodity Charge	FTS-1	Sep-21	M7	M6	19,838	\$ 254	\$ -	\$ -	254
1396	Commodity	Commodity Charge	FTS-1	Sep-21	M7	M7	36,749,056	\$ 371,165	\$ -	\$ -	371,165
1397	Commodity	Commodity Charge	FTS-1	Oct-21	SE	SE	10,665,924	\$ 28,042	\$ -	\$ -	28,042
1398	Commodity	Commodity Charge	FTS-1	Oct-21	SE	M2	105,750	\$ 1,502	\$ -	\$ -	1,502
1399	Commodity	Commodity Charge	FTS-1	Oct-21	SE	M3	6,049	\$ 102	\$ -	\$ -	102
1400	Commodity	Commodity Charge	FTS-1	Oct-21	SE	M7	4,773	\$ 90	\$ -	\$ -	90
1401	Commodity	Commodity Charge	FTS-1	Oct-21	M2	SE	3,973,840	\$ 56,429	\$ -	\$ -	56,429
1402	Commodity	Commodity Charge	FTS-1	Oct-21	M2	M2	2,996,088	\$ 34,455	\$ -	\$ -	34,455
1403	Commodity	Commodity Charge	FTS-1	Oct-21	M2	M3	190,311	\$ 2,702	\$ -	\$ -	2,702
1404	Commodity	Commodity Charge	FTS-1	Oct-21	M3	SE	22,317,330	\$ 377,163	\$ -	\$ -	377,163
1405	Commodity	Commodity Charge	FTS-1	Oct-21	M3	M2	8,409,535	\$ 119,415	\$ -	\$ -	119,415
1406	Commodity	Commodity Charge	FTS-1	Oct-21	M3	M3	7,442,512	\$ 80,379	\$ -	\$ -	80,379
1407	Commodity	Commodity Charge	FTS-1	Oct-21	M3	M7	27,516,622	\$ 351,133	\$ -	\$ -	351,133

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1408	Commodity	Commodity Charge	FTS-1	Oct-21	SW	M3	27,200	\$ 661	\$ -	\$ -	661
1409	Commodity	Commodity Charge	FTS-1	Oct-21	SW	SW	409,507	\$ 2,744	\$ -	\$ -	2,744
1410	Commodity	Commodity Charge	FTS-1	Oct-21	SW	M5	194,211	\$ 2,662	\$ -	\$ -	2,662
1411	Commodity	Commodity Charge	FTS-1	Oct-21	SW	M6	2,952,925	\$ 57,582	\$ -	\$ -	57,582
1412	Commodity	Commodity Charge	FTS-1	Oct-21	SW	M7	4,836,186	\$ 103,903	\$ -	\$ -	103,903
1413	Commodity	Commodity Charge	FTS-1	Oct-21	M5	SW	21,725	\$ 367	\$ -	\$ -	367
1414	Commodity	Commodity Charge	FTS-1	Oct-21	M5	M6	7,710	\$ 99	\$ -	\$ -	99
1415	Commodity	Commodity Charge	FTS-1	Oct-21	M5	M7	58,452	\$ 865	\$ -	\$ -	865
1416	Commodity	Commodity Charge	FTS-1	Oct-21	M6	M3	3,100	\$ 48	\$ -	\$ -	48
1417	Commodity	Commodity Charge	FTS-1	Oct-21	M7	M2	12,226	\$ 198	\$ -	\$ -	198
1418	Commodity	Commodity Charge	FTS-1	Oct-21	M7	M3	28,254	\$ 362	\$ -	\$ -	362
1419	Commodity	Commodity Charge	FTS-1	Oct-21	M7	M6	23,595	\$ 302	\$ -	\$ -	302
1420	Commodity	Commodity Charge	FTS-1	Oct-21	M7	M7	36,609,749	\$ 369,758	\$ -	\$ -	369,758
1421	Commodity	Commodity Charge	FTS-1	Nov-21	SE	SE	10,050,581	\$ 25,756	\$ -	\$ -	25,756
1422	Commodity	Commodity Charge	FTS-1	Nov-21	SE	M2	231,395	\$ 3,286	\$ -	\$ -	3,286
1423	Commodity	Commodity Charge	FTS-1	Nov-21	SE	M3	71,882	\$ 1,215	\$ -	\$ -	1,215
1424	Commodity	Commodity Charge	FTS-1	Nov-21	SE	M7	10,290	\$ 194	\$ -	\$ -	194
1425	Commodity	Commodity Charge	FTS-1	Nov-21	M2	SE	8,192,255	\$ 116,330	\$ -	\$ -	116,330
1426	Commodity	Commodity Charge	FTS-1	Nov-21	M2	M2	2,282,146	\$ 26,245	\$ -	\$ -	26,245
1427	Commodity	Commodity Charge	FTS-1	Nov-21	M2	M3	47,818	\$ 679	\$ -	\$ -	679
1428	Commodity	Commodity Charge	FTS-1	Nov-21	M2	M7	411,139	\$ 6,660	\$ -	\$ -	6,660
1429	Commodity	Commodity Charge	FTS-1	Nov-21	M3	SE	17,654,405	\$ 298,359	\$ -	\$ -	298,359
1430	Commodity	Commodity Charge	FTS-1	Nov-21	M3	M2	6,215,796	\$ 88,264	\$ -	\$ -	88,264
1431	Commodity	Commodity Charge	FTS-1	Nov-21	M3	M3	8,832,675	\$ 95,393	\$ -	\$ -	95,393
1432	Commodity	Commodity Charge	FTS-1	Nov-21	M3	M7	20,867,902	\$ 266,809	\$ -	\$ -	266,809
1433	Commodity	Commodity Charge	FTS-1	Nov-21	SW	M3	38,916	\$ 946	\$ -	\$ -	946
1434	Commodity	Commodity Charge	FTS-1	Nov-21	SW	SW	6,627	\$ 44	\$ -	\$ -	44
1435	Commodity	Commodity Charge	FTS-1	Nov-21	SW	M5	237,391	\$ 3,003	\$ -	\$ -	3,003
1436	Commodity	Commodity Charge	FTS-1	Nov-21	SW	M6	3,192,185	\$ 62,140	\$ -	\$ -	62,140
1437	Commodity	Commodity Charge	FTS-1	Nov-21	SW	M7	3,394,359	\$ 73,318	\$ -	\$ -	73,318
1438	Commodity	Commodity Charge	FTS-1	Nov-21	M5	M6	12,321	\$ 158	\$ -	\$ -	158
1439	Commodity	Commodity Charge	FTS-1	Nov-21	M6	M7	25,675	\$ 329	\$ -	\$ -	329

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	(a) Charge	(c) Rate Sched	(d) Month	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(j) Total
								(h) Base	(i) FTS-3 Service		
									Options		
1440	Commodity	Commodity Charge	FTS-1	Nov-21	M7	M2	34,031	\$ 551	\$ -	\$ -	551
1441	Commodity	Commodity Charge	FTS-1	Nov-21	M7	M3	415,872	\$ 5,323	\$ -	\$ -	5,323
1442	Commodity	Commodity Charge	FTS-1	Nov-21	M7	M5	25,038	\$ 371	\$ -	\$ -	371
1443	Commodity	Commodity Charge	FTS-1	Nov-21	M7	M6	506,871	\$ 6,488	\$ -	\$ -	6,488
1444	Commodity	Commodity Charge	FTS-1	Nov-21	M7	M7	39,731,429	\$ 400,804	\$ -	\$ -	400,804
1445	Commodity	Commodity Charge	FTS-1	Dec-21	SE	SE	11,821,818	\$ 30,044	\$ -	\$ -	30,044
1446	Commodity	Commodity Charge	FTS-1	Dec-21	SE	M2	283,308	\$ 4,023	\$ -	\$ -	4,023
1447	Commodity	Commodity Charge	FTS-1	Dec-21	SE	M3	78,382	\$ 1,325	\$ -	\$ -	1,325
1448	Commodity	Commodity Charge	FTS-1	Dec-21	SE	M7	21,562	\$ 408	\$ -	\$ -	408
1449	Commodity	Commodity Charge	FTS-1	Dec-21	M2	SE	8,440,898	\$ 119,861	\$ -	\$ -	119,861
1450	Commodity	Commodity Charge	FTS-1	Dec-21	M2	M2	5,434,465	\$ 62,496	\$ -	\$ -	62,496
1451	Commodity	Commodity Charge	FTS-1	Dec-21	M2	M3	152,732	\$ 2,169	\$ -	\$ -	2,169
1452	Commodity	Commodity Charge	FTS-1	Dec-21	M2	M7	18,001	\$ 292	\$ -	\$ -	292
1453	Commodity	Commodity Charge	FTS-1	Dec-21	M3	SE	18,509,516	\$ 312,811	\$ -	\$ -	312,811
1454	Commodity	Commodity Charge	FTS-1	Dec-21	M3	M2	6,277,521	\$ 89,141	\$ -	\$ -	89,141
1455	Commodity	Commodity Charge	FTS-1	Dec-21	M3	M3	8,433,152	\$ 91,078	\$ -	\$ -	91,078
1456	Commodity	Commodity Charge	FTS-1	Dec-21	M3	M7	28,092,479	\$ 359,584	\$ -	\$ -	359,584
1457	Commodity	Commodity Charge	FTS-1	Dec-21	SW	M3	55,800	\$ 1,356	\$ -	\$ -	1,356
1458	Commodity	Commodity Charge	FTS-1	Dec-21	SW	SW	27,942	\$ 187	\$ -	\$ -	187
1459	Commodity	Commodity Charge	FTS-1	Dec-21	SW	M5	251,543	\$ 3,158	\$ -	\$ -	3,158
1460	Commodity	Commodity Charge	FTS-1	Dec-21	SW	M6	3,244,657	\$ 62,079	\$ -	\$ -	62,079
1461	Commodity	Commodity Charge	FTS-1	Dec-21	SW	M7	3,806,826	\$ 80,873	\$ -	\$ -	80,873
1462	Commodity	Commodity Charge	FTS-1	Dec-21	M5	M6	12,072	\$ 155	\$ -	\$ -	155
1463	Commodity	Commodity Charge	FTS-1	Dec-21	M6	M7	20,734	\$ 265	\$ -	\$ -	265
1464	Commodity	Commodity Charge	FTS-1	Dec-21	M7	M2	28,072	\$ 455	\$ -	\$ -	455
1465	Commodity	Commodity Charge	FTS-1	Dec-21	M7	M3	467,014	\$ 5,978	\$ -	\$ -	5,978
1466	Commodity	Commodity Charge	FTS-1	Dec-21	M7	M5	22,280	\$ 330	\$ -	\$ -	330
1467	Commodity	Commodity Charge	FTS-1	Dec-21	M7	M6	576,621	\$ 7,381	\$ -	\$ -	7,381
1468	Commodity	Commodity Charge	FTS-1	Dec-21	M7	M7	49,251,850	\$ 496,834	\$ -	\$ -	496,834
1469	Commodity	Commodity Charge	FTS-1	Jan-22	SE	SE	15,297,697	\$ 37,969	\$ -	\$ -	37,969
1470	Commodity	Commodity Charge	FTS-1	Jan-22	SE	M2	549,019	\$ 7,796	\$ -	\$ -	7,796
1471	Commodity	Commodity Charge	FTS-1	Jan-22	SE	M3	112,611	\$ 1,903	\$ -	\$ -	1,903

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1472	Commodity	Commodity Charge	FTS-1	Jan-22	SE	M7	173,937	\$ 3,287	\$ -	\$ -	\$ 3,287
1473	Commodity	Commodity Charge	FTS-1	Jan-22	M2	SE	8,183,927	\$ 116,212	\$ -	\$ -	\$ 116,212
1474	Commodity	Commodity Charge	FTS-1	Jan-22	M2	M2	5,186,179	\$ 59,641	\$ -	\$ -	\$ 59,641
1475	Commodity	Commodity Charge	FTS-1	Jan-22	M2	M3	679,416	\$ 9,648	\$ -	\$ -	\$ 9,648
1476	Commodity	Commodity Charge	FTS-1	Jan-22	M2	M7	874,516	\$ 14,167	\$ -	\$ -	\$ 14,167
1477	Commodity	Commodity Charge	FTS-1	Jan-22	M3	SE	14,680,227	\$ 248,096	\$ -	\$ -	\$ 248,096
1478	Commodity	Commodity Charge	FTS-1	Jan-22	M3	M2	6,372,188	\$ 90,485	\$ -	\$ -	\$ 90,485
1479	Commodity	Commodity Charge	FTS-1	Jan-22	M3	M3	13,056,186	\$ 141,007	\$ -	\$ -	\$ 141,007
1480	Commodity	Commodity Charge	FTS-1	Jan-22	M3	M7	21,146,560	\$ 270,676	\$ -	\$ -	\$ 270,676
1481	Commodity	Commodity Charge	FTS-1	Jan-22	SW	M3	55,800	\$ 1,356	\$ -	\$ -	\$ 1,356
1482	Commodity	Commodity Charge	FTS-1	Jan-22	SW	SW	243,978	\$ 1,635	\$ -	\$ -	\$ 1,635
1483	Commodity	Commodity Charge	FTS-1	Jan-22	SW	M5	256,216	\$ 3,292	\$ -	\$ -	\$ 3,292
1484	Commodity	Commodity Charge	FTS-1	Jan-22	SW	M6	3,367,487	\$ 64,516	\$ -	\$ -	\$ 64,516
1485	Commodity	Commodity Charge	FTS-1	Jan-22	SW	M7	2,605,795	\$ 56,282	\$ -	\$ -	\$ 56,282
1486	Commodity	Commodity Charge	FTS-1	Jan-22	M5	SW	327,736	\$ 5,539	\$ -	\$ -	\$ 5,539
1487	Commodity	Commodity Charge	FTS-1	Jan-22	M5	M6	17,298	\$ 221	\$ -	\$ -	\$ 221
1488	Commodity	Commodity Charge	FTS-1	Jan-22	M6	M7	19,738	\$ 253	\$ -	\$ -	\$ 253
1489	Commodity	Commodity Charge	FTS-1	Jan-22	M7	M2	81,198	\$ 1,315	\$ -	\$ -	\$ 1,315
1490	Commodity	Commodity Charge	FTS-1	Jan-22	M7	M3	857,123	\$ 10,971	\$ -	\$ -	\$ 10,971
1491	Commodity	Commodity Charge	FTS-1	Jan-22	M7	SW	265,710	\$ 5,739	\$ -	\$ -	\$ 5,739
1492	Commodity	Commodity Charge	FTS-1	Jan-22	M7	M5	21,049	\$ 312	\$ -	\$ -	\$ 312
1493	Commodity	Commodity Charge	FTS-1	Jan-22	M7	M6	728,292	\$ 9,322	\$ -	\$ -	\$ 9,322
1494	Commodity	Commodity Charge	FTS-1	Jan-22	M7	M7	72,297,424	\$ 729,612	\$ -	\$ -	\$ 729,612
1495	Commodity	Commodity Charge	FTS-1	Feb-22	SE	SE	17,013,279	\$ 26,861	\$ -	\$ -	\$ 26,861
1496	Commodity	Commodity Charge	FTS-1	Feb-22	SE	M2	522,528	\$ 7,420	\$ -	\$ -	\$ 7,420
1497	Commodity	Commodity Charge	FTS-1	Feb-22	SE	M3	48,568	\$ 821	\$ -	\$ -	\$ 821
1498	Commodity	Commodity Charge	FTS-1	Feb-22	SE	M7	21,850	\$ 413	\$ -	\$ -	\$ 413
1499	Commodity	Commodity Charge	FTS-1	Feb-22	M2	SE	7,093,678	\$ 100,730	\$ -	\$ -	\$ 100,730
1500	Commodity	Commodity Charge	FTS-1	Feb-22	M2	M2	5,803,032	\$ 66,735	\$ -	\$ -	\$ 66,735
1501	Commodity	Commodity Charge	FTS-1	Feb-22	M2	M3	672,413	\$ 9,548	\$ -	\$ -	\$ 9,548
1502	Commodity	Commodity Charge	FTS-1	Feb-22	M2	M7	178,997	\$ 2,900	\$ -	\$ -	\$ 2,900
1503	Commodity	Commodity Charge	FTS-1	Feb-22	M3	SE	15,557,486	\$ 262,921	\$ -	\$ -	\$ 262,921

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1504	Commodity	Commodity Charge	FTS-1	Feb-22	M3	M2	5,992,435	\$ 85,093	\$ -	\$ -	\$ 85,093
1505	Commodity	Commodity Charge	FTS-1	Feb-22	M3	M3	8,155,040	\$ 88,074	\$ -	\$ -	\$ 88,074
1506	Commodity	Commodity Charge	FTS-1	Feb-22	M3	M6	122	\$ 2	\$ -	\$ -	\$ 2
1507	Commodity	Commodity Charge	FTS-1	Feb-22	M3	M7	25,100,342	\$ 321,284	\$ -	\$ -	\$ 321,284
1508	Commodity	Commodity Charge	FTS-1	Feb-22	SW	M3	44,800	\$ 1,089	\$ -	\$ -	\$ 1,089
1509	Commodity	Commodity Charge	FTS-1	Feb-22	SW	SW	148,150	\$ 993	\$ -	\$ -	\$ 993
1510	Commodity	Commodity Charge	FTS-1	Feb-22	SW	M5	233,555	\$ 3,005	\$ -	\$ -	\$ 3,005
1511	Commodity	Commodity Charge	FTS-1	Feb-22	SW	M6	3,072,194	\$ 58,876	\$ -	\$ -	\$ 58,876
1512	Commodity	Commodity Charge	FTS-1	Feb-22	SW	M7	3,202,263	\$ 69,169	\$ -	\$ -	\$ 69,169
1513	Commodity	Commodity Charge	FTS-1	Feb-22	M5	SW	457,267	\$ 7,728	\$ -	\$ -	\$ 7,728
1514	Commodity	Commodity Charge	FTS-1	Feb-22	M5	M6	14,753	\$ 189	\$ -	\$ -	\$ 189
1515	Commodity	Commodity Charge	FTS-1	Feb-22	M6	M7	1,580	\$ 20	\$ -	\$ -	\$ 20
1516	Commodity	Commodity Charge	FTS-1	Feb-22	M7	SE	97,502	\$ 1,843	\$ -	\$ -	\$ 1,843
1517	Commodity	Commodity Charge	FTS-1	Feb-22	M7	M2	58,999	\$ 956	\$ -	\$ -	\$ 956
1518	Commodity	Commodity Charge	FTS-1	Feb-22	M7	M3	1,043,286	\$ 13,354	\$ -	\$ -	\$ 13,354
1519	Commodity	Commodity Charge	FTS-1	Feb-22	M7	SW	113,911	\$ 2,460	\$ -	\$ -	\$ 2,460
1520	Commodity	Commodity Charge	FTS-1	Feb-22	M7	M5	22,039	\$ 326	\$ -	\$ -	\$ 326
1521	Commodity	Commodity Charge	FTS-1	Feb-22	M7	M6	572,972	\$ 7,334	\$ -	\$ -	\$ 7,334
1522	Commodity	Commodity Charge	FTS-1	Feb-22	M7	M7	60,113,196	\$ 606,606	\$ -	\$ -	\$ 606,606
1523	Commodity	Commodity Charge	FTS-1	Mar-22	SE	SE	20,214,248	\$ 21,271	\$ -	\$ -	\$ 21,271
1524	Commodity	Commodity Charge	FTS-1	Mar-22	SE	M2	157,513	\$ 2,237	\$ -	\$ -	\$ 2,237
1525	Commodity	Commodity Charge	FTS-1	Mar-22	SE	M3	4,600	\$ 78	\$ -	\$ -	\$ 78
1526	Commodity	Commodity Charge	FTS-1	Mar-22	SE	M7	670,120	\$ 12,665	\$ -	\$ -	\$ 12,665
1527	Commodity	Commodity Charge	FTS-1	Mar-22	M2	SE	6,551,796	\$ 93,036	\$ -	\$ -	\$ 93,036
1528	Commodity	Commodity Charge	FTS-1	Mar-22	M2	M2	6,332,425	\$ 72,823	\$ -	\$ -	\$ 72,823
1529	Commodity	Commodity Charge	FTS-1	Mar-22	M2	M3	5,300	\$ 75	\$ -	\$ -	\$ 75
1530	Commodity	Commodity Charge	FTS-1	Mar-22	M2	M7	398,243	\$ 6,452	\$ -	\$ -	\$ 6,452
1531	Commodity	Commodity Charge	FTS-1	Mar-22	M3	SE	22,017,110	\$ 372,089	\$ -	\$ -	\$ 372,089
1532	Commodity	Commodity Charge	FTS-1	Mar-22	M3	M2	6,803,252	\$ 96,606	\$ -	\$ -	\$ 96,606
1533	Commodity	Commodity Charge	FTS-1	Mar-22	M3	M3	7,192,272	\$ 77,677	\$ -	\$ -	\$ 77,677
1534	Commodity	Commodity Charge	FTS-1	Mar-22	M3	M6	490	\$ 8	\$ -	\$ -	\$ 8
1535	Commodity	Commodity Charge	FTS-1	Mar-22	M3	M7	35,927,406	\$ 459,871	\$ -	\$ -	\$ 459,871

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1536	Commodity	Commodity Charge	FTS-1	Mar-22	SW	M3	49,600	\$ 1,205	\$ -	\$ -	\$ 1,205
1537	Commodity	Commodity Charge	FTS-1	Mar-22	SW	SW	12,469	\$ 84	\$ -	\$ -	\$ 84
1538	Commodity	Commodity Charge	FTS-1	Mar-22	SW	M5	254,419	\$ 3,207	\$ -	\$ -	\$ 3,207
1539	Commodity	Commodity Charge	FTS-1	Mar-22	SW	M6	3,222,005	\$ 61,627	\$ -	\$ -	\$ 61,627
1540	Commodity	Commodity Charge	FTS-1	Mar-22	SW	M7	5,744,467	\$ 123,992	\$ -	\$ -	\$ 123,992
1541	Commodity	Commodity Charge	FTS-1	Mar-22	M5	M6	8,489	\$ 109	\$ -	\$ -	\$ 109
1542	Commodity	Commodity Charge	FTS-1	Mar-22	M7	M2	19,934	\$ 323	\$ -	\$ -	\$ 323
1543	Commodity	Commodity Charge	FTS-1	Mar-22	M7	M3	433,154	\$ 5,544	\$ -	\$ -	\$ 5,544
1544	Commodity	Commodity Charge	FTS-1	Mar-22	M7	M5	23,637	\$ 350	\$ -	\$ -	\$ 350
1545	Commodity	Commodity Charge	FTS-1	Mar-22	M7	M6	532,178	\$ 6,812	\$ -	\$ -	\$ 6,812
1546	Commodity	Commodity Charge	FTS-1	Mar-22	M7	M7	56,307,304	\$ 568,223	\$ -	\$ -	\$ 568,223
1547	Commodity	Commodity Charge	FTS-1	Apr-22	SE	SE	16,027,506	\$ 14,898	\$ -	\$ -	\$ 14,898
1548	Commodity	Commodity Charge	FTS-1	Apr-22	SE	M2	361,179	\$ 5,129	\$ -	\$ -	\$ 5,129
1549	Commodity	Commodity Charge	FTS-1	Apr-22	SE	M3	3,349	\$ 57	\$ -	\$ -	\$ 57
1550	Commodity	Commodity Charge	FTS-1	Apr-22	SE	M7	5,195	\$ 98	\$ -	\$ -	\$ 98
1551	Commodity	Commodity Charge	FTS-1	Apr-22	M2	SE	6,125,065	\$ 86,976	\$ -	\$ -	\$ 86,976
1552	Commodity	Commodity Charge	FTS-1	Apr-22	M2	M2	2,334,327	\$ 26,845	\$ -	\$ -	\$ 26,845
1553	Commodity	Commodity Charge	FTS-1	Apr-22	M3	SE	19,883,404	\$ 336,030	\$ -	\$ -	\$ 336,030
1554	Commodity	Commodity Charge	FTS-1	Apr-22	M3	M2	9,019,732	\$ 128,080	\$ -	\$ -	\$ 128,080
1555	Commodity	Commodity Charge	FTS-1	Apr-22	M3	M3	6,983,472	\$ 75,421	\$ -	\$ -	\$ 75,421
1556	Commodity	Commodity Charge	FTS-1	Apr-22	M3	M6	200	\$ 3	\$ -	\$ -	\$ 3
1557	Commodity	Commodity Charge	FTS-1	Apr-22	M3	M7	34,469,180	\$ 441,205	\$ -	\$ -	\$ 441,205
1558	Commodity	Commodity Charge	FTS-1	Apr-22	SW	M3	54,000	\$ 1,312	\$ -	\$ -	\$ 1,312
1559	Commodity	Commodity Charge	FTS-1	Apr-22	SW	SW	4,293	\$ 29	\$ -	\$ -	\$ 29
1560	Commodity	Commodity Charge	FTS-1	Apr-22	SW	M5	185,436	\$ 3,134	\$ -	\$ -	\$ 3,134
1561	Commodity	Commodity Charge	FTS-1	Apr-22	SW	M6	2,971,791	\$ 57,809	\$ -	\$ -	\$ 57,809
1562	Commodity	Commodity Charge	FTS-1	Apr-22	SW	M7	3,832,409	\$ 82,780	\$ -	\$ -	\$ 82,780
1563	Commodity	Commodity Charge	FTS-1	Apr-22	M5	M6	16,500	\$ 211	\$ -	\$ -	\$ 211
1564	Commodity	Commodity Charge	FTS-1	Apr-22	M7	M2	4,753	\$ 77	\$ -	\$ -	\$ 77
1565	Commodity	Commodity Charge	FTS-1	Apr-22	M7	M3	55,567	\$ 711	\$ -	\$ -	\$ 711
1566	Commodity	Commodity Charge	FTS-1	Apr-22	M7	M6	20,434	\$ 262	\$ -	\$ -	\$ 262
1567	Commodity	Commodity Charge	FTS-1	Apr-22	M7	M7	38,555,729	\$ 389,404	\$ -	\$ -	\$ 389,404

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1568	Commodity	Commodity Charge	FTS-1	May-22	SE	SE	20,454,606	\$ 15,772	\$ -	\$ -	15,772
1569	Commodity	Commodity Charge	FTS-1	May-22	SE	M2	147,447	\$ 2,094	\$ -	\$ -	2,094
1570	Commodity	Commodity Charge	FTS-1	May-22	SE	M3	790	\$ 13	\$ -	\$ -	13
1571	Commodity	Commodity Charge	FTS-1	May-22	SE	M7	12,568	\$ 238	\$ -	\$ -	238
1572	Commodity	Commodity Charge	FTS-1	May-22	M2	SE	7,222,976	\$ 102,566	\$ -	\$ -	102,566
1573	Commodity	Commodity Charge	FTS-1	May-22	M2	M2	1,371,529	\$ 15,773	\$ -	\$ -	15,773
1574	Commodity	Commodity Charge	FTS-1	May-22	M2	M3	211,297	\$ 3,000	\$ -	\$ -	3,000
1575	Commodity	Commodity Charge	FTS-1	May-22	M2	M7	116,457	\$ 1,887	\$ -	\$ -	1,887
1576	Commodity	Commodity Charge	FTS-1	May-22	M3	SE	19,974,938	\$ 337,576	\$ -	\$ -	337,576
1577	Commodity	Commodity Charge	FTS-1	May-22	M3	M2	8,983,246	\$ 127,562	\$ -	\$ -	127,562
1578	Commodity	Commodity Charge	FTS-1	May-22	M3	M3	5,377,912	\$ 58,081	\$ -	\$ -	58,081
1579	Commodity	Commodity Charge	FTS-1	May-22	M3	M6	200	\$ 3	\$ -	\$ -	3
1580	Commodity	Commodity Charge	FTS-1	May-22	M3	M7	38,161,857	\$ 488,472	\$ -	\$ -	488,472
1581	Commodity	Commodity Charge	FTS-1	May-22	SW	M3	58,384	\$ 1,419	\$ -	\$ -	1,419
1582	Commodity	Commodity Charge	FTS-1	May-22	SW	SW	2,842	\$ 19	\$ -	\$ -	19
1583	Commodity	Commodity Charge	FTS-1	May-22	SW	M5	218,979	\$ 3,701	\$ -	\$ -	3,701
1584	Commodity	Commodity Charge	FTS-1	May-22	SW	M6	2,164,677	\$ 42,211	\$ -	\$ -	42,211
1585	Commodity	Commodity Charge	FTS-1	May-22	SW	M7	6,482,395	\$ 140,020	\$ -	\$ -	140,020
1586	Commodity	Commodity Charge	FTS-1	May-22	M5	M6	8,896	\$ 114	\$ -	\$ -	114
1587	Commodity	Commodity Charge	FTS-1	May-22	M7	M3	9,335	\$ 119	\$ -	\$ -	119
1588	Commodity	Commodity Charge	FTS-1	May-22	M7	M6	13,469	\$ 172	\$ -	\$ -	172
1589	Commodity	Commodity Charge	FTS-1	May-22	M7	M7	41,264,561	\$ 416,772	\$ -	\$ -	416,772
1590	Commodity	Commodity Charge	FTS-1	Jun-22	SE	SE	23,965,059	\$ 21,034	\$ -	\$ -	21,034
1591	Commodity	Commodity Charge	FTS-1	Jun-22	SE	M2	136,923	\$ 1,944	\$ -	\$ -	1,944
1592	Commodity	Commodity Charge	FTS-1	Jun-22	SE	M7	11,536	\$ 218	\$ -	\$ -	218
1593	Commodity	Commodity Charge	FTS-1	Jun-22	M2	SE	5,335,744	\$ 75,768	\$ -	\$ -	75,768
1594	Commodity	Commodity Charge	FTS-1	Jun-22	M2	M2	1,795,829	\$ 20,652	\$ -	\$ -	20,652
1595	Commodity	Commodity Charge	FTS-1	Jun-22	M2	M3	10,864	\$ 154	\$ -	\$ -	154
1596	Commodity	Commodity Charge	FTS-1	Jun-22	M2	M7	3,285	\$ 53	\$ -	\$ -	53
1597	Commodity	Commodity Charge	FTS-1	Jun-22	M3	SE	24,787,259	\$ 418,905	\$ -	\$ -	418,905
1598	Commodity	Commodity Charge	FTS-1	Jun-22	M3	M2	5,527,103	\$ 78,485	\$ -	\$ -	78,485
1599	Commodity	Commodity Charge	FTS-1	Jun-22	M3	M3	7,125,226	\$ 76,952	\$ -	\$ -	76,952

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1600	Commodity	Commodity Charge	FTS-1	Jun-22	M3	M6	300 \$	5 \$	- \$	- \$	5
1601	Commodity	Commodity Charge	FTS-1	Jun-22	M3	M7	31,674,288 \$	405,431 \$	- \$	- \$	405,431
1602	Commodity	Commodity Charge	FTS-1	Jun-22	SW	M3	53,453 \$	1,299 \$	- \$	- \$	1,299
1603	Commodity	Commodity Charge	FTS-1	Jun-22	SW	SW	1,408 \$	9 \$	- \$	- \$	9
1604	Commodity	Commodity Charge	FTS-1	Jun-22	SW	M5	210,265 \$	3,553 \$	- \$	- \$	3,553
1605	Commodity	Commodity Charge	FTS-1	Jun-22	SW	M6	2,583,822 \$	50,385 \$	- \$	- \$	50,385
1606	Commodity	Commodity Charge	FTS-1	Jun-22	SW	M7	3,527,186 \$	76,187 \$	- \$	- \$	76,187
1607	Commodity	Commodity Charge	FTS-1	Jun-22	M5	M6	14,848 \$	190 \$	- \$	- \$	190
1608	Commodity	Commodity Charge	FTS-1	Jun-22	M6	M7	84,824 \$	1,086 \$	- \$	- \$	1,086
1609	Commodity	Commodity Charge	FTS-1	Jun-22	M7	M3	133,719 \$	1,712 \$	- \$	- \$	1,712
1610	Commodity	Commodity Charge	FTS-1	Jun-22	M7	M6	11,499 \$	147 \$	- \$	- \$	147
1611	Commodity	Commodity Charge	FTS-1	Jun-22	M7	M7	42,542,739 \$	429,682 \$	- \$	- \$	429,682
1612	Commodity	Commodity Charge	FTS-1	Jul-22	SE	SE	32,000,957 \$	27,963 \$	- \$	- \$	27,963
1613	Commodity	Commodity Charge	FTS-1	Jul-22	SE	M2	144,448 \$	2,051 \$	- \$	- \$	2,051
1614	Commodity	Commodity Charge	FTS-1	Jul-22	SE	M3	990 \$	17 \$	- \$	- \$	17
1615	Commodity	Commodity Charge	FTS-1	Jul-22	SE	M7	15,403 \$	291 \$	- \$	- \$	291
1616	Commodity	Commodity Charge	FTS-1	Jul-22	M2	SE	5,381,310 \$	76,415 \$	- \$	- \$	76,415
1617	Commodity	Commodity Charge	FTS-1	Jul-22	M2	M2	3,156,919 \$	36,305 \$	- \$	- \$	36,305
1618	Commodity	Commodity Charge	FTS-1	Jul-22	M2	M3	10,000 \$	142 \$	- \$	- \$	142
1619	Commodity	Commodity Charge	FTS-1	Jul-22	M2	M7	11,111 \$	180 \$	- \$	- \$	180
1620	Commodity	Commodity Charge	FTS-1	Jul-22	M3	SE	24,963,917 \$	421,890 \$	- \$	- \$	421,890
1621	Commodity	Commodity Charge	FTS-1	Jul-22	M3	M2	7,401,548 \$	105,102 \$	- \$	- \$	105,102
1622	Commodity	Commodity Charge	FTS-1	Jul-22	M3	M3	7,865,399 \$	84,946 \$	- \$	- \$	84,946
1623	Commodity	Commodity Charge	FTS-1	Jul-22	M3	M7	30,115,996 \$	385,485 \$	- \$	- \$	385,485
1624	Commodity	Commodity Charge	FTS-1	Jul-22	SW	M3	34,100 \$	829 \$	- \$	- \$	829
1625	Commodity	Commodity Charge	FTS-1	Jul-22	SW	SW	3,880 \$	26 \$	- \$	- \$	26
1626	Commodity	Commodity Charge	FTS-1	Jul-22	SW	M5	218,591 \$	3,694 \$	- \$	- \$	3,694
1627	Commodity	Commodity Charge	FTS-1	Jul-22	SW	M6	2,887,779 \$	56,312 \$	- \$	- \$	56,312
1628	Commodity	Commodity Charge	FTS-1	Jul-22	SW	M7	3,588,842 \$	77,519 \$	- \$	- \$	77,519
1629	Commodity	Commodity Charge	FTS-1	Jul-22	M5	M6	12,400 \$	159 \$	- \$	- \$	159
1630	Commodity	Commodity Charge	FTS-1	Jul-22	M6	M7	100,742 \$	1,290 \$	- \$	- \$	1,290
1631	Commodity	Commodity Charge	FTS-1	Jul-22	M7	M3	18,838 \$	241 \$	- \$	- \$	241

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Month	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(j) Total
								(h) Base	(i) FTS-3 Service		
									Options		
1632	Commodity	Commodity Charge	FTS-1	Jul-22	M7	M6	3,920	\$ 50	\$ -	\$ -	\$ 50
1633	Commodity	Commodity Charge	FTS-1	Jul-22	M7	M7	44,373,097	\$ 448,168	\$ -	\$ -	\$ 448,168
1634	Commodity	Commodity Charge	FTS-1 Total				1,751,404,358	\$ 20,357,666	\$ -	\$ -	\$ 20,357,666
1635	Commodity	Commodity Charge	FTS-2	Aug-21	SE	SE	3,210,667	\$ 76,735	\$ -	\$ -	\$ 76,735
1636	Commodity	Commodity Charge	FTS-2	Sep-21	SE	SE	3,101,592	\$ 74,128	\$ -	\$ -	\$ 74,128
1637	Commodity	Commodity Charge	FTS-2	Oct-21	SE	SE	3,356,002	\$ 80,208	\$ -	\$ -	\$ 80,208
1638	Commodity	Commodity Charge	FTS-2	Nov-21	SE	SE	3,290,100	\$ 78,633	\$ -	\$ -	\$ 78,633
1639	Commodity	Commodity Charge	FTS-2	Dec-21	SE	SE	3,708,840	\$ 108,669	\$ -	\$ -	\$ 108,669
1640	Commodity	Commodity Charge	FTS-2	Jan-22	SE	SE	4,007,029	\$ 95,768	\$ -	\$ -	\$ 95,768
1641	Commodity	Commodity Charge	FTS-2	Feb-22	SE	SE	3,455,004	\$ 82,575	\$ -	\$ -	\$ 82,575
1642	Commodity	Commodity Charge	FTS-2	Mar-22	SE	SE	3,986,379	\$ 95,274	\$ -	\$ -	\$ 95,274
1643	Commodity	Commodity Charge	FTS-2	Apr-22	SE	SE	3,108,351	\$ 91,075	\$ -	\$ -	\$ 91,075
1644	Commodity	Commodity Charge	FTS-2	May-22	SE	SE	2,953,749	\$ 70,595	\$ -	\$ -	\$ 70,595
1645	Commodity	Commodity Charge	FTS-2	Jun-22	SE	SE	896,002	\$ 21,414	\$ -	\$ -	\$ 21,414
1646	Commodity	Commodity Charge	FTS-2 Total				35,073,715	\$ 875,075	\$ -	\$ -	\$ 875,075
1647	Commodity	Commodity Charge	FTS-3	Aug-21	SE	M2	122,025	\$ 1,362	\$ 443	\$ -	\$ 1,806
1648	Commodity	Commodity Charge	FTS-3	Aug-21	M2	M2	347,044	\$ 3,860	\$ 4,369	\$ -	\$ 8,230
1649	Commodity	Commodity Charge	FTS-3	Aug-21	M3	M2	77,367	\$ 812	\$ -	\$ -	\$ 812
1650	Commodity	Commodity Charge	FTS-3	Aug-21	SW	M6	369,040	\$ 5,257	\$ 1,292	\$ -	\$ 6,548
1651	Commodity	Commodity Charge	FTS-3	Aug-21	SW	M7	886,068	\$ 19,139	\$ -	\$ -	\$ 19,139
1652	Commodity	Commodity Charge	FTS-3	Aug-21	M5	M6	646	\$ 8	\$ 2	\$ -	\$ 11
1653	Commodity	Commodity Charge	FTS-3	Aug-21	M7	M7	9,933,769	\$ 94,838	\$ 58,538	\$ -	\$ 153,376
1654	Commodity	Commodity Charge	FTS-3	Sep-21	SE	M2	21,833	\$ 229	\$ -	\$ -	\$ 229
1655	Commodity	Commodity Charge	FTS-3	Sep-21	M2	M2	417,152	\$ 4,619	\$ 4,822	\$ -	\$ 9,441
1656	Commodity	Commodity Charge	FTS-3	Sep-21	M3	M2	461,791	\$ 5,012	\$ 890	\$ -	\$ 5,902
1657	Commodity	Commodity Charge	FTS-3	Sep-21	SW	M6	374,476	\$ 5,969	\$ 1,311	\$ -	\$ 7,280
1658	Commodity	Commodity Charge	FTS-3	Sep-21	SW	M7	556,319	\$ 12,016	\$ -	\$ -	\$ 12,016
1659	Commodity	Commodity Charge	FTS-3	Sep-21	M5	M6	2,176	\$ 28	\$ 8	\$ -	\$ 35
1660	Commodity	Commodity Charge	FTS-3	Sep-21	M7	M7	6,106,535	\$ 58,030	\$ 32,003	\$ -	\$ 90,033
1661	Commodity	Commodity Charge	FTS-3	Oct-21	SE	M2	138,358	\$ 1,453	\$ -	\$ -	\$ 1,453
1662	Commodity	Commodity Charge	FTS-3	Oct-21	M2	M2	180,036	\$ 2,067	\$ 3,567	\$ -	\$ 5,634
1663	Commodity	Commodity Charge	FTS-3	Oct-21	M3	M2	962,007	\$ 10,824	\$ 3,946	\$ -	\$ 14,770

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1664	Commodity	Commodity Charge	FTS-3	Oct-21	SW	M6	351,714	\$ 5,229	\$ 1,231	\$	\$ 6,460
1665	Commodity	Commodity Charge	FTS-3	Oct-21	SW	M7	625,535	\$ 13,512	\$ -	\$	\$ 13,512
1666	Commodity	Commodity Charge	FTS-3	Oct-21	M5	M6	1,704	\$ 22	\$ 6	\$	\$ 28
1667	Commodity	Commodity Charge	FTS-3	Oct-21	M7	M7	7,343,432	\$ 70,692	\$ 37,518	\$	\$ 108,210
1668	Commodity	Commodity Charge	FTS-3	Nov-21	SE	M2	9,374	\$ 133	\$ 189	\$	\$ 322
1669	Commodity	Commodity Charge	FTS-3	Nov-21	M2	M2	619,761	\$ 7,127	\$ 12,519	\$	\$ 19,646
1670	Commodity	Commodity Charge	FTS-3	Nov-21	M3	M2	70,311	\$ 998	\$ 1,420	\$	\$ 2,419
1671	Commodity	Commodity Charge	FTS-3	Nov-21	SW	M6	356,592	\$ 5,679	\$ 1,248	\$	\$ 6,927
1672	Commodity	Commodity Charge	FTS-3	Nov-21	SW	M7	773,199	\$ 16,701	\$ -	\$	\$ 16,701
1673	Commodity	Commodity Charge	FTS-3	Nov-21	M5	M6	1,170	\$ 15	\$ 4	\$	\$ 19
1674	Commodity	Commodity Charge	FTS-3	Nov-21	M5	M7	7,375	\$ 109	\$ -	\$	\$ 109
1675	Commodity	Commodity Charge	FTS-3	Nov-21	M7	M7	7,129,306	\$ 66,101	\$ 28,290	\$	\$ 94,391
1676	Commodity	Commodity Charge	FTS-3	Dec-21	M2	M2	442,515	\$ 5,089	\$ 8,939	\$	\$ 14,028
1677	Commodity	Commodity Charge	FTS-3	Dec-21	M3	M2	105,905	\$ 1,504	\$ 2,139	\$	\$ 3,643
1678	Commodity	Commodity Charge	FTS-3	Dec-21	SW	M6	376,760	\$ 4,894	\$ 1,319	\$	\$ 6,212
1679	Commodity	Commodity Charge	FTS-3	Dec-21	SW	M7	621,544	\$ 13,425	\$ -	\$	\$ 13,425
1680	Commodity	Commodity Charge	FTS-3	Dec-21	M5	M6	1,179	\$ 15	\$ 4	\$	\$ 19
1681	Commodity	Commodity Charge	FTS-3	Dec-21	M7	M7	6,812,451	\$ 61,487	\$ 9,363	\$	\$ 70,851
1682	Commodity	Commodity Charge	FTS-3	Jan-22	SE	M2	199,889	\$ 2,585	\$ 2,652	\$	\$ 5,237
1683	Commodity	Commodity Charge	FTS-3	Jan-22	M2	M2	928,213	\$ 10,674	\$ 18,750	\$	\$ 29,424
1684	Commodity	Commodity Charge	FTS-3	Jan-22	M3	M2	27,552	\$ 391	\$ 557	\$	\$ 948
1685	Commodity	Commodity Charge	FTS-3	Jan-22	SW	M6	376,867	\$ 4,838	\$ 1,319	\$	\$ 6,157
1686	Commodity	Commodity Charge	FTS-3	Jan-22	SW	M7	684,829	\$ 14,792	\$ -	\$	\$ 14,792
1687	Commodity	Commodity Charge	FTS-3	Jan-22	M5	M6	1,363	\$ 17	\$ 5	\$	\$ 22
1688	Commodity	Commodity Charge	FTS-3	Jan-22	M7	M7	9,275,495	\$ 86,761	\$ 19,467	\$	\$ 106,228
1689	Commodity	Commodity Charge	FTS-3	Feb-22	M2	M2	501,221	\$ 5,764	\$ 10,125	\$	\$ 15,889
1690	Commodity	Commodity Charge	FTS-3	Feb-22	M3	M2	20,069	\$ 285	\$ 405	\$	\$ 690
1691	Commodity	Commodity Charge	FTS-3	Feb-22	SW	M6	313,332	\$ 4,022	\$ 1,097	\$	\$ 5,119
1692	Commodity	Commodity Charge	FTS-3	Feb-22	SW	M7	572,591	\$ 12,368	\$ -	\$	\$ 12,368
1693	Commodity	Commodity Charge	FTS-3	Feb-22	M5	M6	1,107	\$ 14	\$ 4	\$	\$ 18
1694	Commodity	Commodity Charge	FTS-3	Feb-22	M7	M7	8,398,620	\$ 79,156	\$ 29,572	\$	\$ 108,728
1695	Commodity	Commodity Charge	FTS-3	Mar-22	M2	M2	161,116	\$ 1,853	\$ 3,255	\$	\$ 5,107

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
1696	Commodity	Commodity Charge	FTS-3	Mar-22	M3	M2	474,596	\$ 6,739	\$ 9,587	\$	16,326
1697	Commodity	Commodity Charge	FTS-3	Mar-22	SW	M6	362,487	\$ 4,662	\$ 1,269	\$	5,931
1698	Commodity	Commodity Charge	FTS-3	Mar-22	SW	M7	574,502	\$ 12,409	\$ -	\$	12,409
1699	Commodity	Commodity Charge	FTS-3	Mar-22	M5	M6	99	\$ 1	\$ 0	\$	2
1700	Commodity	Commodity Charge	FTS-3	Mar-22	M7	M7	7,212,199	\$ 69,136	\$ 36,135	\$	105,271
1701	Commodity	Commodity Charge	FTS-3	Apr-22	SE	M2	25,045	\$ 263	\$ -	\$	263
1702	Commodity	Commodity Charge	FTS-3	Apr-22	M2	M2	2,003,240	\$ 23,037	\$ 40,465	\$	63,503
1703	Commodity	Commodity Charge	FTS-3	Apr-22	SW	M6	326,256	\$ 6,101	\$ 1,142	\$	7,243
1704	Commodity	Commodity Charge	FTS-3	Apr-22	SW	M7	896,194	\$ 19,358	\$ -	\$	19,358
1705	Commodity	Commodity Charge	FTS-3	Apr-22	M7	M6	101,336	\$ 1,976	\$ 355	\$	2,331
1706	Commodity	Commodity Charge	FTS-3	Apr-22	M7	M7	5,428,264	\$ 50,172	\$ 249	\$	50,421
1707	Commodity	Commodity Charge	FTS-3	May-22	M2	M2	1,788,977	\$ 20,573	\$ 36,137	\$	56,711
1708	Commodity	Commodity Charge	FTS-3	May-22	M3	M2	81,514	\$ 1,158	\$ 1,647	\$	2,804
1709	Commodity	Commodity Charge	FTS-3	May-22	SW	M6	356,293	\$ 6,948	\$ 1,247	\$	8,195
1710	Commodity	Commodity Charge	FTS-3	May-22	SW	M7	902,234	\$ 19,488	\$ -	\$	19,488
1711	Commodity	Commodity Charge	FTS-3	May-22	M7	M7	5,599,894	\$ 52,374	\$ 2,046	\$	54,420
1712	Commodity	Commodity Charge	FTS-3	Jun-22	M2	M2	2,723,916	\$ 31,325	\$ 55,023	\$	86,348
1713	Commodity	Commodity Charge	FTS-3	Jun-22	M3	M2	38,196	\$ 542	\$ 772	\$	1,314
1714	Commodity	Commodity Charge	FTS-3	Jun-22	SW	M6	347,048	\$ 6,767	\$ 1,215	\$	7,982
1715	Commodity	Commodity Charge	FTS-3	Jun-22	SW	M7	2,739,238	\$ 59,168	\$ 37,627	\$	96,795
1716	Commodity	Commodity Charge	FTS-3	Jun-22	M7	M7	9,681,277	\$ 103,497	\$ 21,991	\$	125,488
1717	Commodity	Commodity Charge	FTS-3	Jul-22	M2	M2	2,586,365	\$ 29,743	\$ 52,245	\$	81,988
1718	Commodity	Commodity Charge	FTS-3	Jul-22	SW	M6	354,994	\$ 6,922	\$ 1,242	\$	8,165
1719	Commodity	Commodity Charge	FTS-3	Jul-22	SW	M7	2,884,655	\$ 62,309	\$ 43,826	\$	106,135
1720	Commodity	Commodity Charge	FTS-3	Jul-22	M7	M7	12,091,358	\$ 124,732	\$ 21,768	\$	146,500
1721	Commodity	Commodity Charge	FTS-3 Total				127,648,910	\$ 1,441,180	\$ 668,574	\$	2,109,754
1722	Commodity	Commodity Charge	ITS	Aug-21	SE	SE	656,558	\$ 52,656	\$ -	\$	52,656
1723	Commodity	Commodity Charge	ITS	Aug-21	SE	M2	30,750	\$ 9,800	\$ -	\$	9,800
1724	Commodity	Commodity Charge	ITS	Aug-21	SE	M7	2,086	\$ 941	\$ -	\$	941
1725	Commodity	Commodity Charge	ITS	Aug-21	M2	SE	488,008	\$ 5,758	\$ -	\$	5,758
1726	Commodity	Commodity Charge	ITS	Aug-21	M2	M2	4,041	\$ 964	\$ -	\$	964
1727	Commodity	Commodity Charge	ITS	Aug-21	SW	SW	185,726	\$ 17,718	\$ -	\$	17,718

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1728	Commodity	Commodity Charge	ITS	Aug-21	SW	M5	93	\$ 27	\$ -	\$ -	\$ 27
1729	Commodity	Commodity Charge	ITS	Aug-21	M7	SW	4,927	\$ 2,126	\$ -	\$ -	\$ 2,126
1730	Commodity	Commodity Charge	ITS	Aug-21	M7	M7	27,337	\$ 5,424	\$ -	\$ -	\$ 5,424
1731	Commodity	Commodity Charge	ITS	Sep-21	SE	SE	400,372	\$ 32,110	\$ -	\$ -	\$ 32,110
1732	Commodity	Commodity Charge	ITS	Sep-21	SE	M2	22,500	\$ 7,171	\$ -	\$ -	\$ 7,171
1733	Commodity	Commodity Charge	ITS	Sep-21	M2	SE	83,798	\$ 989	\$ -	\$ -	\$ 989
1734	Commodity	Commodity Charge	ITS	Sep-21	M3	M3	54,922	\$ 610	\$ -	\$ -	\$ 610
1735	Commodity	Commodity Charge	ITS	Sep-21	SW	SW	117,509	\$ 11,210	\$ -	\$ -	\$ 11,210
1736	Commodity	Commodity Charge	ITS	Sep-21	SW	M5	240	\$ 69	\$ -	\$ -	\$ 69
1737	Commodity	Commodity Charge	ITS	Sep-21	SW	M7	13,749	\$ 1,104	\$ -	\$ -	\$ 1,104
1738	Commodity	Commodity Charge	ITS	Sep-21	M7	SW	3,453	\$ 1,490	\$ -	\$ -	\$ 1,490
1739	Commodity	Commodity Charge	ITS	Sep-21	M7	M7	445,763	\$ 21,432	\$ -	\$ -	\$ 21,432
1740	Commodity	Commodity Charge	ITS	Oct-21	SE	SE	462,127	\$ 37,063	\$ -	\$ -	\$ 37,063
1741	Commodity	Commodity Charge	ITS	Oct-21	SE	M2	32,786	\$ 10,449	\$ -	\$ -	\$ 10,449
1742	Commodity	Commodity Charge	ITS	Oct-21	SE	M7	25,892	\$ 11,675	\$ -	\$ -	\$ 11,675
1743	Commodity	Commodity Charge	ITS	Oct-21	M2	SE	417,177	\$ 4,923	\$ -	\$ -	\$ 4,923
1744	Commodity	Commodity Charge	ITS	Oct-21	SW	SW	118,472	\$ 11,302	\$ -	\$ -	\$ 11,302
1745	Commodity	Commodity Charge	ITS	Oct-21	SW	M5	1,178	\$ 340	\$ -	\$ -	\$ 340
1746	Commodity	Commodity Charge	ITS	Oct-21	M7	SW	16,040	\$ 6,921	\$ -	\$ -	\$ 6,921
1747	Commodity	Commodity Charge	ITS	Oct-21	M7	M7	358,212	\$ 21,437	\$ -	\$ -	\$ 21,437
1748	Commodity	Commodity Charge	ITS	Nov-21	SE	SE	764,291	\$ 61,296	\$ -	\$ -	\$ 61,296
1749	Commodity	Commodity Charge	ITS	Nov-21	SE	M2	23,350	\$ 7,442	\$ -	\$ -	\$ 7,442
1750	Commodity	Commodity Charge	ITS	Nov-21	SE	M3	1,747	\$ 668	\$ -	\$ -	\$ 668
1751	Commodity	Commodity Charge	ITS	Nov-21	M2	SE	207,829	\$ 2,452	\$ -	\$ -	\$ 2,452
1752	Commodity	Commodity Charge	ITS	Nov-21	SW	SW	158,224	\$ 15,095	\$ -	\$ -	\$ 15,095
1753	Commodity	Commodity Charge	ITS	Nov-21	SW	M5	1,111	\$ 320	\$ -	\$ -	\$ 320
1754	Commodity	Commodity Charge	ITS	Nov-21	M7	SW	10,425	\$ 4,498	\$ -	\$ -	\$ 4,498
1755	Commodity	Commodity Charge	ITS	Nov-21	M7	M7	5,548,473	\$ 62,858	\$ -	\$ -	\$ 62,858
1756	Commodity	Commodity Charge	ITS	Dec-21	SE	SE	1,057,160	\$ 84,784	\$ -	\$ -	\$ 84,784
1757	Commodity	Commodity Charge	ITS	Dec-21	SE	M2	18,569	\$ 5,918	\$ -	\$ -	\$ 5,918
1758	Commodity	Commodity Charge	ITS	Dec-21	SE	M3	635	\$ 243	\$ -	\$ -	\$ 243
1759	Commodity	Commodity Charge	ITS	Dec-21	M2	SE	720,327	\$ 8,500	\$ -	\$ -	\$ 8,500

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1760	Commodity	Commodity Charge	ITS	Dec-21	SW	SW	253,184	\$ 24,154	\$ -	\$ -	24,154
1761	Commodity	Commodity Charge	ITS	Dec-21	SW	M5	1,763	\$ 508	\$ -	\$ -	508
1762	Commodity	Commodity Charge	ITS	Dec-21	M7	SW	2,021	\$ 872	\$ -	\$ -	872
1763	Commodity	Commodity Charge	ITS	Dec-21	M7	M7	3,741,302	\$ 45,111	\$ -	\$ -	45,111
1764	Commodity	Commodity Charge	ITS	Jan-22	SE	SE	648,006	\$ 51,970	\$ -	\$ -	51,970
1765	Commodity	Commodity Charge	ITS	Jan-22	SE	M2	110,261	\$ 35,140	\$ -	\$ -	35,140
1766	Commodity	Commodity Charge	ITS	Jan-22	SE	M3	1,439	\$ 550	\$ -	\$ -	550
1767	Commodity	Commodity Charge	ITS	Jan-22	M2	SE	2,519,629	\$ 29,732	\$ -	\$ -	29,732
1768	Commodity	Commodity Charge	ITS	Jan-22	M2	M7	24,505	\$ 9,084	\$ -	\$ -	9,084
1769	Commodity	Commodity Charge	ITS	Jan-22	M3	M3	176	\$ 34	\$ -	\$ -	34
1770	Commodity	Commodity Charge	ITS	Jan-22	M3	M7	6,694	\$ 1,755	\$ -	\$ -	1,755
1771	Commodity	Commodity Charge	ITS	Jan-22	SW	SW	321,047	\$ 30,628	\$ -	\$ -	30,628
1772	Commodity	Commodity Charge	ITS	Jan-22	SW	M5	2,325	\$ 670	\$ -	\$ -	670
1773	Commodity	Commodity Charge	ITS	Jan-22	M7	M7	53,047	\$ 10,525	\$ -	\$ -	10,525
1774	Commodity	Commodity Charge	ITS	Feb-22	SE	SE	354,714	\$ 28,448	\$ -	\$ -	28,448
1775	Commodity	Commodity Charge	ITS	Feb-22	SE	M2	141,645	\$ 45,142	\$ -	\$ -	45,142
1776	Commodity	Commodity Charge	ITS	Feb-22	SE	M3	3,079	\$ 1,177	\$ -	\$ -	1,177
1777	Commodity	Commodity Charge	ITS	Feb-22	M2	SE	776,753	\$ 9,166	\$ -	\$ -	9,166
1778	Commodity	Commodity Charge	ITS	Feb-22	M2	M3	3,723	\$ 1,125	\$ -	\$ -	1,125
1779	Commodity	Commodity Charge	ITS	Feb-22	M3	M3	549	\$ 106	\$ -	\$ -	106
1780	Commodity	Commodity Charge	ITS	Feb-22	SW	SW	275,682	\$ 26,300	\$ -	\$ -	26,300
1781	Commodity	Commodity Charge	ITS	Feb-22	SW	M5	1,921	\$ 554	\$ -	\$ -	554
1782	Commodity	Commodity Charge	ITS	Feb-22	SW	M6	4,922	\$ 1,787	\$ -	\$ -	1,787
1783	Commodity	Commodity Charge	ITS	Feb-22	SW	M7	75	\$ 32	\$ -	\$ -	32
1784	Commodity	Commodity Charge	ITS	Feb-22	M7	M7	168,712	\$ 28,246	\$ -	\$ -	28,246
1785	Commodity	Commodity Charge	ITS	Mar-22	SE	SE	354,005	\$ 28,391	\$ -	\$ -	28,391
1786	Commodity	Commodity Charge	ITS	Mar-22	SE	M2	75,589	\$ 24,090	\$ -	\$ -	24,090
1787	Commodity	Commodity Charge	ITS	Mar-22	SE	M7	351,605	\$ 35,266	\$ -	\$ -	35,266
1788	Commodity	Commodity Charge	ITS	Mar-22	M2	SE	159,293	\$ 1,880	\$ -	\$ -	1,880
1789	Commodity	Commodity Charge	ITS	Mar-22	SW	SW	180,571	\$ 17,226	\$ -	\$ -	17,226
1790	Commodity	Commodity Charge	ITS	Mar-22	SW	M5	775	\$ 223	\$ -	\$ -	223
1791	Commodity	Commodity Charge	ITS	Mar-22	SW	M7	44,297	\$ 7,561	\$ -	\$ -	7,561

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1792	Commodity	Commodity Charge	ITS	Mar-22	M7	M7	25,906	\$ 5,140	\$ -	\$ -	5,140
1793	Commodity	Commodity Charge	ITS	Apr-22	SE	SE	158,138	\$ 12,683	\$ -	\$ -	12,683
1794	Commodity	Commodity Charge	ITS	Apr-22	SE	M2	38,803	\$ 12,367	\$ -	\$ -	12,367
1795	Commodity	Commodity Charge	ITS	Apr-22	M3	M7	14,877	\$ 3,901	\$ -	\$ -	3,901
1796	Commodity	Commodity Charge	ITS	Apr-22	SW	SW	180,981	\$ 17,266	\$ -	\$ -	17,266
1797	Commodity	Commodity Charge	ITS	Apr-22	SW	M5	750	\$ 216	\$ -	\$ -	216
1798	Commodity	Commodity Charge	ITS	Apr-22	SW	M7	13	\$ 6	\$ -	\$ -	6
1799	Commodity	Commodity Charge	ITS	Apr-22	M7	M7	1,222,792	\$ 56,482	\$ -	\$ -	56,482
1800	Commodity	Commodity Charge	ITS	May-22	SE	SE	174,346	\$ 13,983	\$ -	\$ -	13,983
1801	Commodity	Commodity Charge	ITS	May-22	SE	M2	31,223	\$ 9,951	\$ -	\$ -	9,951
1802	Commodity	Commodity Charge	ITS	May-22	SE	M7	5,934	\$ 2,676	\$ -	\$ -	2,676
1803	Commodity	Commodity Charge	ITS	May-22	SW	SW	232,169	\$ 22,149	\$ -	\$ -	22,149
1804	Commodity	Commodity Charge	ITS	May-22	SW	M5	372	\$ 107	\$ -	\$ -	107
1805	Commodity	Commodity Charge	ITS	May-22	SW	M7	1,111	\$ 479	\$ -	\$ -	479
1806	Commodity	Commodity Charge	ITS	May-22	M5	SW	4,000	\$ 1,153	\$ -	\$ -	1,153
1807	Commodity	Commodity Charge	ITS	May-22	M7	SW	2,080	\$ 898	\$ -	\$ -	898
1808	Commodity	Commodity Charge	ITS	May-22	M7	M7	205,878	\$ 40,846	\$ -	\$ -	40,846
1809	Commodity	Commodity Charge	ITS	Jun-22	SE	SE	286,136	\$ 22,948	\$ -	\$ -	22,948
1810	Commodity	Commodity Charge	ITS	Jun-22	SE	M2	26,097	\$ 8,317	\$ -	\$ -	8,317
1811	Commodity	Commodity Charge	ITS	Jun-22	SE	M7	5,350	\$ 2,412	\$ -	\$ -	2,412
1812	Commodity	Commodity Charge	ITS	Jun-22	SW	SW	163,746	\$ 15,621	\$ -	\$ -	15,621
1813	Commodity	Commodity Charge	ITS	Jun-22	M7	M3	44,302	\$ 11,616	\$ -	\$ -	11,616
1814	Commodity	Commodity Charge	ITS	Jun-22	M7	M7	65,385	\$ 12,972	\$ -	\$ -	12,972
1815	Commodity	Commodity Charge	ITS	Jul-22	SE	SE	927,188	\$ 74,360	\$ -	\$ -	74,360
1816	Commodity	Commodity Charge	ITS	Jul-22	SE	M2	28,347	\$ 9,034	\$ -	\$ -	9,034
1817	Commodity	Commodity Charge	ITS	Jul-22	SE	M7	4,455	\$ 2,009	\$ -	\$ -	2,009
1818	Commodity	Commodity Charge	ITS	Jul-22	M2	SE	48,645	\$ 15,503	\$ -	\$ -	15,503
1819	Commodity	Commodity Charge	ITS	Jul-22	M3	M3	9,752	\$ 1,889	\$ -	\$ -	1,889
1820	Commodity	Commodity Charge	ITS	Jul-22	M3	M7	256,943	\$ 67,370	\$ -	\$ -	67,370
1821	Commodity	Commodity Charge	ITS	Jul-22	SW	SW	178,859	\$ 17,063	\$ -	\$ -	17,063
1822	Commodity	Commodity Charge	ITS	Jul-22	SW	M5	36	\$ 10	\$ -	\$ -	10
1823	Commodity	Commodity Charge	ITS	Jul-22	SW	M7	4,180	\$ 1,804	\$ -	\$ -	1,804

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Month	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(j) Total
								(h) Base	(i) FTS-3 Service		
									Options		
1824	Commodity	Commodity Charge	ITS	Jul-22	M7	SW	4,129	\$ 1,782	\$ -	\$ -	\$ 1,782
1825	Commodity	Commodity Charge	ITS	Jul-22	M7	M7	46,294	\$ 9,185	\$ -	\$ -	\$ 9,185
1826	Commodity	Commodity Charge	ITS Total				27,468,383	\$ 1,501,432	\$ -	\$ -	\$ 1,501,432
1827	Commodity	Commodity Charge	ITS-3	Aug-21	SE	SE	10,005	\$ 16,274	\$ -	\$ -	\$ 16,274
1828	Commodity	Commodity Charge	ITS-3	Aug-21	SE	M2	27,000	\$ 43,918	\$ -	\$ -	\$ 43,918
1829	Commodity	Commodity Charge	ITS-3	Aug-21	M3	M3	297,117	\$ 483,291	\$ -	\$ -	\$ 483,291
1830	Commodity	Commodity Charge	ITS-3	Aug-21	M7	M3	12,200	\$ 19,845	\$ -	\$ -	\$ 19,845
1831	Commodity	Commodity Charge	ITS-3	Aug-21	M7	M7	549,574	\$ 795,955	\$ -	\$ -	\$ 795,955
1832	Commodity	Commodity Charge	ITS-3	Sep-21	M7	M7	87,760	\$ 124,355	\$ -	\$ -	\$ 124,355
1833	Commodity	Commodity Charge	ITS-3	Oct-21	M7	M7	125,469	\$ 162,818	\$ -	\$ -	\$ 162,818
1834	Commodity	Commodity Charge	ITS-3	Nov-21	M7	M7	80,989	\$ 96,233	\$ -	\$ -	\$ 96,233
1835	Commodity	Commodity Charge	ITS-3	Dec-21	M7	M7	115,057	\$ 169,150	\$ -	\$ -	\$ 169,150
1836	Commodity	Commodity Charge	ITS-3	Jan-22	M3	M3	178,016	\$ 289,561	\$ -	\$ -	\$ 289,561
1837	Commodity	Commodity Charge	ITS-3	Jan-22	M7	M3	725	\$ 1,179	\$ -	\$ -	\$ 1,179
1838	Commodity	Commodity Charge	ITS-3	Jan-22	M7	M6	9	\$ 15	\$ -	\$ -	\$ 15
1839	Commodity	Commodity Charge	ITS-3	Jan-22	M7	M7	164,238	\$ 261,648	\$ -	\$ -	\$ 261,648
1840	Commodity	Commodity Charge	ITS-3	Feb-22	M7	M7	65,442	\$ 90,900	\$ -	\$ -	\$ 90,900
1841	Commodity	Commodity Charge	ITS-3	Mar-22	M7	M7	29,304	\$ 45,716	\$ -	\$ -	\$ 45,716
1842	Commodity	Commodity Charge	ITS-3	Apr-22	M7	M7	42,485	\$ 64,983	\$ -	\$ -	\$ 64,983
1843	Commodity	Commodity Charge	ITS-3	May-22	M7	M7	65,026	\$ 78,686	\$ -	\$ -	\$ 78,686
1844	Commodity	Commodity Charge	ITS-3	Jun-22	M3	M3	38,616	\$ 62,813	\$ -	\$ -	\$ 62,813
1845	Commodity	Commodity Charge	ITS-3	Jun-22	M3	M7	7,130	\$ 11,598	\$ -	\$ -	\$ 11,598
1846	Commodity	Commodity Charge	ITS-3	Jun-22	M7	M3	10,000	\$ 16,266	\$ -	\$ -	\$ 16,266
1847	Commodity	Commodity Charge	ITS-3	Jun-22	M7	M6	3,294	\$ 5,358	\$ -	\$ -	\$ 5,358
1848	Commodity	Commodity Charge	ITS-3	Jun-22	M7	M7	85,140	\$ 95,966	\$ -	\$ -	\$ 95,966
1849	Commodity	Commodity Charge	ITS-3	Jul-22	M3	M3	87,817	\$ 142,843	\$ -	\$ -	\$ 142,843
1850	Commodity	Commodity Charge	ITS-3	Jul-22	M3	M7	6,848	\$ 11,139	\$ -	\$ -	\$ 11,139
1851	Commodity	Commodity Charge	ITS-3	Jul-22	M7	M6	56,587	\$ 92,044	\$ -	\$ -	\$ 92,044
1852	Commodity	Commodity Charge	ITS-3	Jul-22	M7	M7	113,683	\$ 109,851	\$ -	\$ -	\$ 109,851
1853	Commodity	Commodity Charge	ITS-3 Total				2,259,531	\$ 3,292,405	\$ -	\$ -	\$ 3,292,405
1854	Commodity	Commodity Charge	IWS	Aug-21	M7	M7	6,181,821	\$ 61,818	\$ -	\$ -	\$ 61,818
1855	Commodity	Commodity Charge	IWS	Sep-21	M7	M7	6,024,775	\$ 207,137	\$ -	\$ -	\$ 207,137

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1856	Commodity	Commodity Charge	IWS	Oct-21	M7	M7	4,735,023	\$ 103,028	\$ -	\$ -	103,028
1857	Commodity	Commodity Charge	IWS	Nov-21	M7	M7	5,018,353	\$ 76,889	\$ -	\$ -	76,889
1858	Commodity	Commodity Charge	IWS	Dec-21	M7	M7	4,418,807	\$ 64,873	\$ -	\$ -	64,873
1859	Commodity	Commodity Charge	IWS	Jan-22	M7	M7	3,151,328	\$ 35,497	\$ -	\$ -	35,497
1860	Commodity	Commodity Charge	IWS	Feb-22	M7	M7	3,437,137	\$ 39,689	\$ -	\$ -	39,689
1861	Commodity	Commodity Charge	IWS	Mar-22	M7	M7	5,438,862	\$ 58,342	\$ -	\$ -	58,342
1862	Commodity	Commodity Charge	IWS	Apr-22	M7	M7	6,797,141	\$ 125,533	\$ -	\$ -	125,533
1863	Commodity	Commodity Charge	IWS	May-22	M7	M7	4,374,823	\$ 66,423	\$ -	\$ -	66,423
1864	Commodity	Commodity Charge	IWS	Jun-22	M7	M7	6,179,083	\$ 70,849	\$ -	\$ -	70,849
1865	Commodity	Commodity Charge	IWS	Jul-22	M7	M7	2,325,919	\$ 29,107	\$ -	\$ -	29,107
1866	Commodity	Commodity Charge	IWS Total				58,083,072	\$ 939,183	\$ -	\$ -	939,183
1867	Commodity	Commodity Charge	NNS	Aug-21			2,819,985	\$ 46,530	\$ -	\$ -	46,530
1868	Commodity	Commodity Charge	NNS	Sep-21			2,709,878	\$ 44,713	\$ -	\$ -	44,713
1869	Commodity	Commodity Charge	NNS	Oct-21			3,203,248	\$ 52,854	\$ -	\$ -	52,854
1870	Commodity	Commodity Charge	NNS	Nov-21			3,288,435	\$ 54,259	\$ -	\$ -	54,259
1871	Commodity	Commodity Charge	NNS	Dec-21			3,974,571	\$ 65,580	\$ -	\$ -	65,580
1872	Commodity	Commodity Charge	NNS	Jan-22			5,259,597	\$ 86,783	\$ -	\$ -	86,783
1873	Commodity	Commodity Charge	NNS	Feb-22			4,095,256	\$ 67,572	\$ -	\$ -	67,572
1874	Commodity	Commodity Charge	NNS	Mar-22			4,409,599	\$ 72,758	\$ -	\$ -	72,758
1875	Commodity	Commodity Charge	NNS	Apr-22			3,824,975	\$ 63,112	\$ -	\$ -	63,112
1876	Commodity	Commodity Charge	NNS	May-22			3,885,267	\$ 64,107	\$ -	\$ -	64,107
1877	Commodity	Commodity Charge	NNS	Jun-22			4,182,028	\$ 69,003	\$ -	\$ -	69,003
1878	Commodity	Commodity Charge	NNS	Jul-22			3,827,625	\$ 63,156	\$ -	\$ -	63,156
1879	Commodity	Commodity Charge	NNS Total				45,480,464	\$ 750,428	\$ -	\$ -	750,428
1880	Commodity	Commodity Charge	PTS-2	Aug-21	SW	SW	4,163,049	\$ 27,892	\$ -	\$ -	27,892
1881	Commodity	Commodity Charge	PTS-2	Sep-21	SW	SW	4,274,162	\$ 28,637	\$ -	\$ -	28,637
1882	Commodity	Commodity Charge	PTS-2	Oct-21	SW	SW	5,061,569	\$ 33,913	\$ -	\$ -	33,913
1883	Commodity	Commodity Charge	PTS-2	Nov-21	SW	SW	3,462,079	\$ 23,196	\$ -	\$ -	23,196
1884	Commodity	Commodity Charge	PTS-2	Dec-21	SW	SW	3,619,270	\$ 24,249	\$ -	\$ -	24,249
1885	Commodity	Commodity Charge	PTS-2	Jan-22	SW	SW	4,525,199	\$ 30,319	\$ -	\$ -	30,319
1886	Commodity	Commodity Charge	PTS-2	Feb-22	SW	SW	4,105,845	\$ 27,509	\$ -	\$ -	27,509
1887	Commodity	Commodity Charge	PTS-2	Mar-22	SW	SW	5,413,747	\$ 36,272	\$ -	\$ -	36,272

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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1888	Commodity	Commodity Charge	PTS-2	Apr-22	SW	SW	5,083,702	\$ 34,061	\$ -	\$ -	\$ 34,061
1889	Commodity	Commodity Charge	PTS-2	May-22	SW	SW	5,043,146	\$ 33,789	\$ -	\$ -	\$ 33,789
1890	Commodity	Commodity Charge	PTS-2	Jun-22	SW	SW	4,914,858	\$ 32,930	\$ -	\$ -	\$ 32,930
1891	Commodity	Commodity Charge	PTS-2	Jul-22	SW	SW	4,808,872	\$ 32,219	\$ -	\$ -	\$ 32,219
1892	Commodity	Commodity Charge	PTS-2 Total				54,475,498	\$ 364,986	\$ -	\$ -	\$ 364,986
1893	Commodity	Commodity Charge	STS	Aug-21	SE	M3	23,234	\$ 28,257	\$ -	\$ -	\$ 28,257
1894	Commodity	Commodity Charge	STS	Aug-21	SE	M7	30,515	\$ 37,112	\$ -	\$ -	\$ 37,112
1895	Commodity	Commodity Charge	STS	Aug-21	M2	M3	3,069	\$ 3,733	\$ -	\$ -	\$ 3,733
1896	Commodity	Commodity Charge	STS	Aug-21	SW	M5	28,599	\$ 33,163	\$ -	\$ -	\$ 33,163
1897	Commodity	Commodity Charge	STS	Aug-21	SW	M6	96,267	\$ 111,631	\$ -	\$ -	\$ 111,631
1898	Commodity	Commodity Charge	STS	Aug-21	SW	M7	29,804	\$ 33,080	\$ -	\$ -	\$ 33,080
1899	Commodity	Commodity Charge	STS	Aug-21	M6	M6	29,225	\$ 33,889	\$ -	\$ -	\$ 33,889
1900	Commodity	Commodity Charge	STS	Sep-21	SE	M3	36,337	\$ 44,193	\$ -	\$ -	\$ 44,193
1901	Commodity	Commodity Charge	STS	Sep-21	SE	M7	19,023	\$ 23,136	\$ -	\$ -	\$ 23,136
1902	Commodity	Commodity Charge	STS	Sep-21	M2	M3	5,049	\$ 6,141	\$ -	\$ -	\$ 6,141
1903	Commodity	Commodity Charge	STS	Sep-21	SW	M5	27,630	\$ 32,040	\$ -	\$ -	\$ 32,040
1904	Commodity	Commodity Charge	STS	Sep-21	SW	M6	97,461	\$ 113,016	\$ -	\$ -	\$ 113,016
1905	Commodity	Commodity Charge	STS	Sep-21	SW	M7	36,557	\$ 40,399	\$ -	\$ -	\$ 40,399
1906	Commodity	Commodity Charge	STS	Sep-21	M6	M6	28,665	\$ 33,240	\$ -	\$ -	\$ 33,240
1907	Commodity	Commodity Charge	STS	Oct-21	SE	M3	44,356	\$ 53,946	\$ -	\$ -	\$ 53,946
1908	Commodity	Commodity Charge	STS	Oct-21	SE	M7	12,869	\$ 15,651	\$ -	\$ -	\$ 15,651
1909	Commodity	Commodity Charge	STS	Oct-21	M2	M3	4,701	\$ 5,717	\$ -	\$ -	\$ 5,717
1910	Commodity	Commodity Charge	STS	Oct-21	SW	M5	42,636	\$ 49,441	\$ -	\$ -	\$ 49,441
1911	Commodity	Commodity Charge	STS	Oct-21	SW	M6	114,767	\$ 133,084	\$ -	\$ -	\$ 133,084
1912	Commodity	Commodity Charge	STS	Oct-21	SW	M7	64,180	\$ 70,367	\$ -	\$ -	\$ 70,367
1913	Commodity	Commodity Charge	STS	Oct-21	M6	M6	30,881	\$ 35,810	\$ -	\$ -	\$ 35,810
1914	Commodity	Commodity Charge	STS	Nov-21	SE	M3	52,197	\$ 63,482	\$ -	\$ -	\$ 63,482
1915	Commodity	Commodity Charge	STS	Nov-21	SE	M7	9,359	\$ 11,382	\$ -	\$ -	\$ 11,382
1916	Commodity	Commodity Charge	STS	Nov-21	M2	M3	5,190	\$ 6,312	\$ -	\$ -	\$ 6,312
1917	Commodity	Commodity Charge	STS	Nov-21	SW	M5	12,660	\$ 14,681	\$ -	\$ -	\$ 14,681
1918	Commodity	Commodity Charge	STS	Nov-21	SW	M6	122,712	\$ 142,297	\$ -	\$ -	\$ 142,297
1919	Commodity	Commodity Charge	STS	Nov-21	SW	M7	42,971	\$ 46,495	\$ -	\$ -	\$ 46,495

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1920	Commodity	Commodity Charge	STS	Nov-21	M6	M6	4,405	\$ 5,108	\$ -	\$ -	5,108
1921	Commodity	Commodity Charge	STS	Dec-21	SE	M3	47,924	\$ 58,285	\$ -	\$ -	58,285
1922	Commodity	Commodity Charge	STS	Dec-21	SE	M7	69,790	\$ 84,879	\$ -	\$ -	84,879
1923	Commodity	Commodity Charge	STS	Dec-21	M2	M3	5,571	\$ 6,775	\$ -	\$ -	6,775
1924	Commodity	Commodity Charge	STS	Dec-21	SW	M5	1,024	\$ 1,187	\$ -	\$ -	1,187
1925	Commodity	Commodity Charge	STS	Dec-21	SW	M6	91,917	\$ 106,587	\$ -	\$ -	106,587
1926	Commodity	Commodity Charge	STS	Dec-21	SW	M7	55,429	\$ 60,066	\$ -	\$ -	60,066
1927	Commodity	Commodity Charge	STS	Dec-21	M6	M6	6,071	\$ 7,040	\$ -	\$ -	7,040
1928	Commodity	Commodity Charge	STS	Jan-22	SE	M3	63,093	\$ 76,734	\$ -	\$ -	76,734
1929	Commodity	Commodity Charge	STS	Jan-22	SE	M7	9,808	\$ 11,928	\$ -	\$ -	11,928
1930	Commodity	Commodity Charge	STS	Jan-22	M2	M3	310	\$ 377	\$ -	\$ -	377
1931	Commodity	Commodity Charge	STS	Jan-22	SW	M5	9,333	\$ 10,823	\$ -	\$ -	10,823
1932	Commodity	Commodity Charge	STS	Jan-22	SW	M6	117,433	\$ 136,175	\$ -	\$ -	136,175
1933	Commodity	Commodity Charge	STS	Jan-22	SW	M7	76,691	\$ 82,500	\$ -	\$ -	82,500
1934	Commodity	Commodity Charge	STS	Jan-22	M6	M6	1,380	\$ 1,600	\$ -	\$ -	1,600
1935	Commodity	Commodity Charge	STS	Feb-22	SE	M3	52,744	\$ 64,147	\$ -	\$ -	64,147
1936	Commodity	Commodity Charge	STS	Feb-22	SE	M7	55,776	\$ 67,835	\$ -	\$ -	67,835
1937	Commodity	Commodity Charge	STS	Feb-22	SW	M5	8,499	\$ 9,855	\$ -	\$ -	9,855
1938	Commodity	Commodity Charge	STS	Feb-22	SW	M6	148,804	\$ 172,553	\$ -	\$ -	172,553
1939	Commodity	Commodity Charge	STS	Feb-22	SW	M7	65,018	\$ 70,398	\$ -	\$ -	70,398
1940	Commodity	Commodity Charge	STS	Mar-22	SE	M3	44,429	\$ 54,035	\$ -	\$ -	54,035
1941	Commodity	Commodity Charge	STS	Mar-22	SE	M7	7,955	\$ 9,675	\$ -	\$ -	9,675
1942	Commodity	Commodity Charge	STS	Mar-22	M2	M3	750	\$ 912	\$ -	\$ -	912
1943	Commodity	Commodity Charge	STS	Mar-22	SW	M5	9,656	\$ 11,197	\$ -	\$ -	11,197
1944	Commodity	Commodity Charge	STS	Mar-22	SW	M6	84,857	\$ 98,400	\$ -	\$ -	98,400
1945	Commodity	Commodity Charge	STS	Mar-22	SW	M7	70,078	\$ 75,702	\$ -	\$ -	75,702
1946	Commodity	Commodity Charge	STS	Mar-22	M6	M6	5,162	\$ 5,986	\$ -	\$ -	5,986
1947	Commodity	Commodity Charge	STS	Apr-22	SE	M3	69,592	\$ 84,638	\$ -	\$ -	84,638
1948	Commodity	Commodity Charge	STS	Apr-22	SE	M7	37,157	\$ 45,190	\$ -	\$ -	45,190
1949	Commodity	Commodity Charge	STS	Apr-22	SW	M5	30,335	\$ 35,176	\$ -	\$ -	35,176
1950	Commodity	Commodity Charge	STS	Apr-22	SW	M6	168,400	\$ 195,277	\$ -	\$ -	195,277
1951	Commodity	Commodity Charge	STS	Apr-22	SW	M7	81,975	\$ 89,303	\$ -	\$ -	89,303

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
1952	Commodity	Commodity Charge	STS	Apr-22	M6	M6	22,168	\$ 25,706	\$ -	\$ -	\$ 25,706
1953	Commodity	Commodity Charge	STS	May-22	SE	M3	2,765	\$ 3,363	\$ -	\$ -	\$ 3,363
1954	Commodity	Commodity Charge	STS	May-22	SE	M7	41,263	\$ 50,184	\$ -	\$ -	\$ 50,184
1955	Commodity	Commodity Charge	STS	May-22	M2	M3	42,065	\$ 51,159	\$ -	\$ -	\$ 51,159
1956	Commodity	Commodity Charge	STS	May-22	SW	M5	50,463	\$ 58,517	\$ -	\$ -	\$ 58,517
1957	Commodity	Commodity Charge	STS	May-22	SW	M6	123,417	\$ 143,114	\$ -	\$ -	\$ 143,114
1958	Commodity	Commodity Charge	STS	May-22	SW	M7	56,035	\$ 61,462	\$ -	\$ -	\$ 61,462
1959	Commodity	Commodity Charge	STS	May-22	M6	M6	60,227	\$ 69,839	\$ -	\$ -	\$ 69,839
1960	Commodity	Commodity Charge	STS	Jun-22	SE	M3	3,864	\$ 4,699	\$ -	\$ -	\$ 4,699
1961	Commodity	Commodity Charge	STS	Jun-22	SE	M7	41,437	\$ 50,396	\$ -	\$ -	\$ 50,396
1962	Commodity	Commodity Charge	STS	Jun-22	M2	M3	36,602	\$ 44,515	\$ -	\$ -	\$ 44,515
1963	Commodity	Commodity Charge	STS	Jun-22	SW	M5	33,652	\$ 39,023	\$ -	\$ -	\$ 39,023
1964	Commodity	Commodity Charge	STS	Jun-22	SW	M6	116,811	\$ 135,454	\$ -	\$ -	\$ 135,454
1965	Commodity	Commodity Charge	STS	Jun-22	SW	M7	64,804	\$ 71,560	\$ -	\$ -	\$ 71,560
1966	Commodity	Commodity Charge	STS	Jun-22	M6	M6	44,542	\$ 51,651	\$ -	\$ -	\$ 51,651
1967	Commodity	Commodity Charge	STS	Jul-22	SE	M3	4,713	\$ 5,732	\$ -	\$ -	\$ 5,732
1968	Commodity	Commodity Charge	STS	Jul-22	SE	M7	51,293	\$ 62,383	\$ -	\$ -	\$ 62,383
1969	Commodity	Commodity Charge	STS	Jul-22	M2	M3	38,045	\$ 46,270	\$ -	\$ -	\$ 46,270
1970	Commodity	Commodity Charge	STS	Jul-22	SW	M5	19,527	\$ 22,644	\$ -	\$ -	\$ 22,644
1971	Commodity	Commodity Charge	STS	Jul-22	SW	M6	141,651	\$ 164,259	\$ -	\$ -	\$ 164,259
1972	Commodity	Commodity Charge	STS	Jul-22	SW	M7	35,431	\$ 39,114	\$ -	\$ -	\$ 39,114
1973	Commodity	Commodity Charge	STS	Jul-22	M6	M6	32,937	\$ 38,194	\$ -	\$ -	\$ 38,194
1974	Commodity	Commodity Charge	STS Total				3,615,992	\$ 4,201,276	\$ -	\$ -	\$ 4,201,276
1975	Commodity	Commodity Charge Total					2,404,952,425	\$ 37,370,507	\$ 668,574	\$ -	\$ 38,039,082
1976	Commodity	Commodity Charge - LSC	FTS-1	Sep-21			-	\$ 71	\$ -	\$ -	\$ 71
1977	Commodity	Commodity Charge - LSC	FTS-1	Oct-21			-	\$ 15	\$ -	\$ -	\$ 15
1978	Commodity	Commodity Charge - LSC	FTS-1	Nov-21			-	\$ 111	\$ -	\$ -	\$ 111
1979	Commodity	Commodity Charge - LSC	FTS-1	Dec-21			-	\$ 35	\$ -	\$ -	\$ 35
1980	Commodity	Commodity Charge - LSC	FTS-1	Feb-22			-	\$ 10	\$ -	\$ -	\$ 10
1981	Commodity	Commodity Charge - LSC	FTS-1	Mar-22			-	\$ 33	\$ -	\$ -	\$ 33
1982	Commodity	Commodity Charge - LSC	FTS-1	Apr-22			-	\$ 264	\$ -	\$ -	\$ 264
1983	Commodity	Commodity Charge - LSC	FTS-1	May-22			-	\$ 593	\$ -	\$ -	\$ 593

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total	
								Base	FTS-3 Service			
									Options			
1984	Commodity	Commodity Charge - LSC	FTS-1	Jun-22			- \$	654 \$	- \$	- \$	654	
1985	Commodity	Commodity Charge - LSC	FTS-1	Jul-22			- \$	537 \$	- \$	- \$	537	
1986	Commodity	Commodity Charge - LSC	FTS-1 Total				- \$	2,323 \$	\$	- \$	2,323	
1987	Commodity	Commodity Charge - LSC Total					- \$	2,323 \$	\$	- \$	2,323	
1988	Commodity	Commodity Payback Charge	ETS	Sep-21	M7	M7	6,465 \$	65 \$	- \$	- \$	65	
1989	Commodity	Commodity Payback Charge	ETS	Jan-22	M3	M3	8 \$	0 \$	- \$	- \$	0	
1990	Commodity	Commodity Payback Charge	ETS	Jan-22	M3	M7	1 \$	0 \$	- \$	- \$	0	
1991	Commodity	Commodity Payback Charge	ETS	Jan-22	M7	M7	42 \$	0 \$	- \$	- \$	0	
1992	Commodity	Commodity Payback Charge	ETS	Apr-22	M3	M3	16 \$	0 \$	- \$	- \$	0	
1993	Commodity	Commodity Payback Charge	ETS	Apr-22	M7	M7	5 \$	0 \$	- \$	- \$	0	
1994	Commodity	Commodity Payback Charge	ETS	May-22	M3	M3	10 \$	0 \$	- \$	- \$	0	
1995	Commodity	Commodity Payback Charge	ETS Total				6,547 \$	\$	66 \$	\$	- \$	66
1996	Commodity	Commodity Payback Charge	FTS-1	Aug-21	M2	M2	1,589 \$	18 \$	- \$	- \$	18	
1997	Commodity	Commodity Payback Charge	FTS-1	Aug-21	M3	M3	68,740 \$	742 \$	- \$	- \$	742	
1998	Commodity	Commodity Payback Charge	FTS-1	Aug-21	M3	M7	34,709 \$	444 \$	- \$	- \$	444	
1999	Commodity	Commodity Payback Charge	FTS-1	Aug-21	M7	SE	1 \$	0 \$	- \$	- \$	0	
2000	Commodity	Commodity Payback Charge	FTS-1	Aug-21	M7	M7	246,481 \$	2,489 \$	- \$	- \$	2,489	
2001	Commodity	Commodity Payback Charge	FTS-1	Sep-21	SE	SE	1 \$	- \$	- \$	- \$	-	
2002	Commodity	Commodity Payback Charge	FTS-1	Sep-21	M2	SE	1 \$	0 \$	- \$	- \$	0	
2003	Commodity	Commodity Payback Charge	FTS-1	Sep-21	M3	M3	246 \$	3 \$	- \$	- \$	3	
2004	Commodity	Commodity Payback Charge	FTS-1	Sep-21	M7	M7	34,434 \$	348 \$	- \$	- \$	348	
2005	Commodity	Commodity Payback Charge	FTS-1	Oct-21	SE	SE	1 \$	- \$	- \$	- \$	-	
2006	Commodity	Commodity Payback Charge	FTS-1	Oct-21	M2	M2	1 \$	0 \$	- \$	- \$	0	
2007	Commodity	Commodity Payback Charge	FTS-1	Oct-21	M3	SE	257 \$	4 \$	- \$	- \$	4	
2008	Commodity	Commodity Payback Charge	FTS-1	Oct-21	M3	M3	13,520 \$	146 \$	- \$	- \$	146	
2009	Commodity	Commodity Payback Charge	FTS-1	Oct-21	M3	M7	1 \$	0 \$	- \$	- \$	0	
2010	Commodity	Commodity Payback Charge	FTS-1	Oct-21	M7	M3	3 \$	0 \$	- \$	- \$	0	
2011	Commodity	Commodity Payback Charge	FTS-1	Oct-21	M7	M7	108,261 \$	1,093 \$	- \$	- \$	1,093	
2012	Commodity	Commodity Payback Charge	FTS-1	Nov-21	M2	M2	12,651 \$	145 \$	- \$	- \$	145	
2013	Commodity	Commodity Payback Charge	FTS-1	Nov-21	M3	M3	26,906 \$	291 \$	- \$	- \$	291	
2014	Commodity	Commodity Payback Charge	FTS-1	Nov-21	M3	M7	22,610 \$	289 \$	- \$	- \$	289	
2015	Commodity	Commodity Payback Charge	FTS-1	Nov-21	M7	M7	31,744 \$	321 \$	- \$	- \$	321	

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
2016	Commodity	Commodity Payback Charge	FTS-1	Dec-21	M2	M2	378 \$	4 \$	- \$	4	
2017	Commodity	Commodity Payback Charge	FTS-1	Dec-21	M3	M3	5,944 \$	64 \$	- \$	64	
2018	Commodity	Commodity Payback Charge	FTS-1	Dec-21	M3	M7	75 \$	1 \$	- \$	1	
2019	Commodity	Commodity Payback Charge	FTS-1	Dec-21	M7	M7	12,874 \$	130 \$	- \$	130	
2020	Commodity	Commodity Payback Charge	FTS-1	Jan-22	M2	SE	246 \$	3 \$	- \$	3	
2021	Commodity	Commodity Payback Charge	FTS-1	Jan-22	M2	M2	1 \$	0 \$	- \$	0	
2022	Commodity	Commodity Payback Charge	FTS-1	Jan-22	M3	M3	115,000 \$	1,242 \$	- \$	1,242	
2023	Commodity	Commodity Payback Charge	FTS-1	Jan-22	M3	M7	315,012 \$	4,032 \$	- \$	4,032	
2024	Commodity	Commodity Payback Charge	FTS-1	Jan-22	M7	M7	181,056 \$	1,829 \$	- \$	1,829	
2025	Commodity	Commodity Payback Charge	FTS-1	Feb-22	M2	M2	1 \$	0 \$	- \$	0	
2026	Commodity	Commodity Payback Charge	FTS-1	Feb-22	M3	SE	1 \$	0 \$	- \$	0	
2027	Commodity	Commodity Payback Charge	FTS-1	Feb-22	M3	M3	52,058 \$	562 \$	- \$	562	
2028	Commodity	Commodity Payback Charge	FTS-1	Feb-22	M3	M7	40,000 \$	512 \$	- \$	512	
2029	Commodity	Commodity Payback Charge	FTS-1	Feb-22	M7	M7	184,695 \$	1,865 \$	- \$	1,865	
2030	Commodity	Commodity Payback Charge	FTS-1	Mar-22	M3	M3	52,507 \$	567 \$	- \$	567	
2031	Commodity	Commodity Payback Charge	FTS-1	Mar-22	M3	M7	690 \$	9 \$	- \$	9	
2032	Commodity	Commodity Payback Charge	FTS-1	Mar-22	M7	M7	107,976 \$	1,091 \$	- \$	1,091	
2033	Commodity	Commodity Payback Charge	FTS-1	Apr-22	M3	M3	45,202 \$	488 \$	- \$	488	
2034	Commodity	Commodity Payback Charge	FTS-1	Apr-22	M5	M5	506 \$	5 \$	- \$	5	
2035	Commodity	Commodity Payback Charge	FTS-1	Apr-22	M7	M7	144,390 \$	1,458 \$	- \$	1,458	
2036	Commodity	Commodity Payback Charge	FTS-1	May-22	M3	M3	23,607 \$	255 \$	- \$	255	
2037	Commodity	Commodity Payback Charge	FTS-1	May-22	SW	M6	103,215 \$	2,013 \$	- \$	2,013	
2038	Commodity	Commodity Payback Charge	FTS-1	May-22	M7	M7	225,103 \$	2,274 \$	- \$	2,274	
2039	Commodity	Commodity Payback Charge	FTS-1	Jun-22	M2	SE	278 \$	4 \$	- \$	4	
2040	Commodity	Commodity Payback Charge	FTS-1	Jun-22	M2	M2	499 \$	6 \$	- \$	6	
2041	Commodity	Commodity Payback Charge	FTS-1	Jun-22	M3	M3	57,349 \$	619 \$	- \$	619	
2042	Commodity	Commodity Payback Charge	FTS-1	Jun-22	M3	M7	16,860 \$	216 \$	- \$	216	
2043	Commodity	Commodity Payback Charge	FTS-1	Jun-22	SW	M6	14,117 \$	275 \$	- \$	275	
2044	Commodity	Commodity Payback Charge	FTS-1	Jun-22	M7	M7	717,384 \$	7,246 \$	- \$	7,246	
2045	Commodity	Commodity Payback Charge	FTS-1	Jul-22	SE	SE	1,078 \$	3 \$	- \$	3	
2046	Commodity	Commodity Payback Charge	FTS-1	Jul-22	M2	M2	270 \$	3 \$	- \$	3	
2047	Commodity	Commodity Payback Charge	FTS-1	Jul-22	M3	M3	84,168 \$	909 \$	- \$	909	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total	
								Base	FTS-3 Service			
									Options			
2048	Commodity	Commodity Payback Charge	FTS-1	Jul-22	M7	M7	162,777	\$ 1,644	\$ -	\$ -	1,644	
2049	Commodity	Commodity Payback Charge	FTS-1 Total					3,267,474	\$ 35,664	\$ -	\$ -	35,664
2050	Commodity	Commodity Payback Charge	FTS-3	Aug-21	SE	M2	51,500	\$ 541	\$ 1,056	\$ -	1,597	
2051	Commodity	Commodity Payback Charge	FTS-3	Aug-21	M2	M2	259,003	\$ 2,893	\$ 3,564	\$ -	6,457	
2052	Commodity	Commodity Payback Charge	FTS-3	Aug-21	M7	M7	493,000	\$ 4,979	\$ 5,713	\$ -	10,692	
2053	Commodity	Commodity Payback Charge	FTS-3	Sep-21	M2	M2	115,412	\$ 1,264	\$ 1,094	\$ -	2,359	
2054	Commodity	Commodity Payback Charge	FTS-3	Sep-21	M7	M7	89,014	\$ 899	\$ 163	\$ -	1,062	
2055	Commodity	Commodity Payback Charge	FTS-3	Oct-21	M2	M2	262,672	\$ 2,886	\$ 2,648	\$ -	5,534	
2056	Commodity	Commodity Payback Charge	FTS-3	Oct-21	M7	M7	264,694	\$ 2,673	\$ 1,886	\$ -	4,559	
2057	Commodity	Commodity Payback Charge	FTS-3	Nov-21	M2	M2	149,059	\$ 1,713	\$ 3,003	\$ -	4,716	
2058	Commodity	Commodity Payback Charge	FTS-3	Nov-21	M7	M7	385,527	\$ 3,894	\$ 3,926	\$ -	7,820	
2059	Commodity	Commodity Payback Charge	FTS-3	Dec-21	M2	M2	97,819	\$ 1,091	\$ 1,305	\$ -	2,395	
2060	Commodity	Commodity Payback Charge	FTS-3	Dec-21	M7	M7	211,010	\$ 2,131	\$ 2,790	\$ -	4,921	
2061	Commodity	Commodity Payback Charge	FTS-3	Jan-22	SE	M2	4,424	\$ 46	\$ 89	\$ -	136	
2062	Commodity	Commodity Payback Charge	FTS-3	Jan-22	M2	SE	15,000	\$ 213	\$ 308	\$ -	521	
2063	Commodity	Commodity Payback Charge	FTS-3	Jan-22	M2	M2	182,830	\$ 1,997	\$ 1,605	\$ -	3,603	
2064	Commodity	Commodity Payback Charge	FTS-3	Jan-22	M7	M7	1,098,391	\$ 11,094	\$ 16,787	\$ -	27,881	
2065	Commodity	Commodity Payback Charge	FTS-3	Feb-22	M2	M2	249,137	\$ 2,633	\$ 426	\$ -	3,060	
2066	Commodity	Commodity Payback Charge	FTS-3	Feb-22	M7	M7	489,137	\$ 4,940	\$ 7,333	\$ -	12,273	
2067	Commodity	Commodity Payback Charge	FTS-3	Mar-22	M2	M2	270,864	\$ 2,886	\$ 916	\$ -	3,802	
2068	Commodity	Commodity Payback Charge	FTS-3	Mar-22	M7	M7	139,694	\$ 1,411	\$ 665	\$ -	2,076	
2069	Commodity	Commodity Payback Charge	FTS-3	Apr-22	M2	M2	112,454	\$ 1,293	\$ 2,281	\$ -	3,574	
2070	Commodity	Commodity Payback Charge	FTS-3	Apr-22	M7	M7	69,936	\$ 706	\$ 432	\$ -	1,139	
2071	Commodity	Commodity Payback Charge	FTS-3	May-22	M2	M2	48,272	\$ 555	\$ 977	\$ -	1,532	
2072	Commodity	Commodity Payback Charge	FTS-3	May-22	M7	M7	2,713	\$ 27	\$ 31	\$ -	59	
2073	Commodity	Commodity Payback Charge	FTS-3	Jun-22	M2	M2	178,941	\$ 2,108	\$ 1,284	\$ -	3,392	
2074	Commodity	Commodity Payback Charge	FTS-3	Jun-22	SW	M7	87,890	\$ 1,898	\$ 1,775	\$ -	3,674	
2075	Commodity	Commodity Payback Charge	FTS-3	Jun-22	M7	M7	62,746	\$ 634	\$ 693	\$ -	1,327	
2076	Commodity	Commodity Payback Charge	FTS-3	Jul-22	M2	M2	257,016	\$ 3,017	\$ 1,787	\$ -	4,803	
2077	Commodity	Commodity Payback Charge	FTS-3	Jul-22	SW	M7	77,123	\$ 1,666	\$ 1,558	\$ -	3,224	
2078	Commodity	Commodity Payback Charge	FTS-3	Jul-22	M7	M7	266,395	\$ 3,037	\$ 1,916	\$ -	4,953	
2079	Commodity	Commodity Payback Charge	FTS-3 Total					5,991,673	\$ 65,127	\$ 68,012	\$ -	133,139

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2080	Commodity	Commodity Payback Charge	ITS	Aug-21	SE	SE	1,142	\$ 92	\$ -	\$ -	92
2081	Commodity	Commodity Payback Charge	ITS	Aug-21	M3	M3	72,449	\$ 14,033	\$ -	\$ -	14,033
2082	Commodity	Commodity Payback Charge	ITS	Aug-21	M7	M7	115,739	\$ 22,963	\$ -	\$ -	22,963
2083	Commodity	Commodity Payback Charge	ITS	Sep-21	SE	SE	1,528	\$ 123	\$ -	\$ -	123
2084	Commodity	Commodity Payback Charge	ITS	Sep-21	M3	M3	51,149	\$ 9,908	\$ -	\$ -	9,908
2085	Commodity	Commodity Payback Charge	ITS	Sep-21	M7	M7	92,976	\$ 18,446	\$ -	\$ -	18,446
2086	Commodity	Commodity Payback Charge	ITS	Oct-21	SE	SE	1,517	\$ 122	\$ -	\$ -	122
2087	Commodity	Commodity Payback Charge	ITS	Oct-21	M2	M2	2	\$ 0	\$ -	\$ -	0
2088	Commodity	Commodity Payback Charge	ITS	Oct-21	M3	M3	113,724	\$ 22,028	\$ -	\$ -	22,028
2089	Commodity	Commodity Payback Charge	ITS	Oct-21	M7	M7	67,913	\$ 13,474	\$ -	\$ -	13,474
2090	Commodity	Commodity Payback Charge	ITS	Nov-21	SE	SE	616	\$ 49	\$ -	\$ -	49
2091	Commodity	Commodity Payback Charge	ITS	Nov-21	M2	M2	1,252	\$ 299	\$ -	\$ -	299
2092	Commodity	Commodity Payback Charge	ITS	Nov-21	M3	M3	164,158	\$ 31,797	\$ -	\$ -	31,797
2093	Commodity	Commodity Payback Charge	ITS	Nov-21	M7	SW	1	\$ 0	\$ -	\$ -	0
2094	Commodity	Commodity Payback Charge	ITS	Nov-21	M7	M7	109,927	\$ 21,810	\$ -	\$ -	21,810
2095	Commodity	Commodity Payback Charge	ITS	Dec-21	SE	SE	1,094	\$ 88	\$ -	\$ -	88
2096	Commodity	Commodity Payback Charge	ITS	Dec-21	M2	M2	5,856	\$ 1,397	\$ -	\$ -	1,397
2097	Commodity	Commodity Payback Charge	ITS	Dec-21	M3	M3	44,896	\$ 8,696	\$ -	\$ -	8,696
2098	Commodity	Commodity Payback Charge	ITS	Dec-21	M7	M7	159,764	\$ 31,697	\$ -	\$ -	31,697
2099	Commodity	Commodity Payback Charge	ITS	Jan-22	SE	SE	718	\$ 58	\$ -	\$ -	58
2100	Commodity	Commodity Payback Charge	ITS	Jan-22	M2	M2	8,597	\$ 2,050	\$ -	\$ -	2,050
2101	Commodity	Commodity Payback Charge	ITS	Jan-22	M3	M3	7,185	\$ 1,392	\$ -	\$ -	1,392
2102	Commodity	Commodity Payback Charge	ITS	Jan-22	M7	M7	72,956	\$ 14,474	\$ -	\$ -	14,474
2103	Commodity	Commodity Payback Charge	ITS	Feb-22	SE	SE	1,943	\$ 156	\$ -	\$ -	156
2104	Commodity	Commodity Payback Charge	ITS	Feb-22	M3	M3	14,164	\$ 2,744	\$ -	\$ -	2,744
2105	Commodity	Commodity Payback Charge	ITS	Feb-22	M7	M7	121,303	\$ 24,067	\$ -	\$ -	24,067
2106	Commodity	Commodity Payback Charge	ITS	Mar-22	SE	SE	1,054	\$ 85	\$ -	\$ -	85
2107	Commodity	Commodity Payback Charge	ITS	Mar-22	M3	M3	35,942	\$ 6,962	\$ -	\$ -	6,962
2108	Commodity	Commodity Payback Charge	ITS	Mar-22	M7	M7	130,581	\$ 25,907	\$ -	\$ -	25,907
2109	Commodity	Commodity Payback Charge	ITS	Apr-22	SE	SE	774	\$ 62	\$ -	\$ -	62
2110	Commodity	Commodity Payback Charge	ITS	Apr-22	M2	M2	216	\$ 52	\$ -	\$ -	52
2111	Commodity	Commodity Payback Charge	ITS	Apr-22	M3	M3	4,270	\$ 827	\$ -	\$ -	827

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total	
								Base	FTS-3 Service			
									Options			
2112	Commodity	Commodity Payback Charge	ITS	Apr-22	SW	SW	2,849	\$ 272	\$ -	\$ -	\$ 272	
2113	Commodity	Commodity Payback Charge	ITS	Apr-22	M7	M7	100,116	\$ 19,863	\$ -	\$ -	\$ 19,863	
2114	Commodity	Commodity Payback Charge	ITS	May-22	SE	SE	1,426	\$ 114	\$ -	\$ -	\$ 114	
2115	Commodity	Commodity Payback Charge	ITS	May-22	M3	M3	44,477	\$ 8,615	\$ -	\$ -	\$ 8,615	
2116	Commodity	Commodity Payback Charge	ITS	May-22	M7	M7	26,729	\$ 5,303	\$ -	\$ -	\$ 5,303	
2117	Commodity	Commodity Payback Charge	ITS	Jun-22	SE	SE	925	\$ 74	\$ -	\$ -	\$ 74	
2118	Commodity	Commodity Payback Charge	ITS	Jun-22	M3	M3	18,534	\$ 3,590	\$ -	\$ -	\$ 3,590	
2119	Commodity	Commodity Payback Charge	ITS	Jun-22	SW	SW	2,606	\$ 249	\$ -	\$ -	\$ 249	
2120	Commodity	Commodity Payback Charge	ITS	Jun-22	M7	M7	32,477	\$ 6,443	\$ -	\$ -	\$ 6,443	
2121	Commodity	Commodity Payback Charge	ITS	Jul-22	SE	SE	1,040	\$ 83	\$ -	\$ -	\$ 83	
2122	Commodity	Commodity Payback Charge	ITS	Jul-22	M3	M3	17,831	\$ 3,454	\$ -	\$ -	\$ 3,454	
2123	Commodity	Commodity Payback Charge	ITS	Jul-22	M7	M7	136,043	\$ 26,991	\$ -	\$ -	\$ 26,991	
2124	Commodity	Commodity Payback Charge	ITS Total					1,790,459	\$ 350,908	\$ -	\$ -	\$ 350,908
2125	Commodity	Commodity Payback Charge	ITS-3	Aug-21	SE	SE	28	\$ 46	\$ -	\$ -	\$ 46	
2126	Commodity	Commodity Payback Charge	ITS-3	Aug-21	M3	M3	157,231	\$ 255,752	\$ -	\$ -	\$ 255,752	
2127	Commodity	Commodity Payback Charge	ITS-3	Aug-21	M6	M6	31	\$ 50	\$ -	\$ -	\$ 50	
2128	Commodity	Commodity Payback Charge	ITS-3	Aug-21	M7	M7	77,833	\$ 95,968	\$ -	\$ -	\$ 95,968	
2129	Commodity	Commodity Payback Charge	ITS-3	Sep-21	M3	M3	74,833	\$ 121,723	\$ -	\$ -	\$ 121,723	
2130	Commodity	Commodity Payback Charge	ITS-3	Sep-21	M6	M6	24	\$ 39	\$ -	\$ -	\$ 39	
2131	Commodity	Commodity Payback Charge	ITS-3	Sep-21	M7	M7	47,252	\$ 58,314	\$ -	\$ -	\$ 58,314	
2132	Commodity	Commodity Payback Charge	ITS-3	Oct-21	M3	M3	45,549	\$ 74,090	\$ -	\$ -	\$ 74,090	
2133	Commodity	Commodity Payback Charge	ITS-3	Oct-21	M7	M7	93,193	\$ 94,978	\$ -	\$ -	\$ 94,978	
2134	Commodity	Commodity Payback Charge	ITS-3	Nov-21	M3	M3	64,707	\$ 105,252	\$ -	\$ -	\$ 105,252	
2135	Commodity	Commodity Payback Charge	ITS-3	Nov-21	M6	M6	63	\$ 102	\$ -	\$ -	\$ 102	
2136	Commodity	Commodity Payback Charge	ITS-3	Nov-21	M7	M7	24,503	\$ 26,070	\$ -	\$ -	\$ 26,070	
2137	Commodity	Commodity Payback Charge	ITS-3	Dec-21	M3	M3	50,218	\$ 81,685	\$ -	\$ -	\$ 81,685	
2138	Commodity	Commodity Payback Charge	ITS-3	Dec-21	M6	M6	76	\$ 124	\$ -	\$ -	\$ 124	
2139	Commodity	Commodity Payback Charge	ITS-3	Dec-21	M7	M7	65,459	\$ 74,431	\$ -	\$ -	\$ 74,431	
2140	Commodity	Commodity Payback Charge	ITS-3	Jan-22	M3	M3	145,738	\$ 237,057	\$ -	\$ -	\$ 237,057	
2141	Commodity	Commodity Payback Charge	ITS-3	Jan-22	M6	M6	73	\$ 119	\$ -	\$ -	\$ 119	
2142	Commodity	Commodity Payback Charge	ITS-3	Jan-22	M7	M7	236,444	\$ 334,468	\$ -	\$ -	\$ 334,468	
2143	Commodity	Commodity Payback Charge	ITS-3	Feb-22	M3	M3	64,121	\$ 104,299	\$ -	\$ -	\$ 104,299	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
2144	Commodity	Commodity Payback Charge	ITS-3	Feb-22	M6	M6	73 \$	119 \$	- \$	119 \$	
2145	Commodity	Commodity Payback Charge	ITS-3	Feb-22	M7	M7	148,827 \$	201,815 \$	- \$	201,815 \$	
2146	Commodity	Commodity Payback Charge	ITS-3	Mar-22	M3	M3	68,975 \$	112,195 \$	- \$	112,195 \$	
2147	Commodity	Commodity Payback Charge	ITS-3	Mar-22	M6	M6	73 \$	119 \$	- \$	119 \$	
2148	Commodity	Commodity Payback Charge	ITS-3	Mar-22	M7	M7	381,898 \$	599,996 \$	- \$	599,996 \$	
2149	Commodity	Commodity Payback Charge	ITS-3	Apr-22	M3	M3	142,169 \$	231,252 \$	- \$	231,252 \$	
2150	Commodity	Commodity Payback Charge	ITS-3	Apr-22	M6	M6	63 \$	102 \$	- \$	102 \$	
2151	Commodity	Commodity Payback Charge	ITS-3	Apr-22	M7	M7	180,813 \$	260,160 \$	- \$	260,160 \$	
2152	Commodity	Commodity Payback Charge	ITS-3	May-22	M3	M3	106,831 \$	173,771 \$	- \$	173,771 \$	
2153	Commodity	Commodity Payback Charge	ITS-3	May-22	M6	M6	2,557 \$	4,159 \$	- \$	4,159 \$	
2154	Commodity	Commodity Payback Charge	ITS-3	May-22	M7	M7	343,345 \$	528,510 \$	- \$	528,510 \$	
2155	Commodity	Commodity Payback Charge	ITS-3	Jun-22	M3	M3	87,064 \$	141,618 \$	- \$	141,618 \$	
2156	Commodity	Commodity Payback Charge	ITS-3	Jun-22	M6	M6	23,974 \$	38,996 \$	- \$	38,996 \$	
2157	Commodity	Commodity Payback Charge	ITS-3	Jun-22	M7	M7	110,533 \$	157,133 \$	- \$	157,133 \$	
2158	Commodity	Commodity Payback Charge	ITS-3	Jul-22	M3	M3	209,264 \$	340,389 \$	- \$	340,389 \$	
2159	Commodity	Commodity Payback Charge	ITS-3	Jul-22	M6	M6	23,682 \$	38,521 \$	- \$	38,521 \$	
2160	Commodity	Commodity Payback Charge	ITS-3	Jul-22	M7	M7	533,616 \$	847,026 \$	- \$	847,026 \$	
2161	Commodity	Commodity Payback Charge	ITS-3 Total				3,511,133 \$	5,340,449 \$	- \$	5,340,449 \$	
2162	Commodity	Commodity Payback Charge	IWS	Oct-21	M7	M7	271 \$	58 \$	- \$	58 \$	
2163	Commodity	Commodity Payback Charge	IWS	Dec-21	M7	M7	2,193 \$	465 \$	- \$	465 \$	
2164	Commodity	Commodity Payback Charge	IWS	Jul-22	M7	M7	12 \$	3 \$	- \$	3 \$	
2165	Commodity	Commodity Payback Charge	IWS Total				2,476 \$	525 \$	- \$	525 \$	
2166	Commodity	Commodity Payback Charge Total					14,569,762 \$	5,792,740 \$	68,012 \$	5,860,752 \$	
2167	Commodity	Commodity Charge - NNS Balancing	ETS	Aug-21	M3	M7	252,389 \$	3,231 \$	- \$	3,231 \$	
2168	Commodity	Commodity Charge - NNS Balancing	ETS	Aug-21	M6	M7	79,386 \$	1,016 \$	- \$	1,016 \$	
2169	Commodity	Commodity Charge - NNS Balancing	ETS	Aug-21	M7	M3	33,782 \$	432 \$	- \$	432 \$	
2170	Commodity	Commodity Charge - NNS Balancing	ETS	Aug-21	M7	M6	2,287 \$	29 \$	- \$	29 \$	
2171	Commodity	Commodity Charge - NNS Balancing	ETS	Aug-21	M7	M7	1,998,012 \$	19,553 \$	- \$	19,553 \$	
2172	Commodity	Commodity Charge - NNS Balancing	ETS	Sep-21	M3	M7	167,472 \$	2,144 \$	- \$	2,144 \$	
2173	Commodity	Commodity Charge - NNS Balancing	ETS	Sep-21	M6	M7	81,068 \$	1,038 \$	- \$	1,038 \$	
2174	Commodity	Commodity Charge - NNS Balancing	ETS	Sep-21	M7	M3	106,517 \$	1,363 \$	- \$	1,363 \$	
2175	Commodity	Commodity Charge - NNS Balancing	ETS	Sep-21	M7	M6	5,528 \$	71 \$	- \$	71 \$	

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2176	Commodity	Commodity Charge - NNS Balancing	ETS	Sep-21	M7	M7	1,853,811	\$ 18,493	\$ -	\$ -	18,493
2177	Commodity	Commodity Charge - NNS Balancing	ETS	Oct-21	M3	M7	147,183	\$ 1,884	\$ -	\$ -	1,884
2178	Commodity	Commodity Charge - NNS Balancing	ETS	Oct-21	M6	M7	106,919	\$ 1,369	\$ -	\$ -	1,369
2179	Commodity	Commodity Charge - NNS Balancing	ETS	Oct-21	M7	M3	166,894	\$ 2,136	\$ -	\$ -	2,136
2180	Commodity	Commodity Charge - NNS Balancing	ETS	Oct-21	M7	M6	14,929	\$ 191	\$ -	\$ -	191
2181	Commodity	Commodity Charge - NNS Balancing	ETS	Oct-21	M7	M7	2,170,448	\$ 21,266	\$ -	\$ -	21,266
2182	Commodity	Commodity Charge - NNS Balancing	ETS	Nov-21	M3	M7	338,533	\$ 4,333	\$ -	\$ -	4,333
2183	Commodity	Commodity Charge - NNS Balancing	ETS	Nov-21	M6	M7	96,723	\$ 1,238	\$ -	\$ -	1,238
2184	Commodity	Commodity Charge - NNS Balancing	ETS	Nov-21	M7	M3	223,962	\$ 2,867	\$ -	\$ -	2,867
2185	Commodity	Commodity Charge - NNS Balancing	ETS	Nov-21	M7	M6	15,110	\$ 193	\$ -	\$ -	193
2186	Commodity	Commodity Charge - NNS Balancing	ETS	Nov-21	M7	M7	2,174,376	\$ 21,211	\$ -	\$ -	21,211
2187	Commodity	Commodity Charge - NNS Balancing	ETS	Dec-21	M3	M7	290,455	\$ 3,718	\$ -	\$ -	3,718
2188	Commodity	Commodity Charge - NNS Balancing	ETS	Dec-21	M6	M7	33,068	\$ 423	\$ -	\$ -	423
2189	Commodity	Commodity Charge - NNS Balancing	ETS	Dec-21	M7	M3	376,942	\$ 4,825	\$ -	\$ -	4,825
2190	Commodity	Commodity Charge - NNS Balancing	ETS	Dec-21	M7	M6	76,046	\$ 973	\$ -	\$ -	973
2191	Commodity	Commodity Charge - NNS Balancing	ETS	Dec-21	M7	M7	2,580,634	\$ 25,090	\$ -	\$ -	25,090
2192	Commodity	Commodity Charge - NNS Balancing	ETS	Jan-22	M3	M7	156,301	\$ 2,001	\$ -	\$ -	2,001
2193	Commodity	Commodity Charge - NNS Balancing	ETS	Jan-22	M6	M7	61,767	\$ 791	\$ -	\$ -	791
2194	Commodity	Commodity Charge - NNS Balancing	ETS	Jan-22	M7	M3	446,351	\$ 5,713	\$ -	\$ -	5,713
2195	Commodity	Commodity Charge - NNS Balancing	ETS	Jan-22	M7	M6	48,876	\$ 626	\$ -	\$ -	626
2196	Commodity	Commodity Charge - NNS Balancing	ETS	Jan-22	M7	M7	3,484,881	\$ 34,125	\$ -	\$ -	34,125
2197	Commodity	Commodity Charge - NNS Balancing	ETS	Feb-22	M3	M7	84,662	\$ 1,084	\$ -	\$ -	1,084
2198	Commodity	Commodity Charge - NNS Balancing	ETS	Feb-22	M6	M7	30,060	\$ 385	\$ -	\$ -	385
2199	Commodity	Commodity Charge - NNS Balancing	ETS	Feb-22	M7	M3	361,248	\$ 4,624	\$ -	\$ -	4,624
2200	Commodity	Commodity Charge - NNS Balancing	ETS	Feb-22	M7	M6	61,652	\$ 789	\$ -	\$ -	789
2201	Commodity	Commodity Charge - NNS Balancing	ETS	Feb-22	M7	M7	2,941,062	\$ 28,989	\$ -	\$ -	28,989
2202	Commodity	Commodity Charge - NNS Balancing	ETS	Mar-22	M3	M7	219,696	\$ 2,812	\$ -	\$ -	2,812
2203	Commodity	Commodity Charge - NNS Balancing	ETS	Mar-22	M6	M7	16,740	\$ 214	\$ -	\$ -	214
2204	Commodity	Commodity Charge - NNS Balancing	ETS	Mar-22	M7	M3	522,666	\$ 6,690	\$ -	\$ -	6,690
2205	Commodity	Commodity Charge - NNS Balancing	ETS	Mar-22	M7	M6	91,089	\$ 1,166	\$ -	\$ -	1,166
2206	Commodity	Commodity Charge - NNS Balancing	ETS	Mar-22	M7	M7	3,010,006	\$ 29,841	\$ -	\$ -	29,841
2207	Commodity	Commodity Charge - NNS Balancing	ETS	Apr-22	M3	M7	141,544	\$ 1,812	\$ -	\$ -	1,812

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2208	Commodity	Commodity Charge - NNS Balancing	ETS	Apr-22	M6	M7	83,721	\$ 1,072	\$ -	\$ -	1,072
2209	Commodity	Commodity Charge - NNS Balancing	ETS	Apr-22	M7	M3	257,375	\$ 3,294	\$ -	\$ -	3,294
2210	Commodity	Commodity Charge - NNS Balancing	ETS	Apr-22	M7	M6	36,410	\$ 466	\$ -	\$ -	466
2211	Commodity	Commodity Charge - NNS Balancing	ETS	Apr-22	M7	M7	2,577,135	\$ 25,017	\$ -	\$ -	25,017
2212	Commodity	Commodity Charge - NNS Balancing	ETS	May-22	M3	M7	320,109	\$ 4,097	\$ -	\$ -	4,097
2213	Commodity	Commodity Charge - NNS Balancing	ETS	May-22	M6	M7	95,355	\$ 1,221	\$ -	\$ -	1,221
2214	Commodity	Commodity Charge - NNS Balancing	ETS	May-22	M7	M3	54,454	\$ 697	\$ -	\$ -	697
2215	Commodity	Commodity Charge - NNS Balancing	ETS	May-22	M7	M6	14,824	\$ 190	\$ -	\$ -	190
2216	Commodity	Commodity Charge - NNS Balancing	ETS	May-22	M7	M7	2,501,194	\$ 24,184	\$ -	\$ -	24,184
2217	Commodity	Commodity Charge - NNS Balancing	ETS	Jun-22	M3	M7	318,048	\$ 4,071	\$ -	\$ -	4,071
2218	Commodity	Commodity Charge - NNS Balancing	ETS	Jun-22	M6	M7	88,641	\$ 1,135	\$ -	\$ -	1,135
2219	Commodity	Commodity Charge - NNS Balancing	ETS	Jun-22	M7	M3	26,720	\$ 342	\$ -	\$ -	342
2220	Commodity	Commodity Charge - NNS Balancing	ETS	Jun-22	M7	M6	7,785	\$ 100	\$ -	\$ -	100
2221	Commodity	Commodity Charge - NNS Balancing	ETS	Jun-22	M7	M7	2,380,035	\$ 23,072	\$ -	\$ -	23,072
2222	Commodity	Commodity Charge - NNS Balancing	ETS	Jul-22	M3	M7	134,147	\$ 1,717	\$ -	\$ -	1,717
2223	Commodity	Commodity Charge - NNS Balancing	ETS	Jul-22	M6	M7	61,542	\$ 788	\$ -	\$ -	788
2224	Commodity	Commodity Charge - NNS Balancing	ETS	Jul-22	M7	M3	58,696	\$ 751	\$ -	\$ -	751
2225	Commodity	Commodity Charge - NNS Balancing	ETS	Jul-22	M7	M6	6,183	\$ 79	\$ -	\$ -	79
2226	Commodity	Commodity Charge - NNS Balancing	ETS	Jul-22	M7	M7	2,592,554	\$ 25,155	\$ -	\$ -	25,155
2227	Commodity	Commodity Charge - NNS Balancing	ETS Total				36,686,003	\$ 378,195	\$ -	\$ -	378,195
2228	Commodity	Commodity Charge - NNS Balancing	FTS-1	Aug-21	M2	M7	26,167	\$ 424	\$ -	\$ -	424
2229	Commodity	Commodity Charge - NNS Balancing	FTS-1	Aug-21	M3	M7	36,424	\$ 466	\$ -	\$ -	466
2230	Commodity	Commodity Charge - NNS Balancing	FTS-1	Aug-21	M6	M7	12,669	\$ 162	\$ -	\$ -	162
2231	Commodity	Commodity Charge - NNS Balancing	FTS-1	Aug-21	M7	M6	716	\$ 9	\$ -	\$ -	9
2232	Commodity	Commodity Charge - NNS Balancing	FTS-1	Aug-21	M7	M7	92,519	\$ 934	\$ -	\$ -	934
2233	Commodity	Commodity Charge - NNS Balancing	FTS-1	Sep-21	M2	M7	21,329	\$ 346	\$ -	\$ -	346
2234	Commodity	Commodity Charge - NNS Balancing	FTS-1	Sep-21	M3	M7	35,395	\$ 453	\$ -	\$ -	453
2235	Commodity	Commodity Charge - NNS Balancing	FTS-1	Sep-21	M6	M7	8,222	\$ 105	\$ -	\$ -	105
2236	Commodity	Commodity Charge - NNS Balancing	FTS-1	Sep-21	M7	M2	551	\$ 9	\$ -	\$ -	9
2237	Commodity	Commodity Charge - NNS Balancing	FTS-1	Sep-21	M7	M6	2,060	\$ 26	\$ -	\$ -	26
2238	Commodity	Commodity Charge - NNS Balancing	FTS-1	Sep-21	M7	M7	107,910	\$ 1,090	\$ -	\$ -	1,090
2239	Commodity	Commodity Charge - NNS Balancing	FTS-1	Oct-21	M2	M7	26,581	\$ 431	\$ -	\$ -	431

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2240	Commodity	Commodity Charge - NNS Balancing	FTS-1	Oct-21	M3	M7	19,720	\$ 252	\$ -	\$ -	252
2241	Commodity	Commodity Charge - NNS Balancing	FTS-1	Oct-21	M6	M7	10,082	\$ 129	\$ -	\$ -	129
2242	Commodity	Commodity Charge - NNS Balancing	FTS-1	Oct-21	M7	M3	6,948	\$ 89	\$ -	\$ -	89
2243	Commodity	Commodity Charge - NNS Balancing	FTS-1	Oct-21	M7	M6	5,375	\$ 69	\$ -	\$ -	69
2244	Commodity	Commodity Charge - NNS Balancing	FTS-1	Oct-21	M7	M7	233,094	\$ 2,354	\$ -	\$ -	2,354
2245	Commodity	Commodity Charge - NNS Balancing	FTS-1	Nov-21	M2	M7	3,155	\$ 51	\$ -	\$ -	51
2246	Commodity	Commodity Charge - NNS Balancing	FTS-1	Nov-21	M6	M7	4,110	\$ 53	\$ -	\$ -	53
2247	Commodity	Commodity Charge - NNS Balancing	FTS-1	Nov-21	M7	M2	11,520	\$ 187	\$ -	\$ -	187
2248	Commodity	Commodity Charge - NNS Balancing	FTS-1	Nov-21	M7	M3	34,755	\$ 445	\$ -	\$ -	445
2249	Commodity	Commodity Charge - NNS Balancing	FTS-1	Nov-21	M7	M6	11,091	\$ 142	\$ -	\$ -	142
2250	Commodity	Commodity Charge - NNS Balancing	FTS-1	Nov-21	M7	M7	17,620	\$ 178	\$ -	\$ -	178
2251	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M2	M7	24,979	\$ 405	\$ -	\$ -	405
2252	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M3	M7	3,610	\$ 46	\$ -	\$ -	46
2253	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M6	M7	8,640	\$ 111	\$ -	\$ -	111
2254	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M7	M2	3,965	\$ 64	\$ -	\$ -	64
2255	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M7	M3	18,014	\$ 231	\$ -	\$ -	231
2256	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M7	M6	11,757	\$ 150	\$ -	\$ -	150
2257	Commodity	Commodity Charge - NNS Balancing	FTS-1	Dec-21	M7	M7	32,946	\$ 333	\$ -	\$ -	333
2258	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M2	M7	4,514	\$ 73	\$ -	\$ -	73
2259	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M3	M7	277	\$ 4	\$ -	\$ -	4
2260	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M6	M7	12,401	\$ 159	\$ -	\$ -	159
2261	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M7	M2	14,232	\$ 231	\$ -	\$ -	231
2262	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M7	M3	31,529	\$ 404	\$ -	\$ -	404
2263	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M7	M6	7,684	\$ 98	\$ -	\$ -	98
2264	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jan-22	M7	M7	162,173	\$ 1,638	\$ -	\$ -	1,638
2265	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M2	M7	3,147	\$ 51	\$ -	\$ -	51
2266	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M3	M7	243	\$ 3	\$ -	\$ -	3
2267	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M6	M7	12,954	\$ 166	\$ -	\$ -	166
2268	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M7	M2	12,601	\$ 204	\$ -	\$ -	204
2269	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M7	M3	26,650	\$ 341	\$ -	\$ -	341
2270	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M7	M6	5,916	\$ 76	\$ -	\$ -	76
2271	Commodity	Commodity Charge - NNS Balancing	FTS-1	Feb-22	M7	M7	118,939	\$ 1,201	\$ -	\$ -	1,201

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								Base	Options	FTS-3 Service	
2272	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M2	M7	14,437	\$ 234	\$ -	\$ -	234
2273	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M3	M7	7,585	\$ 97	\$ -	\$ -	97
2274	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M6	M7	20,321	\$ 260	\$ -	\$ -	260
2275	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M7	M2	4,897	\$ 79	\$ -	\$ -	79
2276	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M7	M3	21,335	\$ 273	\$ -	\$ -	273
2277	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M7	M6	4,912	\$ 63	\$ -	\$ -	63
2278	Commodity	Commodity Charge - NNS Balancing	FTS-1	Mar-22	M7	M7	44,327	\$ 448	\$ -	\$ -	448
2279	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M2	M7	8,702	\$ 141	\$ -	\$ -	141
2280	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M3	M7	15,662	\$ 200	\$ -	\$ -	200
2281	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M6	M7	24,284	\$ 311	\$ -	\$ -	311
2282	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M7	M2	7,745	\$ 125	\$ -	\$ -	125
2283	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M7	M3	6,530	\$ 84	\$ -	\$ -	84
2284	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M7	M6	2,611	\$ 33	\$ -	\$ -	33
2285	Commodity	Commodity Charge - NNS Balancing	FTS-1	Apr-22	M7	M7	162,176	\$ 1,638	\$ -	\$ -	1,638
2286	Commodity	Commodity Charge - NNS Balancing	FTS-1	May-22	M2	M7	24,446	\$ 396	\$ -	\$ -	396
2287	Commodity	Commodity Charge - NNS Balancing	FTS-1	May-22	M3	M7	47,974	\$ 614	\$ -	\$ -	614
2288	Commodity	Commodity Charge - NNS Balancing	FTS-1	May-22	M6	M7	7,631	\$ 98	\$ -	\$ -	98
2289	Commodity	Commodity Charge - NNS Balancing	FTS-1	May-22	M7	M6	6,910	\$ 88	\$ -	\$ -	88
2290	Commodity	Commodity Charge - NNS Balancing	FTS-1	May-22	M7	M7	258,162	\$ 2,607	\$ -	\$ -	2,607
2291	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jun-22	M2	M7	26,228	\$ 425	\$ -	\$ -	425
2292	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jun-22	M3	M7	50,142	\$ 642	\$ -	\$ -	642
2293	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jun-22	M6	M7	10,343	\$ 132	\$ -	\$ -	132
2294	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jun-22	M7	M6	3,016	\$ 39	\$ -	\$ -	39
2295	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jun-22	M7	M7	432,530	\$ 4,369	\$ -	\$ -	4,369
2296	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jul-22	M2	M7	29,476	\$ 478	\$ -	\$ -	478
2297	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jul-22	M3	M7	32,202	\$ 412	\$ -	\$ -	412
2298	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jul-22	M6	M7	11,734	\$ 150	\$ -	\$ -	150
2299	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jul-22	M7	M6	1,925	\$ 25	\$ -	\$ -	25
2300	Commodity	Commodity Charge - NNS Balancing	FTS-1	Jul-22	M7	M7	450,389	\$ 4,549	\$ -	\$ -	4,549
FTS-1 Total							2,983,816	\$ 33,402	\$ -	\$ -	33,402
2302	Commodity	Commodity Charge - NNS Balancing	FTS-3	Aug-21	M7	M7	236,887	\$ 2,340	\$ -	\$ -	2,340
2303	Commodity	Commodity Charge - NNS Balancing	FTS-3	Sep-21	M7	M7	280,407	\$ 2,832	\$ -	\$ -	2,832

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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total	
								Base	FTS-3 Service			
									Options			
2304	Commodity	Commodity Charge - NNS Balancing	FTS-3	Oct-21	M7	M7	224,061	\$ 2,228	\$ -	\$ -	2,228	
2305	Commodity	Commodity Charge - NNS Balancing	FTS-3	Nov-21	M7	M7	328,211	\$ 3,315	\$ -	\$ -	3,315	
2306	Commodity	Commodity Charge - NNS Balancing	FTS-3	Dec-21	M7	M7	394,207	\$ 3,981	\$ -	\$ -	3,981	
2307	Commodity	Commodity Charge - NNS Balancing	FTS-3	Jan-22	M7	M7	532,439	\$ 5,378	\$ -	\$ -	5,378	
2308	Commodity	Commodity Charge - NNS Balancing	FTS-3	Feb-22	M7	M7	335,525	\$ 3,389	\$ -	\$ -	3,389	
2309	Commodity	Commodity Charge - NNS Balancing	FTS-3	Mar-22	M7	M7	384,780	\$ 3,886	\$ -	\$ -	3,886	
2310	Commodity	Commodity Charge - NNS Balancing	FTS-3	Apr-22	M7	M7	293,498	\$ 2,858	\$ -	\$ -	2,858	
2311	Commodity	Commodity Charge - NNS Balancing	FTS-3	May-22	M7	M7	458,382	\$ 4,322	\$ -	\$ -	4,322	
2312	Commodity	Commodity Charge - NNS Balancing	FTS-3	Jun-22	M7	M7	514,404	\$ 4,997	\$ -	\$ -	4,997	
2313	Commodity	Commodity Charge - NNS Balancing	FTS-3	Jul-22	M7	M7	371,926	\$ 3,618	\$ -	\$ -	3,618	
2314	Commodity	Commodity Charge - NNS Balancing	FTS-3 Total					4,354,727	\$ 43,144	\$ -	\$ -	43,144
2315	Commodity	Commodity Charge - NNS Balancing Total					44,024,546	\$ 454,742	\$ -	\$ -	454,742	
2316	Commodity	Injection Charge	MBS	Aug-21	M7	M7	3,075	\$ 67	\$ -	\$ -	67	
2317	Commodity	Injection Charge	MBS	Sep-21	M7	M7	7,513	\$ 164	\$ -	\$ -	164	
2318	Commodity	Injection Charge	MBS	Dec-21	M7	M7	9,294	\$ 203	\$ -	\$ -	203	
2319	Commodity	Injection Charge	MBS	Jan-22	M7	M7	5,004	\$ 109	\$ -	\$ -	109	
2320	Commodity	Injection Charge	MBS	Mar-22	M7	M7	4,790	\$ 104	\$ -	\$ -	104	
2321	Commodity	Injection Charge	MBS	Apr-22	M7	M7	24,208	\$ 528	\$ -	\$ -	528	
2322	Commodity	Injection Charge	MBS	May-22	M7	M7	20,599	\$ 449	\$ -	\$ -	449	
2323	Commodity	Injection Charge	MBS	Jun-22	M7	M7	7,914	\$ 173	\$ -	\$ -	173	
2324	Commodity	Injection Charge	MBS	Jul-22	M7	M7	3,181	\$ 69	\$ -	\$ -	69	
2325	Commodity	Injection Charge	MBS Total					85,578	\$ 1,866	\$ -	\$ -	1,866
2326	Commodity	Injection Charge Total					85,578	\$ 1,866	\$ -	\$ -	1,866	
2327	Commodity	Withdrawal Charge	MBS	Aug-21	M7	M7	9,391	\$ 205	\$ -	\$ -	205	
2328	Commodity	Withdrawal Charge	MBS	Sep-21	M7	M7	12,023	\$ 262	\$ -	\$ -	262	
2329	Commodity	Withdrawal Charge	MBS	Oct-21	M7	M7	8,130	\$ 177	\$ -	\$ -	177	
2330	Commodity	Withdrawal Charge	MBS	Dec-21	M7	M7	6,504	\$ 142	\$ -	\$ -	142	
2331	Commodity	Withdrawal Charge	MBS	Mar-22	M7	M7	6,293	\$ 137	\$ -	\$ -	137	
2332	Commodity	Withdrawal Charge	MBS	Apr-22	M7	M7	14,538	\$ 317	\$ -	\$ -	317	
2333	Commodity	Withdrawal Charge	MBS	May-22	M7	M7	30,153	\$ 657	\$ -	\$ -	657	
2334	Commodity	Withdrawal Charge	MBS	Jun-22	M7	M7	31,029	\$ 676	\$ -	\$ -	676	
2335	Commodity	Withdrawal Charge	MBS	Jul-22	M7	M7	14,701	\$ 320	\$ -	\$ -	320	

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue						
								Base	FTS-3 Service		Total			
									Options					
2336	Commodity	Withdrawal Charge	MBS Total					132,762	\$	2,894	\$	-	\$	2,894
2337	Commodity	Withdrawal Charge Total						132,762	\$	2,894	\$	-	\$	2,894
2338	Commodity	Daily Delivery Injection	MBS	Aug-21	M7	M7	3,165	\$	822	\$	-	\$	822	
2339	Commodity	Daily Delivery Injection	MBS	Sep-21	M7	M7	7,600	\$	1,973	\$	-	\$	1,973	
2340	Commodity	Daily Delivery Injection	MBS	Oct-21	M7	M7	90	\$	23	\$	-	\$	23	
2341	Commodity	Daily Delivery Injection	MBS	Nov-21	M7	M7	90	\$	23	\$	-	\$	23	
2342	Commodity	Daily Delivery Injection	MBS	Dec-21	M7	M7	9,378	\$	2,435	\$	-	\$	2,435	
2343	Commodity	Daily Delivery Injection	MBS	Jan-22	M7	M7	5,094	\$	1,322	\$	-	\$	1,322	
2344	Commodity	Daily Delivery Injection	MBS	Feb-22	M7	M7	84	\$	22	\$	-	\$	22	
2345	Commodity	Daily Delivery Injection	MBS	Mar-22	M7	M7	4,874	\$	1,265	\$	-	\$	1,265	
2346	Commodity	Daily Delivery Injection	MBS	Apr-22	M7	M7	24,283	\$	6,304	\$	-	\$	6,304	
2347	Commodity	Daily Delivery Injection	MBS	May-22	M7	M7	20,678	\$	5,368	\$	-	\$	5,368	
2348	Commodity	Daily Delivery Injection	MBS	Jun-22	M7	M7	7,982	\$	2,072	\$	-	\$	2,072	
2349	Commodity	Daily Delivery Injection	MBS	Jul-22	M7	M7	3,229	\$	838	\$	-	\$	838	
2350	Commodity	Daily Delivery Injection	MBS Total					86,547	\$	22,468	\$	-	\$	22,468
2351	Commodity	Daily Delivery Injection Total						86,547	\$	22,468	\$	-	\$	22,468
2352	Commodity	Daily Delivery/Withdrawal	MBS	Aug-21	M7	M7	9,478	\$	2,460	\$	-	\$	2,460	
2353	Commodity	Daily Delivery/Withdrawal	MBS	Sep-21	M7	M7	12,104	\$	3,142	\$	-	\$	3,142	
2354	Commodity	Daily Delivery/Withdrawal	MBS	Oct-21	M7	M7	8,220	\$	2,134	\$	-	\$	2,134	
2355	Commodity	Daily Delivery/Withdrawal	MBS	Nov-21	M7	M7	90	\$	23	\$	-	\$	23	
2356	Commodity	Daily Delivery/Withdrawal	MBS	Dec-21	M7	M7	6,594	\$	1,712	\$	-	\$	1,712	
2357	Commodity	Daily Delivery/Withdrawal	MBS	Jan-22	M7	M7	48	\$	12	\$	-	\$	12	
2358	Commodity	Daily Delivery/Withdrawal	MBS	Feb-22	M7	M7	79	\$	21	\$	-	\$	21	
2359	Commodity	Daily Delivery/Withdrawal	MBS	Mar-22	M7	M7	6,383	\$	1,657	\$	-	\$	1,657	
2360	Commodity	Daily Delivery/Withdrawal	MBS	Apr-22	M7	M7	14,617	\$	3,795	\$	-	\$	3,795	
2361	Commodity	Daily Delivery/Withdrawal	MBS	May-22	M7	M7	30,231	\$	7,848	\$	-	\$	7,848	
2362	Commodity	Daily Delivery/Withdrawal	MBS	Jun-22	M7	M7	31,098	\$	8,073	\$	-	\$	8,073	
2363	Commodity	Daily Delivery/Withdrawal	MBS	Jul-22	M7	M7	14,782	\$	3,837	\$	-	\$	3,837	
2364	Commodity	Daily Delivery/Withdrawal	MBS Total					133,724	\$	34,715	\$	-	\$	34,715
2365	Commodity	Daily Delivery/Withdrawal Total						133,724	\$	34,715	\$	-	\$	34,715
2366	Commodity	Overrun Charge	ETS	Aug-21	M7	M7	6,162	\$	1,389	\$	-	\$	1,389	
2367	Commodity	Overrun Charge	ETS	Sep-21	SW	M6	1,907	\$	744	\$	-	\$	744	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2368	Commodity	Overrun Charge	ETS	Sep-21	M7	M7	3 \$	1 \$	- \$	- \$	1
2369	Commodity	Overrun Charge	ETS	Oct-21	M3	M7	12,193 \$	3,726 \$	- \$	- \$	3,726
2370	Commodity	Overrun Charge	ETS	Oct-21	SW	M6	772 \$	301 \$	- \$	- \$	301
2371	Commodity	Overrun Charge	ETS	Oct-21	M7	M7	11,135 \$	2,510 \$	- \$	- \$	2,510
2372	Commodity	Overrun Charge	ETS	Nov-21	M7	M6	100 \$	1 \$	- \$	- \$	1
2373	Commodity	Overrun Charge	ETS	Nov-21	M7	M7	2,184 \$	492 \$	- \$	- \$	492
2374	Commodity	Overrun Charge	ETS	Dec-21	M7	M3	1,594 \$	487 \$	- \$	- \$	487
2375	Commodity	Overrun Charge	ETS	Dec-21	M7	M6	173 \$	51 \$	- \$	- \$	51
2376	Commodity	Overrun Charge	ETS	Dec-21	M7	M7	36,352 \$	8,194 \$	- \$	- \$	8,194
2377	Commodity	Overrun Charge	ETS	Jan-22	SE	M3	120 \$	49 \$	- \$	- \$	49
2378	Commodity	Overrun Charge	ETS	Jan-22	M7	M3	6,557 \$	2,004 \$	- \$	- \$	2,004
2379	Commodity	Overrun Charge	ETS	Jan-22	M7	M6	2,822 \$	586 \$	- \$	- \$	586
2380	Commodity	Overrun Charge	ETS	Jan-22	M7	M7	90,279 \$	20,349 \$	- \$	- \$	20,349
2381	Commodity	Overrun Charge	ETS	Feb-22	M3	M7	568 \$	174 \$	- \$	- \$	174
2382	Commodity	Overrun Charge	ETS	Feb-22	SW	M6	500 \$	195 \$	- \$	- \$	195
2383	Commodity	Overrun Charge	ETS	Feb-22	M7	M6	799 \$	235 \$	- \$	- \$	235
2384	Commodity	Overrun Charge	ETS	Feb-22	M7	M7	51,032 \$	11,503 \$	- \$	- \$	11,503
2385	Commodity	Overrun Charge	ETS	Mar-22	M7	M7	7,276 \$	1,640 \$	- \$	- \$	1,640
2386	Commodity	Overrun Charge	ETS	Apr-22	M3	M7	26,541 \$	8,111 \$	- \$	- \$	8,111
2387	Commodity	Overrun Charge	ETS	Apr-22	SW	M6	38 \$	15 \$	- \$	- \$	15
2388	Commodity	Overrun Charge	ETS	Apr-22	M6	M7	2 \$	1 \$	- \$	- \$	1
2389	Commodity	Overrun Charge	ETS	Apr-22	M7	M7	31,287 \$	7,052 \$	- \$	- \$	7,052
2390	Commodity	Overrun Charge	ETS	May-22	M6	M7	11 \$	3 \$	- \$	- \$	3
2391	Commodity	Overrun Charge	ETS	May-22	M7	M7	3,184 \$	718 \$	- \$	- \$	718
2392	Commodity	Overrun Charge	ETS	Jun-22	M6	M7	60 \$	18 \$	- \$	- \$	18
2393	Commodity	Overrun Charge	ETS	Jun-22	M7	M7	17,416 \$	3,926 \$	- \$	- \$	3,926
2394	Commodity	Overrun Charge	ETS	Jul-22	M7	M7	26,055 \$	5,873 \$	- \$	- \$	5,873
2395	Commodity	Overrun Charge	ETS Total				337,122 \$	80,345 \$	- \$	- \$	80,345
2396	Commodity	Overrun Charge	FTS-1	Aug-21	SE	M2	71 \$	21 \$	- \$	- \$	21
2397	Commodity	Overrun Charge	FTS-1	Aug-21	M3	M2	7 \$	2 \$	- \$	- \$	2
2398	Commodity	Overrun Charge	FTS-1	Aug-21	M3	M3	10,109 \$	2,125 \$	- \$	- \$	2,125
2399	Commodity	Overrun Charge	FTS-1	Aug-21	M3	M7	351 \$	98 \$	- \$	- \$	98

ANR Pipeline Company
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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	Options	FTS-3 Service	
2400	Commodity	Overrun Charge	FTS-1	Aug-21	M7	M7	394 \$	78 \$	- \$	- \$	78
2401	Commodity	Overrun Charge	FTS-1	Sep-21	SE	SE	30,559 \$	2,451 \$	- \$	- \$	2,451
2402	Commodity	Overrun Charge	FTS-1	Sep-21	SE	M2	101 \$	31 \$	- \$	- \$	31
2403	Commodity	Overrun Charge	FTS-1	Sep-21	M2	M2	125 \$	28 \$	- \$	- \$	28
2404	Commodity	Overrun Charge	FTS-1	Sep-21	M3	M3	10,594 \$	2,227 \$	- \$	- \$	2,227
2405	Commodity	Overrun Charge	FTS-1	Sep-21	M3	M7	11,679 \$	3,256 \$	- \$	- \$	3,256
2406	Commodity	Overrun Charge	FTS-1	Sep-21	SW	M5	19 \$	6 \$	- \$	- \$	6
2407	Commodity	Overrun Charge	FTS-1	Sep-21	SW	M6	16,629 \$	6,036 \$	- \$	- \$	6,036
2408	Commodity	Overrun Charge	FTS-1	Sep-21	M7	M7	29,423 \$	5,838 \$	- \$	- \$	5,838
2409	Commodity	Overrun Charge	FTS-1	Oct-21	SE	SE	41,260 \$	3,309 \$	- \$	- \$	3,309
2410	Commodity	Overrun Charge	FTS-1	Oct-21	SE	M2	76 \$	23 \$	- \$	- \$	23
2411	Commodity	Overrun Charge	FTS-1	Oct-21	M2	M2	234 \$	52 \$	- \$	- \$	52
2412	Commodity	Overrun Charge	FTS-1	Oct-21	M3	M3	11,430 \$	2,403 \$	- \$	- \$	2,403
2413	Commodity	Overrun Charge	FTS-1	Oct-21	M3	M7	3,330 \$	928 \$	- \$	- \$	928
2414	Commodity	Overrun Charge	FTS-1	Oct-21	SW	M6	289 \$	105 \$	- \$	- \$	105
2415	Commodity	Overrun Charge	FTS-1	Oct-21	M7	M7	3,259 \$	647 \$	- \$	- \$	647
2416	Commodity	Overrun Charge	FTS-1	Nov-21	SE	SE	74,611 \$	5,984 \$	- \$	- \$	5,984
2417	Commodity	Overrun Charge	FTS-1	Nov-21	SE	M2	36 \$	11 \$	- \$	- \$	11
2418	Commodity	Overrun Charge	FTS-1	Nov-21	SE	M3	2,246 \$	859 \$	- \$	- \$	859
2419	Commodity	Overrun Charge	FTS-1	Nov-21	M2	M2	3,379 \$	750 \$	- \$	- \$	750
2420	Commodity	Overrun Charge	FTS-1	Nov-21	M3	M3	5,767 \$	1,212 \$	- \$	- \$	1,212
2421	Commodity	Overrun Charge	FTS-1	Nov-21	M3	M7	289 \$	81 \$	- \$	- \$	81
2422	Commodity	Overrun Charge	FTS-1	Nov-21	SW	M5	- \$	- \$	- \$	- \$	-
2423	Commodity	Overrun Charge	FTS-1	Nov-21	SW	M6	1,139 \$	413 \$	- \$	- \$	413
2424	Commodity	Overrun Charge	FTS-1	Nov-21	SW	M7	17 \$	7 \$	- \$	- \$	7
2425	Commodity	Overrun Charge	FTS-1	Nov-21	M7	M7	247 \$	49 \$	- \$	- \$	49
2426	Commodity	Overrun Charge	FTS-1	Dec-21	SE	SE	20,361 \$	1,633 \$	- \$	- \$	1,633
2427	Commodity	Overrun Charge	FTS-1	Dec-21	SE	M3	83 \$	32 \$	- \$	- \$	32
2428	Commodity	Overrun Charge	FTS-1	Dec-21	M2	M2	24 \$	5 \$	- \$	- \$	5
2429	Commodity	Overrun Charge	FTS-1	Dec-21	M3	M3	9,481 \$	1,993 \$	- \$	- \$	1,993
2430	Commodity	Overrun Charge	FTS-1	Dec-21	M3	M7	1,892 \$	528 \$	- \$	- \$	528
2431	Commodity	Overrun Charge	FTS-1	Dec-21	SW	M7	1 \$	0 \$	- \$	- \$	0

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2432	Commodity	Overrun Charge	FTS-1	Dec-21	M7	M5	44 \$	15 \$	- \$	- \$	15
2433	Commodity	Overrun Charge	FTS-1	Dec-21	M7	M6	307 \$	82 \$	- \$	- \$	82
2434	Commodity	Overrun Charge	FTS-1	Dec-21	M7	M7	865 \$	172 \$	- \$	- \$	172
2435	Commodity	Overrun Charge	FTS-1	Jan-22	SE	M2	487 \$	147 \$	- \$	- \$	147
2436	Commodity	Overrun Charge	FTS-1	Jan-22	SE	M3	609 \$	233 \$	- \$	- \$	233
2437	Commodity	Overrun Charge	FTS-1	Jan-22	M2	M2	2,957 \$	656 \$	- \$	- \$	656
2438	Commodity	Overrun Charge	FTS-1	Jan-22	M3	M3	6,289 \$	1,322 \$	- \$	- \$	1,322
2439	Commodity	Overrun Charge	FTS-1	Jan-22	M3	M7	767 \$	214 \$	- \$	- \$	214
2440	Commodity	Overrun Charge	FTS-1	Jan-22	M7	M5	145 \$	49 \$	- \$	- \$	49
2441	Commodity	Overrun Charge	FTS-1	Jan-22	M7	M6	3,148 \$	842 \$	- \$	- \$	842
2442	Commodity	Overrun Charge	FTS-1	Jan-22	M7	M7	1,191 \$	236 \$	- \$	- \$	236
2443	Commodity	Overrun Charge	FTS-1	Feb-22	SE	SE	6,404 \$	514 \$	- \$	- \$	514
2444	Commodity	Overrun Charge	FTS-1	Feb-22	SE	M2	320 \$	97 \$	- \$	- \$	97
2445	Commodity	Overrun Charge	FTS-1	Feb-22	M2	M2	5,794 \$	1,286 \$	- \$	- \$	1,286
2446	Commodity	Overrun Charge	FTS-1	Feb-22	M2	M3	6,210 \$	1,877 \$	- \$	- \$	1,877
2447	Commodity	Overrun Charge	FTS-1	Feb-22	M3	M3	4,733 \$	995 \$	- \$	- \$	995
2448	Commodity	Overrun Charge	FTS-1	Feb-22	M3	M7	154 \$	43 \$	- \$	- \$	43
2449	Commodity	Overrun Charge	FTS-1	Feb-22	M7	M5	585 \$	197 \$	- \$	- \$	197
2450	Commodity	Overrun Charge	FTS-1	Feb-22	M7	M6	912 \$	244 \$	- \$	- \$	244
2451	Commodity	Overrun Charge	FTS-1	Feb-22	M7	M7	2,365 \$	469 \$	- \$	- \$	469
2452	Commodity	Overrun Charge	FTS-1	Mar-22	SE	SE	15,077 \$	1,209 \$	- \$	- \$	1,209
2453	Commodity	Overrun Charge	FTS-1	Mar-22	M2	M2	2,177 \$	483 \$	- \$	- \$	483
2454	Commodity	Overrun Charge	FTS-1	Mar-22	M3	M3	9,615 \$	2,021 \$	- \$	- \$	2,021
2455	Commodity	Overrun Charge	FTS-1	Mar-22	M3	M7	158 \$	44 \$	- \$	- \$	44
2456	Commodity	Overrun Charge	FTS-1	Mar-22	M7	M5	166 \$	56 \$	- \$	- \$	56
2457	Commodity	Overrun Charge	FTS-1	Mar-22	M7	M6	4,218 \$	1,129 \$	- \$	- \$	1,129
2458	Commodity	Overrun Charge	FTS-1	Mar-22	M7	M7	236 \$	47 \$	- \$	- \$	47
2459	Commodity	Overrun Charge	FTS-1	Apr-22	SE	SE	125,088 \$	10,032 \$	- \$	- \$	10,032
2460	Commodity	Overrun Charge	FTS-1	Apr-22	SE	M2	432 \$	131 \$	- \$	- \$	131
2461	Commodity	Overrun Charge	FTS-1	Apr-22	M2	M2	2,655 \$	589 \$	- \$	- \$	589
2462	Commodity	Overrun Charge	FTS-1	Apr-22	M3	M2	125 \$	38 \$	- \$	- \$	38
2463	Commodity	Overrun Charge	FTS-1	Apr-22	M3	M3	4,839 \$	1,017 \$	- \$	- \$	1,017

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a) Line No.	(b) Reservation or Commodity	(c) Charge	(d) Rate Sched	(e) Month	(f) Rec Zn	(g) Del Zn	(h) Volume (Dths)	(i) Revenue			(j) Total
								Base	Options	FTS-3 Service	
2464	Commodity	Overrun Charge	FTS-1	Apr-22	M3	M7	366 \$	102 \$	- \$	- \$	102
2465	Commodity	Overrun Charge	FTS-1	Apr-22	SW	M5	165 \$	48 \$	- \$	- \$	48
2466	Commodity	Overrun Charge	FTS-1	Apr-22	SW	M6	11,400 \$	4,138 \$	- \$	- \$	4,138
2467	Commodity	Overrun Charge	FTS-1	Apr-22	M7	M7	377 \$	75 \$	- \$	- \$	75
2468	Commodity	Overrun Charge	FTS-1	May-22	SE	SE	394,051 \$	31,603 \$	- \$	- \$	31,603
2469	Commodity	Overrun Charge	FTS-1	May-22	SE	M2	168 \$	51 \$	- \$	- \$	51
2470	Commodity	Overrun Charge	FTS-1	May-22	M2	M2	82 \$	18 \$	- \$	- \$	18
2471	Commodity	Overrun Charge	FTS-1	May-22	M3	M3	5,024 \$	1,056 \$	- \$	- \$	1,056
2472	Commodity	Overrun Charge	FTS-1	May-22	M3	M7	647 \$	180 \$	- \$	- \$	180
2473	Commodity	Overrun Charge	FTS-1	May-22	SW	M5	88 \$	26 \$	- \$	- \$	26
2474	Commodity	Overrun Charge	FTS-1	May-22	SW	M6	21,672 \$	7,867 \$	- \$	- \$	7,867
2475	Commodity	Overrun Charge	FTS-1	May-22	M7	M7	732 \$	145 \$	- \$	- \$	145
2476	Commodity	Overrun Charge	FTS-1	Jun-22	SE	SE	278,616 \$	22,345 \$	- \$	- \$	22,345
2477	Commodity	Overrun Charge	FTS-1	Jun-22	SE	M2	5 \$	2 \$	- \$	- \$	2
2478	Commodity	Overrun Charge	FTS-1	Jun-22	M2	M2	99 \$	22 \$	- \$	- \$	22
2479	Commodity	Overrun Charge	FTS-1	Jun-22	M3	M2	3 \$	1 \$	- \$	- \$	1
2480	Commodity	Overrun Charge	FTS-1	Jun-22	M3	M3	11,090 \$	2,331 \$	- \$	- \$	2,331
2481	Commodity	Overrun Charge	FTS-1	Jun-22	M3	M7	3,460 \$	965 \$	- \$	- \$	965
2482	Commodity	Overrun Charge	FTS-1	Jun-22	SW	SW	1 \$	0 \$	- \$	- \$	0
2483	Commodity	Overrun Charge	FTS-1	Jun-22	M7	M7	4,079 \$	809 \$	- \$	- \$	809
2484	Commodity	Overrun Charge	FTS-1	Jul-22	SE	SE	221,353 \$	17,753 \$	- \$	- \$	17,753
2485	Commodity	Overrun Charge	FTS-1	Jul-22	SE	M2	62 \$	19 \$	- \$	- \$	19
2486	Commodity	Overrun Charge	FTS-1	Jul-22	M2	M2	328 \$	73 \$	- \$	- \$	73
2487	Commodity	Overrun Charge	FTS-1	Jul-22	M3	M3	11,611 \$	2,441 \$	- \$	- \$	2,441
2488	Commodity	Overrun Charge	FTS-1	Jul-22	M3	M7	525 \$	146 \$	- \$	- \$	146
2489	Commodity	Overrun Charge	FTS-1	Jul-22	SW	M5	51 \$	15 \$	- \$	- \$	15
2490	Commodity	Overrun Charge	FTS-1	Jul-22	SW	M6	558 \$	203 \$	- \$	- \$	203
2491	Commodity	Overrun Charge	FTS-1	Jul-22	M7	M7	553 \$	110 \$	- \$	- \$	110
2492	Commodity	Overrun Charge	FTS-1 Total				1,465,750 \$	162,248 \$	- \$	- \$	162,248
2493	Commodity	Overrun Charge	FTS-3	Aug-21	SW	M6	28,139 \$	10,955 \$	- \$	- \$	10,955
2494	Commodity	Overrun Charge	FTS-3	Aug-21	M5	M6	100 \$	37 \$	- \$	- \$	37
2495	Commodity	Overrun Charge	FTS-3	Aug-21	M7	M7	52,937 \$	16,097 \$	- \$	- \$	16,097

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			(i)	(j)		
							Revenue						
Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Base	FTS-3 Service		Total		
									Options				
2496	Commodity	Overrun Charge	FTS-3	Sep-21	SW	M6	31,451	\$	12,660	\$	-	\$	12,660
2497	Commodity	Overrun Charge	FTS-3	Sep-21	M5	M6	185	\$	69	\$	-	\$	69
2498	Commodity	Overrun Charge	FTS-3	Sep-21	M7	M7	21,852	\$	8,007	\$	-	\$	8,007
2499	Commodity	Overrun Charge	FTS-3	Oct-21	SW	M6	39,484	\$	15,807	\$	-	\$	15,807
2500	Commodity	Overrun Charge	FTS-3	Oct-21	M5	M6	194	\$	72	\$	-	\$	72
2501	Commodity	Overrun Charge	FTS-3	Oct-21	M7	M7	200,412	\$	62,753	\$	-	\$	62,753
2502	Commodity	Overrun Charge	FTS-3	Nov-21	SW	M6	21,564	\$	8,039	\$	-	\$	8,039
2503	Commodity	Overrun Charge	FTS-3	Nov-21	M5	M6	51	\$	19	\$	-	\$	19
2504	Commodity	Overrun Charge	FTS-3	Nov-21	M7	M7	58,890	\$	19,316	\$	-	\$	19,316
2505	Commodity	Overrun Charge	FTS-3	Dec-21	SW	M6	23,815	\$	8,878	\$	-	\$	8,878
2506	Commodity	Overrun Charge	FTS-3	Dec-21	M5	M6	73	\$	27	\$	-	\$	27
2507	Commodity	Overrun Charge	FTS-3	Dec-21	M7	M7	41,307	\$	9,114	\$	-	\$	9,114
2508	Commodity	Overrun Charge	FTS-3	Jan-22	SE	M2	1,502	\$	924	\$	-	\$	924
2509	Commodity	Overrun Charge	FTS-3	Jan-22	M2	M2	7,178	\$	2,940	\$	-	\$	2,940
2510	Commodity	Overrun Charge	FTS-3	Jan-22	SW	M6	28,418	\$	10,594	\$	-	\$	10,594
2511	Commodity	Overrun Charge	FTS-3	Jan-22	M5	M6	116	\$	43	\$	-	\$	43
2512	Commodity	Overrun Charge	FTS-3	Jan-22	M7	M7	239,194	\$	26,352	\$	-	\$	26,352
2513	Commodity	Overrun Charge	FTS-3	Feb-22	M2	M2	27,518	\$	5,504	\$	-	\$	5,504
2514	Commodity	Overrun Charge	FTS-3	Feb-22	SW	M6	41,533	\$	15,483	\$	-	\$	15,483
2515	Commodity	Overrun Charge	FTS-3	Feb-22	M5	M6	165	\$	62	\$	-	\$	62
2516	Commodity	Overrun Charge	FTS-3	Feb-22	M7	M7	290,085	\$	66,369	\$	-	\$	66,369
2517	Commodity	Overrun Charge	FTS-3	Mar-22	SW	M6	75,463	\$	28,133	\$	-	\$	28,133
2518	Commodity	Overrun Charge	FTS-3	Mar-22	M5	M6	18	\$	7	\$	-	\$	7
2519	Commodity	Overrun Charge	FTS-3	Mar-22	M7	M7	46,391	\$	13,404	\$	-	\$	13,404
2520	Commodity	Overrun Charge	FTS-3	Apr-22	M2	M2	68,336	\$	13,102	\$	-	\$	13,102
2521	Commodity	Overrun Charge	FTS-3	Apr-22	SW	M6	28,045	\$	10,455	\$	-	\$	10,455
2522	Commodity	Overrun Charge	FTS-3	Apr-22	M7	M6	4,777	\$	900	\$	-	\$	900
2523	Commodity	Overrun Charge	FTS-3	Apr-22	M7	M7	56,462	\$	9,992	\$	-	\$	9,992
2524	Commodity	Overrun Charge	FTS-3	May-22	M2	M2	8,084	\$	1,617	\$	-	\$	1,617
2525	Commodity	Overrun Charge	FTS-3	May-22	SW	M6	28,087	\$	13,153	\$	-	\$	13,153
2526	Commodity	Overrun Charge	FTS-3	May-22	M7	M7	126,328	\$	29,167	\$	-	\$	29,167
2527	Commodity	Overrun Charge	FTS-3	Jun-22	M2	M2	18,392	\$	486	\$	-	\$	486

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Line No.	Reservation or Commodity	Charge	(c) Rate Sched	(d) Month	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(j) Total	
								Base	(i) FTS-3 Service			
									Options			
2528	Commodity	Overrun Charge	FTS-3	Jun-22	SW	M6	68,715	\$ 32,179	\$ -	\$ -	\$ 32,179	
2529	Commodity	Overrun Charge	FTS-3	Jun-22	SW	M7	62,719	\$ 56,491	\$ -	\$ -	\$ 56,491	
2530	Commodity	Overrun Charge	FTS-3	Jun-22	M7	M7	481,515	\$ 111,662	\$ -	\$ -	\$ 111,662	
2531	Commodity	Overrun Charge	FTS-3	Jul-22	SW	M6	6,217	\$ 2,911	\$ -	\$ -	\$ 2,911	
2532	Commodity	Overrun Charge	FTS-3	Jul-22	SW	M7	25,429	\$ 22,904	\$ -	\$ -	\$ 22,904	
2533	Commodity	Overrun Charge	FTS-3	Jul-22	M7	M7	305,090	\$ 72,477	\$ -	\$ -	\$ 72,477	
2534	Commodity	Overrun Charge	FTS-3 Total					2,566,231	\$ 719,165	\$ -	\$ -	\$ 719,165
2535	Commodity	Overrun Charge	NNS	Aug-21			46,957	\$ 14,319	\$ -	\$ -	\$ 14,319	
2536	Commodity	Overrun Charge	NNS	Sep-21			9,646	\$ 3,270	\$ -	\$ -	\$ 3,270	
2537	Commodity	Overrun Charge	NNS	Oct-21			66,401	\$ 22,510	\$ -	\$ -	\$ 22,510	
2538	Commodity	Overrun Charge	NNS	Nov-21			20,167	\$ 6,837	\$ -	\$ -	\$ 6,837	
2539	Commodity	Overrun Charge	NNS	Dec-21			79,294	\$ 26,881	\$ -	\$ -	\$ 26,881	
2540	Commodity	Overrun Charge	NNS	Jan-22			179,752	\$ 60,286	\$ -	\$ -	\$ 60,286	
2541	Commodity	Overrun Charge	NNS	Feb-22			47,266	\$ 16,023	\$ -	\$ -	\$ 16,023	
2542	Commodity	Overrun Charge	NNS	Mar-22			73,995	\$ 25,084	\$ -	\$ -	\$ 25,084	
2543	Commodity	Overrun Charge	NNS	Apr-22			195,109	\$ 66,142	\$ -	\$ -	\$ 66,142	
2544	Commodity	Overrun Charge	NNS	May-22			93,139	\$ 31,574	\$ -	\$ -	\$ 31,574	
2545	Commodity	Overrun Charge	NNS	Jun-22			323,002	\$ 109,498	\$ -	\$ -	\$ 109,498	
2546	Commodity	Overrun Charge	NNS	Jul-22			61,642	\$ 20,897	\$ -	\$ -	\$ 20,897	
2547	Commodity	Overrun Charge	NNS Total					1,196,370	\$ 403,320	\$ -	\$ -	\$ 403,320
2548	Commodity	Overrun Charge	STS	Oct-21	SW	M7	61	\$ 66	\$ -	\$ -	\$ 66	
2549	Commodity	Overrun Charge	STS Total					61	\$ 66	\$ -	\$ -	\$ 66
2550	Commodity	Overrun Charge Total						5,565,534	\$ 1,365,143	\$ -	\$ -	\$ 1,365,143
2551	Commodity	Overrun Charge - LSC	FTS-1	Sep-21			-	\$ (2,118)	\$ -	\$ -	\$ (2,118)	
2552	Commodity	Overrun Charge - LSC	FTS-1	Oct-21			-	\$ (443)	\$ -	\$ -	\$ (443)	
2553	Commodity	Overrun Charge - LSC	FTS-1	Nov-21			-	\$ (3,291)	\$ -	\$ -	\$ (3,291)	
2554	Commodity	Overrun Charge - LSC	FTS-1	Dec-21			-	\$ (1,039)	\$ -	\$ -	\$ (1,039)	
2555	Commodity	Overrun Charge - LSC	FTS-1	Feb-22			-	\$ (302)	\$ -	\$ -	\$ (302)	
2556	Commodity	Overrun Charge - LSC	FTS-1	Mar-22			-	\$ (981)	\$ -	\$ -	\$ (981)	
2557	Commodity	Overrun Charge - LSC	FTS-1	Apr-22			-	\$ (7,854)	\$ -	\$ -	\$ (7,854)	
2558	Commodity	Overrun Charge - LSC	FTS-1	May-22			-	\$ (17,619)	\$ -	\$ -	\$ (17,619)	
2559	Commodity	Overrun Charge - LSC	FTS-1	Jun-22			-	\$ (19,421)	\$ -	\$ -	\$ (19,421)	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
2560	Commodity	Overrun Charge - LSC	FTS-1	Jul-22			- \$	(15,944) \$	- \$	(15,944)	
2561	Commodity	Overrun Charge - LSC	FTS-1 Total				- \$	(69,013) \$	- \$	(69,013)	
2562	Commodity	Overrun Charge - LSC Total					- \$	(69,013) \$	- \$	(69,013)	
2563	Commodity	Overrun Charge - NNS Balancing	ETS	Aug-21	M7	M7	38,178 \$	8,605 \$	- \$	8,605	
2564	Commodity	Overrun Charge - NNS Balancing	ETS	Sep-21	M7	M7	29,886 \$	6,736 \$	- \$	6,736	
2565	Commodity	Overrun Charge - NNS Balancing	ETS	Oct-21	M6	M7	1,021 \$	301 \$	- \$	301	
2566	Commodity	Overrun Charge - NNS Balancing	ETS	Oct-21	M7	M3	17,699 \$	5,409 \$	- \$	5,409	
2567	Commodity	Overrun Charge - NNS Balancing	ETS	Oct-21	M7	M6	601 \$	177 \$	- \$	177	
2568	Commodity	Overrun Charge - NNS Balancing	ETS	Oct-21	M7	M7	44,075 \$	9,935 \$	- \$	9,935	
2569	Commodity	Overrun Charge - NNS Balancing	ETS	Nov-21	M3	M7	2,900 \$	886 \$	- \$	886	
2570	Commodity	Overrun Charge - NNS Balancing	ETS	Nov-21	M6	M7	3,758 \$	796 \$	- \$	796	
2571	Commodity	Overrun Charge - NNS Balancing	ETS	Nov-21	M7	M7	15,531 \$	3,501 \$	- \$	3,501	
2572	Commodity	Overrun Charge - NNS Balancing	ETS	Dec-21	M3	M7	5,511 \$	1,684 \$	- \$	1,684	
2573	Commodity	Overrun Charge - NNS Balancing	ETS	Dec-21	M6	M7	85 \$	25 \$	- \$	25	
2574	Commodity	Overrun Charge - NNS Balancing	ETS	Dec-21	M7	M3	1,779 \$	544 \$	- \$	544	
2575	Commodity	Overrun Charge - NNS Balancing	ETS	Dec-21	M7	M7	88,048 \$	19,846 \$	- \$	19,846	
2576	Commodity	Overrun Charge - NNS Balancing	ETS	Jan-22	M6	M7	2,668 \$	34 \$	- \$	34	
2577	Commodity	Overrun Charge - NNS Balancing	ETS	Jan-22	M7	M3	8,446 \$	2,581 \$	- \$	2,581	
2578	Commodity	Overrun Charge - NNS Balancing	ETS	Jan-22	M7	M6	572 \$	168 \$	- \$	168	
2579	Commodity	Overrun Charge - NNS Balancing	ETS	Jan-22	M7	M7	173,427 \$	39,090 \$	- \$	39,090	
2580	Commodity	Overrun Charge - NNS Balancing	ETS	Feb-22	M3	M7	578 \$	177 \$	- \$	177	
2581	Commodity	Overrun Charge - NNS Balancing	ETS	Feb-22	M6	M7	157 \$	46 \$	- \$	46	
2582	Commodity	Overrun Charge - NNS Balancing	ETS	Feb-22	M7	M6	121 \$	36 \$	- \$	36	
2583	Commodity	Overrun Charge - NNS Balancing	ETS	Feb-22	M7	M7	91,022 \$	20,516 \$	- \$	20,516	
2584	Commodity	Overrun Charge - NNS Balancing	ETS	Mar-22	M3	M7	12,863 \$	3,931 \$	- \$	3,931	
2585	Commodity	Overrun Charge - NNS Balancing	ETS	Mar-22	M7	M7	13,506 \$	3,044 \$	- \$	3,044	
2586	Commodity	Overrun Charge - NNS Balancing	ETS	Apr-22	M6	M7	533 \$	157 \$	- \$	157	
2587	Commodity	Overrun Charge - NNS Balancing	ETS	Apr-22	M7	M3	67,115 \$	20,510 \$	- \$	20,510	
2588	Commodity	Overrun Charge - NNS Balancing	ETS	Apr-22	M7	M6	2,442 \$	719 \$	- \$	719	
2589	Commodity	Overrun Charge - NNS Balancing	ETS	Apr-22	M7	M7	122,241 \$	27,553 \$	- \$	27,553	
2590	Commodity	Overrun Charge - NNS Balancing	ETS	May-22	M6	M7	13 \$	4 \$	- \$	4	
2591	Commodity	Overrun Charge - NNS Balancing	ETS	May-22	M7	M6	1,058 \$	312 \$	- \$	312	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total
								Base	FTS-3 Service		
									Options		
2592	Commodity	Overrun Charge - NNS Balancing	ETS	May-22	M7	M7	85,909	\$ 19,364	\$ -	\$ -	19,364
2593	Commodity	Overrun Charge - NNS Balancing	ETS	Jun-22	M6	M7	8,283	\$ 2,439	\$ -	\$ -	2,439
2594	Commodity	Overrun Charge - NNS Balancing	ETS	Jun-22	M7	M7	308,703	\$ 69,582	\$ -	\$ -	69,582
2595	Commodity	Overrun Charge - NNS Balancing	ETS	Jul-22	M7	M7	71,113	\$ 16,029	\$ -	\$ -	16,029
2596	Commodity	Overrun Charge - NNS Balancing	ETS Total				1,219,842	\$ 284,738	\$ -	\$ -	284,738
2597	Commodity	Overrun Charge - NNS Balancing	FTS-1	Aug-21	M2	M7	661	\$ 245	\$ -	\$ -	245
2598	Commodity	Overrun Charge - NNS Balancing	FTS-1	Sep-21	M2	M7	127	\$ 47	\$ -	\$ -	47
2599	Commodity	Overrun Charge - NNS Balancing	FTS-1	Oct-21	M2	M7	1,225	\$ 454	\$ -	\$ -	454
2600	Commodity	Overrun Charge - NNS Balancing	FTS-1	Oct-21	M7	M6	820	\$ 219	\$ -	\$ -	219
2601	Commodity	Overrun Charge - NNS Balancing	FTS-1	Nov-21	M6	M7	567	\$ 152	\$ -	\$ -	152
2602	Commodity	Overrun Charge - NNS Balancing	FTS-1	Dec-21	M2	M7	10,410	\$ 3,859	\$ -	\$ -	3,859
2603	Commodity	Overrun Charge - NNS Balancing	FTS-1	Dec-21	M6	M7	246	\$ 66	\$ -	\$ -	66
2604	Commodity	Overrun Charge - NNS Balancing	FTS-1	Jan-22	M2	M7	835	\$ 310	\$ -	\$ -	310
2605	Commodity	Overrun Charge - NNS Balancing	FTS-1	Jan-22	M6	M7	779	\$ 208	\$ -	\$ -	208
2606	Commodity	Overrun Charge - NNS Balancing	FTS-1	Jan-22	M7	M6	724	\$ 194	\$ -	\$ -	194
2607	Commodity	Overrun Charge - NNS Balancing	FTS-1	Jan-22	M7	M7	61	\$ 12	\$ -	\$ -	12
2608	Commodity	Overrun Charge - NNS Balancing	FTS-1	Feb-22	M6	M7	1,106	\$ 296	\$ -	\$ -	296
2609	Commodity	Overrun Charge - NNS Balancing	FTS-1	Feb-22	M7	M7	1,030	\$ 204	\$ -	\$ -	204
2610	Commodity	Overrun Charge - NNS Balancing	FTS-1	Mar-22	M2	M7	1,221	\$ 453	\$ -	\$ -	453
2611	Commodity	Overrun Charge - NNS Balancing	FTS-1	Mar-22	M6	M7	4,349	\$ 1,164	\$ -	\$ -	1,164
2612	Commodity	Overrun Charge - NNS Balancing	FTS-1	Mar-22	M7	M6	727	\$ 195	\$ -	\$ -	195
2613	Commodity	Overrun Charge - NNS Balancing	FTS-1	Apr-22	M7	M2	699	\$ 259	\$ -	\$ -	259
2614	Commodity	Overrun Charge - NNS Balancing	FTS-1	Apr-22	M7	M6	111	\$ 30	\$ -	\$ -	30
2615	Commodity	Overrun Charge - NNS Balancing	FTS-1	Apr-22	M7	M7	1,065	\$ 211	\$ -	\$ -	211
2616	Commodity	Overrun Charge - NNS Balancing	FTS-1	May-22	M2	M7	93	\$ 34	\$ -	\$ -	34
2617	Commodity	Overrun Charge - NNS Balancing	FTS-1	May-22	M7	M6	1,620	\$ 434	\$ -	\$ -	434
2618	Commodity	Overrun Charge - NNS Balancing	FTS-1	Jul-22	M2	M7	205	\$ 76	\$ -	\$ -	76
2619	Commodity	Overrun Charge - NNS Balancing	FTS-1 Total				28,681	\$ 9,121	\$ -	\$ -	9,121
2620	Commodity	Overrun Charge - NNS Balancing	FTS-3	Aug-21	M7	M7	1,243	\$ 247	\$ -	\$ -	247
2621	Commodity	Overrun Charge - NNS Balancing	FTS-3	Sep-21	M7	M7	1,989	\$ 395	\$ -	\$ -	395
2622	Commodity	Overrun Charge - NNS Balancing	FTS-3	Dec-21	M7	M7	6,962	\$ 1,799	\$ -	\$ -	1,799
2623	Commodity	Overrun Charge - NNS Balancing	FTS-3	Jan-22	M7	M7	104,412	\$ 26,980	\$ -	\$ -	26,980

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
2624	Commodity	Overrun Charge - NNS Balancing	FTS-3	Feb-22	M7	M7	1,723	\$ 445	\$ -	\$ 445	
2625	Commodity	Overrun Charge - NNS Balancing	FTS-3	Mar-22	M7	M7	6,959	\$ 1,798	\$ -	\$ 1,798	
2626	Commodity	Overrun Charge - NNS Balancing	FTS-3	Apr-22	M7	M7	8,116	\$ 2,199	\$ -	\$ 2,199	
2627	Commodity	Overrun Charge - NNS Balancing	FTS-3 Total					131,404	\$ 33,863	\$ -	\$ 33,863
2628	Commodity	Overrun Charge - NNS Balancing Total						1,379,927	\$ 327,723	\$ -	\$ 327,723
2629	Commodity	Overrun Charge - Withdrawal	MBS	Aug-21	M7	M7	9,875	\$ 4,303	\$ -	\$ 4,303	
2630	Commodity	Overrun Charge - Withdrawal	MBS	Sep-21	M7	M7	1,427	\$ 622	\$ -	\$ 622	
2631	Commodity	Overrun Charge - Withdrawal	MBS	Dec-21	M7	M7	1,667	\$ 726	\$ -	\$ 726	
2632	Commodity	Overrun Charge - Withdrawal	MBS	Apr-22	M7	M7	7,021	\$ 3,059	\$ -	\$ 3,059	
2633	Commodity	Overrun Charge - Withdrawal	MBS	May-22	M7	M7	36,101	\$ 15,729	\$ -	\$ 15,729	
2634	Commodity	Overrun Charge - Withdrawal	MBS	Jun-22	M7	M7	32,795	\$ 14,289	\$ -	\$ 14,289	
2635	Commodity	Overrun Charge - Withdrawal	MBS	Jul-22	M7	M7	775	\$ 338	\$ -	\$ 338	
2636	Commodity	Overrun Charge - Withdrawal	MBS Total					89,661	\$ 39,065	\$ -	\$ 39,065
2637	Commodity	Overrun Charge - Withdrawal Total						89,661	\$ 39,065	\$ -	\$ 39,065
2638	Commodity	Park and Lend	IPLS	Aug-21		SE	2,908	\$ 1,134	\$ -	\$ 1,134	
2639	Commodity	Park and Lend	IPLS	Aug-21		M3	174,967	\$ 12,179	\$ -	\$ 12,179	
2640	Commodity	Park and Lend	IPLS	Aug-21		SW	14,407,592	\$ 69,219	\$ -	\$ 69,219	
2641	Commodity	Park and Lend	IPLS	Aug-21		M7	99,034,874	\$ 160,238	\$ -	\$ 160,238	
2642	Commodity	Park and Lend	IPLS	Sep-21		SE	2,830	\$ 1,104	\$ -	\$ 1,104	
2643	Commodity	Park and Lend	IPLS	Sep-21		M3	144,567	\$ 4,541	\$ -	\$ 4,541	
2644	Commodity	Park and Lend	IPLS	Sep-21		SW	5,422,318	\$ 83,627	\$ -	\$ 83,627	
2645	Commodity	Park and Lend	IPLS	Sep-21		M7	124,602,476	\$ 133,847	\$ -	\$ 133,847	
2646	Commodity	Park and Lend	IPLS	Oct-21		SE	2,883	\$ 1,125	\$ -	\$ 1,125	
2647	Commodity	Park and Lend	IPLS	Oct-21		M3	171,577	\$ 10,257	\$ -	\$ 10,257	
2648	Commodity	Park and Lend	IPLS	Oct-21		SW	13,882,713	\$ 118,478	\$ -	\$ 118,478	
2649	Commodity	Park and Lend	IPLS	Oct-21		M7	178,256,868	\$ 285,287	\$ -	\$ 285,287	
2650	Commodity	Park and Lend	IPLS	Nov-21		SE	4,652,300	\$ 1,472	\$ -	\$ 1,472	
2651	Commodity	Park and Lend	IPLS	Nov-21		M3	215,610	\$ 7,541	\$ -	\$ 7,541	
2652	Commodity	Park and Lend	IPLS	Nov-21		SW	16,504,342	\$ 59,419	\$ -	\$ 59,419	
2653	Commodity	Park and Lend	IPLS	Nov-21		M7	121,642,209	\$ 98,785	\$ -	\$ 98,785	
2654	Commodity	Park and Lend	IPLS	Dec-21		SE	9,306,016	\$ 2,347	\$ -	\$ 2,347	
2655	Commodity	Park and Lend	IPLS	Dec-21		M3	9,514	\$ 3,706	\$ -	\$ 3,706	

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

Line No.	Reservation or Commodity	(a) Charge	(c) Rate Sched	(d) Month	(e) Rec Zn	(f) Del Zn	(g) Volume (Dths)	(h) Revenue			(j) Total
								(h) Base	(i) FTS-3 Service		
									Options		
2656	Commodity	Park and Lend	IPLS	Dec-21		SW	20,746,125	\$ 40,706	\$ -	\$ -	40,706
2657	Commodity	Park and Lend	IPLS	Dec-21		M6	520,000	\$ 16,000	\$ -	\$ -	16,000
2658	Commodity	Park and Lend	IPLS	Dec-21		M7	97,001,235	\$ 100,415	\$ -	\$ -	100,415
2659	Commodity	Park and Lend	IPLS	Jan-22		SE	14,721,187	\$ 194,074	\$ -	\$ -	194,074
2660	Commodity	Park and Lend	IPLS	Jan-22		M3	451,027	\$ 15,222	\$ -	\$ -	15,222
2661	Commodity	Park and Lend	IPLS	Jan-22		SW	31,507,412	\$ 377,330	\$ -	\$ -	377,330
2662	Commodity	Park and Lend	IPLS	Jan-22		M6	1,080,000	\$ -	\$ -	\$ -	-
2663	Commodity	Park and Lend	IPLS	Jan-22		M7	100,459,753	\$ 1,293,800	\$ -	\$ -	1,293,800
2664	Commodity	Park and Lend	IPLS	Feb-22		SE	28,566,606	\$ 348,585	\$ -	\$ -	348,585
2665	Commodity	Park and Lend	IPLS	Feb-22		M3	346,596	\$ 19,793	\$ -	\$ -	19,793
2666	Commodity	Park and Lend	IPLS	Feb-22		SW	37,138,281	\$ 360,289	\$ -	\$ -	360,289
2667	Commodity	Park and Lend	IPLS	Feb-22		M7	107,767,970	\$ 1,348,768	\$ -	\$ -	1,348,768
2668	Commodity	Park and Lend	IPLS	Mar-22		SE	19,204,503	\$ 23,572	\$ -	\$ -	23,572
2669	Commodity	Park and Lend	IPLS	Mar-22		M3	10,180	\$ 3,971	\$ -	\$ -	3,971
2670	Commodity	Park and Lend	IPLS	Mar-22		SW	35,062,362	\$ 15,861	\$ -	\$ -	15,861
2671	Commodity	Park and Lend	IPLS	Mar-22		M7	143,640,779	\$ 1,939,154	\$ -	\$ -	1,939,154
2672	Commodity	Park and Lend	IPLS	Apr-22		SE	2,400,250	\$ 8,258	\$ -	\$ -	8,258
2673	Commodity	Park and Lend	IPLS	Apr-22		M3	424,548	\$ 15,666	\$ -	\$ -	15,666
2674	Commodity	Park and Lend	IPLS	Apr-22		SW	17,895,276	\$ 176,309	\$ -	\$ -	176,309
2675	Commodity	Park and Lend	IPLS	Apr-22		M7	103,830,650	\$ 160,435	\$ -	\$ -	160,435
2676	Commodity	Park and Lend	IPLS	May-22		SE	468,444	\$ 1,344	\$ -	\$ -	1,344
2677	Commodity	Park and Lend	IPLS	May-22		M3	95,775	\$ 7,358	\$ -	\$ -	7,358
2678	Commodity	Park and Lend	IPLS	May-22		SW	8,996,036	\$ 143,765	\$ -	\$ -	143,765
2679	Commodity	Park and Lend	IPLS	May-22		M7	59,278,318	\$ 280,593	\$ -	\$ -	280,593
2680	Commodity	Park and Lend	IPLS	Jun-22		SE	810,146	\$ 44,390	\$ -	\$ -	44,390
2681	Commodity	Park and Lend	IPLS	Jun-22		M3	110,291	\$ 8,419	\$ -	\$ -	8,419
2682	Commodity	Park and Lend	IPLS	Jun-22		SW	7,184,629	\$ 82,042	\$ -	\$ -	82,042
2683	Commodity	Park and Lend	IPLS	Jun-22		M7	47,274,130	\$ 227,288	\$ -	\$ -	227,288
2684	Commodity	Park and Lend	IPLS	Jul-22		SE	2,930,694	\$ 9,947	\$ -	\$ -	9,947
2685	Commodity	Park and Lend	IPLS	Jul-22		M3	122,440	\$ 13,235	\$ -	\$ -	13,235
2686	Commodity	Park and Lend	IPLS	Jul-22		SW	13,748,266	\$ 106,365	\$ -	\$ -	106,365
2687	Commodity	Park and Lend	IPLS	Jul-22		M7	19,286,564	\$ 111,820	\$ -	\$ -	111,820

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Line No.	Reservation or Commodity	Charge	Rate Sched	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
								Base	FTS-3 Service		Total
									Options		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
2688	Commodity	Park and Lend	IPLS Total				1,511,517,037	\$ 8,549,077	\$ -	\$ 8,549,077	
2689	Commodity	Park and Lend Total					1,511,517,037	\$ 8,549,077	\$ -	\$ 8,549,077	
2690	Commodity	Park and Lend - LSC	IPLS	Nov-21			-	\$ (295)	\$ -	\$ (295)	
2691	Commodity	Park and Lend - LSC	IPLS Total				-	\$ (295)	\$ -	\$ (295)	
2692	Commodity	Park and Lend - LSC Total					-	\$ (295)	\$ -	\$ (295)	
2693	Commodity	Overrun Charge - Injection	MBS	Dec-21	M7	M7	23,199	\$ 10,108	\$ -	\$ 10,108	
2694	Commodity	Overrun Charge - Injection	MBS	Jan-22	M7	M7	15,648	\$ 6,818	\$ -	\$ 6,818	
2695	Commodity	Overrun Charge - Injection	MBS	Mar-22	M7	M7	2,264	\$ 986	\$ -	\$ 986	
2696	Commodity	Overrun Charge - Injection	MBS	Apr-22	M7	M7	16,498	\$ 7,188	\$ -	\$ 7,188	
2697	Commodity	Overrun Charge - Injection	MBS	May-22	M7	M7	9,404	\$ 4,097	\$ -	\$ 4,097	
2698	Commodity	Overrun Charge - Injection	MBS	Jun-22	M7	M7	3,845	\$ 1,675	\$ -	\$ 1,675	
2699	Commodity	Overrun Charge - Injection	MBS Total				70,858	\$ 30,873	\$ -	\$ 30,873	
2700	Commodity	Overrun Charge - Injection Total					70,858	\$ 30,873	\$ -	\$ 30,873	
2701	Grand Total						4,495,978,567	\$ 688,895,030	\$ 8,110,089	\$ 697,005,119	

1/ Incremental Reservation on Capacity

Additional reservation charges assessed for transportation on a secondary route; results from transporting on a non-discounted route or to a zone outside of the primary route

2/ Incremental Reservation on Deliverability

Additional FTS-3 deliverability reservation charges assessed for transportation on a secondary route; results from transporting on a non-discounted route or to a zone outside the primary route

3/ Pooling Credit

A reduction in primary reservation charge due to the receiving of gas from a PTS-2 pooler; effectively for billing purposes, the Southwest or Southeast receipt area is replaced with either the Southwest Southern Segment or the Southeast Southern Segment, as applicable, for those transported volumes.

Docket No. RP22-501-000

Schedule G-1 - Storage Summary 1

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(g)	(h)	(i)
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>LT/ST/ Daily/Interr</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	FSS	Reservation	Deliverability Reservation	LT	33,824,658	\$ 66,114,814
2	FSS	Reservation	Deliverability Reservation	ST	778,114	\$ 1,174,952
3	FSS	Reservation	Deliverability Reservation Total		34,602,772	\$ 67,289,766
4	FSS	Reservation	Storage Capacity Reservation	LT	175,949,265	\$ 51,492,236
5	FSS	Reservation	Storage Capacity Reservation	ST	8,479,163	\$ 2,687,505
6	FSS	Reservation	Storage Capacity Reservation Total		184,428,428	\$ 54,179,741
7	FSS		Reservation Total		219,031,200	\$ 121,469,507
8	FSS	Commodity	Withdrawal Charge	LT	153,011,316	\$ 1,927,943
9	FSS	Commodity	Withdrawal Charge	ST	6,723,396	\$ 84,715
10	FSS	Commodity	Withdrawal Charge Total		159,734,712	\$ 2,012,657
11	FSS	Commodity	Injection Charge	LT	130,119,861	\$ 1,639,510
12	FSS	Commodity	Injection Charge	ST	9,540,387	\$ 120,209
13	FSS	Commodity	Injection Charge Total		139,660,248	\$ 1,759,719
14	FSS	Commodity	Overrun Charge - Injection	LT	778,072	\$ 739,243
15	FSS	Commodity	Overrun Charge - Injection	ST	16,394	\$ 17,234
16	FSS	Commodity	Overrun Charge - Injection Total		794,466	\$ 756,477
17	FSS	Commodity	Overrun Charge - Withdrawal	LT	226,288	\$ 230,127
18	FSS	Commodity	Overrun Charge - Withdrawal	ST	25,499	\$ 17,427
19	FSS	Commodity	Overrun Charge - Withdrawal Total		251,787	\$ 247,554
20	FSS		Commodity Total		300,441,213	\$ 4,776,408
21			FSS Total		519,472,413	\$ 126,245,915
22	DDS	Commodity	Average Daily Balance	Interr	31,473,273	\$ 1,833,398
23	DDS	Commodity	Average Daily Balance Total		31,473,273	\$ 1,833,398
24	DDS		Commodity Total		31,473,273	\$ 1,833,398
25			DDS Total		31,473,273	\$ 1,833,398
26			Grand Total		550,945,686	\$ 128,079,313

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	FSS	Reservation	Deliverability Reservation		Annual	Yes	Aug-21	1,851,356	\$ 3,707,278
2	FSS	Reservation	Deliverability Reservation		Annual	Yes	Sep-21	1,851,356	\$ 3,707,278
3	FSS	Reservation	Deliverability Reservation		Annual	Yes	Oct-21	1,851,356	\$ 3,707,269
4	FSS	Reservation	Deliverability Reservation		Annual	Yes	Nov-21	1,851,356	\$ 3,707,269
5	FSS	Reservation	Deliverability Reservation		Annual	Yes	Dec-21	1,851,356	\$ 3,707,269
6	FSS	Reservation	Deliverability Reservation		Annual	Yes	Jan-22	1,851,760	\$ 3,708,178
7	FSS	Reservation	Deliverability Reservation		Annual	Yes	Feb-22	1,851,760	\$ 3,708,178
8	FSS	Reservation	Deliverability Reservation		Annual	Yes	Mar-22	1,851,760	\$ 3,708,178
9	FSS	Reservation	Deliverability Reservation		Annual	Yes	Apr-22	1,868,233	\$ 3,719,997
10	FSS	Reservation	Deliverability Reservation		Annual	Yes	May-22	1,868,233	\$ 3,719,997
11	FSS	Reservation	Deliverability Reservation		Annual	Yes	Jun-22	1,868,233	\$ 3,719,997
12	FSS	Reservation	Deliverability Reservation		Annual	Yes	Jul-22	1,867,871	\$ 3,719,201
13	FSS	Reservation	Deliverability Reservation		Annual	No	Aug-21	396,899	\$ 732,856
14	FSS	Reservation	Deliverability Reservation		Annual	No	Sep-21	396,899	\$ 732,856
15	FSS	Reservation	Deliverability Reservation		Annual	No	Oct-21	396,899	\$ 732,856
16	FSS	Reservation	Deliverability Reservation		Annual	No	Nov-21	396,899	\$ 732,856
17	FSS	Reservation	Deliverability Reservation		Annual	No	Dec-21	396,899	\$ 732,856
18	FSS	Reservation	Deliverability Reservation		Annual	No	Jan-22	330,966	\$ 693,402
19	FSS	Reservation	Deliverability Reservation		Annual	No	Feb-22	330,966	\$ 693,402
20	FSS	Reservation	Deliverability Reservation		Annual	No	Mar-22	330,966	\$ 693,402
21	FSS	Reservation	Deliverability Reservation		Annual	No	Apr-22	325,824	\$ 671,822
22	FSS	Reservation	Deliverability Reservation		Annual	No	May-22	325,824	\$ 671,822
23	FSS	Reservation	Deliverability Reservation		Annual	No	Jun-22	325,824	\$ 671,822
24	FSS	Reservation	Deliverability Reservation		Annual	No	Jul-22	325,824	\$ 671,822
25	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Aug-21	484,969	\$ 862,689
26	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Sep-21	484,969	\$ 862,689

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
27	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Oct-21	484,969	\$ 862,689
28	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Nov-21	484,969	\$ 862,689
29	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Dec-21	484,969	\$ 862,689
30	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Jan-22	485,188	\$ 863,071
31	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Feb-22	485,188	\$ 863,071
32	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Mar-22	485,188	\$ 863,071
33	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Apr-22	497,512	\$ 889,498
34	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	May-22	497,512	\$ 889,498
35	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Jun-22	497,512	\$ 889,498
36	FSS	Reservation	Deliverability Reservation		Seasonal	Yes	Jul-22	497,873	\$ 890,234
37	FSS	Reservation	Deliverability Reservation		Seasonal	No	Aug-21	33,977	\$ 70,242
38	FSS	Reservation	Deliverability Reservation		Seasonal	No	Sep-21	33,977	\$ 70,242
39	FSS	Reservation	Deliverability Reservation		Seasonal	No	Oct-21	33,977	\$ 70,242
40	FSS	Reservation	Deliverability Reservation		Seasonal	No	Nov-21	33,977	\$ 70,242
41	FSS	Reservation	Deliverability Reservation		Seasonal	No	Dec-21	33,977	\$ 70,242
42	FSS	Reservation	Deliverability Reservation		Seasonal	No	Jan-22	33,992	\$ 70,272
43	FSS	Reservation	Deliverability Reservation		Seasonal	No	Feb-22	33,992	\$ 70,272
44	FSS	Reservation	Deliverability Reservation		Seasonal	No	Mar-22	33,992	\$ 70,272
45	FSS	Reservation	Deliverability Reservation		Seasonal	No	Apr-22	33,944	\$ 70,176
46	FSS	Reservation	Deliverability Reservation		Seasonal	No	May-22	33,944	\$ 70,176
47	FSS	Reservation	Deliverability Reservation		Seasonal	No	Jun-22	33,944	\$ 70,176
48	FSS	Reservation	Deliverability Reservation		Seasonal	No	Jul-22	33,944	\$ 70,176
49	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Aug-21	139,159	\$ 259,666
50	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Sep-21	136,867	\$ 256,205
51	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Oct-21	136,867	\$ 231,070
52	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Nov-21	171,867	\$ 309,055
53	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Dec-21	171,867	\$ 283,920

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
54	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Jan-22	136,893	\$ 231,120	
55	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Feb-22	136,893	\$ 231,120	
56	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Mar-22	136,893	\$ 231,120	
57	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Apr-22	147,923	\$ 245,125	
58	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	May-22	147,923	\$ 245,125	
59	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Jun-22	147,923	\$ 245,125	
60	FSS	Reservation	Deliverability Reservation	Cold Springs 1	Annual	Yes	Jul-22	147,923	\$ 245,125	
61	FSS	Reservation	Deliverability Reservation Total						34,602,772	\$ 67,289,766
62	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Aug-21	10,682,867	\$ 3,070,244	
63	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Sep-21	10,682,867	\$ 3,070,244	
64	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Oct-21	10,682,867	\$ 3,070,244	
65	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Nov-21	10,682,867	\$ 3,070,244	
66	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Dec-21	10,682,867	\$ 3,070,244	
67	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Jan-22	10,684,516	\$ 3,070,836	
68	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Feb-22	10,684,516	\$ 3,070,836	
69	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Mar-22	10,684,516	\$ 3,070,836	
70	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Apr-22	10,787,524	\$ 3,160,846	
71	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	May-22	10,787,524	\$ 3,160,846	
72	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Jun-22	10,787,524	\$ 3,160,846	
73	FSS	Reservation	Storage Capacity Reservation		Annual	Yes	Jul-22	10,786,013	\$ 3,160,304	
74	FSS	Reservation	Storage Capacity Reservation		Annual	No	Aug-21	1,672,326	\$ 431,879	
75	FSS	Reservation	Storage Capacity Reservation		Annual	No	Sep-21	1,672,326	\$ 431,879	
76	FSS	Reservation	Storage Capacity Reservation		Annual	No	Oct-21	1,672,326	\$ 431,879	
77	FSS	Reservation	Storage Capacity Reservation		Annual	No	Nov-21	1,672,326	\$ 431,879	
78	FSS	Reservation	Storage Capacity Reservation		Annual	No	Dec-21	1,672,326	\$ 431,879	
79	FSS	Reservation	Storage Capacity Reservation		Annual	No	Jan-22	1,672,586	\$ 431,966	
80	FSS	Reservation	Storage Capacity Reservation		Annual	No	Feb-22	1,672,586	\$ 431,966	

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
81	FSS	Reservation	Storage Capacity Reservation		Annual	No	Mar-22	1,672,586	\$ 431,966
82	FSS	Reservation	Storage Capacity Reservation		Annual	No	Apr-22	1,357,600	\$ 386,413
83	FSS	Reservation	Storage Capacity Reservation		Annual	No	May-22	1,357,600	\$ 386,413
84	FSS	Reservation	Storage Capacity Reservation		Annual	No	Jun-22	1,357,600	\$ 386,413
85	FSS	Reservation	Storage Capacity Reservation		Annual	No	Jul-22	1,357,600	\$ 386,413
86	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Aug-21	1,732,784	\$ 584,458
87	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Sep-21	1,732,784	\$ 584,458
88	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Oct-21	1,732,784	\$ 584,458
89	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Nov-21	1,732,784	\$ 584,458
90	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Dec-21	1,732,784	\$ 584,458
91	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Jan-22	1,733,499	\$ 584,689
92	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Feb-22	1,733,499	\$ 584,689
93	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Mar-22	1,733,499	\$ 584,689
94	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Apr-22	1,792,086	\$ 602,520
95	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	May-22	1,792,086	\$ 602,520
96	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Jun-22	1,792,086	\$ 602,520
97	FSS	Reservation	Storage Capacity Reservation		Seasonal	Yes	Jul-22	1,790,969	\$ 602,073
98	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Aug-21	141,571	\$ 36,520
99	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Sep-21	141,571	\$ 36,520
100	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Oct-21	141,571	\$ 36,520
101	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Nov-21	141,571	\$ 36,520
102	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Dec-21	141,571	\$ 36,520
103	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Jan-22	141,634	\$ 36,535
104	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Feb-22	141,634	\$ 36,535
105	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Mar-22	141,634	\$ 36,535
106	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Apr-22	141,434	\$ 36,487
107	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	May-22	141,434	\$ 36,487

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
108	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Jun-22	141,434	\$ 36,487	
109	FSS	Reservation	Storage Capacity Reservation		Seasonal	No	Jul-22	141,434	\$ 36,487	
110	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Aug-21	1,322,713	\$ 439,830	
111	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Sep-21	1,146,962	\$ 370,604	
112	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Oct-21	1,146,962	\$ 356,360	
113	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Nov-21	1,146,962	\$ 370,604	
114	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Dec-21	1,146,962	\$ 356,360	
115	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Jan-22	1,147,070	\$ 356,396	
116	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Feb-22	1,147,070	\$ 356,396	
117	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Mar-22	1,147,070	\$ 356,396	
118	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Apr-22	1,230,066	\$ 371,284	
119	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	May-22	1,230,066	\$ 371,284	
120	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Jun-22	1,230,066	\$ 371,284	
121	FSS	Reservation	Storage Capacity Reservation	Cold Springs 1	Annual	Yes	Jul-22	1,230,066	\$ 371,284	
122	FSS	Reservation	Storage Capacity Reservation Total						184,428,428	\$ 54,179,741
123	FSS	Reservation Total							219,031,200	\$ 121,469,507
124	FSS	Commodity	Withdrawal Charge		Annual	Yes	Aug-21	1,065,879	\$ 13,430	
125	FSS	Commodity	Withdrawal Charge		Annual	Yes	Sep-21	1,192,063	\$ 15,020	
126	FSS	Commodity	Withdrawal Charge		Annual	Yes	Oct-21	2,176,839	\$ 27,428	
127	FSS	Commodity	Withdrawal Charge		Annual	Yes	Nov-21	6,436,054	\$ 81,094	
128	FSS	Commodity	Withdrawal Charge		Annual	Yes	Dec-21	11,355,899	\$ 143,084	
129	FSS	Commodity	Withdrawal Charge		Annual	Yes	Jan-22	35,965,985	\$ 453,171	
130	FSS	Commodity	Withdrawal Charge		Annual	Yes	Feb-22	27,258,292	\$ 343,454	
131	FSS	Commodity	Withdrawal Charge		Annual	Yes	Mar-22	14,241,808	\$ 179,447	
132	FSS	Commodity	Withdrawal Charge		Annual	Yes	Apr-22	3,661,847	\$ 46,139	
133	FSS	Commodity	Withdrawal Charge		Annual	Yes	May-22	1,220,832	\$ 15,382	
134	FSS	Commodity	Withdrawal Charge		Annual	Yes	Jun-22	1,975,457	\$ 24,891	

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
135	FSS	Commodity	Withdrawal Charge		Annual	Yes	Jul-22	1,969,717	\$ 24,818
136	FSS	Commodity	Withdrawal Charge		Annual	No	Aug-21	303,787	\$ 3,828
137	FSS	Commodity	Withdrawal Charge		Annual	No	Sep-21	516,029	\$ 6,502
138	FSS	Commodity	Withdrawal Charge		Annual	No	Oct-21	751,351	\$ 9,467
139	FSS	Commodity	Withdrawal Charge		Annual	No	Nov-21	3,007,810	\$ 37,898
140	FSS	Commodity	Withdrawal Charge		Annual	No	Dec-21	3,700,663	\$ 46,628
141	FSS	Commodity	Withdrawal Charge		Annual	No	Jan-22	4,517,990	\$ 56,927
142	FSS	Commodity	Withdrawal Charge		Annual	No	Feb-22	3,976,047	\$ 50,098
143	FSS	Commodity	Withdrawal Charge		Annual	No	Mar-22	2,506,056	\$ 31,576
144	FSS	Commodity	Withdrawal Charge		Annual	No	Apr-22	553,448	\$ 6,973
145	FSS	Commodity	Withdrawal Charge		Annual	No	May-22	430,323	\$ 5,422
146	FSS	Commodity	Withdrawal Charge		Annual	No	Jun-22	520,092	\$ 6,553
147	FSS	Commodity	Withdrawal Charge		Annual	No	Jul-22	442,698	\$ 5,578
148	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Aug-21	2,159	\$ 27
149	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Sep-21	1,598	\$ 20
150	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Oct-21	14,603	\$ 184
151	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Nov-21	2,268,946	\$ 28,589
152	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Dec-21	2,475,467	\$ 31,191
153	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Jan-22	5,117,385	\$ 64,479
154	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Feb-22	4,615,622	\$ 58,157
155	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Mar-22	4,094,669	\$ 51,593
156	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Apr-22	33,101	\$ 417
157	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	May-22	12,102	\$ 152
158	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Jun-22	5,334	\$ 67
159	FSS	Commodity	Withdrawal Charge		Seasonal	Yes	Jul-22	3,505	\$ 44
160	FSS	Commodity	Withdrawal Charge		Seasonal	No	Nov-21	195,100	\$ 2,458
161	FSS	Commodity	Withdrawal Charge		Seasonal	No	Dec-21	53,966	\$ 680

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
162	FSS	Commodity	Withdrawal Charge		Seasonal	No	Jan-22	298,021	\$ 3,755
163	FSS	Commodity	Withdrawal Charge		Seasonal	No	Feb-22	106,083	\$ 1,337
164	FSS	Commodity	Withdrawal Charge		Seasonal	No	Mar-22	206,682	\$ 2,604
165	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Aug-21	50,284	\$ 634
166	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Sep-21	89,032	\$ 1,122
167	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Oct-21	67,980	\$ 857
168	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Nov-21	1,621,709	\$ 20,434
169	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Dec-21	1,720,117	\$ 21,673
170	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Jan-22	3,079,398	\$ 38,800
171	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Feb-22	1,966,567	\$ 24,779
172	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Mar-22	1,010,457	\$ 12,732
173	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Apr-22	185,131	\$ 2,333
174	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	May-22	143,823	\$ 1,812
175	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Jun-22	111,791	\$ 1,409
176	FSS	Commodity	Withdrawal Charge	Cold Springs 1	Annual	Yes	Jul-22	437,114	\$ 5,508
177	FSS	Commodity	Withdrawal Charge Total					159,734,712	\$ 2,012,657
178	FSS	Commodity	Injection Charge		Annual	Yes	Aug-21	9,897,104	\$ 124,704
179	FSS	Commodity	Injection Charge		Annual	Yes	Sep-21	11,397,148	\$ 143,604
180	FSS	Commodity	Injection Charge		Annual	Yes	Oct-21	11,112,878	\$ 140,022
181	FSS	Commodity	Injection Charge		Annual	Yes	Nov-21	3,376,075	\$ 42,539
182	FSS	Commodity	Injection Charge		Annual	Yes	Dec-21	2,823,739	\$ 35,579
183	FSS	Commodity	Injection Charge		Annual	Yes	Jan-22	2,316,136	\$ 29,183
184	FSS	Commodity	Injection Charge		Annual	Yes	Feb-22	2,155,669	\$ 27,161
185	FSS	Commodity	Injection Charge		Annual	Yes	Mar-22	5,689,983	\$ 71,694
186	FSS	Commodity	Injection Charge		Annual	Yes	Apr-22	10,361,168	\$ 130,551
187	FSS	Commodity	Injection Charge		Annual	Yes	May-22	15,742,676	\$ 198,358
188	FSS	Commodity	Injection Charge		Annual	Yes	Jun-22	13,773,723	\$ 173,549

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
189	FSS	Commodity	Injection Charge		Annual	Yes	Jul-22	12,666,865	\$ 159,603
190	FSS	Commodity	Injection Charge		Annual	No	Aug-21	1,554,429	\$ 19,586
191	FSS	Commodity	Injection Charge		Annual	No	Sep-21	1,873,936	\$ 23,612
192	FSS	Commodity	Injection Charge		Annual	No	Oct-21	1,577,556	\$ 19,877
193	FSS	Commodity	Injection Charge		Annual	No	Nov-21	621,737	\$ 7,834
194	FSS	Commodity	Injection Charge		Annual	No	Dec-21	747,169	\$ 9,414
195	FSS	Commodity	Injection Charge		Annual	No	Jan-22	422,353	\$ 5,322
196	FSS	Commodity	Injection Charge		Annual	No	Feb-22	320,521	\$ 4,039
197	FSS	Commodity	Injection Charge		Annual	No	Mar-22	651,884	\$ 8,214
198	FSS	Commodity	Injection Charge		Annual	No	Apr-22	1,229,678	\$ 15,494
199	FSS	Commodity	Injection Charge		Annual	No	May-22	1,922,431	\$ 24,223
200	FSS	Commodity	Injection Charge		Annual	No	Jun-22	1,954,340	\$ 24,625
201	FSS	Commodity	Injection Charge		Annual	No	Jul-22	1,871,646	\$ 23,583
202	FSS	Commodity	Injection Charge		Seasonal	Yes	Aug-21	2,459,142	\$ 30,985
203	FSS	Commodity	Injection Charge		Seasonal	Yes	Sep-21	2,213,766	\$ 27,893
204	FSS	Commodity	Injection Charge		Seasonal	Yes	Oct-21	1,392,856	\$ 17,550
205	FSS	Commodity	Injection Charge		Seasonal	Yes	Nov-21	18,047	\$ 227
206	FSS	Commodity	Injection Charge		Seasonal	Yes	Dec-21	16,339	\$ 206
207	FSS	Commodity	Injection Charge		Seasonal	Yes	Jan-22	17,483	\$ 220
208	FSS	Commodity	Injection Charge		Seasonal	Yes	Feb-22	19,275	\$ 243
209	FSS	Commodity	Injection Charge		Seasonal	Yes	Mar-22	16,826	\$ 212
210	FSS	Commodity	Injection Charge		Seasonal	Yes	Apr-22	1,770,811	\$ 22,312
211	FSS	Commodity	Injection Charge		Seasonal	Yes	May-22	2,769,536	\$ 34,896
212	FSS	Commodity	Injection Charge		Seasonal	Yes	Jun-22	2,633,010	\$ 33,176
213	FSS	Commodity	Injection Charge		Seasonal	Yes	Jul-22	2,802,906	\$ 35,317
214	FSS	Commodity	Injection Charge		Seasonal	No	Aug-21	23,777	\$ 300
215	FSS	Commodity	Injection Charge		Seasonal	No	Sep-21	73,053	\$ 920

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
216	FSS	Commodity	Injection Charge		Seasonal	No	Oct-21	28,408	\$ 358
217	FSS	Commodity	Injection Charge		Seasonal	No	Apr-22	14,268	\$ 180
218	FSS	Commodity	Injection Charge		Seasonal	No	May-22	63,913	\$ 805
219	FSS	Commodity	Injection Charge		Seasonal	No	Jun-22	254,340	\$ 3,205
220	FSS	Commodity	Injection Charge		Seasonal	No	Jul-22	255,843	\$ 3,224
221	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Aug-21	291,262	\$ 3,670
222	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Sep-21	498,235	\$ 6,278
223	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Oct-21	269,931	\$ 3,401
224	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Dec-21	79,172	\$ 998
225	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Jan-22	134,640	\$ 1,696
226	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Feb-22	83,616	\$ 1,054
227	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Mar-22	7,896	\$ 99
228	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Apr-22	597,327	\$ 7,526
229	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	May-22	1,658,158	\$ 20,893
230	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Jun-22	1,808,789	\$ 22,791
231	FSS	Commodity	Injection Charge	Cold Springs 1	Annual	Yes	Jul-22	1,326,779	\$ 16,717
232	FSS	Commodity	Injection Charge Total					139,660,248	\$ 1,759,719
233	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Aug-21	4	\$ 3
234	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Sep-21	9,731	\$ 8,254
235	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Oct-21	16,507	\$ 12,966
236	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Nov-21	64,173	\$ 43,137
237	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Dec-21	165,867	\$ 164,502
238	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Jan-22	38,594	\$ 35,205
239	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Feb-22	19,597	\$ 17,500
240	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Mar-22	15,000	\$ 11,677
241	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Apr-22	18,311	\$ 15,972
242	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	May-22	112,943	\$ 106,267

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
243	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Jun-22	191,227	\$ 189,643
244	FSS	Commodity	Overrun Charge - Injection		Annual	Yes	Jul-22	41,985	\$ 41,452
245	FSS	Commodity	Overrun Charge - Injection		Annual	No	Aug-21	12,950	\$ 14,631
246	FSS	Commodity	Overrun Charge - Injection		Annual	No	Sep-21	1	\$ 1
247	FSS	Commodity	Overrun Charge - Injection		Annual	No	Oct-21	317	\$ 358
248	FSS	Commodity	Overrun Charge - Injection		Annual	No	Dec-21	945	\$ 1,070
249	FSS	Commodity	Overrun Charge - Injection		Annual	No	Apr-22	7,024	\$ 7,937
250	FSS	Commodity	Overrun Charge - Injection		Annual	No	May-22	482	\$ 545
251	FSS	Commodity	Overrun Charge - Injection		Annual	No	Jun-22	46,644	\$ 52,828
252	FSS	Commodity	Overrun Charge - Injection		Annual	No	Jul-22	216	\$ 244
253	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Aug-21	529	\$ 648
254	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Sep-21	476	\$ 583
255	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Oct-21	1	\$ 1
256	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Nov-21	801	\$ 982
257	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Dec-21	1,606	\$ 1,968
258	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Jan-22	116	\$ 142
259	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Feb-22	1,280	\$ 1,569
260	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	Mar-22	778	\$ 954
261	FSS	Commodity	Overrun Charge - Injection		Seasonal	Yes	May-22	397	\$ 373
262	FSS	Commodity	Overrun Charge - Injection		Seasonal	No	Jun-22	48	\$ 50
263	FSS	Commodity	Overrun Charge - Injection	Cold Springs 1	Annual	Yes	Oct-21	14,769	\$ 14,778
264	FSS	Commodity	Overrun Charge - Injection	Cold Springs 1	Annual	Yes	Dec-21	5,196	\$ 5,199
265	FSS	Commodity	Overrun Charge - Injection	Cold Springs 1	Annual	Yes	Jan-22	2,463	\$ 2,464
266	FSS	Commodity	Overrun Charge - Injection	Cold Springs 1	Annual	Yes	Apr-22	520	\$ 520
267	FSS	Commodity	Overrun Charge - Injection	Cold Springs 1	Annual	Yes	May-22	2,870	\$ 1,955
268	FSS	Commodity	Overrun Charge - Injection	Cold Springs 1	Annual	Yes	Jul-22	98	\$ 98
269	FSS	Commodity	Overrun Charge - Injection Total					794,466	\$ 756,477

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
270	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	Oct-21	890	\$ 678
271	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	Dec-21	7,923	\$ 6,275
272	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	Jan-22	20,579	\$ 16,643
273	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	Feb-22	46,513	\$ 40,614
274	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	Mar-22	15,252	\$ 14,488
275	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	Apr-22	1,151	\$ 851
276	FSS	Commodity	Overrun Charge - Withdrawal		Annual	Yes	May-22	730	\$ 540
277	FSS	Commodity	Overrun Charge - Withdrawal		Annual	No	Oct-21	1,432	\$ 1,733
278	FSS	Commodity	Overrun Charge - Withdrawal		Annual	No	Dec-21	7,014	\$ 7,944
279	FSS	Commodity	Overrun Charge - Withdrawal		Annual	No	Jan-22	107,517	\$ 122,277
280	FSS	Commodity	Overrun Charge - Withdrawal		Annual	No	Feb-22	5	\$ 6
281	FSS	Commodity	Overrun Charge - Withdrawal		Annual	No	Mar-22	7,284	\$ 8,304
282	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Oct-21	924	\$ 1,132
283	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Dec-21	1,818	\$ 2,228
284	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Jan-22	1,729	\$ 2,119
285	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Feb-22	3	\$ 4
286	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Mar-22	3,716	\$ 2,879
287	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Apr-22	115	\$ 88
288	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	May-22	1,798	\$ 1,442
289	FSS	Commodity	Overrun Charge - Withdrawal		Seasonal	Yes	Jun-22	23	\$ 28
290	FSS	Commodity	Overrun Charge - Withdrawal	Cold Springs 1	Annual	Yes	Apr-22	22,582	\$ 15,383
291	FSS	Commodity	Overrun Charge - Withdrawal	Cold Springs 1	Annual	Yes	May-22	2,789	\$ 1,900
292	FSS	Commodity	Overrun Charge - Withdrawal Total					251,787	\$ 247,554
293	FSS	Commodity Total						300,441,213	\$ 4,776,408
294	FSS Total							519,472,413	\$ 126,245,915
295	DDS	Commodity	Average Daily Balance				Aug-21	4,638,611	\$ 170,492
296	DDS	Commodity	Average Daily Balance				Sep-21	4,806,377	\$ 179,928

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Line No.</u>	<u>Rate Sched</u>	<u>Reservation Or Commodity</u>	<u>Charge</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
297	DDS	Commodity	Average Daily Balance				Oct-21	5,254,978	\$ 209,466
298	DDS	Commodity	Average Daily Balance				Nov-21	4,356,215	\$ 238,793
299	DDS	Commodity	Average Daily Balance				Dec-21	3,433,873	\$ 249,166
300	DDS	Commodity	Average Daily Balance				Jan-22	2,186,233	\$ 191,164
301	DDS	Commodity	Average Daily Balance				Feb-22	1,478,626	\$ 129,837
302	DDS	Commodity	Average Daily Balance				Mar-22	1,490,766	\$ 129,954
303	DDS	Commodity	Average Daily Balance				Apr-22	886,350	\$ 77,518
304	DDS	Commodity	Average Daily Balance				May-22	850,466	\$ 74,331
305	DDS	Commodity	Average Daily Balance				Jun-22	888,890	\$ 77,704
306	DDS	Commodity	Average Daily Balance				Jul-22	1,201,888	\$ 105,045
307	DDS	Commodity	Average Daily Balance Total					31,473,273	\$ 1,833,398
308	DDS	Commodity Total						31,473,273	\$ 1,833,398
309	DDS Total							31,473,273	\$ 1,833,398
310	Grand Total							550,945,686	\$ 128,079,313

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Aug-21	MAX	SW	M6	2,300	\$ 25,913
2	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Sep-21	MAX	SW	M6	2,300	\$ 25,913
3	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Oct-21	MAX	SW	M6	2,300	\$ 25,913
4	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Nov-21	MAX	SW	M6	3,500	\$ 39,433
5	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Dec-21	MAX	SW	M6	3,500	\$ 39,433
6	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Jan-22	MAX	SW	M6	3,500	\$ 39,433
7	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Feb-22	MAX	SW	M6	3,500	\$ 39,433
8	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Mar-22	MAX	SW	M6	3,500	\$ 39,433
9	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Apr-22	MAX	SW	M6	2,300	\$ 25,913
10	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			May-22	MAX	SW	M6	2,300	\$ 25,913
11	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Jun-22	MAX	SW	M6	2,300	\$ 25,913
12	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986	N	LT			Jul-22	MAX	SW	M6	2,300	\$ 25,913
13	ETS Res	Reservation Charge	AMEREN ILLINOIS COMPANY	108986 Total									33,600	\$ 378,558
14	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Aug-21	DISC	SE	M3	5,000	\$ 38,750
15	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Sep-21	DISC	SE	M3	5,000	\$ 38,750
16	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Oct-21	DISC	SE	M3	5,000	\$ 38,750
17	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Nov-21	DISC	SE	M3	5,000	\$ 38,750
18	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Dec-21	DISC	SE	M3	5,000	\$ 38,750
19	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Jan-22	DISC	SE	M3	5,000	\$ 38,750
20	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Feb-22	DISC	SE	M3	5,000	\$ 38,750
21	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Mar-22	DISC	SE	M3	5,000	\$ 38,750
22	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Apr-22	DISC	SE	M3	5,000	\$ 38,750
23	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			May-22	DISC	SE	M3	5,000	\$ 38,750
24	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Jun-22	DISC	SE	M3	5,000	\$ 38,750
25	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031	N	LT			Jul-22	DISC	SE	M3	5,000	\$ 38,750
26	ETS Res	Reservation Charge	CITY OF JASPER, INDIANA	108031 Total									60,000	\$ 465,000
27	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	131998	N	LT			Nov-21	DISC	M3	M7	20,000	\$ 121,666
28	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	131998	N	LT			Dec-21	DISC	M3	M7	20,000	\$ 121,666
29	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	131998	N	LT			Jan-22	DISC	M3	M7	20,000	\$ 121,666
30	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	131998	N	LT			Feb-22	DISC	M3	M7	20,000	\$ 121,666
31	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	131998	N	LT			Mar-22	DISC	M3	M7	20,000	\$ 121,666
32	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	131998 Total									100,000	\$ 608,330
33	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Aug-21	DISC	M3	M7	7,500	\$ 22,813
34	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Sep-21	DISC	M3	M7	7,500	\$ 22,813
35	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Oct-21	DISC	M3	M7	7,500	\$ 22,813
36	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Nov-21	DISC	M3	M7	7,500	\$ 22,813
37	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Dec-21	DISC	M3	M7	7,500	\$ 22,813
38	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jan-22	DISC	M3	M7	7,500	\$ 22,813
39	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Feb-22	DISC	M3	M7	7,500	\$ 22,813
40	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Mar-22	DISC	M3	M7	7,500	\$ 22,813
41	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Apr-22	DISC	M3	M7	7,500	\$ 22,813

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
42	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			May-22	DISC	M3	M7	7,500	\$ 22,813
43	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jun-22	DISC	M3	M7	7,500	\$ 22,813
44	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jul-22	DISC	M3	M7	7,500	\$ 22,813
45	ETS Res	Reservation Charge	DTE ENERGY TRADING, INC.	133775 Total									90,000	\$ 273,753
46	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Aug-21	DISC	SW	M7	10,000	\$ 97,320
47	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Sep-21	DISC	SW	M7	10,000	\$ 97,320
48	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Oct-21	DISC	SW	M7	10,000	\$ 97,320
49	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Nov-21	DISC	SW	M7	10,000	\$ 97,320
50	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Dec-21	DISC	SW	M7	10,000	\$ 97,320
51	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Jan-22	DISC	SW	M7	10,000	\$ 97,320
52	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Feb-22	DISC	SW	M7	10,000	\$ 97,320
53	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Mar-22	DISC	SW	M7	10,000	\$ 97,320
54	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Apr-22	DISC	SW	M7	10,000	\$ 97,320
55	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			May-22	DISC	SW	M7	10,000	\$ 97,320
56	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Jun-22	DISC	SW	M7	10,000	\$ 97,320
57	ETS Res	Reservation Charge	DTE GAS COMPANY	108268	N	LT			Jul-22	DISC	SW	M7	10,000	\$ 97,320
58	ETS Res	Reservation Charge	DTE GAS COMPANY	108268 Total									120,000	\$ 1,167,840
59	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Aug-21	DISC	SW	M7	15,000	\$ 145,980
60	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Sep-21	DISC	SW	M7	15,000	\$ 145,980
61	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Oct-21	DISC	SW	M7	15,000	\$ 145,980
62	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Nov-21	DISC	SW	M7	15,000	\$ 145,980
63	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Dec-21	DISC	SW	M7	15,000	\$ 145,980
64	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Jan-22	DISC	SW	M7	15,000	\$ 145,980
65	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Feb-22	DISC	SW	M7	15,000	\$ 145,980
66	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Mar-22	DISC	SW	M7	15,000	\$ 145,980
67	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Apr-22	DISC	SW	M7	15,000	\$ 145,980
68	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			May-22	DISC	SW	M7	15,000	\$ 145,980
69	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Jun-22	DISC	SW	M7	15,000	\$ 145,980
70	ETS Res	Reservation Charge	DTE GAS COMPANY	108304	N	LT			Jul-22	DISC	SW	M7	15,000	\$ 145,980
71	ETS Res	Reservation Charge	DTE GAS COMPANY	108304 Total									180,000	\$ 1,751,760
72	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Aug-21	DISC	M7	M7	400,000	\$ 252,960
73	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Sep-21	DISC	M7	M7	400,000	\$ 252,960
74	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Oct-21	DISC	M7	M7	400,000	\$ 252,520
75	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Nov-21	DISC	M7	M7	400,000	\$ 252,520
76	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Dec-21	DISC	M7	M7	400,000	\$ 252,520
77	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Jan-22	DISC	M7	M7	400,000	\$ 252,520
78	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Feb-22	DISC	M7	M7	400,000	\$ 252,520
79	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Mar-22	DISC	M7	M7	400,000	\$ 252,520
80	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Apr-22	DISC	M7	M7	400,000	\$ 252,520
81	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			May-22	DISC	M7	M7	400,000	\$ 252,520
82	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Jun-22	DISC	M7	M7	400,000	\$ 252,520
83	ETS Res	Reservation Charge	DTE GAS COMPANY	111493	N	LT			Jul-22	DISC	M7	M7	400,000	\$ 252,520

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
84	ETS Res	Reservation Charge	DTE GAS COMPANY	111493 Total									4,800,000	\$ 3,031,120
85	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Aug-21	DISC	M7	M7	200,000	\$ 179,700
86	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Sep-21	DISC	M7	M7	200,000	\$ 179,700
87	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Oct-21	DISC	M7	M7	200,000	\$ 179,480
88	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Nov-21	DISC	M7	M7	200,000	\$ 179,480
89	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Dec-21	DISC	M7	M7	200,000	\$ 179,480
90	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Jan-22	DISC	M7	M7	200,000	\$ 179,480
91	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Feb-22	DISC	M7	M7	200,000	\$ 179,480
92	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Mar-22	DISC	M7	M7	200,000	\$ 179,480
93	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Apr-22	DISC	M7	M7	200,000	\$ 179,480
94	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			May-22	DISC	M7	M7	200,000	\$ 179,480
95	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Jun-22	DISC	M7	M7	200,000	\$ 179,480
96	ETS Res	Reservation Charge	DTE GAS COMPANY	112110	N	LT			Jul-22	DISC	M7	M7	200,000	\$ 179,480
97	ETS Res	Reservation Charge	DTE GAS COMPANY	112110 Total									2,400,000	\$ 2,154,200
98	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Aug-21	MAX	M3	M7	15,548	\$ 138,495
99	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Sep-21	MAX	M3	M7	15,548	\$ 138,495
100	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Oct-21	MAX	M3	M7	15,548	\$ 138,495
101	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Nov-21	DISC	M7	M3	59,000	\$ 502,485
102	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Dec-21	DISC	M7	M3	59,000	\$ 502,485
103	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Jan-22	DISC	M7	M3	59,000	\$ 502,485
104	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Feb-22	DISC	M7	M3	59,000	\$ 502,485
105	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Mar-22	DISC	M7	M3	59,000	\$ 502,485
106	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Apr-22	MAX	M3	M7	15,548	\$ 138,495
107	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			May-22	MAX	M3	M7	15,548	\$ 138,495
108	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Jun-22	MAX	M3	M7	15,548	\$ 138,495
109	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085	N	LT			Jul-22	MAX	M3	M7	15,548	\$ 138,495
110	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112085 Total									403,836	\$ 3,481,894
111	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126274	N	LT			Nov-21	MAX	M3	M3	45,000	\$ 309,852
112	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126274	N	LT			Dec-21	MAX	M3	M3	45,000	\$ 309,852
113	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126274	N	LT			Jan-22	MAX	M3	M3	45,000	\$ 309,852
114	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126274	N	LT			Feb-22	MAX	M3	M3	45,000	\$ 309,852
115	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126274	N	LT			Mar-22	MAX	M3	M3	45,000	\$ 309,852
116	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126274 Total									225,000	\$ 1,549,260
117	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Aug-21	NEG	M3	M3	30,000	\$ 206,568
118	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Sep-21	NEG	M3	M3	30,000	\$ 206,568
119	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Oct-21	NEG	M3	M3	30,000	\$ 206,568
120	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Nov-21	NEG	M3	M3	30,000	\$ 206,568
121	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Dec-21	NEG	M3	M3	30,000	\$ 206,568
122	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Jan-22	NEG	M3	M3	30,000	\$ 206,568
123	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Feb-22	NEG	M3	M3	30,000	\$ 206,568
124	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Mar-22	NEG	M3	M3	30,000	\$ 206,568
125	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Apr-22	NEG	M3	M3	30,000	\$ 206,568

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
126	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			May-22	NEG	M3	M3	30,000	\$ 206,568
127	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Jun-22	NEG	M3	M3	30,000	\$ 206,568
128	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587	N	LT			Jul-22	NEG	M3	M3	30,000	\$ 206,568
129	ETS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	126587 Total									360,000	\$ 2,478,816
130	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Aug-21	DISC	M3	M6	5,000	\$ 50,550
131	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Sep-21	DISC	M3	M6	5,000	\$ 50,550
132	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Oct-21	DISC	M3	M6	5,000	\$ 50,550
133	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Nov-21	MAX	M3	M6	10,000	\$ 109,296
134	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Dec-21	MAX	M3	M6	10,000	\$ 109,296
135	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jan-22	MAX	M3	M6	10,000	\$ 109,296
136	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Feb-22	MAX	M3	M6	10,000	\$ 109,296
137	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Mar-22	MAX	M3	M6	10,000	\$ 109,296
138	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Apr-22	DISC	M3	M6	5,000	\$ 50,550
139	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			May-22	DISC	M3	M6	5,000	\$ 50,550
140	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jun-22	DISC	M3	M6	5,000	\$ 50,550
141	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jul-22	DISC	M3	M6	5,000	\$ 50,550
142	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	118249 Total									85,000	\$ 900,330
143	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123405	N	LT			Nov-21	MAX	M7	M6	24,000	\$ 205,694
144	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123405	N	LT			Dec-21	MAX	M7	M6	24,000	\$ 205,694
145	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123405	N	LT			Jan-22	MAX	M7	M6	24,000	\$ 205,694
146	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123405	N	LT			Feb-22	MAX	M7	M6	24,000	\$ 205,694
147	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123405	N	LT			Mar-22	MAX	M7	M6	24,000	\$ 205,694
148	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123405 Total									120,000	\$ 1,028,472
149	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Aug-21	MAX	SW	M6	3,816	\$ 42,993
150	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Sep-21	MAX	SW	M6	3,816	\$ 42,993
151	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Oct-21	MAX	SW	M6	7,816	\$ 88,060
152	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Nov-21	MAX	SW	M6	14,000	\$ 157,732
153	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Dec-21	MAX	SW	M6	14,000	\$ 157,732
154	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Jan-22	MAX	SW	M6	14,000	\$ 157,732
155	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Feb-22	MAX	SW	M6	14,000	\$ 157,732
156	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Mar-22	MAX	SW	M6	14,000	\$ 157,732
157	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Apr-22	MAX	SW	M6	7,816	\$ 88,060
158	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			May-22	MAX	SW	M6	3,816	\$ 42,993
159	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Jun-22	MAX	SW	M6	3,816	\$ 42,993
160	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Jul-22	MAX	SW	M6	3,816	\$ 42,993
161	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	123406 Total									104,712	\$ 1,179,748
162	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			Aug-21	MAX	SW	M7	9,000	\$ 119,597
163	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			Sep-21	MAX	SW	M7	9,000	\$ 119,597
164	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			Oct-21	MAX	SW	M7	9,000	\$ 119,597
165	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			Apr-22	MAX	SW	M7	9,000	\$ 119,597
166	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			May-22	MAX	SW	M7	9,000	\$ 119,597
167	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			Jun-22	MAX	SW	M7	9,000	\$ 119,597

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
168	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522	N	LT			Jul-22	MAX	SW	M7	9,000	\$ 119,597
169	ETS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMP	126522 Total									63,000	\$ 837,182
170	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Aug-21	MAX	SW	M6	3,850	\$ 43,376
171	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Sep-21	MAX	SW	M6	3,850	\$ 43,376
172	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Oct-21	MAX	SW	M6	3,850	\$ 43,376
173	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Nov-21	MAX	SW	M6	3,850	\$ 43,376
174	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Dec-21	MAX	SW	M6	3,850	\$ 43,376
175	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Jan-22	MAX	SW	M6	3,850	\$ 43,376
176	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Feb-22	MAX	SW	M6	3,850	\$ 43,376
177	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Mar-22	MAX	SW	M6	3,850	\$ 43,376
178	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Apr-22	MAX	SW	M6	3,850	\$ 43,376
179	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			May-22	MAX	SW	M6	3,850	\$ 43,376
180	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Jun-22	MAX	SW	M6	3,850	\$ 43,376
181	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Jul-22	MAX	SW	M6	3,850	\$ 43,376
182	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123225 Total									46,200	\$ 520,517
183	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Aug-21	MAX	M6	M7	1,117	\$ 9,573
184	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Sep-21	MAX	M6	M7	1,117	\$ 9,573
185	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Oct-21	MAX	M6	M7	1,117	\$ 9,573
186	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Nov-21	MAX	M7	M6	3,850	\$ 32,997
187	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Dec-21	MAX	M7	M6	3,850	\$ 32,997
188	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Jan-22	MAX	M7	M6	3,850	\$ 32,997
189	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Feb-22	MAX	M7	M6	3,850	\$ 32,997
190	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Mar-22	MAX	M7	M6	3,850	\$ 32,997
191	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Apr-22	MAX	M6	M7	1,111	\$ 9,522
192	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			May-22	MAX	M6	M7	1,111	\$ 9,522
193	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Jun-22	MAX	M6	M7	1,111	\$ 9,522
194	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228	N	LT			Jul-22	MAX	M6	M7	1,111	\$ 9,522
195	ETS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATUR	123228 Total									27,045	\$ 231,792
196	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Aug-21	DISC	SW	M7	10,809	\$ 143,636
197	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Sep-21	DISC	SW	M7	10,809	\$ 143,636
198	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Oct-21	DISC	SW	M7	10,809	\$ 143,636
199	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Nov-21	DISC	SW	M7	10,809	\$ 143,636
200	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Dec-21	DISC	SW	M7	10,809	\$ 143,636
201	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Jan-22	DISC	SW	M7	10,809	\$ 143,636
202	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Feb-22	DISC	SW	M7	10,809	\$ 143,636
203	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Mar-22	DISC	SW	M7	10,809	\$ 143,636
204	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Apr-22	DISC	SW	M7	10,809	\$ 143,636
205	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			May-22	DISC	SW	M7	10,809	\$ 143,636
206	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Jun-22	DISC	SW	M7	10,809	\$ 143,636
207	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Jul-22	DISC	SW	M7	10,809	\$ 143,636
208	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117331 Total									129,708	\$ 1,723,638
209	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			Aug-21	DISC	M7	M7	21,000	\$ 39,795

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
210	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			Sep-21	DISC	M7	M7	21,000	\$ 39,795
211	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			Oct-21	DISC	M7	M7	15,000	\$ 28,425
212	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			Apr-22	DISC	M7	M7	15,000	\$ 28,425
213	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			May-22	DISC	M7	M7	21,000	\$ 39,795
214	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			Jun-22	DISC	M7	M7	21,000	\$ 39,795
215	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332	N	LT			Jul-22	DISC	M7	M7	21,000	\$ 39,795
216	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117332 Total									135,000	\$ 255,825
217	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117334	N	LT			Nov-21	DISC	SE	M7	10,809	\$ 150,922
218	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117334	N	LT			Dec-21	DISC	SE	M7	10,809	\$ 150,922
219	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117334	N	LT			Jan-22	DISC	SE	M7	10,809	\$ 150,922
220	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117334	N	LT			Feb-22	DISC	SE	M7	10,809	\$ 150,922
221	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117334	N	LT			Mar-22	DISC	SE	M7	10,809	\$ 150,922
222	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117334 Total									54,045	\$ 754,609
223	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Aug-21	MAX	M7	M7	10,889	\$ 71,308
224	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Sep-21	MAX	M7	M7	10,889	\$ 71,308
225	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Oct-21	MAX	M7	M7	10,889	\$ 71,308
226	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Nov-21	MAX	M7	M7	96,078	\$ 629,176
227	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Dec-21	MAX	M7	M7	96,078	\$ 629,176
228	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Jan-22	MAX	M7	M7	96,078	\$ 629,176
229	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Feb-22	MAX	M7	M7	96,078	\$ 629,176
230	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Mar-22	MAX	M7	M7	96,078	\$ 629,176
231	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Apr-22	MAX	M7	M7	10,832	\$ 70,934
232	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			May-22	MAX	M7	M7	10,832	\$ 70,934
233	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Jun-22	MAX	M7	M7	10,832	\$ 70,934
234	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Jul-22	MAX	M7	M7	10,832	\$ 70,934
235	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117335 Total									556,385	\$ 3,643,543
236	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Aug-21	MAX	M7	M7	11,800	\$ 77,273
237	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Sep-21	MAX	M7	M7	11,800	\$ 77,273
238	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Oct-21	MAX	M7	M7	11,800	\$ 77,273
239	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Nov-21	MAX	M7	M7	14,954	\$ 97,928
240	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Dec-21	MAX	M7	M7	14,954	\$ 97,928
241	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Jan-22	MAX	M7	M7	14,954	\$ 97,928
242	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Feb-22	MAX	M7	M7	14,954	\$ 97,928
243	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Mar-22	MAX	M7	M7	14,954	\$ 97,928
244	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Apr-22	MAX	M7	M7	11,800	\$ 77,273
245	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			May-22	MAX	M7	M7	11,800	\$ 77,273
246	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Jun-22	MAX	M7	M7	11,800	\$ 77,273
247	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358	N	LT			Jul-22	MAX	M7	M7	11,800	\$ 77,273
248	ETS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPAN	117358 Total									157,370	\$ 1,030,553
249	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Aug-21	DISC	SW	M7	4,000	\$ 42,000
250	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Sep-21	DISC	SW	M7	4,000	\$ 42,000
251	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Oct-21	DISC	SW	M7	4,000	\$ 42,000

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
252	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Nov-21	DISC	SW	M7	7,000	\$ 73,500
253	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Dec-21	DISC	SW	M7	7,000	\$ 73,500
254	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Jan-22	DISC	SW	M7	7,000	\$ 73,500
255	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Feb-22	DISC	SW	M7	7,000	\$ 73,500
256	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Mar-22	DISC	SW	M7	7,000	\$ 73,500
257	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Apr-22	DISC	SW	M7	4,000	\$ 42,000
258	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			May-22	DISC	SW	M7	4,000	\$ 42,000
259	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Jun-22	DISC	SW	M7	4,000	\$ 42,000
260	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Jul-22	DISC	SW	M7	4,000	\$ 42,000
261	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	109422 Total									63,000	\$ 661,500
262	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Nov-21	DISC	M7	M7	68,805	\$ 450,576
263	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Dec-21	DISC	M7	M7	68,805	\$ 450,576
264	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Jan-22	DISC	M7	M7	68,805	\$ 450,576
265	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Feb-22	DISC	M7	M7	68,805	\$ 450,576
266	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Mar-22	DISC	M7	M7	68,805	\$ 450,576
267	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Apr-22	DISC	M7	M7	33,000	\$ 216,104
268	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110019 Total									377,025	\$ 2,468,986
269	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110020	N	LT			Nov-21	DISC	M7	M7	800	\$ 5,239
270	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110020	N	LT			Dec-21	DISC	M7	M7	800	\$ 5,239
271	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110020	N	LT			Jan-22	DISC	M7	M7	800	\$ 5,239
272	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110020	N	LT			Feb-22	DISC	M7	M7	800	\$ 5,239
273	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110020	N	LT			Mar-22	DISC	M7	M7	800	\$ 5,239
274	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110020 Total									4,000	\$ 26,194
275	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110022	N	LT			Nov-21	DISC	M7	M7	7,880	\$ 51,603
276	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110022	N	LT			Dec-21	DISC	M7	M7	7,880	\$ 51,603
277	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110022	N	LT			Jan-22	DISC	M7	M7	7,880	\$ 51,603
278	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110022	N	LT			Feb-22	DISC	M7	M7	7,880	\$ 51,603
279	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110022	N	LT			Mar-22	DISC	M7	M7	7,880	\$ 51,603
280	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110022 Total									39,400	\$ 258,015
281	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Aug-21	DISC	SE	M7	15,000	\$ 153,750
282	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Sep-21	DISC	SE	M7	15,000	\$ 153,750
283	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Oct-21	DISC	SE	M7	15,000	\$ 153,750
284	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Nov-21	DISC	SE	M7	15,000	\$ 153,750
285	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Dec-21	DISC	SE	M7	15,000	\$ 153,750
286	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Jan-22	DISC	SE	M7	15,000	\$ 153,750
287	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Feb-22	DISC	SE	M7	15,000	\$ 153,750
288	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Mar-22	DISC	SE	M7	15,000	\$ 153,750
289	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Apr-22	DISC	SE	M7	15,000	\$ 153,750
290	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			May-22	DISC	SE	M7	15,000	\$ 153,750
291	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Jun-22	DISC	SE	M7	15,000	\$ 153,750
292	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Jul-22	DISC	SE	M7	15,000	\$ 153,750
293	ETS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATIC	110024 Total									180,000	\$ 1,845,000

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
294	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Aug-21	MAX	SW	M6	1,854	\$ 20,888
295	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Sep-21	MAX	SW	M6	1,854	\$ 20,888
296	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Oct-21	MAX	SW	M6	1,854	\$ 20,888
297	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Nov-21	MAX	SW	M6	1,854	\$ 20,888
298	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Dec-21	MAX	SW	M6	1,854	\$ 20,888
299	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jan-22	MAX	SW	M6	1,854	\$ 20,888
300	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Feb-22	MAX	SW	M6	1,854	\$ 20,888
301	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Mar-22	MAX	SW	M6	1,854	\$ 20,888
302	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Apr-22	MAX	SW	M6	1,854	\$ 20,888
303	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			May-22	MAX	SW	M6	1,854	\$ 20,888
304	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jun-22	MAX	SW	M6	1,854	\$ 20,888
305	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jul-22	MAX	SW	M6	1,854	\$ 20,888
306	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133199 Total									22,248	\$ 250,659
307	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Aug-21	MAX	M6	M7	668	\$ 5,725
308	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Sep-21	MAX	M6	M7	668	\$ 5,725
309	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Oct-21	MAX	M6	M7	668	\$ 5,725
310	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Nov-21	MAX	M7	M6	2,269	\$ 19,447
311	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Dec-21	MAX	M7	M6	2,269	\$ 19,447
312	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jan-22	MAX	M7	M6	2,269	\$ 19,447
313	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Feb-22	MAX	M7	M6	2,269	\$ 19,447
314	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Mar-22	MAX	M7	M6	2,269	\$ 19,447
315	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Apr-22	MAX	M6	M7	655	\$ 5,614
316	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			May-22	MAX	M6	M7	655	\$ 5,614
317	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jun-22	MAX	M6	M7	655	\$ 5,614
318	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jul-22	MAX	M6	M7	655	\$ 5,614
319	ETS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133201 Total									15,969	\$ 136,864
320	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Aug-21	DISC	SW	M6	6,500	\$ 65,244
321	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Sep-21	DISC	SW	M6	6,500	\$ 65,244
322	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Oct-21	DISC	SW	M6	6,500	\$ 65,244
323	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Nov-21	DISC	SW	M6	10,000	\$ 100,375
324	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Dec-21	DISC	SW	M6	10,000	\$ 100,375
325	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jan-22	DISC	SW	M6	10,000	\$ 100,375
326	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Feb-22	DISC	SW	M6	10,000	\$ 100,375
327	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Mar-22	DISC	SW	M6	10,000	\$ 100,375
328	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Apr-22	DISC	SW	M6	6,500	\$ 65,244
329	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			May-22	DISC	SW	M6	6,500	\$ 65,244
330	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jun-22	DISC	SW	M6	6,500	\$ 65,244
331	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jul-22	DISC	SW	M6	6,500	\$ 65,244
332	ETS Res	Reservation Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185 Total									95,500	\$ 958,581
333	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/	115269	N	LT			Aug-21	DISC	SW	M7	30,000	\$ 365,010
334	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/	115269	N	LT			Sep-21	DISC	SW	M7	30,000	\$ 365,010
335	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/	115269	N	LT			Oct-21	DISC	SW	M7	30,000	\$ 365,010

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
336	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Nov-21	DISC	SW	M7	25,000	\$ 304,175
337	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Dec-21	DISC	SW	M7	25,000	\$ 304,175
338	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Jan-22	DISC	SW	M7	25,000	\$ 304,175
339	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Feb-22	DISC	SW	M7	25,000	\$ 304,175
340	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Mar-22	DISC	SW	M7	25,000	\$ 304,175
341	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Apr-22	DISC	SW	M7	30,000	\$ 365,010
342	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			May-22	DISC	SW	M7	30,000	\$ 365,010
343	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Jun-22	DISC	SW	M7	30,000	\$ 365,010
344	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269	N	LT			Jul-22	DISC	SW	M7	30,000	\$ 365,010
345	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115269 Total									335,000	\$ 4,075,945
346	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Aug-21	DISC	SE	M7	50,000	\$ 623,550
347	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Sep-21	DISC	SE	M7	50,000	\$ 623,550
348	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Oct-21	DISC	SE	M7	50,000	\$ 623,550
349	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Nov-21	DISC	SE	M7	100,000	\$ 1,247,100
350	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Dec-21	DISC	SE	M7	100,000	\$ 1,247,100
351	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Jan-22	DISC	SE	M7	100,000	\$ 1,247,100
352	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Feb-22	DISC	SE	M7	100,000	\$ 1,247,100
353	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Mar-22	DISC	SE	M7	100,000	\$ 1,247,100
354	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Apr-22	DISC	SE	M7	50,000	\$ 623,550
355	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			May-22	DISC	SE	M7	50,000	\$ 623,550
356	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Jun-22	DISC	SE	M7	50,000	\$ 623,550
357	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270	N	LT			Jul-22	DISC	SE	M7	50,000	\$ 623,550
358	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	115270 Total									850,000	\$ 10,600,350
359	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Aug-21	NEG	SW	M7	110,000	\$ 735,834
360	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Sep-21	NEG	SW	M7	110,000	\$ 735,834
361	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Oct-21	NEG	SW	M7	110,000	\$ 735,834
362	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Nov-21	NEG	SW	M7	110,000	\$ 735,834
363	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Dec-21	NEG	SW	M7	110,000	\$ 735,834
364	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Jan-22	NEG	SW	M7	110,000	\$ 735,834
365	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Feb-22	NEG	SW	M7	110,000	\$ 735,834
366	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Mar-22	NEG	SW	M7	110,000	\$ 735,834
367	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Apr-22	NEG	SW	M7	110,000	\$ 735,834
368	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			May-22	NEG	SW	M7	110,000	\$ 735,834
369	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Jun-22	NEG	SW	M7	110,000	\$ 735,834
370	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117	N	LT			Jul-22	NEG	SW	M7	110,000	\$ 735,834
371	ETS Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D//	127117 Total									1,320,000	\$ 8,830,008
372	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (124609	N	LT			Nov-21	DISC	M7	M7	80,000	\$ 389,336
373	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (124609	N	LT			Dec-21	DISC	M7	M7	80,000	\$ 389,336
374	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (124609	N	LT			Jan-22	DISC	M7	M7	80,000	\$ 389,336
375	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (124609	N	LT			Feb-22	DISC	M7	M7	80,000	\$ 389,336
376	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (124609	N	LT			Mar-22	DISC	M7	M7	80,000	\$ 389,336
377	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (124609 Total									400,000	\$ 1,946,680

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
378	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (125047	N	LT			Nov-21	MAX	M7	M3	15,000	\$ 133,614
379	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (125047	N	LT			Dec-21	MAX	M7	M3	15,000	\$ 133,614
380	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (125047	N	LT			Jan-22	MAX	M7	M3	15,000	\$ 133,614
381	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (125047	N	LT			Feb-22	MAX	M7	M3	15,000	\$ 133,614
382	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (125047	N	LT			Mar-22	MAX	M7	M3	15,000	\$ 133,614
383	ETS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE (125047 Total									75,000	\$ 668,070
384	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Aug-21	MAX	M7	M7	434	\$ 2,842
385	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Sep-21	MAX	M7	M7	434	\$ 2,842
386	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Oct-21	MAX	M7	M7	434	\$ 2,842
387	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Nov-21	MAX	M7	M7	2,500	\$ 16,372
388	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Dec-21	MAX	M7	M7	2,500	\$ 16,372
389	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Jan-22	MAX	M7	M7	2,500	\$ 16,372
390	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Feb-22	MAX	M7	M7	2,500	\$ 16,372
391	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Mar-22	MAX	M7	M7	2,500	\$ 16,372
392	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Apr-22	MAX	M7	M7	432	\$ 2,829
393	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			May-22	MAX	M7	M7	432	\$ 2,829
394	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Jun-22	MAX	M7	M7	432	\$ 2,829
395	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595	N	LT			Jul-22	MAX	M7	M7	432	\$ 2,829
396	ETS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPAN	109595 Total									15,530	\$ 101,700
397	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Aug-21	MAX	SW	M3	1,650	\$ 25,819
398	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Sep-21	MAX	SW	M3	1,650	\$ 25,819
399	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Oct-21	MAX	SW	M3	1,650	\$ 25,819
400	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Nov-21	MAX	SW	M3	1,650	\$ 25,819
401	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Dec-21	MAX	SW	M3	1,650	\$ 25,819
402	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Jan-22	MAX	SW	M3	1,650	\$ 25,819
403	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Feb-22	MAX	SW	M3	1,650	\$ 25,819
404	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Mar-22	MAX	SW	M3	1,650	\$ 25,819
405	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Apr-22	MAX	SW	M3	1,650	\$ 25,819
406	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			May-22	MAX	SW	M3	1,650	\$ 25,819
407	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Jun-22	MAX	SW	M3	1,650	\$ 25,819
408	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Jul-22	MAX	SW	M3	1,650	\$ 25,819
409	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131441 Total									19,800	\$ 309,822
410	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Aug-21	MAX	M3	M7	1,197	\$ 10,662
411	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Sep-21	MAX	M3	M7	1,197	\$ 10,662
412	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Oct-21	MAX	M3	M7	1,197	\$ 10,662
413	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Nov-21	MAX	M7	M3	4,125	\$ 36,744
414	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Dec-21	MAX	M7	M3	4,125	\$ 36,744
415	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jan-22	MAX	M7	M3	4,125	\$ 36,744
416	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Feb-22	MAX	M7	M3	4,125	\$ 36,744
417	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Mar-22	MAX	M7	M3	4,125	\$ 36,744
418	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Apr-22	MAX	M3	M7	1,191	\$ 10,609
419	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			May-22	MAX	M3	M7	1,191	\$ 10,609

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
420	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jun-22	MAX	M3	M7	1,191	\$ 10,609
421	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jul-22	MAX	M3	M7	1,191	\$ 10,609
422	ETS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131445 Total									28,980	\$ 258,142
423	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113237	N	LT			Nov-21	DISC	SE	M7	500	\$ 6,013
424	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113237	N	LT			Dec-21	DISC	SE	M7	500	\$ 6,013
425	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113237	N	LT			Jan-22	DISC	SE	M7	500	\$ 6,013
426	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113237	N	LT			Feb-22	DISC	SE	M7	500	\$ 6,013
427	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113237	N	LT			Mar-22	DISC	SE	M7	500	\$ 6,013
428	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113237 Total									2,500	\$ 30,067
429	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113238	N	LT			Nov-21	DISC	SW	M7	1,000	\$ 11,394
430	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113238	N	LT			Dec-21	DISC	SW	M7	1,000	\$ 11,394
431	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113238	N	LT			Jan-22	DISC	SW	M7	1,000	\$ 11,394
432	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113238	N	LT			Feb-22	DISC	SW	M7	1,000	\$ 11,394
433	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113238	N	LT			Mar-22	DISC	SW	M7	1,000	\$ 11,394
434	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113238 Total									5,000	\$ 56,969
435	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Aug-21	MAX	M7	M7	1,306	\$ 8,552
436	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Sep-21	MAX	M7	M7	1,306	\$ 8,552
437	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Oct-21	MAX	M7	M7	1,306	\$ 8,552
438	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Nov-21	MAX	M7	M7	4,000	\$ 26,194
439	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Dec-21	MAX	M7	M7	4,000	\$ 26,194
440	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Jan-22	MAX	M7	M7	4,000	\$ 26,194
441	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Feb-22	MAX	M7	M7	4,000	\$ 26,194
442	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Mar-22	MAX	M7	M7	4,000	\$ 26,194
443	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Apr-22	MAX	M7	M7	1,298	\$ 8,500
444	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			May-22	MAX	M7	M7	1,298	\$ 8,500
445	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Jun-22	MAX	M7	M7	1,298	\$ 8,500
446	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239	N	LT			Jul-22	MAX	M7	M7	1,298	\$ 8,500
447	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113239 Total									29,110	\$ 190,630
448	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Aug-21	DISC	M7	M7	4,500	\$ 26,006
449	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Sep-21	DISC	M7	M7	4,500	\$ 26,006
450	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Oct-21	DISC	M7	M7	4,500	\$ 26,006
451	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Nov-21	DISC	M7	M7	4,500	\$ 26,006
452	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Dec-21	DISC	M7	M7	4,500	\$ 26,006
453	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Jan-22	DISC	M7	M7	4,500	\$ 26,006
454	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Feb-22	DISC	M7	M7	4,500	\$ 26,006
455	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Mar-22	DISC	M7	M7	4,500	\$ 26,006
456	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Apr-22	MAX	M7	M7	4,500	\$ 29,469
457	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			May-22	MAX	M7	M7	4,500	\$ 29,469
458	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Jun-22	MAX	M7	M7	4,500	\$ 29,469
459	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240	N	LT			Jul-22	MAX	M7	M7	4,500	\$ 29,469
460	ETS Res	Reservation Charge	ROCK ENERGY COOPERATIVE	113240 Total									54,000	\$ 325,926
461	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Aug-21	DISC	SW	M7	40,345	\$ 511,978

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
462	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Sep-21	DISC	SW	M7	40,345	\$ 511,978
463	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Oct-21	DISC	SW	M7	40,345	\$ 511,978
464	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Nov-21	DISC	SW	M7	42,500	\$ 539,325
465	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Dec-21	DISC	SW	M7	42,500	\$ 539,325
466	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Jan-22	DISC	SW	M7	42,500	\$ 539,325
467	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Feb-22	DISC	SW	M7	42,500	\$ 539,325
468	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Mar-22	DISC	SW	M7	42,500	\$ 539,325
469	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Apr-22	DISC	SW	M7	40,345	\$ 451,065
470	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			May-22	DISC	SW	M7	40,345	\$ 451,065
471	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Jun-22	DISC	SW	M7	40,345	\$ 451,065
472	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Jul-22	DISC	SW	M7	40,345	\$ 451,065
473	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122003 Total									494,915	\$ 6,036,820
474	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122006	N	LT			Nov-21	DISC	M7	M7	56,555	\$ 337,368
475	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122006	N	LT			Dec-21	DISC	M7	M7	56,555	\$ 337,368
476	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122006	N	LT			Jan-22	DISC	M7	M7	56,555	\$ 337,368
477	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122006	N	LT			Feb-22	DISC	M7	M7	56,555	\$ 337,368
478	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122006	N	LT			Mar-22	DISC	M7	M7	56,555	\$ 337,368
479	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	122006 Total									282,775	\$ 1,686,838
480	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Aug-21	DISC	SE	M7	11,172	\$ 140,655
481	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Sep-21	DISC	SE	M7	11,172	\$ 140,655
482	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Oct-21	DISC	SE	M7	11,172	\$ 140,655
483	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Nov-21	DISC	SE	M7	12,250	\$ 154,228
484	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Dec-21	DISC	SE	M7	12,250	\$ 154,228
485	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Jan-22	DISC	SE	M7	12,250	\$ 154,228
486	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Feb-22	DISC	SE	M7	12,250	\$ 154,228
487	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Mar-22	DISC	SE	M7	12,250	\$ 154,228
488	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Apr-22	DISC	SE	M7	11,172	\$ 115,699
489	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			May-22	DISC	SE	M7	11,172	\$ 115,699
490	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Jun-22	DISC	SE	M7	11,172	\$ 115,699
491	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256	N	LT			Jul-22	DISC	SE	M7	11,172	\$ 115,699
492	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	123256 Total									139,454	\$ 1,655,902
493	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Aug-21	MAX	M7	M7	5,056	\$ 33,110
494	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Sep-21	MAX	M7	M7	5,056	\$ 33,110
495	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Oct-21	MAX	M7	M7	5,056	\$ 33,110
496	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Nov-21	MAX	M7	M7	50,000	\$ 327,430
497	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Dec-21	MAX	M7	M7	50,000	\$ 327,430
498	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Jan-22	MAX	M7	M7	50,000	\$ 327,430
499	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Feb-22	MAX	M7	M7	50,000	\$ 327,430
500	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Mar-22	MAX	M7	M7	50,000	\$ 327,430
501	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Apr-22	MAX	M7	M7	4,990	\$ 32,678
502	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			May-22	MAX	M7	M7	4,990	\$ 32,678
503	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Jun-22	MAX	M7	M7	4,990	\$ 32,678

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
504	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465	N	LT			Jul-22	MAX	M7	M7	4,990	\$ 32,678
505	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	125465 Total									285,128	\$ 1,867,189
506	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Aug-21	MAX	M3	M7	11,172	\$ 99,516
507	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Sep-21	MAX	M3	M7	11,172	\$ 99,516
508	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Oct-21	MAX	M3	M7	11,172	\$ 99,516
509	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Nov-21	MAX	M3	M7	12,250	\$ 109,118
510	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Dec-21	MAX	M3	M7	12,250	\$ 109,118
511	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Jan-22	MAX	M3	M7	12,250	\$ 109,118
512	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Feb-22	MAX	M3	M7	12,250	\$ 109,118
513	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Mar-22	MAX	M3	M7	12,250	\$ 109,118
514	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Apr-22	MAX	M3	M7	11,172	\$ 99,516
515	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			May-22	MAX	M3	M7	11,172	\$ 99,516
516	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Jun-22	MAX	M3	M7	11,172	\$ 99,516
517	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531	N	LT			Jul-22	MAX	M3	M7	11,172	\$ 99,516
518	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	128531 Total									139,454	\$ 1,242,200
519	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132529	N	LT			Nov-21	DISC	M7	M7	30,000	\$ 136,884
520	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132529	N	LT			Dec-21	DISC	M7	M7	30,000	\$ 136,884
521	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132529	N	LT			Jan-22	DISC	M7	M7	30,000	\$ 136,884
522	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132529	N	LT			Feb-22	DISC	M7	M7	30,000	\$ 136,884
523	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132529	N	LT			Mar-22	DISC	M7	M7	30,000	\$ 136,884
524	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132529 Total									150,000	\$ 684,420
525	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132530	N	LT			Nov-21	DISC	M7	M7	11,000	\$ 50,191
526	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132530	N	LT			Dec-21	DISC	M7	M7	11,000	\$ 50,191
527	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132530	N	LT			Jan-22	DISC	M7	M7	11,000	\$ 50,191
528	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132530	N	LT			Feb-22	DISC	M7	M7	11,000	\$ 50,191
529	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132530	N	LT			Mar-22	DISC	M7	M7	11,000	\$ 50,191
530	ETS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENI	132530 Total									55,000	\$ 250,954
531	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Aug-21	MAX	SE	M7	15,000	\$ 209,439
532	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Sep-21	MAX	SE	M7	15,000	\$ 209,439
533	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Oct-21	MAX	SE	M7	15,000	\$ 209,439
534	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Nov-21	MAX	SE	M7	15,000	\$ 209,439
535	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Dec-21	MAX	SE	M7	15,000	\$ 209,439
536	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Jan-22	MAX	SE	M7	15,000	\$ 209,439
537	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Feb-22	MAX	SE	M7	15,000	\$ 209,439
538	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Mar-22	MAX	SE	M7	15,000	\$ 209,439
539	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Apr-22	MAX	SE	M7	15,000	\$ 209,439
540	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			May-22	MAX	SE	M7	15,000	\$ 209,439
541	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Jun-22	MAX	SE	M7	15,000	\$ 209,439
542	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981	N	LT			Jul-22	MAX	SE	M7	15,000	\$ 209,439
543	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	112981 Total									180,000	\$ 2,513,268
544	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	119434	N	LT			Nov-21	MAX	M7	M7	5,000	\$ 32,743
545	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	119434	N	LT			Dec-21	MAX	M7	M7	5,000	\$ 32,743

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
546	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	119434	N	LT			Jan-22	MAX	M7	M7	5,000	\$ 32,743
547	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	119434	N	LT			Feb-22	MAX	M7	M7	5,000	\$ 32,743
548	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	119434	N	LT			Mar-22	MAX	M7	M7	5,000	\$ 32,743
549	ETS Res	Reservation Charge	THE EAST OHIO GAS COMPANY	119434 Total									25,000	\$ 163,715
550	ETS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE C	125056	N	LT			Nov-21	DISC	M7	M7	33,500	\$ 219,378
551	ETS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE C	125056	N	LT			Dec-21	DISC	M7	M7	33,500	\$ 219,378
552	ETS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE C	125056	N	LT			Jan-22	DISC	M7	M7	33,500	\$ 219,378
553	ETS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE C	125056	N	LT			Feb-22	DISC	M7	M7	33,500	\$ 219,378
554	ETS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE C	125056	N	LT			Mar-22	DISC	M7	M7	33,500	\$ 219,378
555	ETS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE C	125056 Total									167,500	\$ 1,096,891
556	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Aug-21	MAX	M7	M7	9,600	\$ 62,867
557	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Sep-21	MAX	M7	M7	9,600	\$ 62,867
558	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Oct-21	MAX	M7	M7	9,600	\$ 62,867
559	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Nov-21	MAX	M7	M7	9,600	\$ 62,867
560	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Dec-21	MAX	M7	M7	9,600	\$ 62,867
561	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Jan-22	MAX	M7	M7	9,600	\$ 62,867
562	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Feb-22	MAX	M7	M7	9,600	\$ 62,867
563	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Mar-22	MAX	M7	M7	9,600	\$ 62,867
564	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Apr-22	MAX	M7	M7	9,600	\$ 62,867
565	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			May-22	MAX	M7	M7	9,600	\$ 62,867
566	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Jun-22	MAX	M7	M7	9,600	\$ 62,867
567	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019	N	LT			Jul-22	MAX	M7	M7	9,600	\$ 62,867
568	ETS Res	Reservation Charge	UPPER MICHIGAN ENERGY RESOURCE	129019 Total									115,200	\$ 754,399
569	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Aug-21	NEG	M3	M3	30,000	\$ 206,568
570	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Sep-21	NEG	M3	M3	30,000	\$ 206,568
571	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Oct-21	NEG	M3	M3	30,000	\$ 206,568
572	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Nov-21	NEG	M3	M3	30,000	\$ 206,568
573	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Dec-21	NEG	M3	M3	30,000	\$ 206,568
574	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Jan-22	NEG	M3	M3	30,000	\$ 206,568
575	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Feb-22	NEG	M3	M3	30,000	\$ 206,568
576	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Mar-22	NEG	M3	M3	30,000	\$ 206,568
577	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Apr-22	NEG	M3	M3	30,000	\$ 206,568
578	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			May-22	NEG	M3	M3	30,000	\$ 206,568
579	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Jun-22	NEG	M3	M3	30,000	\$ 206,568
580	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278	N	LT			Jul-22	NEG	M3	M3	30,000	\$ 206,568
581	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126278 Total									360,000	\$ 2,478,816
582	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Aug-21	NEG	M3	M3	30,000	\$ 206,568
583	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Sep-21	NEG	M3	M3	30,000	\$ 206,568
584	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Oct-21	NEG	M3	M3	30,000	\$ 206,568
585	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Nov-21	NEG	M3	M3	30,000	\$ 206,568
586	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Dec-21	NEG	M3	M3	30,000	\$ 206,568
587	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Jan-22	NEG	M3	M3	30,000	\$ 206,568

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
588	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Feb-22	NEG	M3	M3	30,000	\$ 206,568
589	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Mar-22	NEG	M3	M3	30,000	\$ 206,568
590	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Apr-22	NEG	M3	M3	30,000	\$ 206,568
591	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			May-22	NEG	M3	M3	30,000	\$ 206,568
592	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Jun-22	NEG	M3	M3	30,000	\$ 206,568
593	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279	N	LT			Jul-22	NEG	M3	M3	30,000	\$ 206,568
594	ETS Res	Reservation Charge	VECTREN ENERGY DELIVERY OF OHIO,	126279 Total									360,000	\$ 2,478,816
595	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107895	N	LT			Aug-21	DISC	M7	M7	495	\$ 2,365
596	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107895	N	LT			Sep-21	DISC	M7	M7	495	\$ 2,365
597	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107895	N	LT			Oct-21	DISC	M7	M7	495	\$ 2,365
598	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107895 Total									1,485	\$ 7,096
599	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107896	N	LT			Nov-21	NEG	M7	M7	17,500	\$ 85,015
600	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107896	N	LT			Dec-21	NEG	M7	M7	17,500	\$ 85,015
601	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107896	N	LT			Jan-22	NEG	M7	M7	17,500	\$ 85,015
602	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107896	N	LT			Feb-22	NEG	M7	M7	17,500	\$ 85,015
603	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107896	N	LT			Mar-22	NEG	M7	M7	17,500	\$ 85,015
604	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107896 Total									87,500	\$ 425,075
605	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Aug-21	MAX	M7	M7	12,501	\$ 81,864
606	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Sep-21	MAX	M7	M7	12,501	\$ 81,864
607	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Oct-21	MAX	M7	M7	12,501	\$ 81,864
608	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Nov-21	MAX	M7	M7	61,292	\$ 401,377
609	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Dec-21	MAX	M7	M7	61,292	\$ 401,377
610	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Jan-22	MAX	M7	M7	61,292	\$ 401,377
611	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Feb-22	MAX	M7	M7	61,292	\$ 401,377
612	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Mar-22	MAX	M7	M7	61,292	\$ 401,377
613	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Apr-22	MAX	M7	M7	12,501	\$ 81,864
614	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			May-22	MAX	M7	M7	12,501	\$ 81,864
615	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Jun-22	MAX	M7	M7	12,501	\$ 81,864
616	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897	N	LT			Jul-22	MAX	M7	M7	12,501	\$ 81,864
617	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	107897 Total									393,967	\$ 2,579,932
618	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Aug-21	DISC	SW	M7	1,834	\$ 21,934
619	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Sep-21	DISC	SW	M7	1,834	\$ 21,934
620	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Oct-21	DISC	SW	M7	1,834	\$ 21,934
621	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Nov-21	DISC	SW	M7	19,068	\$ 228,048
622	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Dec-21	DISC	SW	M7	19,068	\$ 228,048
623	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Jan-22	DISC	SW	M7	19,068	\$ 228,048
624	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Feb-22	DISC	SW	M7	19,068	\$ 228,048
625	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Mar-22	DISC	SW	M7	19,068	\$ 228,048
626	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Apr-22	DISC	SW	M7	1,834	\$ 21,934
627	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			May-22	DISC	SW	M7	1,834	\$ 21,934
628	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Jun-22	DISC	SW	M7	1,834	\$ 21,934
629	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Jul-22	DISC	SW	M7	1,834	\$ 21,934

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
630	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	112924 Total									108,178	\$ 1,293,776
631	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Aug-21	MAX	M7	M7	2,903	\$ 19,011
632	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Sep-21	MAX	M7	M7	2,903	\$ 19,011
633	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Oct-21	MAX	M7	M7	2,903	\$ 19,011
634	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Nov-21	MAX	M7	M7	58,490	\$ 383,028
635	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Dec-21	MAX	M7	M7	58,490	\$ 383,028
636	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Jan-22	MAX	M7	M7	58,490	\$ 383,028
637	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Feb-22	MAX	M7	M7	58,490	\$ 383,028
638	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Mar-22	MAX	M7	M7	58,490	\$ 383,028
639	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Apr-22	MAX	M7	M7	2,903	\$ 19,011
640	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			May-22	MAX	M7	M7	2,903	\$ 19,011
641	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Jun-22	MAX	M7	M7	2,903	\$ 19,011
642	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787	N	LT			Jul-22	MAX	M7	M7	2,903	\$ 19,011
643	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	118787 Total									312,771	\$ 2,048,212
644	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	124627	N	LT			Nov-21	NEG	M7	M7	39,124	\$ 256,207
645	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	124627	N	LT			Dec-21	NEG	M7	M7	39,124	\$ 256,207
646	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	124627	N	LT			Jan-22	NEG	M7	M7	39,124	\$ 256,207
647	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	124627	N	LT			Feb-22	NEG	M7	M7	39,124	\$ 256,207
648	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	124627	N	LT			Mar-22	NEG	M7	M7	39,124	\$ 256,207
649	ETS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPA	124627 Total									195,620	\$ 1,281,037
650	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Aug-21	MAX	M7	M7	21,720	\$ 142,236
651	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Sep-21	MAX	M7	M7	21,720	\$ 142,236
652	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Oct-21	MAX	M7	M7	21,720	\$ 142,236
653	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Nov-21	MAX	M7	M7	75,293	\$ 493,064
654	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Dec-21	MAX	M7	M7	75,293	\$ 493,064
655	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Jan-22	MAX	M7	M7	75,293	\$ 493,064
656	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Feb-22	MAX	M7	M7	75,293	\$ 493,064
657	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Mar-22	MAX	M7	M7	75,293	\$ 493,064
658	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Apr-22	MAX	M7	M7	21,720	\$ 142,236
659	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			May-22	MAX	M7	M7	21,720	\$ 142,236
660	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Jun-22	MAX	M7	M7	21,720	\$ 142,236
661	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879	N	LT			Jul-22	MAX	M7	M7	21,720	\$ 142,236
662	ETS Res	Reservation Charge	WISCONSIN GAS LLC	107879 Total									528,505	\$ 3,460,968
663	ETS Res	Reservation Charge	WISCONSIN GAS LLC	108014	N	LT			Nov-21	NEG	M7	M7	32,500	\$ 157,885
664	ETS Res	Reservation Charge	WISCONSIN GAS LLC	108014	N	LT			Dec-21	NEG	M7	M7	32,500	\$ 157,885
665	ETS Res	Reservation Charge	WISCONSIN GAS LLC	108014	N	LT			Jan-22	NEG	M7	M7	32,500	\$ 157,885
666	ETS Res	Reservation Charge	WISCONSIN GAS LLC	108014	N	LT			Feb-22	NEG	M7	M7	32,500	\$ 157,885
667	ETS Res	Reservation Charge	WISCONSIN GAS LLC	108014	N	LT			Mar-22	NEG	M7	M7	32,500	\$ 157,885
668	ETS Res	Reservation Charge	WISCONSIN GAS LLC	108014 Total									162,500	\$ 789,425
669	ETS Res	Reservation Charge	WISCONSIN GAS LLC	109218	N	LT			Nov-21	MAX	M7	M7	43,500	\$ 284,864
670	ETS Res	Reservation Charge	WISCONSIN GAS LLC	109218	N	LT			Dec-21	MAX	M7	M7	43,500	\$ 284,864
671	ETS Res	Reservation Charge	WISCONSIN GAS LLC	109218	N	LT			Jan-22	MAX	M7	M7	43,500	\$ 284,864

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
672	ETS Res	Reservation Charge	WISCONSIN GAS LLC	109218	N	LT			Feb-22	MAX	M7	M7	43,500	\$ 284,864	
673	ETS Res	Reservation Charge	WISCONSIN GAS LLC	109218	N	LT			Mar-22	MAX	M7	M7	43,500	\$ 284,864	
674	ETS Res	Reservation Charge	WISCONSIN GAS LLC	109218 Total										217,500	\$ 1,424,321
675	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Aug-21	DISC	SW	M7	3,406	\$ 40,735	
676	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Sep-21	DISC	SW	M7	3,406	\$ 40,735	
677	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Oct-21	DISC	SW	M7	3,406	\$ 40,735	
678	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Nov-21	DISC	SW	M7	40,282	\$ 481,761	
679	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Dec-21	DISC	SW	M7	40,282	\$ 481,761	
680	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Jan-22	DISC	SW	M7	40,282	\$ 481,761	
681	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Feb-22	DISC	SW	M7	40,282	\$ 481,761	
682	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Mar-22	DISC	SW	M7	40,282	\$ 481,761	
683	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Apr-22	DISC	SW	M7	3,406	\$ 40,735	
684	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			May-22	DISC	SW	M7	3,406	\$ 40,735	
685	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Jun-22	DISC	SW	M7	3,406	\$ 40,735	
686	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923	N	LT			Jul-22	DISC	SW	M7	3,406	\$ 40,735	
687	ETS Res	Reservation Charge	WISCONSIN GAS LLC	112923 Total										225,252	\$ 2,693,946
688	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Aug-21	MAX	M7	M7	3,779	\$ 24,747	
689	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Sep-21	MAX	M7	M7	3,779	\$ 24,747	
690	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Oct-21	MAX	M7	M7	3,779	\$ 24,747	
691	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Nov-21	MAX	M7	M7	27,190	\$ 178,056	
692	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Dec-21	MAX	M7	M7	27,190	\$ 178,056	
693	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Jan-22	MAX	M7	M7	27,190	\$ 178,056	
694	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Feb-22	MAX	M7	M7	27,190	\$ 178,056	
695	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Mar-22	MAX	M7	M7	27,190	\$ 178,056	
696	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Apr-22	MAX	M7	M7	3,779	\$ 24,747	
697	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			May-22	MAX	M7	M7	3,779	\$ 24,747	
698	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Jun-22	MAX	M7	M7	3,779	\$ 24,747	
699	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794	N	LT			Jul-22	MAX	M7	M7	3,779	\$ 24,747	
700	ETS Res	Reservation Charge	WISCONSIN GAS LLC	118794 Total										162,403	\$ 1,063,512
701	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Aug-21	MAX	SW	M7	7,083	\$ 94,123	
702	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Sep-21	MAX	SW	M7	7,083	\$ 94,123	
703	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Oct-21	MAX	SW	M7	7,083	\$ 94,123	
704	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Nov-21	MAX	SW	M7	7,083	\$ 94,123	
705	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Dec-21	MAX	SW	M7	7,083	\$ 94,123	
706	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Jan-22	MAX	SW	M7	7,083	\$ 94,123	
707	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Feb-22	MAX	SW	M7	7,083	\$ 94,123	
708	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Mar-22	MAX	SW	M7	7,083	\$ 94,123	
709	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Apr-22	MAX	SW	M7	7,083	\$ 94,123	
710	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			May-22	MAX	SW	M7	7,083	\$ 94,123	
711	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Jun-22	MAX	SW	M7	7,083	\$ 94,123	
712	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912	N	LT			Jul-22	MAX	SW	M7	7,083	\$ 94,123	
713	ETS Res	Reservation Charge	WISCONSIN GAS LLC	132912 Total										84,996	\$ 1,129,478

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
714	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Aug-21	DISC	SW	M7	6,106	\$ 73,436
715	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Sep-21	DISC	SW	M7	6,106	\$ 73,436
716	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Oct-21	DISC	SW	M7	6,106	\$ 73,436
717	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Nov-21	DISC	SW	M7	19,346	\$ 232,670
718	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Dec-21	DISC	SW	M7	19,346	\$ 232,670
719	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Jan-22	DISC	SW	M7	19,346	\$ 232,670
720	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Feb-22	DISC	SW	M7	19,346	\$ 232,670
721	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Mar-22	DISC	SW	M7	19,346	\$ 232,670
722	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Apr-22	DISC	SW	M7	6,106	\$ 73,436
723	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			May-22	DISC	SW	M7	6,106	\$ 73,436
724	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Jun-22	DISC	SW	M7	6,106	\$ 73,436
725	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800	N	LT			Jul-22	DISC	SW	M7	6,106	\$ 73,436
726	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	800 Total									139,472	\$ 1,677,402
727	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Aug-21	DISC	SE	M7	4,948	\$ 56,377
728	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Sep-21	DISC	SE	M7	4,948	\$ 56,377
729	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Oct-21	DISC	SE	M7	4,948	\$ 56,377
730	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Nov-21	DISC	SE	M7	12,527	\$ 142,730
731	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Dec-21	DISC	SE	M7	12,527	\$ 142,730
732	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Jan-22	DISC	SE	M7	12,527	\$ 142,730
733	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Feb-22	DISC	SE	M7	12,527	\$ 142,730
734	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Mar-22	DISC	SE	M7	12,527	\$ 142,730
735	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Apr-22	DISC	SE	M7	4,948	\$ 56,377
736	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			May-22	DISC	SE	M7	4,948	\$ 56,377
737	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Jun-22	DISC	SE	M7	4,948	\$ 56,377
738	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820	N	LT			Jul-22	DISC	SE	M7	4,948	\$ 56,377
739	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	820 Total									97,271	\$ 1,108,286
740	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Aug-21	MAX	M7	M7	13,057	\$ 85,505
741	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Sep-21	MAX	M7	M7	13,057	\$ 85,505
742	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Oct-21	MAX	M7	M7	13,057	\$ 85,505
743	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Nov-21	MAX	M7	M7	44,779	\$ 293,240
744	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Dec-21	MAX	M7	M7	44,779	\$ 293,240
745	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Jan-22	MAX	M7	M7	44,779	\$ 293,240
746	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Feb-22	MAX	M7	M7	44,779	\$ 293,240
747	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Mar-22	MAX	M7	M7	44,779	\$ 293,240
748	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Apr-22	MAX	M7	M7	13,057	\$ 85,505
749	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			May-22	MAX	M7	M7	13,057	\$ 85,505
750	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Jun-22	MAX	M7	M7	13,057	\$ 85,505
751	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850	N	LT			Jul-22	MAX	M7	M7	13,057	\$ 85,505
752	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	850 Total									315,294	\$ 2,064,734
753	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Aug-21	MAX	M7	M7	18,614	\$ 121,896
754	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Sep-21	MAX	M7	M7	18,614	\$ 121,896
755	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Oct-21	MAX	M7	M7	18,614	\$ 121,896

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
756	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Nov-21	MAX	M7	M7	15,940	\$ 104,385
757	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Dec-21	MAX	M7	M7	15,940	\$ 104,385
758	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Jan-22	MAX	M7	M7	15,940	\$ 104,385
759	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Feb-22	MAX	M7	M7	15,940	\$ 104,385
760	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Mar-22	MAX	M7	M7	15,940	\$ 104,385
761	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Apr-22	MAX	M7	M7	18,614	\$ 121,896
762	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			May-22	MAX	M7	M7	18,614	\$ 121,896
763	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Jun-22	MAX	M7	M7	18,614	\$ 121,896
764	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904	N	LT			Jul-22	MAX	M7	M7	18,614	\$ 121,896
765	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110904 Total									209,998	\$ 1,375,193
766	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Aug-21	MAX	M7	M7	16,406	\$ 107,436
767	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Sep-21	MAX	M7	M7	16,406	\$ 107,436
768	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Oct-21	MAX	M7	M7	16,406	\$ 107,436
769	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Nov-21	MAX	M7	M7	16,406	\$ 107,436
770	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Dec-21	MAX	M7	M7	16,406	\$ 107,436
771	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Jan-22	MAX	M7	M7	16,406	\$ 107,436
772	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Feb-22	MAX	M7	M7	16,406	\$ 107,436
773	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Mar-22	MAX	M7	M7	16,406	\$ 107,436
774	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Apr-22	MAX	M7	M7	16,406	\$ 107,436
775	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			May-22	MAX	M7	M7	16,406	\$ 107,436
776	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Jun-22	MAX	M7	M7	16,406	\$ 107,436
777	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Jul-22	MAX	M7	M7	16,406	\$ 107,436
778	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	110905 Total									196,872	\$ 1,289,236
779	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Aug-21	MAX	M7	M7	11,000	\$ 72,035
780	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Sep-21	MAX	M7	M7	11,000	\$ 72,035
781	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Oct-21	MAX	M7	M7	11,000	\$ 72,035
782	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Nov-21	MAX	M7	M7	3,250	\$ 21,283
783	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Dec-21	MAX	M7	M7	3,250	\$ 21,283
784	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Jan-22	MAX	M7	M7	3,250	\$ 21,283
785	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Feb-22	MAX	M7	M7	3,250	\$ 21,283
786	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Mar-22	MAX	M7	M7	3,250	\$ 21,283
787	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Apr-22	MAX	M7	M7	11,000	\$ 72,035
788	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			May-22	MAX	M7	M7	11,000	\$ 72,035
789	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Jun-22	MAX	M7	M7	11,000	\$ 72,035
790	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200	N	LT			Jul-22	MAX	M7	M7	11,000	\$ 72,035
791	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111200 Total									93,250	\$ 610,657
792	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Aug-21	MAX	M7	M7	10,000	\$ 65,486
793	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Sep-21	MAX	M7	M7	10,000	\$ 65,486
794	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Oct-21	MAX	M7	M7	10,000	\$ 65,486
795	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Nov-21	MAX	M7	M7	10,000	\$ 65,486
796	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Dec-21	MAX	M7	M7	10,000	\$ 65,486
797	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Jan-22	MAX	M7	M7	10,000	\$ 65,486

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
798	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Feb-22	MAX	M7	M7	10,000	\$ 65,486
799	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Mar-22	MAX	M7	M7	10,000	\$ 65,486
800	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Apr-22	MAX	M7	M7	10,000	\$ 65,486
801	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			May-22	MAX	M7	M7	10,000	\$ 65,486
802	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Jun-22	MAX	M7	M7	10,000	\$ 65,486
803	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813	N	LT			Jul-22	MAX	M7	M7	10,000	\$ 65,486
804	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	111813 Total									120,000	\$ 785,832
805	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Aug-21	MAX	M7	M7	3,500	\$ 22,920
806	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Sep-21	MAX	M7	M7	3,500	\$ 22,920
807	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Oct-21	MAX	M7	M7	3,500	\$ 22,920
808	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Nov-21	MAX	M7	M7	3,500	\$ 22,920
809	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Dec-21	MAX	M7	M7	3,500	\$ 22,920
810	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Jan-22	MAX	M7	M7	3,500	\$ 22,920
811	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Feb-22	MAX	M7	M7	3,500	\$ 22,920
812	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Mar-22	MAX	M7	M7	3,500	\$ 22,920
813	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Apr-22	MAX	M7	M7	3,500	\$ 22,920
814	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			May-22	MAX	M7	M7	3,500	\$ 22,920
815	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Jun-22	MAX	M7	M7	3,500	\$ 22,920
816	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406	N	LT			Jul-22	MAX	M7	M7	3,500	\$ 22,920
817	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	113406 Total									42,000	\$ 275,041
818	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	115957	N	LT			Nov-21	MAX	M7	M7	10,000	\$ 65,486
819	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	115957	N	LT			Dec-21	MAX	M7	M7	10,000	\$ 65,486
820	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	115957	N	LT			Jan-22	MAX	M7	M7	10,000	\$ 65,486
821	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	115957	N	LT			Feb-22	MAX	M7	M7	10,000	\$ 65,486
822	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	115957	N	LT			Mar-22	MAX	M7	M7	10,000	\$ 65,486
823	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	115957 Total									50,000	\$ 327,430
824	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Aug-21	DISC	M7	M7	34,094	\$ 186,658
825	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Sep-21	DISC	M7	M7	34,094	\$ 186,658
826	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Oct-21	DISC	M7	M7	34,094	\$ 186,658
827	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Nov-21	DISC	M7	M7	34,094	\$ 186,658
828	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Dec-21	DISC	M7	M7	34,094	\$ 186,658
829	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jan-22	DISC	M7	M7	34,094	\$ 186,658
830	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Feb-22	DISC	M7	M7	34,094	\$ 186,658
831	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Mar-22	DISC	M7	M7	34,094	\$ 186,658
832	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Apr-22	DISC	M7	M7	34,094	\$ 186,658
833	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			May-22	DISC	M7	M7	34,094	\$ 186,658
834	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jun-22	DISC	M7	M7	34,094	\$ 186,658
835	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jul-22	DISC	M7	M7	34,094	\$ 186,658
836	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	116064 Total									409,128	\$ 2,239,894
837	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	126334	N	LT			Nov-21	NEG	M7	M7	10,000	\$ 66,920
838	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	126334	N	LT			Dec-21	NEG	M7	M7	10,000	\$ 66,920
839	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	126334	N	LT			Jan-22	NEG	M7	M7	10,000	\$ 66,920

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
840	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	126334	N	LT			Feb-22	NEG	M7	M7	10,000	\$ 66,920
841	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	126334	N	LT			Mar-22	NEG	M7	M7	10,000	\$ 66,920
842	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	126334 Total									50,000	\$ 334,600
843	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	134806	N	LT			Nov-21	MAX	M7	M7	7,750	\$ 50,752
844	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	134806	N	LT			Dec-21	MAX	M7	M7	7,750	\$ 50,752
845	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	134806	N	LT			Jan-22	MAX	M7	M7	7,750	\$ 50,752
846	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	134806	N	LT			Feb-22	MAX	M7	M7	7,750	\$ 50,752
847	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	134806	N	LT			Mar-22	MAX	M7	M7	7,750	\$ 50,752
848	ETS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMP/	134806 Total									38,750	\$ 253,758
849	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Nov-21	MAX	M7	M7	151,926	\$ 994,903
850	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Dec-21	MAX	M7	M7	151,926	\$ 994,903
851	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Jan-22	MAX	M7	M7	151,926	\$ 994,903
852	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Feb-22	MAX	M7	M7	151,926	\$ 994,903
853	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Mar-22	MAX	M7	M7	151,926	\$ 994,903
854	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Apr-22	MAX	M7	M7	27,000	\$ 176,812
855	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	1600 Total									786,630	\$ 5,151,325
856	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Aug-21	DISC	SW	M7	1,700	\$ 18,073
857	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Sep-21	DISC	SW	M7	1,700	\$ 18,073
858	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Oct-21	DISC	SW	M7	7,300	\$ 77,606
859	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Nov-21	DISC	SW	M7	67,542	\$ 718,032
860	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Dec-21	DISC	SW	M7	67,542	\$ 718,032
861	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Jan-22	DISC	SW	M7	67,542	\$ 718,032
862	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Feb-22	DISC	SW	M7	67,542	\$ 718,032
863	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Mar-22	DISC	SW	M7	67,542	\$ 718,032
864	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Apr-22	DISC	SW	M7	7,300	\$ 77,606
865	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			May-22	DISC	SW	M7	1,700	\$ 18,073
866	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Jun-22	DISC	SW	M7	1,700	\$ 18,073
867	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Jul-22	DISC	SW	M7	1,700	\$ 18,073
868	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5450 Total									360,810	\$ 3,835,735
869	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5500	N	LT			Nov-21	NEG	M7	M7	39,773	\$ 193,217
870	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5500	N	LT			Dec-21	NEG	M7	M7	39,773	\$ 193,217
871	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5500	N	LT			Jan-22	NEG	M7	M7	39,773	\$ 193,217
872	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5500	N	LT			Feb-22	NEG	M7	M7	39,773	\$ 193,217
873	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5500	N	LT			Mar-22	NEG	M7	M7	39,773	\$ 193,217
874	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	5500 Total									198,865	\$ 966,086
875	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Aug-21	DISC	M7	M7	13,767	\$ 72,124
876	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Sep-21	DISC	M7	M7	13,767	\$ 72,124
877	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Oct-21	DISC	M7	M7	13,767	\$ 72,124
878	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Apr-22	DISC	M7	M7	13,767	\$ 72,124
879	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			May-22	DISC	M7	M7	13,767	\$ 72,124
880	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Jun-22	DISC	M7	M7	13,767	\$ 72,124
881	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Jul-22	DISC	M7	M7	13,767	\$ 72,124

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
882	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	106322 Total									96,369	\$ 504,868
883	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Aug-21	MAX	M7	M7	13,050	\$ 85,459
884	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Sep-21	MAX	M7	M7	13,050	\$ 85,459
885	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Oct-21	MAX	M7	M7	13,050	\$ 85,459
886	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Nov-21	MAX	M7	M7	13,050	\$ 85,459
887	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Dec-21	MAX	M7	M7	13,050	\$ 85,459
888	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Jan-22	MAX	M7	M7	13,050	\$ 85,459
889	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Feb-22	MAX	M7	M7	13,050	\$ 85,459
890	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Mar-22	MAX	M7	M7	13,050	\$ 85,459
891	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Apr-22	MAX	M7	M7	13,050	\$ 85,459
892	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			May-22	MAX	M7	M7	13,050	\$ 85,459
893	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Jun-22	MAX	M7	M7	13,050	\$ 85,459
894	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505	N	LT			Jul-22	MAX	M7	M7	13,050	\$ 85,459
895	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	114505 Total									156,600	\$ 1,025,511
896	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Aug-21	NEG	M7	M7	4,700	\$ 35,739
897	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Sep-21	NEG	M7	M7	4,700	\$ 35,739
898	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Oct-21	NEG	M7	M7	4,700	\$ 35,739
899	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Nov-21	NEG	M7	M7	4,700	\$ 35,739
900	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Dec-21	NEG	M7	M7	4,700	\$ 35,739
901	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Jan-22	NEG	M7	M7	4,700	\$ 35,739
902	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Feb-22	NEG	M7	M7	4,700	\$ 35,739
903	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Mar-22	NEG	M7	M7	4,700	\$ 35,739
904	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Apr-22	NEG	M7	M7	4,700	\$ 35,739
905	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			May-22	NEG	M7	M7	4,700	\$ 35,739
906	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Jun-22	NEG	M7	M7	4,700	\$ 35,739
907	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333	N	LT			Jul-22	NEG	M7	M7	4,700	\$ 35,739
908	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	126333 Total									56,400	\$ 428,866
909	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Aug-21	MAX	M7	M7	1,933	\$ 12,658
910	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Sep-21	MAX	M7	M7	1,933	\$ 12,658
911	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Oct-21	MAX	M7	M7	1,933	\$ 12,658
912	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Nov-21	MAX	M7	M7	1,933	\$ 12,658
913	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Dec-21	MAX	M7	M7	1,933	\$ 12,658
914	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Jan-22	MAX	M7	M7	1,933	\$ 12,658
915	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Feb-22	MAX	M7	M7	1,933	\$ 12,658
916	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Mar-22	MAX	M7	M7	1,933	\$ 12,658
917	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Apr-22	MAX	M7	M7	1,933	\$ 12,658
918	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			May-22	MAX	M7	M7	1,933	\$ 12,658
919	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Jun-22	MAX	M7	M7	1,933	\$ 12,658
920	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115	N	LT			Jul-22	MAX	M7	M7	1,933	\$ 12,658
921	ETS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPOR.	134115 Total									23,196	\$ 151,901
922	ETS Res	Reservation Charge Total											22,858,971	\$ 128,960,209
923	ETS Res	Reservation Charge Credit	AMEREN ILLINOIS COMPANY	108986	N	LT			May-22	MAX			-	\$ (13)

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
924	ETS Res	Reservation Charge Credit	AMEREN ILLINOIS COMPANY	108986 Total									- \$	(13)
925	ETS Res	Reservation Charge Credit	BP CANADA ENERGY MARKETING CORP	137566	Y	ST			May-22	DISC			- \$	(144)
926	ETS Res	Reservation Charge Credit	BP CANADA ENERGY MARKETING CORP	137566 Total									- \$	(144)
927	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108268	N	LT			Nov-21	DISC			- \$	(115)
928	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108268	N	LT			May-22	DISC			- \$	(57)
929	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108268	N	LT			Jun-22	DISC			- \$	(971)
930	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108268 Total									- \$	(1,142)
931	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108304	N	LT			May-22	DISC			- \$	(1,254)
932	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108304	N	LT			Jun-22	DISC			- \$	(1,530)
933	ETS Res	Reservation Charge Credit	DTE GAS COMPANY	108304 Total									- \$	(2,784)
934	ETS Res	Reservation Charge Credit	INTERSTATE GAS SUPPLY, INC.	137521	Y	ST			May-22	NEG			- \$	(766)
935	ETS Res	Reservation Charge Credit	INTERSTATE GAS SUPPLY, INC.	137521 Total									- \$	(766)
936	ETS Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Nov-21	MAX			- \$	(183)
937	ETS Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			May-22	MAX			- \$	(70)
938	ETS Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMP	123406	N	LT			Jun-22	MAX			- \$	(389)
939	ETS Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMP	123406 Total									- \$	(642)
940	ETS Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATUR	123225	N	LT			Nov-21	MAX			- \$	(24)
941	ETS Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATUR	123225 Total									- \$	(24)
942	ETS Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Nov-21	MAX			- \$	(169)
943	ETS Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			May-22	MAX			- \$	(1,070)
944	ETS Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPAN	117331	N	LT			Jun-22	MAX			- \$	(609)
945	ETS Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPAN	117331 Total									- \$	(1,847)
946	ETS Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPAN	117335	N	LT			Jan-22	MAX			- \$	(470)
947	ETS Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPAN	117335 Total									- \$	(470)
948	ETS Res	Reservation Charge Credit	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			Nov-21	DISC			- \$	(87)
949	ETS Res	Reservation Charge Credit	MICHIGAN GAS UTILITIES CORPORATIC	109422	N	LT			May-22	DISC			- \$	(112)
950	ETS Res	Reservation Charge Credit	MICHIGAN GAS UTILITIES CORPORATIC	109422 Total									- \$	(198)
951	ETS Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Nov-21	MAX			- \$	(24)
952	ETS Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	133199	N	LT			May-22	MAX			- \$	(188)
953	ETS Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jun-22	MAX			- \$	(209)
954	ETS Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	133199 Total									- \$	(421)
955	ETS Res	Reservation Charge Credit	NORTHERN ILLINOIS GAS COMPANY D/	127117	N	LT			May-22	NEG			- \$	(176)
956	ETS Res	Reservation Charge Credit	NORTHERN ILLINOIS GAS COMPANY D/	127117 Total									- \$	(176)
957	ETS Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131441	N	LT			Nov-21	MAX			- \$	(19)
958	ETS Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131441	N	LT			May-22	MAX			- \$	(207)
959	ETS Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131441	N	LT			Jun-22	MAX			- \$	(172)
960	ETS Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131441 Total									- \$	(398)
961	ETS Res	Reservation Charge Credit	REPSOL ENERGY NORTH AMERICA COI	137232	Y	ST			May-22	DISC			- \$	-
962	ETS Res	Reservation Charge Credit	REPSOL ENERGY NORTH AMERICA COI	137232 Total									- \$	-
963	ETS Res	Reservation Charge Credit	REPSOL ENERGY NORTH AMERICA COI	137305	Y	ST			May-22	DISC			- \$	-
964	ETS Res	Reservation Charge Credit	REPSOL ENERGY NORTH AMERICA COI	137305 Total									- \$	-
965	ETS Res	Reservation Charge Credit	ROCK ENERGY COOPERATIVE	113238	N	LT			Nov-21	DISC			- \$	(13)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
966	ETS Res	Reservation Charge Credit	ROCK ENERGY COOPERATIVE	113238 Total									- \$	(13)
967	ETS Res	Reservation Charge Credit	SEMCO ENERGY, INC., DBA SEMCO ENI	122003	N	LT			Nov-21	DISC			- \$	(229)
968	ETS Res	Reservation Charge Credit	SEMCO ENERGY, INC., DBA SEMCO ENI	122003 Total									- \$	(229)
969	ETS Res	Reservation Charge Credit	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			Nov-21	DISC			- \$	(268)
970	ETS Res	Reservation Charge Credit	WISCONSIN ELECTRIC POWER COMPA	112924	N	LT			May-22	DISC			- \$	(37)
971	ETS Res	Reservation Charge Credit	WISCONSIN ELECTRIC POWER COMPA	112924 Total									- \$	(306)
972	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	107879	N	LT			Jan-22	MAX			- \$	(22)
973	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	107879 Total									- \$	(22)
974	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	112923	N	LT			Nov-21	DISC			- \$	(312)
975	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	112923	N	LT			May-22	DISC			- \$	(69)
976	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	112923 Total									- \$	(381)
977	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	132912	N	LT			Nov-21	MAX			- \$	(111)
978	ETS Res	Reservation Charge Credit	WISCONSIN GAS LLC	132912 Total									- \$	(111)
979	ETS Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMP/	110905	N	LT			Jan-22	MAX			- \$	(122)
980	ETS Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMP/	110905 Total									- \$	(122)
981	ETS Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jan-22	DISC			- \$	(218)
982	ETS Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMP/	116064 Total									- \$	(218)
983	ETS Res	Reservation Charge Credit	WISCONSIN PUBLIC SERVICE CORPOR.	1600	N	LT			Jan-22	MAX			- \$	(402)
984	ETS Res	Reservation Charge Credit	WISCONSIN PUBLIC SERVICE CORPOR.	1600 Total									- \$	(402)
985	ETS Res	Reservation Charge Credit	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Nov-21	DISC			- \$	(273)
986	ETS Res	Reservation Charge Credit	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			May-22	DISC			- \$	(161)
987	ETS Res	Reservation Charge Credit	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Jun-22	DISC			- \$	(180)
988	ETS Res	Reservation Charge Credit	WISCONSIN PUBLIC SERVICE CORPOR.	5450 Total									- \$	(614)
989	ETS Res	Reservation Charge Credit Total											- \$	(11,443)
990	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136248	Y	ST			Aug-21	DISC	M7	M7	74,371 \$	3,354
991	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136248 Total									74,371 \$	3,354
992	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136250	Y	ST			Aug-21	DISC	SW	M6	2,795 \$	55
993	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136250	Y	ST			Aug-21	DISC	SW	M7	170,286 \$	3,355
994	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136250	Y	ST			Aug-21	DISC	M7	M7	1,002,850 \$	19,756
995	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136250 Total									1,175,931 \$	23,166
996	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136258	Y	ST			Aug-21	DISC	M7	M7	146,079 \$	6,588
997	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136258 Total									146,079 \$	6,588
998	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136260	Y	ST			Aug-21	DISC	SW	M7	25,666 \$	506
999	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136260	Y	ST			Aug-21	DISC	M7	M7	338,126 \$	6,661
1000	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136260 Total									363,792 \$	7,167
1001	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136323	Y	ST			Sep-21	DISC	M7	M7	4,589 \$	207
1002	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136323 Total									4,589 \$	207
1003	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136325	Y	ST			Sep-21	DISC	SW	M6	2,495 \$	49
1004	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136325	Y	ST			Sep-21	DISC	SW	M7	8,362 \$	165
1005	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136325	Y	ST			Sep-21	DISC	M7	M7	663,259 \$	13,066
1006	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136325 Total									674,116 \$	13,280
1007	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORI	136347	Y	ST			Sep-21	DISC	M3	M7	60 \$	3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1008	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136347	Y	ST			Sep-21	DISC	M7	M7	42,559	\$ 1,919
1009	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136347 Total									42,619	\$ 1,922
1010	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136348	Y	ST			Sep-21	DISC	M7	M7	359,144	\$ 7,075
1011	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136348 Total									359,144	\$ 7,075
1012	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136410	Y	ST			Oct-21	DISC	M3	M7	93	\$ 4
1013	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136410	Y	ST			Oct-21	DISC	M7	M7	289,219	\$ 13,044
1014	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136410 Total									289,312	\$ 13,048
1015	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136412	Y	ST			Oct-21	DISC	SW	M6	2,450	\$ 48
1016	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136412	Y	ST			Oct-21	DISC	SW	M7	74,716	\$ 1,472
1017	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136412	Y	ST			Oct-21	DISC	M7	M7	1,068,111	\$ 21,042
1018	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136412 Total									1,145,277	\$ 22,562
1019	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136442	Y	ST			Oct-21	DISC	M7	M7	385,607	\$ 7,596
1020	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136442 Total									385,607	\$ 7,596
1021	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136741	Y	Daily			Oct-21	DISC	M7	M7	18,000	\$ 355
1022	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136741 Total									18,000	\$ 355
1023	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136671	Y	ST			Nov-21	DISC	M7	M7	28,256	\$ 1,845
1024	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136671 Total									28,256	\$ 1,845
1025	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136847	Y	ST			Dec-21	DISC	M7	M7	24,298	\$ 1,587
1026	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136847 Total									24,298	\$ 1,587
1027	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136849	Y	ST			Dec-21	DISC	SW	M7	8,741	\$ 172
1028	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136849	Y	ST			Dec-21	DISC	M7	M7	3,601	\$ 71
1029	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136849 Total									12,342	\$ 243
1030	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136949	Y	ST			Jan-22	DISC	SE	M7	5,258	\$ 237
1031	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136949	Y	ST			Jan-22	DISC	M7	M7	6,511	\$ 294
1032	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136949 Total									11,769	\$ 531
1033	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136951	Y	ST			Jan-22	DISC	M7	M7	21,399	\$ 422
1034	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136951 Total									21,399	\$ 422
1035	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136960	Y	ST			Jan-22	DISC	M7	M7	144,927	\$ 9,464
1036	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136960 Total									144,927	\$ 9,464
1037	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136961	Y	ST			Jan-22	DISC	SE	M7	11,094	\$ 500
1038	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136961	Y	ST			Jan-22	DISC	M7	M7	36,149	\$ 1,630
1039	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136961 Total									47,243	\$ 2,131
1040	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136963	Y	ST			Jan-22	DISC	M7	M7	16,442	\$ 324
1041	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	136963 Total									16,442	\$ 324
1042	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137042	Y	ST			Feb-22	DISC	SE	M7	5,317	\$ 240
1043	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137042 Total									5,317	\$ 240
1044	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137044	Y	ST			Feb-22	DISC	M7	M7	35,390	\$ 697
1045	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137044 Total									35,390	\$ 697
1046	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137045	Y	ST			Feb-22	DISC	M7	M7	88,852	\$ 5,802
1047	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137045 Total									88,852	\$ 5,802
1048	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137147	Y	ST			Mar-22	DISC	M7	M7	97,648	\$ 6,376
1049	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137147 Total									97,648	\$ 6,376

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1050	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137448	Y	ST			Apr-22	DISC	M7	M7	9,206	\$ 1,091
1051	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137448 Total									9,206	\$ 1,091
1052	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137453	Y	ST			Apr-22	DISC	SW	M6	4,500	\$ 312
1053	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137453	Y	ST			Apr-22	DISC	SW	M7	377,824	\$ 26,183
1054	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137453	Y	ST			Apr-22	DISC	M7	M7	386,441	\$ 26,780
1055	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137453 Total									768,765	\$ 53,275
1056	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137549	Y	ST			May-22	DISC	M7	M7	60,125	\$ 7,125
1057	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137549 Total									60,125	\$ 7,125
1058	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137553	Y	ST			May-22	DISC	SW	M7	86,408	\$ 5,988
1059	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137553	Y	ST			May-22	DISC	M7	M7	1,527	\$ 106
1060	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137553 Total									87,935	\$ 6,094
1061	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137565	Y	ST			May-22	DISC	M7	M7	171,191	\$ 20,286
1062	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137565 Total									171,191	\$ 20,286
1063	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137566	Y	ST			May-22	DISC	M7	M7	373,461	\$ 25,881
1064	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137566 Total									373,461	\$ 25,881
1065	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137613	Y	ST			Jun-22	DISC	M7	M7	16,276	\$ 1,929
1066	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137613 Total									16,276	\$ 1,929
1067	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137617	Y	ST			Jun-22	DISC	SW	M7	62,858	\$ 4,356
1068	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137617	Y	ST			Jun-22	DISC	M7	M7	7,381	\$ 512
1069	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137617 Total									70,239	\$ 4,868
1070	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137629	Y	ST			Jun-22	DISC	M7	M7	755,828	\$ 52,379
1071	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137629 Total									755,828	\$ 52,379
1072	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137712	Y	ST			Jul-22	DISC	M7	M7	158,166	\$ 18,743
1073	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137712 Total									158,166	\$ 18,743
1074	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137716	Y	ST			Jul-22	DISC	SW	M7	65,527	\$ 4,541
1075	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137716 Total									65,527	\$ 4,541
1076	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137733	Y	ST			Jul-22	DISC	M7	M7	490,022	\$ 33,959
1077	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137733 Total									490,022	\$ 33,959
1078	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137734	Y	ST			Jul-22	DISC	M7	M7	166,493	\$ 19,729
1079	ETS Res	Incremental Reservation	BP CANADA ENERGY MARKETING CORP	137734 Total									166,493	\$ 19,729
1080	ETS Res	Incremental Reservation	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Nov-21	DISC	M7	M7	42,303	\$ 3,697
1081	ETS Res	Incremental Reservation	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Jan-22	DISC	M7	M7	221,741	\$ 19,380
1082	ETS Res	Incremental Reservation	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Feb-22	DISC	M7	M7	44,736	\$ 3,910
1083	ETS Res	Incremental Reservation	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Mar-22	DISC	M7	M7	92,856	\$ 8,116
1084	ETS Res	Incremental Reservation	CITADEL ENERGY MARKETING LLC	136523 Total									401,636	\$ 35,103
1085	ETS Res	Incremental Reservation	CONEXUS ENERGY, LLC	136203	Y	ST			Aug-21	DISC	M3	M3	64	\$ 3
1086	ETS Res	Incremental Reservation	CONEXUS ENERGY, LLC	136203 Total									64	\$ 3
1087	ETS Res	Incremental Reservation	CONEXUS ENERGY, LLC	136346	Y	ST			Sep-21	DISC	M3	M3	79	\$ 4
1088	ETS Res	Incremental Reservation	CONEXUS ENERGY, LLC	136346 Total									79	\$ 4
1089	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998	N	LT			Dec-21	DISC	M3	M3	25	\$ 2
1090	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998	N	LT			Dec-21	DISC	M3	M7	9,881	\$ 918
1091	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998	N	LT			Jan-22	DISC	M3	M7	3,482	\$ 323

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1092	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998	N	LT			Feb-22	DISC	M3	M7	18,960	\$ 1,761
1093	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998	N	LT			Mar-22	DISC	M3	M3	8	\$ 1
1094	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998	N	LT			Mar-22	DISC	M3	M7	115,489	\$ 10,729
1095	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	131998 Total									147,845	\$ 13,735
1096	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	133775	N	LT			Mar-22	DISC	M3	M7	2,667	\$ 514
1097	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	133775	N	LT			Jul-22	DISC	M3	M7	16,624	\$ 3,207
1098	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	133775 Total									19,291	\$ 3,721
1099	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137051	Y	ST			Feb-22	DISC	M3	M3	28,606	\$ 1,290
1100	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137051	Y	ST			Feb-22	DISC	M3	M7	107,732	\$ 4,859
1101	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137051	Y	ST			Feb-22	DISC	M7	M3	1,600	\$ 72
1102	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137051 Total									137,938	\$ 6,221
1103	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137151	Y	ST			Mar-22	DISC	M3	M7	96,411	\$ 4,348
1104	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137151	Y	ST			Mar-22	DISC	M7	M3	56	\$ 3
1105	ETS Res	Incremental Reservation	DTE ENERGY TRADING, INC.	137151 Total									96,467	\$ 4,351
1106	ETS Res	Incremental Reservation	DTE GAS COMPANY	108268	N	LT			Mar-22	DISC	SW	M7	100	\$ 12
1107	ETS Res	Incremental Reservation	DTE GAS COMPANY	108268 Total									100	\$ 12
1108	ETS Res	Incremental Reservation	DTE GAS COMPANY	108304	N	LT			May-22	DISC	SW	M7	-	\$ -
1109	ETS Res	Incremental Reservation	DTE GAS COMPANY	108304 Total									-	\$ -
1110	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Oct-21	NEG	M3	M7	39,670	\$ 1,067
1111	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Oct-21	NEG	M7	M6	14,706	\$ 396
1112	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Apr-22	NEG	M6	M7	3,982	\$ 107
1113	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Apr-22	NEG	M7	M6	57,396	\$ 1,544
1114	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			May-22	NEG	M3	M6	4,561	\$ 123
1115	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			May-22	NEG	M7	M6	4,978	\$ 134
1116	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jun-22	NEG	M3	M6	13,012	\$ 350
1117	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jun-22	NEG	M3	M7	6,819	\$ 183
1118	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jun-22	NEG	M7	M6	19,912	\$ 536
1119	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249	N	LT			Jul-22	NEG	M7	M6	19,912	\$ 536
1120	ETS Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMP	118249 Total									184,948	\$ 4,975
1121	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Nov-21	DISC	SW	M7	5,205	\$ 455
1122	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Nov-21	DISC	M7	M7	252,032	\$ 22,028
1123	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Dec-21	DISC	SW	M6	40,000	\$ 3,496
1124	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Dec-21	DISC	SW	M7	23,244	\$ 2,032
1125	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Dec-21	DISC	M7	M7	186,748	\$ 16,322
1126	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Jan-22	DISC	SW	M7	884	\$ 77
1127	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Jan-22	DISC	M7	M7	109,932	\$ 9,608
1128	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Feb-22	DISC	M7	M7	142,084	\$ 12,418
1129	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Mar-22	DISC	M7	M7	119,448	\$ 10,440
1130	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136503 Total									879,577	\$ 76,875
1131	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Nov-21	DISC	M7	M7	301,260	\$ 13,165
1132	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Dec-21	DISC	SW	M6	40,000	\$ 1,748
1133	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Dec-21	DISC	M7	M7	292,770	\$ 12,794

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1134	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Jan-22	DISC	M6	M7	49,476	\$ 2,162
1135	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Jan-22	DISC	M7	M7	178,611	\$ 7,805
1136	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Feb-22	DISC	M7	M7	97,092	\$ 4,243
1137	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Mar-22	DISC	M7	M7	114,069	\$ 4,985
1138	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136551 Total									1,073,278	\$ 46,902
1139	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Apr-22	DISC	M3	M7	404,056	\$ 19,799
1140	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Apr-22	DISC	M7	M7	290,992	\$ 14,259
1141	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			May-22	DISC	M3	M7	465,000	\$ 22,785
1142	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			May-22	DISC	M7	M7	146,644	\$ 7,186
1143	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jun-22	DISC	M3	M7	449,237	\$ 22,013
1144	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jun-22	DISC	M7	M7	357,691	\$ 17,527
1145	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jul-22	DISC	M3	M7	308,379	\$ 15,111
1146	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jul-22	DISC	M7	M7	357,256	\$ 17,506
1147	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137289 Total									2,779,255	\$ 136,183
1148	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	SW	M5	1,000	\$ 37
1149	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	SW	M6	90,690	\$ 3,346
1150	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	SW	M7	774,262	\$ 28,570
1151	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	M7	M7	239,459	\$ 8,836
1152	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	SW	M6	226,373	\$ 8,353
1153	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	SW	M7	433,247	\$ 15,987
1154	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	M7	M6	4,638	\$ 171
1155	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	M7	M7	326,290	\$ 12,040
1156	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	SW	M6	179,108	\$ 6,609
1157	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	SW	M7	710,718	\$ 26,225
1158	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	M7	M6	4,727	\$ 174
1159	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	M7	M7	1,358,598	\$ 50,132
1160	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	SW	M6	414,237	\$ 15,285
1161	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	SW	M7	494,074	\$ 18,231
1162	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	M7	M6	1,812	\$ 67
1163	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	M7	M7	1,493,855	\$ 55,123
1164	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137290 Total									6,753,088	\$ 249,189
1165	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137651	Y	ST			Jun-22	NEG	SW	M7	200	\$ 43
1166	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137651	Y	ST			Jun-22	NEG	M7	M7	1,561	\$ 339
1167	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137651 Total									1,761	\$ 382
1168	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137674	Y	ST			Jun-22	NEG	M7	M7	225	\$ 49
1169	ETS Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137674 Total									225	\$ 49
1170	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Aug-21	DISC	M7	M3	31	\$ 4
1171	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Sep-21	DISC	M7	M3	30	\$ 4
1172	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Oct-21	DISC	M7	M3	31	\$ 4
1173	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Apr-22	DISC	M2	M3	30	\$ 4
1174	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			May-22	DISC	M2	M3	31	\$ 4
1175	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Jun-22	DISC	M2	M3	30	\$ 4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1176	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024	N	LT			Jul-22	DISC	M2	M3	31	\$ 4
1177	ETS Res	Incremental Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110024 Total									214	\$ 26
1178	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Aug-21	DISC	SW	M6	136,230	\$ 5,504
1179	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Sep-21	DISC	SW	M6	168,521	\$ 6,808
1180	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Oct-21	DISC	SW	M6	167,629	\$ 6,772
1181	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Nov-21	DISC	SW	M6	237,535	\$ 9,596
1182	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Dec-21	DISC	SW	M6	194,614	\$ 7,862
1183	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jan-22	DISC	SW	M6	248,770	\$ 10,050
1184	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Feb-22	DISC	SW	M6	248,222	\$ 10,028
1185	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Mar-22	DISC	SW	M6	237,826	\$ 9,608
1186	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Apr-22	DISC	SW	M6	178,284	\$ 7,203
1187	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			May-22	DISC	SW	M6	168,137	\$ 6,793
1188	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jun-22	DISC	SW	M6	147,974	\$ 5,978
1189	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jul-22	DISC	SW	M6	153,878	\$ 6,217
1190	ETS Res	Incremental Reservation	MIDAMERICAN ENERGY SERVICES, LLC	110185 Total									2,287,620	\$ 92,420
1191	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	135650	Y	ST			Oct-21	DISC	M7	M7	-	\$ -
1192	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	135650 Total									-	\$ -
1193	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Nov-21	DISC	SW	M6	120,333	\$ 5,259
1194	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Nov-21	DISC	M7	M7	129,377	\$ 5,654
1195	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Dec-21	DISC	SW	M6	127,363	\$ 5,566
1196	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Dec-21	DISC	M7	M6	1	\$ 0
1197	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Dec-21	DISC	M7	M7	41,976	\$ 1,834
1198	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Jan-22	DISC	SW	M6	143,780	\$ 6,283
1199	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Jan-22	DISC	M7	M7	-	\$ -
1200	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Feb-22	DISC	SW	M6	121,742	\$ 5,320
1201	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Feb-22	DISC	M7	M6	9,000	\$ 393
1202	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575	Y	ST			Mar-22	DISC	SW	M6	137,142	\$ 5,993
1203	ETS Res	Incremental Reservation	REPSOL ENERGY NORTH AMERICA COI	136575 Total									830,714	\$ 36,302
1204	ETS Res	Incremental Reservation	SEMCO ENERGY, INC., DBA SEMCO ENI	132529	N	LT			Jan-22	DISC	M7	M7	26,725	\$ 1,745
1205	ETS Res	Incremental Reservation	SEMCO ENERGY, INC., DBA SEMCO ENI	132529 Total									26,725	\$ 1,745
1206	ETS Res	Incremental Reservation	TENASKA GAS STORAGE, LLC	135833	Y	ST			Feb-22	DISC	M3	M7	88,316	\$ 752,161
1207	ETS Res	Incremental Reservation	TENASKA GAS STORAGE, LLC	135833 Total									88,316	\$ 752,161
1208	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Nov-21	DISC	SW	M5	7,460	\$ 652
1209	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Nov-21	DISC	SW	M6	7,103	\$ 621
1210	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Dec-21	DISC	SW	M5	2,088	\$ 182
1211	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Dec-21	DISC	SW	M6	1,520	\$ 133
1212	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Feb-22	DISC	M3	M3	2,497	\$ 218
1213	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Mar-22	DISC	M7	M7	3,000	\$ 262
1214	ETS Res	Incremental Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502 Total									23,668	\$ 2,069
1215	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Aug-21	DISC	M7	M7	293,096	\$ 10,346
1216	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Oct-21	DISC	M7	M7	35,061	\$ 1,238
1217	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jan-22	DISC	M7	M7	51,065	\$ 1,803

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1218	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Feb-22	DISC	M7	M7	14,656	\$ 517
1219	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jun-22	DISC	M7	M7	290,571	\$ 10,257
1220	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064	N	LT			Jul-22	DISC	M7	M7	162,254	\$ 5,728
1221	ETS Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMP/	116064 Total									846,703	\$ 29,889
1222	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Nov-21	DISC	SW	M7	101,405	\$ 8,863
1223	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Dec-21	DISC	SW	M7	80,066	\$ 6,998
1224	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	5450	N	LT			Jan-22	DISC	SW	M7	7,051	\$ 616
1225	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	5450 Total									188,522	\$ 16,477
1226	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Sep-21	DISC	M7	M7	48,072	\$ 2,072
1227	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Oct-21	DISC	M7	M7	76,792	\$ 3,310
1228	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			Apr-22	DISC	M7	M7	19,914	\$ 858
1229	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	106322	N	LT			May-22	DISC	M7	M7	5,476	\$ 236
1230	ETS Res	Incremental Reservation	WISCONSIN PUBLIC SERVICE CORPOR.	106322 Total									150,254	\$ 6,476
1231	ETS Res	Incremental Reservation Total											25,324,242	\$ 1,901,149
1232	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136248	Y	ST			Aug-21	DISC	M7	M7	-	\$ (345)
1233	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136248 Total									-	\$ (345)
1234	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136250	Y	ST			Aug-21	DISC	SW	M6	-	\$ (7)
1235	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136250	Y	ST			Aug-21	DISC	SW	M7	-	\$ (1,542)
1236	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136250	Y	ST			Aug-21	DISC	M7	M7	-	\$ (2,972)
1237	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136250 Total									-	\$ (4,521)
1238	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136258	Y	ST			Aug-21	DISC	M7	M7	-	\$ (925)
1239	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136258 Total									-	\$ (925)
1240	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136260	Y	ST			Aug-21	DISC	SW	M7	-	\$ (323)
1241	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136260	Y	ST			Aug-21	DISC	M7	M7	-	\$ (2,214)
1242	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136260 Total									-	\$ (2,538)
1243	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136325	Y	ST			Sep-21	DISC	SW	M6	-	\$ (0)
1244	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136325	Y	ST			Sep-21	DISC	SW	M7	-	\$ (5)
1245	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136325	Y	ST			Sep-21	DISC	M7	M7	-	\$ (40)
1246	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136325 Total									-	\$ (45)
1247	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136348	Y	ST			Sep-21	DISC	M7	M7	-	\$ (118)
1248	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136348 Total									-	\$ (118)
1249	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136410	Y	ST			Oct-21	DISC	M3	M7	-	\$ (0)
1250	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136410	Y	ST			Oct-21	DISC	M7	M7	-	\$ (2,673)
1251	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136410 Total									-	\$ (2,674)
1252	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136412	Y	ST			Oct-21	DISC	SW	M6	-	\$ (11)
1253	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136412	Y	ST			Oct-21	DISC	SW	M7	-	\$ (353)
1254	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136412	Y	ST			Oct-21	DISC	M7	M7	-	\$ (6,169)
1255	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136412 Total									-	\$ (6,533)
1256	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136442	Y	ST			Oct-21	DISC	M7	M7	-	\$ (1,383)
1257	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		136442 Total									-	\$ (1,383)
1258	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		137565	Y	ST			May-22	DISC	M7	M7	-	\$ (385)
1259	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORI		137565 Total									-	\$ (385)

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1260	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORP		137566	Y	ST			May-22	DISC	M7	M7	- \$	(3,074)
1261	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORP		137566 Total									- \$	(3,074)
1262	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORP		137629	Y	ST			Jun-22	DISC	M7	M7	- \$	(10,134)
1263	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORP		137629 Total									- \$	(10,134)
1264	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORP		137734	Y	ST			Jul-22	DISC	M7	M7	- \$	(638)
1265	ETS Res	Incremental Reservation Credit: BP CANADA ENERGY MARKETING CORP		137734 Total									- \$	(638)
1266	ETS Res	Incremental Reservation Credit: DTE ENERGY TRADING, INC.		137051	Y	ST			Feb-22	DISC	M3	M3	- \$	(182)
1267	ETS Res	Incremental Reservation Credit: DTE ENERGY TRADING, INC.		137051	Y	ST			Feb-22	DISC	M3	M7	- \$	(206)
1268	ETS Res	Incremental Reservation Credit: DTE ENERGY TRADING, INC.		137051 Total									- \$	(387)
1269	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503	Y	ST			Nov-21	DISC	SW	M7	- \$	(266)
1270	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503	Y	ST			Nov-21	DISC	M7	M7	- \$	(4,000)
1271	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503	Y	ST			Dec-21	DISC	SW	M6	- \$	(772)
1272	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503	Y	ST			Dec-21	DISC	SW	M7	- \$	(1,046)
1273	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503	Y	ST			Dec-21	DISC	M7	M7	- \$	(4,829)
1274	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503	Y	ST			Mar-22	DISC	M7	M7	- \$	(825)
1275	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136503 Total									- \$	(11,738)
1276	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Nov-21	DISC	M7	M7	- \$	(1,896)
1277	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Dec-21	DISC	SW	M6	- \$	(486)
1278	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Dec-21	DISC	M7	M7	- \$	(3,606)
1279	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Jan-22	DISC	M6	M7	- \$	(606)
1280	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Jan-22	DISC	M7	M7	- \$	(1,626)
1281	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Feb-22	DISC	M7	M7	- \$	0
1282	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551	Y	ST			Mar-22	DISC	M7	M7	- \$	(99)
1283	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		136551 Total									- \$	(8,319)
1284	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			Apr-22	DISC	M3	M7	- \$	(6,466)
1285	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			Apr-22	DISC	M7	M7	- \$	(6,108)
1286	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			May-22	DISC	M3	M7	- \$	(3,930)
1287	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			May-22	DISC	M7	M7	- \$	(3,256)
1288	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			Jun-22	DISC	M3	M7	- \$	(9,570)
1289	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			Jun-22	DISC	M7	M7	- \$	(7,919)
1290	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			Jul-22	DISC	M3	M7	- \$	(4,250)
1291	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289	Y	ST			Jul-22	DISC	M7	M7	- \$	(7,467)
1292	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137289 Total									- \$	(48,966)
1293	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Apr-22	DISC	SW	M5	- \$	(4)
1294	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Apr-22	DISC	SW	M6	- \$	(561)
1295	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Apr-22	DISC	SW	M7	- \$	(5,013)
1296	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Apr-22	DISC	M7	M7	- \$	(3,256)
1297	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			May-22	DISC	SW	M6	- \$	(926)
1298	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			May-22	DISC	SW	M7	- \$	(4,244)
1299	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			May-22	DISC	M7	M6	- \$	(5)
1300	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			May-22	DISC	M7	M7	- \$	(3,051)
1301	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jun-22	DISC	SW	M6	- \$	(3,969)

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1302	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jun-22	DISC	SW	M7	- \$	(15,422)
1303	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jun-22	DISC	M7	M6	- \$	(115)
1304	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jun-22	DISC	M7	M7	- \$	(30,426)
1305	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jul-22	DISC	SW	M6	- \$	(9,106)
1306	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jul-22	DISC	SW	M7	- \$	(10,794)
1307	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jul-22	DISC	M7	M6	- \$	(42)
1308	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290	Y	ST			Jul-22	DISC	M7	M7	- \$	(34,448)
1309	ETS Res	Incremental Reservation Credit: KOCH ENERGY SERVICES, LLC		137290 Total									- \$	(121,382)
1310	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Nov-21	DISC	SW	M6	- \$	(2,098)
1311	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Nov-21	DISC	M7	M7	- \$	(2,260)
1312	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Dec-21	DISC	SW	M6	- \$	(772)
1313	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Dec-21	DISC	M7	M6	- \$	(0)
1314	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Dec-21	DISC	M7	M7	- \$	(755)
1315	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Jan-22	DISC	SW	M6	- \$	(0)
1316	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575	Y	ST			Jan-22	DISC	M7	M7	- \$	(0)
1317	ETS Res	Incremental Reservation Credit: REPSOL ENERGY NORTH AMERICA COI		136575 Total									- \$	(5,884)
1318	ETS Res	Incremental Reservation Credit: TENASKA GAS STORAGE, LLC		135833	Y	ST			Feb-22	DISC	M3	M7	- \$	(749,878)
1319	ETS Res	Incremental Reservation Credit: TENASKA GAS STORAGE, LLC		135833 Total									- \$	(749,878)
1320	ETS Res	Incremental Reservation Credits Total											- \$	(979,866)
1321	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	135758	Y	ST			Jan-22	MAX	M3	M3	1,918 \$	434
1322	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	135758	Y	ST			Jan-22	MAX	M3	M7	405 \$	92
1323	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	135758	Y	ST			Feb-22	MAX	M3	M3	3,699 \$	837
1324	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	135758	Y	ST			Feb-22	MAX	M3	M7	136 \$	31
1325	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	135758 Total									6,158 \$	1,394
1326	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	137301	Y	ST			Apr-22	NEG	M3	M7	145 \$	31
1327	ETS Res	Out of Zone Reservation	AEP ENERGY, INC.	137301 Total									145 \$	31
1328	ETS Res	Out of Zone Reservation	CARBONBETTER, LLC	137558	Y	ST			May-22	NEG	M3	M7	135 \$	29
1329	ETS Res	Out of Zone Reservation	CARBONBETTER, LLC	137558 Total									135 \$	29
1330	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	136685	Y	ST			May-22	MAX	SW	M7	31,657 \$	6,816
1331	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	136685	Y	ST			Jun-22	MAX	SW	M7	57,259 \$	12,328
1332	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	136685 Total									88,916 \$	19,144
1333	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	137493	Y	Daily			Apr-22	NEG	M3	M7	4,239 \$	913
1334	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	137493 Total									4,239 \$	913
1335	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	137773	Y	ST			Jul-22	MAX	SW	M7	43,400 \$	9,344
1336	ETS Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETIN	137773 Total									43,400 \$	9,344
1337	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	136205	Y	ST			Aug-21	NEG	SE	M7	126 \$	29
1338	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	136205 Total									126 \$	29
1339	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	135759	Y	ST			Jan-22	MAX	SE	M7	313 \$	123
1340	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	135759	Y	ST			Feb-22	MAX	SE	M7	228 \$	90
1341	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	135759 Total									541 \$	212
1342	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	137645	Y	ST			Jun-22	NEG	SE	M3	309 \$	97
1343	ETS Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	137645 Total									309 \$	97

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1344	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	136876	Y	ST			Dec-21	NEG	M3	M7	6 \$	1
1345	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	136876 Total									6 \$	1
1346	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137170	Y	ST			Mar-22	NEG	M3	M7	701 \$	151
1347	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137170 Total									701 \$	151
1348	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137171	Y	ST			Mar-22	NEG	M3	M7	1,276 \$	275
1349	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137171 Total									1,276 \$	275
1350	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137554	Y	ST			May-22	NEG	M3	M7	3 \$	1
1351	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137554 Total									3 \$	1
1352	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137663	Y	ST			Jun-22	NEG	M3	M7	10 \$	2
1353	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137663 Total									10 \$	2
1354	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137762	Y	ST			Jul-22	NEG	M3	M7	25 \$	5
1355	ETS Res	Out of Zone Reservation	ENERGY HARBOR LLC	137762 Total									25 \$	5
1356	ETS Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	136448	Y	ST			Oct-21	NEG	M3	M7	115 \$	25
1357	ETS Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	136448 Total									115 \$	25
1358	ETS Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	135782	Y	ST			Nov-21	MAX	M3	M7	1,364 \$	309
1359	ETS Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	135782 Total									1,364 \$	309
1360	ETS Res	Out of Zone Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Nov-21	MAX	M7	M3	30 \$	7
1361	ETS Res	Out of Zone Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Dec-21	MAX	M7	M3	31 \$	7
1362	ETS Res	Out of Zone Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Jan-22	MAX	M7	M3	31 \$	7
1363	ETS Res	Out of Zone Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Feb-22	MAX	M7	M3	28 \$	6
1364	ETS Res	Out of Zone Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110019	N	LT			Mar-22	MAX	M7	M3	31 \$	7
1365	ETS Res	Out of Zone Reservation	MICHIGAN GAS UTILITIES CORPORATIC	110019 Total									151 \$	34
1366	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137456	Y	ST			Apr-22	NEG	M3	M7	56 \$	12
1367	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137456 Total									56 \$	12
1368	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137527	Y	ST			May-22	NEG	M3	M7	220 \$	47
1369	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137527 Total									220 \$	47
1370	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137624	Y	ST			Jun-22	NEG	M3	M7	439 \$	95
1371	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137624 Total									439 \$	95
1372	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137709	Y	ST			Jul-22	NEG	M3	M7	1,240 \$	267
1373	ETS Res	Out of Zone Reservation	RESIDENTS ENERGY, LLC	137709 Total									1,240 \$	267
1374	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136425	Y	ST			Oct-21	NEG	SE	SE	3,192 \$	248
1375	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136425	Y	ST			Oct-21	NEG	M3	M7	38 \$	8
1376	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136425 Total									3,230 \$	256
1377	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136806	Y	ST			Dec-21	NEG	M3	M7	177 \$	38
1378	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136806 Total									177 \$	38
1379	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136807	Y	ST			Dec-21	NEG	M3	M7	360 \$	78
1380	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136807 Total									360 \$	78
1381	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136893	Y	ST			Jan-22	NEG	M3	M7	309 \$	67
1382	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	136893 Total									309 \$	67
1383	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137029	Y	ST			Feb-22	NEG	M3	M7	654 \$	141
1384	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137029 Total									654 \$	141
1385	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137030	Y	ST			Feb-22	NEG	M3	M7	142 \$	31

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1386	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137030 Total									142	\$ 31
1387	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137134	Y	ST			Mar-22	NEG	M3	M7	96	\$ 21
1388	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137134 Total									96	\$ 21
1389	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137136	Y	ST			Mar-22	NEG	M3	M7	209	\$ 45
1390	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137136 Total									209	\$ 45
1391	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137631	Y	ST			Jun-22	NEG	M3	M7	207	\$ 45
1392	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137631 Total									207	\$ 45
1393	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137696	Y	ST			Jul-22	NEG	SE	M3	9	\$ 3
1394	ETS Res	Out of Zone Reservation	SOUTHSTAR ENERGY SERVICES LLC	137696 Total									9	\$ 3
1395	ETS Res	Out of Zone Reservation	SPIRE MARKETING INC.	136387	Y	ST			Sep-21	NEG	M3	M7	6,252	\$ 1,346
1396	ETS Res	Out of Zone Reservation	SPIRE MARKETING INC.	136387 Total									6,252	\$ 1,346
1397	ETS Res	Out of Zone Reservation	SPIRE MARKETING INC.	135770	Y	ST			Mar-22	MAX	M3	M7	158	\$ 36
1398	ETS Res	Out of Zone Reservation	SPIRE MARKETING INC.	135770 Total									158	\$ 36
1399	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	136868	Y	ST			Dec-21	NEG	M3	M7	56	\$ 12
1400	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	136868 Total									56	\$ 12
1401	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	136869	Y	ST			Dec-21	NEG	M3	M7	68	\$ 15
1402	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	136869 Total									68	\$ 15
1403	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137072	Y	ST			Feb-22	NEG	M3	M7	15	\$ 3
1404	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137072 Total									15	\$ 3
1405	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137166	Y	ST			Mar-22	NEG	M3	M7	441	\$ 95
1406	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137166 Total									441	\$ 95
1407	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137168	Y	ST			Mar-22	NEG	M3	M7	23	\$ 5
1408	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137168 Total									23	\$ 5
1409	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137434	Y	ST			Apr-22	NEG	M3	M7	262	\$ 56
1410	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137434 Total									262	\$ 56
1411	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137436	Y	ST			Apr-22	NEG	M3	M7	241	\$ 52
1412	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137436 Total									241	\$ 52
1413	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137555	Y	ST			May-22	NEG	M3	M7	362	\$ 78
1414	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137555 Total									362	\$ 78
1415	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137660	Y	ST			Jun-22	NEG	M3	M7	226	\$ 49
1416	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137660 Total									226	\$ 49
1417	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137760	Y	ST			Jul-22	NEG	M3	M7	270	\$ 58
1418	ETS Res	Out of Zone Reservation	TITAN GAS, LLC	137760 Total									270	\$ 58
1419	ETS Res	Out of Zone Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502	Y	ST			Feb-22	DISC	M3	M3	2,497	\$ 565
1420	ETS Res	Out of Zone Reservation	TWIN EAGLE RESOURCE MANAGEMEN	136502 Total									2,497	\$ 565
1421	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136312	Y	ST			Sep-21	NEG	M3	M7	9,277	\$ 1,997
1422	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136312 Total									9,277	\$ 1,997
1423	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136438	Y	ST			Oct-21	NEG	M3	M7	5,128	\$ 1,104
1424	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136438 Total									5,128	\$ 1,104
1425	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136802	Y	ST			Dec-21	NEG	M3	M7	785	\$ 169
1426	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136802 Total									785	\$ 169
1427	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136888	Y	ST			Jan-22	NEG	M3	M7	500	\$ 108

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/ Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1428	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	136888 Total									500	\$ 108
1429	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	137007	Y	ST			Feb-22	NEG	M3	M7	25,760	\$ 5,546
1430	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	137007 Total									25,760	\$ 5,546
1431	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	137165	Y	ST			Mar-22	NEG	M3	M7	495	\$ 107
1432	ETS Res	Out of Zone Reservation	VOLUNTEER ENERGY SERVICES, INC.	137165 Total									495	\$ 107
1433	ETS Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	137776	Y	LT			Jul-22	MAX	SW	M7	13	\$ 3
1434	ETS Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	137776 Total									13	\$ 3
1435	ETS Res	Out of Zone Reservation Total											207,797	\$ 44,543
1436	ETS Res	Grand Total											48,391,010	\$ 129,914,593

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Aug-21	MAX	M3	M3	1,922	\$ 21
2	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Aug-21	MAX	M3	M7	17,112	\$ 219
3	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Sep-21	MAX	M3	M3	1,919	\$ 21
4	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Sep-21	MAX	M3	M7	14,463	\$ 185
5	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Oct-21	MAX	M3	M3	3,073	\$ 33
6	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Oct-21	MAX	M3	M7	15,838	\$ 203
7	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Nov-21	MAX	M3	M3	10,512	\$ 114
8	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Nov-21	MAX	M3	M7	1,920	\$ 25
9	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Dec-21	MAX	M3	M3	12,962	\$ 140
10	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Dec-21	MAX	M3	M7	1,009	\$ 13
11	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Jan-22	MAX	M3	M3	15,900	\$ 172
12	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Jan-22	MAX	M3	M7	900	\$ 12
13	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Feb-22	MAX	M3	M3	10,333	\$ 112
14	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Feb-22	MAX	M3	M7	4,243	\$ 54
15	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Mar-22	MAX	M3	M3	13,251	\$ 143
16	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757	Y	LT			Mar-22	MAX	M3	M7	1,470	\$ 19
17	ETS Com	Commodity Charge	AEP ENERGY, INC.	135757 Total									126,827	\$ 1,484
18	ETS Com	Commodity Charge	AEP ENERGY, INC.	136222	Y	ST			Aug-21	NEG	M3	M3	9,269	\$ 100
19	ETS Com	Commodity Charge	AEP ENERGY, INC.	136222 Total									9,269	\$ 100
20	ETS Com	Commodity Charge	AEP ENERGY, INC.	136306	Y	ST			Sep-21	NEG	M3	M3	10,983	\$ 119
21	ETS Com	Commodity Charge	AEP ENERGY, INC.	136306 Total									10,983	\$ 119
22	ETS Com	Commodity Charge	AEP ENERGY, INC.	136420	Y	ST			Oct-21	NEG	M3	M3	15,726	\$ 170
23	ETS Com	Commodity Charge	AEP ENERGY, INC.	136420 Total									15,726	\$ 170
24	ETS Com	Commodity Charge	AEP ENERGY, INC.	136641	Y	ST			Nov-21	NEG	M3	M3	14,475	\$ 156
25	ETS Com	Commodity Charge	AEP ENERGY, INC.	136641 Total									14,475	\$ 156
26	ETS Com	Commodity Charge	AEP ENERGY, INC.	136643	Y	ST			Nov-21	NEG	M3	M3	20,603	\$ 223
27	ETS Com	Commodity Charge	AEP ENERGY, INC.	136643 Total									20,603	\$ 223
28	ETS Com	Commodity Charge	AEP ENERGY, INC.	136794	Y	ST			Dec-21	NEG	M3	M3	13,991	\$ 151
29	ETS Com	Commodity Charge	AEP ENERGY, INC.	136794 Total									13,991	\$ 151
30	ETS Com	Commodity Charge	AEP ENERGY, INC.	136795	Y	ST			Dec-21	NEG	M3	M3	27,775	\$ 300
31	ETS Com	Commodity Charge	AEP ENERGY, INC.	136795 Total									27,775	\$ 300
32	ETS Com	Commodity Charge	AEP ENERGY, INC.	135758	Y	ST			Jan-22	MAX	M3	M3	1,918	\$ 21
33	ETS Com	Commodity Charge	AEP ENERGY, INC.	135758	Y	ST			Jan-22	MAX	M3	M7	405	\$ 5
34	ETS Com	Commodity Charge	AEP ENERGY, INC.	135758	Y	ST			Feb-22	MAX	M3	M3	3,699	\$ 40
35	ETS Com	Commodity Charge	AEP ENERGY, INC.	135758	Y	ST			Feb-22	MAX	M3	M7	136	\$ 2
36	ETS Com	Commodity Charge	AEP ENERGY, INC.	135758 Total									6,158	\$ 68
37	ETS Com	Commodity Charge	AEP ENERGY, INC.	136911	Y	ST			Jan-22	NEG	M3	M3	29,556	\$ 319
38	ETS Com	Commodity Charge	AEP ENERGY, INC.	136911 Total									29,556	\$ 319
39	ETS Com	Commodity Charge	AEP ENERGY, INC.	136912	Y	ST			Jan-22	NEG	M3	M3	29,701	\$ 321
40	ETS Com	Commodity Charge	AEP ENERGY, INC.	136912 Total									29,701	\$ 321
41	ETS Com	Commodity Charge	AEP ENERGY, INC.	137009	Y	ST			Feb-22	NEG	M3	M3	27,496	\$ 297

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
42	ETS Com	Commodity Charge	AEP ENERGY, INC.	137009 Total										27,496	\$ 297
43	ETS Com	Commodity Charge	AEP ENERGY, INC.	137010	Y	ST				Feb-22	NEG	M3	M3	25,645	\$ 277
44	ETS Com	Commodity Charge	AEP ENERGY, INC.	137010 Total										25,645	\$ 277
45	ETS Com	Commodity Charge	AEP ENERGY, INC.	137142	Y	ST				Mar-22	NEG	M3	M3	16,207	\$ 175
46	ETS Com	Commodity Charge	AEP ENERGY, INC.	137142 Total										16,207	\$ 175
47	ETS Com	Commodity Charge	AEP ENERGY, INC.	137146	Y	ST				Mar-22	NEG	M3	M3	13,891	\$ 150
48	ETS Com	Commodity Charge	AEP ENERGY, INC.	137146 Total										13,891	\$ 150
49	ETS Com	Commodity Charge	AEP ENERGY, INC.	137300	Y	LT				Apr-22	MAX	M3	M3	5,006	\$ 54
50	ETS Com	Commodity Charge	AEP ENERGY, INC.	137300	Y	LT				Apr-22	MAX	M3	M7	226	\$ 3
51	ETS Com	Commodity Charge	AEP ENERGY, INC.	137300	Y	LT				May-22	MAX	M3	M3	2,015	\$ 22
52	ETS Com	Commodity Charge	AEP ENERGY, INC.	137300 Total										7,247	\$ 79
53	ETS Com	Commodity Charge	AEP ENERGY, INC.	137301	Y	ST				Apr-22	NEG	M3	M3	19,728	\$ 213
54	ETS Com	Commodity Charge	AEP ENERGY, INC.	137301	Y	ST				Apr-22	NEG	M3	M7	145	\$ 2
55	ETS Com	Commodity Charge	AEP ENERGY, INC.	137301 Total										19,873	\$ 215
56	ETS Com	Commodity Charge	AEP ENERGY, INC.	137302	Y	ST				Apr-22	NEG	M3	M3	10,851	\$ 117
57	ETS Com	Commodity Charge	AEP ENERGY, INC.	137302 Total										10,851	\$ 117
58	ETS Com	Commodity Charge	AEP ENERGY, INC.	137500	Y	ST				May-22	NEG	M3	M3	13,723	\$ 148
59	ETS Com	Commodity Charge	AEP ENERGY, INC.	137500 Total										13,723	\$ 148
60	ETS Com	Commodity Charge	AEP ENERGY, INC.	137597	Y	ST				Jun-22	NEG	M3	M3	12,869	\$ 139
61	ETS Com	Commodity Charge	AEP ENERGY, INC.	137597 Total										12,869	\$ 139
62	ETS Com	Commodity Charge	AEP ENERGY, INC.	137695	Y	ST				Jul-22	NEG	M3	M3	15,438	\$ 167
63	ETS Com	Commodity Charge	AEP ENERGY, INC.	137695 Total										15,438	\$ 167
64	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136244	Y	ST				Aug-21	NEG	M3	M3	78	\$ 1
65	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136244 Total										78	\$ 1
66	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136358	Y	ST				Sep-21	NEG	M3	M3	89	\$ 1
67	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136358 Total										89	\$ 1
68	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136454	Y	ST				Oct-21	NEG	M3	M3	134	\$ 1
69	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136454 Total										134	\$ 1
70	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136652	Y	ST				Nov-21	NEG	M3	M3	155	\$ 2
71	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136652 Total										155	\$ 2
72	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136653	Y	ST				Nov-21	NEG	M3	M3	270	\$ 3
73	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136653 Total										270	\$ 3
74	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136871	Y	ST				Dec-21	NEG	M3	M3	230	\$ 2
75	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136871 Total										230	\$ 2
76	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136872	Y	ST				Dec-21	NEG	M3	M3	296	\$ 3
77	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136872 Total										296	\$ 3
78	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136940	Y	ST				Jan-22	NEG	M3	M3	279	\$ 3
79	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136940 Total										279	\$ 3
80	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136941	Y	ST				Jan-22	NEG	M3	M3	279	\$ 3
81	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136941 Total										279	\$ 3
82	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137054	Y	ST				Feb-22	NEG	M3	M3	243	\$ 3
83	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137054 Total										243	\$ 3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)				
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue		
84	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137055	Y	ST				Feb-22	NEG	M3	M3	223	\$ 2		
85	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137055 Total												223	\$ 2
86	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137157	Y	ST				Mar-22	NEG	M3	M3	189	\$ 2		
87	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137157 Total												189	\$ 2
88	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137158	Y	ST				Mar-22	NEG	M3	M3	109	\$ 1		
89	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137158 Total												109	\$ 1
90	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137354	Y	ST				Apr-22	NEG	M3	M3	202	\$ 2		
91	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137354 Total												202	\$ 2
92	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137355	Y	ST				Apr-22	NEG	M3	M3	12	\$ 0		
93	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137355 Total												12	\$ 0
94	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137568	Y	ST				May-22	NEG	M3	M3	91	\$ 1		
95	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137568 Total												91	\$ 1
96	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137609	Y	ST				Jun-22	NEG	M3	M3	33	\$ 0		
97	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137609 Total												33	\$ 0
98	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137747	Y	ST				Jul-22	NEG	M3	M3	31	\$ 0		
99	ETS Com	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137747 Total												31	\$ 0
100	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Aug-21	MAX	SW	M6	64,391	\$ 1,256		
101	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Sep-21	MAX	SW	M6	65,850	\$ 1,284		
102	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Oct-21	MAX	SW	M6	28,286	\$ 552		
103	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Nov-21	MAX	SW	M6	57,979	\$ 1,131		
104	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Nov-21	MAX	M5	M6	1,139	\$ 15		
105	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Dec-21	MAX	SW	M6	81,946	\$ 1,598		
106	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Jan-22	MAX	SW	M6	63,100	\$ 1,230		
107	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Jan-22	MAX	M5	M6	22,191	\$ 284		
108	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Feb-22	MAX	SW	M6	69,646	\$ 1,358		
109	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Feb-22	MAX	M5	M6	6,264	\$ 80		
110	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Mar-22	MAX	SW	M6	62,470	\$ 1,218		
111	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Apr-22	MAX	SW	M6	53,189	\$ 1,037		
112	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				May-22	MAX	SW	M6	26,806	\$ 523		
113	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Jun-22	MAX	SW	M6	23,825	\$ 465		
114	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Jul-22	MAX	SW	M6	30,241	\$ 590		
115	ETS Com	Commodity Charge	AMEREN ILLINOIS COMPANY	108986 Total												657,323	\$ 12,620
116	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136248	Y	ST				Aug-21	DISC	M7	M7	150,026	\$ 1,515		
117	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136248 Total												150,026	\$ 1,515
118	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136249	Y	ST				Aug-21	MAX	M3	M3	31,000	\$ 335		
119	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136249	Y	ST				Aug-21	MAX	M3	M7	183,179	\$ 2,345		
120	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136249	Y	ST				Aug-21	MAX	M7	M7	216,752	\$ 2,189		
121	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136249 Total												430,931	\$ 4,869
122	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136250	Y	ST				Aug-21	DISC	SW	M6	2,795	\$ 55		
123	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136250	Y	ST				Aug-21	DISC	SW	M7	935,160	\$ 20,199		
124	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136250	Y	ST				Aug-21	DISC	M7	M7	1,024,332	\$ 10,346		
125	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136250 Total												1,962,287	\$ 30,600

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
126	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136258	Y	ST			Aug-21	DISC	M7	M7	191,090	\$ 1,930
127	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136258 Total										191,090 \$ 1,930
128	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136259	Y	ST			Aug-21	MAX	M3	M7	93	\$ 1
129	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136259	Y	ST			Aug-21	MAX	M7	M7	179,913	\$ 1,817
130	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136259 Total										180,006 \$ 1,818
131	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136260	Y	ST			Aug-21	DISC	SW	M7	25,666	\$ 554
132	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136260	Y	ST			Aug-21	DISC	M7	M7	338,576	\$ 3,420
133	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136260 Total										364,242 \$ 3,974
134	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136323	Y	ST			Sep-21	DISC	M7	M7	47,163	\$ 476
135	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136323 Total										47,163 \$ 476
136	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136324	Y	ST			Sep-21	MAX	M3	M3	30,000	\$ 324
137	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136324	Y	ST			Sep-21	MAX	M3	M7	334,888	\$ 4,287
138	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136324	Y	ST			Sep-21	MAX	M7	M7	330,710	\$ 3,340
139	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136324 Total										695,598 \$ 7,951
140	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136325	Y	ST			Sep-21	DISC	SW	M6	2,495	\$ 49
141	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136325	Y	ST			Sep-21	DISC	SW	M7	685,652	\$ 14,810
142	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136325	Y	ST			Sep-21	DISC	M7	M7	663,329	\$ 6,700
143	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136325 Total										1,351,476 \$ 21,558
144	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136347	Y	ST			Sep-21	DISC	M3	M7	60	\$ 1
145	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136347	Y	ST			Sep-21	DISC	M7	M7	120,058	\$ 1,213
146	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136347 Total										120,118 \$ 1,213
147	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136348	Y	ST			Sep-21	DISC	M7	M7	479,223	\$ 4,840
148	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136348 Total										479,223 \$ 4,840
149	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136410	Y	ST			Oct-21	DISC	M3	M7	93	\$ 1
150	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136410	Y	ST			Oct-21	DISC	M7	M7	442,273	\$ 4,467
151	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136410 Total										442,366 \$ 4,468
152	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136411	Y	ST			Oct-21	MAX	M3	M3	31,000	\$ 335
153	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136411	Y	ST			Oct-21	MAX	M3	M7	345,663	\$ 4,424
154	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136411	Y	ST			Oct-21	MAX	M7	M7	501,730	\$ 5,067
155	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136411 Total										878,393 \$ 9,827
156	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136412	Y	ST			Oct-21	DISC	SW	M6	2,450	\$ 48
157	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136412	Y	ST			Oct-21	DISC	SW	M7	585,058	\$ 12,637
158	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136412	Y	ST			Oct-21	DISC	M7	M7	1,152,367	\$ 11,639
159	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136412 Total										1,739,875 \$ 24,324
160	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136442	Y	ST			Oct-21	DISC	M7	M7	462,630	\$ 4,673
161	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136442 Total										462,630 \$ 4,673
162	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136741	Y	Daily			Oct-21	DISC	SW	M7	18,000	\$ 389
163	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136741	Y	Daily			Oct-21	DISC	M7	M7	18,000	\$ 182
164	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136741 Total										36,000 \$ 571
165	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136671	Y	ST			Nov-21	DISC	M7	M7	329,940	\$ 3,332
166	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136671 Total										329,940 \$ 3,332
167	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136673	Y	ST			Nov-21	MAX	M3	M3	30,000	\$ 324

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
168	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136673	Y	ST			Nov-21	MAX	M3	M7	367,223	\$ 4,700
169	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136673	Y	ST			Nov-21	MAX	M7	M7	239,251	\$ 2,416
170	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136673 Total									636,474	\$ 7,441
171	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136674	Y	ST			Nov-21	DISC	SW	M7	459,110	\$ 9,917
172	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136674 Total									459,110	\$ 9,917
173	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136705	Y	ST			Nov-21	DISC	M7	M7	7,830	\$ 79
174	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136705 Total									7,830	\$ 79
175	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136823	Y	ST			Dec-21	DISC	M7	M7	258,633	\$ 2,612
176	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136823 Total									258,633	\$ 2,612
177	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136824	Y	ST			Dec-21	MAX	M3	M3	31,000	\$ 335
178	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136824	Y	ST			Dec-21	MAX	M3	M7	379,471	\$ 4,857
179	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136824	Y	ST			Dec-21	MAX	M7	M7	278,366	\$ 2,812
180	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136824 Total									688,837	\$ 8,004
181	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136825	Y	ST			Dec-21	DISC	SW	M7	733,270	\$ 15,839
182	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136825	Y	ST			Dec-21	DISC	M7	M7	110,581	\$ 1,117
183	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136825 Total									843,851	\$ 16,955
184	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136826	Y	ST			Dec-21	DISC	SE	M7	15,904	\$ 301
185	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136826	Y	ST			Dec-21	DISC	M3	M7	93	\$ 1
186	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136826	Y	ST			Dec-21	DISC	M7	M7	7,972	\$ 81
187	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136826 Total									23,969	\$ 382
188	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136847	Y	ST			Dec-21	DISC	M7	M7	24,298	\$ 245
189	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136847 Total									24,298	\$ 245
190	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136848	Y	ST			Dec-21	DISC	M7	M7	4,278	\$ 43
191	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136848 Total									4,278	\$ 43
192	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136849	Y	ST			Dec-21	DISC	SW	M7	23,473	\$ 507
193	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136849	Y	ST			Dec-21	DISC	M7	M7	16,459	\$ 166
194	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136849 Total									39,932	\$ 673
195	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136949	Y	ST			Jan-22	DISC	SE	M7	52,580	\$ 994
196	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136949	Y	ST			Jan-22	DISC	M7	M7	17,028	\$ 172
197	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136949 Total									69,608	\$ 1,166
198	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136950	Y	ST			Jan-22	MAX	M3	M3	3,320	\$ 36
199	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136950	Y	ST			Jan-22	MAX	M3	M7	262,986	\$ 3,366
200	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136950	Y	ST			Jan-22	MAX	M7	M7	194,489	\$ 1,964
201	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136950 Total									460,795	\$ 5,366
202	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136951	Y	ST			Jan-22	DISC	SW	M7	531,647	\$ 11,484
203	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136951	Y	ST			Jan-22	DISC	M7	M7	297,696	\$ 3,007
204	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136951 Total									829,343	\$ 14,490
205	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136960	Y	ST			Jan-22	DISC	M7	M7	209,818	\$ 2,119
206	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136960 Total									209,818	\$ 2,119
207	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136961	Y	ST			Jan-22	DISC	SE	M7	48,936	\$ 925
208	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136961	Y	ST			Jan-22	DISC	M7	M7	43,140	\$ 436
209	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136961 Total									92,076	\$ 1,361

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
210	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136962	Y	ST			Jan-22	MAX	M3	M7	24,779	\$ 317
211	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136962	Y	ST			Jan-22	MAX	M7	M7	93,835	\$ 948
212	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136962 Total									118,614	\$ 1,265
213	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136963	Y	ST			Jan-22	DISC	M7	M7	83,787	\$ 846
214	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136963 Total									83,787	\$ 846
215	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137042	Y	ST			Feb-22	DISC	SE	M7	5,317	\$ 100
216	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137042	Y	ST			Feb-22	DISC	M7	M7	69,134	\$ 698
217	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137042 Total									74,451	\$ 799
218	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043	Y	ST			Feb-22	MAX	M3	M3	461	\$ 5
219	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043	Y	ST			Feb-22	MAX	M3	M7	148,361	\$ 1,899
220	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043	Y	ST			Feb-22	MAX	M7	M3	1,707	\$ 22
221	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043	Y	ST			Feb-22	MAX	M7	M7	160,096	\$ 1,617
222	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043 Total									310,625	\$ 3,543
223	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137044	Y	ST			Feb-22	DISC	SW	M7	797,047	\$ 17,216
224	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137044	Y	ST			Feb-22	DISC	M7	M7	214,756	\$ 2,169
225	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137044 Total									1,011,803	\$ 19,385
226	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137045	Y	ST			Feb-22	DISC	M7	M7	232,435	\$ 2,348
227	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137045 Total									232,435	\$ 2,348
228	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137046	Y	ST			Feb-22	MAX	M3	M7	138	\$ 2
229	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137046	Y	ST			Feb-22	MAX	M7	M7	91,428	\$ 923
230	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137046 Total									91,566	\$ 925
231	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137112	Y	ST			Mar-22	DISC	M3	M7	1	\$ 0
232	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137112 Total									1	\$ 0
233	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137113	Y	ST			Mar-22	MAX	M3	M3	274	\$ 3
234	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137113	Y	ST			Mar-22	MAX	M3	M7	262,565	\$ 3,361
235	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137113	Y	ST			Mar-22	MAX	M7	M7	32,251	\$ 326
236	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137113 Total									295,090	\$ 3,690
237	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137114	Y	ST			Mar-22	DISC	SW	M7	1,298,420	\$ 28,046
238	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137114	Y	ST			Mar-22	DISC	M7	M7	4,078	\$ 41
239	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137114 Total									1,302,498	\$ 28,087
240	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137147	Y	ST			Mar-22	DISC	M7	M7	172,116	\$ 1,738
241	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137147 Total									172,116	\$ 1,738
242	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137448	Y	ST			Apr-22	DISC	M7	M7	331,523	\$ 3,348
243	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137448 Total									331,523	\$ 3,348
244	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137449	Y	ST			Apr-22	MAX	M3	M7	335,099	\$ 4,289
245	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137449	Y	ST			Apr-22	MAX	M7	M7	566,860	\$ 5,725
246	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137449 Total									901,959	\$ 10,015
247	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137452	Y	ST			Apr-22	MAX	M7	M7	7,977	\$ 81
248	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137452 Total									7,977	\$ 81
249	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137453	Y	ST			Apr-22	DISC	SW	M6	4,500	\$ 88
250	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137453	Y	ST			Apr-22	DISC	SW	M7	1,190,741	\$ 25,720
251	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137453	Y	ST			Apr-22	DISC	M7	M7	470,709	\$ 4,754

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
252	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137453 Total										1,665,950	\$ 30,562
253	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137466	Y	ST				Apr-22	DISC	SW	M7	15,000	\$ 324
254	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137466 Total										15,000	\$ 324
255	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137549	Y	ST				May-22	DISC	M7	M7	60,845	\$ 615
256	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137549 Total										60,845	\$ 615
257	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137550	Y	ST				May-22	MAX	M3	M7	346,270	\$ 4,432
258	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137550	Y	ST				May-22	MAX	M7	M7	401,514	\$ 4,055
259	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137550 Total										747,784	\$ 8,488
260	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137553	Y	ST				May-22	DISC	SW	M7	889,541	\$ 19,214
261	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137553	Y	ST				May-22	DISC	M7	M7	3,853	\$ 39
262	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137553 Total										893,394	\$ 19,253
263	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137565	Y	ST				May-22	DISC	M7	M7	171,191	\$ 1,729
264	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137565 Total										171,191	\$ 1,729
265	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137566	Y	ST				May-22	DISC	SW	M7	21,312	\$ 460
266	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137566	Y	ST				May-22	DISC	M7	M7	397,637	\$ 4,016
267	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137566 Total										418,949	\$ 4,476
268	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137613	Y	ST				Jun-22	DISC	M7	M7	332,623	\$ 3,359
269	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137613 Total										332,623	\$ 3,359
270	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137614	Y	ST				Jun-22	MAX	M3	M7	335,100	\$ 4,289
271	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137614	Y	ST				Jun-22	MAX	M7	M7	630,733	\$ 6,370
272	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137614 Total										965,833	\$ 10,660
273	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137617	Y	ST				Jun-22	DISC	SW	M7	572,979	\$ 12,376
274	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137617	Y	ST				Jun-22	DISC	M7	M7	7,381	\$ 75
275	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137617 Total										580,360	\$ 12,451
276	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137629	Y	ST				Jun-22	DISC	M7	M7	833,818	\$ 8,422
277	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137629 Total										833,818	\$ 8,422
278	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137712	Y	ST				Jul-22	DISC	M7	M7	158,166	\$ 1,597
279	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137712 Total										158,166	\$ 1,597
280	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137713	Y	ST				Jul-22	MAX	M3	M7	346,208	\$ 4,431
281	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137713	Y	ST				Jul-22	MAX	M7	M7	484,977	\$ 4,898
282	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137713 Total										831,185	\$ 9,330
283	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137716	Y	ST				Jul-22	DISC	SW	M7	543,497	\$ 11,740
284	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137716 Total										543,497	\$ 11,740
285	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137733	Y	ST				Jul-22	DISC	M7	M7	726,603	\$ 7,339
286	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137733 Total										726,603	\$ 7,339
287	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137734	Y	ST				Jul-22	DISC	M7	M7	166,493	\$ 1,682
288	ETS Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137734 Total										166,493	\$ 1,682
289	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT				Aug-21	MAX	M3	M3	558	\$ 6
290	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT				Aug-21	MAX	M7	M7	2,098	\$ 21
291	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT				Sep-21	MAX	M3	M3	1,664	\$ 18
292	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT				Sep-21	MAX	M3	M7	834	\$ 11
293	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT				Oct-21	MAX	M3	M3	1,010	\$ 11

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
294	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Oct-21	MAX	M3	M7	59	\$ 1
295	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Oct-21	MAX	M7	M7	161	\$ 2
296	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Nov-21	MAX	SE	M3	93	\$ 2
297	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Nov-21	MAX	M3	M3	3,611	\$ 39
298	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Nov-21	MAX	M3	M7	5,341	\$ 68
299	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Dec-21	MAX	M3	M3	3,411	\$ 37
300	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Dec-21	MAX	M3	M7	5,642	\$ 72
301	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Jan-22	MAX	SE	M3	106	\$ 2
302	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Jan-22	MAX	M3	M3	5,057	\$ 55
303	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Jan-22	MAX	M3	M7	2,537	\$ 32
304	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Feb-22	MAX	M3	M3	4,208	\$ 45
305	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Mar-22	MAX	M3	M3	2,900	\$ 31
306	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766	Y	LT			Mar-22	MAX	M7	M7	146	\$ 1
307	ETS Com	Commodity Charge	CARBONBETTER, LLC	135766 Total									39,436	\$ 454
308	ETS Com	Commodity Charge	CARBONBETTER, LLC	136213	Y	ST			Aug-21	NEG	M3	M3	1,087	\$ 12
309	ETS Com	Commodity Charge	CARBONBETTER, LLC	136213 Total									1,087	\$ 12
310	ETS Com	Commodity Charge	CARBONBETTER, LLC	136294	Y	ST			Sep-21	NEG	M3	M3	1,207	\$ 13
311	ETS Com	Commodity Charge	CARBONBETTER, LLC	136294 Total									1,207	\$ 13
312	ETS Com	Commodity Charge	CARBONBETTER, LLC	136457	Y	ST			Oct-21	NEG	M3	M3	16	\$ 0
313	ETS Com	Commodity Charge	CARBONBETTER, LLC	136457 Total									16	\$ 0
314	ETS Com	Commodity Charge	CARBONBETTER, LLC	136458	Y	ST			Oct-21	NEG	M3	M3	1,428	\$ 15
315	ETS Com	Commodity Charge	CARBONBETTER, LLC	136458 Total									1,428	\$ 15
316	ETS Com	Commodity Charge	CARBONBETTER, LLC	136642	Y	ST			Nov-21	NEG	M3	M3	2,611	\$ 28
317	ETS Com	Commodity Charge	CARBONBETTER, LLC	136642 Total									2,611	\$ 28
318	ETS Com	Commodity Charge	CARBONBETTER, LLC	136866	Y	ST			Dec-21	NEG	M3	M3	142	\$ 2
319	ETS Com	Commodity Charge	CARBONBETTER, LLC	136866 Total									142	\$ 2
320	ETS Com	Commodity Charge	CARBONBETTER, LLC	136867	Y	ST			Dec-21	NEG	M3	M3	2,955	\$ 32
321	ETS Com	Commodity Charge	CARBONBETTER, LLC	136867 Total									2,955	\$ 32
322	ETS Com	Commodity Charge	CARBONBETTER, LLC	136964	Y	ST			Jan-22	NEG	M3	M3	1,449	\$ 16
323	ETS Com	Commodity Charge	CARBONBETTER, LLC	136964 Total									1,449	\$ 16
324	ETS Com	Commodity Charge	CARBONBETTER, LLC	136965	Y	ST			Jan-22	NEG	M3	M3	3,525	\$ 38
325	ETS Com	Commodity Charge	CARBONBETTER, LLC	136965 Total									3,525	\$ 38
326	ETS Com	Commodity Charge	CARBONBETTER, LLC	137078	Y	ST			Feb-22	NEG	M3	M3	3,334	\$ 36
327	ETS Com	Commodity Charge	CARBONBETTER, LLC	137078 Total									3,334	\$ 36
328	ETS Com	Commodity Charge	CARBONBETTER, LLC	137079	Y	ST			Feb-22	NEG	M3	M3	1,883	\$ 20
329	ETS Com	Commodity Charge	CARBONBETTER, LLC	137079 Total									1,883	\$ 20
330	ETS Com	Commodity Charge	CARBONBETTER, LLC	137122	Y	ST			Mar-22	NEG	M3	M3	212	\$ 2
331	ETS Com	Commodity Charge	CARBONBETTER, LLC	137122 Total									212	\$ 2
332	ETS Com	Commodity Charge	CARBONBETTER, LLC	137126	Y	ST			Mar-22	NEG	M3	M3	2,609	\$ 28
333	ETS Com	Commodity Charge	CARBONBETTER, LLC	137126 Total									2,609	\$ 28
334	ETS Com	Commodity Charge	CARBONBETTER, LLC	137337	Y	ST			Apr-22	NEG	M3	M3	2,234	\$ 24
335	ETS Com	Commodity Charge	CARBONBETTER, LLC	137337 Total									2,234	\$ 24

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
336	ETS Com	Commodity Charge	CARBONBETTER, LLC	137558	Y	ST			May-22	NEG	M3	M3	1,249	\$ 13
337	ETS Com	Commodity Charge	CARBONBETTER, LLC	137558	Y	ST			May-22	NEG	M3	M7	135	\$ 2
338	ETS Com	Commodity Charge	CARBONBETTER, LLC	137558 Total										\$ 15
339	ETS Com	Commodity Charge	CARBONBETTER, LLC	137647	Y	ST			Jun-22	NEG	M3	M3	1,210	\$ 13
340	ETS Com	Commodity Charge	CARBONBETTER, LLC	137647 Total										\$ 13
341	ETS Com	Commodity Charge	CARBONBETTER, LLC	137736	Y	ST			Jul-22	NEG	M3	M3	1,133	\$ 12
342	ETS Com	Commodity Charge	CARBONBETTER, LLC	137736 Total										\$ 12
343	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Nov-21	DISC	SW	M7	346,081	\$ 7,475
344	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Nov-21	DISC	M5	M7	15,900	\$ 235
345	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Nov-21	DISC	M7	M7	147,122	\$ 1,486
346	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Dec-21	DISC	SW	M7	380,756	\$ 8,224
347	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Dec-21	DISC	M5	M7	34,269	\$ 507
348	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Dec-21	DISC	M7	M7	67,335	\$ 680
349	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Jan-22	DISC	SW	M7	37,196	\$ 803
350	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Jan-22	DISC	M5	M7	105,806	\$ 1,566
351	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Jan-22	DISC	M7	M7	561,098	\$ 5,667
352	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Feb-22	DISC	SW	M7	152,798	\$ 3,300
353	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Feb-22	DISC	M7	M7	327,618	\$ 3,309
354	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Mar-22	DISC	SW	M7	434,270	\$ 9,380
355	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Y	ST			Mar-22	DISC	M7	M7	140,946	\$ 1,424
356	ETS Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523 Total										\$ 44,058
357	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Aug-21	DISC	SE	M3	19,750	\$ 334
358	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Sep-21	DISC	SE	M3	22,256	\$ 376
359	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Oct-21	DISC	SE	M3	30,614	\$ 517
360	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Nov-21	DISC	SE	M3	64,546	\$ 1,091
361	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Dec-21	DISC	SE	M3	73,852	\$ 1,248
362	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Jan-22	DISC	SE	M3	100,390	\$ 1,697
363	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Feb-22	DISC	SE	M3	77,920	\$ 1,317
364	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Mar-22	DISC	SE	M3	65,028	\$ 1,099
365	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Apr-22	DISC	SE	M3	49,072	\$ 829
366	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			May-22	DISC	SE	M3	29,495	\$ 498
367	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Jun-22	DISC	SE	M3	24,952	\$ 422
368	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031	N	LT			Jul-22	DISC	SE	M3	22,190	\$ 375
369	ETS Com	Commodity Charge	CITY OF JASPER, INDIANA	108031 Total										\$ 9,803
370	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136203	Y	ST			Aug-21	DISC	M3	M3	64	\$ 1
371	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136203	Y	ST			Aug-21	DISC	M3	M7	486,476	\$ 6,227
372	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136203	Y	ST			Aug-21	DISC	M7	M7	80,000	\$ 808
373	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136203 Total										\$ 7,036
374	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136346	Y	ST			Sep-21	DISC	M3	M3	79	\$ 1
375	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136346	Y	ST			Sep-21	DISC	M3	M7	864,999	\$ 11,072
376	ETS Com	Commodity Charge	CONEXUS ENERGY, LLC	136346 Total										\$ 11,073
377	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Aug-21	MAX	M6	M7	15,500	\$ 198

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
378	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Sep-21	MAX	M6	M7	13,800	\$ 177
379	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Oct-21	MAX	M6	M7	700	\$ 9
380	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107 Total									30,000	\$ 384
381	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Aug-21	MAX	M3	M7	80,414	\$ 1,029
382	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Aug-21	MAX	M7	M7	18,158	\$ 183
383	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Sep-21	MAX	M3	M7	77,820	\$ 996
384	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Oct-21	MAX	M3	M3	5,727	\$ 62
385	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Oct-21	MAX	M3	M7	66,905	\$ 856
386	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Oct-21	MAX	M7	M7	64,850	\$ 655
387	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Nov-21	MAX	M3	M7	40,307	\$ 516
388	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Dec-21	MAX	M3	M7	32,939	\$ 422
389	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Dec-21	MAX	M7	M7	2,594	\$ 26
390	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Jan-22	MAX	M3	M7	40,984	\$ 525
391	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Jan-22	MAX	M7	M7	3,588	\$ 36
392	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Feb-22	MAX	M3	M7	41,872	\$ 536
393	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Y	LT			Mar-22	MAX	M3	M7	47,672	\$ 610
394	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796 Total									523,830	\$ 6,453
395	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140	Y	ST			Aug-21	MAX	SW	M6	32,932	\$ 642
396	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140	Y	ST			Sep-21	MAX	SW	M6	37,500	\$ 731
397	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140	Y	ST			Oct-21	MAX	SW	M6	42,380	\$ 826
398	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140 Total									112,812	\$ 2,200
399	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136225	Y	ST			Aug-21	NEG	M3	M3	189,504	\$ 2,047
400	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136225 Total									189,504	\$ 2,047
401	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136226	Y	ST			Aug-21	NEG	M3	M3	199,990	\$ 2,160
402	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136226 Total									199,990	\$ 2,160
403	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136256	Y	ST			Aug-21	MAX	SW	M6	3,900	\$ 76
404	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136256 Total									3,900	\$ 76
405	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136364	Y	ST			Sep-21	NEG	M3	M3	197,070	\$ 2,128
406	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136364 Total									197,070	\$ 2,128
407	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136365	Y	ST			Sep-21	NEG	M3	M3	197,070	\$ 2,128
408	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136365 Total									197,070	\$ 2,128
409	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136440	Y	ST			Oct-21	NEG	M3	M3	203,546	\$ 2,198
410	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136440 Total									203,546	\$ 2,198
411	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136441	Y	ST			Oct-21	NEG	M3	M3	188,354	\$ 2,034
412	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136441 Total									188,354	\$ 2,034
413	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136467	Y	ST			Oct-21	MAX	SW	M7	287	\$ 6
414	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136467 Total									287	\$ 6
415	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136654	Y	ST			Nov-21	NEG	M3	M3	194,605	\$ 2,102
416	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136654 Total									194,605	\$ 2,102
417	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136655	Y	ST			Nov-21	NEG	M3	M3	186,833	\$ 2,018
418	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136655 Total									186,833	\$ 2,018
419	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Dec-21	MAX	M7	M6	13,300	\$ 170

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
420	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Jan-22	MAX	M7	M6	79,208	\$ 1,014
421	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Feb-22	MAX	M7	M6	56,976	\$ 729
422	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Mar-22	MAX	M7	M6	19,350	\$ 248
423	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680 Total									168,834	\$ 2,161
424	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Y	ST			Nov-21	MAX	SW	M6	53,884	\$ 1,051
425	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Y	ST			Dec-21	MAX	SW	M6	29,100	\$ 567
426	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Y	ST			Jan-22	MAX	SW	M6	37,200	\$ 725
427	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Y	ST			Feb-22	MAX	SW	M6	43,400	\$ 846
428	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Y	ST			Mar-22	MAX	SW	M6	43,281	\$ 844
429	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684 Total									206,865	\$ 4,034
430	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136773	Y	ST			Nov-21	NEG	M3	M3	5,829	\$ 63
431	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136773 Total									5,829	\$ 63
432	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136774	Y	ST			Nov-21	NEG	M3	M3	5,829	\$ 63
433	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136774 Total									5,829	\$ 63
434	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136813	Y	ST			Dec-21	NEG	M3	M3	197,901	\$ 2,137
435	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136813 Total									197,901	\$ 2,137
436	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136814	Y	ST			Dec-21	NEG	M3	M3	202,956	\$ 2,192
437	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136814 Total									202,956	\$ 2,192
438	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136857	Y	ST			Dec-21	NEG	M3	M3	6,107	\$ 66
439	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136857 Total									6,107	\$ 66
440	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136858	Y	ST			Dec-21	NEG	M3	M3	6,107	\$ 66
441	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136858 Total									6,107	\$ 66
442	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136918	Y	ST			Jan-22	NEG	M3	M3	203,732	\$ 2,200
443	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136918 Total									203,732	\$ 2,200
444	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136920	Y	ST			Jan-22	NEG	M3	M3	195,533	\$ 2,112
445	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136920 Total									195,533	\$ 2,112
446	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136924	Y	ST			Jan-22	NEG	M3	M3	5,828	\$ 63
447	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136924 Total									5,828	\$ 63
448	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136925	Y	ST			Jan-22	NEG	M3	M3	5,828	\$ 63
449	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136925 Total									5,828	\$ 63
450	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137031	Y	ST			Feb-22	NEG	M3	M3	181,770	\$ 1,963
451	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137031 Total									181,770	\$ 1,963
452	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137033	Y	ST			Feb-22	NEG	M3	M3	182,443	\$ 1,970
453	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137033 Total									182,443	\$ 1,970
454	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137037	Y	ST			Feb-22	NEG	M3	M3	5,180	\$ 56
455	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137037 Total									5,180	\$ 56
456	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137038	Y	ST			Feb-22	NEG	M3	M3	5,180	\$ 56
457	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137038 Total									5,180	\$ 56
458	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137120	Y	ST			Mar-22	NEG	M3	M3	202,434	\$ 2,186
459	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137120 Total									202,434	\$ 2,186
460	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137129	Y	ST			Mar-22	NEG	M3	M3	202,160	\$ 2,183
461	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137129 Total									202,160	\$ 2,183

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
462	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137153	Y	ST				Mar-22	NEG	M3	M3	5,611	\$ 61
463	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137153 Total										5,611	\$ 61
464	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137154	Y	ST				Mar-22	NEG	M3	M3	5,611	\$ 61
465	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137154 Total										5,611	\$ 61
466	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Y	ST				Apr-22	MAX	SW	M6	95,288	\$ 1,858
467	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Y	ST				May-22	MAX	SW	M6	67,457	\$ 1,315
468	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Y	ST				May-22	MAX	SW	M7	31,657	\$ 684
469	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Y	ST				Jun-22	MAX	SW	M6	22,071	\$ 430
470	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Y	ST				Jun-22	MAX	SW	M7	57,259	\$ 1,237
471	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685 Total										273,732	\$ 5,524
472	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137352	Y	ST				Apr-22	NEG	M3	M3	76,565	\$ 827
473	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137352 Total										76,565	\$ 827
474	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137353	Y	ST				Apr-22	NEG	M3	M3	75,468	\$ 815
475	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137353 Total										75,468	\$ 815
476	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Y	LT				Apr-22	MAX	M3	M3	86,304	\$ 932
477	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Y	LT				Apr-22	MAX	M3	M7	192	\$ 2
478	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Y	LT				May-22	MAX	M3	M7	175	\$ 2
479	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Y	LT				Jul-22	MAX	M3	M7	1,594	\$ 20
480	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Y	LT				Jul-22	MAX	M7	M7	2,784	\$ 28
481	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372 Total										91,049	\$ 985
482	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137437	Y	ST				Apr-22	NEG	M3	M3	5,400	\$ 58
483	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137437 Total										5,400	\$ 58
484	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137438	Y	ST				Apr-22	NEG	M3	M3	5,400	\$ 58
485	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137438 Total										5,400	\$ 58
486	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137493	Y	Daily				Apr-22	NEG	M3	M3	123,920	\$ 1,338
487	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137493	Y	Daily				Apr-22	NEG	M3	M7	4,239	\$ 54
488	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137493 Total										128,159	\$ 1,393
489	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137494	Y	Daily				Apr-22	NEG	M3	M3	127,835	\$ 1,381
490	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137494 Total										127,835	\$ 1,381
491	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137508	Y	ST				May-22	NEG	M3	M3	220,286	\$ 2,379
492	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137508 Total										220,286	\$ 2,379
493	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137510	Y	ST				May-22	NEG	M3	M3	218,877	\$ 2,364
494	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137510 Total										218,877	\$ 2,364
495	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137518	Y	ST				May-22	NEG	M3	M3	5,456	\$ 59
496	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137518 Total										5,456	\$ 59
497	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137519	Y	ST				May-22	NEG	M3	M3	5,456	\$ 59
498	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137519 Total										5,456	\$ 59
499	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137634	Y	ST				Jun-22	NEG	M3	M3	212,166	\$ 2,291
500	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137634 Total										212,166	\$ 2,291
501	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137636	Y	ST				Jun-22	NEG	M3	M3	209,908	\$ 2,267
502	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137636 Total										209,908	\$ 2,267
503	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137652	Y	ST				Jun-22	NEG	M3	M3	5,220	\$ 56

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
504	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137652 Total										5,220	\$ 56
505	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137653	Y	ST				Jun-22	NEG	M3	M3	5,220	\$ 56
506	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137653 Total										5,220	\$ 56
507	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137740	Y	ST				Jul-22	NEG	M3	M3	220,968	\$ 2,386
508	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137740 Total										220,968	\$ 2,386
509	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137742	Y	ST				Jul-22	NEG	M3	M3	220,968	\$ 2,386
510	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137742 Total										220,968	\$ 2,386
511	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137773	Y	ST				Jul-22	MAX	SW	M6	21,739	\$ 424
512	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137773	Y	ST				Jul-22	MAX	SW	M7	43,400	\$ 937
513	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137773 Total										65,139	\$ 1,361
514	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137774	Y	ST				Jul-22	NEG	M3	M3	5,456	\$ 59
515	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137774 Total										5,456	\$ 59
516	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137775	Y	ST				Jul-22	NEG	M3	M3	5,456	\$ 59
517	ETS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137775 Total										5,456	\$ 59
518	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Nov-21	DISC	M3	M7	309,785	\$ 3,965
519	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Dec-21	DISC	M3	M3	25	\$ 0
520	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Dec-21	DISC	M3	M7	160,890	\$ 2,059
521	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Jan-22	DISC	M3	M7	582,900	\$ 7,461
522	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Feb-22	DISC	M3	M7	379,423	\$ 4,857
523	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Mar-22	DISC	M3	M3	8	\$ 0
524	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998	N	LT				Mar-22	DISC	M3	M7	223,603	\$ 2,862
525	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	131998 Total										1,656,634	\$ 21,205
526	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Aug-21	DISC	M7	M3	15,496	\$ 198
527	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Aug-21	DISC	M7	M7	171,525	\$ 1,732
528	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Sep-21	DISC	M3	M7	2,270	\$ 29
529	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Sep-21	DISC	M7	M3	11,300	\$ 145
530	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Sep-21	DISC	M7	M7	201,208	\$ 2,032
531	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Oct-21	DISC	M3	M3	15,000	\$ 162
532	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Oct-21	DISC	M3	M7	194,149	\$ 2,485
533	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Oct-21	DISC	M7	M7	11,760	\$ 119
534	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Nov-21	DISC	M3	M3	5,000	\$ 54
535	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Nov-21	DISC	M3	M7	38,592	\$ 494
536	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Nov-21	DISC	M7	M3	14,003	\$ 179
537	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Nov-21	DISC	M7	M7	5,125	\$ 52
538	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Dec-21	DISC	M3	M7	3,516	\$ 45
539	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Dec-21	DISC	M7	M3	20,909	\$ 268
540	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Dec-21	DISC	M7	M7	11	\$ 0
541	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Jan-22	DISC	M3	M3	12,097	\$ 131
542	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Jan-22	DISC	M3	M7	211,402	\$ 2,706
543	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Jan-22	DISC	M7	M3	72	\$ 1
544	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Jan-22	DISC	M7	M7	6,376	\$ 64
545	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT				Feb-22	DISC	M3	M7	198,146	\$ 2,536

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
546	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Feb-22	DISC	M7	M7	2,537	\$ 26
547	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Mar-22	DISC	M3	M3	11,324	\$ 122
548	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Mar-22	DISC	M3	M7	221,169	\$ 2,831
549	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Mar-22	DISC	M7	M7	5,048	\$ 51
550	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Apr-22	DISC	M3	M3	3,334	\$ 36
551	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Apr-22	DISC	M3	M7	196,330	\$ 2,513
552	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Apr-22	DISC	M7	M7	861	\$ 9
553	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			May-22	DISC	M3	M3	29,227	\$ 316
554	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			May-22	DISC	M3	M7	140,234	\$ 1,795
555	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jun-22	DISC	M3	M3	79,638	\$ 860
556	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jun-22	DISC	M3	M7	88,023	\$ 1,127
557	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jun-22	DISC	M7	M3	11,311	\$ 145
558	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jun-22	DISC	M7	M7	79,746	\$ 805
559	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775	N	LT			Jul-22	DISC	M3	M7	208,507	\$ 2,669
560	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	133775 Total									2,215,246	\$ 26,737
561	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Aug-21	MAX	SE	M3	5,735	\$ 97
562	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Aug-21	MAX	SE	M7	2,048	\$ 39
563	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Sep-21	MAX	SE	M3	5,550	\$ 94
564	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Sep-21	MAX	SE	M7	390	\$ 7
565	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Oct-21	MAX	SE	M3	8,683	\$ 147
566	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Oct-21	MAX	SE	M7	3,763	\$ 71
567	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Nov-21	MAX	SE	M3	31,536	\$ 533
568	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Nov-21	MAX	SE	M7	6,002	\$ 113
569	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Dec-21	MAX	SE	M3	32,549	\$ 550
570	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Dec-21	MAX	SE	M7	3,615	\$ 68
571	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Jan-22	MAX	SE	M3	47,473	\$ 802
572	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Jan-22	MAX	SE	M7	4,436	\$ 84
573	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Feb-22	MAX	SE	M3	38,442	\$ 650
574	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Feb-22	MAX	SE	M7	5,415	\$ 102
575	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Mar-22	MAX	SE	M3	27,205	\$ 460
576	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Y	LT			Mar-22	MAX	SE	M7	5,508	\$ 104
577	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135760 Total									228,350	\$ 3,921
578	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136204	Y	ST			Aug-21	NEG	M3	M3	37,113	\$ 401
579	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136204 Total									37,113	\$ 401
580	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136205	Y	ST			Aug-21	NEG	SE	M7	126	\$ 2
581	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136205 Total									126	\$ 2
582	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136371	Y	ST			Sep-21	NEG	M3	M3	43,170	\$ 466
583	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136371 Total									43,170	\$ 466
584	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136415	Y	ST			Oct-21	NEG	M3	M3	55,627	\$ 601
585	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136415 Total									55,627	\$ 601
586	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136650	Y	ST			Nov-21	NEG	M3	M3	78,110	\$ 844
587	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136650 Total									78,110	\$ 844

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
588	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136651	Y	ST				Nov-21	NEG	M3	M3	89,550	\$ 967
589	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136651 Total											
590	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136819	Y	ST				Dec-21	NEG	M3	M3	95,635	\$ 1,033
591	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136819 Total											
592	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136820	Y	ST				Dec-21	NEG	M3	M3	88,670	\$ 958
593	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136820 Total											
594	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135759	Y	ST				Jan-22	MAX	SE	M7	313	\$ 6
595	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135759	Y	ST				Feb-22	MAX	SE	M7	228	\$ 4
596	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	135759 Total											
597	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136926	Y	ST				Jan-22	NEG	M3	M3	95,325	\$ 1,030
598	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136926 Total											
599	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136927	Y	ST				Jan-22	NEG	M3	M3	95,325	\$ 1,030
600	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136927 Total											
601	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137035	Y	ST				Feb-22	NEG	M3	M3	86,100	\$ 930
602	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137035 Total											
603	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137036	Y	ST				Feb-22	NEG	M3	M3	85,108	\$ 919
604	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137036 Total											
605	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137051	Y	ST				Feb-22	DISC	M3	M3	28,606	\$ 309
606	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137051	Y	ST				Feb-22	DISC	M3	M7	119,931	\$ 1,535
607	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137051	Y	ST				Feb-22	DISC	M7	M3	1,600	\$ 20
608	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137051 Total											
609	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137131	Y	ST				Mar-22	NEG	M3	M3	94,333	\$ 1,019
610	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137131 Total											
611	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137133	Y	ST				Mar-22	NEG	M3	M3	64,971	\$ 702
612	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137133 Total											
613	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137150	Y	ST				Mar-22	MAX	M3	M3	1,000	\$ 11
614	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137150	Y	ST				Mar-22	MAX	M3	M7	98,429	\$ 1,260
615	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137150 Total											
616	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137151	Y	ST				Mar-22	DISC	M3	M7	185,887	\$ 2,379
617	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137151	Y	ST				Mar-22	DISC	M7	M3	56	\$ 1
618	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137151 Total											
619	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				Apr-22	MAX	SE	M3	13,110	\$ 222
620	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				Apr-22	MAX	SE	M7	5,335	\$ 101
621	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				May-22	MAX	SE	M3	4,030	\$ 68
622	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				May-22	MAX	SE	M7	2,077	\$ 39
623	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				Jun-22	MAX	SE	M3	3,900	\$ 66
624	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				Jun-22	MAX	SE	M7	2,010	\$ 38
625	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				Jul-22	MAX	SE	M3	4,030	\$ 68
626	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Y	LT				Jul-22	MAX	SE	M7	2,274	\$ 43
627	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137378 Total											
628	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137382	Y	ST				Apr-22	NEG	M3	M3	35,832	\$ 387
629	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137382 Total											

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)				
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue		
630	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137383	Y	ST				Apr-22	NEG	M3	M3	28,074	\$ 303		
631	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137383 Total												28,074	\$ 303
632	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137489	Y	Daily				Apr-22	NEG	M3	M3	53,766	\$ 581		
633	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137489 Total												53,766	\$ 581
634	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137490	Y	Daily				Apr-22	NEG	M3	M3	41,319	\$ 446		
635	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137490 Total												41,319	\$ 446
636	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137563	Y	ST				May-22	NEG	M3	M3	77,157	\$ 833		
637	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137563 Total												77,157	\$ 833
638	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137564	Y	ST				May-22	NEG	M3	M3	2,490	\$ 27		
639	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137564 Total												2,490	\$ 27
640	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137645	Y	ST				Jun-22	NEG	SE	M3	309	\$ 5		
641	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137645	Y	ST				Jun-22	NEG	M3	M3	58,432	\$ 631		
642	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137645 Total												58,741	\$ 636
643	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137704	Y	ST				Jul-22	NEG	M3	M3	55,589	\$ 600		
644	ETS Com	Commodity Charge	DTE ENERGY TRADING, INC.	137704 Total												55,589	\$ 600
645	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Aug-21	DISC	SW	M7	310,000	\$ 6,696		
646	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Sep-21	DISC	SW	M7	300,000	\$ 6,480		
647	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Oct-21	DISC	SW	M7	310,000	\$ 6,696		
648	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Nov-21	DISC	SW	M7	299,641	\$ 6,472		
649	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Dec-21	DISC	SW	M7	310,000	\$ 6,696		
650	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Jan-22	DISC	SW	M7	310,000	\$ 6,696		
651	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Feb-22	DISC	SW	M7	280,000	\$ 6,048		
652	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Mar-22	DISC	SW	M7	310,000	\$ 6,696		
653	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Apr-22	DISC	SW	M7	300,000	\$ 6,480		
654	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				May-22	DISC	SW	M7	307,289	\$ 6,637		
655	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Jun-22	DISC	SW	M7	296,967	\$ 6,414		
656	ETS Com	Commodity Charge	DTE GAS COMPANY	108268	N	LT				Jul-22	DISC	SW	M7	310,000	\$ 6,696		
657	ETS Com	Commodity Charge	DTE GAS COMPANY	108268 Total												3,643,897	\$ 78,708
658	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Aug-21	DISC	SW	M7	465,000	\$ 10,044		
659	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Sep-21	DISC	SW	M7	450,000	\$ 9,720		
660	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Oct-21	DISC	SW	M7	465,000	\$ 10,044		
661	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Nov-21	DISC	SW	M7	449,464	\$ 9,708		
662	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Nov-21	DISC	M7	M7	344,450	\$ 3,479		
663	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Dec-21	DISC	SW	M7	465,000	\$ 10,044		
664	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Dec-21	DISC	M7	M7	465,000	\$ 4,697		
665	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Jan-22	DISC	SW	M7	465,000	\$ 10,044		
666	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Jan-22	DISC	M7	M7	475,000	\$ 4,798		
667	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Feb-22	DISC	SW	M7	420,000	\$ 9,072		
668	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Feb-22	DISC	M7	M7	420,000	\$ 4,242		
669	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Mar-22	DISC	SW	M7	465,000	\$ 10,044		
670	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Mar-22	DISC	M7	M7	465,000	\$ 4,697		
671	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT				Apr-22	DISC	SW	M7	450,000	\$ 9,720		

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
672	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT			May-22	DISC	SW	M7	460,936	\$ 9,956
673	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT			Jun-22	DISC	SW	M7	445,219	\$ 9,617
674	ETS Com	Commodity Charge	DTE GAS COMPANY	108304	N	LT			Jul-22	DISC	SW	M7	465,000	\$ 10,044
675	ETS Com	Commodity Charge	DTE GAS COMPANY	108304 Total									7,635,069	\$ 139,969
676	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Aug-21	DISC	M7	M7	40,550	\$ 410
677	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Sep-21	DISC	M7	M7	423,980	\$ 4,282
678	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Oct-21	DISC	M7	M7	879,500	\$ 8,883
679	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Nov-21	DISC	M7	M7	3,947,306	\$ 39,868
680	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Dec-21	DISC	M7	M7	5,791,905	\$ 58,498
681	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Jan-22	DISC	M7	M7	4,754,089	\$ 48,016
682	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Feb-22	DISC	M7	M7	3,705,477	\$ 37,425
683	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Mar-22	DISC	M7	M7	3,168,562	\$ 32,002
684	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			Apr-22	DISC	M7	M7	4,277,354	\$ 43,201
685	ETS Com	Commodity Charge	DTE GAS COMPANY	111493	N	LT			May-22	DISC	M7	M7	656,736	\$ 6,633
686	ETS Com	Commodity Charge	DTE GAS COMPANY	111493 Total									27,645,459	\$ 279,219
687	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Aug-21	DISC	M7	M7	1,206,042	\$ 12,181
688	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Sep-21	DISC	M7	M7	1,527,911	\$ 15,432
689	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Oct-21	DISC	M7	M7	1,433,068	\$ 14,474
690	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Jan-22	DISC	M7	M7	4,800,100	\$ 48,481
691	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Feb-22	DISC	M7	M7	4,260,450	\$ 43,031
692	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Mar-22	DISC	M7	M7	1,192,924	\$ 12,049
693	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Apr-22	DISC	M7	M7	1,762,910	\$ 17,805
694	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			May-22	DISC	M7	M7	2,066,860	\$ 20,875
695	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Jun-22	DISC	M7	M7	972,640	\$ 9,824
696	ETS Com	Commodity Charge	DTE GAS COMPANY	112110	N	LT			Jul-22	DISC	M7	M7	1,714,785	\$ 17,319
697	ETS Com	Commodity Charge	DTE GAS COMPANY	112110 Total									20,937,690	\$ 211,471
698	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136198	Y	ST			Aug-21	NEG	M3	M3	156	\$ 2
699	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136198 Total									156	\$ 2
700	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136330	Y	ST			Sep-21	NEG	M3	M3	170	\$ 2
701	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136330 Total									170	\$ 2
702	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136446	Y	ST			Oct-21	NEG	M3	M3	197	\$ 2
703	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136446 Total									197	\$ 2
704	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136660	Y	ST			Nov-21	NEG	M3	M3	93	\$ 1
705	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136660 Total									93	\$ 1
706	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136662	Y	ST			Nov-21	NEG	M3	M3	297	\$ 3
707	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136662 Total									297	\$ 3
708	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136799	Y	ST			Dec-21	NEG	M3	M3	148	\$ 2
709	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136799 Total									148	\$ 2
710	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136801	Y	ST			Dec-21	NEG	M3	M3	325	\$ 4
711	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136801 Total									325	\$ 4
712	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136889	Y	ST			Jan-22	NEG	M3	M3	293	\$ 3
713	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136889 Total									293	\$ 3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
714	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136890	Y	ST				Jan-22	NEG	M3	M3	310	\$ 3
715	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136890 Total										310	\$ 3
716	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137027	Y	ST				Feb-22	NEG	M3	M3	280	\$ 3
717	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137027 Total										280	\$ 3
718	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137028	Y	ST				Feb-22	NEG	M3	M3	234	\$ 3
719	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137028 Total										234	\$ 3
720	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137130	Y	ST				Mar-22	NEG	M3	M3	21	\$ 0
721	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137130 Total										21	\$ 0
722	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137132	Y	ST				Mar-22	NEG	M3	M3	304	\$ 3
723	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137132 Total										304	\$ 3
724	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137292	Y	ST				Apr-22	NEG	M3	M3	220	\$ 2
725	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137292 Total										220	\$ 2
726	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137293	Y	ST				Apr-22	NEG	M3	M3	5	\$ 0
727	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137293 Total										5	\$ 0
728	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137547	Y	ST				May-22	NEG	M3	M3	133	\$ 1
729	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137547 Total										133	\$ 1
730	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137671	Y	ST				Jun-22	NEG	M3	M3	108	\$ 1
731	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137671 Total										108	\$ 1
732	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137750	Y	ST				Jul-22	NEG	M3	M3	95	\$ 1
733	ETS Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137750 Total										95	\$ 1
734	ETS Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136633	Y	ST				Nov-21	MAX	M7	M7	64,550	\$ 652
735	ETS Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136633 Total										64,550	\$ 652
736	ETS Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136637	Y	ST				Nov-21	DISC	M3	M7	103,965	\$ 1,331
737	ETS Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136637 Total										103,965	\$ 1,331
738	ETS Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137016	Y	ST				Feb-22	DISC	M3	M7	6,419	\$ 82
739	ETS Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137016 Total										6,419	\$ 82
740	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136266	Y	ST				Aug-21	NEG	M3	M3	748	\$ 8
741	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136266 Total										748	\$ 8
742	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136385	Y	ST				Sep-21	NEG	M3	M3	844	\$ 9
743	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136385 Total										844	\$ 9
744	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136473	Y	ST				Oct-21	NEG	M3	M3	1,729	\$ 19
745	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136473 Total										1,729	\$ 19
746	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136734	Y	ST				Nov-21	NEG	M3	M3	801	\$ 9
747	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136734 Total										801	\$ 9
748	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136735	Y	ST				Nov-21	NEG	M3	M3	4,440	\$ 48
749	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136735 Total										4,440	\$ 48
750	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136875	Y	ST				Dec-21	NEG	M3	M3	5,248	\$ 57
751	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136875 Total										5,248	\$ 57
752	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136876	Y	ST				Dec-21	NEG	M3	M3	801	\$ 9
753	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136876	Y	ST				Dec-21	NEG	M3	M7	6	\$ 0
754	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136876 Total										807	\$ 9
755	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136983	Y	ST				Jan-22	NEG	M3	M3	4,929	\$ 53

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
756	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136983 Total										4,929	\$ 53
757	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136985	Y	ST				Jan-22	NEG	M3	M3	2,759	\$ 30
758	ETS Com	Commodity Charge	ENERGY HARBOR LLC	136985 Total										2,759	\$ 30
759	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137080	Y	ST				Feb-22	NEG	M3	M3	4,417	\$ 48
760	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137080 Total										4,417	\$ 48
761	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137081	Y	ST				Feb-22	NEG	M3	M3	2,516	\$ 27
762	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137081 Total										2,516	\$ 27
763	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137170	Y	ST				Mar-22	NEG	M3	M3	3,890	\$ 42
764	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137170	Y	ST				Mar-22	NEG	M3	M7	701	\$ 9
765	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137170 Total										4,591	\$ 51
766	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137171	Y	ST				Mar-22	NEG	M3	M3	3,311	\$ 36
767	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137171	Y	ST				Mar-22	NEG	M3	M7	1,276	\$ 16
768	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137171 Total										4,587	\$ 52
769	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137433	Y	ST				Apr-22	NEG	M3	M3	2,633	\$ 28
770	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137433 Total										2,633	\$ 28
771	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137435	Y	ST				Apr-22	NEG	M3	M3	2,106	\$ 23
772	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137435 Total										2,106	\$ 23
773	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137554	Y	ST				May-22	NEG	M3	M3	1,808	\$ 20
774	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137554	Y	ST				May-22	NEG	M3	M7	3	\$ 0
775	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137554 Total										1,811	\$ 20
776	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137663	Y	ST				Jun-22	NEG	M3	M3	1,214	\$ 13
777	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137663	Y	ST				Jun-22	NEG	M3	M7	10	\$ 0
778	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137663 Total										1,224	\$ 13
779	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137762	Y	ST				Jul-22	NEG	M3	M3	1,211	\$ 13
780	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137762	Y	ST				Jul-22	NEG	M3	M7	25	\$ 0
781	ETS Com	Commodity Charge	ENERGY HARBOR LLC	137762 Total										1,236	\$ 13
782	ETS Com	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136223	Y	ST				Aug-21	NEG	M3	M3	1,860	\$ 20
783	ETS Com	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136223 Total										1,860	\$ 20
784	ETS Com	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136224	Y	ST				Aug-21	NEG	M3	M3	175	\$ 2
785	ETS Com	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136224 Total										175	\$ 2
786	ETS Com	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136298	Y	ST				Sep-21	NEG	M3	M3	2,090	\$ 23
787	ETS Com	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136298 Total										2,090	\$ 23
788	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136245	Y	ST				Aug-21	NEG	M3	M3	2,650	\$ 29
789	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136245 Total										2,650	\$ 29
790	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136328	Y	ST				Sep-21	NEG	M3	M3	2,649	\$ 29
791	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136328 Total										2,649	\$ 29
792	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136455	Y	ST				Oct-21	NEG	M3	M3	2,765	\$ 30
793	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136455 Total										2,765	\$ 30
794	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136645	Y	ST				Nov-21	NEG	M3	M3	580	\$ 6
795	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136645 Total										580	\$ 6
796	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136646	Y	ST				Nov-21	NEG	M3	M3	3,724	\$ 40
797	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136646 Total										3,724	\$ 40

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
798	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136792	Y	ST			Dec-21	NEG	M3	M3	1,884	\$ 20	
799	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136792 Total										1,884	\$ 20
800	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136793	Y	ST			Dec-21	NEG	M3	M3	3,905	\$ 42	
801	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136793 Total										3,905	\$ 42
802	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136938	Y	ST			Jan-22	NEG	M3	M3	3,999	\$ 43	
803	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136938 Total										3,999	\$ 43
804	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136939	Y	ST			Jan-22	NEG	M3	M3	700	\$ 8	
805	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	136939 Total										700	\$ 8
806	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137025	Y	ST			Feb-22	NEG	M3	M3	3,696	\$ 40	
807	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137025 Total										3,696	\$ 40
808	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137026	Y	ST			Feb-22	NEG	M3	M3	806	\$ 9	
809	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137026 Total										806	\$ 9
810	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137135	Y	ST			Mar-22	NEG	M3	M3	3,869	\$ 42	
811	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137135 Total										3,869	\$ 42
812	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137425	Y	ST			Apr-22	NEG	M3	M3	4,087	\$ 44	
813	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137425 Total										4,087	\$ 44
814	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137426	Y	ST			Apr-22	NEG	M3	M3	80	\$ 1	
815	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137426 Total										80	\$ 1
816	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137539	Y	ST			May-22	NEG	M3	M3	3,119	\$ 34	
817	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137539 Total										3,119	\$ 34
818	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137607	Y	ST			Jun-22	NEG	M3	M3	3,142	\$ 34	
819	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137607 Total										3,142	\$ 34
820	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137738	Y	ST			Jul-22	NEG	M3	M3	3,410	\$ 37	
821	ETS Com	Commodity Charge	ENGIE POWER & GAS LLC	137738 Total										3,410	\$ 37
822	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Y	LT			Aug-21	MAX	M3	M3	30,411	\$ 328	
823	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Y	LT			Sep-21	MAX	M3	M3	29,430	\$ 318	
824	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Y	LT			Oct-21	MAX	M3	M3	30,411	\$ 328	
825	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Y	LT			Nov-21	MAX	M3	M3	29,409	\$ 318	
826	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Y	LT			Nov-21	MAX	M7	M7	981	\$ 10	
827	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783 Total										120,642	\$ 1,302
828	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136262	Y	ST			Aug-21	NEG	M3	M3	118,843	\$ 1,284	
829	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136262 Total										118,843	\$ 1,284
830	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136263	Y	ST			Aug-21	NEG	M3	M3	118,852	\$ 1,284	
831	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136263 Total										118,852	\$ 1,284
832	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136374	Y	ST			Sep-21	NEG	M3	M3	116,001	\$ 1,253	
833	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136374 Total										116,001	\$ 1,253
834	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136375	Y	ST			Sep-21	NEG	M3	M3	116,109	\$ 1,254	
835	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136375 Total										116,109	\$ 1,254
836	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136447	Y	ST			Oct-21	NEG	M3	M3	119,425	\$ 1,290	
837	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136447 Total										119,425	\$ 1,290
838	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136448	Y	ST			Oct-21	NEG	M3	M3	119,325	\$ 1,289	
839	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136448	Y	ST			Oct-21	NEG	M3	M7	115	\$ 1	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
840	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136448 Total										119,440	\$ 1,290
841	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135782	Y	ST				Nov-21	MAX	M3	M7	1,364	\$ 17
842	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135782	Y	ST				Nov-21	MAX	M7	M7	18,496	\$ 187
843	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135782 Total										19,860	\$ 204
844	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136656	Y	ST				Nov-21	NEG	M3	M3	114,926	\$ 1,241
845	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136656 Total										114,926	\$ 1,241
846	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136657	Y	ST				Nov-21	NEG	M3	M3	114,928	\$ 1,241
847	ETS Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136657 Total										114,928	\$ 1,241
848	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136217	Y	ST				Aug-21	NEG	M3	M3	1,095	\$ 12
849	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136217 Total										1,095	\$ 12
850	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136350	Y	ST				Sep-21	NEG	M3	M3	1,230	\$ 13
851	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136350 Total										1,230	\$ 13
852	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136449	Y	ST				Oct-21	NEG	M3	M3	1,182	\$ 13
853	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136449 Total										1,182	\$ 13
854	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136720	Y	ST				Nov-21	NEG	M3	M3	2,220	\$ 24
855	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136720 Total										2,220	\$ 24
856	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136721	Y	ST				Nov-21	NEG	M3	M3	1,675	\$ 18
857	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136721 Total										1,675	\$ 18
858	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136862	Y	ST				Dec-21	NEG	M3	M3	2,298	\$ 25
859	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136862 Total										2,298	\$ 25
860	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136864	Y	ST				Dec-21	NEG	M3	M3	1,132	\$ 12
861	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136864 Total										1,132	\$ 12
862	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136947	Y	ST				Jan-22	NEG	M3	M3	2,308	\$ 25
863	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136947 Total										2,308	\$ 25
864	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136948	Y	ST				Jan-22	NEG	M3	M3	2,023	\$ 22
865	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136948 Total										2,023	\$ 22
866	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137017	Y	ST				Feb-22	NEG	M3	M3	2,074	\$ 22
867	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137017 Total										2,074	\$ 22
868	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137019	Y	ST				Feb-22	NEG	M3	M3	1,862	\$ 20
869	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137019 Total										1,862	\$ 20
870	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137174	Y	ST				Mar-22	NEG	M3	M3	1,784	\$ 19
871	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137174 Total										1,784	\$ 19
872	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137176	Y	ST				Mar-22	NEG	M3	M3	1,480	\$ 16
873	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137176 Total										1,480	\$ 16
874	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137429	Y	ST				Apr-22	NEG	M3	M3	1,850	\$ 20
875	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137429 Total										1,850	\$ 20
876	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137430	Y	ST				Apr-22	NEG	M3	M3	474	\$ 5
877	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137430 Total										474	\$ 5
878	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137574	Y	ST				May-22	NEG	M3	M3	1,409	\$ 15
879	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137574 Total										1,409	\$ 15
880	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137642	Y	ST				Jun-22	NEG	M3	M3	1,050	\$ 11
881	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137642 Total										1,050	\$ 11

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
882	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137766	Y	ST			Jul-22	NEG	M3	M3	1,085	\$ 12
883	ETS Com	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137766 Total									1,085	\$ 12
884	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Sep-21	MAX	M3	M7	119,999	\$ 1,536
885	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Oct-21	MAX	M3	M7	122,822	\$ 1,572
886	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Nov-21	MAX	M3	M3	67,267	\$ 726
887	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Dec-21	MAX	M3	M3	86,689	\$ 936
888	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Dec-21	MAX	M3	M7	15,964	\$ 204
889	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Jan-22	MAX	SE	M3	78,390	\$ 1,325
890	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Jan-22	MAX	SE	M7	1	\$ 0
891	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Jan-22	MAX	M3	M3	15,385	\$ 166
892	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Feb-22	MAX	M3	M3	3,968	\$ 43
893	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Mar-22	MAX	M3	M3	9,522	\$ 103
894	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Y	LT			Mar-22	MAX	M3	M7	76,730	\$ 982
895	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725 Total									596,737	\$ 7,594
896	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136180	Y	ST			Aug-21	NEG	M3	M3	152,588	\$ 1,648
897	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136180 Total									152,588	\$ 1,648
898	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136321	Y	ST			Sep-21	NEG	M3	M3	63,599	\$ 687
899	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136321 Total									63,599	\$ 687
900	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136322	Y	ST			Sep-21	NEG	M3	M3	145,403	\$ 1,570
901	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136322 Total									145,403	\$ 1,570
902	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136370	Y	ST			Sep-21	DISC	SW	M7	300,000	\$ 6,480
903	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136370 Total									300,000	\$ 6,480
904	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136431	Y	ST			Oct-21	NEG	M3	M3	61,687	\$ 666
905	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136431 Total									61,687	\$ 666
906	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136432	Y	ST			Oct-21	NEG	M3	M3	155,136	\$ 1,675
907	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136432 Total									155,136	\$ 1,675
908	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136669	Y	ST			Nov-21	NEG	M3	M3	38,231	\$ 413
909	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136669 Total									38,231	\$ 413
910	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136670	Y	ST			Nov-21	NEG	M3	M3	147,499	\$ 1,593
911	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136670 Total									147,499	\$ 1,593
912	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136817	Y	ST			Dec-21	NEG	M3	M3	153,451	\$ 1,657
913	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136817 Total									153,451	\$ 1,657
914	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136818	Y	ST			Dec-21	NEG	M3	M3	154,997	\$ 1,674
915	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136818 Total									154,997	\$ 1,674
916	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136915	Y	ST			Jan-22	NEG	M3	M3	152,737	\$ 1,650
917	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136915 Total									152,737	\$ 1,650
918	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136916	Y	ST			Jan-22	NEG	M3	M3	94,651	\$ 1,022
919	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136916 Total									94,651	\$ 1,022
920	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137022	Y	ST			Feb-22	NEG	M3	M3	46,126	\$ 498
921	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137022 Total									46,126	\$ 498
922	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137023	Y	ST			Feb-22	NEG	M3	M3	138,880	\$ 1,500
923	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137023 Total									138,880	\$ 1,500

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
924	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137121	Y	ST			Mar-22	NEG	M3	M3	28,471	\$ 307	
925	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137121 Total										28,471	\$ 307
926	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137125	Y	ST			Mar-22	NEG	M3	M3	101,759	\$ 1,099	
927	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137125 Total										101,759	\$ 1,099
928	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Y	LT			Apr-22	MAX	M3	M3	35,972	\$ 389	
929	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Y	LT			Apr-22	MAX	M3	M7	29,255	\$ 374	
930	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Y	LT			May-22	MAX	M3	M3	602	\$ 7	
931	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Y	LT			May-22	MAX	M3	M7	17,718	\$ 227	
932	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Y	LT			Jun-22	MAX	M3	M7	99,013	\$ 1,267	
933	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Y	LT			Jul-22	MAX	M3	M7	102,298	\$ 1,309	
934	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259 Total										284,858	\$ 3,573
935	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137296	Y	ST			Apr-22	NEG	M3	M3	139,606	\$ 1,508	
936	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137296 Total										139,606	\$ 1,508
937	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137297	Y	ST			Apr-22	NEG	M3	M3	149,303	\$ 1,612	
938	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137297 Total										149,303	\$ 1,612
939	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137514	Y	ST			May-22	NEG	M3	M3	106,299	\$ 1,148	
940	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137514 Total										106,299	\$ 1,148
941	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137521	Y	ST			May-22	NEG	SW	M7	460,935	\$ 9,956	
942	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137521 Total										460,935	\$ 9,956
943	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137618	Y	ST			Jun-22	NEG	M3	M3	85,560	\$ 924	
944	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137618 Total										85,560	\$ 924
945	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137698	Y	ST			Jul-22	NEG	M3	M3	71,269	\$ 770	
946	ETS Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137698 Total										71,269	\$ 770
947	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Oct-21	NEG	M3	M7	39,670	\$ 508	
948	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Oct-21	NEG	M7	M6	14,706	\$ 188	
949	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Nov-21	NEG	M3	M6	2,969	\$ 46	
950	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Nov-21	NEG	M3	M7	21,906	\$ 280	
951	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Nov-21	NEG	M6	M7	65,882	\$ 843	
952	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Dec-21	NEG	M3	M6	90,317	\$ 1,400	
953	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Jan-22	NEG	M3	M6	294,081	\$ 4,558	
954	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Feb-22	NEG	M3	M6	233,324	\$ 3,617	
955	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Apr-22	NEG	M6	M7	3,982	\$ 51	
956	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Apr-22	NEG	M7	M6	57,396	\$ 735	
957	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			May-22	NEG	M3	M6	4,957	\$ 77	
958	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			May-22	NEG	M7	M6	4,978	\$ 64	
959	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Jun-22	NEG	M3	M6	13,012	\$ 202	
960	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Jun-22	NEG	M3	M7	6,819	\$ 87	
961	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Jun-22	NEG	M7	M6	19,912	\$ 255	
962	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	N	LT			Jul-22	NEG	M7	M6	19,912	\$ 255	
963	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249 Total										893,823	\$ 13,165
964	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Nov-21	MAX	M7	M6	9,681	\$ 124	
965	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Dec-21	MAX	M7	M6	87,003	\$ 1,114	

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
966	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jan-22	MAX	M7	M6	296,193	\$ 3,791
967	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Feb-22	MAX	M6	M7	4,935	\$ 63
968	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Feb-22	MAX	M7	M6	247,145	\$ 3,163
969	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Mar-22	MAX	M7	M6	165,536	\$ 2,119
970	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405 Total									810,493	\$ 10,374
971	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Aug-21	MAX	SW	M5	5,819	\$ 59
972	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Aug-21	MAX	SW	M6	110,449	\$ 1,414
973	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Sep-21	MAX	SW	M5	4,830	\$ 49
974	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Sep-21	MAX	SW	M6	98,808	\$ 1,265
975	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Oct-21	MAX	SW	M5	5,260	\$ 53
976	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Oct-21	MAX	SW	M6	233,285	\$ 2,986
977	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Nov-21	MAX	SW	M6	412,636	\$ 5,282
978	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Dec-21	MAX	SW	M6	190,135	\$ 2,794
979	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Jan-22	MAX	SW	M6	154,735	\$ 2,617
980	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Feb-22	MAX	SW	M6	72,939	\$ 1,060
981	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Mar-22	MAX	SW	M6	169,623	\$ 2,171
982	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Apr-22	MAX	SW	M5	550	\$ 6
983	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Apr-22	MAX	SW	M6	119,642	\$ 1,548
984	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			May-22	MAX	SW	M6	23,693	\$ 368
985	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Jun-22	MAX	SW	M6	112,659	\$ 1,442
986	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	N	LT			Jul-22	MAX	SW	M6	78,917	\$ 1,036
987	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406 Total									1,793,980	\$ 24,149
988	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Aug-21	MAX	SW	M6	14,212	\$ 185
989	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Aug-21	MAX	SW	M7	182,958	\$ 2,708
990	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Sep-21	MAX	SW	M6	118,644	\$ 1,519
991	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Sep-21	MAX	SW	M7	13,987	\$ 207
992	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Sep-21	MAX	M7	M7	21,880	\$ 221
993	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Oct-21	MAX	SW	M6	238,455	\$ 3,052
994	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Oct-21	MAX	SW	M7	18,734	\$ 277
995	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Oct-21	MAX	M7	M7	47,715	\$ 482
996	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Apr-22	MAX	SW	M6	261,754	\$ 3,799
997	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			May-22	MAX	SW	M6	118,781	\$ 2,800
998	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			May-22	MAX	SW	M7	38,706	\$ 573
999	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jun-22	MAX	SW	M6	214,434	\$ 2,745
1000	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jun-22	MAX	SW	M7	43,446	\$ 643
1001	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jun-22	MAX	M6	M7	5,973	\$ 76
1002	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jun-22	MAX	M7	M6	33,933	\$ 434
1003	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jun-22	MAX	M7	M7	996	\$ 10
1004	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jul-22	MAX	SW	M6	92,786	\$ 1,188
1005	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jul-22	MAX	SW	M7	120,681	\$ 1,786
1006	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	N	LT			Jul-22	MAX	M7	M6	19,493	\$ 250
1007	ETS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522 Total									1,707,568	\$ 22,955

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)				
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue		
1008	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136272	Y	ST				Aug-21	NEG	M3	M3	12	\$ 0		
1009	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136272 Total												12	\$ 0
1010	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136379	Y	ST				Sep-21	NEG	M3	M3	18	\$ 0		
1011	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136379 Total												18	\$ 0
1012	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136474	Y	ST				Oct-21	NEG	M3	M3	28	\$ 0		
1013	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136474 Total												28	\$ 0
1014	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136659	Y	ST				Nov-21	NEG	M3	M3	60	\$ 1		
1015	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136659 Total												60	\$ 1
1016	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136661	Y	ST				Nov-21	NEG	M3	M3	21	\$ 0		
1017	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136661 Total												21	\$ 0
1018	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136827	Y	ST				Dec-21	NEG	M3	M3	62	\$ 1		
1019	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136827 Total												62	\$ 1
1020	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136828	Y	ST				Dec-21	NEG	M3	M3	60	\$ 1		
1021	ETS Com	Commodity Charge	JOSCO ENERGY CORP.	136828 Total												60	\$ 1
1022	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Aug-21	MAX	SE	M3	682	\$ 12		
1023	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Aug-21	MAX	SE	M7	868	\$ 16		
1024	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Sep-21	MAX	SE	M3	660	\$ 11		
1025	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Sep-21	MAX	SE	M7	840	\$ 16		
1026	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Oct-21	MAX	SE	M3	952	\$ 16		
1027	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Oct-21	MAX	SE	M7	588	\$ 11		
1028	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Nov-21	MAX	SE	M3	3,025	\$ 51		
1029	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Nov-21	MAX	SE	M7	488	\$ 9		
1030	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Nov-21	MAX	M3	M3	597	\$ 6		
1031	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Dec-21	MAX	SE	M3	109	\$ 2		
1032	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Dec-21	MAX	SE	M7	6,588	\$ 125		
1033	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Jan-22	MAX	SE	M3	5,585	\$ 94		
1034	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Jan-22	MAX	SE	M7	875	\$ 17		
1035	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Feb-22	MAX	SE	M3	4,555	\$ 77		
1036	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Feb-22	MAX	SE	M7	1,488	\$ 28		
1037	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Mar-22	MAX	SE	M3	3,299	\$ 56		
1038	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Y	LT				Mar-22	MAX	SE	M7	2,777	\$ 52		
1039	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744 Total												33,976	\$ 600
1040	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136218	Y	ST				Aug-21	NEG	M3	M3	2,790	\$ 30		
1041	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136218 Total												2,790	\$ 30
1042	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136362	Y	ST				Sep-21	NEG	M3	M3	2,600	\$ 28		
1043	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136362 Total												2,600	\$ 28
1044	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136450	Y	ST				Oct-21	NEG	M3	M3	3,985	\$ 43		
1045	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136450 Total												3,985	\$ 43
1046	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136452	Y	ST				Oct-21	NEG	M3	M3	1,726	\$ 19		
1047	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136452 Total												1,726	\$ 19
1048	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136718	Y	ST				Nov-21	NEG	M3	M3	9,669	\$ 104		
1049	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136718 Total												9,669	\$ 104

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1050	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136719	Y	ST			Nov-21	NEG	M3	M3	8,760	\$ 95
1051	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136719 Total									8,760	\$ 95
1052	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136863	Y	ST			Dec-21	NEG	M3	M3	9,895	\$ 107
1053	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136863 Total									9,895	\$ 107
1054	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136865	Y	ST			Dec-21	NEG	M3	M3	7,918	\$ 86
1055	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136865 Total									7,918	\$ 86
1056	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136945	Y	ST			Jan-22	NEG	M3	M3	9,985	\$ 108
1057	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136945 Total									9,985	\$ 108
1058	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136946	Y	ST			Jan-22	NEG	M3	M3	9,018	\$ 97
1059	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136946 Total									9,018	\$ 97
1060	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137018	Y	ST			Feb-22	NEG	M3	M3	9,016	\$ 97
1061	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137018 Total									9,016	\$ 97
1062	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137020	Y	ST			Feb-22	NEG	M3	M3	8,892	\$ 96
1063	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137020 Total									8,892	\$ 96
1064	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137173	Y	ST			Mar-22	NEG	M3	M3	8,468	\$ 91
1065	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137173 Total									8,468	\$ 91
1066	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137175	Y	ST			Mar-22	NEG	M3	M3	6,468	\$ 70
1067	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137175 Total									6,468	\$ 70
1068	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Y	LT			Apr-22	MAX	M3	M3	3,784	\$ 41
1069	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Y	LT			Apr-22	MAX	M3	M7	3,808	\$ 49
1070	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Y	LT			May-22	MAX	M3	M3	1,209	\$ 13
1071	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Y	LT			May-22	MAX	M3	M7	4,960	\$ 63
1072	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Y	LT			Jun-22	MAX	M3	M3	1,170	\$ 13
1073	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Y	LT			Jul-22	MAX	M3	M3	1,209	\$ 13
1074	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375 Total									16,140	\$ 192
1075	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137427	Y	ST			Apr-22	NEG	M3	M3	7,330	\$ 79
1076	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137427 Total									7,330	\$ 79
1077	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137428	Y	ST			Apr-22	NEG	M3	M3	2,946	\$ 32
1078	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137428 Total									2,946	\$ 32
1079	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137575	Y	ST			May-22	NEG	M3	M3	3,700	\$ 40
1080	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137575 Total									3,700	\$ 40
1081	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137630	Y	ST			Jun-22	NEG	M3	M3	2,460	\$ 27
1082	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137630 Total									2,460	\$ 27
1083	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137765	Y	ST			Jul-22	NEG	M3	M3	2,480	\$ 27
1084	ETS Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137765 Total									2,480	\$ 27
1085	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Nov-21	DISC	SW	M7	106,062	\$ 2,291
1086	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Nov-21	DISC	M7	M7	451,175	\$ 4,557
1087	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Dec-21	DISC	SW	M6	40,000	\$ 780
1088	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Dec-21	DISC	SW	M7	97,579	\$ 2,108
1089	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Dec-21	DISC	M7	M7	424,150	\$ 4,284
1090	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Jan-22	DISC	SW	M7	107,396	\$ 2,320
1091	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Jan-22	DISC	M6	M7	9,738	\$ 125

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1092	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Jan-22	DISC	M7	M7	303,284	\$ 3,063
1093	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Feb-22	DISC	SW	M7	154,705	\$ 3,342
1094	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Feb-22	DISC	M7	M7	272,379	\$ 2,751
1095	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Mar-22	DISC	SW	M7	309,952	\$ 6,695
1096	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Y	ST			Mar-22	DISC	M7	M7	205,853	\$ 2,079
1097	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503 Total									2,482,273	\$ 34,394
1098	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Nov-21	DISC	SW	M7	129,126	\$ 2,789
1099	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Nov-21	DISC	M7	M7	301,260	\$ 3,043
1100	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Dec-21	DISC	SW	M6	40,000	\$ 780
1101	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Dec-21	DISC	SW	M7	181,771	\$ 3,926
1102	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Dec-21	DISC	M7	M7	380,784	\$ 3,846
1103	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Jan-22	DISC	SW	M7	111,145	\$ 2,401
1104	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Jan-22	DISC	M6	M7	49,476	\$ 633
1105	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Jan-22	DISC	M7	M7	281,905	\$ 2,847
1106	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Feb-22	DISC	SW	M7	154,817	\$ 3,344
1107	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Feb-22	DISC	M7	M7	287,275	\$ 2,901
1108	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Mar-22	DISC	SW	M7	301,768	\$ 6,518
1109	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Y	ST			Mar-22	DISC	M7	M7	218,145	\$ 2,203
1110	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551 Total									2,437,472	\$ 35,232
1111	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136744	Y	ST			Nov-21	MAX	M7	M7	155,138	\$ 1,567
1112	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136744 Total									155,138	\$ 1,567
1113	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137118	Y	ST			Mar-22	NEG	M7	M7	90,195	\$ 676
1114	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137118 Total									90,195	\$ 676
1115	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137119	Y	ST			Mar-22	MAX	M7	M7	79,131	\$ 799
1116	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137119 Total									79,131	\$ 799
1117	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Apr-22	DISC	M3	M7	440,191	\$ 5,634
1118	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Apr-22	DISC	M7	M7	500,027	\$ 5,050
1119	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			May-22	DISC	M3	M7	465,000	\$ 5,952
1120	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			May-22	DISC	M7	M7	481,534	\$ 4,863
1121	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jun-22	DISC	M3	M7	449,900	\$ 5,759
1122	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jun-22	DISC	M7	M7	471,912	\$ 4,766
1123	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jul-22	DISC	M3	M7	308,379	\$ 3,947
1124	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Y	ST			Jul-22	DISC	M7	M7	532,961	\$ 5,383
1125	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289 Total									3,649,904	\$ 41,355
1126	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	SW	M5	1,000	\$ 10
1127	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	SW	M6	90,690	\$ 1,161
1128	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	SW	M7	808,258	\$ 11,962
1129	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC	M7	M7	519,095	\$ 5,243
1130	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	SW	M6	226,373	\$ 3,819
1131	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	SW	M7	677,688	\$ 11,193
1132	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	M7	M6	4,638	\$ 59
1133	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC	M7	M7	757,201	\$ 7,648

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1134	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	SW	M6	179,108	\$ 2,345
1135	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	SW	M7	710,718	\$ 10,844
1136	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	M7	M6	4,727	\$ 61
1137	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC	M7	M7	1,810,775	\$ 18,289
1138	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	SW	M6	414,237	\$ 5,603
1139	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	SW	M7	505,280	\$ 7,541
1140	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	M7	M6	1,812	\$ 23
1141	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC	M7	M7	2,102,793	\$ 21,238
1142	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290 Total									8,814,393	\$ 107,038
1143	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137651	Y	ST			Jun-22	NEG	SW	M7	736,440	\$ 15,907
1144	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137651	Y	ST			Jun-22	NEG	M7	M7	280,709	\$ 2,835
1145	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137651 Total									1,017,149	\$ 18,742
1146	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137674	Y	ST			Jun-22	NEG	SW	M7	267,784	\$ 5,784
1147	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137674	Y	ST			Jun-22	NEG	M7	M7	81,700	\$ 825
1148	ETS Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137674 Total									349,484	\$ 6,609
1149	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136202	Y	ST			Aug-21	DISC	M3	M7	371,872	\$ 4,760
1150	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136202	Y	ST			Aug-21	DISC	M7	M7	2	\$ 0
1151	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136202 Total									371,874	\$ 4,760
1152	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136345	Y	ST			Sep-21	DISC	M3	M7	555,027	\$ 7,104
1153	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136345 Total									555,027	\$ 7,104
1154	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136349	Y	ST			Sep-21	DISC	SW	M7	130,473	\$ 2,818
1155	ETS Com	Commodity Charge	MACQUARIE ENERGY LLC	136349 Total									130,473	\$ 2,818
1156	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Aug-21	MAX	SW	M7	152,241	\$ 3,288
1157	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Sep-21	MAX	SW	M7	324,066	\$ 7,000
1158	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Oct-21	MAX	SW	M7	334,822	\$ 7,232
1159	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Nov-21	MAX	SW	M7	323,557	\$ 6,989
1160	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Nov-21	MAX	M7	M7	19,777	\$ 200
1161	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Dec-21	MAX	SW	M7	334,924	\$ 7,234
1162	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Dec-21	MAX	M7	M7	10,809	\$ 109
1163	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Jan-22	MAX	SW	M7	334,645	\$ 7,228
1164	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Feb-22	MAX	SW	M7	302,221	\$ 6,528
1165	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Mar-22	MAX	SW	M7	334,153	\$ 7,218
1166	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Apr-22	MAX	SW	M7	324,270	\$ 7,004
1167	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Apr-22	MAX	M7	M7	55,376	\$ 559
1168	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			May-22	MAX	SW	M7	330,571	\$ 7,140
1169	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			May-22	MAX	M7	M7	149,911	\$ 1,514
1170	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Jun-22	MAX	SW	M7	295,324	\$ 6,379
1171	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Jun-22	MAX	M7	M7	51,975	\$ 525
1172	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	N	LT			Jul-22	MAX	SW	M7	333,250	\$ 7,198
1173	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331 Total									4,011,892	\$ 83,347
1174	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	N	LT			Sep-21	DISC	M7	M7	53,316	\$ 538
1175	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	N	LT			Oct-21	DISC	M7	M7	82,931	\$ 838

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1176	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	N	LT			Apr-22	DISC	M7	M7	27,877	\$ 282
1177	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	N	LT			May-22	DISC	M7	M7	255,858	\$ 2,584
1178	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	N	LT			Jun-22	DISC	M7	M7	174,225	\$ 1,760
1179	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	N	LT			Jul-22	DISC	M7	M7	32,855	\$ 332
1180	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332 Total									627,062	\$ 6,333
1181	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Nov-21	MAX	SE	M7	176,670	\$ 3,339
1182	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Nov-21	MAX	M7	M7	30,425	\$ 307
1183	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Dec-21	MAX	SE	M7	335,079	\$ 6,333
1184	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Jan-22	MAX	SE	M7	332,227	\$ 6,279
1185	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Feb-22	MAX	SE	M7	300,076	\$ 5,671
1186	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Mar-22	MAX	SE	M7	35,034	\$ 662
1187	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	N	LT			Mar-22	MAX	M7	M7	45,473	\$ 459
1188	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334 Total									1,254,984	\$ 23,051
1189	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Aug-21	MAX	M7	M7	310,112	\$ 3,132
1190	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Sep-21	MAX	M7	M7	304,622	\$ 3,077
1191	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Oct-21	MAX	M7	M7	216,189	\$ 2,184
1192	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Nov-21	MAX	M7	M7	414,871	\$ 4,190
1193	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Dec-21	MAX	M7	M7	661,214	\$ 6,678
1194	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Jan-22	MAX	M7	M7	1,104,900	\$ 11,159
1195	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Feb-22	MAX	M7	M7	1,036,009	\$ 10,464
1196	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Mar-22	MAX	M7	M7	865,620	\$ 8,743
1197	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Apr-22	MAX	M7	M7	217,586	\$ 2,198
1198	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			May-22	MAX	M7	M7	311,840	\$ 3,150
1199	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Jun-22	MAX	M7	M7	307,080	\$ 3,102
1200	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Jul-22	MAX	M7	M7	252,758	\$ 2,553
1201	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335 Total									6,002,801	\$ 60,628
1202	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Aug-21	MAX	M7	M7	24,865	\$ 251
1203	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Sep-21	MAX	M7	M7	63,590	\$ 642
1204	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Oct-21	MAX	M7	M7	99,543	\$ 1,005
1205	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Nov-21	MAX	M7	M7	98,465	\$ 995
1206	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Dec-21	MAX	M7	M7	162,120	\$ 1,637
1207	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Jan-22	MAX	M7	M7	246,541	\$ 2,490
1208	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Feb-22	MAX	M7	M7	114,324	\$ 1,155
1209	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Mar-22	MAX	M7	M7	24,853	\$ 251
1210	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Apr-22	MAX	M7	M7	89,962	\$ 909
1211	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			May-22	MAX	M7	M7	42,933	\$ 434
1212	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Jun-22	MAX	M7	M7	31,579	\$ 319
1213	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	N	LT			Jul-22	MAX	M7	M7	6,970	\$ 70
1214	ETS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358 Total									1,005,745	\$ 10,158
1215	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136252	Y	ST			Aug-21	NEG	M3	M3	54	\$ 1
1216	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136252 Total									54	\$ 1
1217	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136367	Y	ST			Sep-21	NEG	M3	M3	53	\$ 1

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1218	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136367 Total									53	\$ 1
1219	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136435	Y	ST			Oct-21	NEG	M3	M3	90	\$ 1
1220	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136435 Total									90	\$ 1
1221	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136647	Y	ST			Nov-21	NEG	M3	M3	37	\$ 0
1222	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136647 Total									37	\$ 0
1223	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136648	Y	ST			Nov-21	NEG	M3	M3	166	\$ 2
1224	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136648 Total									166	\$ 2
1225	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136796	Y	ST			Dec-21	NEG	M3	M3	170	\$ 2
1226	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136796 Total									170	\$ 2
1227	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136797	Y	ST			Dec-21	NEG	M3	M3	184	\$ 2
1228	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136797 Total									184	\$ 2
1229	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136979	Y	ST			Jan-22	NEG	M3	M3	196	\$ 2
1230	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136979 Total									196	\$ 2
1231	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136980	Y	ST			Jan-22	NEG	M3	M3	183	\$ 2
1232	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	136980 Total									183	\$ 2
1233	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137052	Y	ST			Feb-22	NEG	M3	M3	168	\$ 2
1234	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137052 Total									168	\$ 2
1235	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137053	Y	ST			Feb-22	NEG	M3	M3	196	\$ 2
1236	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137053 Total									196	\$ 2
1237	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137159	Y	ST			Mar-22	NEG	M3	M3	137	\$ 1
1238	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137159 Total									137	\$ 1
1239	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137160	Y	ST			Mar-22	NEG	M3	M3	142	\$ 2
1240	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137160 Total									142	\$ 2
1241	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137380	Y	ST			Apr-22	NEG	M3	M3	159	\$ 2
1242	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137380 Total									159	\$ 2
1243	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137381	Y	ST			Apr-22	NEG	M3	M3	14	\$ 0
1244	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137381 Total									14	\$ 0
1245	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137570	Y	ST			May-22	NEG	M3	M3	85	\$ 1
1246	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137570 Total									85	\$ 1
1247	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137622	Y	ST			Jun-22	NEG	M3	M3	60	\$ 1
1248	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137622 Total									60	\$ 1
1249	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137730	Y	ST			Jul-22	NEG	M3	M3	62	\$ 1
1250	ETS Com	Commodity Charge	MEDIAN ENERGY CORP.	137730 Total									62	\$ 1
1251	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Aug-21	DISC	SW	M7	123,969	\$ 2,678
1252	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Aug-21	DISC	M7	M7	5,483	\$ 55
1253	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Sep-21	DISC	SW	M7	119,970	\$ 2,591
1254	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Sep-21	DISC	M7	M7	7,978	\$ 81
1255	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Oct-21	DISC	SW	M7	123,969	\$ 2,678
1256	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Oct-21	DISC	M7	M7	25,995	\$ 263
1257	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Nov-21	DISC	SW	M7	209,719	\$ 4,530
1258	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Dec-21	DISC	SW	M7	216,969	\$ 4,687
1259	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Jan-22	DISC	SW	M7	216,770	\$ 4,682

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1260	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Feb-22	DISC	SW	M7	195,832	\$ 4,230
1261	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Mar-22	DISC	SW	M7	216,730	\$ 4,681
1262	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Apr-22	DISC	SW	M7	119,970	\$ 2,591
1263	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			May-22	DISC	SW	M7	122,907	\$ 2,655
1264	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			May-22	DISC	M7	M7	25,931	\$ 262
1265	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Jun-22	DISC	SW	M7	118,587	\$ 2,561
1266	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Jun-22	DISC	M7	M7	833	\$ 8
1267	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Jul-22	DISC	SW	M7	123,969	\$ 2,678
1268	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	N	LT			Jul-22	DISC	M7	M7	1,500	\$ 15
1269	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422 Total									1,977,081	\$ 41,926
1270	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Nov-21	MAX	M7	M3	30	\$ 0
1271	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Nov-21	MAX	M7	M7	787,925	\$ 7,958
1272	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Dec-21	MAX	M7	M3	31	\$ 0
1273	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Dec-21	MAX	M7	M7	356,113	\$ 3,597
1274	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Jan-22	MAX	M7	M3	31	\$ 0
1275	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Jan-22	MAX	M7	M7	1,056,177	\$ 10,667
1276	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Feb-22	MAX	M7	M3	28	\$ 0
1277	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Feb-22	MAX	M7	M7	704,146	\$ 7,112
1278	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Mar-22	MAX	M7	M3	31	\$ 0
1279	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Mar-22	MAX	M7	M7	683,150	\$ 6,900
1280	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Apr-22	MAX	M7	M7	418,051	\$ 4,222
1281	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019 Total									4,005,713	\$ 40,458
1282	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110020	N	LT			Jan-22	MAX	M7	M7	800	\$ 8
1283	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110020	N	LT			Mar-22	MAX	M7	M7	2,400	\$ 24
1284	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110020 Total									3,200	\$ 32
1285	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110022	N	LT			Jan-22	MAX	M7	M7	47,280	\$ 478
1286	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110022	N	LT			Feb-22	MAX	M7	M7	9,880	\$ 100
1287	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110022 Total									57,160	\$ 577
1288	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Aug-21	DISC	M2	M7	464,907	\$ 7,531
1289	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Aug-21	DISC	M7	M3	31	\$ 0
1290	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Sep-21	DISC	M2	M7	449,910	\$ 7,289
1291	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Sep-21	DISC	M7	M3	30	\$ 0
1292	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Oct-21	DISC	M2	M7	420,330	\$ 6,809
1293	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Oct-21	DISC	M7	M3	31	\$ 0
1294	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Oct-21	DISC	M7	M7	45,424	\$ 459
1295	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Dec-21	DISC	M2	M7	310,000	\$ 5,022
1296	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Jan-22	DISC	M2	M7	308,047	\$ 4,990
1297	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Feb-22	DISC	M2	M7	278,236	\$ 4,507
1298	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Mar-22	DISC	M2	M7	308,047	\$ 4,990
1299	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Mar-22	DISC	M7	M7	5,063	\$ 51
1300	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Apr-22	DISC	M2	M3	30	\$ 0
1301	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Apr-22	DISC	M2	M7	443,035	\$ 7,177

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1302	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Apr-22	DISC	M7	M7	16,679	\$ 168
1303	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			May-22	DISC	M2	M3	31	\$ 0
1304	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			May-22	DISC	M2	M7	460,212	\$ 7,455
1305	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			May-22	DISC	M7	M7	80,118	\$ 809
1306	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Jun-22	DISC	M2	M3	30	\$ 0
1307	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Jun-22	DISC	M2	M7	449,910	\$ 7,289
1308	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Jun-22	DISC	M7	M7	16,247	\$ 164
1309	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Jul-22	DISC	M2	M3	31	\$ 0
1310	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	N	LT			Jul-22	DISC	M2	M7	464,908	\$ 7,532
1311	ETS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024 Total									4,521,287	\$ 72,247
1312	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Aug-21	MAX	SW	M6	57,474	\$ 984
1313	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Sep-21	MAX	SW	M6	55,395	\$ 1,080
1314	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Oct-21	MAX	SW	M6	57,474	\$ 1,121
1315	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Nov-21	MAX	SW	M6	55,554	\$ 1,083
1316	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Dec-21	MAX	SW	M6	57,474	\$ 1,121
1317	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jan-22	MAX	SW	M6	51,688	\$ 1,008
1318	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Feb-22	MAX	SW	M6	50,425	\$ 983
1319	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Mar-22	MAX	SW	M6	46,462	\$ 906
1320	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Apr-22	MAX	SW	M6	55,620	\$ 712
1321	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			May-22	MAX	SW	M6	56,967	\$ 729
1322	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jun-22	MAX	SW	M6	55,057	\$ 705
1323	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jul-22	MAX	SW	M6	57,474	\$ 736
1324	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199 Total									657,064	\$ 11,168
1325	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Aug-21	MAX	M6	M7	20,708	\$ 265
1326	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Sep-21	MAX	M6	M7	18,239	\$ 233
1327	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Oct-21	MAX	M6	M7	6,942	\$ 89
1328	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Nov-21	MAX	M7	M6	6,547	\$ 84
1329	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Dec-21	MAX	M7	M6	23,758	\$ 304
1330	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jan-22	MAX	M7	M6	29,146	\$ 373
1331	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Feb-22	MAX	M7	M6	35,171	\$ 450
1332	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Mar-22	MAX	M7	M6	26,026	\$ 333
1333	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Apr-22	MAX	M6	M7	7,046	\$ 90
1334	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			May-22	MAX	M6	M7	20,087	\$ 257
1335	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jun-22	MAX	M6	M7	19,590	\$ 251
1336	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jul-22	MAX	M6	M7	20,305	\$ 260
1337	ETS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201 Total									233,565	\$ 2,990
1338	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Aug-21	DISC	SW	M6	142,554	\$ 2,165
1339	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Sep-21	DISC	SW	M6	175,002	\$ 2,818
1340	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Oct-21	DISC	SW	M6	176,090	\$ 2,819
1341	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Nov-21	DISC	SW	M6	256,208	\$ 4,401
1342	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Dec-21	DISC	SW	M6	218,514	\$ 3,646
1343	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jan-22	DISC	SW	M6	282,115	\$ 4,887

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1344	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Feb-22	DISC	SW	M6	276,023	\$ 4,828
1345	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Mar-22	DISC	SW	M6	259,800	\$ 4,452
1346	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Apr-22	DISC	SW	M6	194,834	\$ 3,799
1347	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			May-22	DISC	SW	M6	177,832	\$ 3,468
1348	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jun-22	DISC	SW	M6	153,949	\$ 3,002
1349	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jul-22	DISC	SW	M6	159,353	\$ 3,107
1350	ETS Com	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185 Total									2,472,274	\$ 43,392
1351	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136227	Y	ST			Aug-21	NEG	M3	M3	309	\$ 3
1352	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136227 Total									309	\$ 3
1353	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136336	Y	ST			Sep-21	NEG	M3	M3	318	\$ 3
1354	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136336 Total									318	\$ 3
1355	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136428	Y	ST			Oct-21	NEG	M3	M3	591	\$ 6
1356	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136428 Total									591	\$ 6
1357	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136724	Y	ST			Nov-21	NEG	M3	M3	1,523	\$ 16
1358	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136724 Total									1,523	\$ 16
1359	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136727	Y	ST			Nov-21	NEG	M3	M3	327	\$ 4
1360	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136727 Total									327	\$ 4
1361	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136838	Y	ST			Dec-21	NEG	M3	M3	1,516	\$ 16
1362	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136838 Total									1,516	\$ 16
1363	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136840	Y	ST			Dec-21	NEG	M3	M3	160	\$ 2
1364	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136840 Total									160	\$ 2
1365	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136928	Y	ST			Jan-22	NEG	M3	M3	1,953	\$ 21
1366	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136928 Total									1,953	\$ 21
1367	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136930	Y	ST			Jan-22	NEG	M3	M3	1,668	\$ 18
1368	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	136930 Total									1,668	\$ 18
1369	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137058	Y	ST			Feb-22	NEG	M3	M3	1,615	\$ 17
1370	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137058 Total									1,615	\$ 17
1371	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137060	Y	ST			Feb-22	NEG	M3	M3	1,115	\$ 12
1372	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137060 Total									1,115	\$ 12
1373	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137177	Y	ST			Mar-22	NEG	M3	M3	1,384	\$ 15
1374	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137177 Total									1,384	\$ 15
1375	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137180	Y	ST			Mar-22	NEG	M3	M3	315	\$ 3
1376	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137180 Total									315	\$ 3
1377	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137423	Y	ST			Apr-22	NEG	M3	M3	1,086	\$ 12
1378	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137423 Total									1,086	\$ 12
1379	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137424	Y	ST			Apr-22	NEG	M3	M3	14	\$ 0
1380	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137424 Total									14	\$ 0
1381	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137536	Y	ST			May-22	NEG	M3	M3	468	\$ 5
1382	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137536 Total									468	\$ 5
1383	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137638	Y	ST			Jun-22	NEG	M3	M3	309	\$ 3
1384	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137638 Total									309	\$ 3
1385	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137720	Y	ST			Jul-22	NEG	M3	M3	279	\$ 3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1386	ETS Com	Commodity Charge	NEW WAVE ENERGY CORP	137720 Total									279	\$ 3
1387	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137312	Y	ST			Apr-22	NEG	M3	M3	79	\$ 1
1388	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137312 Total									79	\$ 1
1389	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137512	Y	ST			May-22	NEG	M3	M3	115	\$ 1
1390	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137512 Total									115	\$ 1
1391	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137620	Y	ST			Jun-22	NEG	M3	M3	155	\$ 2
1392	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137620 Total									155	\$ 2
1393	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137710	Y	ST			Jul-22	NEG	M3	M3	235	\$ 3
1394	ETS Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137710 Total									235	\$ 3
1395	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136182	Y	ST			Aug-21	NEG	M3	M3	732	\$ 8
1396	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136182 Total									732	\$ 8
1397	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136293	Y	ST			Sep-21	NEG	M3	M3	776	\$ 8
1398	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136293 Total									776	\$ 8
1399	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136414	Y	ST			Oct-21	NEG	M3	M3	1,410	\$ 15
1400	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136414 Total									1,410	\$ 15
1401	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136416	Y	ST			Oct-21	NEG	M3	M3	35	\$ 0
1402	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136416 Total									35	\$ 0
1403	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136638	Y	ST			Nov-21	NEG	M3	M3	2,428	\$ 26
1404	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136638 Total									2,428	\$ 26
1405	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136639	Y	ST			Nov-21	NEG	M3	M3	1,949	\$ 21
1406	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136639 Total									1,949	\$ 21
1407	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136798	Y	ST			Dec-21	NEG	M3	M3	2,353	\$ 25
1408	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136798 Total									2,353	\$ 25
1409	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136800	Y	ST			Dec-21	NEG	M3	M3	89	\$ 1
1410	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136800 Total									89	\$ 1
1411	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136898	Y	ST			Jan-22	NEG	M3	M3	2,325	\$ 25
1412	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136898 Total									2,325	\$ 25
1413	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136899	Y	ST			Jan-22	NEG	M3	M3	599	\$ 6
1414	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136899 Total									599	\$ 6
1415	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137014	Y	ST			Feb-22	NEG	M3	M3	2,040	\$ 22
1416	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137014 Total									2,040	\$ 22
1417	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137015	Y	ST			Feb-22	NEG	M3	M3	656	\$ 7
1418	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137015 Total									656	\$ 7
1419	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137139	Y	ST			Mar-22	NEG	M3	M3	2,065	\$ 22
1420	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137139 Total									2,065	\$ 22
1421	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137143	Y	ST			Mar-22	NEG	M3	M3	1,239	\$ 13
1422	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137143 Total									1,239	\$ 13
1423	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137318	Y	ST			Apr-22	NEG	M3	M3	880	\$ 10
1424	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137318 Total									880	\$ 10
1425	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137319	Y	ST			Apr-22	NEG	M3	M3	1,851	\$ 20
1426	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137319 Total									1,851	\$ 20
1427	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137502	Y	ST			May-22	NEG	M3	M3	828	\$ 9

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1428	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137502 Total										828	\$ 9
1429	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137595	Y	ST				Jun-22	NEG	M3	M3	515	\$ 6
1430	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137595 Total										515	\$ 6
1431	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137700	Y	ST				Jul-22	NEG	M3	M3	424	\$ 5
1432	ETS Com	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137700 Total										424	\$ 5
1433	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Oct-21	DISC	M7	M7	3,000	\$ 30
1434	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Dec-21	DISC	M3	M7	460,629	\$ 5,896
1435	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Jan-22	DISC	SE	M7	998,038	\$ 18,863
1436	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Jan-22	DISC	M3	M7	452,444	\$ 5,791
1437	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Feb-22	DISC	SE	M7	156,096	\$ 2,950
1438	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Feb-22	DISC	M3	M7	414,703	\$ 5,308
1439	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Mar-22	DISC	M3	M7	459,234	\$ 5,878
1440	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Apr-22	DISC	M3	M7	446,310	\$ 5,713
1441	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				May-22	DISC	M3	M7	500,523	\$ 6,407
1442	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				May-22	DISC	M7	M7	10,205	\$ 103
1443	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Jun-22	DISC	M3	M7	446,310	\$ 5,713
1444	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Jun-22	DISC	M7	M7	30,000	\$ 303
1445	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270	N	LT				Jul-22	DISC	M3	M7	461,187	\$ 5,903
1446	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	115270 Total										4,838,679	\$ 68,859
1447	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Aug-21	NEG	SW	M7	1,081,399	\$ -
1448	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Sep-21	NEG	SW	M7	847,158	\$ -
1449	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Oct-21	NEG	SW	M7	1,597,447	\$ -
1450	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Oct-21	NEG	M7	M7	2,000	\$ -
1451	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Nov-21	NEG	SW	M7	1,198,659	\$ -
1452	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Dec-21	NEG	SW	M7	545,082	\$ -
1453	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Jan-22	NEG	SW	M7	1,143,331	\$ -
1454	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Feb-22	NEG	SW	M7	1,158,052	\$ -
1455	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Mar-22	NEG	SW	M7	171,536	\$ -
1456	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Apr-22	NEG	SW	M7	297,831	\$ -
1457	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				May-22	NEG	SW	M7	19,306	\$ -
1458	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				May-22	NEG	M7	M7	72,195	\$ -
1459	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117	N	LT				Jun-22	NEG	M7	M7	180,000	\$ -
1460	ETS Com	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NIC	127117 Total										8,313,996	\$ -
1461	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Aug-21	MAX	SW	M3	31,000	\$ 753
1462	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Sep-21	MAX	SW	M3	30,000	\$ 729
1463	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Sep-21	MAX	M6	M3	3,000	\$ 47
1464	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Oct-21	MAX	SW	M3	31,000	\$ 753
1465	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Oct-21	MAX	M6	M3	3,100	\$ 48
1466	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Nov-21	MAX	SW	M3	29,935	\$ 727
1467	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Dec-21	MAX	SW	M3	46,500	\$ 1,130
1468	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Jan-22	MAX	SW	M3	46,500	\$ 1,130
1469	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT				Feb-22	MAX	SW	M3	42,000	\$ 1,021

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1470	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Mar-22	MAX	SW	M3	51,150	\$ 1,243
1471	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Apr-22	MAX	SW	M3	42,000	\$ 1,021
1472	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			May-22	MAX	SW	M3	46,097	\$ 1,120
1473	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Jun-22	MAX	SW	M3	32,666	\$ 794
1474	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	N	LT			Jul-22	MAX	SW	M3	27,910	\$ 678
1475	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441 Total									462,858	\$ 11,194
1476	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Nov-21	MAX	M7	M3	6,500	\$ 83
1477	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Dec-21	MAX	M7	M3	4,000	\$ 51
1478	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jan-22	MAX	M7	M3	46,500	\$ 595
1479	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Feb-22	MAX	M7	M3	28,000	\$ 358
1480	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	N	LT			Mar-22	MAX	M7	M3	2,500	\$ 32
1481	ETS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445 Total									87,500	\$ 1,120
1482	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650	Y	ST			Aug-21	DISC	SW	M7	53,186	\$ 1,149
1483	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650	Y	ST			Aug-21	DISC	M7	M7	53,186	\$ 537
1484	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650	Y	ST			Sep-21	DISC	SW	M7	47,467	\$ 1,025
1485	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650	Y	ST			Sep-21	DISC	M7	M7	55,020	\$ 556
1486	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650	Y	ST			Oct-21	DISC	SW	M7	56,853	\$ 1,228
1487	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650	Y	ST			Oct-21	DISC	M7	M7	53,186	\$ 537
1488	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135650 Total									318,898	\$ 5,032
1489	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Aug-21	MAX	SW	M6	85,873	\$ 1,675
1490	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Aug-21	MAX	SW	M7	126,935	\$ 2,742
1491	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Aug-21	MAX	M7	M7	9,356	\$ 95
1492	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Sep-21	MAX	SW	M6	114,041	\$ 2,224
1493	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Sep-21	MAX	SW	M7	77,202	\$ 1,668
1494	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Sep-21	MAX	M7	M7	47,897	\$ 484
1495	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Oct-21	MAX	SW	M6	111,344	\$ 2,171
1496	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Oct-21	MAX	SW	M7	101,217	\$ 2,186
1497	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716	Y	ST			Oct-21	MAX	M7	M7	32,993	\$ 333
1498	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135716 Total									706,858	\$ 13,577
1499	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717	Y	ST			Aug-21	DISC	SW	M7	98,753	\$ 2,133
1500	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717	Y	ST			Aug-21	DISC	M7	M7	40,597	\$ 410
1501	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717	Y	ST			Sep-21	DISC	SW	M7	85,150	\$ 1,839
1502	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717	Y	ST			Sep-21	DISC	M7	M7	73,744	\$ 745
1503	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717	Y	ST			Oct-21	DISC	SW	M7	105,583	\$ 2,281
1504	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717	Y	ST			Oct-21	DISC	M7	M7	57,962	\$ 585
1505	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	135717 Total									461,789	\$ 7,993
1506	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Nov-21	DISC	SW	M6	120,333	\$ 2,346
1507	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Nov-21	DISC	SW	M7	20,445	\$ 442
1508	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Nov-21	DISC	M7	M7	129,377	\$ 1,307
1509	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Dec-21	DISC	SW	M6	127,363	\$ 2,484
1510	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Dec-21	DISC	SW	M7	26,660	\$ 576
1511	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Dec-21	DISC	M7	M6	1	\$ 0

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1512	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Dec-21	DISC	M7	M7	128,340	\$ 1,296
1513	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Jan-22	DISC	SW	M6	143,780	\$ 2,804
1514	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Jan-22	DISC	SW	M7	4,160	\$ 90
1515	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Jan-22	DISC	M7	M7	150,840	\$ 1,523
1516	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Feb-22	DISC	SW	M6	121,742	\$ 2,374
1517	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Feb-22	DISC	SW	M7	4,641	\$ 100
1518	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Feb-22	DISC	M7	M6	9,000	\$ 115
1519	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Feb-22	DISC	M7	M7	135,359	\$ 1,367
1520	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Mar-22	DISC	SW	M6	137,142	\$ 2,674
1521	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Mar-22	DISC	SW	M7	17,778	\$ 384
1522	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575	Y	ST			Mar-22	DISC	M7	M7	137,222	\$ 1,386
1523	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	136575 Total									1,414,183	\$ 21,268
1524	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			Apr-22	DISC	SW	M7	102,180	\$ 2,207
1525	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			May-22	DISC	SW	M7	9,213	\$ 199
1526	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			May-22	DISC	M7	M7	96,197	\$ 972
1527	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			Jun-22	DISC	SW	M7	6,571	\$ 142
1528	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			Jun-22	DISC	M7	M7	95,609	\$ 966
1529	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			Jul-22	DISC	SW	M7	1,812	\$ 39
1530	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232	Y	ST			Jul-22	DISC	M7	M7	103,774	\$ 1,048
1531	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137232 Total									415,356	\$ 5,573
1532	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Apr-22	MAX	SW	M6	122,155	\$ 2,382
1533	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Apr-22	MAX	SW	M7	90,047	\$ 1,945
1534	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Apr-22	MAX	M7	M7	122,443	\$ 1,237
1535	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			May-22	MAX	SW	M6	104,795	\$ 2,044
1536	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			May-22	MAX	SW	M7	6,605	\$ 143
1537	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			May-22	MAX	M7	M7	212,604	\$ 2,147
1538	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Jun-22	MAX	SW	M6	99,700	\$ 1,944
1539	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Jun-22	MAX	SW	M7	17,677	\$ 382
1540	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Jun-22	MAX	M7	M7	194,813	\$ 1,968
1541	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Jul-22	MAX	SW	M6	97,800	\$ 1,907
1542	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Jul-22	MAX	SW	M7	105,591	\$ 2,281
1543	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233	Y	ST			Jul-22	MAX	M7	M7	202,784	\$ 2,048
1544	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137233 Total									1,377,014	\$ 20,427
1545	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			Apr-22	DISC	SW	M7	55,020	\$ 1,188
1546	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			May-22	DISC	SW	M7	3,464	\$ 75
1547	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			May-22	DISC	M7	M7	53,295	\$ 538
1548	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			Jun-22	DISC	SW	M7	3,538	\$ 76
1549	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			Jun-22	DISC	M7	M7	51,482	\$ 520
1550	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			Jul-22	DISC	SW	M7	2,398	\$ 52
1551	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305	Y	ST			Jul-22	DISC	M7	M7	54,456	\$ 550
1552	ETS Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORA	137305 Total									223,653	\$ 3,000
1553	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136215	Y	ST			Aug-21	NEG	M3	M3	124	\$ 1

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1554	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136215 Total									124	\$ 1
1555	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136216	Y	ST			Aug-21	NEG	M3	M3	35	\$ 0
1556	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136216 Total									35	\$ 0
1557	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136315	Y	ST			Sep-21	NEG	M3	M3	120	\$ 1
1558	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136315 Total									120	\$ 1
1559	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136316	Y	ST			Sep-21	NEG	M3	M3	59	\$ 1
1560	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136316 Total									59	\$ 1
1561	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136422	Y	ST			Oct-21	NEG	M3	M3	191	\$ 2
1562	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136422 Total									191	\$ 2
1563	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136423	Y	ST			Oct-21	NEG	M3	M3	127	\$ 1
1564	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136423 Total									127	\$ 1
1565	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136728	Y	ST			Nov-21	NEG	M3	M3	384	\$ 4
1566	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136728 Total									384	\$ 4
1567	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136731	Y	ST			Nov-21	NEG	M3	M3	397	\$ 4
1568	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136731 Total									397	\$ 4
1569	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136860	Y	ST			Dec-21	NEG	M3	M3	518	\$ 6
1570	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136860 Total									518	\$ 6
1571	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136861	Y	ST			Dec-21	NEG	M3	M3	556	\$ 6
1572	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136861 Total									556	\$ 6
1573	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136934	Y	ST			Jan-22	NEG	M3	M3	887	\$ 10
1574	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136934 Total									887	\$ 10
1575	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136935	Y	ST			Jan-22	NEG	M3	M3	833	\$ 9
1576	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	136935 Total									833	\$ 9
1577	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137065	Y	ST			Feb-22	NEG	M3	M3	938	\$ 10
1578	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137065 Total									938	\$ 10
1579	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137066	Y	ST			Feb-22	NEG	M3	M3	850	\$ 9
1580	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137066 Total									850	\$ 9
1581	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137123	Y	ST			Mar-22	NEG	M3	M3	556	\$ 6
1582	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137123 Total									556	\$ 6
1583	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137127	Y	ST			Mar-22	NEG	M3	M3	1,017	\$ 11
1584	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137127 Total									1,017	\$ 11
1585	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137455	Y	ST			Apr-22	NEG	M3	M3	510	\$ 6
1586	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137455 Total									510	\$ 6
1587	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137456	Y	ST			Apr-22	NEG	M3	M3	944	\$ 10
1588	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137456	Y	ST			Apr-22	NEG	M3	M7	56	\$ 1
1589	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137456 Total									1,000	\$ 11
1590	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137526	Y	ST			May-22	NEG	M3	M3	456	\$ 5
1591	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137526 Total									456	\$ 5
1592	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137527	Y	ST			May-22	NEG	M3	M3	400	\$ 4
1593	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137527	Y	ST			May-22	NEG	M3	M7	220	\$ 3
1594	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137527 Total									620	\$ 7
1595	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137624	Y	ST			Jun-22	NEG	M3	M3	161	\$ 2

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1596	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137624	Y	ST				Jun-22	NEG	M3	M7	439	\$ 6
1597	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137624 Total											
1598	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137625	Y	ST				Jun-22	NEG	M3	M3	600	\$ 6
1599	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137625 Total											
1600	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137708	Y	ST				Jul-22	NEG	M3	M3	477	\$ 5
1601	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137708 Total											
1602	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137709	Y	ST				Jul-22	NEG	M3	M3	310	\$ 3
1603	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137709	Y	ST				Jul-22	NEG	M3	M7	1,240	\$ 16
1604	ETS Com	Commodity Charge	RESIDENTS ENERGY, LLC	137709 Total											
1605	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113237	N	LT				Jan-22	DISC	SE	M7	7,320	\$ 138
1606	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113237	N	LT				Mar-22	DISC	SE	M7	12,090	\$ 229
1607	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113237 Total											
1608	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	N	LT				Nov-21	DISC	SW	M7	29,426	\$ 636
1609	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	N	LT				Dec-21	DISC	SW	M7	18,259	\$ 394
1610	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	N	LT				Jan-22	DISC	SW	M7	30,411	\$ 657
1611	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	N	LT				Feb-22	DISC	SW	M7	27,468	\$ 593
1612	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	N	LT				Mar-22	DISC	SW	M7	30,019	\$ 648
1613	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113238 Total											
1614	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Aug-21	MAX	M7	M7	37,014	\$ 374
1615	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Sep-21	MAX	M7	M7	23,880	\$ 241
1616	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Oct-21	MAX	M7	M7	15,717	\$ 159
1617	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Nov-21	MAX	M7	M7	67,138	\$ 678
1618	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Dec-21	MAX	M7	M7	62,761	\$ 634
1619	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Jan-22	MAX	M7	M7	112,827	\$ 1,140
1620	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Feb-22	MAX	M7	M7	65,609	\$ 663
1621	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Mar-22	MAX	M7	M7	45,330	\$ 458
1622	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Apr-22	MAX	M7	M7	32,850	\$ 332
1623	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				May-22	MAX	M7	M7	33,945	\$ 343
1624	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Jun-22	MAX	M7	M7	35,850	\$ 362
1625	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	N	LT				Jul-22	MAX	M7	M7	37,045	\$ 374
1626	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113239 Total											
1627	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Oct-21	DISC	M7	M7	11,837	\$ 120
1628	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Nov-21	DISC	M7	M7	1,989	\$ 20
1629	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Dec-21	DISC	M7	M7	57,480	\$ 581
1630	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Jan-22	DISC	M7	M7	66,303	\$ 670
1631	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Feb-22	DISC	M7	M7	59,443	\$ 600
1632	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Mar-22	DISC	M7	M7	37,380	\$ 378
1633	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				Apr-22	MAX	M7	M7	71,695	\$ 724
1634	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	N	LT				May-22	MAX	M7	M7	11,846	\$ 120
1635	ETS Com	Commodity Charge	ROCK ENERGY COOPERATIVE	113240 Total											
1636	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (122006	N	LT				Nov-21	DISC	M7	M7	820,731	\$ 8,289
1637	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (122006	N	LT				Dec-21	DISC	M7	M7	972,221	\$ 9,819

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1638	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (122006	N	LT			Jan-22	DISC	M7	M7	1,732,455	\$ 17,498
1639	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (122006	N	LT			Feb-22	DISC	M7	M7	1,327,494	\$ 13,408
1640	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (122006	N	LT			Mar-22	DISC	M7	M7	927,238	\$ 9,365
1641	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (122006 Total									5,780,139	\$ 58,379
1642	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Aug-21	MAX	M7	M7	152,211	\$ 1,537
1643	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Sep-21	MAX	M7	M7	37,597	\$ 380
1644	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Oct-21	MAX	M7	M7	95,744	\$ 967
1645	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Nov-21	MAX	M7	M7	423,175	\$ 4,274
1646	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Dec-21	MAX	M7	M7	294,045	\$ 2,970
1647	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jan-22	MAX	M7	M7	699,111	\$ 7,061
1648	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Feb-22	MAX	M7	M7	589,675	\$ 5,956
1649	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Mar-22	MAX	M7	M7	310,664	\$ 3,138
1650	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Apr-22	MAX	M7	M7	46,680	\$ 471
1651	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			May-22	MAX	M7	M7	99,078	\$ 1,001
1652	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jun-22	MAX	M7	M7	149,700	\$ 1,512
1653	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jul-22	MAX	M7	M7	148,490	\$ 1,500
1654	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465 Total									3,046,170	\$ 30,766
1655	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (132529	N	LT			Nov-21	DISC	M7	M7	182,217	\$ 1,840
1656	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (132529	N	LT			Dec-21	DISC	M7	M7	19,892	\$ 201
1657	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (132529	N	LT			Jan-22	DISC	M7	M7	226,204	\$ 2,285
1658	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (132529	N	LT			Feb-22	DISC	M7	M7	59,219	\$ 598
1659	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (132529	N	LT			Mar-22	DISC	M7	M7	187,885	\$ 1,898
1660	ETS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (132529 Total									675,417	\$ 6,822
1661	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136235	Y	ST			Aug-21	NEG	M3	M3	936	\$ 10
1662	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136235 Total									936	\$ 10
1663	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136356	Y	ST			Sep-21	NEG	M3	M3	1,092	\$ 12
1664	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136356 Total									1,092	\$ 12
1665	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136464	Y	ST			Oct-21	NEG	M3	M3	1,052	\$ 11
1666	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136464 Total									1,052	\$ 11
1667	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136693	Y	ST			Nov-21	NEG	M3	M3	580	\$ 6
1668	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136693 Total									580	\$ 6
1669	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136694	Y	ST			Nov-21	NEG	M3	M3	1,938	\$ 21
1670	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136694 Total									1,938	\$ 21
1671	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136829	Y	ST			Dec-21	NEG	M3	M3	1,850	\$ 20
1672	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136829 Total									1,850	\$ 20
1673	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136832	Y	ST			Dec-21	NEG	M3	M3	1,260	\$ 14
1674	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136832 Total									1,260	\$ 14
1675	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136966	Y	ST			Jan-22	NEG	M3	M3	1,900	\$ 21
1676	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136966 Total									1,900	\$ 21
1677	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136967	Y	ST			Jan-22	NEG	M3	M3	1,922	\$ 21
1678	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	136967 Total									1,922	\$ 21
1679	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137047	Y	ST			Feb-22	NEG	M3	M3	1,534	\$ 17

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1680	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137047 Total										1,534	\$ 17
1681	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137049	Y	ST				Feb-22	NEG	M3	M3	1,719	\$ 19
1682	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137049 Total										1,719	\$ 19
1683	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137137	Y	ST				Mar-22	NEG	M3	M3	1,779	\$ 19
1684	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137137 Total										1,779	\$ 19
1685	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137140	Y	ST				Mar-22	NEG	M3	M3	463	\$ 5
1686	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137140 Total										463	\$ 5
1687	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137442	Y	ST				Apr-22	NEG	M3	M3	1,477	\$ 16
1688	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137442 Total										1,477	\$ 16
1689	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137446	Y	ST				Apr-22	NEG	M3	M3	450	\$ 5
1690	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137446 Total										450	\$ 5
1691	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137530	Y	ST				May-22	NEG	M3	M3	991	\$ 11
1692	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137530 Total										991	\$ 11
1693	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137666	Y	ST				Jun-22	NEG	M3	M3	715	\$ 8
1694	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137666 Total										715	\$ 8
1695	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137754	Y	ST				Jul-22	NEG	M3	M3	628	\$ 7
1696	ETS Com	Commodity Charge	SFE ENERGY OHIO, INC.	137754 Total										628	\$ 7
1697	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Aug-21	MAX	SE	M3	1,116	\$ 19
1698	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Sep-21	MAX	SE	M3	1,085	\$ 18
1699	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Oct-21	MAX	SE	M3	1,742	\$ 29
1700	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Nov-21	MAX	SE	M3	8,220	\$ 139
1701	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Dec-21	MAX	SE	M3	8,322	\$ 141
1702	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Jan-22	MAX	SE	M3	8,387	\$ 142
1703	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Feb-22	MAX	SE	M3	7,333	\$ 124
1704	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726	Y	LT				Mar-22	MAX	SE	M3	8,370	\$ 141
1705	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	135726 Total										44,575	\$ 753
1706	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136228	Y	ST				Aug-21	NEG	M3	M3	2,152	\$ 23
1707	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136228 Total										2,152	\$ 23
1708	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136332	Y	ST				Sep-21	NEG	M3	M3	2,260	\$ 24
1709	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136332 Total										2,260	\$ 24
1710	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136426	Y	ST				Oct-21	NEG	M3	M3	2,523	\$ 27
1711	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136426 Total										2,523	\$ 27
1712	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136725	Y	ST				Nov-21	NEG	M3	M3	4,974	\$ 54
1713	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136725 Total										4,974	\$ 54
1714	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136729	Y	ST				Nov-21	NEG	M3	M3	353	\$ 4
1715	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136729 Total										353	\$ 4
1716	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136839	Y	ST				Dec-21	NEG	M3	M3	4,648	\$ 50
1717	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136839 Total										4,648	\$ 50
1718	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136841	Y	ST				Dec-21	NEG	M3	M3	264	\$ 3
1719	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136841 Total										264	\$ 3
1720	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136929	Y	ST				Jan-22	NEG	M3	M3	6,262	\$ 68
1721	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136929 Total										6,262	\$ 68

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
1722	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136931	Y	ST			Jan-22	NEG	M3	M3	4,721	\$ 51	
1723	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	136931 Total										4,721	\$ 51
1724	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137059	Y	ST			Feb-22	NEG	M3	M3	5,405	\$ 58	
1725	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137059 Total										5,405	\$ 58
1726	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137061	Y	ST			Feb-22	NEG	M3	M3	2,966	\$ 32	
1727	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137061 Total										2,966	\$ 32
1728	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137178	Y	ST			Mar-22	NEG	M3	M3	4,756	\$ 51	
1729	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137178 Total										4,756	\$ 51
1730	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137181	Y	ST			Mar-22	NEG	M3	M3	609	\$ 7	
1731	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137181 Total										609	\$ 7
1732	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137363	Y	LT			Apr-22	MAX	SE	M3	4,804	\$ 81	
1733	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137363	Y	LT			May-22	MAX	SE	M3	1,860	\$ 31	
1734	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137363	Y	LT			Jun-22	MAX	SE	M3	1,800	\$ 30	
1735	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137363	Y	LT			Jul-22	MAX	SE	M3	1,860	\$ 31	
1736	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137363 Total										10,324	\$ 174
1737	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137419	Y	ST			Apr-22	NEG	M3	M3	3,772	\$ 41	
1738	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137419 Total										3,772	\$ 41
1739	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137534	Y	ST			May-22	NEG	M3	M3	2,766	\$ 30	
1740	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137534 Total										2,766	\$ 30
1741	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137639	Y	ST			Jun-22	NEG	M3	M3	2,652	\$ 29	
1742	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137639 Total										2,652	\$ 29
1743	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137718	Y	ST			Jul-22	NEG	M3	M3	2,546	\$ 28	
1744	ETS Com	Commodity Charge	SNYDER BROTHERS, INC.	137718 Total										2,546	\$ 28
1745	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Aug-21	MAX	M3	M3	1,333	\$ 14	
1746	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Sep-21	MAX	M3	M3	1,290	\$ 14	
1747	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Oct-21	MAX	M3	M3	2,056	\$ 22	
1748	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Oct-21	MAX	M3	M7	4,735	\$ 61	
1749	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Nov-21	MAX	M3	M3	8,172	\$ 88	
1750	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Nov-21	MAX	M3	M7	815	\$ 10	
1751	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Dec-21	MAX	M3	M3	9,404	\$ 102	
1752	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Dec-21	MAX	M3	M7	2,116	\$ 27	
1753	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Jan-22	MAX	M3	M3	13,114	\$ 142	
1754	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Jan-22	MAX	M3	M7	107	\$ 1	
1755	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Feb-22	MAX	M3	M3	10,188	\$ 110	
1756	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Feb-22	MAX	M3	M7	787	\$ 10	
1757	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Mar-22	MAX	M3	M3	8,163	\$ 88	
1758	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Y	LT			Mar-22	MAX	M3	M7	1,065	\$ 14	
1759	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748 Total										63,345	\$ 703
1760	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136195	Y	ST			Aug-21	NEG	M3	M3	4,836	\$ 52	
1761	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136195 Total										4,836	\$ 52
1762	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136308	Y	ST			Sep-21	NEG	M3	M3	4,680	\$ 51	
1763	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136308 Total										4,680	\$ 51

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
1764	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136424	Y	ST				Oct-21	NEG	M3	M3	5,829	\$ 63	
1765	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136424 Total											5,829	\$ 63
1766	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136425	Y	ST				Oct-21	NEG	SE	SE	3,192	\$ 9	
1767	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136425	Y	ST				Oct-21	NEG	M3	M3	561	\$ 6	
1768	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136425	Y	ST				Oct-21	NEG	M3	M7	38	\$ 0	
1769	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136425 Total											3,791	\$ 15
1770	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136708	Y	ST				Nov-21	NEG	M3	M3	9,242	\$ 100	
1771	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136708 Total											9,242	\$ 100
1772	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136709	Y	ST				Nov-21	NEG	M3	M3	7,638	\$ 82	
1773	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136709 Total											7,638	\$ 82
1774	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136806	Y	ST				Dec-21	NEG	M3	M3	10,381	\$ 112	
1775	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136806	Y	ST				Dec-21	NEG	M3	M7	177	\$ 2	
1776	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136806 Total											10,558	\$ 114
1777	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136807	Y	ST				Dec-21	NEG	M3	M3	6,804	\$ 73	
1778	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136807	Y	ST				Dec-21	NEG	M3	M7	360	\$ 5	
1779	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136807 Total											7,164	\$ 78
1780	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136893	Y	ST				Jan-22	NEG	M3	M3	11,563	\$ 125	
1781	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136893	Y	ST				Jan-22	NEG	M3	M7	309	\$ 4	
1782	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136893 Total											11,872	\$ 129
1783	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136894	Y	ST				Jan-22	NEG	M3	M3	11,510	\$ 124	
1784	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136894 Total											11,510	\$ 124
1785	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137029	Y	ST				Feb-22	NEG	M3	M3	9,951	\$ 107	
1786	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137029	Y	ST				Feb-22	NEG	M3	M7	654	\$ 8	
1787	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137029 Total											10,605	\$ 116
1788	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137030	Y	ST				Feb-22	NEG	M3	M3	5,349	\$ 58	
1789	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137030	Y	ST				Feb-22	NEG	M3	M7	142	\$ 2	
1790	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137030 Total											5,491	\$ 60
1791	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137134	Y	ST				Mar-22	NEG	M3	M3	5,657	\$ 61	
1792	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137134	Y	ST				Mar-22	NEG	M3	M7	96	\$ 1	
1793	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137134 Total											5,753	\$ 62
1794	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137136	Y	ST				Mar-22	NEG	M3	M3	4,448	\$ 48	
1795	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137136	Y	ST				Mar-22	NEG	M3	M7	209	\$ 3	
1796	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137136 Total											4,657	\$ 51
1797	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Apr-22	MAX	M3	M3	16,887	\$ 182	
1798	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Apr-22	MAX	M3	M7	2,428	\$ 31	
1799	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				May-22	MAX	M3	M3	4,951	\$ 53	
1800	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				May-22	MAX	M3	M7	566	\$ 7	
1801	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Jun-22	MAX	M3	M3	3,633	\$ 39	
1802	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Jun-22	MAX	M3	M7	1,076	\$ 14	
1803	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Jul-22	MAX	SE	SE	11,753	\$ 32	
1804	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Jul-22	MAX	SE	M7	975	\$ 18	
1805	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Y	LT				Jul-22	MAX	M3	M3	1,966	\$ 21	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1806	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255 Total									44,235	\$ 399
1807	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137356	Y	ST			Apr-22	NEG	M3	M3	6,129	\$ 66
1808	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137356 Total									6,129	\$ 66
1809	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137357	Y	ST			Apr-22	NEG	M3	M3	4,017	\$ 43
1810	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137357 Total									4,017	\$ 43
1811	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137522	Y	ST			May-22	NEG	M3	M3	3,783	\$ 41
1812	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137522 Total									3,783	\$ 41
1813	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137631	Y	ST			Jun-22	NEG	M3	M3	4,082	\$ 44
1814	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137631	Y	ST			Jun-22	NEG	M3	M7	207	\$ 3
1815	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137631 Total									4,289	\$ 47
1816	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137696	Y	ST			Jul-22	NEG	SE	M3	9	\$ 0
1817	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137696	Y	ST			Jul-22	NEG	M3	M3	4,234	\$ 46
1818	ETS Com	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137696 Total									4,243	\$ 46
1819	ETS Com	Commodity Charge	SPARK ENERGY GAS, LLC	137722	Y	ST			Jul-22	NEG	M3	M3	112	\$ 1
1820	ETS Com	Commodity Charge	SPARK ENERGY GAS, LLC	137722 Total									112	\$ 1
1821	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771	Y	LT			Sep-21	MAX	M3	M7	10,840	\$ 139
1822	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771	Y	LT			Oct-21	MAX	M3	M7	10,010	\$ 128
1823	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771	Y	LT			Jan-22	MAX	M3	M3	16,901	\$ 183
1824	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771	Y	LT			Feb-22	MAX	M3	M3	25,627	\$ 277
1825	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771	Y	LT			Mar-22	MAX	M3	M3	18,128	\$ 196
1826	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771	Y	LT			Mar-22	MAX	M3	M7	307	\$ 4
1827	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135771 Total									81,813	\$ 926
1828	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136236	Y	ST			Aug-21	NEG	M3	M3	40,754	\$ 440
1829	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136236 Total									40,754	\$ 440
1830	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136387	Y	ST			Sep-21	NEG	M3	M3	42,022	\$ 454
1831	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136387	Y	ST			Sep-21	NEG	M3	M7	6,252	\$ 80
1832	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136387 Total									48,274	\$ 534
1833	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136434	Y	ST			Oct-21	NEG	M3	M3	69,538	\$ 751
1834	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136434 Total									69,538	\$ 751
1835	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136667	Y	ST			Nov-21	NEG	M3	M3	130,240	\$ 1,407
1836	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136667 Total									130,240	\$ 1,407
1837	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136668	Y	ST			Nov-21	NEG	M3	M3	45,391	\$ 490
1838	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136668 Total									45,391	\$ 490
1839	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136833	Y	ST			Dec-21	NEG	M3	M3	131,262	\$ 1,418
1840	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136833 Total									131,262	\$ 1,418
1841	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136837	Y	ST			Dec-21	NEG	M3	M3	8,690	\$ 94
1842	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136837 Total									8,690	\$ 94
1843	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136922	Y	ST			Jan-22	NEG	M3	M3	148,023	\$ 1,599
1844	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136922 Total									148,023	\$ 1,599
1845	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136923	Y	ST			Jan-22	NEG	M3	M3	105,586	\$ 1,140
1846	ETS Com	Commodity Charge	SPIRE MARKETING INC.	136923 Total									105,586	\$ 1,140
1847	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137011	Y	ST			Feb-22	NEG	M3	M3	127,681	\$ 1,379

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1848	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137011 Total									127,681	\$ 1,379
1849	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137012	Y	ST			Feb-22	NEG	M3	M3	53,782	\$ 581
1850	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137012 Total									53,782	\$ 581
1851	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135770	Y	ST			Mar-22	MAX	M3	M7	158	\$ 2
1852	ETS Com	Commodity Charge	SPIRE MARKETING INC.	135770 Total									158	\$ 2
1853	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137167	Y	ST			Mar-22	NEG	M3	M3	104,787	\$ 1,132
1854	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137167 Total									104,787	\$ 1,132
1855	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137169	Y	ST			Mar-22	NEG	M3	M3	5,593	\$ 60
1856	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137169 Total									5,593	\$ 60
1857	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137276	Y	LT			Apr-22	MAX	M3	M3	18,849	\$ 204
1858	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137276	Y	LT			May-22	MAX	M3	M3	6,045	\$ 65
1859	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137276	Y	LT			Jun-22	MAX	M3	M3	5,850	\$ 63
1860	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137276	Y	LT			Jul-22	MAX	M3	M3	6,045	\$ 65
1861	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137276 Total									36,789	\$ 397
1862	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137335	Y	ST			Apr-22	NEG	M3	M3	31,841	\$ 344
1863	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137335 Total									31,841	\$ 344
1864	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137487	Y	Daily			Apr-22	NEG	M3	M3	50,654	\$ 547
1865	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137487 Total									50,654	\$ 547
1866	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137528	Y	ST			May-22	NEG	M3	M3	51,427	\$ 555
1867	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137528 Total									51,427	\$ 555
1868	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137659	Y	ST			Jun-22	NEG	M3	M3	39,005	\$ 421
1869	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137659 Total									39,005	\$ 421
1870	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137755	Y	ST			Jul-22	NEG	M3	M3	35,853	\$ 387
1871	ETS Com	Commodity Charge	SPIRE MARKETING INC.	137755 Total									35,853	\$ 387
1872	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136237	Y	ST			Aug-21	NEG	M3	M3	973	\$ 11
1873	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136237 Total									973	\$ 11
1874	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136357	Y	ST			Sep-21	NEG	M3	M3	1,150	\$ 12
1875	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136357 Total									1,150	\$ 12
1876	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136465	Y	ST			Oct-21	NEG	M3	M3	1,917	\$ 21
1877	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136465 Total									1,917	\$ 21
1878	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136722	Y	ST			Nov-21	NEG	M3	M3	4,553	\$ 49
1879	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136722 Total									4,553	\$ 49
1880	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136723	Y	ST			Nov-21	NEG	M3	M3	1,777	\$ 19
1881	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136723 Total									1,777	\$ 19
1882	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136830	Y	ST			Dec-21	NEG	M3	M3	4,764	\$ 51
1883	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136830 Total									4,764	\$ 51
1884	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136834	Y	ST			Dec-21	NEG	M3	M3	3,542	\$ 38
1885	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136834 Total									3,542	\$ 38
1886	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136968	Y	ST			Jan-22	NEG	M3	M3	4,867	\$ 53
1887	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136968 Total									4,867	\$ 53
1888	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136969	Y	ST			Jan-22	NEG	M3	M3	4,864	\$ 53
1889	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136969 Total									4,864	\$ 53

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
1890	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	137048	Y	ST				Feb-22	NEG	M3	M3	4,208	\$ 45	
1891	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	137048 Total											4,208	\$ 45
1892	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	137050	Y	ST				Feb-22	NEG	M3	M3	4,716	\$ 51	
1893	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO, LLC	137050 Total											4,716	\$ 51
1894	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Aug-21	MAX	M2	M3	1,085	\$ 15	
1895	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Sep-21	MAX	M2	M3	1,050	\$ 15	
1896	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Oct-21	MAX	SE	M3	141	\$ 2	
1897	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Oct-21	MAX	M2	M3	1,085	\$ 15	
1898	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Nov-21	MAX	SE	M3	6,102	\$ 103	
1899	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Dec-21	MAX	SE	M3	6,144	\$ 104	
1900	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Jan-22	MAX	SE	M3	8,918	\$ 151	
1901	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Feb-22	MAX	SE	M3	7,460	\$ 126	
1902	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Y	LT				Mar-22	MAX	SE	M3	5,258	\$ 89	
1903	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730 Total											37,243	\$ 621
1904	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Aug-21	MAX	SW	SW	3,327	\$ 22	
1905	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Aug-21	MAX	SW	M5	155	\$ 3	
1906	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Aug-21	MAX	SW	M6	679	\$ 13	
1907	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Sep-21	MAX	SW	SW	1,681	\$ 11	
1908	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Sep-21	MAX	SW	M5	150	\$ 3	
1909	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Sep-21	MAX	SW	M6	900	\$ 18	
1910	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Oct-21	MAX	SW	SW	1,353	\$ 9	
1911	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Oct-21	MAX	SW	M5	341	\$ 6	
1912	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Oct-21	MAX	SW	M6	2,009	\$ 39	
1913	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Nov-21	MAX	SW	SW	2,707	\$ 18	
1914	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Nov-21	MAX	SW	M5	1,047	\$ 18	
1915	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Nov-21	MAX	SW	M6	3,274	\$ 64	
1916	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Dec-21	MAX	SW	SW	1,651	\$ 11	
1917	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Dec-21	MAX	SW	M5	1,085	\$ 18	
1918	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Dec-21	MAX	SW	M6	3,818	\$ 74	
1919	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Jan-22	MAX	SW	M6	6,359	\$ 124	
1920	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Feb-22	MAX	SW	M6	5,322	\$ 104	
1921	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Y	ST				Mar-22	MAX	SW	M6	2,723	\$ 53	
1922	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141 Total											38,581	\$ 608
1923	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136482	Y	ST				Oct-21	MAX	M7	M7	19,000	\$ 192	
1924	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136482 Total											19,000	\$ 192
1925	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136770	Y	ST				Nov-21	MAX	M7	M7	210,040	\$ 2,121	
1926	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136770 Total											210,040	\$ 2,121
1927	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850	Y	ST				Dec-21	MAX	M7	M7	315,562	\$ 3,187	
1928	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850	Y	ST				Jan-22	MAX	M7	M7	48,349	\$ 488	
1929	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850 Total											363,911	\$ 3,676
1930	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Y	ST				Jan-22	MAX	M7	M7	283,034	\$ 2,859	
1931	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Y	ST				Feb-22	MAX	M7	M7	281,641	\$ 2,845	

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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1932	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Y	ST			Mar-22	MAX	M7	M7	201,170	\$ 2,032
1933	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990 Total										765,845 \$ 7,735
1934	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			Apr-22	MAX	SW	SW	2,780	\$ 19
1935	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			Apr-22	MAX	SW	M5	300	\$ 5
1936	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			Apr-22	MAX	SW	M6	3,244	\$ 63
1937	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			May-22	MAX	SW	SW	1,588	\$ 11
1938	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			May-22	MAX	SW	M5	310	\$ 5
1939	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			May-22	MAX	SW	M6	1,512	\$ 29
1940	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			Jun-22	MAX	SW	SW	2,244	\$ 15
1941	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			Jun-22	MAX	SW	M5	150	\$ 3
1942	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Y	ST			Jun-22	MAX	SW	M6	714	\$ 14
1943	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769 Total										12,842 \$ 164
1944	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Y	LT			Apr-22	MAX	SE	M3	5,765	\$ 97
1945	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Y	LT			May-22	MAX	SE	M3	1,650	\$ 28
1946	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Y	LT			Jun-22	MAX	SE	M3	1,650	\$ 28
1947	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Y	LT			Jul-22	MAX	SE	M3	1,705	\$ 29
1948	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281 Total										10,770 \$ 182
1949	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137476	Y	ST			Apr-22	MAX	M7	M7	118,063	\$ 1,192
1950	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137476 Total										118,063 \$ 1,192
1951	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137525	Y	ST			May-22	MAX	M7	M7	92,925	\$ 939
1952	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137525 Total										92,925 \$ 939
1953	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137682	Y	ST			Jun-22	MAX	M7	M7	108,667	\$ 1,098
1954	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137682 Total										108,667 \$ 1,098
1955	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137693	Y	ST			Jul-22	MAX	M7	M7	102,411	\$ 1,034
1956	ETS Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137693 Total										102,411 \$ 1,034
1957	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Y	ST			Aug-21	MAX	M3	M7	383,357	\$ 4,907
1958	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Y	ST			Sep-21	MAX	M3	M7	445,770	\$ 5,706
1959	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Y	ST			Oct-21	MAX	M3	M7	448,436	\$ 5,740
1960	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135832 Total										1,277,563 \$ 16,353
1961	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST			Dec-21	DISC	M7	M3	97,887	\$ 1,253
1962	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST			Jan-22	DISC	M7	M3	523,443	\$ 6,700
1963	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST			Feb-22	DISC	M3	M7	88,316	\$ 1,130
1964	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST			Feb-22	DISC	M7	M3	414,369	\$ 5,304
1965	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST			Mar-22	DISC	M7	M3	100,000	\$ 1,280
1966	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135833 Total										1,224,015 \$ 15,667
1967	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Y	ST			Apr-22	MAX	M3	M7	214,474	\$ 2,745
1968	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Y	ST			May-22	MAX	M3	M7	457,219	\$ 5,852
1969	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Y	ST			Jun-22	MAX	M3	M7	443,334	\$ 5,675
1970	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Y	ST			Jul-22	MAX	M3	M7	337,212	\$ 4,316
1971	ETS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135834 Total										1,452,239 \$ 18,589
1972	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Aug-21	NEG	M3	M3	496,000	\$ 5,357
1973	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Sep-21	NEG	M3	M3	569,000	\$ 6,145

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1974	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Oct-21	NEG	M3	M3	630,000	\$ 6,804
1975	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Nov-21	NEG	M3	M3	686,050	\$ 7,409
1976	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Dec-21	NEG	M3	M3	554,475	\$ 5,988
1977	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Jan-22	NEG	M3	M3	838,530	\$ 9,056
1978	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Feb-22	NEG	M3	M3	259,925	\$ 2,807
1979	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Mar-22	NEG	M3	M3	44,640	\$ 482
1980	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Apr-22	NEG	M3	M3	507,000	\$ 5,476
1981	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			May-22	NEG	M3	M3	542,000	\$ 5,854
1982	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Jun-22	NEG	M3	M3	480,000	\$ 5,184
1983	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659	Y	LT			Jul-22	NEG	M3	M3	346,000	\$ 3,737
1984	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135659 Total									5,953,620	\$ 64,299
1985	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135660	Y	LT			Nov-21	MAX	M3	M3	1,304,999	\$ 14,094
1986	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135660	Y	LT			Dec-21	MAX	M3	M3	659,400	\$ 7,122
1987	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135660	Y	LT			Jan-22	MAX	M3	M3	1,374,584	\$ 14,846
1988	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135660	Y	LT			Feb-22	MAX	M3	M3	1,022,856	\$ 11,047
1989	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135660	Y	LT			Mar-22	MAX	M3	M3	897,360	\$ 9,691
1990	ETS Com	Commodity Charge	TENASKA MARKETING VENTURES	135660 Total									5,259,199	\$ 56,799
1991	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Aug-21	MAX	SE	M3	1,922	\$ 32
1992	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Sep-21	MAX	SE	M3	1,860	\$ 31
1993	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Oct-21	MAX	SE	M3	3,882	\$ 66
1994	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Nov-21	MAX	SE	M3	12,180	\$ 206
1995	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Dec-21	MAX	SE	M3	10,797	\$ 182
1996	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Dec-21	MAX	SE	M7	794	\$ 15
1997	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Jan-22	MAX	SE	M3	15,785	\$ 267
1998	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Jan-22	MAX	SE	M7	1,071	\$ 20
1999	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Feb-22	MAX	SE	M3	12,811	\$ 217
2000	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Feb-22	MAX	SE	M7	1,530	\$ 29
2001	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Mar-22	MAX	SE	M3	9,069	\$ 153
2002	ETS Com	Commodity Charge	TITAN GAS, LLC	135806	Y	LT			Mar-22	MAX	SE	M7	1,741	\$ 33
2003	ETS Com	Commodity Charge	TITAN GAS, LLC	135806 Total									73,442	\$ 1,251
2004	ETS Com	Commodity Charge	TITAN GAS, LLC	136264	Y	ST			Aug-21	NEG	M3	M3	403	\$ 4
2005	ETS Com	Commodity Charge	TITAN GAS, LLC	136264 Total									403	\$ 4
2006	ETS Com	Commodity Charge	TITAN GAS, LLC	136389	Y	ST			Sep-21	NEG	M3	M3	510	\$ 6
2007	ETS Com	Commodity Charge	TITAN GAS, LLC	136389 Total									510	\$ 6
2008	ETS Com	Commodity Charge	TITAN GAS, LLC	136475	Y	ST			Oct-21	NEG	M3	M3	868	\$ 9
2009	ETS Com	Commodity Charge	TITAN GAS, LLC	136475 Total									868	\$ 9
2010	ETS Com	Commodity Charge	TITAN GAS, LLC	136732	Y	ST			Nov-21	NEG	M3	M3	710	\$ 8
2011	ETS Com	Commodity Charge	TITAN GAS, LLC	136732 Total									710	\$ 8
2012	ETS Com	Commodity Charge	TITAN GAS, LLC	136733	Y	ST			Nov-21	NEG	M3	M3	1,290	\$ 14
2013	ETS Com	Commodity Charge	TITAN GAS, LLC	136733 Total									1,290	\$ 14
2014	ETS Com	Commodity Charge	TITAN GAS, LLC	136868	Y	ST			Dec-21	NEG	M3	M3	1,251	\$ 14
2015	ETS Com	Commodity Charge	TITAN GAS, LLC	136868	Y	ST			Dec-21	NEG	M3	M7	56	\$ 1

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2016	ETS Com	Commodity Charge	TITAN GAS, LLC	136868 Total										1,307	\$ 14
2017	ETS Com	Commodity Charge	TITAN GAS, LLC	136869	Y	ST				Dec-21	NEG	M3	M3	1,239	\$ 13
2018	ETS Com	Commodity Charge	TITAN GAS, LLC	136869	Y	ST				Dec-21	NEG	M3	M7	68	\$ 1
2019	ETS Com	Commodity Charge	TITAN GAS, LLC	136869 Total										1,307	\$ 14
2020	ETS Com	Commodity Charge	TITAN GAS, LLC	136982	Y	ST				Jan-22	NEG	M3	M3	1,344	\$ 15
2021	ETS Com	Commodity Charge	TITAN GAS, LLC	136982 Total										1,344	\$ 15
2022	ETS Com	Commodity Charge	TITAN GAS, LLC	136984	Y	ST				Jan-22	NEG	M3	M3	1,344	\$ 15
2023	ETS Com	Commodity Charge	TITAN GAS, LLC	136984 Total										1,344	\$ 15
2024	ETS Com	Commodity Charge	TITAN GAS, LLC	137072	Y	ST				Feb-22	NEG	M3	M3	1,147	\$ 12
2025	ETS Com	Commodity Charge	TITAN GAS, LLC	137072	Y	ST				Feb-22	NEG	M3	M7	15	\$ 0
2026	ETS Com	Commodity Charge	TITAN GAS, LLC	137072 Total										1,162	\$ 13
2027	ETS Com	Commodity Charge	TITAN GAS, LLC	137073	Y	ST				Feb-22	NEG	M3	M3	1,230	\$ 13
2028	ETS Com	Commodity Charge	TITAN GAS, LLC	137073 Total										1,230	\$ 13
2029	ETS Com	Commodity Charge	TITAN GAS, LLC	137166	Y	ST				Mar-22	NEG	M3	M3	812	\$ 9
2030	ETS Com	Commodity Charge	TITAN GAS, LLC	137166	Y	ST				Mar-22	NEG	M3	M7	441	\$ 6
2031	ETS Com	Commodity Charge	TITAN GAS, LLC	137166 Total										1,253	\$ 14
2032	ETS Com	Commodity Charge	TITAN GAS, LLC	137168	Y	ST				Mar-22	NEG	M3	M3	1,329	\$ 14
2033	ETS Com	Commodity Charge	TITAN GAS, LLC	137168	Y	ST				Mar-22	NEG	M3	M7	23	\$ 0
2034	ETS Com	Commodity Charge	TITAN GAS, LLC	137168 Total										1,352	\$ 15
2035	ETS Com	Commodity Charge	TITAN GAS, LLC	137434	Y	ST				Apr-22	NEG	M3	M3	739	\$ 8
2036	ETS Com	Commodity Charge	TITAN GAS, LLC	137434	Y	ST				Apr-22	NEG	M3	M7	262	\$ 3
2037	ETS Com	Commodity Charge	TITAN GAS, LLC	137434 Total										1,001	\$ 11
2038	ETS Com	Commodity Charge	TITAN GAS, LLC	137436	Y	ST				Apr-22	NEG	M3	M3	760	\$ 8
2039	ETS Com	Commodity Charge	TITAN GAS, LLC	137436	Y	ST				Apr-22	NEG	M3	M7	241	\$ 3
2040	ETS Com	Commodity Charge	TITAN GAS, LLC	137436 Total										1,001	\$ 11
2041	ETS Com	Commodity Charge	TITAN GAS, LLC	137555	Y	ST				May-22	NEG	M3	M3	521	\$ 6
2042	ETS Com	Commodity Charge	TITAN GAS, LLC	137555	Y	ST				May-22	NEG	M3	M7	362	\$ 5
2043	ETS Com	Commodity Charge	TITAN GAS, LLC	137555 Total										883	\$ 10
2044	ETS Com	Commodity Charge	TITAN GAS, LLC	137660	Y	ST				Jun-22	NEG	M3	M3	374	\$ 4
2045	ETS Com	Commodity Charge	TITAN GAS, LLC	137660	Y	ST				Jun-22	NEG	M3	M7	226	\$ 3
2046	ETS Com	Commodity Charge	TITAN GAS, LLC	137660 Total										600	\$ 7
2047	ETS Com	Commodity Charge	TITAN GAS, LLC	137760	Y	ST				Jul-22	NEG	M3	M3	350	\$ 4
2048	ETS Com	Commodity Charge	TITAN GAS, LLC	137760	Y	ST				Jul-22	NEG	M3	M7	270	\$ 3
2049	ETS Com	Commodity Charge	TITAN GAS, LLC	137760 Total										620	\$ 7
2050	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136193	Y	ST				Aug-21	NEG	M3	M3	155	\$ 2
2051	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136193 Total										155	\$ 2
2052	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136353	Y	ST				Sep-21	NEG	M3	M3	149	\$ 2
2053	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136353 Total										149	\$ 2
2054	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136460	Y	ST				Oct-21	NEG	M3	M3	256	\$ 3
2055	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136460 Total										256	\$ 3
2056	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136696	Y	ST				Nov-21	NEG	M3	M3	476	\$ 5
2057	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136696 Total										476	\$ 5

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)				
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue		
2058	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136698	Y	ST				Nov-21	NEG	M3	M3	606	\$ 7		
2059	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136698 Total												606	\$ 7
2060	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136831	Y	ST				Dec-21	NEG	M3	M3	513	\$ 6		
2061	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136831 Total												513	\$ 6
2062	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136835	Y	ST				Dec-21	NEG	M3	M3	608	\$ 7		
2063	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136835 Total												608	\$ 7
2064	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136977	Y	ST				Jan-22	NEG	M3	M3	580	\$ 6		
2065	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136977 Total												580	\$ 6
2066	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136978	Y	ST				Jan-22	NEG	M3	M3	580	\$ 6		
2067	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	136978 Total												580	\$ 6
2068	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137063	Y	ST				Feb-22	NEG	M3	M3	559	\$ 6		
2069	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137063 Total												559	\$ 6
2070	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137064	Y	ST				Feb-22	NEG	M3	M3	504	\$ 5		
2071	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137064 Total												504	\$ 5
2072	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137141	Y	ST				Mar-22	NEG	M3	M3	579	\$ 6		
2073	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137141 Total												579	\$ 6
2074	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137145	Y	ST				Mar-22	NEG	M3	M3	348	\$ 4		
2075	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137145 Total												348	\$ 4
2076	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137399	Y	ST				Apr-22	NEG	M3	M3	474	\$ 5		
2077	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137399 Total												474	\$ 5
2078	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137400	Y	ST				Apr-22	NEG	M3	M3	162	\$ 2		
2079	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137400 Total												162	\$ 2
2080	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137561	Y	ST				May-22	NEG	M3	M3	180	\$ 2		
2081	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137561 Total												180	\$ 2
2082	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137612	Y	ST				Jun-22	NEG	M3	M3	142	\$ 2		
2083	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137612 Total												142	\$ 2
2084	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137702	Y	ST				Jul-22	NEG	M3	M3	102	\$ 1		
2085	ETS Com	Commodity Charge	TOMORROW ENERGY CORP	137702 Total												102	\$ 1
2086	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Y	ST				Aug-21	MAX	M7	M7	147,817	\$ 1,493		
2087	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Y	ST				Sep-21	MAX	M7	M7	61,874	\$ 625		
2088	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Y	ST				Oct-21	MAX	M7	M7	242,670	\$ 2,451		
2089	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774 Total												452,361	\$ 4,569
2090	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Nov-21	DISC	SW	M5	7,460	\$ 126		
2091	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Nov-21	DISC	SW	M6	7,103	\$ 139		
2092	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Nov-21	DISC	SW	M7	103,026	\$ 2,225		
2093	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Nov-21	DISC	M7	M7	496,974	\$ 5,019		
2094	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Dec-21	DISC	SW	M5	2,088	\$ 35		
2095	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Dec-21	DISC	SW	M6	1,520	\$ 30		
2096	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Dec-21	DISC	SW	M7	105,618	\$ 2,281		
2097	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Dec-21	DISC	M7	M7	514,382	\$ 5,195		
2098	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Jan-22	DISC	M7	M7	620,000	\$ 6,262		
2099	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST				Feb-22	DISC	M3	M3	2,497	\$ 27		

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2100	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST			Feb-22	DISC	SW	M7	274,839	\$ 5,937
2101	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST			Feb-22	DISC	M7	M7	285,161	\$ 2,880
2102	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST			Mar-22	DISC	SW	M7	617,686	\$ 9,370
2103	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Y	ST			Mar-22	DISC	M7	M7	5,314	\$ 54
2104	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502 Total									3,043,668	\$ 39,580
2105	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Nov-21	DISC	M3	M7	243,280	\$ 3,114
2106	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Nov-21	DISC	M7	M7	132,530	\$ 1,339
2107	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Dec-21	DISC	M3	M7	300,648	\$ 3,848
2108	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Dec-21	DISC	M7	M7	87,689	\$ 886
2109	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Jan-22	DISC	M3	M7	357,937	\$ 4,582
2110	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Jan-22	DISC	M7	M7	24,762	\$ 250
2111	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Feb-22	DISC	SE	M7	116	\$ 2
2112	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Feb-22	DISC	M3	M7	327,180	\$ 4,188
2113	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Feb-22	DISC	M7	M7	23,460	\$ 237
2114	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Mar-22	DISC	M3	M7	334,258	\$ 4,279
2115	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Y	ST			Mar-22	DISC	M7	M7	54,079	\$ 546
2116	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759 Total									1,885,939	\$ 23,270
2117	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Y	ST			Apr-22	MAX	M7	M7	255,712	\$ 2,583
2118	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Y	ST			May-22	MAX	M7	M7	373,328	\$ 3,771
2119	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Y	ST			Jun-22	MAX	M7	M7	139,091	\$ 1,405
2120	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Y	ST			Jul-22	MAX	M7	M7	97,643	\$ 986
2121	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469 Total									865,774	\$ 8,744
2122	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137516	Y	ST			May-22	NEG	M3	M3	95	\$ 1
2123	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137516 Total									95	\$ 1
2124	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137599	Y	ST			Jun-22	NEG	M3	M3	329	\$ 4
2125	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137599 Total									329	\$ 4
2126	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137752	Y	ST			Jul-22	NEG	M3	M3	295	\$ 3
2127	ETS Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137752 Total									295	\$ 3
2128	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Aug-21	MAX	SE	M3	1,054	\$ 18
2129	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Sep-21	MAX	SE	M3	1,020	\$ 17
2130	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Oct-21	MAX	SE	M3	1,602	\$ 27
2131	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Nov-21	MAX	SE	M3	5,820	\$ 98
2132	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Dec-21	MAX	SE	M3	6,013	\$ 102
2133	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Jan-22	MAX	SE	M3	8,765	\$ 148
2134	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Feb-22	MAX	SE	M3	7,099	\$ 120
2135	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Feb-22	MAX	SE	M7	458	\$ 9
2136	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Y	LT			Mar-22	MAX	SE	M3	5,023	\$ 85
2137	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	135761 Total									36,854	\$ 624
2138	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Y	LT			Apr-22	MAX	SE	M3	9,664	\$ 163
2139	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Y	LT			May-22	MAX	SE	M3	2,976	\$ 50
2140	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Y	LT			Jun-22	MAX	SE	M3	2,880	\$ 49
2141	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Y	LT			Jul-22	MAX	SE	M3	2,976	\$ 50

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2142	ETS Com	Commodity Charge	UNITED ENERGY TRADING, LLC	137252 Total									18,496	\$ 313
2143	ETS Com	Commodity Charge	VECTREN ENERGY DELIVERY OF OHIO, INC.	126278	N	LT			Apr-22	NEG	M3	M3	15,000	\$ 162
2144	ETS Com	Commodity Charge	VECTREN ENERGY DELIVERY OF OHIO, INC.	126278 Total									15,000	\$ 162
2145	ETS Com	Commodity Charge	VECTREN ENERGY DELIVERY OF OHIO, INC.	126279	N	LT			Apr-22	NEG	M3	M3	38,042	\$ 411
2146	ETS Com	Commodity Charge	VECTREN ENERGY DELIVERY OF OHIO, INC.	126279 Total									38,042	\$ 411
2147	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136184	Y	ST			Aug-21	NEG	M3	M3	244	\$ 3
2148	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136184 Total									244	\$ 3
2149	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136343	Y	ST			Sep-21	NEG	M3	M3	266	\$ 3
2150	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136343 Total									266	\$ 3
2151	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136419	Y	ST			Oct-21	NEG	M3	M3	430	\$ 5
2152	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136419 Total									430	\$ 5
2153	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136726	Y	ST			Nov-21	NEG	M3	M3	1,045	\$ 11
2154	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136726 Total									1,045	\$ 11
2155	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136730	Y	ST			Nov-21	NEG	M3	M3	296	\$ 3
2156	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136730 Total									296	\$ 3
2157	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136804	Y	ST			Dec-21	NEG	M3	M3	208	\$ 2
2158	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136804 Total									208	\$ 2
2159	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136805	Y	ST			Dec-21	NEG	M3	M3	1,140	\$ 12
2160	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136805 Total									1,140	\$ 12
2161	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136891	Y	ST			Jan-22	NEG	M3	M3	1,209	\$ 13
2162	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136891 Total									1,209	\$ 13
2163	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136892	Y	ST			Jan-22	NEG	M3	M3	472	\$ 5
2164	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	136892 Total									472	\$ 5
2165	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	137070	Y	ST			Feb-22	NEG	M3	M3	1,146	\$ 12
2166	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	137070 Total									1,146	\$ 12
2167	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	137071	Y	ST			Feb-22	NEG	M3	M3	70	\$ 1
2168	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, LP	137071 Total									70	\$ 1
2169	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136200	Y	ST			Aug-21	NEG	M3	M3	46,252	\$ 500
2170	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136200 Total									46,252	\$ 500
2171	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136312	Y	ST			Sep-21	NEG	M3	M3	50,338	\$ 544
2172	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136312	Y	ST			Sep-21	NEG	M3	M7	9,277	\$ 119
2173	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136312 Total									59,615	\$ 662
2174	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136438	Y	ST			Oct-21	NEG	M3	M3	58,020	\$ 627
2175	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136438	Y	ST			Oct-21	NEG	M3	M7	5,128	\$ 66
2176	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136438 Total									63,148	\$ 692
2177	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136439	Y	ST			Oct-21	NEG	M3	M3	2,688	\$ 29
2178	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136439 Total									2,688	\$ 29
2179	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136697	Y	ST			Nov-21	NEG	M3	M3	81,093	\$ 876
2180	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136697 Total									81,093	\$ 876
2181	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136699	Y	ST			Nov-21	NEG	M3	M3	75,620	\$ 817
2182	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136699 Total									75,620	\$ 817
2183	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136802	Y	ST			Dec-21	NEG	M3	M3	91,746	\$ 991

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2184	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136802	Y	ST			Dec-21	NEG	M3	M7	785	\$ 10
2185	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136802 Total										\$ 1,001
2186	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136803	Y	ST			Dec-21	NEG	M3	M3	59,899	\$ 647
2187	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136803 Total										\$ 647
2188	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136887	Y	ST			Jan-22	NEG	M3	M3	92,192	\$ 996
2189	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136887 Total										\$ 996
2190	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136888	Y	ST			Jan-22	NEG	M3	M3	91,661	\$ 990
2191	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136888	Y	ST			Jan-22	NEG	M3	M7	500	\$ 6
2192	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136888 Total										\$ 996
2193	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	135752	Y	LT			Feb-22	MAX	M2	M3	10,232	\$ 145
2194	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	135752 Total										\$ 145
2195	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137007	Y	ST			Feb-22	NEG	M3	M3	57,266	\$ 618
2196	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137007	Y	ST			Feb-22	NEG	M3	M7	25,760	\$ 330
2197	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137007 Total										\$ 948
2198	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137008	Y	ST			Feb-22	NEG	M3	M3	86,103	\$ 930
2199	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137008 Total										\$ 930
2200	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137164	Y	ST			Mar-22	NEG	M3	M3	79,093	\$ 854
2201	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137164 Total										\$ 854
2202	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137165	Y	ST			Mar-22	NEG	M3	M3	47,863	\$ 517
2203	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137165	Y	ST			Mar-22	NEG	M3	M7	495	\$ 6
2204	ETS Com	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137165 Total										\$ 523
2205	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	N	LT			Aug-21	DISC	M7	M7	12,648	\$ 128
2206	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	N	LT			Sep-21	DISC	M7	M7	12,240	\$ 124
2207	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	N	LT			Oct-21	DISC	M7	M7	15,339	\$ 155
2208	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895 Total										\$ 406
2209	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	N	LT			Nov-21	NEG	M7	M7	470,070	\$ 3,526
2210	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	N	LT			Dec-21	NEG	M7	M7	541,229	\$ 4,059
2211	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	N	LT			Jan-22	NEG	M7	M7	540,609	\$ 4,055
2212	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	N	LT			Feb-22	NEG	M7	M7	488,292	\$ 3,662
2213	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	N	LT			Mar-22	NEG	M7	M7	485,150	\$ 3,639
2214	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896 Total										\$ 18,940
2215	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Aug-21	MAX	M7	M7	81,061	\$ 819
2216	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Sep-21	MAX	M7	M7	6,000	\$ 61
2217	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Oct-21	MAX	M7	M7	207,974	\$ 2,101
2218	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Nov-21	MAX	M7	M7	1,167,374	\$ 11,790
2219	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Dec-21	MAX	M7	M7	772,951	\$ 7,807
2220	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jan-22	MAX	M7	M7	1,426,333	\$ 14,406
2221	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Feb-22	MAX	M7	M7	994,713	\$ 10,047
2222	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Mar-22	MAX	M7	M7	1,313,471	\$ 13,266
2223	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Apr-22	MAX	M7	M7	178,467	\$ 1,803
2224	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			May-22	MAX	M7	M7	208,410	\$ 2,105
2225	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jun-22	MAX	M7	M7	162,626	\$ 1,643

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2226	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jul-22	MAX	M7	M7	136,368	\$ 1,377
2227	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897 Total										\$ 67,223
2228	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	N	LT			Nov-21	DISC	SW	M7	570,942	\$ 12,332
2229	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	N	LT			Dec-21	DISC	SW	M7	591,077	\$ 12,767
2230	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	N	LT			Jan-22	DISC	SW	M7	590,560	\$ 12,756
2231	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	N	LT			Feb-22	DISC	SW	M7	533,370	\$ 11,521
2232	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	N	LT			Mar-22	DISC	SW	M7	590,510	\$ 12,755
2233	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924 Total										\$ 62,132
2234	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Aug-21	MAX	M7	M7	73,185	\$ 739
2235	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Oct-21	MAX	M7	M7	26,127	\$ 264
2236	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Nov-21	MAX	M7	M7	76,600	\$ 774
2237	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Dec-21	MAX	M7	M7	220,550	\$ 2,228
2238	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Jan-22	MAX	M7	M7	576,958	\$ 5,827
2239	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Feb-22	MAX	M7	M7	90,000	\$ 909
2240	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Mar-22	MAX	M7	M7	413,901	\$ 4,180
2241	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Apr-22	MAX	M7	M7	31,712	\$ 320
2242	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			May-22	MAX	M7	M7	48,704	\$ 492
2243	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Jun-22	MAX	M7	M7	11,612	\$ 117
2244	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Jul-22	MAX	M7	M7	28,477	\$ 288
2245	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787 Total										\$ 16,138
2246	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124627	N	LT			Jan-22	NEG	M7	M7	10,000	\$ 101
2247	ETS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124627 Total										\$ 101
2248	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Aug-21	MAX	M7	M7	190,874	\$ 1,928
2249	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Sep-21	MAX	M7	M7	245,816	\$ 2,483
2250	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Oct-21	MAX	M7	M7	245,438	\$ 2,479
2251	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Nov-21	MAX	M7	M7	718,851	\$ 7,260
2252	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Dec-21	MAX	M7	M7	1,261,263	\$ 12,739
2253	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Jan-22	MAX	M7	M7	1,457,484	\$ 14,721
2254	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Feb-22	MAX	M7	M7	1,332,174	\$ 13,455
2255	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Mar-22	MAX	M7	M7	1,265,468	\$ 12,781
2256	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Apr-22	MAX	M7	M7	251,981	\$ 2,545
2257	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			May-22	MAX	M7	M7	420,394	\$ 4,246
2258	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Jun-22	MAX	M7	M7	166,067	\$ 1,677
2259	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879	N	LT			Jul-22	MAX	M7	M7	122,523	\$ 1,237
2260	ETS Com	Commodity Charge	WISCONSIN GAS LLC	107879 Total										\$ 77,551
2261	ETS Com	Commodity Charge	WISCONSIN GAS LLC	108014	N	LT			Nov-21	NEG	M7	M7	672,000	\$ 5,040
2262	ETS Com	Commodity Charge	WISCONSIN GAS LLC	108014	N	LT			Dec-21	NEG	M7	M7	1,006,570	\$ 7,549
2263	ETS Com	Commodity Charge	WISCONSIN GAS LLC	108014	N	LT			Jan-22	NEG	M7	M7	1,006,074	\$ 7,546
2264	ETS Com	Commodity Charge	WISCONSIN GAS LLC	108014	N	LT			Feb-22	NEG	M7	M7	908,712	\$ 6,815
2265	ETS Com	Commodity Charge	WISCONSIN GAS LLC	108014	N	LT			Mar-22	NEG	M7	M7	962,178	\$ 7,216
2266	ETS Com	Commodity Charge	WISCONSIN GAS LLC	108014 Total										\$ 34,167
2267	ETS Com	Commodity Charge	WISCONSIN GAS LLC	109218	N	LT			Nov-21	MAX	M7	M7	815,853	\$ 8,240

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2268	ETS Com	Commodity Charge	WISCONSIN GAS LLC	109218	N	LT			Dec-21	MAX	M7	M7	179,930	\$ 1,817
2269	ETS Com	Commodity Charge	WISCONSIN GAS LLC	109218	N	LT			Jan-22	MAX	M7	M7	28,000	\$ 283
				109218 Total									1,023,783	\$ 10,340
2270	ETS Com	Commodity Charge	WISCONSIN GAS LLC	112923	N	LT			Nov-21	DISC	SW	M7	662,116	\$ 12,000
2271	ETS Com	Commodity Charge	WISCONSIN GAS LLC	112923	N	LT			Dec-21	DISC	SW	M7	782,440	\$ 14,520
2272	ETS Com	Commodity Charge	WISCONSIN GAS LLC	112923	N	LT			Jan-22	DISC	SW	M7	781,391	\$ 14,502
2273	ETS Com	Commodity Charge	WISCONSIN GAS LLC	112923	N	LT			Feb-22	DISC	SW	M7	706,186	\$ 13,105
2274	ETS Com	Commodity Charge	WISCONSIN GAS LLC	112923	N	LT			Mar-22	DISC	SW	M7	684,511	\$ 12,406
				112923 Total									3,616,644	\$ 66,534
2276	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Sep-21	MAX	M7	M7	17,116	\$ 173
2277	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Oct-21	MAX	M7	M7	23,548	\$ 238
2278	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Nov-21	MAX	M7	M7	135,950	\$ 1,373
2279	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Dec-21	MAX	M7	M7	304,617	\$ 3,077
2280	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Jan-22	MAX	M7	M7	618,845	\$ 6,250
2281	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Feb-22	MAX	M7	M7	196,665	\$ 1,986
2282	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Mar-22	MAX	M7	M7	72,744	\$ 735
2283	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Apr-22	MAX	M7	M7	25,953	\$ 262
2284	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			May-22	MAX	M7	M7	60,351	\$ 610
2285	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Jun-22	MAX	M7	M7	56,420	\$ 570
2286	ETS Com	Commodity Charge	WISCONSIN GAS LLC	118794	N	LT			Jul-22	MAX	M7	M7	32,501	\$ 328
				118794 Total									1,544,710	\$ 15,602
2287	ETS Com	Commodity Charge	WISCONSIN GAS LLC	132912	N	LT			Nov-21	MAX	SW	M7	212,237	\$ 3,141
2288	ETS Com	Commodity Charge	WISCONSIN GAS LLC	132912	N	LT			Dec-21	MAX	SW	M7	219,573	\$ 3,250
2289	ETS Com	Commodity Charge	WISCONSIN GAS LLC	132912	N	LT			Jan-22	MAX	SW	M7	217,834	\$ 3,224
2290	ETS Com	Commodity Charge	WISCONSIN GAS LLC	132912	N	LT			Feb-22	MAX	SW	M7	188,134	\$ 2,784
2291	ETS Com	Commodity Charge	WISCONSIN GAS LLC	132912	N	LT			Mar-22	MAX	SW	M7	219,418	\$ 3,247
				132912 Total									1,057,196	\$ 15,647
2292	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Aug-21	DISC	SW	M7	188,759	\$ 4,077
2293	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Sep-21	DISC	SW	M7	182,670	\$ 3,946
2294	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Oct-21	DISC	SW	M7	188,759	\$ 4,077
2295	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Nov-21	DISC	SW	M7	474,412	\$ 10,247
2296	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Dec-21	DISC	SW	M7	268,130	\$ 5,792
2297	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Jan-22	DISC	SW	M7	340,055	\$ 7,345
2298	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Feb-22	DISC	SW	M7	293,400	\$ 6,337
2299	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Apr-22	DISC	SW	M7	131,400	\$ 2,838
2300	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			May-22	DISC	SW	M7	183,599	\$ 3,966
2301	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Jun-22	DISC	SW	M7	180,195	\$ 3,892
2302	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	N	LT			Jul-22	DISC	SW	M7	188,232	\$ 4,066
				800 Total									2,619,611	\$ 56,584
2303	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Aug-21	MAX	M7	M7	244,655	\$ 2,471
2304	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Sep-21	MAX	M7	M7	48,508	\$ 490
2305	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Oct-21	MAX	M7	M7	292,532	\$ 2,955

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2310	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Nov-21	MAX	M7	M7	399,234	\$ 4,032
2311	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Dec-21	MAX	M7	M7	676,966	\$ 6,837
2312	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jan-22	MAX	M7	M7	728,410	\$ 7,357
2313	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Feb-22	MAX	M7	M7	626,044	\$ 6,323
2314	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Mar-22	MAX	M7	M7	335,886	\$ 3,392
2315	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Apr-22	MAX	M7	M7	115,251	\$ 1,164
2316	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			May-22	MAX	M7	M7	212,695	\$ 2,148
2317	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jun-22	MAX	M7	M7	327,066	\$ 3,303
2318	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jul-22	MAX	M7	M7	324,334	\$ 3,276
2319	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850 Total									4,331,581	\$ 43,749
2320	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Aug-21	MAX	M7	M7	40,381	\$ 408
2321	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Sep-21	MAX	M7	M7	13,527	\$ 137
2322	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Oct-21	MAX	M7	M7	168,054	\$ 1,697
2323	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Dec-21	MAX	M7	M7	149,741	\$ 1,512
2324	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Jan-22	MAX	M7	M7	112,141	\$ 1,133
2325	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Feb-22	MAX	M7	M7	96,320	\$ 973
2326	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Mar-22	MAX	M7	M7	3,082	\$ 31
2327	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Jun-22	MAX	M7	M7	85,630	\$ 865
2328	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	N	LT			Jul-22	MAX	M7	M7	265,453	\$ 2,681
2329	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904 Total									934,329	\$ 9,437
2330	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Aug-21	MAX	M7	M7	346,125	\$ 3,496
2331	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Sep-21	MAX	M7	M7	125,520	\$ 1,268
2332	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Oct-21	MAX	M7	M7	324,651	\$ 3,279
2333	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Jan-22	MAX	M7	M7	297,862	\$ 3,008
2334	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Feb-22	MAX	M7	M7	202,688	\$ 2,047
2335	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Mar-22	MAX	M7	M7	136,630	\$ 1,380
2336	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Apr-22	MAX	M7	M7	484,485	\$ 4,893
2337	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			May-22	MAX	M7	M7	312,349	\$ 3,155
2338	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Jun-22	MAX	M7	M7	171,257	\$ 1,730
2339	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	N	LT			Jul-22	MAX	M7	M7	492,626	\$ 4,976
2340	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905 Total									2,894,193	\$ 29,231
2341	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Aug-21	MAX	M7	M7	182,523	\$ 1,843
2342	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Sep-21	MAX	M7	M7	97,983	\$ 990
2343	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Oct-21	MAX	M7	M7	319,336	\$ 3,225
2344	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Jan-22	MAX	M7	M7	100,750	\$ 1,018
2345	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Feb-22	MAX	M7	M7	91,000	\$ 919
2346	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Apr-22	MAX	M7	M7	180,000	\$ 1,818
2347	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			May-22	MAX	M7	M7	29,870	\$ 302
2348	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Jun-22	MAX	M7	M7	101,558	\$ 1,026
2349	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	N	LT			Jul-22	MAX	M7	M7	179,220	\$ 1,810
2350	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200 Total									1,282,240	\$ 12,951
2351	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Aug-21	MAX	M7	M7	238,704	\$ 2,411

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2352	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Sep-21	MAX	M7	M7	59,676	\$ 603
2353	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Oct-21	MAX	M7	M7	308,326	\$ 3,114
2354	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Nov-21	MAX	M7	M7	223,800	\$ 2,260
2355	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Dec-21	MAX	M7	M7	231,260	\$ 2,336
2356	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Jan-22	MAX	M7	M7	308,233	\$ 3,113
2357	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Feb-22	MAX	M7	M7	280,000	\$ 2,828
2358	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Mar-22	MAX	M7	M7	231,136	\$ 2,334
2359	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Apr-22	MAX	M7	M7	124,684	\$ 1,259
2360	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			May-22	MAX	M7	M7	310,000	\$ 3,131
2361	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Jun-22	MAX	M7	M7	253,470	\$ 2,560
2362	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	N	LT			Jul-22	MAX	M7	M7	309,539	\$ 3,126
2363	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813 Total									2,878,828	\$ 29,076
2364	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Aug-21	MAX	M7	M7	108,500	\$ 1,096
2365	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Sep-21	MAX	M7	M7	105,000	\$ 1,061
2366	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Oct-21	MAX	M7	M7	108,500	\$ 1,096
2367	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Nov-21	MAX	M7	M7	105,000	\$ 1,061
2368	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Dec-21	MAX	M7	M7	108,500	\$ 1,096
2369	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Jan-22	MAX	M7	M7	108,438	\$ 1,095
2370	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Feb-22	MAX	M7	M7	97,944	\$ 989
2371	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Mar-22	MAX	M7	M7	108,438	\$ 1,095
2372	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Apr-22	MAX	M7	M7	105,000	\$ 1,061
2373	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			May-22	MAX	M7	M7	108,500	\$ 1,096
2374	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Jun-22	MAX	M7	M7	105,000	\$ 1,061
2375	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	N	LT			Jul-22	MAX	M7	M7	108,500	\$ 1,096
2376	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406 Total									1,277,320	\$ 12,901
2377	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Aug-21	DISC	M7	M7	293,096	\$ 2,960
2378	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Sep-21	DISC	M7	M7	137,334	\$ 1,387
2379	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Oct-21	DISC	M7	M7	315,577	\$ 3,187
2380	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Nov-21	DISC	M7	M7	39,573	\$ 400
2381	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Dec-21	DISC	M7	M7	186,429	\$ 1,883
2382	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Jan-22	DISC	M7	M7	595,992	\$ 6,020
2383	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Feb-22	DISC	M7	M7	583,649	\$ 5,895
2384	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Mar-22	DISC	M7	M7	593,502	\$ 5,994
2385	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Apr-22	DISC	M7	M7	443,706	\$ 4,481
2386	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			May-22	DISC	M7	M7	87,595	\$ 885
2387	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Jun-22	DISC	M7	M7	295,503	\$ 2,985
2388	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	N	LT			Jul-22	DISC	M7	M7	162,254	\$ 1,639
2389	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064 Total									3,734,210	\$ 37,716
2390	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Dec-21	NEG	M7	M7	9,705	\$ 98
2391	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jan-22	NEG	M7	M7	209,649	\$ 2,117
2392	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Feb-22	NEG	M7	M7	72,664	\$ 734
2393	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334 Total									292,018	\$ 2,949

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2394	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	N	LT			Nov-21	MAX	M7	M7	232,500	\$ 2,348
2395	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	N	LT			Dec-21	MAX	M7	M7	238,858	\$ 2,412
2396	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	N	LT			Jan-22	MAX	M7	M7	239,126	\$ 2,415
2397	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	N	LT			Feb-22	MAX	M7	M7	216,888	\$ 2,191
2398	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	N	LT			Mar-22	MAX	M7	M7	240,126	\$ 2,425
2399	ETS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806 Total									1,167,498	\$ 11,792
2400	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Nov-21	MAX	M7	M7	683,525	\$ 6,904
2401	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Dec-21	MAX	M7	M7	618,411	\$ 6,246
2402	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jan-22	MAX	M7	M7	2,170,222	\$ 21,919
2403	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Feb-22	MAX	M7	M7	1,442,034	\$ 14,565
2404	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Mar-22	MAX	M7	M7	1,057,412	\$ 10,680
2405	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Apr-22	MAX	M7	M7	192,426	\$ 1,944
2406	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600 Total									6,164,030	\$ 62,257
2407	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Aug-21	DISC	SW	M7	52,669	\$ 1,138
2408	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Sep-21	DISC	SW	M7	50,951	\$ 1,101
2409	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Oct-21	DISC	SW	M7	226,238	\$ 4,887
2410	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Nov-21	DISC	SW	M7	656,247	\$ 11,874
2411	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Dec-21	DISC	SW	M7	681,377	\$ 12,337
2412	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Jan-22	DISC	SW	M7	501,953	\$ 8,463
2413	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Feb-22	DISC	SW	M7	615,441	\$ 11,145
2414	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Mar-22	DISC	SW	M7	501,923	\$ 8,462
2415	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Apr-22	DISC	SW	M7	218,940	\$ 4,729
2416	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			May-22	DISC	SW	M7	52,176	\$ 1,127
2417	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Jun-22	DISC	SW	M7	50,426	\$ 1,089
2418	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	N	LT			Jul-22	DISC	SW	M7	52,638	\$ 1,137
2419	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450 Total									3,660,979	\$ 67,488
2420	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	N	LT			Nov-21	NEG	M7	M7	626,580	\$ 4,699
2421	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	N	LT			Dec-21	NEG	M7	M7	223,541	\$ 1,677
2422	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	N	LT			Jan-22	NEG	M7	M7	89,229	\$ 669
2423	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	N	LT			Feb-22	NEG	M7	M7	229,656	\$ 1,722
2424	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	N	LT			Mar-22	NEG	M7	M7	30,818	\$ 231
2425	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500 Total									1,199,824	\$ 8,999
2426	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			Aug-21	DISC	M7	M7	102,885	\$ 1,039
2427	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			Sep-21	DISC	M7	M7	115,131	\$ 1,163
2428	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			Oct-21	DISC	M7	M7	145,532	\$ 1,470
2429	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			Apr-22	DISC	M7	M7	135,880	\$ 1,372
2430	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			May-22	DISC	M7	M7	298,689	\$ 3,017
2431	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			Jun-22	DISC	M7	M7	177,270	\$ 1,790
2432	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	N	LT			Jul-22	DISC	M7	M7	29,845	\$ 301
2433	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322 Total									1,005,232	\$ 10,153
2434	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Aug-21	MAX	M7	M7	404,488	\$ 4,085
2435	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Sep-21	MAX	M7	M7	26,100	\$ 264

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2436	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Oct-21	MAX	M7	M7	133,635	\$ 1,350
2437	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Nov-21	MAX	M7	M7	283,470	\$ 2,863
2438	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Dec-21	MAX	M7	M7	404,488	\$ 4,085
2439	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Jan-22	MAX	M7	M7	404,302	\$ 4,083
2440	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Feb-22	MAX	M7	M7	365,176	\$ 3,688
2441	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Mar-22	MAX	M7	M7	292,764	\$ 2,957
2442	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Apr-22	MAX	M7	M7	391,440	\$ 3,954
2443	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			May-22	MAX	M7	M7	404,488	\$ 4,085
2444	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Jun-22	MAX	M7	M7	391,440	\$ 3,954
2445	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	N	LT			Jul-22	MAX	M7	M7	297,712	\$ 3,007
2446	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505 Total									3,799,503	\$ 38,375
2447	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Aug-21	NEG	M7	M7	145,669	\$ 1,093
2448	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Sep-21	NEG	M7	M7	140,970	\$ 1,057
2449	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Oct-21	NEG	M7	M7	145,615	\$ 1,092
2450	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Dec-21	NEG	M7	M7	145,669	\$ 1,093
2451	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Jan-22	NEG	M7	M7	145,607	\$ 1,092
2452	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Feb-22	NEG	M7	M7	131,516	\$ 986
2453	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Apr-22	NEG	M7	M7	140,970	\$ 1,057
2454	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			May-22	NEG	M7	M7	145,669	\$ 1,093
2455	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Jun-22	NEG	M7	M7	140,970	\$ 1,057
2456	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	N	LT			Jul-22	NEG	M7	M7	145,669	\$ 1,093
2457	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333 Total									1,428,324	\$ 10,712
2458	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115	N	LT			Apr-22	MAX	M7	M7	57,930	\$ 585
2459	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115	N	LT			May-22	MAX	M7	M7	59,861	\$ 605
2460	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115 Total									117,791	\$ 1,190
2461	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Y	LT			Sep-21	MAX	M7	M7	287,940	\$ 2,908
2462	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Y	LT			Oct-21	MAX	M7	M7	297,427	\$ 3,004
2463	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Y	LT			Dec-21	MAX	M7	M7	277,481	\$ 2,803
2464	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165 Total									862,848	\$ 8,715
2465	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			Jan-22	MAX	M7	M7	277,357	\$ 2,801
2466	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			Feb-22	MAX	M7	M7	250,516	\$ 2,530
2467	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			Mar-22	MAX	M7	M7	277,357	\$ 2,801
2468	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			Apr-22	MAX	M7	M7	287,940	\$ 2,908
2469	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			May-22	MAX	M7	M7	297,538	\$ 3,005
2470	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			Jun-22	MAX	M7	M7	287,940	\$ 2,908
2471	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Y	LT			Jul-22	MAX	M7	M7	297,538	\$ 3,005
2472	ETS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878 Total									1,976,186	\$ 19,959
2473	ETS Com	Commodity Charge	WOODRIVER ENERGY LLC	137776	Y	LT			Jul-22	MAX	SW	M5	31	\$ 1
2474	ETS Com	Commodity Charge	WOODRIVER ENERGY LLC	137776	Y	LT			Jul-22	MAX	SW	M6	6,745	\$ 132
2475	ETS Com	Commodity Charge	WOODRIVER ENERGY LLC	137776	Y	LT			Jul-22	MAX	SW	M7	13	\$ 0
2476	ETS Com	Commodity Charge	WOODRIVER ENERGY LLC	137776 Total									6,789	\$ 132
2477	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Dec-21	MAX	M3	M3	30,396	\$ 328

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2478	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Jan-22	MAX	M3	M3	30,395	\$ 328
2479	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Jan-22	MAX	M7	M7	29,091	\$ 294
2480	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Feb-22	MAX	M3	M3	26,998	\$ 292
2481	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Feb-22	MAX	M7	M7	27,468	\$ 277
2482	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Mar-22	MAX	M3	M3	30,411	\$ 328
2483	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Y	LT			Mar-22	MAX	M7	M7	30,411	\$ 307
2484	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783 Total									205,170	\$ 2,155
2485	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Y	ST			Dec-21	MAX	M7	M7	19,865	\$ 201
2486	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Y	ST			Jan-22	MAX	M7	M7	20,550	\$ 208
2487	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Y	ST			Feb-22	MAX	M7	M7	19,180	\$ 194
2488	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Y	ST			Mar-22	MAX	M7	M7	21,235	\$ 214
2489	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782 Total									80,830	\$ 816
2490	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136873	Y	ST			Dec-21	NEG	M3	M3	119,069	\$ 1,286
2491	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136873 Total									119,069	\$ 1,286
2492	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136874	Y	ST			Dec-21	NEG	M3	M3	119,058	\$ 1,286
2493	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136874 Total									119,058	\$ 1,286
2494	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136973	Y	ST			Jan-22	NEG	M3	M3	119,410	\$ 1,290
2495	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136973 Total									119,410	\$ 1,290
2496	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136974	Y	ST			Jan-22	NEG	M3	M3	119,396	\$ 1,289
2497	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136974 Total									119,396	\$ 1,289
2498	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137056	Y	ST			Feb-22	NEG	M3	M3	106,696	\$ 1,152
2499	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137056 Total									106,696	\$ 1,152
2500	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137057	Y	ST			Feb-22	NEG	M3	M3	106,696	\$ 1,152
2501	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137057 Total									106,696	\$ 1,152
2502	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137155	Y	ST			Mar-22	NEG	M3	M3	121,195	\$ 1,309
2503	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137155 Total									121,195	\$ 1,309
2504	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137156	Y	ST			Mar-22	NEG	M3	M3	121,184	\$ 1,309
2505	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137156 Total									121,184	\$ 1,309
2506	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137315	Y	ST			Apr-22	NEG	M3	M3	43,486	\$ 470
2507	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137315 Total									43,486	\$ 470
2508	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137316	Y	ST			Apr-22	NEG	M3	M3	43,443	\$ 469
2509	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137316 Total									43,443	\$ 469
2510	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137491	Y	Daily			Apr-22	NEG	M3	M3	71,981	\$ 777
2511	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137491 Total									71,981	\$ 777
2512	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137492	Y	Daily			Apr-22	NEG	M3	M3	71,923	\$ 777
2513	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137492 Total									71,923	\$ 777
2514	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137578	Y	ST			May-22	NEG	M3	M3	124,387	\$ 1,343
2515	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137578 Total									124,387	\$ 1,343
2516	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137579	Y	ST			May-22	NEG	M3	M3	29,168	\$ 315
2517	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137579 Total									29,168	\$ 315
2518	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137654	Y	ST			Jun-22	NEG	M3	M3	120,111	\$ 1,297
2519	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137654 Total									120,111	\$ 1,297

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2520	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137655	Y	ST			Jun-22	NEG	M3	M3	15,120	\$ 163
2521	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137655 Total									15,120	\$ 163
2522	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137746	Y	ST			Jul-22	NEG	M3	M3	110,332	\$ 1,192
2523	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137746 Total									110,332	\$ 1,192
2524	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137748	Y	ST			Jul-22	NEG	M3	M3	2,192	\$ 24
2525	ETS Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137748 Total									2,192	\$ 24
2526	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137144	Y	ST			Mar-22	NEG	M3	M3	4,403	\$ 48
2527	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137144 Total									4,403	\$ 48
2528	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137152	Y	ST			Mar-22	NEG	M3	M3	1,566	\$ 17
2529	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137152 Total									1,566	\$ 17
2530	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137445	Y	ST			Apr-22	NEG	M3	M3	4,151	\$ 45
2531	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137445 Total									4,151	\$ 45
2532	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137447	Y	ST			Apr-22	NEG	M3	M3	1,535	\$ 17
2533	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137447 Total									1,535	\$ 17
2534	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137531	Y	ST			May-22	NEG	M3	M3	1,836	\$ 20
2535	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137531 Total									1,836	\$ 20
2536	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137667	Y	ST			Jun-22	NEG	M3	M3	1,229	\$ 13
2537	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137667 Total									1,229	\$ 13
2538	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137756	Y	ST			Jul-22	NEG	M3	M3	1,207	\$ 13
2539	ETS Com	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137756 Total									1,207	\$ 13
2540	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137324	Y	ST			Apr-22	NEG	SW	M7	299,965	\$ 6,235
2541	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137324	Y	ST			Apr-22	NEG	M7	M7	11,915	\$ 120
2542	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137324 Total									311,880	\$ 6,355
2543	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137412	Y	ST			Apr-22	NEG	SW	M7	595,000	\$ 12,852
2544	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137412	Y	ST			Apr-22	NEG	M7	M7	16,448	\$ 166
2545	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137412 Total									611,448	\$ 13,018
2546	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137413	Y	ST			May-22	NEG	SW	M7	578,828	\$ -
2547	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137413	Y	ST			May-22	NEG	M7	M7	166,792	\$ (0)
2548	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137413	Y	ST			Jun-22	NEG	SW	M7	552,910	\$ 11,943
2549	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137413	Y	ST			Jun-22	NEG	M7	M7	38,695	\$ 391
2550	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137413	Y	ST			Jul-22	NEG	SW	M7	470,783	\$ 10,169
2551	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137413 Total									1,808,008	\$ 22,503
2552	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137650	Y	ST			Jun-22	NEG	SW	M7	260,955	\$ 5,637
2553	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137650	Y	ST			Jun-22	NEG	M7	M7	40,389	\$ 408
2554	ETS Com	Commodity Charge	TC ENERGY MARKETING INC.	137650 Total									301,344	\$ 6,045
2555	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137148	Y	ST			Mar-22	NEG	M3	M3	1,167	\$ 13
2556	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137148 Total									1,167	\$ 13
2557	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137149	Y	ST			Mar-22	NEG	M3	M3	55	\$ 1
2558	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137149 Total									55	\$ 1
2559	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137443	Y	ST			Apr-22	NEG	M3	M3	24	\$ 0
2560	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137443 Total									24	\$ 0
2561	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137444	Y	ST			Apr-22	NEG	M3	M3	837	\$ 9

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2562	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137444 Total									837	\$ 9
2563	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137572	Y	ST			May-22	NEG	M3	M3	379	\$ 4
2564	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137572 Total									379	\$ 4
2565	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137627	Y	ST			Jun-22	NEG	M3	M3	208	\$ 2
2566	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137627 Total									208	\$ 2
2567	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137706	Y	ST			Jul-22	NEG	M3	M3	178	\$ 2
2568	ETS Com	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137706 Total									178	\$ 2
2569	ETS Com	Commodity Charge Total											299,442,502	\$ 3,646,877
2570	ETS Com	Commodity Payback Charge	AEP ENERGY, INC.	135757	Y	LT			Jan-22	MAX	M3	M3	8	\$ 0
2571	ETS Com	Commodity Payback Charge	AEP ENERGY, INC.	135757 Total									8	\$ 0
2572	ETS Com	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	136950	Y	ST			Jan-22	MAX	M3	M7	1	\$ 0
2573	ETS Com	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	136950	Y	ST			Jan-22	MAX	M7	M7	42	\$ 0
2574	ETS Com	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	136950 Total									43	\$ 0
2575	ETS Com	Commodity Payback Charge	HUDSON ENERGY SERVICES, LLC	137430	Y	ST			Apr-22	NEG	M3	M3	3	\$ 0
2576	ETS Com	Commodity Payback Charge	HUDSON ENERGY SERVICES, LLC	137430 Total									3	\$ 0
2577	ETS Com	Commodity Payback Charge	JUST ENERGY SOLUTIONS INC.	137428	Y	ST			Apr-22	NEG	M3	M3	13	\$ 0
2578	ETS Com	Commodity Payback Charge	JUST ENERGY SOLUTIONS INC.	137428 Total									13	\$ 0
2579	ETS Com	Commodity Payback Charge	JUST ENERGY SOLUTIONS INC.	137575	Y	ST			May-22	NEG	M3	M3	10	\$ 0
2580	ETS Com	Commodity Payback Charge	JUST ENERGY SOLUTIONS INC.	137575 Total									10	\$ 0
2581	ETS Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Y	ST			Sep-21	MAX	M7	M7	6,465	\$ 65
2582	ETS Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774 Total									6,465	\$ 65
2583	ETS Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Y	ST			Apr-22	MAX	M7	M7	5	\$ 0
2584	ETS Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469 Total									5	\$ 0
2585	ETS Com	Commodity Payback Charge Total											6,547	\$ 66
2586	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Aug-21	MAX	M6	M7	20,661	\$ 264
2587	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Sep-21	MAX	M6	M7	24,203	\$ 310
2588	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Oct-21	MAX	M6	M7	22,132	\$ 283
2589	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Oct-21	MAX	M7	M6	9,944	\$ 127
2590	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107 Total									76,940	\$ 985
2591	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Nov-21	MAX	M6	M7	6,131	\$ 78
2592	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Nov-21	MAX	M7	M6	11,166	\$ 143
2593	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Dec-21	MAX	M6	M7	2,177	\$ 28
2594	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Dec-21	MAX	M7	M6	22,579	\$ 289
2595	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Jan-22	MAX	M6	M7	6,912	\$ 88
2596	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Jan-22	MAX	M7	M6	8,450	\$ 108
2597	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Feb-22	MAX	M6	M7	8,787	\$ 112
2598	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Feb-22	MAX	M7	M6	4,303	\$ 55
2599	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Mar-22	MAX	M6	M7	5,532	\$ 71
2600	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Mar-22	MAX	M7	M6	21,959	\$ 281
2601	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680 Total									97,996	\$ 1,254
2602	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			Apr-22	MAX	M6	M7	30,630	\$ 392
2603	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			Apr-22	MAX	M7	M6	353	\$ 5

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2604	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			May-22	MAX	M6	M7	39,354	\$ 504
2605	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			Jun-22	MAX	M6	M7	4,865	\$ 62
2606	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			Jun-22	MAX	M7	M6	2,347	\$ 30
2607	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			Jul-22	MAX	M6	M7	10,460	\$ 134
2608	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Y	ST			Jul-22	MAX	M7	M6	2,370	\$ 30
2609	ETS Com	Commodity Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136681 Total									90,379	\$ 1,157
2610	ETS Com	Commodity Charge - NNS Balancing	DTE ENERGY TRADING, INC.	133775	N	LT			Aug-21	DISC	M7	M7	6,653	\$ 67
2611	ETS Com	Commodity Charge - NNS Balancing	DTE ENERGY TRADING, INC.	133775	N	LT			Sep-21	DISC	M7	M7	8,618	\$ 87
2612	ETS Com	Commodity Charge - NNS Balancing	DTE ENERGY TRADING, INC.	133775	N	LT			Oct-21	DISC	M7	M7	14,170	\$ 143
2613	ETS Com	Commodity Charge - NNS Balancing	DTE ENERGY TRADING, INC.	133775 Total									29,441	\$ 297
2614	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Aug-21	MAX	M6	M7	36,250	\$ 464
2615	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Aug-21	MAX	M7	M6	2,287	\$ 29
2616	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Sep-21	MAX	M6	M7	38,024	\$ 487
2617	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Sep-21	MAX	M7	M6	5,483	\$ 70
2618	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Oct-21	MAX	M6	M7	84,473	\$ 1,081
2619	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Oct-21	MAX	M7	M6	2,297	\$ 29
2620	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Nov-21	MAX	M6	M7	83,485	\$ 1,069
2621	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Nov-21	MAX	M7	M6	3,760	\$ 48
2622	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Dec-21	MAX	M6	M7	22,599	\$ 289
2623	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Dec-21	MAX	M7	M6	53,413	\$ 684
2624	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jan-22	MAX	M6	M7	38,521	\$ 493
2625	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jan-22	MAX	M7	M6	40,274	\$ 516
2626	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Feb-22	MAX	M6	M7	21,120	\$ 270
2627	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Feb-22	MAX	M7	M6	51,966	\$ 665
2628	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Mar-22	MAX	M6	M7	10,633	\$ 136
2629	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Mar-22	MAX	M7	M6	64,324	\$ 823
2630	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Apr-22	MAX	M6	M7	33,548	\$ 429
2631	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Apr-22	MAX	M7	M6	36,057	\$ 462
2632	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			May-22	MAX	M6	M7	33,796	\$ 433
2633	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			May-22	MAX	M7	M6	14,824	\$ 190
2634	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jun-22	MAX	M6	M7	62,731	\$ 803
2635	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jun-22	MAX	M7	M6	5,438	\$ 70
2636	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jul-22	MAX	M6	M7	30,378	\$ 389
2637	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jul-22	MAX	M7	M6	3,813	\$ 49
2638	ETS Com	Commodity Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405 Total									779,494	\$ 9,978
2639	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Aug-21	MAX	M7	M7	53,245	\$ 538
2640	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Sep-21	MAX	M7	M7	62,063	\$ 627
2641	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Oct-21	MAX	M7	M7	110,706	\$ 1,118
2642	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Nov-21	MAX	M7	M7	85,365	\$ 862
2643	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Dec-21	MAX	M7	M7	94,924	\$ 959
2644	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Jan-22	MAX	M7	M7	124,541	\$ 1,258
2645	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Feb-22	MAX	M7	M7	76,574	\$ 773

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2646	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Mar-22	MAX	M7	M7	72,406	\$ 731
2647	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Apr-22	MAX	M7	M7	81,573	\$ 824
2648	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			May-22	MAX	M7	M7	103,233	\$ 1,043
2649	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Jun-22	MAX	M7	M7	55,025	\$ 556
2650	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Jul-22	MAX	M7	M7	63,731	\$ 644
2651	ETS Com	Commodity Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335 Total									983,386	\$ 9,932
2652	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Aug-21	MAX	M7	M7	83,374	\$ 842
2653	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Sep-21	MAX	M7	M7	60,496	\$ 611
2654	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Oct-21	MAX	M7	M7	130,617	\$ 1,319
2655	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Nov-21	MAX	M7	M7	126,087	\$ 1,273
2656	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Dec-21	MAX	M7	M7	169,166	\$ 1,709
2657	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Jan-22	MAX	M7	M7	175,110	\$ 1,769
2658	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Feb-22	MAX	M7	M7	131,124	\$ 1,324
2659	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Mar-22	MAX	M7	M7	141,560	\$ 1,430
2660	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Apr-22	MAX	M7	M7	132,897	\$ 1,342
2661	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			May-22	MAX	M7	M7	92,111	\$ 930
2662	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Jun-22	MAX	M7	M7	59,667	\$ 603
2663	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Jul-22	MAX	M7	M7	76,679	\$ 774
2664	ETS Com	Commodity Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019 Total									1,378,888	\$ 13,927
2665	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Aug-21	MAX	M6	M7	22,475	\$ 288
2666	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Sep-21	MAX	M6	M7	18,841	\$ 241
2667	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Sep-21	MAX	M7	M6	45	\$ 1
2668	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Oct-21	MAX	M6	M7	314	\$ 4
2669	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Oct-21	MAX	M7	M6	2,688	\$ 34
2670	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Nov-21	MAX	M6	M7	7,107	\$ 91
2671	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Nov-21	MAX	M7	M6	184	\$ 2
2672	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Dec-21	MAX	M6	M7	8,292	\$ 106
2673	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Dec-21	MAX	M7	M6	54	\$ 1
2674	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jan-22	MAX	M6	M7	16,334	\$ 209
2675	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jan-22	MAX	M7	M6	152	\$ 2
2676	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Feb-22	MAX	M6	M7	153	\$ 2
2677	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Feb-22	MAX	M7	M6	5,383	\$ 69
2678	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Mar-22	MAX	M6	M7	575	\$ 7
2679	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Mar-22	MAX	M7	M6	4,806	\$ 62
2680	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Apr-22	MAX	M6	M7	19,543	\$ 250
2681	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			May-22	MAX	M6	M7	22,205	\$ 284
2682	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jun-22	MAX	M6	M7	21,045	\$ 269
2683	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jul-22	MAX	M6	M7	20,704	\$ 265
2684	ETS Com	Commodity Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201 Total									170,900	\$ 2,188
2685	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Aug-21	MAX	M7	M7	265,869	\$ 2,685
2686	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Sep-21	MAX	M7	M7	245,015	\$ 2,475
2687	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Oct-21	MAX	M7	M7	248,457	\$ 2,509

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2688	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Nov-21	DISC	M7	M7	268,513	\$ 2,712
2689	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Dec-21	DISC	M7	M7	408,920	\$ 4,130
2690	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Jan-22	DISC	M7	M7	679,462	\$ 6,863
2691	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Feb-22	DISC	M7	M7	618,391	\$ 6,246
2692	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Mar-22	DISC	M7	M7	563,791	\$ 5,694
2693	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Apr-22	MAX	M7	M7	267,253	\$ 2,699
2694	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			May-22	MAX	M7	M7	221,717	\$ 2,239
2695	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Jun-22	MAX	M7	M7	189,390	\$ 1,913
2696	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609	N	LT			Jul-22	MAX	M7	M7	245,792	\$ 2,483
2697	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	124609 Total									4,222,570	\$ 42,648
2698	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Aug-21	MAX	M3	M7	88,374	\$ 1,131
2699	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Aug-21	MAX	M7	M3	13,541	\$ 173
2700	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Sep-21	MAX	M3	M7	28,369	\$ 363
2701	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Sep-21	MAX	M7	M3	77,169	\$ 988
2702	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Oct-21	MAX	M3	M7	80,085	\$ 1,025
2703	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Oct-21	MAX	M7	M3	44,392	\$ 568
2704	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Nov-21	MAX	M3	M7	107,188	\$ 1,372
2705	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Nov-21	MAX	M7	M3	72,656	\$ 930
2706	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Dec-21	MAX	M3	M7	137,753	\$ 1,763
2707	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Dec-21	MAX	M7	M3	37,856	\$ 485
2708	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Jan-22	MAX	M3	M7	100,189	\$ 1,282
2709	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Jan-22	MAX	M7	M3	36,129	\$ 462
2710	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Feb-22	MAX	M3	M7	43,741	\$ 560
2711	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Feb-22	MAX	M7	M3	114,414	\$ 1,465
2712	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Mar-22	MAX	M3	M7	60,758	\$ 778
2713	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Mar-22	MAX	M7	M3	59,117	\$ 757
2714	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Apr-22	MAX	M3	M7	61,622	\$ 789
2715	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Apr-22	MAX	M7	M3	79,945	\$ 1,023
2716	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			May-22	MAX	M3	M7	79,245	\$ 1,014
2717	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			May-22	MAX	M7	M3	47,308	\$ 606
2718	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Jun-22	MAX	M3	M7	73,174	\$ 937
2719	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Jun-22	MAX	M7	M3	25,174	\$ 322
2720	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Jul-22	MAX	M3	M7	29,968	\$ 384
2721	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047	N	LT			Jul-22	MAX	M7	M3	53,054	\$ 679
2722	ETS Com	Commodity Charge - NNS Balancing	NORTHERN INDIANA PUBLIC SERVICE COMPA	125047 Total									1,551,221	\$ 19,856
2723	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Aug-21	MAX	M7	M7	17,685	\$ 179
2724	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Sep-21	MAX	M7	M7	12,021	\$ 121
2725	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Oct-21	MAX	M7	M7	37,584	\$ 380
2726	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Nov-21	MAX	M7	M7	43,496	\$ 439
2727	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Dec-21	MAX	M7	M7	40,139	\$ 405
2728	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Jan-22	MAX	M7	M7	50,613	\$ 511
2729	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Feb-22	MAX	M7	M7	33,568	\$ 339

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2730	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Mar-22	MAX	M7	M7	38,646	\$ 390
2731	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Apr-22	MAX	M7	M7	45,480	\$ 459
2732	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			May-22	MAX	M7	M7	21,837	\$ 221
2733	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Jun-22	MAX	M7	M7	15,761	\$ 159
2734	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Jul-22	MAX	M7	M7	17,522	\$ 177
2735	ETS Com	Commodity Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595 Total									374,352	\$ 3,781
2736	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Aug-21	MAX	M3	M7	23,624	\$ 302
2737	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Aug-21	MAX	M7	M3	253	\$ 3
2738	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Sep-21	MAX	M3	M7	23,757	\$ 304
2739	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Oct-21	MAX	M3	M7	18,093	\$ 232
2740	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Oct-21	MAX	M7	M3	1,439	\$ 18
2741	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Nov-21	MAX	M3	M7	2,507	\$ 32
2742	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Nov-21	MAX	M7	M3	23,846	\$ 305
2743	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Dec-21	MAX	M3	M7	6,918	\$ 89
2744	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Dec-21	MAX	M7	M3	14,297	\$ 183
2745	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jan-22	MAX	M3	M7	446	\$ 6
2746	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jan-22	MAX	M7	M3	25,660	\$ 328
2747	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Feb-22	MAX	M3	M7	1,993	\$ 26
2748	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Feb-22	MAX	M7	M3	18,113	\$ 232
2749	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Mar-22	MAX	M3	M7	11,562	\$ 148
2750	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Mar-22	MAX	M7	M3	15,201	\$ 195
2751	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Apr-22	MAX	M3	M7	19,031	\$ 244
2752	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Apr-22	MAX	M7	M3	7,017	\$ 90
2753	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			May-22	MAX	M3	M7	38,504	\$ 493
2754	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jun-22	MAX	M3	M7	30,758	\$ 394
2755	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Jul-22	MAX	M3	M7	26,753	\$ 342
2756	ETS Com	Commodity Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445 Total									309,772	\$ 3,965
2757	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Aug-21	MAX	M7	M7	29,005	\$ 293
2758	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Sep-21	MAX	M7	M7	20,087	\$ 203
2759	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Oct-21	MAX	M7	M7	30,366	\$ 307
2760	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Nov-21	MAX	M7	M7	26,737	\$ 270
2761	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Dec-21	MAX	M7	M7	23,831	\$ 241
2762	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jan-22	MAX	M7	M7	20,899	\$ 211
2763	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Feb-22	MAX	M7	M7	17,623	\$ 178
2764	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Mar-22	MAX	M7	M7	19,038	\$ 192
2765	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Apr-22	MAX	M7	M7	30,085	\$ 304
2766	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			May-22	MAX	M7	M7	14,733	\$ 149
2767	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jun-22	MAX	M7	M7	15,751	\$ 159
2768	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jul-22	MAX	M7	M7	8,519	\$ 86
2769	ETS Com	Commodity Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465 Total									256,674	\$ 2,592
2770	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST			Aug-21	MAX	M3	M7	140,391	\$ 1,797
2771	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST			Aug-21	MAX	M7	M3	19,988	\$ 256

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2772	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST			Sep-21	MAX	M3	M7	115,346	\$ 1,476
2773	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST			Sep-21	MAX	M7	M3	29,348	\$ 376
2774	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST			Oct-21	MAX	M3	M7	49,005	\$ 627
2775	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST			Oct-21	MAX	M7	M3	121,063	\$ 1,550
2776	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832 Total									475,141	\$ 6,082
2777	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Nov-21	DISC	M3	M7	228,838	\$ 2,929
2778	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Nov-21	DISC	M7	M3	127,460	\$ 1,631
2779	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Dec-21	DISC	M3	M7	145,784	\$ 1,866
2780	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Dec-21	DISC	M7	M3	324,789	\$ 4,157
2781	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Jan-22	DISC	M3	M7	55,666	\$ 713
2782	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Jan-22	DISC	M7	M3	384,562	\$ 4,922
2783	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Feb-22	DISC	M3	M7	38,928	\$ 498
2784	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Feb-22	DISC	M7	M3	228,721	\$ 2,928
2785	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Mar-22	DISC	M3	M7	147,376	\$ 1,886
2786	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Mar-22	DISC	M7	M3	448,348	\$ 5,739
2787	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833 Total									2,130,472	\$ 27,270
2788	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Apr-22	MAX	M3	M7	60,891	\$ 779
2789	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Apr-22	MAX	M7	M3	170,413	\$ 2,181
2790	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			May-22	MAX	M3	M7	202,360	\$ 2,590
2791	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			May-22	MAX	M7	M3	7,146	\$ 91
2792	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Jun-22	MAX	M3	M7	214,116	\$ 2,741
2793	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Jun-22	MAX	M7	M3	1,546	\$ 20
2794	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Jul-22	MAX	M3	M7	77,426	\$ 991
2795	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Jul-22	MAX	M7	M3	5,642	\$ 72
2796	ETS Com	Commodity Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834 Total									739,540	\$ 9,466
2797	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Aug-21	MAX	M7	M7	602,128	\$ 6,081
2798	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Sep-21	MAX	M7	M7	534,388	\$ 5,397
2799	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Oct-21	MAX	M7	M7	293,843	\$ 2,968
2800	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Nov-21	MAX	M7	M7	298,205	\$ 3,012
2801	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Dec-21	MAX	M7	M7	254,048	\$ 2,566
2802	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Jan-22	MAX	M7	M7	258,441	\$ 2,610
2803	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Feb-22	MAX	M7	M7	333,947	\$ 3,373
2804	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Mar-22	MAX	M7	M7	544,191	\$ 5,496
2805	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Apr-22	MAX	M7	M7	567,726	\$ 5,734
2806	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			May-22	MAX	M7	M7	699,111	\$ 7,061
2807	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Jun-22	MAX	M7	M7	778,330	\$ 7,861
2808	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056	N	LT			Jul-22	MAX	M7	M7	797,495	\$ 8,055
2809	ETS Com	Commodity Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAI	125056 Total									5,961,853	\$ 60,215
2810	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Aug-21	MAX	M7	M7	95,852	\$ 968
2811	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Sep-21	MAX	M7	M7	125,780	\$ 1,270
2812	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Oct-21	MAX	M7	M7	175,811	\$ 1,776
2813	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Nov-21	MAX	M7	M7	226,138	\$ 2,284

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2814	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Dec-21	MAX	M7	M7	353,877	\$ 3,574
2815	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jan-22	MAX	M7	M7	468,286	\$ 4,730
2816	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Feb-22	MAX	M7	M7	333,573	\$ 3,369
2817	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Mar-22	MAX	M7	M7	251,164	\$ 2,537
2818	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Apr-22	MAX	M7	M7	276,141	\$ 2,789
2819	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			May-22	MAX	M7	M7	270,868	\$ 2,736
2820	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jun-22	MAX	M7	M7	224,126	\$ 2,264
2821	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jul-22	MAX	M7	M7	368,345	\$ 3,720
2822	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897 Total									3,169,961	\$ 32,017
2823	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Nov-21	MAX	M7	M7	52,788	\$ 533
2824	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Dec-21	MAX	M7	M7	8,490	\$ 86
2825	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Jan-22	MAX	M7	M7	64,981	\$ 656
2826	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Feb-22	MAX	M7	M7	43,569	\$ 440
2827	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	118787	N	LT			Mar-22	MAX	M7	M7	119,837	\$ 1,210
2828	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	118787 Total									289,665	\$ 2,926
2829	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	124627	N	LT			Dec-21	NEG	M7	M7	6,354	\$ 64
2830	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	124627	N	LT			Jan-22	NEG	M7	M7	2,319	\$ 23
2831	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	124627	N	LT			Mar-22	NEG	M7	M7	1,028	\$ 10
2832	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	124627 Total									9,701	\$ 98
2833	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	107879	N	LT			Oct-21	MAX	M7	M7	7,860	\$ 79
2834	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	107879	N	LT			Nov-21	MAX	M7	M7	65,974	\$ 666
2835	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	107879	N	LT			Dec-21	MAX	M7	M7	10,409	\$ 105
2836	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	107879	N	LT			Jan-22	MAX	M7	M7	598	\$ 6
2837	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	107879	N	LT			Jun-22	MAX	M7	M7	150	\$ 2
2838	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	107879 Total									84,991	\$ 858
2839	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Aug-21	MAX	M7	M7	161,459	\$ 1,631
2840	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Sep-21	MAX	M7	M7	161,858	\$ 1,635
2841	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Oct-21	MAX	M7	M7	384,629	\$ 3,885
2842	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Nov-21	MAX	M7	M7	253,274	\$ 2,558
2843	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Dec-21	MAX	M7	M7	423,583	\$ 4,278
2844	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Jan-22	MAX	M7	M7	553,002	\$ 5,585
2845	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Feb-22	MAX	M7	M7	486,406	\$ 4,913
2846	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Mar-22	MAX	M7	M7	427,369	\$ 4,316
2847	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Apr-22	MAX	M7	M7	332,742	\$ 3,361
2848	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			May-22	MAX	M7	M7	131,424	\$ 1,327
2849	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	109218 Total									3,315,746	\$ 33,489
2850	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	118794	N	LT			May-22	MAX	M7	M7	212,186	\$ 2,143
2851	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	118794	N	LT			Jun-22	MAX	M7	M7	274,050	\$ 2,768
2852	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	118794	N	LT			Jul-22	MAX	M7	M7	191,359	\$ 1,933
2853	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN GAS LLC	118794 Total									677,595	\$ 6,844
2854	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Aug-21	MAX	M7	M7	118,320	\$ 1,195
2855	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Sep-21	MAX	M7	M7	109,909	\$ 1,110

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2856	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Oct-21	MAX	M7	M7	183,648	\$ 1,855
2857	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Nov-21	MAX	M7	M7	165,341	\$ 1,670
2858	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Dec-21	MAX	M7	M7	193,913	\$ 1,959
2859	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jan-22	MAX	M7	M7	212,006	\$ 2,141
2860	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Feb-22	MAX	M7	M7	209,781	\$ 2,119
2861	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Mar-22	MAX	M7	M7	199,438	\$ 2,014
2862	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Apr-22	MAX	M7	M7	165,442	\$ 1,671
2863	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			May-22	MAX	M7	M7	103,665	\$ 1,047
2864	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jun-22	MAX	M7	M7	131,153	\$ 1,325
2865	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jul-22	MAX	M7	M7	118,096	\$ 1,193
2866	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850 Total									1,910,712	\$ 19,298
2867	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	115957	N	LT			Nov-21	MAX	M7	M7	4,667	\$ 47
2868	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	115957	N	LT			Dec-21	MAX	M7	M7	592	\$ 6
2869	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	115957	N	LT			Jan-22	MAX	M7	M7	48,967	\$ 495
2870	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	115957	N	LT			Feb-22	MAX	M7	M7	5,107	\$ 52
2871	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	115957	N	LT			Mar-22	MAX	M7	M7	6,824	\$ 69
2872	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	115957 Total									66,157	\$ 668
2873	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Aug-21	NEG	M7	M7	399,173	\$ 3,404
2874	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Sep-21	NEG	M7	M7	333,358	\$ 3,136
2875	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Oct-21	NEG	M7	M7	355,727	\$ 2,937
2876	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Nov-21	NEG	M7	M7	288,438	\$ 2,163
2877	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Dec-21	NEG	M7	M7	374,858	\$ 2,811
2878	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jan-22	NEG	M7	M7	412,444	\$ 3,093
2879	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Feb-22	NEG	M7	M7	275,191	\$ 2,064
2880	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Mar-22	NEG	M7	M7	215,274	\$ 1,615
2881	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Apr-22	NEG	M7	M7	389,096	\$ 2,918
2882	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			May-22	NEG	M7	M7	414,830	\$ 3,111
2883	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jun-22	NEG	M7	M7	398,461	\$ 3,058
2884	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jul-22	NEG	M7	M7	463,251	\$ 3,649
2885	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334 Total									4,320,101	\$ 33,961
2886	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Aug-21	MAX	M7	M7	165,249	\$ 1,669
2887	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Sep-21	MAX	M7	M7	180,218	\$ 1,820
2888	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Oct-21	MAX	M7	M7	197,030	\$ 1,990
2889	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Nov-21	MAX	M7	M7	269,353	\$ 2,720
2890	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Dec-21	MAX	M7	M7	217,530	\$ 2,197
2891	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jan-22	MAX	M7	M7	413,212	\$ 4,173
2892	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Feb-22	MAX	M7	M7	376,208	\$ 3,800
2893	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Mar-22	MAX	M7	M7	409,440	\$ 4,135
2894	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Apr-22	MAX	M7	M7	288,700	\$ 2,916
2895	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			May-22	MAX	M7	M7	215,479	\$ 2,176
2896	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jun-22	MAX	M7	M7	238,171	\$ 2,406
2897	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jul-22	MAX	M7	M7	241,765	\$ 2,442

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2898	ETS Com	Commodity Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600 Total										3,212,355	\$ 32,445
2899	ETS Com	Commodity Charge - NNS Balancing Total												36,686,003	\$ 378,195
2900	ETS Com	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Sep-21	MAX	SW	M6	1,907	\$ 744
2901	ETS Com	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Oct-21	MAX	SW	M6	772	\$ 301
2902	ETS Com	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Feb-22	MAX	SW	M6	500	\$ 195
2903	ETS Com	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	N	LT				Apr-22	MAX	SW	M6	38	\$ 15
2904	ETS Com	Overrun Charge	AMEREN ILLINOIS COMPANY	108986 Total										3,217	\$ 1,255
2905	ETS Com	Overrun Charge	CITY OF JASPER, INDIANA	108031	N	LT				Jan-22	DISC	SE	M3	120	\$ 49
2906	ETS Com	Overrun Charge	CITY OF JASPER, INDIANA	108031 Total										120	\$ 49
2907	ETS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST				Jan-22	MAX	M7	M6	1,952	\$ 575
2908	ETS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST				Feb-22	MAX	M7	M6	724	\$ 213
2909	ETS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680 Total										2,676	\$ 788
2910	ETS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT				Dec-21	MAX	M7	M6	173	\$ 51
2911	ETS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT				Feb-22	MAX	M7	M6	75	\$ 22
2912	ETS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	123405 Total										248	\$ 73
2913	ETS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT				Oct-21	MAX	M7	M7	497	\$ 112
2914	ETS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT				Dec-21	MAX	M7	M7	424	\$ 96
2915	ETS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT				Feb-22	MAX	M7	M7	3,775	\$ 851
2916	ETS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT				May-22	MAX	M7	M7	1,952	\$ 440
2917	ETS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335 Total										6,648	\$ 1,498
2918	ETS Com	Overrun Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT				Apr-22	MAX	M7	M7	3	\$ 1
2919	ETS Com	Overrun Charge	MICHIGAN GAS UTILITIES CORPORATION	110019 Total										3	\$ 1
2920	ETS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT				Nov-21	MAX	M7	M6	100	\$ 1
2921	ETS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT				Jan-22	MAX	M7	M6	870	\$ 11
2922	ETS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT				Apr-22	MAX	M6	M7	2	\$ 1
2923	ETS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT				May-22	MAX	M6	M7	11	\$ 3
2924	ETS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	N	LT				Jun-22	MAX	M6	M7	60	\$ 18
2925	ETS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201 Total										1,043	\$ 34
2926	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT				Aug-21	MAX	M7	M7	4,525	\$ 1,020
2927	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT				Sep-21	MAX	M7	M7	3	\$ 1
2928	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT				Oct-21	MAX	M7	M7	2,028	\$ 457
2929	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT				Jan-22	MAX	M7	M7	892	\$ 201
2930	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT				Mar-22	MAX	M7	M7	284	\$ 64
2931	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT				Apr-22	MAX	M7	M7	768	\$ 173
2932	ETS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465 Total										8,500	\$ 1,916
2933	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135832	Y	ST				Oct-21	MAX	M3	M7	12,193	\$ 3,726
2934	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135832 Total										12,193	\$ 3,726
2935	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST				Dec-21	DISC	M7	M3	1,594	\$ 487
2936	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST				Jan-22	DISC	M7	M3	6,557	\$ 2,004
2937	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Y	ST				Feb-22	DISC	M3	M7	568	\$ 174
2938	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135833 Total										8,719	\$ 2,665
2939	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135834	Y	ST				Apr-22	MAX	M3	M7	26,541	\$ 8,111

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2940	ETS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135834 Total									26,541	\$ 8,111
2941	ETS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Dec-21	MAX	M7	M7	6,617	\$ 1,491
2942	ETS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jan-22	MAX	M7	M7	23,983	\$ 5,406
2943	ETS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Feb-22	MAX	M7	M7	6,737	\$ 1,519
2944	ETS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Apr-22	MAX	M7	M7	2,566	\$ 578
2945	ETS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jul-22	MAX	M7	M7	1,273	\$ 287
2946	ETS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897 Total									41,176	\$ 9,281
2947	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Aug-21	MAX	M7	M7	1,637	\$ 369
2948	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Oct-21	MAX	M7	M7	8,610	\$ 1,941
2949	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Nov-21	MAX	M7	M7	2,184	\$ 492
2950	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Dec-21	MAX	M7	M7	29,016	\$ 6,540
2951	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jan-22	MAX	M7	M7	25,521	\$ 5,752
2952	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Feb-22	MAX	M7	M7	34,850	\$ 7,855
2953	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Mar-22	MAX	M7	M7	6,992	\$ 1,576
2954	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Apr-22	MAX	M7	M7	86	\$ 19
2955	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			May-22	MAX	M7	M7	1,232	\$ 278
2956	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jun-22	MAX	M7	M7	17,416	\$ 3,926
2957	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jul-22	MAX	M7	M7	24,782	\$ 5,586
2958	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850 Total									152,326	\$ 34,334
2959	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Dec-21	NEG	M7	M7	295	\$ 66
2960	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jan-22	NEG	M7	M7	38,301	\$ 8,633
2961	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Feb-22	NEG	M7	M7	5,670	\$ 1,278
2962	ETS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334 Total									44,266	\$ 9,978
2963	ETS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jan-22	MAX	M7	M7	1,582	\$ 357
2964	ETS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Apr-22	MAX	M7	M7	27,864	\$ 6,281
2965	ETS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600 Total									29,446	\$ 6,637
2966	ETS Com	Overrun Charge Total											337,122	\$ 80,345
2967	ETS Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Y	ST			Oct-21	MAX	M7	M6	601	\$ 177
2968	ETS Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	135107 Total									601	\$ 177
2969	ETS Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Jan-22	MAX	M7	M6	572	\$ 168
2970	ETS Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Y	ST			Feb-22	MAX	M7	M6	121	\$ 36
2971	ETS Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LLC	136680 Total									693	\$ 204
2972	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Oct-21	MAX	M6	M7	1,021	\$ 301
2973	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Nov-21	MAX	M6	M7	2,656	\$ 782
2974	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Dec-21	MAX	M6	M7	85	\$ 25
2975	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Feb-22	MAX	M6	M7	157	\$ 46
2976	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Apr-22	MAX	M6	M7	530	\$ 156
2977	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Apr-22	MAX	M7	M6	2,442	\$ 719
2978	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			May-22	MAX	M7	M6	1,058	\$ 312
2979	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405	N	LT			Jun-22	MAX	M6	M7	8,205	\$ 2,416
2980	ETS Com	Overrun Charge - NNS Balancing	INTERSTATE POWER AND LIGHT COMPANY	123405 Total									16,154	\$ 4,757
2981	ETS Com	Overrun Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Oct-21	MAX	M7	M7	415	\$ 94

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2982	ETS Com	Overrun Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Dec-21	MAX	M7	M7	441	\$ 99
2983	ETS Com	Overrun Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			Feb-22	MAX	M7	M7	1,667	\$ 376
2984	ETS Com	Overrun Charge - NNS Balancing	MADISON GAS AND ELECTRIC COMPANY	117335	N	LT			May-22	MAX	M7	M7	2,230	\$ 503
117335 Total													4,753	\$ 1,071
2986	ETS Com	Overrun Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT			Apr-22	MAX	M7	M7	4	\$ 1
2987	ETS Com	Overrun Charge - NNS Balancing	MICHIGAN GAS UTILITIES CORPORATION	110019	N	LT							4	\$ 1
110019 Total													4	\$ 1
2988	ETS Com	Overrun Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Nov-21	MAX	M6	M7	1,102	\$ 14
2989	ETS Com	Overrun Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jan-22	MAX	M6	M7	2,668	\$ 34
2990	ETS Com	Overrun Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Apr-22	MAX	M6	M7	3	\$ 1
2991	ETS Com	Overrun Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			May-22	MAX	M6	M7	13	\$ 4
2992	ETS Com	Overrun Charge - NNS Balancing	MIDAMERICAN ENERGY COMPANY	133201	N	LT			Jun-22	MAX	M6	M7	78	\$ 23
133201 Total													3,864	\$ 76
2994	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Aug-21	MAX	M7	M7	545	\$ 123
2995	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Sep-21	MAX	M7	M7	504	\$ 114
2996	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Oct-21	MAX	M7	M7	892	\$ 201
2997	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Nov-21	MAX	M7	M7	834	\$ 188
2998	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Dec-21	MAX	M7	M7	3,505	\$ 790
2999	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Jan-22	MAX	M7	M7	1,861	\$ 419
3000	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Feb-22	MAX	M7	M7	1,419	\$ 320
3001	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Mar-22	MAX	M7	M7	847	\$ 191
3002	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			May-22	MAX	M7	M7	304	\$ 69
3003	ETS Com	Overrun Charge - NNS Balancing	OHIO GAS ENERGY SERVICES COMPANY	109595	N	LT			Jun-22	MAX	M7	M7	19	\$ 4
109595 Total													10,730	\$ 2,419
3004	ETS Com	Overrun Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT			Mar-22	MAX	M3	M7	385	\$ 118
3005	ETS Com	Overrun Charge - NNS Balancing	OHIO VALLEY GAS CORPORATION	131445	N	LT							385	\$ 118
131445 Total													385	\$ 118
3007	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Aug-21	MAX	M7	M7	7,626	\$ 1,719
3008	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Sep-21	MAX	M7	M7	96	\$ 22
3009	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Oct-21	MAX	M7	M7	2,147	\$ 484
3010	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Jan-22	MAX	M7	M7	126	\$ 28
3011	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Mar-22	MAX	M7	M7	19	\$ 4
3012	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (125465	N	LT			Apr-22	MAX	M7	M7	1,437	\$ 324
125465 Total													11,451	\$ 2,581
3013	ETS Com	Overrun Charge - NNS Balancing	SEMCO ENERGY, INC., DBA SEMCO ENERGY (135832	Y	ST			Oct-21	MAX	M7	M3	17,699	\$ 5,409
3014	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135832	Y	ST							17,699	\$ 5,409
135832 Total													17,699	\$ 5,409
3016	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Nov-21	DISC	M3	M7	2,900	\$ 886
3017	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Dec-21	DISC	M3	M7	5,511	\$ 1,684
3018	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Dec-21	DISC	M7	M3	1,779	\$ 544
3019	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Jan-22	DISC	M7	M3	8,446	\$ 2,581
3020	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Feb-22	DISC	M3	M7	578	\$ 177
3021	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135833	Y	ST			Mar-22	DISC	M3	M7	12,478	\$ 3,813
135833 Total													31,692	\$ 9,685
3022	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST			Apr-22	MAX	M7	M3	67,115	\$ 20,510
3023	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834	Y	ST							67,115	\$ 20,510

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3024	ETS Com	Overrun Charge - NNS Balancing	TENASKA GAS STORAGE, LLC	135834 Total									67,115	\$ 20,510
3025	ETS Com	Overrun Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAN	125056	N	LT			Mar-22	MAX	M7	M7	817	\$ 184
3026	ETS Com	Overrun Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAN	125056	N	LT			Apr-22	MAX	M7	M7	8,999	\$ 2,028
3027	ETS Com	Overrun Charge - NNS Balancing	THE PEOPLES GAS LIGHT AND COKE COMPAN	125056 Total									9,816	\$ 2,213
3028	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Dec-21	MAX	M7	M7	8,382	\$ 1,889
3029	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jan-22	MAX	M7	M7	19,047	\$ 4,293
3030	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Feb-22	MAX	M7	M7	10,713	\$ 2,415
3031	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Apr-22	MAX	M7	M7	5,720	\$ 1,289
3032	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jun-22	MAX	M7	M7	9,507	\$ 2,143
3033	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897	N	LT			Jul-22	MAX	M7	M7	2,675	\$ 603
3034	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	107897 Total									56,044	\$ 12,632
3035	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Feb-22	MAX	M7	M7	26,616	\$ 5,999
3036	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN GAS LLC	109218	N	LT			Apr-22	MAX	M7	M7	16,342	\$ 3,683
3037	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN GAS LLC	109218 Total									42,958	\$ 9,683
3038	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Aug-21	MAX	M7	M7	1,968	\$ 444
3039	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Sep-21	MAX	M7	M7	2,522	\$ 568
3040	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Oct-21	MAX	M7	M7	33,210	\$ 7,486
3041	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Nov-21	MAX	M7	M7	1,251	\$ 282
3042	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Dec-21	MAX	M7	M7	31,765	\$ 7,160
3043	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jan-22	MAX	M7	M7	42,876	\$ 9,664
3044	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Feb-22	MAX	M7	M7	32,153	\$ 7,247
3045	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Mar-22	MAX	M7	M7	7,908	\$ 1,782
3046	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Apr-22	MAX	M7	M7	1,257	\$ 283
3047	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			May-22	MAX	M7	M7	9,028	\$ 2,035
3048	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jun-22	MAX	M7	M7	12,192	\$ 2,748
3049	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850	N	LT			Jul-22	MAX	M7	M7	22,914	\$ 5,165
3050	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	850 Total									199,044	\$ 44,865
3051	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Aug-21	NEG	M7	M7	20,013	\$ 4,511
3052	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Sep-21	NEG	M7	M7	22,382	\$ 5,045
3053	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Oct-21	NEG	M7	M7	6,535	\$ 1,473
3054	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Nov-21	NEG	M7	M7	13,446	\$ 3,031
3055	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Dec-21	NEG	M7	M7	43,955	\$ 9,907
3056	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jan-22	NEG	M7	M7	109,229	\$ 24,620
3057	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Feb-22	NEG	M7	M7	18,454	\$ 4,160
3058	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Mar-22	NEG	M7	M7	3,915	\$ 882
3059	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Apr-22	NEG	M7	M7	12,970	\$ 2,923
3060	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			May-22	NEG	M7	M7	66,661	\$ 15,025
3061	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jun-22	NEG	M7	M7	230,409	\$ 51,934
3062	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334	N	LT			Jul-22	NEG	M7	M7	26,420	\$ 5,955
3063	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN POWER AND LIGHT COMPANY	126334 Total									574,389	\$ 129,467
3064	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Aug-21	MAX	M7	M7	8,026	\$ 1,809
3065	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Sep-21	MAX	M7	M7	4,382	\$ 988

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<u>Line No.</u>	<u>Rate Sched/ Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3066	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Oct-21	MAX	M7	M7	876	\$ 197
3067	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jan-22	MAX	M7	M7	288	\$ 65
3068	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Apr-22	MAX	M7	M7	75,512	\$ 17,020
3069	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			May-22	MAX	M7	M7	7,686	\$ 1,732
3070	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jun-22	MAX	M7	M7	56,576	\$ 12,752
3071	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600	N	LT			Jul-22	MAX	M7	M7	19,104	\$ 4,306
3072	ETS Com	Overrun Charge - NNS Balancing	WISCONSIN PUBLIC SERVICE CORPORATION	1600 Total									172,450	\$ 38,870
3073	ETS Com	Overrun Charge - NNS Balancing Total											1,219,842	\$ 284,738
3074	ETS Com	Grand Total											337,692,016	\$ 4,390,222

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Aug-21	MAX			- \$	(10,301)
2	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Sep-21	MAX			- \$	(9,182)
3	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Oct-21	MAX			- \$	(21,135)
4	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Nov-21	MAX			- \$	(36,560)
5	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Dec-21	MAX			- \$	(12,082)
6	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Jan-22	MAX			- \$	(5,298)
7	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Feb-22	MAX			- \$	(4,785)
8	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Jul-22	MAX			- \$	(6,656)
9	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Jun-22	MAX			- \$	(9,982)
10	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			May-22	MAX			- \$	(1,238)
11	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Apr-22	MAX			- \$	(10,428)
12	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406	N	LT			Mar-22	MAX			- \$	(15,029)
13	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	123406 Total									- \$	(142,676)
14	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			Aug-21	MAX			- \$	(17,425)
15	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			Sep-21	MAX			- \$	(11,751)
16	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			Oct-21	MAX			- \$	(22,787)
17	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			Jul-22	MAX			- \$	(18,913)
18	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			Jun-22	MAX			- \$	(22,848)
19	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			May-22	MAX			- \$	(22,813)
20	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522	N	LT			Apr-22	MAX			- \$	(17,260)
21	ETS Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPAN\	126522 Total									- \$	(133,799)
22	ETS Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jul-22	DISC			- \$	(76,261)
23	ETS Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Jun-22	DISC			- \$	(73,904)
24	ETS Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	137290	Y	ST			May-22	DISC			- \$	(52,678)
25	ETS Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	137290	Y	ST			Apr-22	DISC			- \$	(79,735)
26	ETS Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	137290 Total									- \$	(282,578)
27	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Aug-21	MAX			- \$	(1,807)
28	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jul-22	MAX			- \$	(5,092)
29	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Jun-22	MAX			- \$	(4,878)
30	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY COMPANY	133199	N	LT			May-22	MAX			- \$	(5,047)
31	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY COMPANY	133199	N	LT			Apr-22	MAX			- \$	(4,928)
32	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY COMPANY	133199 Total									- \$	(21,752)
33	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Aug-21	DISC			- \$	(7,873)
34	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Sep-21	DISC			- \$	(7,604)
35	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Oct-21	DISC			- \$	(7,786)
36	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Nov-21	DISC			- \$	(7,275)
37	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Dec-21	DISC			- \$	(7,631)
38	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Jan-22	DISC			- \$	(7,629)
39	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Feb-22	DISC			- \$	(6,884)
40	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185	N	LT			Mar-22	DISC			- \$	(7,609)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
41	ETS Pool Crs	Reservation Credit for Pooling	MIDAMERICAN ENERGY SERVICES, LLC	110185 Total										-	\$ (60,291)
42	ETS Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LI	136502	Y	ST				Mar-22	DISC			-	\$ (51,754)
43	ETS Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LI	136502 Total										-	\$ (51,754)
44	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	112923	N	LT				Nov-21	DISC			-	\$ (15,229)
45	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	112923	N	LT				Dec-21	DISC			-	\$ (15,755)
46	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	112923	N	LT				Jan-22	DISC			-	\$ (15,723)
47	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	112923	N	LT				Feb-22	DISC			-	\$ (14,220)
48	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	112923	N	LT				Mar-22	DISC			-	\$ (15,744)
49	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	112923 Total										-	\$ (76,671)
50	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	132912	N	LT				Nov-21	MAX			-	\$ (18,804)
51	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	132912	N	LT				Dec-21	MAX			-	\$ (19,454)
52	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	132912	N	LT				Jan-22	MAX			-	\$ (19,300)
53	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	132912	N	LT				Feb-22	MAX			-	\$ (16,669)
54	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	132912	N	LT				Mar-22	MAX			-	\$ (19,440)
55	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN GAS LLC	132912 Total										-	\$ (93,668)
56	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN PUBLIC SERVICE CORPORATIC	5450	N	LT				Nov-21	DISC			-	\$ (5,714)
57	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN PUBLIC SERVICE CORPORATIC	5450	N	LT				Dec-21	DISC			-	\$ (4,193)
58	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN PUBLIC SERVICE CORPORATIC	5450	N	LT				Jan-22	DISC			-	\$ (1,070)
59	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN PUBLIC SERVICE CORPORATIC	5450	N	LT				Feb-22	DISC			-	\$ (1,026)
60	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN PUBLIC SERVICE CORPORATIC	5450	N	LT				Mar-22	DISC			-	\$ (455)
61	ETS Pool Crs	Reservation Credit for Pooling	WISCONSIN PUBLIC SERVICE CORPORATIC	5450 Total										-	\$ (12,459)
62	ETS Pool Crs	Reservation Credit for Pooling Total												-	\$ (875,648)
63	ETS Pool Crs	Grand Total												-	\$ (875,648)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Aug-21	MAX	M7	M7	900	\$ 5,156
2	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Sep-21	MAX	M7	M7	900	\$ 5,156
3	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Oct-21	MAX	M7	M7	900	\$ 5,156
4	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Nov-21	MAX	M7	M7	900	\$ 5,156
5	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Dec-21	MAX	M7	M7	900	\$ 5,156
6	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Jan-22	MAX	M7	M7	900	\$ 5,156
7	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Feb-22	MAX	M7	M7	900	\$ 5,156
8	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Mar-22	MAX	M7	M7	900	\$ 5,156
9	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Apr-22	MAX	M7	M7	900	\$ 5,156
10	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			May-22	MAX	M7	M7	900	\$ 5,156
11	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Jun-22	MAX	M7	M7	900	\$ 5,156
12	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169	N	LT			Jul-22	MAX	M7	M7	900	\$ 5,156
13	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123169 Total									10,800	\$ 61,873
14	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Aug-21	MAX	M7	M7	2,050	\$ 11,744
15	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Sep-21	MAX	M7	M7	2,050	\$ 11,744
16	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Oct-21	MAX	M7	M7	2,050	\$ 11,744
17	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Nov-21	MAX	M7	M7	2,050	\$ 11,744
18	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Dec-21	MAX	M7	M7	2,050	\$ 11,744
19	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Jan-22	MAX	M7	M7	2,050	\$ 11,744
20	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Feb-22	MAX	M7	M7	2,050	\$ 11,744
21	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Mar-22	MAX	M7	M7	2,050	\$ 11,744
22	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Apr-22	MAX	M7	M7	2,050	\$ 11,744
23	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			May-22	MAX	M7	M7	2,050	\$ 11,744
24	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Jun-22	MAX	M7	M7	2,050	\$ 11,744
25	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170	N	LT			Jul-22	MAX	M7	M7	2,050	\$ 11,744
26	FTS-1 Res	Reservation Charge	AHLSTROM-MUNKSJO NA SPECIALTY SOLUTIONS	123170 Total									24,600	\$ 140,933
27	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Aug-21	MAX	SW	M6	775	\$ 8,096
28	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Sep-21	MAX	SW	M6	775	\$ 8,096
29	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Oct-21	MAX	SW	M6	775	\$ 8,096
30	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Nov-21	MAX	SW	M6	775	\$ 8,096
31	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Dec-21	MAX	SW	M6	775	\$ 8,096
32	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Jan-22	MAX	SW	M6	775	\$ 8,096
33	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Feb-22	MAX	SW	M6	775	\$ 8,096
34	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Mar-22	MAX	SW	M6	775	\$ 8,096
35	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Apr-22	MAX	SW	M6	775	\$ 8,096
36	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			May-22	MAX	SW	M6	775	\$ 8,096
37	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Jun-22	MAX	SW	M6	775	\$ 8,096
38	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861	N	LT			Jul-22	MAX	SW	M6	775	\$ 8,096
39	FTS-1 Res	Reservation Charge	ALLERTON GAS COMPANY	108861 Total									9,300	\$ 97,157
40	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Aug-21	MAX	M3	M7	200,000	\$ 1,617,600
41	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Sep-21	MAX	M3	M7	200,000	\$ 1,617,600
42	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Oct-21	MAX	M3	M7	200,000	\$ 1,617,600
43	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Nov-21	MAX	M3	M7	200,000	\$ 1,617,600

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
44	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Dec-21	MAX	M3	M7	200,000	\$ 1,617,600
45	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Jan-22	MAX	M3	M7	200,000	\$ 1,617,600
46	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Feb-22	MAX	M3	M7	200,000	\$ 1,617,600
47	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Mar-22	MAX	M3	M7	200,000	\$ 1,617,600
48	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Apr-22	MAX	M3	M7	200,000	\$ 1,617,600
49	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			May-22	MAX	M3	M7	200,000	\$ 1,617,600
50	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Jun-22	MAX	M3	M7	200,000	\$ 1,617,600
51	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Jul-22	MAX	M3	M7	200,000	\$ 1,617,600
52	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	123966 Total									2,400,000	\$ 19,411,200
53	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Aug-21	MAX	M3	SE	300,000	\$ 3,336,300
54	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Sep-21	MAX	M3	SE	300,000	\$ 3,336,300
55	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Oct-21	MAX	M3	SE	300,000	\$ 3,336,300
56	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Nov-21	MAX	M3	SE	300,000	\$ 3,336,300
57	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Dec-21	MAX	M3	SE	300,000	\$ 3,336,300
58	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Jan-22	MAX	M3	SE	300,000	\$ 3,336,300
59	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Feb-22	MAX	M3	SE	300,000	\$ 3,336,300
60	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Mar-22	MAX	M3	SE	300,000	\$ 3,336,300
61	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Apr-22	MAX	M3	SE	300,000	\$ 3,336,300
62	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			May-22	MAX	M3	SE	300,000	\$ 3,336,300
63	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Jun-22	MAX	M3	SE	300,000	\$ 3,336,300
64	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Jul-22	MAX	M3	SE	300,000	\$ 3,336,300
65	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125082 Total									3,600,000	\$ 40,035,600
66	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Aug-21	MAX	M3	SE	300,000	\$ 3,336,300
67	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Sep-21	MAX	M3	SE	300,000	\$ 3,336,300
68	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Oct-21	MAX	M3	SE	300,000	\$ 3,336,300
69	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Nov-21	MAX	M3	SE	300,000	\$ 3,336,300
70	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Dec-21	MAX	M3	SE	300,000	\$ 3,336,300
71	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Jan-22	MAX	M3	SE	300,000	\$ 3,336,300
72	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Feb-22	MAX	M3	SE	300,000	\$ 3,336,300
73	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Mar-22	MAX	M3	SE	300,000	\$ 3,336,300
74	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Apr-22	MAX	M3	SE	300,000	\$ 3,336,300
75	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			May-22	MAX	M3	SE	300,000	\$ 3,336,300
76	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Jun-22	MAX	M3	SE	300,000	\$ 3,336,300
77	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Jul-22	MAX	M3	SE	300,000	\$ 3,336,300
78	FTS-1 Res	Reservation Charge	ANTERO RESOURCES CORPORATION	125083 Total									3,600,000	\$ 40,035,600
79	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Aug-21	MAX	M3	M7	34,000	\$ 274,992
80	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Sep-21	MAX	M3	M7	34,000	\$ 274,992
81	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Oct-21	MAX	M3	M7	34,000	\$ 274,992
82	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Nov-21	MAX	M3	M7	34,000	\$ 274,992
83	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Dec-21	MAX	M3	M7	34,000	\$ 274,992
84	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Jan-22	MAX	M3	M7	34,000	\$ 274,992
85	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Feb-22	MAX	M3	M7	34,000	\$ 274,992
86	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Mar-22	MAX	M3	M7	34,000	\$ 274,992
87	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Apr-22	MAX	M3	M7	34,000	\$ 274,992

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
88	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			May-22	MAX	M3	M7	34,000	\$ 274,992
89	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Jun-22	MAX	M3	M7	34,000	\$ 274,992
90	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847	N	LT			Jul-22	MAX	M3	M7	34,000	\$ 274,992
91	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123847 Total									408,000	\$ 3,299,904
92	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Aug-21	MAX	M3	M7	33,000	\$ 266,904
93	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Sep-21	MAX	M3	M7	33,000	\$ 266,904
94	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Oct-21	MAX	M3	M7	33,000	\$ 266,904
95	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Nov-21	MAX	M3	M7	33,000	\$ 266,904
96	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Dec-21	MAX	M3	M7	33,000	\$ 266,904
97	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Jan-22	MAX	M3	M7	33,000	\$ 266,904
98	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Feb-22	MAX	M3	M7	33,000	\$ 266,904
99	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Mar-22	MAX	M3	M7	33,000	\$ 266,904
100	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Apr-22	MAX	M3	M7	33,000	\$ 266,904
101	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			May-22	MAX	M3	M7	33,000	\$ 266,904
102	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Jun-22	MAX	M3	M7	33,000	\$ 266,904
103	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848	N	LT			Jul-22	MAX	M3	M7	33,000	\$ 266,904
104	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123848 Total									396,000	\$ 3,202,848
105	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Aug-21	MAX	M3	M7	33,000	\$ 266,904
106	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Sep-21	MAX	M3	M7	33,000	\$ 266,904
107	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Oct-21	MAX	M3	M7	33,000	\$ 266,904
108	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Nov-21	MAX	M3	M7	33,000	\$ 266,904
109	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Dec-21	MAX	M3	M7	33,000	\$ 266,904
110	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Jan-22	MAX	M3	M7	33,000	\$ 266,904
111	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Feb-22	MAX	M3	M7	33,000	\$ 266,904
112	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Mar-22	MAX	M3	M7	33,000	\$ 266,904
113	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Apr-22	MAX	M3	M7	33,000	\$ 266,904
114	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			May-22	MAX	M3	M7	33,000	\$ 266,904
115	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Jun-22	MAX	M3	M7	33,000	\$ 266,904
116	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849	N	LT			Jul-22	MAX	M3	M7	33,000	\$ 266,904
117	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	123849 Total									396,000	\$ 3,202,848
118	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Aug-21	MAX	M3	SE	192,601	\$ 2,141,916
119	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Sep-21	MAX	M3	SE	192,601	\$ 2,141,916
120	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Oct-21	MAX	M3	SE	192,601	\$ 2,141,916
121	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Nov-21	MAX	M3	SE	192,601	\$ 2,141,916
122	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Dec-21	MAX	M3	SE	192,601	\$ 2,141,916
123	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Jan-22	MAX	M3	SE	192,601	\$ 2,141,916
124	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Feb-22	MAX	M3	SE	192,601	\$ 2,141,916
125	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Mar-22	MAX	M3	SE	192,601	\$ 2,141,916
126	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Apr-22	MAX	M3	SE	192,601	\$ 2,141,916
127	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			May-22	MAX	M3	SE	192,601	\$ 2,141,916
128	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Jun-22	MAX	M3	SE	192,601	\$ 2,141,916
129	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150	N	LT			Jul-22	MAX	M3	SE	192,601	\$ 2,141,916
130	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124150 Total									2,311,212	\$ 25,702,989
131	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Aug-21	MAX	SE	M7	323,000	\$ 4,245,189

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
132	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Sep-21	MAX	SE	M7	323,000	\$ 4,245,189
133	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Oct-21	MAX	SE	M7	323,000	\$ 4,245,189
134	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Nov-21	MAX	SE	M7	323,000	\$ 4,245,189
135	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Dec-21	MAX	SE	M7	323,000	\$ 4,245,189
136	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Jan-22	MAX	SE	M7	323,000	\$ 4,245,189
137	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Feb-22	MAX	SE	M7	323,000	\$ 4,245,189
138	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Mar-22	MAX	SE	M7	323,000	\$ 4,245,189
139	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Apr-22	MAX	SE	M7	323,000	\$ 4,245,189
140	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			May-22	MAX	SE	M7	323,000	\$ 4,245,189
141	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Jun-22	MAX	SE	M7	323,000	\$ 4,245,189
142	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151	N	LT			Jul-22	MAX	SE	M7	323,000	\$ 4,245,189
143	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	124151 Total									3,876,000	\$ 50,942,268
144	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Aug-21	MAX	M3	SE	69,930	\$ 777,692
145	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Sep-21	MAX	M3	SE	69,930	\$ 777,692
146	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Oct-21	MAX	M3	SE	69,930	\$ 777,692
147	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Nov-21	MAX	M3	SE	69,930	\$ 777,692
148	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Dec-21	MAX	M3	SE	69,930	\$ 777,692
149	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Jan-22	MAX	M3	SE	69,930	\$ 777,692
150	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Feb-22	MAX	M3	SE	69,930	\$ 777,692
151	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Mar-22	MAX	M3	SE	69,930	\$ 777,692
152	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Apr-22	MAX	M3	SE	69,930	\$ 777,692
153	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			May-22	MAX	M3	SE	69,930	\$ 777,692
154	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Jun-22	MAX	M3	SE	69,930	\$ 777,692
155	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Jul-22	MAX	M3	SE	69,930	\$ 777,692
156	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	126523 Total									839,160	\$ 9,332,298
157	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Aug-21	MAX	M3	SE	60,469	\$ 672,476
158	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Sep-21	MAX	M3	SE	60,469	\$ 672,476
159	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Oct-21	MAX	M3	SE	60,469	\$ 672,476
160	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Nov-21	MAX	M3	SE	60,469	\$ 672,476
161	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Dec-21	MAX	M3	SE	60,469	\$ 672,476
162	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Jan-22	MAX	M3	SE	60,469	\$ 672,476
163	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Feb-22	MAX	M3	SE	60,469	\$ 672,476
164	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Mar-22	MAX	M3	SE	60,469	\$ 672,476
165	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Apr-22	MAX	M3	SE	60,469	\$ 672,476
166	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			May-22	MAX	M3	SE	60,469	\$ 672,476
167	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Jun-22	MAX	M3	SE	60,469	\$ 672,476
168	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006	N	LT			Jul-22	MAX	M3	SE	60,469	\$ 672,476
169	FTS-1 Res	Reservation Charge	ASCENT RESOURCES - UTICA, LLC	129006 Total									725,628	\$ 8,069,709
170	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Aug-21	DISC	SE	M3	16,500	\$ 33,660
171	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Sep-21	DISC	SE	M3	8,500	\$ 33,660
172	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Oct-21	DISC	SE	M3	8,500	\$ 33,660
173	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Nov-21	DISC	SE	M3	8,500	\$ 33,660
174	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Dec-21	DISC	SE	M3	8,500	\$ 33,660
175	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Jan-22	DISC	SE	M3	8,500	\$ 33,660

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
176	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Feb-22	DISC	SE	M3	8,500	\$ 33,660
177	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Mar-22	DISC	SE	M3	8,500	\$ 33,660
178	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Apr-22	DISC	SE	M3	8,500	\$ 33,660
179	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			May-22	DISC	SE	M3	8,500	\$ 33,660
180	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Jun-22	DISC	SE	M3	8,500	\$ 33,660
181	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Jul-22	DISC	SE	M3	8,500	\$ 33,660
182	FTS-1 Res	Reservation Charge	ATMOS ENERGY CORPORATION	122803 Total									110,000	\$ 403,990
183	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Aug-21	DISC	SE	SE	30,000	\$ 18,249
184	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Sep-21	DISC	SE	SE	30,000	\$ 18,249
185	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Oct-21	DISC	SE	SE	30,000	\$ 18,249
186	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Nov-21	DISC	SE	SE	30,000	\$ 18,249
187	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Dec-21	DISC	SE	SE	30,000	\$ 18,249
188	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Jan-22	DISC	SE	SE	30,000	\$ 18,249
189	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Feb-22	DISC	SE	SE	30,000	\$ 18,249
190	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Mar-22	DISC	SE	SE	30,000	\$ 18,249
191	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Apr-22	DISC	SE	SE	30,000	\$ 18,249
192	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			May-22	DISC	SE	SE	30,000	\$ 18,249
193	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Jun-22	DISC	SE	SE	30,000	\$ 18,249
194	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Jul-22	DISC	SE	SE	30,000	\$ 18,249
195	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130009 Total									360,000	\$ 218,988
196	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Aug-21	DISC	SE	SE	10,000	\$ 6,083
197	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Sep-21	DISC	SE	SE	10,000	\$ 6,083
198	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Oct-21	DISC	SE	SE	10,000	\$ 6,083
199	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Nov-21	DISC	SE	SE	10,000	\$ 6,083
200	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Dec-21	DISC	SE	SE	10,000	\$ 6,083
201	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Jan-22	DISC	SE	SE	10,000	\$ 6,083
202	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Feb-22	DISC	SE	SE	10,000	\$ 6,083
203	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Mar-22	DISC	SE	SE	10,000	\$ 6,083
204	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Apr-22	DISC	SE	SE	10,000	\$ 6,083
205	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			May-22	DISC	SE	SE	10,000	\$ 6,083
206	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Jun-22	DISC	SE	SE	10,000	\$ 6,083
207	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Jul-22	DISC	SE	SE	10,000	\$ 6,083
208	FTS-1 Res	Reservation Charge	BASF INTERTRADE CORPORATION	130071 Total									120,000	\$ 72,996
209	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Aug-21	MAX	M7	M7	450	\$ 2,578
210	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Sep-21	MAX	M7	M7	450	\$ 2,578
211	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Oct-21	MAX	M7	M7	450	\$ 2,578
212	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Nov-21	MAX	M7	M7	450	\$ 2,578
213	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Dec-21	MAX	M7	M7	450	\$ 2,578
214	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Jan-22	MAX	M7	M7	450	\$ 2,578
215	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Feb-22	MAX	M7	M7	450	\$ 2,578
216	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Mar-22	MAX	M7	M7	450	\$ 2,578
217	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Apr-22	MAX	M7	M7	450	\$ 2,578
218	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			May-22	MAX	M7	M7	450	\$ 2,578
219	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Jun-22	MAX	M7	M7	450	\$ 2,578

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
220	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882	N	LT			Jul-22	MAX	M7	M7	450	\$ 2,578
221	FTS-1 Res	Reservation Charge	BELOIT BOX BOARD COMPANY, INC.	114882 Total									5,400	\$ 30,937
222	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			Aug-21	MAX	SW	M7	5,240	\$ 65,338
223	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			Sep-21	MAX	SW	M7	5,240	\$ 65,338
224	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			Oct-21	MAX	SW	M7	5,240	\$ 65,338
225	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			Apr-22	MAX	SW	M7	5,240	\$ 65,338
226	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			May-22	MAX	SW	M7	5,240	\$ 65,338
227	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			Jun-22	MAX	SW	M7	5,240	\$ 65,338
228	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	N	LT			Jul-22	MAX	SW	M7	5,240	\$ 65,338
229	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815 Total									36,680	\$ 457,363
230	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	N	LT			Nov-21	MAX	SW	M7	4,996	\$ 62,295
231	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	N	LT			Dec-21	MAX	SW	M7	4,996	\$ 62,295
232	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	N	LT			Jan-22	MAX	SW	M7	4,996	\$ 62,295
233	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	N	LT			Feb-22	MAX	SW	M7	4,996	\$ 62,295
234	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	N	LT			Mar-22	MAX	SW	M7	4,996	\$ 62,295
235	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236 Total									24,980	\$ 311,476
236	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Aug-21	MAX	SW	M6	4,000	\$ 41,788
237	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Sep-21	MAX	SW	M6	4,000	\$ 41,788
238	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Oct-21	MAX	SW	M6	4,000	\$ 41,788
239	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Nov-21	MAX	SW	M6	4,000	\$ 41,788
240	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Dec-21	MAX	SW	M6	4,000	\$ 41,788
241	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Jan-22	MAX	SW	M6	4,000	\$ 41,788
242	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Feb-22	MAX	SW	M6	4,000	\$ 41,788
243	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Mar-22	MAX	SW	M6	4,000	\$ 41,788
244	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Apr-22	MAX	SW	M6	4,000	\$ 41,788
245	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			May-22	MAX	SW	M6	4,000	\$ 41,788
246	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Jun-22	MAX	SW	M6	4,000	\$ 41,788
247	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Jul-22	MAX	SW	M6	4,000	\$ 41,788
248	FTS-1 Res	Reservation Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494 Total									48,000	\$ 501,456
249	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Nov-21	MAX	M7	M7	10,000	\$ 57,290
250	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Dec-21	MAX	M7	M7	10,000	\$ 57,290
251	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Jan-22	MAX	M7	M7	10,000	\$ 57,290
252	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Feb-22	MAX	M7	M7	10,000	\$ 57,290
253	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Mar-22	MAX	M7	M7	10,000	\$ 57,290
254	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	131221 Total									50,000	\$ 286,450
255	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Nov-21	MAX	M7	M7	4,000	\$ 22,916
256	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Dec-21	MAX	M7	M7	4,000	\$ 22,916
257	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Jan-22	MAX	M7	M7	4,000	\$ 22,916
258	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Feb-22	MAX	M7	M7	4,000	\$ 22,916
259	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Mar-22	MAX	M7	M7	4,000	\$ 22,916
260	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133260 Total									20,000	\$ 114,580
261	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Nov-21	MAX	M7	M7	7,000	\$ 40,103
262	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Dec-21	MAX	M7	M7	7,000	\$ 40,103
263	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Jan-22	MAX	M7	M7	7,000	\$ 40,103

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
264	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Feb-22	MAX	M7	M7	7,000	\$ 40,103
265	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Mar-22	MAX	M7	M7	7,000	\$ 40,103
266	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133261 Total									35,000	\$ 200,515
267	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Nov-21	MAX	M7	M7	8,000	\$ 45,832
268	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Dec-21	MAX	M7	M7	8,000	\$ 45,832
269	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Jan-22	MAX	M7	M7	8,000	\$ 45,832
270	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Feb-22	MAX	M7	M7	8,000	\$ 45,832
271	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Mar-22	MAX	M7	M7	8,000	\$ 45,832
272	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133262 Total									40,000	\$ 229,160
273	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Nov-21	MAX	M7	M7	18,000	\$ 103,122
274	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Dec-21	MAX	M7	M7	18,000	\$ 103,122
275	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Jan-22	MAX	M7	M7	18,000	\$ 103,122
276	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Feb-22	MAX	M7	M7	18,000	\$ 103,122
277	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Mar-22	MAX	M7	M7	18,000	\$ 103,122
278	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133263 Total									90,000	\$ 515,610
279	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
280	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 8,594
281	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT			Jan-22	MAX	M7	M7	1,500	\$ 8,594
282	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT			Feb-22	MAX	M7	M7	1,500	\$ 8,594
283	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT			Mar-22	MAX	M7	M7	1,500	\$ 8,594
284	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133264 Total									7,500	\$ 42,968
285	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
286	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 8,594
287	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT			Jan-22	MAX	M7	M7	1,500	\$ 8,594
288	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT			Feb-22	MAX	M7	M7	1,500	\$ 8,594
289	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT			Mar-22	MAX	M7	M7	1,500	\$ 8,594
290	FTS-1 Res	Reservation Charge	BP CANADA ENERGY MARKETING CORP.	133265 Total									7,500	\$ 42,968
291	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Aug-21	MAX	M2	M2	910	\$ 5,827
292	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Sep-21	MAX	M2	M2	910	\$ 5,827
293	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Oct-21	MAX	M2	M2	910	\$ 5,827
294	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Nov-21	MAX	M2	M2	910	\$ 5,827
295	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Dec-21	MAX	M2	M2	910	\$ 5,827
296	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Jan-22	MAX	M2	M2	910	\$ 5,827
297	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Feb-22	MAX	M2	M2	910	\$ 5,827
298	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Mar-22	MAX	M2	M2	910	\$ 5,827
299	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Apr-22	MAX	M2	M2	910	\$ 5,827
300	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			May-22	MAX	M2	M2	910	\$ 5,827
301	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Jun-22	MAX	M2	M2	910	\$ 5,827
302	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590	N	LT			Jul-22	MAX	M2	M2	910	\$ 5,827
303	FTS-1 Res	Reservation Charge	BP ENERGY COMPANY	126590 Total									10,920	\$ 69,921
304	FTS-1 Res	Reservation Charge	BRIGHTMARK CASTOR RNG LLC.	135264	N	LT			Aug-21	DISC	M7	M3	14,500	\$ 117,275
305	FTS-1 Res	Reservation Charge	BRIGHTMARK CASTOR RNG LLC.	135264	N	LT			Sep-21	DISC	M7	M3	14,500	\$ 117,275
306	FTS-1 Res	Reservation Charge	BRIGHTMARK CASTOR RNG LLC.	135264	N	LT			Oct-21	DISC	M7	M3	14,500	\$ 117,275
307	FTS-1 Res	Reservation Charge	BRIGHTMARK CASTOR RNG LLC.	135264	N	LT			Nov-21	DISC	M7	M3	14,500	\$ 117,275

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
308	FTS-1 Res	Reservation Charge	BRIGHTMARK CASTOR RNG LLC.	135264	N	LT			Dec-21	DISC	M7	M3	14,500	\$ 117,275
309	FTS-1 Res	Reservation Charge	BRIGHTMARK CASTOR RNG LLC.	135264 Total									72,500	\$ 586,373
310	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136242	N	ST			Aug-21	DISC	M3	M7	29,000	\$ 44,103
311	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136242	N	ST			Sep-21	DISC	M3	M7	3,500	\$ 5,323
312	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136242 Total									32,500	\$ 49,426
313	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136469	N	ST			Oct-21	DISC	M3	M7	5,800	\$ 8,821
314	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136469 Total									5,800	\$ 8,821
315	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136548	N	ST			Nov-21	MAX	SE	M7	27,500	\$ 361,433
316	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136548	N	ST			Dec-21	MAX	SE	M7	27,500	\$ 361,433
317	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136548	N	ST			Jan-22	MAX	SE	M7	27,500	\$ 361,433
318	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	SE	M7	27,500	\$ 361,433
319	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136548	N	ST			Mar-22	MAX	SE	M7	27,500	\$ 361,433
320	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136548 Total									137,500	\$ 1,807,163
321	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136936	N	ST			Jan-22	DISC	M3	M7	2,000	\$ 4,867
322	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	136936 Total									2,000	\$ 4,867
323	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137077	N	ST			Feb-22	DISC	M3	M7	8,000	\$ 24,333
324	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137077 Total									8,000	\$ 24,333
325	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137101	N	ST			Mar-22	DISC	M3	M7	40,000	\$ 66,916
326	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137101	N	ST			Apr-22	DISC	M3	M7	40,000	\$ 66,916
327	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137101 Total									80,000	\$ 133,832
328	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137109	N	ST			Apr-22	DISC	SE	M7	6,500	\$ 79,874
329	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137109	N	ST			May-22	DISC	SE	M7	6,500	\$ 79,874
330	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137109	N	ST			Jun-22	DISC	SE	M7	6,500	\$ 79,874
331	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137109	N	ST			Jul-22	DISC	SE	M7	6,500	\$ 79,874
332	FTS-1 Res	Reservation Charge	CARBONBETTER, LLC	137109 Total									26,000	\$ 319,496
333	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 25,854
334	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 25,854
335	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	N	ST			Oct-21	DISC	M3	M7	10,000	\$ 25,854
336	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061 Total									30,000	\$ 77,562
337	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Nov-21	MAX	M7	M7	7,500	\$ 42,968
338	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Dec-21	MAX	M7	M7	7,500	\$ 42,968
339	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Jan-22	MAX	M7	M7	7,500	\$ 42,968
340	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Feb-22	MAX	M7	M7	7,500	\$ 42,968
341	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Mar-22	MAX	M7	M7	7,500	\$ 42,968
342	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077 Total									37,500	\$ 214,838
343	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137083	N	ST			Mar-22	DISC	M3	M7	75,000	\$ 159,683
344	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137083 Total									75,000	\$ 159,683
345	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	N	ST			Mar-22	DISC	M3	M7	30,000	\$ 28,800
346	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	N	ST			Apr-22	DISC	M3	M7	30,000	\$ 54,750
347	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	N	ST			May-22	DISC	M3	M7	30,000	\$ 54,750
348	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	N	ST			Jun-22	DISC	M3	M7	30,000	\$ 54,750
349	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286 Total									120,000	\$ 193,050
350	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	N	ST			Apr-22	DISC	M3	M7	20,000	\$ 48,666
351	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	N	ST			May-22	DISC	M3	M7	20,000	\$ 48,666

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
352	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 48,666
353	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 48,666
354	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779 Total									80,000	\$ 194,664
355	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	N	ST			Apr-22	DISC	M3	M7	20,000	\$ 88,208
356	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	N	ST			May-22	DISC	M3	M7	20,000	\$ 88,208
357	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 88,208
358	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 88,208
359	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954 Total									80,000	\$ 352,832
360	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136955	N	ST			Apr-22	DISC	M3	M7	10,000	\$ 54,750
361	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136955 Total									10,000	\$ 54,750
362	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137538	N	ST			May-22	DISC	M3	M7	20,000	\$ 97,332
363	FTS-1 Res	Reservation Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137538 Total									20,000	\$ 97,332
364	FTS-1 Res	Reservation Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	N	LT			Aug-21	MAX	SW	SW	200	\$ 539
365	FTS-1 Res	Reservation Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	N	LT			Sep-21	MAX	SW	SW	200	\$ 539
366	FTS-1 Res	Reservation Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	N	LT			Oct-21	MAX	SW	SW	200	\$ 539
367	FTS-1 Res	Reservation Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	N	LT			Nov-21	MAX	SW	SW	625	\$ 1,685
368	FTS-1 Res	Reservation Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028 Total									1,225	\$ 3,303
369	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Aug-21	NEG	M7	M7	50,200	\$ 287,596
370	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Sep-21	NEG	M7	M7	50,200	\$ 287,596
371	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Oct-21	NEG	M7	M7	50,200	\$ 287,596
372	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Apr-22	NEG	M7	M7	50,200	\$ 287,596
373	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			May-22	NEG	M7	M7	50,200	\$ 287,596
374	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Jun-22	NEG	M7	M7	50,200	\$ 287,596
375	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Jul-22	NEG	M7	M7	50,200	\$ 287,596
376	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120571 Total									351,400	\$ 2,013,171
377	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			Aug-21	NEG	M7	M7	10,000	\$ 57,290
378	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			Sep-21	NEG	M7	M7	10,000	\$ 57,290
379	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			Oct-21	NEG	M7	M7	10,000	\$ 57,290
380	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			Apr-22	NEG	M7	M7	10,000	\$ 57,290
381	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			May-22	NEG	M7	M7	10,000	\$ 57,290
382	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			Jun-22	NEG	M7	M7	10,000	\$ 57,290
383	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583	N	LT			Jul-22	NEG	M7	M7	10,000	\$ 57,290
384	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120583 Total									70,000	\$ 401,030
385	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Oct-21	DISC	M7	M7	20,000	\$ 6,080
386	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Nov-21	DISC	M7	M7	193,943	\$ 58,959
387	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Dec-21	DISC	M7	M7	193,943	\$ 58,959
388	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Jan-22	DISC	M7	M7	193,943	\$ 58,959
389	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Feb-22	DISC	M7	M7	193,943	\$ 58,959
390	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Mar-22	DISC	M7	M7	193,943	\$ 58,959
391	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592	N	LT			Apr-22	DISC	M7	M7	40,000	\$ 12,160
392	FTS-1 Res	Reservation Charge	CENTRA GAS MANITOBA INC.	120592 Total									1,029,715	\$ 313,033
393	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Aug-21	DISC	M2	SE	100,000	\$ 288,960
394	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Sep-21	DISC	M2	SE	100,000	\$ 288,960
395	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Oct-21	DISC	M2	SE	100,000	\$ 288,960

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
396	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Nov-21	DISC	M2	SE	100,000	\$ 288,960
397	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Dec-21	DISC	M2	SE	100,000	\$ 288,960
398	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Jan-22	DISC	M2	SE	100,000	\$ 288,960
399	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Feb-22	DISC	M2	SE	100,000	\$ 288,960
400	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Mar-22	DISC	M2	SE	100,000	\$ 288,960
401	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Apr-22	DISC	M2	SE	100,000	\$ 288,960
402	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			May-22	DISC	M2	SE	100,000	\$ 288,960
403	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Jun-22	DISC	M2	SE	100,000	\$ 288,960
404	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Jul-22	DISC	M2	SE	100,000	\$ 288,960
405	FTS-1 Res	Reservation Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458 Total									1,200,000	\$ 3,467,520
406	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Aug-21	DISC	M3	M7	1,500	\$ 3,422
407	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Sep-21	DISC	M3	M7	1,500	\$ 3,422
408	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Oct-21	DISC	M3	M7	1,500	\$ 3,422
409	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Nov-21	DISC	M3	M7	1,500	\$ 3,422
410	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Dec-21	DISC	M3	M7	1,500	\$ 3,422
411	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Jan-22	DISC	M3	M7	1,500	\$ 3,422
412	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Feb-22	DISC	M3	M7	1,500	\$ 3,422
413	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559	N	LT			Mar-22	DISC	M3	M7	1,500	\$ 3,422
414	FTS-1 Res	Reservation Charge	CIMA ENERGY, LP	135559 Total									12,000	\$ 27,376
415	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	135446	N	ST			Aug-21	MAX	M5	SW	142,000	\$ 1,196,350
416	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	135446	N	ST			Sep-21	MAX	M5	SW	142,000	\$ 1,196,350
417	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	135446	N	ST			Oct-21	MAX	M5	SW	142,000	\$ 1,196,350
418	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	135446 Total									426,000	\$ 3,589,050
419	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136233	N	ST			Aug-21	DISC	M3	M7	30,000	\$ 45,624
420	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136233 Total									30,000	\$ 45,624
421	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Nov-21	DISC	M7	SW	10,500	\$ 49,823
422	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Dec-21	DISC	M7	SW	10,500	\$ 49,823
423	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Jan-22	DISC	M7	SW	10,500	\$ 49,823
424	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Feb-22	DISC	M7	SW	10,500	\$ 49,823
425	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Mar-22	DISC	M7	SW	10,500	\$ 49,823
426	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136603 Total									52,500	\$ 249,113
427	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Dec-21	NEG	M7	SW	22,000	\$ 3,740
428	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Jan-22	NEG	M7	SW	22,000	\$ 6,690
429	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Feb-22	NEG	M7	SW	22,000	\$ 6,690
430	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Mar-22	NEG	M7	SW	22,000	\$ 6,690
431	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136886 Total									88,000	\$ 23,811
432	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	SE	M7	50,000	\$ 121,665
433	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Feb-22	DISC	SE	M7	50,000	\$ 121,665
434	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	136937 Total									100,000	\$ 243,330
435	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	137084	N	ST			Feb-22	NEG	M7	SE	32,500	\$ 39,540
436	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	137084 Total									32,500	\$ 39,540
437	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	137359	N	ST			May-22	DISC	SW	M7	29,000	\$ 145,522
438	FTS-1 Res	Reservation Charge	CITADEL ENERGY MARKETING LLC	137359 Total									29,000	\$ 145,522
439	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Aug-21	NEG	M7	M7	225	\$ 956

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
440	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Sep-21	NEG	M7	M7	225 \$	956
441	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Oct-21	NEG	M7	M7	225 \$	956
442	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Nov-21	NEG	M7	M7	225 \$	956
443	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Dec-21	NEG	M7	M7	225 \$	956
444	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Jan-22	NEG	M7	M7	225 \$	956
445	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Feb-22	NEG	M7	M7	225 \$	956
446	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Mar-22	NEG	M7	M7	225 \$	956
447	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Apr-22	NEG	M7	M7	225 \$	956
448	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			May-22	NEG	M7	M7	225 \$	956
449	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Jun-22	NEG	M7	M7	225 \$	956
450	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610	N	LT			Jul-22	NEG	M7	M7	225 \$	956
451	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	109610 Total									2,700 \$	11,475
452	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Aug-21	MAX	M7	M7	100 \$	573
453	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Sep-21	MAX	M7	M7	100 \$	573
454	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Oct-21	MAX	M7	M7	100 \$	573
455	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Nov-21	MAX	M7	M7	100 \$	573
456	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Dec-21	MAX	M7	M7	100 \$	573
457	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Jan-22	MAX	M7	M7	100 \$	573
458	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Feb-22	MAX	M7	M7	100 \$	573
459	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Mar-22	MAX	M7	M7	100 \$	573
460	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Apr-22	MAX	M7	M7	100 \$	573
461	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			May-22	MAX	M7	M7	100 \$	573
462	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Jun-22	MAX	M7	M7	100 \$	573
463	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389	N	LT			Jul-22	MAX	M7	M7	100 \$	573
464	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123389 Total									1,200 \$	6,875
465	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Aug-21	MAX	M7	M7	500 \$	2,865
466	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Sep-21	MAX	M7	M7	500 \$	2,865
467	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Oct-21	MAX	M7	M7	500 \$	2,865
468	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Nov-21	MAX	M7	M7	500 \$	2,865
469	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Dec-21	MAX	M7	M7	500 \$	2,865
470	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Jan-22	MAX	M7	M7	500 \$	2,865
471	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Feb-22	MAX	M7	M7	500 \$	2,865
472	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Mar-22	MAX	M7	M7	500 \$	2,865
473	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Apr-22	MAX	M7	M7	500 \$	2,865
474	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			May-22	MAX	M7	M7	500 \$	2,865
475	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Jun-22	MAX	M7	M7	500 \$	2,865
476	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398	N	LT			Jul-22	MAX	M7	M7	500 \$	2,865
477	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123398 Total									6,000 \$	34,374
478	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Aug-21	MAX	M7	M7	400 \$	2,292
479	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Sep-21	MAX	M7	M7	400 \$	2,292
480	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Oct-21	MAX	M7	M7	400 \$	2,292
481	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Nov-21	MAX	M7	M7	400 \$	2,292
482	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Dec-21	MAX	M7	M7	400 \$	2,292
483	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Jan-22	MAX	M7	M7	400 \$	2,292

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
484	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Feb-22	MAX	M7	M7	400 \$	2,292
485	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Mar-22	MAX	M7	M7	400 \$	2,292
486	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Apr-22	MAX	M7	M7	400 \$	2,292
487	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			May-22	MAX	M7	M7	400 \$	2,292
488	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Jun-22	MAX	M7	M7	400 \$	2,292
489	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399	N	LT			Jul-22	MAX	M7	M7	400 \$	2,292
490	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	123399 Total									4,800 \$	27,499
491	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Aug-21	MAX	M7	M7	200 \$	1,146
492	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Sep-21	MAX	M7	M7	200 \$	1,146
493	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Oct-21	MAX	M7	M7	200 \$	1,146
494	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Nov-21	MAX	M7	M7	200 \$	1,146
495	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Dec-21	MAX	M7	M7	200 \$	1,146
496	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Jan-22	MAX	M7	M7	200 \$	1,146
497	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Feb-22	MAX	M7	M7	200 \$	1,146
498	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Mar-22	MAX	M7	M7	200 \$	1,146
499	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Apr-22	MAX	M7	M7	200 \$	1,146
500	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			May-22	MAX	M7	M7	200 \$	1,146
501	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Jun-22	MAX	M7	M7	200 \$	1,146
502	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702	N	LT			Jul-22	MAX	M7	M7	200 \$	1,146
503	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	124702 Total									2,400 \$	13,750
504	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Aug-21	MAX	M7	M7	600 \$	3,437
505	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Sep-21	MAX	M7	M7	600 \$	3,437
506	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Oct-21	MAX	M7	M7	600 \$	3,437
507	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Nov-21	MAX	M7	M7	600 \$	3,437
508	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Dec-21	MAX	M7	M7	600 \$	3,437
509	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Jan-22	MAX	M7	M7	600 \$	3,437
510	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Feb-22	MAX	M7	M7	600 \$	3,437
511	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Mar-22	MAX	M7	M7	600 \$	3,437
512	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Apr-22	MAX	M7	M7	600 \$	3,437
513	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			May-22	MAX	M7	M7	600 \$	3,437
514	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Jun-22	MAX	M7	M7	600 \$	3,437
515	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023	N	LT			Jul-22	MAX	M7	M7	600 \$	3,437
516	FTS-1 Res	Reservation Charge	CITY GAS COMPANY	133023 Total									7,200 \$	41,249
517	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Aug-21	MAX	M7	M7	1,487 \$	8,519
518	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Sep-21	MAX	M7	M7	1,487 \$	8,519
519	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Oct-21	MAX	M7	M7	1,487 \$	8,519
520	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Nov-21	MAX	M7	M7	3,423 \$	19,610
521	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Dec-21	MAX	M7	M7	3,423 \$	19,610
522	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Jan-22	MAX	M7	M7	3,423 \$	19,610
523	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Feb-22	MAX	M7	M7	3,423 \$	19,610
524	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Mar-22	MAX	M7	M7	3,423 \$	19,610
525	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Apr-22	MAX	M7	M7	3,423 \$	19,610
526	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			May-22	MAX	M7	M7	1,487 \$	8,519
527	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Jun-22	MAX	M7	M7	1,487 \$	8,519

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
528	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610	N	LT			Jul-22	MAX	M7	M7	1,487	\$ 8,519
529	FTS-1 Res	Reservation Charge	CITY OF DULUTH	113610 Total									29,460	\$ 168,776
530	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Aug-21	MAX	SE	M2	150	\$ 1,314
531	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Sep-21	MAX	SE	M2	150	\$ 1,314
532	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Oct-21	MAX	SE	M2	150	\$ 1,314
533	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Nov-21	MAX	SE	M2	2,000	\$ 17,524
534	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Dec-21	MAX	SE	M2	2,000	\$ 17,524
535	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Jan-22	MAX	SE	M2	2,000	\$ 17,524
536	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Feb-22	MAX	SE	M2	2,000	\$ 17,524
537	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Mar-22	MAX	SE	M2	2,000	\$ 17,524
538	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Apr-22	MAX	SE	M2	150	\$ 1,314
539	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			May-22	MAX	SE	M2	150	\$ 1,314
540	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Jun-22	MAX	SE	M2	150	\$ 1,314
541	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Jul-22	MAX	SE	M2	150	\$ 1,314
542	FTS-1 Res	Reservation Charge	CITY OF MURRAY, KENTUCKY	104491 Total									11,050	\$ 96,820
543	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Aug-21	MAX	M3	M7	27,143	\$ 219,533
544	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Sep-21	MAX	M3	M7	27,143	\$ 219,533
545	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Oct-21	MAX	M3	M7	27,143	\$ 219,533
546	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Nov-21	MAX	M3	M7	27,143	\$ 219,533
547	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Dec-21	MAX	M3	M7	27,143	\$ 219,533
548	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Jan-22	MAX	M3	M7	27,143	\$ 219,533
549	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Feb-22	MAX	M3	M7	27,143	\$ 219,533
550	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Mar-22	MAX	M3	M7	27,143	\$ 219,533
551	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Apr-22	MAX	M3	M7	27,143	\$ 219,533
552	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			May-22	MAX	M3	M7	27,143	\$ 219,533
553	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Jun-22	MAX	M3	M7	27,143	\$ 219,533
554	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723	N	LT			Jul-22	MAX	M3	M7	27,143	\$ 219,533
555	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125723 Total									325,716	\$ 2,634,391
556	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Aug-21	MAX	M3	M7	20,000	\$ 161,760
557	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Sep-21	MAX	M3	M7	20,000	\$ 161,760
558	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Oct-21	MAX	M3	M7	20,000	\$ 161,760
559	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Nov-21	MAX	M3	M7	20,000	\$ 161,760
560	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Dec-21	MAX	M3	M7	20,000	\$ 161,760
561	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Jan-22	MAX	M3	M7	20,000	\$ 161,760
562	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Feb-22	MAX	M3	M7	20,000	\$ 161,760
563	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Mar-22	MAX	M3	M7	20,000	\$ 161,760
564	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Apr-22	MAX	M3	M7	20,000	\$ 161,760
565	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			May-22	MAX	M3	M7	20,000	\$ 161,760
566	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Jun-22	MAX	M3	M7	20,000	\$ 161,760
567	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724	N	LT			Jul-22	MAX	M3	M7	20,000	\$ 161,760
568	FTS-1 Res	Reservation Charge	CNX GAS COMPANY LLC	125724 Total									240,000	\$ 1,941,120
569	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136396	N	Daily			Sep-21	DISC	M3	M7	10,000	\$ 13,500
570	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136396 Total									10,000	\$ 13,500
571	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136402	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 8,000

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
572	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136402	N	ST			Oct-21	DISC	M3	M7	15,000	\$ 22,812
573	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136402 Total									25,000	\$ 30,812
574	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136933	N	ST			Jan-22	NEG	M5	SW	30,000	\$ 4,560
575	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136933	N	ST			Feb-22	NEG	M5	SW	30,000	\$ 4,560
576	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136933	N	ST			Mar-22	NEG	M5	SW	30,000	\$ 4,560
577	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	136933 Total									90,000	\$ 13,680
578	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	137603	N	ST			Jun-22	DISC	M7	M7	10,000	\$ 30,417
579	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	137603	N	ST			Jul-22	DISC	M7	M7	10,000	\$ 30,417
580	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	137603 Total									20,000	\$ 60,834
581	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	137779	N	ST			Jul-22	DISC	M7	M7	25,000	\$ 16,000
582	FTS-1 Res	Reservation Charge	CONCORD ENERGY LLC	137779 Total									25,000	\$ 16,000
583	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135432	N	ST			Aug-21	DISC	M5	SW	20,000	\$ 6,082
584	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135432	N	ST			Sep-21	DISC	M5	SW	20,000	\$ 6,082
585	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135432	N	ST			Oct-21	DISC	M5	SW	20,000	\$ 6,082
586	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135432 Total									60,000	\$ 18,246
587	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135535	N	ST			Aug-21	DISC	M7	SE	28,000	\$ 136,265
588	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135535	N	ST			Sep-21	DISC	M7	SE	28,000	\$ 136,265
589	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M7	SE	28,000	\$ 136,265
590	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135535 Total									84,000	\$ 408,794
591	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136231	N	ST			Aug-21	DISC	SW	SW	5,000	\$ 7,604
592	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136231 Total									5,000	\$ 7,604
593	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136234	N	ST			Aug-21	DISC	M3	M7	40,000	\$ 60,832
594	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136234 Total									40,000	\$ 60,832
595	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136319	N	ST			Sep-21	DISC	SE	M7	12,000	\$ 36,499
596	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136319	N	ST			Oct-21	DISC	M3	M7	12,000	\$ 36,499
597	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136319 Total									24,000	\$ 72,998
598	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136352	N	ST			Sep-21	DISC	SE	M7	20,000	\$ 30,416
599	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136352 Total									20,000	\$ 30,416
600	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135197	N	LT			Nov-21	MAX	M7	M7	13,200	\$ 75,623
601	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135197	N	LT			Dec-21	MAX	M7	M7	13,200	\$ 75,623
602	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135197	N	LT			Jan-22	MAX	M7	M7	13,200	\$ 75,623
603	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135197	N	LT			Feb-22	MAX	M7	M7	13,200	\$ 75,623
604	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135197	N	LT			Mar-22	MAX	M7	M7	13,200	\$ 75,623
605	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135197 Total									66,000	\$ 378,114
606	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135198	N	ST			Nov-21	MAX	M7	M7	9,100	\$ 52,134
607	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135198	N	ST			Dec-21	MAX	M7	M7	9,100	\$ 52,134
608	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135198	N	ST			Jan-22	MAX	M7	M7	9,100	\$ 52,134
609	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135198	N	ST			Feb-22	MAX	M7	M7	9,100	\$ 52,134
610	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135198	N	ST			Mar-22	MAX	M7	M7	9,100	\$ 52,134
611	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	135198 Total									45,500	\$ 260,670
612	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136487	N	ST			Nov-21	MAX	M7	M7	15,000	\$ 85,935
613	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136487	N	ST			Dec-21	MAX	M7	M7	15,000	\$ 85,935
614	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136487	N	ST			Jan-22	MAX	M7	M7	15,000	\$ 85,935
615	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136487	N	ST			Feb-22	MAX	M7	M7	15,000	\$ 85,935

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
616	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136487	N	ST			Mar-22	MAX	M7	M7	15,000	\$ 85,935
617	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136487 Total									75,000	\$ 429,675
618	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136574	N	ST			Nov-21	DISC	SE	M7	1,500	\$ 17,337
619	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136574	N	ST			Dec-21	DISC	SE	M7	1,500	\$ 17,337
620	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136574	N	ST			Jan-22	DISC	SE	M7	1,500	\$ 17,337
621	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	SE	M7	1,500	\$ 17,337
622	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136574	N	ST			Mar-22	DISC	SE	M7	1,500	\$ 17,337
623	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136574 Total									7,500	\$ 86,687
624	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136629	N	ST			Nov-21	DISC	SE	M7	20,000	\$ 237,858
625	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136629	N	ST			Dec-21	DISC	SE	M7	20,000	\$ 237,858
626	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136629	N	ST			Jan-22	DISC	SE	M7	20,000	\$ 237,858
627	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	SE	M7	20,000	\$ 237,858
628	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	SE	M7	20,000	\$ 237,858
629	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136629 Total									100,000	\$ 1,189,290
630	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M7	SE	28,000	\$ 119,232
631	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136634 Total									28,000	\$ 119,232
632	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136956	N	ST			Dec-21	MAX	SW	SW	20,000	\$ 5,318
633	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136956	N	ST			Jan-22	MAX	SW	SW	20,000	\$ 53,920
634	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	136956 Total									40,000	\$ 59,238
635	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137115	N	Daily			Feb-22	MAX	SW	SW	20,000	\$ 3,546
636	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137115 Total									20,000	\$ 3,546
637	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137186	N	ST			Mar-22	DISC	SE	M7	60,000	\$ 74,400
638	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137186 Total									60,000	\$ 74,400
639	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137098	N	ST			Apr-22	DISC	SE	M7	80,000	\$ 221,996
640	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137098 Total									80,000	\$ 221,996
641	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137504	N	ST			May-22	DISC	SE	M7	20,000	\$ 63,874
642	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137504 Total									20,000	\$ 63,874
643	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137505	N	ST			May-22	DISC	SE	M7	10,000	\$ 31,937
644	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137505 Total									10,000	\$ 31,937
645	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137546	N	ST			May-22	DISC	SE	M7	20,000	\$ 97,332
646	FTS-1 Res	Reservation Charge	CONEXUS ENERGY, LLC	137546 Total									20,000	\$ 97,332
647	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Aug-21	DISC	SW	M3	24,554	\$ 89,622
648	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Sep-21	DISC	SW	M3	24,554	\$ 89,622
649	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Oct-21	DISC	SW	M3	24,554	\$ 89,622
650	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Nov-21	DISC	SW	M3	24,554	\$ 134,433
651	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Dec-21	DISC	SW	M3	24,554	\$ 134,433
652	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Jan-22	DISC	SW	M3	24,554	\$ 134,433
653	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Feb-22	DISC	SW	M3	24,554	\$ 134,433
654	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177	N	LT			Mar-22	DISC	SW	M3	24,554	\$ 134,433
655	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	131177 Total									196,432	\$ 941,032
656	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	132137	N	LT			Aug-21	DISC	SE	SE	25,000	\$ 38,020
657	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	132137	N	LT			Sep-21	DISC	SE	SE	25,000	\$ 38,020
658	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	132137	N	LT			Oct-21	DISC	SE	SE	25,000	\$ 38,020
659	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	132137 Total									75,000	\$ 114,060

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
660	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135819	N	ST			Aug-21	DISC	M3	M7	20,000	\$ 36,500
661	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135819	N	ST			Sep-21	DISC	M3	M7	20,000	\$ 36,500
662	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135819	N	ST			Oct-21	DISC	M3	M7	20,000	\$ 36,500
663	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135819 Total									60,000	\$ 109,500
664	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Aug-21	DISC	SW	M3	15,000	\$ 54,750
665	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Sep-21	DISC	SW	M3	15,000	\$ 54,750
666	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Oct-21	DISC	SW	M3	15,000	\$ 54,750
667	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Nov-21	DISC	SW	M3	20,000	\$ 139,916
668	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Dec-21	DISC	SW	M3	20,000	\$ 139,916
669	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Jan-22	DISC	SW	M3	20,000	\$ 139,916
670	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Feb-22	DISC	SW	M3	20,000	\$ 139,916
671	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861	N	LT			Mar-22	DISC	SW	M3	20,000	\$ 139,916
672	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135861 Total									145,000	\$ 863,830
673	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Nov-21	MAX	M7	M7	20,000	\$ 114,580
674	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Dec-21	MAX	M7	M7	20,000	\$ 114,580
675	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Jan-22	MAX	M7	M7	20,000	\$ 114,580
676	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Feb-22	MAX	M7	M7	20,000	\$ 114,580
677	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Mar-22	MAX	M7	M7	20,000	\$ 114,580
678	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	135870 Total									100,000	\$ 572,900
679	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Jan-22	DISC	SE	SE	25,000	\$ 30,415
680	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Feb-22	DISC	SE	SE	25,000	\$ 30,415
681	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Mar-22	DISC	SE	SE	25,000	\$ 30,415
682	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Apr-22	DISC	SE	SE	25,000	\$ 30,415
683	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			May-22	DISC	SE	SE	25,000	\$ 30,415
684	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Jun-22	DISC	SE	SE	25,000	\$ 30,415
685	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Jul-22	DISC	SE	SE	25,000	\$ 30,415
686	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136627 Total									175,000	\$ 212,905
687	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	SW	M3	30,000	\$ 127,749
688	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			May-22	DISC	SW	M3	30,000	\$ 127,749
689	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	SW	M3	9,276	\$ 39,500
690	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	SW	M3	9,276	\$ 39,500
691	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136971 Total									78,552	\$ 334,498
692	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Apr-22	DISC	M3	M7	20,000	\$ 161,208
693	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			May-22	DISC	M3	M7	20,000	\$ 161,208
694	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 161,208
695	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 161,208
696	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	136972 Total									80,000	\$ 644,832
697	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			May-22	DISC	SW	M7	15,014	\$ 91,335
698	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jun-22	DISC	SW	M7	15,014	\$ 91,335
699	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jul-22	DISC	SW	M7	15,014	\$ 91,335
700	FTS-1 Res	Reservation Charge	CONOCOPHILLIPS COMPANY	137361 Total									45,042	\$ 274,004
701	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Aug-21	MAX	M7	M7	4,250	\$ 24,348
702	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Sep-21	MAX	M7	M7	4,250	\$ 24,348
703	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Oct-21	MAX	M7	M7	4,250	\$ 24,348

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
704	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Nov-21	MAX	M7	M7	4,250	\$ 24,348
705	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Dec-21	MAX	M7	M7	4,250	\$ 24,348
706	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Jan-22	MAX	M7	M7	4,250	\$ 24,348
707	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Feb-22	MAX	M7	M7	4,250	\$ 24,348
708	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Mar-22	MAX	M7	M7	4,250	\$ 24,348
709	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Apr-22	MAX	M7	M7	4,250	\$ 24,348
710	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			May-22	MAX	M7	M7	4,250	\$ 24,348
711	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Jun-22	MAX	M7	M7	4,250	\$ 24,348
712	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677	N	LT			Jul-22	MAX	M7	M7	4,250	\$ 24,348
713	FTS-1 Res	Reservation Charge	DIDION ETHANOL, LLC	114677 Total									51,000	\$ 292,179
714	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	N	LT			Nov-21	MAX	M7	M7	25,000	\$ 143,225
715	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	N	LT			Dec-21	MAX	M7	M7	25,000	\$ 143,225
716	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	N	LT			Jan-22	MAX	M7	M7	25,000	\$ 143,225
717	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	N	LT			Feb-22	MAX	M7	M7	25,000	\$ 143,225
718	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	N	LT			Mar-22	MAX	M7	M7	25,000	\$ 143,225
719	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507 Total									125,000	\$ 716,125
720	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	N	ST			Nov-21	MAX	M7	M7	5,000	\$ 28,645
721	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	N	ST			Dec-21	MAX	M7	M7	5,000	\$ 28,645
722	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	N	ST			Jan-22	MAX	M7	M7	5,000	\$ 28,645
723	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	N	ST			Feb-22	MAX	M7	M7	5,000	\$ 28,645
724	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	N	ST			Mar-22	MAX	M7	M7	5,000	\$ 28,645
725	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544 Total									25,000	\$ 143,225
726	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	N	ST			Nov-21	MAX	M7	M7	2,000	\$ 11,458
727	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	N	ST			Dec-21	MAX	M7	M7	2,000	\$ 11,458
728	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	N	ST			Jan-22	MAX	M7	M7	2,000	\$ 11,458
729	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	N	ST			Feb-22	MAX	M7	M7	2,000	\$ 11,458
730	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	N	ST			Mar-22	MAX	M7	M7	2,000	\$ 11,458
731	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545 Total									10,000	\$ 57,290
732	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	N	ST			Nov-21	MAX	M7	M7	2,000	\$ 11,458
733	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	N	ST			Dec-21	MAX	M7	M7	2,000	\$ 11,458
734	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	N	ST			Jan-22	MAX	M7	M7	2,000	\$ 11,458
735	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	N	ST			Feb-22	MAX	M7	M7	2,000	\$ 11,458
736	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	N	ST			Mar-22	MAX	M7	M7	2,000	\$ 11,458
737	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546 Total									10,000	\$ 57,290
738	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	N	ST			Nov-21	MAX	M7	M7	1,700	\$ 9,739
739	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	N	ST			Dec-21	MAX	M7	M7	1,700	\$ 9,739
740	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	N	ST			Jan-22	MAX	M7	M7	1,700	\$ 9,739
741	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	N	ST			Feb-22	MAX	M7	M7	1,700	\$ 9,739
742	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	N	ST			Mar-22	MAX	M7	M7	1,700	\$ 9,739
743	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547 Total									8,500	\$ 48,697
744	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	N	ST			Nov-21	MAX	M7	M7	9,300	\$ 53,280
745	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	N	ST			Dec-21	MAX	M7	M7	9,300	\$ 53,280
746	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	N	ST			Jan-22	MAX	M7	M7	9,300	\$ 53,280
747	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	N	ST			Feb-22	MAX	M7	M7	9,300	\$ 53,280

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
748	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	N	ST			Mar-22	MAX	M7	M7	9,300	\$ 53,280
749	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549 Total									46,500	\$ 266,399
750	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	N	ST			Nov-21	MAX	M7	M7	21,512	\$ 123,242
751	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	N	ST			Dec-21	MAX	M7	M7	21,512	\$ 123,242
752	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	N	ST			Jan-22	MAX	M7	M7	21,512	\$ 123,242
753	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	N	ST			Feb-22	MAX	M7	M7	21,512	\$ 123,242
754	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	N	ST			Mar-22	MAX	M7	M7	21,512	\$ 123,242
755	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601 Total									107,560	\$ 616,211
756	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	N	ST			Apr-22	DISC	M3	M7	20,000	\$ 152,084
757	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	N	ST			May-22	DISC	M3	M7	20,000	\$ 152,084
758	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 152,084
759	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 152,084
760	FTS-1 Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901 Total									80,000	\$ 608,336
761	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Aug-21	MAX	M7	M7	12,000	\$ 68,748
762	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Sep-21	MAX	M7	M7	12,000	\$ 68,748
763	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Oct-21	MAX	M7	M7	12,000	\$ 68,748
764	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Nov-21	MAX	M7	M7	12,000	\$ 68,748
765	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Dec-21	MAX	M7	M7	12,000	\$ 68,748
766	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Jan-22	MAX	M7	M7	12,000	\$ 68,748
767	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Feb-22	MAX	M7	M7	12,000	\$ 68,748
768	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Mar-22	MAX	M7	M7	12,000	\$ 68,748
769	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Apr-22	MAX	M7	M7	12,000	\$ 68,748
770	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			May-22	MAX	M7	M7	12,000	\$ 68,748
771	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Jun-22	MAX	M7	M7	12,000	\$ 68,748
772	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190	N	LT			Jul-22	MAX	M7	M7	12,000	\$ 68,748
773	FTS-1 Res	Reservation Charge	DOMTAR A.W. LLC	128190 Total									144,000	\$ 824,976
774	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Nov-21	DISC	M7	M7	10,000	\$ 15,208
775	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M7	M7	10,000	\$ 15,208
776	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Jan-22	DISC	M7	M7	10,000	\$ 15,208
777	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Feb-22	DISC	M7	M7	10,000	\$ 15,208
778	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Mar-22	DISC	M7	M7	10,000	\$ 15,208
779	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127692 Total									50,000	\$ 76,040
780	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Aug-21	DISC	M3	M7	7,597	\$ 19,641
781	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Sep-21	DISC	M3	M7	7,597	\$ 19,641
782	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Oct-21	DISC	M3	M7	7,597	\$ 19,641
783	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Apr-22	DISC	M3	M7	14,480	\$ 37,437
784	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			May-22	DISC	M3	M7	14,480	\$ 37,437
785	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jun-22	DISC	M3	M7	14,480	\$ 37,437
786	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jul-22	DISC	M3	M7	14,480	\$ 37,437
787	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	127693 Total									80,711	\$ 208,670
788	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Nov-21	DISC	M7	M7	20,000	\$ 30,416
789	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Dec-21	DISC	M7	M7	20,000	\$ 30,416
790	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Jan-22	DISC	M7	M7	20,000	\$ 30,416
791	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Feb-22	DISC	M7	M7	20,000	\$ 30,416

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
792	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Mar-22	DISC	M7	M7	20,000	\$ 30,416
793	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	134857 Total									100,000	\$ 152,080
794	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Nov-21	DISC	M7	M7	20,000	\$ 48,666
795	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Dec-21	DISC	M7	M7	20,000	\$ 48,666
796	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Jan-22	DISC	M7	M7	20,000	\$ 48,666
797	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Feb-22	DISC	M7	M7	20,000	\$ 48,666
798	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Mar-22	DISC	M7	M7	20,000	\$ 48,666
799	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	135356 Total									100,000	\$ 243,330
800	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Nov-21	MAX	SE	M7	10,000	\$ 131,430
801	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Dec-21	MAX	SE	M7	10,000	\$ 131,430
802	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Jan-22	MAX	SE	M7	10,000	\$ 131,430
803	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Feb-22	MAX	SE	M7	10,000	\$ 131,430
804	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Mar-22	MAX	SE	M7	10,000	\$ 131,430
805	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136550 Total									50,000	\$ 657,150
806	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Apr-22	DISC	M3	M7	10,000	\$ 45,625
807	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136776	N	ST			May-22	DISC	M3	M7	10,000	\$ 45,625
808	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jun-22	DISC	M3	M7	10,000	\$ 45,625
809	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jul-22	DISC	M3	M7	10,000	\$ 45,625
810	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136776 Total									40,000	\$ 182,500
811	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Apr-22	DISC	M3	M7	7,397	\$ 33,749
812	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136787	N	ST			May-22	DISC	M3	M7	7,397	\$ 33,749
813	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Jun-22	DISC	M3	M7	7,397	\$ 33,749
814	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Jul-22	DISC	M3	M7	7,397	\$ 33,749
815	FTS-1 Res	Reservation Charge	DTE ENERGY TRADING, INC.	136787 Total									29,588	\$ 134,995
816	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Aug-21	DISC	SW	M7	25,000	\$ 275,000
817	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Sep-21	DISC	SW	M7	25,000	\$ 275,000
818	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Oct-21	DISC	SW	M7	25,000	\$ 275,000
819	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Nov-21	DISC	SW	M7	25,000	\$ 275,000
820	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Dec-21	DISC	SW	M7	25,000	\$ 275,000
821	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Jan-22	DISC	SW	M7	25,000	\$ 275,000
822	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Feb-22	DISC	SW	M7	25,000	\$ 275,000
823	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Mar-22	DISC	SW	M7	25,000	\$ 275,000
824	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Apr-22	DISC	SW	M7	25,000	\$ 275,000
825	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			May-22	DISC	SW	M7	25,000	\$ 275,000
826	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Jun-22	DISC	SW	M7	25,000	\$ 275,000
827	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511	N	LT			Jul-22	DISC	SW	M7	25,000	\$ 275,000
828	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	109511 Total									300,000	\$ 3,300,000
829	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Aug-21	MAX	M7	M7	50,000	\$ 286,450
830	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Sep-21	MAX	M7	M7	50,000	\$ 286,450
831	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Oct-21	MAX	M7	M7	50,000	\$ 286,450
832	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Nov-21	MAX	M7	M7	50,000	\$ 286,450
833	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Dec-21	MAX	M7	M7	50,000	\$ 286,450
834	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Jan-22	MAX	M7	M7	50,000	\$ 286,450
835	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Feb-22	MAX	M7	M7	50,000	\$ 286,450

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
836	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Mar-22	MAX	M7	M7	50,000	\$ 286,450
837	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Apr-22	MAX	M7	M7	50,000	\$ 286,450
838	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			May-22	MAX	M7	M7	50,000	\$ 286,450
839	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Jun-22	MAX	M7	M7	50,000	\$ 286,450
840	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065	N	LT			Jul-22	MAX	M7	M7	50,000	\$ 286,450
841	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122065 Total									600,000	\$ 3,437,400
842	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Aug-21	MAX	SW	M7	14,000	\$ 174,566
843	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Sep-21	MAX	SW	M7	14,000	\$ 174,566
844	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Oct-21	MAX	SW	M7	14,000	\$ 174,566
845	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Nov-21	MAX	SW	M7	14,000	\$ 174,566
846	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Dec-21	MAX	SW	M7	14,000	\$ 174,566
847	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Jan-22	MAX	SW	M7	14,000	\$ 174,566
848	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Feb-22	MAX	SW	M7	14,000	\$ 174,566
849	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Mar-22	MAX	SW	M7	14,000	\$ 174,566
850	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Apr-22	MAX	SW	M7	14,000	\$ 174,566
851	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			May-22	MAX	SW	M7	14,000	\$ 174,566
852	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Jun-22	MAX	SW	M7	14,000	\$ 174,566
853	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067	N	LT			Jul-22	MAX	SW	M7	14,000	\$ 174,566
854	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122067 Total									168,000	\$ 2,094,792
855	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Aug-21	MAX	SW	M7	15,000	\$ 187,035
856	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Sep-21	MAX	SW	M7	15,000	\$ 187,035
857	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Oct-21	MAX	SW	M7	15,000	\$ 187,035
858	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Nov-21	MAX	SW	M7	15,000	\$ 187,035
859	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Dec-21	MAX	SW	M7	15,000	\$ 187,035
860	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Jan-22	MAX	SW	M7	15,000	\$ 187,035
861	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Feb-22	MAX	SW	M7	15,000	\$ 187,035
862	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247	N	LT			Mar-22	MAX	SW	M7	15,000	\$ 187,035
863	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122247 Total									120,000	\$ 1,496,280
864	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Aug-21	MAX	M7	M7	21,000	\$ 120,309
865	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Sep-21	MAX	M7	M7	21,000	\$ 120,309
866	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Oct-21	MAX	M7	M7	21,000	\$ 120,309
867	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Nov-21	MAX	M7	M7	21,000	\$ 120,309
868	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Dec-21	MAX	M7	M7	21,000	\$ 120,309
869	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Jan-22	MAX	M7	M7	21,000	\$ 120,309
870	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Feb-22	MAX	M7	M7	21,000	\$ 120,309
871	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Mar-22	MAX	M7	M7	21,000	\$ 120,309
872	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Apr-22	MAX	M7	M7	21,000	\$ 120,309
873	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			May-22	MAX	M7	M7	21,000	\$ 120,309
874	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Jun-22	MAX	M7	M7	21,000	\$ 120,309
875	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248	N	LT			Jul-22	MAX	M7	M7	21,000	\$ 120,309
876	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	122248 Total									252,000	\$ 1,443,708
877	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	132461	N	LT			Nov-21	DISC	M3	M7	60,000	\$ 419,748
878	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	132461	N	LT			Dec-21	DISC	M3	M7	60,000	\$ 419,748
879	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	132461	N	LT			Jan-22	DISC	M3	M7	60,000	\$ 419,748

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
880	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	132461	N	LT			Feb-22	DISC	M3	M7	60,000	\$ 419,748
881	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	132461	N	LT			Mar-22	DISC	M3	M7	60,000	\$ 419,748
882	FTS-1 Res	Reservation Charge	DTE GAS COMPANY	132461 Total									300,000	\$ 2,098,740
883	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 15,200
884	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	136318 Total									10,000	\$ 15,200
885	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	136981	N	ST			Jan-22	DISC	SE	M7	10,000	\$ 30,420
886	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	136981 Total									10,000	\$ 30,420
887	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	137062	N	ST			Feb-22	DISC	M3	M7	10,000	\$ 30,420
888	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	137062 Total									10,000	\$ 30,420
889	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	137288	N	Daily			Mar-22	DISC	M3	M7	10,000	\$ 11,199
890	FTS-1 Res	Reservation Charge	DXT COMMODITIES NORTH AMERICA INC.	137288 Total									10,000	\$ 11,199
891	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Aug-21	DISC	SE	SE	25,000	\$ 30,400
892	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Sep-21	DISC	SE	SE	25,000	\$ 30,400
893	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Oct-21	DISC	SE	SE	25,000	\$ 30,400
894	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Nov-21	DISC	SE	SE	25,000	\$ 30,400
895	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Dec-21	DISC	SE	SE	25,000	\$ 30,400
896	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Jan-22	DISC	SE	SE	25,000	\$ 30,400
897	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Feb-22	DISC	SE	SE	25,000	\$ 30,400
898	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Mar-22	DISC	SE	SE	25,000	\$ 30,400
899	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	134976 Total									200,000	\$ 243,200
900	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Aug-21	DISC	SE	M7	16,910	\$ 43,695
901	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Sep-21	DISC	SE	M7	16,910	\$ 43,695
902	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	SE	M7	16,910	\$ 43,695
903	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136115 Total									50,730	\$ 131,086
904	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Nov-21	DISC	SE	M7	10,000	\$ 21,280
905	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Dec-21	DISC	SE	M7	10,000	\$ 21,280
906	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Jan-22	DISC	SE	M7	10,000	\$ 21,280
907	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Feb-22	DISC	SE	M7	10,000	\$ 21,280
908	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Mar-22	DISC	SE	M7	10,000	\$ 21,280
909	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136478 Total									50,000	\$ 106,400
910	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Nov-21	MAX	SE	M7	10,000	\$ 131,430
911	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Dec-21	MAX	SE	M7	10,000	\$ 131,430
912	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Jan-22	MAX	SE	M7	10,000	\$ 131,430
913	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Feb-22	MAX	SE	M7	10,000	\$ 131,430
914	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Mar-22	MAX	SE	M7	10,000	\$ 131,430
915	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	136549 Total									50,000	\$ 657,150
916	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			Apr-22	DISC	SE	SE	15,000	\$ 18,240
917	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			May-22	DISC	SE	SE	15,000	\$ 18,240
918	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			Jun-22	DISC	SE	SE	15,000	\$ 18,240
919	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			Jul-22	DISC	SE	SE	15,000	\$ 18,240
920	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137104 Total									60,000	\$ 72,960
921	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Apr-22	DISC	SE	M7	20,000	\$ 48,660
922	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	SE	M7	20,000	\$ 48,660
923	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jun-22	DISC	SE	M7	20,000	\$ 48,660

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
924	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jul-22	DISC	SE	M7	20,000	\$ 48,660
925	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137386 Total									80,000	\$ 194,640
926	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			Apr-22	DISC	SE	SE	10,000	\$ 12,160
927	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			May-22	DISC	SE	SE	10,000	\$ 12,160
928	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			Jun-22	DISC	SE	SE	10,000	\$ 12,160
929	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			Jul-22	DISC	SE	SE	10,000	\$ 12,160
930	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137421 Total									40,000	\$ 48,640
931	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137685	N	Daily			Jun-22	DISC	SE	SE	50,000	\$ 19,591
932	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137685 Total									50,000	\$ 19,591
933	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137691	N	ST			Jul-22	DISC	SE	SE	20,000	\$ 24,320
934	FTS-1 Res	Reservation Charge	ECO-ENERGY NATURAL GAS, LLC	137691 Total									20,000	\$ 24,320
935	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Aug-21	MAX	M7	M7	200	\$ 1,146
936	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Sep-21	MAX	M7	M7	200	\$ 1,146
937	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Oct-21	MAX	M7	M7	200	\$ 1,146
938	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Nov-21	MAX	M7	M7	200	\$ 1,146
939	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Dec-21	MAX	M7	M7	200	\$ 1,146
940	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Jan-22	MAX	M7	M7	200	\$ 1,146
941	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Feb-22	MAX	M7	M7	200	\$ 1,146
942	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Mar-22	MAX	M7	M7	200	\$ 1,146
943	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Apr-22	MAX	M7	M7	200	\$ 1,146
944	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			May-22	MAX	M7	M7	200	\$ 1,146
945	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Jun-22	MAX	M7	M7	200	\$ 1,146
946	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Jul-22	MAX	M7	M7	200	\$ 1,146
947	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	127959 Total									2,400	\$ 13,750
948	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Nov-21	MAX	M7	M7	27	\$ 155
949	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Dec-21	MAX	M7	M7	27	\$ 155
950	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Jan-22	MAX	M7	M7	27	\$ 155
951	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Feb-22	MAX	M7	M7	27	\$ 155
952	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Mar-22	MAX	M7	M7	27	\$ 155
953	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130468 Total									135	\$ 773
954	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Nov-21	MAX	M7	M7	226	\$ 1,295
955	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Dec-21	MAX	M7	M7	226	\$ 1,295
956	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Jan-22	MAX	M7	M7	226	\$ 1,295
957	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Feb-22	MAX	M7	M7	226	\$ 1,295
958	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Mar-22	MAX	M7	M7	226	\$ 1,295
959	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130572 Total									1,130	\$ 6,474
960	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Nov-21	MAX	M7	M7	175	\$ 1,003
961	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Dec-21	MAX	M7	M7	175	\$ 1,003
962	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Jan-22	MAX	M7	M7	175	\$ 1,003
963	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Feb-22	MAX	M7	M7	175	\$ 1,003
964	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Mar-22	MAX	M7	M7	175	\$ 1,003
965	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130573 Total									875	\$ 5,013
966	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Nov-21	MAX	M7	M7	265	\$ 1,518
967	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Dec-21	MAX	M7	M7	265	\$ 1,518

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
968	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Jan-22	MAX	M7	M7	265 \$	1,518
969	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Feb-22	MAX	M7	M7	265 \$	1,518
970	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Mar-22	MAX	M7	M7	265 \$	1,518
971	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130574 Total									1,325 \$	7,591
972	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Nov-21	MAX	M7	M7	134 \$	768
973	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Dec-21	MAX	M7	M7	134 \$	768
974	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Jan-22	MAX	M7	M7	134 \$	768
975	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Feb-22	MAX	M7	M7	134 \$	768
976	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Mar-22	MAX	M7	M7	134 \$	768
977	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130575 Total									670 \$	3,838
978	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Nov-21	MAX	M7	M7	600 \$	3,437
979	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Dec-21	MAX	M7	M7	600 \$	3,437
980	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Jan-22	MAX	M7	M7	600 \$	3,437
981	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Feb-22	MAX	M7	M7	600 \$	3,437
982	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Mar-22	MAX	M7	M7	600 \$	3,437
983	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	130576 Total									3,000 \$	17,187
984	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Aug-21	MAX	M7	M7	1,100 \$	6,302
985	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Sep-21	MAX	M7	M7	1,100 \$	6,302
986	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Oct-21	MAX	M7	M7	1,100 \$	6,302
987	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Nov-21	MAX	M7	M7	1,100 \$	6,302
988	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Dec-21	MAX	M7	M7	1,100 \$	6,302
989	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Jan-22	MAX	M7	M7	1,100 \$	6,302
990	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Feb-22	MAX	M7	M7	1,100 \$	6,302
991	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Mar-22	MAX	M7	M7	1,100 \$	6,302
992	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Apr-22	MAX	M7	M7	1,100 \$	6,302
993	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			May-22	MAX	M7	M7	1,100 \$	6,302
994	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Jun-22	MAX	M7	M7	1,100 \$	6,302
995	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722	N	LT			Jul-22	MAX	M7	M7	1,100 \$	6,302
996	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132722 Total									13,200 \$	75,623
997	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Aug-21	MAX	M7	M7	250 \$	1,432
998	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Sep-21	MAX	M7	M7	250 \$	1,432
999	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Oct-21	MAX	M7	M7	250 \$	1,432
1000	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Nov-21	MAX	M7	M7	250 \$	1,432
1001	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Dec-21	MAX	M7	M7	250 \$	1,432
1002	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Jan-22	MAX	M7	M7	250 \$	1,432
1003	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Feb-22	MAX	M7	M7	250 \$	1,432
1004	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Mar-22	MAX	M7	M7	250 \$	1,432
1005	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Apr-22	MAX	M7	M7	250 \$	1,432
1006	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			May-22	MAX	M7	M7	250 \$	1,432
1007	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Jun-22	MAX	M7	M7	250 \$	1,432
1008	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723	N	LT			Jul-22	MAX	M7	M7	250 \$	1,432
1009	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132723 Total									3,000 \$	17,187
1010	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Aug-21	MAX	M7	M7	300 \$	1,719
1011	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Sep-21	MAX	M7	M7	300 \$	1,719

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1012	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Oct-21	MAX	M7	M7	300	\$ 1,719
1013	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Nov-21	MAX	M7	M7	300	\$ 1,719
1014	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Dec-21	MAX	M7	M7	300	\$ 1,719
1015	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Jan-22	MAX	M7	M7	300	\$ 1,719
1016	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Feb-22	MAX	M7	M7	300	\$ 1,719
1017	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Mar-22	MAX	M7	M7	300	\$ 1,719
1018	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Apr-22	MAX	M7	M7	300	\$ 1,719
1019	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			May-22	MAX	M7	M7	300	\$ 1,719
1020	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Jun-22	MAX	M7	M7	300	\$ 1,719
1021	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724	N	LT			Jul-22	MAX	M7	M7	300	\$ 1,719
1022	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	132724 Total									3,600	\$ 20,624
1023	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Aug-21	MAX	M7	M7	200	\$ 1,146
1024	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Sep-21	MAX	M7	M7	200	\$ 1,146
1025	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Oct-21	MAX	M7	M7	200	\$ 1,146
1026	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Nov-21	MAX	M7	M7	200	\$ 1,146
1027	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Dec-21	MAX	M7	M7	200	\$ 1,146
1028	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Jan-22	MAX	M7	M7	200	\$ 1,146
1029	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Feb-22	MAX	M7	M7	200	\$ 1,146
1030	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Mar-22	MAX	M7	M7	200	\$ 1,146
1031	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Apr-22	MAX	M7	M7	200	\$ 1,146
1032	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			May-22	MAX	M7	M7	200	\$ 1,146
1033	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Jun-22	MAX	M7	M7	200	\$ 1,146
1034	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Jul-22	MAX	M7	M7	200	\$ 1,146
1035	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	133837 Total									2,400	\$ 13,750
1036	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Nov-21	MAX	M7	M7	1,318	\$ 7,551
1037	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Dec-21	MAX	M7	M7	1,318	\$ 7,551
1038	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Jan-22	MAX	M7	M7	1,318	\$ 7,551
1039	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Feb-22	MAX	M7	M7	1,318	\$ 7,551
1040	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Mar-22	MAX	M7	M7	1,318	\$ 7,551
1041	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Apr-22	MAX	M7	M7	1,318	\$ 7,551
1042	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			May-22	MAX	M7	M7	1,318	\$ 7,551
1043	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Jun-22	MAX	M7	M7	1,318	\$ 7,551
1044	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Jul-22	MAX	M7	M7	1,318	\$ 7,551
1045	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136595 Total									11,862	\$ 67,957
1046	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Apr-22	DISC	M3	M7	8,500	\$ 38,781
1047	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			May-22	DISC	M3	M7	8,500	\$ 38,781
1048	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jun-22	DISC	M3	M7	8,500	\$ 38,781
1049	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jul-22	DISC	M3	M7	8,500	\$ 38,781
1050	FTS-1 Res	Reservation Charge	EDF ENERGY SERVICES, LLC	136791 Total									34,000	\$ 155,125
1051	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT			Aug-21	DISC	SE	SE	20,000	\$ 24,320
1052	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT			Sep-21	DISC	SE	SE	20,000	\$ 24,320
1053	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT			Oct-21	DISC	SE	SE	20,000	\$ 24,320
1054	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	134773 Total									60,000	\$ 72,960
1055	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Aug-21	DISC	SE	SE	6,600	\$ 8,026

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1056	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Sep-21	DISC	SE	SE	6,600	\$ 8,026
1057	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Oct-21	DISC	SE	SE	6,600	\$ 8,026
1058	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Nov-21	DISC	SE	SE	6,600	\$ 8,026
1059	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Dec-21	DISC	SE	SE	6,600	\$ 8,026
1060	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Jan-22	DISC	SE	SE	6,600	\$ 8,026
1061	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Feb-22	DISC	SE	SE	6,600	\$ 8,026
1062	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Mar-22	DISC	SE	SE	6,600	\$ 8,026
1063	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135561 Total									52,800	\$ 64,205
1064	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Aug-21	DISC	M3	M7	20,000	\$ 36,480
1065	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Sep-21	DISC	M3	M7	20,000	\$ 36,480
1066	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M3	M7	20,000	\$ 36,480
1067	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135734 Total									60,000	\$ 109,440
1068	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Aug-21	DISC	SW	M3	10,000	\$ 60,800
1069	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Sep-21	DISC	SW	M3	10,000	\$ 60,800
1070	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Oct-21	DISC	SW	M3	10,000	\$ 60,800
1071	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Nov-21	DISC	SW	M3	10,000	\$ 60,800
1072	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	SW	M3	10,000	\$ 60,800
1073	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	SW	M3	10,000	\$ 60,800
1074	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	SW	M3	10,000	\$ 60,800
1075	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	SW	M3	10,000	\$ 60,800
1076	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135845 Total									80,000	\$ 486,400
1077	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136241	N	ST			Aug-21	DISC	M3	M7	12,000	\$ 34,674
1078	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136241 Total									12,000	\$ 34,674
1079	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Nov-21	MAX	M7	M7	25,000	\$ 143,225
1080	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Dec-21	MAX	M7	M7	25,000	\$ 143,225
1081	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Jan-22	MAX	M7	M7	25,000	\$ 143,225
1082	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Feb-22	MAX	M7	M7	25,000	\$ 143,225
1083	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Mar-22	MAX	M7	M7	25,000	\$ 143,225
1084	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	135263 Total									125,000	\$ 716,125
1085	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Nov-21	MAX	M7	M7	25,000	\$ 143,225
1086	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Dec-21	MAX	M7	M7	25,000	\$ 143,225
1087	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Jan-22	MAX	M7	M7	25,000	\$ 143,225
1088	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Feb-22	MAX	M7	M7	25,000	\$ 143,225
1089	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Mar-22	MAX	M7	M7	25,000	\$ 143,225
1090	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136013 Total									125,000	\$ 716,125
1091	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Nov-21	MAX	M7	M7	15,000	\$ 85,935
1092	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Dec-21	MAX	M7	M7	15,000	\$ 85,935
1093	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jan-22	MAX	M7	M7	15,000	\$ 85,935
1094	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Feb-22	MAX	M7	M7	15,000	\$ 85,935
1095	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Mar-22	MAX	M7	M7	15,000	\$ 85,935
1096	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Apr-22	MAX	M7	M7	17,000	\$ 97,393
1097	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			May-22	MAX	M7	M7	17,000	\$ 97,393
1098	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jun-22	MAX	M7	M7	17,000	\$ 97,393
1099	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136247 Total									126,000	\$ 721,854

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1100	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136700	N	ST			Nov-21	DISC	M3	M7	25,000	\$ 76,040
1101	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136700 Total									25,000	\$ 76,040
1102	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Jan-22	DISC	SE	SE	10,000	\$ 12,160
1103	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Feb-22	DISC	SE	SE	10,000	\$ 12,160
1104	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Mar-22	DISC	SE	SE	10,000	\$ 12,160
1105	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Apr-22	DISC	SE	SE	10,000	\$ 12,160
1106	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			May-22	DISC	SE	SE	10,000	\$ 12,160
1107	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Jun-22	DISC	SE	SE	10,000	\$ 12,160
1108	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Jul-22	DISC	SE	SE	10,000	\$ 12,160
1109	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136883 Total									70,000	\$ 85,120
1110	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136884	N	ST			Jan-22	DISC	M3	M7	20,000	\$ 60,832
1111	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	136884 Total									20,000	\$ 60,832
1112	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137041	N	ST			Feb-22	DISC	M3	M7	12,491	\$ 72,185
1113	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137041 Total									12,491	\$ 72,185
1114	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			Apr-22	DISC	SE	SE	10,000	\$ 12,167
1115	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			May-22	DISC	SE	SE	10,000	\$ 12,167
1116	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			Jun-22	DISC	SE	SE	10,000	\$ 12,167
1117	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			Jul-22	DISC	SE	SE	10,000	\$ 12,167
1118	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137197 Total									40,000	\$ 48,668
1119	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137403	N	ST			Apr-22	DISC	M3	M7	25,000	\$ 57,033
1120	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137403 Total									25,000	\$ 57,033
1121	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Apr-22	DISC	M3	M7	22,270	\$ 149,022
1122	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			May-22	DISC	M3	M7	27,555	\$ 184,387
1123	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jun-22	DISC	M3	M7	27,555	\$ 184,387
1124	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jul-22	DISC	M3	M7	27,555	\$ 184,387
1125	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137415 Total									104,935	\$ 702,183
1126	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			May-22	DISC	M3	M7	20,000	\$ 79,080
1127	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 79,080
1128	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 79,080
1129	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137195 Total									60,000	\$ 237,240
1130	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137745	N	ST			Jul-22	DISC	M3	M7	25,000	\$ 95,050
1131	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137745 Total									25,000	\$ 95,050
1132	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137778	N	ST			Jul-22	DISC	SE	SE	20,000	\$ 18,400
1133	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137778 Total									20,000	\$ 18,400
1134	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137782	N	ST			Jul-22	DISC	SE	SE	30,000	\$ 32,400
1135	FTS-1 Res	Reservation Charge	EDF TRADING NORTH AMERICA, LLC	137782 Total									30,000	\$ 32,400
1136	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Aug-21	MAX	M7	M2	1,100	\$ 11,862
1137	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Sep-21	MAX	M7	M2	1,100	\$ 11,862
1138	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Oct-21	MAX	M7	M2	1,100	\$ 11,862
1139	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Nov-21	MAX	M7	M2	1,100	\$ 11,862
1140	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Dec-21	MAX	M7	M2	1,100	\$ 11,862
1141	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Jan-22	MAX	M7	M2	1,100	\$ 11,862
1142	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Feb-22	MAX	M7	M2	1,100	\$ 11,862
1143	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Mar-22	MAX	M7	M2	1,100	\$ 11,862

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1144	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Apr-22	MAX	M7	M2	1,100	\$ 11,862
1145	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			May-22	MAX	M7	M2	1,100	\$ 11,862
1146	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883 Total									11,000	\$ 118,624
1147	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	132401	N	LT			Aug-21	MAX	M7	M7	1,100	\$ 6,302
1148	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	132401	N	LT			Sep-21	MAX	M7	M7	1,100	\$ 6,302
1149	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	132401	N	LT			Oct-21	MAX	M7	M7	1,100	\$ 6,302
1150	FTS-1 Res	Reservation Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	132401 Total									3,300	\$ 18,906
1151	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	133932	N	LT			Aug-21	MAX	SE	SE	2,500	\$ 5,898
1152	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	133932	N	LT			Sep-21	MAX	SE	SE	2,500	\$ 5,898
1153	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	133932	N	LT			Oct-21	MAX	SE	SE	2,500	\$ 5,898
1154	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	133932 Total									7,500	\$ 17,693
1155	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Aug-21	DISC	SE	SE	10,000	\$ 12,160
1156	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Sep-21	DISC	SE	SE	10,000	\$ 12,160
1157	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Oct-21	DISC	SE	SE	10,000	\$ 12,160
1158	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Nov-21	DISC	SE	SE	10,000	\$ 12,160
1159	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Dec-21	DISC	SE	SE	10,000	\$ 12,160
1160	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Jan-22	DISC	SE	SE	10,000	\$ 12,160
1161	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Feb-22	DISC	SE	SE	10,000	\$ 12,160
1162	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Mar-22	DISC	SE	SE	10,000	\$ 12,160
1163	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	134780 Total									80,000	\$ 97,280
1164	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	137196	N	LT			Apr-22	DISC	SE	SE	25,000	\$ 30,400
1165	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	137196	N	LT			May-22	DISC	SE	SE	25,000	\$ 30,400
1166	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	137196	N	LT			Jun-22	DISC	SE	SE	25,000	\$ 30,400
1167	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	137196	N	LT			Jul-22	DISC	SE	SE	25,000	\$ 30,400
1168	FTS-1 Res	Reservation Charge	ENLINK GAS MARKETING, LP	137196 Total									100,000	\$ 121,600
1169	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Aug-21	MAX	M3	M7	5,000	\$ 40,440
1170	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Sep-21	MAX	M3	M7	5,000	\$ 40,440
1171	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Oct-21	MAX	M3	M7	5,000	\$ 40,440
1172	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Nov-21	MAX	M3	M7	5,000	\$ 40,440
1173	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Dec-21	MAX	M3	M7	5,000	\$ 40,440
1174	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Jan-22	MAX	M3	M7	5,000	\$ 40,440
1175	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Feb-22	MAX	M3	M7	5,000	\$ 40,440
1176	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Mar-22	MAX	M3	M7	5,000	\$ 40,440
1177	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Apr-22	MAX	M3	M7	5,000	\$ 40,440
1178	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			May-22	MAX	M3	M7	5,000	\$ 40,440
1179	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Jun-22	MAX	M3	M7	5,000	\$ 40,440
1180	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656	N	LT			Jul-22	MAX	M3	M7	5,000	\$ 40,440
1181	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123656 Total									60,000	\$ 485,280
1182	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Aug-21	MAX	M3	M7	5,000	\$ 40,440
1183	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Sep-21	MAX	M3	M7	5,000	\$ 40,440
1184	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Oct-21	MAX	M3	M7	5,000	\$ 40,440
1185	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Nov-21	MAX	M3	M7	5,000	\$ 40,440
1186	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Dec-21	MAX	M3	M7	5,000	\$ 40,440
1187	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Jan-22	MAX	M3	M7	5,000	\$ 40,440

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1188	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Feb-22	MAX	M3	M7	5,000	\$ 40,440
1189	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Mar-22	MAX	M3	M7	5,000	\$ 40,440
1190	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Apr-22	MAX	M3	M7	5,000	\$ 40,440
1191	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			May-22	MAX	M3	M7	5,000	\$ 40,440
1192	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Jun-22	MAX	M3	M7	5,000	\$ 40,440
1193	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657	N	LT			Jul-22	MAX	M3	M7	5,000	\$ 40,440
1194	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123657 Total									60,000	\$ 485,280
1195	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC	M3	SE	20,000	\$ 134,016
1196	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Sep-21	DISC	M3	SE	20,000	\$ 134,016
1197	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Oct-21	DISC	M3	SE	20,000	\$ 134,016
1198	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Nov-21	DISC	M3	SE	20,000	\$ 134,016
1199	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Dec-21	DISC	M3	SE	20,000	\$ 134,016
1200	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Jan-22	DISC	M3	SE	20,000	\$ 134,016
1201	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Feb-22	DISC	M3	SE	20,000	\$ 134,016
1202	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Mar-22	DISC	M3	SE	20,000	\$ 134,016
1203	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Apr-22	DISC	M3	SE	20,000	\$ 134,016
1204	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			May-22	DISC	M3	SE	20,000	\$ 134,016
1205	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Jun-22	DISC	M3	SE	20,000	\$ 134,016
1206	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658	N	LT			Jul-22	DISC	M3	SE	20,000	\$ 134,016
1207	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123658 Total									240,000	\$ 1,608,192
1208	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Aug-21	DISC	M3	SE	20,000	\$ 135,416
1209	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Sep-21	DISC	M3	SE	20,000	\$ 135,416
1210	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Oct-21	DISC	M3	SE	20,000	\$ 135,416
1211	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Nov-21	DISC	M3	SE	20,000	\$ 135,416
1212	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Dec-21	DISC	M3	SE	20,000	\$ 135,416
1213	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Jan-22	DISC	M3	SE	20,000	\$ 135,416
1214	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Feb-22	DISC	M3	SE	20,000	\$ 135,416
1215	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Mar-22	DISC	M3	SE	20,000	\$ 135,416
1216	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Apr-22	DISC	M3	SE	20,000	\$ 135,416
1217	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			May-22	DISC	M3	SE	20,000	\$ 135,416
1218	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Jun-22	DISC	M3	SE	20,000	\$ 135,416
1219	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659	N	LT			Jul-22	DISC	M3	SE	20,000	\$ 135,416
1220	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	123659 Total									240,000	\$ 1,624,992
1221	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Aug-21	DISC	M3	SE	65,000	\$ 446,615
1222	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Sep-21	DISC	M3	SE	65,000	\$ 446,615
1223	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Oct-21	DISC	M3	SE	65,000	\$ 446,615
1224	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Nov-21	DISC	M3	SE	65,000	\$ 446,615
1225	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Dec-21	DISC	M3	SE	65,000	\$ 446,615
1226	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Jan-22	DISC	M3	SE	65,000	\$ 446,615
1227	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Feb-22	DISC	M3	SE	65,000	\$ 446,615
1228	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Mar-22	DISC	M3	SE	65,000	\$ 446,615
1229	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Apr-22	DISC	M3	SE	65,000	\$ 446,615
1230	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			May-22	DISC	M3	SE	65,000	\$ 446,615
1231	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Jun-22	DISC	M3	SE	65,000	\$ 446,615

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1232	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852	N	LT			Jul-22	DISC	M3	SE	65,000	\$ 446,615
1233	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125852 Total									780,000	\$ 5,359,380
1234	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Aug-21	MAX	M3	M7	10,000	\$ 80,880
1235	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Sep-21	MAX	M3	M7	10,000	\$ 80,880
1236	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Oct-21	MAX	M3	M7	10,000	\$ 80,880
1237	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Nov-21	MAX	M3	M7	10,000	\$ 80,880
1238	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Dec-21	MAX	M3	M7	10,000	\$ 80,880
1239	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Jan-22	MAX	M3	M7	10,000	\$ 80,880
1240	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Feb-22	MAX	M3	M7	10,000	\$ 80,880
1241	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Mar-22	MAX	M3	M7	10,000	\$ 80,880
1242	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Apr-22	MAX	M3	M7	10,000	\$ 80,880
1243	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			May-22	MAX	M3	M7	10,000	\$ 80,880
1244	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Jun-22	MAX	M3	M7	10,000	\$ 80,880
1245	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853	N	LT			Jul-22	MAX	M3	M7	10,000	\$ 80,880
1246	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125853 Total									120,000	\$ 970,560
1247	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Aug-21	MAX	M3	M7	11,500	\$ 93,012
1248	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Sep-21	MAX	M3	M7	11,500	\$ 93,012
1249	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Oct-21	MAX	M3	M7	11,500	\$ 93,012
1250	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Nov-21	MAX	M3	M7	11,500	\$ 93,012
1251	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Dec-21	MAX	M3	M7	11,500	\$ 93,012
1252	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Jan-22	MAX	M3	M7	11,500	\$ 93,012
1253	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Feb-22	MAX	M3	M7	11,500	\$ 93,012
1254	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Mar-22	MAX	M3	M7	11,500	\$ 93,012
1255	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Apr-22	MAX	M3	M7	11,500	\$ 93,012
1256	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			May-22	MAX	M3	M7	11,500	\$ 93,012
1257	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Jun-22	MAX	M3	M7	11,500	\$ 93,012
1258	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854	N	LT			Jul-22	MAX	M3	M7	11,500	\$ 93,012
1259	FTS-1 Res	Reservation Charge	EQT ENERGY, LLC	125854 Total									138,000	\$ 1,116,144
1260	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Aug-21	MAX	M3	M7	1,661	\$ 13,434
1261	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Sep-21	MAX	M3	M7	1,661	\$ 13,434
1262	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Oct-21	MAX	M3	M7	1,661	\$ 13,434
1263	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Nov-21	MAX	M3	M7	1,661	\$ 13,434
1264	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113877 Total									6,644	\$ 53,737
1265	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Aug-21	MAX	M3	M7	365	\$ 2,952
1266	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Sep-21	MAX	M3	M7	365	\$ 2,952
1267	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Oct-21	MAX	M3	M7	365	\$ 2,952
1268	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Nov-21	MAX	M3	M7	365	\$ 2,952
1269	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113879 Total									1,460	\$ 11,808
1270	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Aug-21	MAX	M3	M7	776	\$ 6,276
1271	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Sep-21	MAX	M3	M7	776	\$ 6,276
1272	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Oct-21	MAX	M3	M7	776	\$ 6,276
1273	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Nov-21	MAX	M3	M7	776	\$ 6,276
1274	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113880 Total									3,104	\$ 25,105
1275	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Aug-21	MAX	M7	M7	161	\$ 922

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1276	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Sep-21	MAX	M7	M7	161	\$ 922
1277	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Oct-21	MAX	M7	M7	161	\$ 922
1278	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Nov-21	MAX	M7	M7	161	\$ 922
1279	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113881 Total									644	\$ 3,689
1280	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Aug-21	MAX	M3	M7	2,095	\$ 16,944
1281	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Sep-21	MAX	M3	M7	2,095	\$ 16,944
1282	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Oct-21	MAX	M3	M7	2,095	\$ 16,944
1283	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Nov-21	MAX	M3	M7	2,095	\$ 16,944
1284	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113884 Total									8,380	\$ 67,777
1285	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT			Aug-21	MAX	M3	M7	425	\$ 3,437
1286	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT			Sep-21	MAX	M3	M7	425	\$ 3,437
1287	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT			Oct-21	MAX	M3	M7	425	\$ 3,437
1288	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT			Nov-21	MAX	M3	M7	425	\$ 3,437
1289	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113886 Total									1,700	\$ 13,750
1290	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT			Aug-21	MAX	M7	M7	71	\$ 407
1291	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT			Sep-21	MAX	M7	M7	71	\$ 407
1292	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT			Oct-21	MAX	M7	M7	71	\$ 407
1293	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT			Nov-21	MAX	M7	M7	71	\$ 407
1294	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113887 Total									284	\$ 1,627
1295	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT			Aug-21	MAX	M3	M7	494	\$ 3,995
1296	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT			Sep-21	MAX	M3	M7	494	\$ 3,995
1297	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT			Oct-21	MAX	M3	M7	494	\$ 3,995
1298	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT			Nov-21	MAX	M3	M7	494	\$ 3,995
1299	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113889 Total									1,976	\$ 15,982
1300	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT			Aug-21	MAX	M3	M7	274	\$ 2,216
1301	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT			Sep-21	MAX	M3	M7	274	\$ 2,216
1302	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT			Oct-21	MAX	M3	M7	274	\$ 2,216
1303	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT			Nov-21	MAX	M3	M7	274	\$ 2,216
1304	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113890 Total									1,096	\$ 8,864
1305	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT			Aug-21	MAX	M7	M7	49	\$ 281
1306	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT			Sep-21	MAX	M7	M7	49	\$ 281
1307	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT			Oct-21	MAX	M7	M7	49	\$ 281
1308	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT			Nov-21	MAX	M7	M7	49	\$ 281
1309	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113893 Total									196	\$ 1,123
1310	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Aug-21	MAX	M7	M7	100	\$ 573
1311	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Sep-21	MAX	M7	M7	100	\$ 573
1312	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Oct-21	MAX	M7	M7	100	\$ 573
1313	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Nov-21	MAX	M7	M7	100	\$ 573
1314	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113895 Total									400	\$ 2,292
1315	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Aug-21	MAX	M7	M7	52	\$ 298
1316	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Sep-21	MAX	M7	M7	52	\$ 298
1317	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Oct-21	MAX	M7	M7	52	\$ 298
1318	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Nov-21	MAX	M7	M7	52	\$ 298
1319	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113898 Total									208	\$ 1,192

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1320	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Aug-21	MAX	M7	M7	38 \$	218
1321	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Sep-21	MAX	M7	M7	38 \$	218
1322	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Oct-21	MAX	M7	M7	38 \$	218
1323	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Nov-21	MAX	M7	M7	38 \$	218
1324	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113899 Total									152 \$	871
1325	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Aug-21	MAX	M7	M7	60 \$	344
1326	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Sep-21	MAX	M7	M7	60 \$	344
1327	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Oct-21	MAX	M7	M7	60 \$	344
1328	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Nov-21	MAX	M7	M7	60 \$	344
1329	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113901 Total									240 \$	1,375
1330	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Aug-21	MAX	M7	M7	430 \$	2,463
1331	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Sep-21	MAX	M7	M7	430 \$	2,463
1332	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Oct-21	MAX	M7	M7	430 \$	2,463
1333	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Nov-21	MAX	M7	M7	430 \$	2,463
1334	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113903 Total									1,720 \$	9,854
1335	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Aug-21	MAX	M3	M7	529 \$	4,279
1336	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Sep-21	MAX	M3	M7	529 \$	4,279
1337	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Oct-21	MAX	M3	M7	529 \$	4,279
1338	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Nov-21	MAX	M3	M7	529 \$	4,279
1339	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113904 Total									2,116 \$	17,114
1340	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Aug-21	MAX	M7	M7	184 \$	1,054
1341	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Sep-21	MAX	M7	M7	184 \$	1,054
1342	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Oct-21	MAX	M7	M7	184 \$	1,054
1343	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Nov-21	MAX	M7	M7	184 \$	1,054
1344	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113906 Total									736 \$	4,217
1345	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Aug-21	MAX	M7	M7	104 \$	596
1346	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Sep-21	MAX	M7	M7	104 \$	596
1347	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Oct-21	MAX	M7	M7	104 \$	596
1348	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Nov-21	MAX	M7	M7	104 \$	596
1349	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113910 Total									416 \$	2,383
1350	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Aug-21	MAX	M7	M7	14 \$	80
1351	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Sep-21	MAX	M7	M7	14 \$	80
1352	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Oct-21	MAX	M7	M7	14 \$	80
1353	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Nov-21	MAX	M7	M7	14 \$	80
1354	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113911 Total									56 \$	321
1355	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Aug-21	MAX	M7	M7	133 \$	762
1356	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Sep-21	MAX	M7	M7	133 \$	762
1357	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Oct-21	MAX	M7	M7	133 \$	762
1358	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Nov-21	MAX	M7	M7	133 \$	762
1359	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113914 Total									532 \$	3,048
1360	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Aug-21	MAX	M7	M7	119 \$	682
1361	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Sep-21	MAX	M7	M7	119 \$	682
1362	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Oct-21	MAX	M7	M7	119 \$	682
1363	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Nov-21	MAX	M7	M7	119 \$	682

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1364	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113916 Total									476	\$ 2,727
1365	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Aug-21	MAX	M7	M7	91	\$ 521
1366	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Sep-21	MAX	M7	M7	91	\$ 521
1367	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Oct-21	MAX	M7	M7	91	\$ 521
1368	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Nov-21	MAX	M7	M7	91	\$ 521
1369	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113917 Total									364	\$ 2,085
1370	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Aug-21	MAX	M7	M7	25	\$ 143
1371	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Sep-21	MAX	M7	M7	25	\$ 143
1372	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Oct-21	MAX	M7	M7	25	\$ 143
1373	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Nov-21	MAX	M7	M7	25	\$ 143
1374	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113918 Total									100	\$ 573
1375	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Aug-21	MAX	M7	M7	351	\$ 2,011
1376	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Sep-21	MAX	M7	M7	351	\$ 2,011
1377	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Oct-21	MAX	M7	M7	351	\$ 2,011
1378	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Nov-21	MAX	M7	M7	351	\$ 2,011
1379	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113921 Total									1,404	\$ 8,044
1380	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Aug-21	MAX	M3	M7	3,216	\$ 26,011
1381	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Sep-21	MAX	M3	M7	3,216	\$ 26,011
1382	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Oct-21	MAX	M3	M7	3,216	\$ 26,011
1383	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Nov-21	MAX	M3	M7	3,216	\$ 26,011
1384	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113922 Total									12,864	\$ 104,044
1385	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Aug-21	MAX	M7	M7	175	\$ 1,003
1386	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Sep-21	MAX	M7	M7	175	\$ 1,003
1387	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Oct-21	MAX	M7	M7	175	\$ 1,003
1388	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Nov-21	MAX	M7	M7	175	\$ 1,003
1389	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113924 Total									700	\$ 4,010
1390	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Aug-21	MAX	M7	M7	160	\$ 917
1391	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Sep-21	MAX	M7	M7	160	\$ 917
1392	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Oct-21	MAX	M7	M7	160	\$ 917
1393	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Nov-21	MAX	M7	M7	160	\$ 917
1394	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113925 Total									640	\$ 3,667
1395	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Aug-21	MAX	M7	M7	201	\$ 1,152
1396	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Sep-21	MAX	M7	M7	201	\$ 1,152
1397	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Oct-21	MAX	M7	M7	201	\$ 1,152
1398	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Nov-21	MAX	M7	M7	201	\$ 1,152
1399	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113928 Total									804	\$ 4,606
1400	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Aug-21	MAX	M7	M7	20	\$ 115
1401	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Sep-21	MAX	M7	M7	20	\$ 115
1402	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Oct-21	MAX	M7	M7	20	\$ 115
1403	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Nov-21	MAX	M7	M7	20	\$ 115
1404	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113929 Total									80	\$ 458
1405	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Aug-21	MAX	M7	M7	39	\$ 223
1406	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Sep-21	MAX	M7	M7	39	\$ 223
1407	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Oct-21	MAX	M7	M7	39	\$ 223

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1408	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Nov-21	MAX	M7	M7	39 \$	223
1409	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113931 Total									156 \$	894
1410	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Aug-21	MAX	M3	M7	490 \$	3,963
1411	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Sep-21	MAX	M3	M7	490 \$	3,963
1412	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Oct-21	MAX	M3	M7	490 \$	3,963
1413	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Nov-21	MAX	M3	M7	490 \$	3,963
1414	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113933 Total									1,960 \$	15,852
1415	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Aug-21	MAX	M3	M7	406 \$	3,284
1416	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Sep-21	MAX	M3	M7	406 \$	3,284
1417	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Oct-21	MAX	M3	M7	406 \$	3,284
1418	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Nov-21	MAX	M3	M7	406 \$	3,284
1419	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113936 Total									1,624 \$	13,135
1420	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Aug-21	MAX	M3	M7	935 \$	7,562
1421	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Sep-21	MAX	M3	M7	935 \$	7,562
1422	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Oct-21	MAX	M3	M7	935 \$	7,562
1423	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Nov-21	MAX	M3	M7	935 \$	7,562
1424	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113937 Total									3,740 \$	30,249
1425	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Aug-21	MAX	M7	M7	93 \$	533
1426	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Sep-21	MAX	M7	M7	93 \$	533
1427	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Oct-21	MAX	M7	M7	93 \$	533
1428	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Nov-21	MAX	M7	M7	93 \$	533
1429	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113938 Total									372 \$	2,131
1430	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Aug-21	MAX	M7	M7	30 \$	172
1431	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Sep-21	MAX	M7	M7	30 \$	172
1432	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Oct-21	MAX	M7	M7	30 \$	172
1433	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Nov-21	MAX	M7	M7	30 \$	172
1434	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113942 Total									120 \$	687
1435	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Aug-21	MAX	M3	M7	949 \$	7,676
1436	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Sep-21	MAX	M3	M7	949 \$	7,676
1437	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Oct-21	MAX	M3	M7	949 \$	7,676
1438	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Nov-21	MAX	M3	M7	949 \$	7,676
1439	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113945 Total									3,796 \$	30,702
1440	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Aug-21	MAX	M7	M7	25 \$	143
1441	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Sep-21	MAX	M7	M7	25 \$	143
1442	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Oct-21	MAX	M7	M7	25 \$	143
1443	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Nov-21	MAX	M7	M7	25 \$	143
1444	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113948 Total									100 \$	573
1445	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Aug-21	MAX	M7	M7	94 \$	539
1446	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Sep-21	MAX	M7	M7	94 \$	539
1447	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Oct-21	MAX	M7	M7	94 \$	539
1448	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Nov-21	MAX	M7	M7	94 \$	539
1449	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113953 Total									376 \$	2,154
1450	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Aug-21	MAX	M3	M7	240 \$	1,941
1451	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Sep-21	MAX	M3	M7	240 \$	1,941

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1452	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Oct-21	MAX	M3	M7	240 \$	1,941
1453	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Nov-21	MAX	M3	M7	240 \$	1,941
1454	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113956 Total									960 \$	7,764
1455	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Aug-21	MAX	M3	M7	255 \$	2,062
1456	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Sep-21	MAX	M3	M7	255 \$	2,062
1457	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Oct-21	MAX	M3	M7	255 \$	2,062
1458	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Nov-21	MAX	M3	M7	255 \$	2,062
1459	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113960 Total									1,020 \$	8,250
1460	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Aug-21	MAX	M7	M7	145 \$	831
1461	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Sep-21	MAX	M7	M7	145 \$	831
1462	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Oct-21	MAX	M7	M7	145 \$	831
1463	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Nov-21	MAX	M7	M7	145 \$	831
1464	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113961 Total									580 \$	3,323
1465	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Aug-21	MAX	M7	M7	28 \$	160
1466	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Sep-21	MAX	M7	M7	28 \$	160
1467	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Oct-21	MAX	M7	M7	28 \$	160
1468	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Nov-21	MAX	M7	M7	28 \$	160
1469	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113962 Total									112 \$	642
1470	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Aug-21	MAX	M7	M7	92 \$	527
1471	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Sep-21	MAX	M7	M7	92 \$	527
1472	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Oct-21	MAX	M7	M7	92 \$	527
1473	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Nov-21	MAX	M7	M7	92 \$	527
1474	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113963 Total									368 \$	2,108
1475	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Aug-21	MAX	M7	M7	60 \$	344
1476	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Sep-21	MAX	M7	M7	60 \$	344
1477	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Oct-21	MAX	M7	M7	60 \$	344
1478	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Nov-21	MAX	M7	M7	60 \$	344
1479	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113966 Total									240 \$	1,375
1480	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Aug-21	MAX	M7	M7	36 \$	206
1481	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Sep-21	MAX	M7	M7	36 \$	206
1482	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Oct-21	MAX	M7	M7	36 \$	206
1483	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Nov-21	MAX	M7	M7	36 \$	206
1484	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113967 Total									144 \$	825
1485	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Aug-21	MAX	M7	M7	192 \$	1,100
1486	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Sep-21	MAX	M7	M7	192 \$	1,100
1487	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Oct-21	MAX	M7	M7	192 \$	1,100
1488	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Nov-21	MAX	M7	M7	192 \$	1,100
1489	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113975 Total									768 \$	4,400
1490	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Aug-21	MAX	M3	M7	853 \$	6,899
1491	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Sep-21	MAX	M3	M7	853 \$	6,899
1492	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Oct-21	MAX	M3	M7	853 \$	6,899
1493	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Nov-21	MAX	M3	M7	853 \$	6,899
1494	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113976 Total									3,412 \$	27,596
1495	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Aug-21	MAX	M7	M7	79 \$	453

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1496	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Sep-21	MAX	M7	M7	79	\$ 453
1497	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Oct-21	MAX	M7	M7	79	\$ 453
1498	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Nov-21	MAX	M7	M7	79	\$ 453
1499	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113978 Total									316	\$ 1,810
1500	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Aug-21	MAX	M7	M7	391	\$ 2,240
1501	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Sep-21	MAX	M7	M7	391	\$ 2,240
1502	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Oct-21	MAX	M7	M7	391	\$ 2,240
1503	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Nov-21	MAX	M7	M7	391	\$ 2,240
1504	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113981 Total									1,564	\$ 8,960
1505	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Aug-21	MAX	M7	M7	29	\$ 166
1506	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Sep-21	MAX	M7	M7	29	\$ 166
1507	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Oct-21	MAX	M7	M7	29	\$ 166
1508	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Nov-21	MAX	M7	M7	29	\$ 166
1509	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113982 Total									116	\$ 665
1510	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Aug-21	MAX	M3	M7	2,452	\$ 19,832
1511	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Sep-21	MAX	M3	M7	2,452	\$ 19,832
1512	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Oct-21	MAX	M3	M7	2,452	\$ 19,832
1513	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Nov-21	MAX	M3	M7	2,452	\$ 19,832
1514	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113987 Total									9,808	\$ 79,327
1515	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Aug-21	MAX	M7	M7	134	\$ 768
1516	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Sep-21	MAX	M7	M7	134	\$ 768
1517	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Oct-21	MAX	M7	M7	134	\$ 768
1518	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Nov-21	MAX	M7	M7	134	\$ 768
1519	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113992 Total									536	\$ 3,071
1520	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Aug-21	MAX	M7	M7	4	\$ 23
1521	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Sep-21	MAX	M7	M7	4	\$ 23
1522	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Oct-21	MAX	M7	M7	4	\$ 23
1523	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Nov-21	MAX	M7	M7	4	\$ 23
1524	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113995 Total									16	\$ 92
1525	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Aug-21	MAX	M7	M7	33	\$ 189
1526	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Sep-21	MAX	M7	M7	33	\$ 189
1527	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Oct-21	MAX	M7	M7	33	\$ 189
1528	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Nov-21	MAX	M7	M7	33	\$ 189
1529	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113996 Total									132	\$ 756
1530	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Aug-21	MAX	M7	M7	195	\$ 1,117
1531	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Sep-21	MAX	M7	M7	195	\$ 1,117
1532	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Oct-21	MAX	M7	M7	195	\$ 1,117
1533	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Nov-21	MAX	M7	M7	195	\$ 1,117
1534	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	113999 Total									780	\$ 4,469
1535	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Aug-21	MAX	M7	M7	241	\$ 1,381
1536	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Sep-21	MAX	M7	M7	241	\$ 1,381
1537	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Oct-21	MAX	M7	M7	241	\$ 1,381
1538	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Nov-21	MAX	M7	M7	241	\$ 1,381
1539	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114000 Total									964	\$ 5,523

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1540	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Aug-21	MAX	M7	M7	590 \$	3,380
1541	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Sep-21	MAX	M7	M7	590 \$	3,380
1542	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Oct-21	MAX	M7	M7	590 \$	3,380
1543	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Nov-21	MAX	M7	M7	590 \$	3,380
1544	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114005 Total									2,360 \$	13,520
1545	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Aug-21	MAX	M7	M7	500 \$	2,865
1546	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Sep-21	MAX	M7	M7	500 \$	2,865
1547	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Oct-21	MAX	M7	M7	500 \$	2,865
1548	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Nov-21	MAX	M7	M7	500 \$	2,865
1549	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114007 Total									2,000 \$	11,458
1550	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Aug-21	MAX	M7	M7	50 \$	286
1551	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Sep-21	MAX	M7	M7	50 \$	286
1552	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Oct-21	MAX	M7	M7	50 \$	286
1553	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Nov-21	MAX	M7	M7	50 \$	286
1554	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114010 Total									200 \$	1,146
1555	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Aug-21	MAX	M7	M7	225 \$	1,289
1556	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Sep-21	MAX	M7	M7	225 \$	1,289
1557	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Oct-21	MAX	M7	M7	225 \$	1,289
1558	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Nov-21	MAX	M7	M7	225 \$	1,289
1559	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	114525 Total									900 \$	5,156
1560	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Aug-21	MAX	M7	M7	610 \$	3,495
1561	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Sep-21	MAX	M7	M7	610 \$	3,495
1562	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Oct-21	MAX	M7	M7	610 \$	3,495
1563	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Nov-21	MAX	M7	M7	610 \$	3,495
1564	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115224 Total									2,440 \$	13,979
1565	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Aug-21	MAX	M3	M7	315 \$	2,548
1566	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Sep-21	MAX	M3	M7	315 \$	2,548
1567	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Oct-21	MAX	M3	M7	315 \$	2,548
1568	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Nov-21	MAX	M3	M7	315 \$	2,548
1569	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	115931 Total									1,260 \$	10,191
1570	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Aug-21	MAX	M7	M7	12 \$	69
1571	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Sep-21	MAX	M7	M7	12 \$	69
1572	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Oct-21	MAX	M7	M7	12 \$	69
1573	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Nov-21	MAX	M7	M7	12 \$	69
1574	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	117570 Total									48 \$	275
1575	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Aug-21	MAX	M7	M7	106 \$	607
1576	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Sep-21	MAX	M7	M7	106 \$	607
1577	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Oct-21	MAX	M7	M7	106 \$	607
1578	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Nov-21	MAX	M7	M7	106 \$	607
1579	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	118490 Total									424 \$	2,429
1580	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Aug-21	MAX	M7	M7	693 \$	3,970
1581	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Sep-21	MAX	M7	M7	693 \$	3,970
1582	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Oct-21	MAX	M7	M7	693 \$	3,970
1583	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Nov-21	MAX	M7	M7	693 \$	3,970

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1584	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124175 Total									2,772	\$ 15,881
1585	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Aug-21	MAX	M7	M7	462	\$ 2,647
1586	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Sep-21	MAX	M7	M7	462	\$ 2,647
1587	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Oct-21	MAX	M7	M7	462	\$ 2,647
1588	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Nov-21	MAX	M7	M7	462	\$ 2,647
1589	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124176 Total									1,848	\$ 10,587
1590	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Aug-21	MAX	M7	M7	104	\$ 596
1591	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Sep-21	MAX	M7	M7	104	\$ 596
1592	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Oct-21	MAX	M7	M7	104	\$ 596
1593	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Nov-21	MAX	M7	M7	104	\$ 596
1594	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124177 Total									416	\$ 2,383
1595	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Aug-21	MAX	M7	M7	236	\$ 1,352
1596	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Sep-21	MAX	M7	M7	236	\$ 1,352
1597	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Oct-21	MAX	M7	M7	236	\$ 1,352
1598	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Nov-21	MAX	M7	M7	236	\$ 1,352
1599	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	124178 Total									944	\$ 5,408
1600	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Aug-21	MAX	M3	M7	400	\$ 3,235
1601	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Sep-21	MAX	M3	M7	400	\$ 3,235
1602	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Oct-21	MAX	M3	M7	400	\$ 3,235
1603	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Nov-21	MAX	M3	M7	400	\$ 3,235
1604	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125014 Total									1,600	\$ 12,941
1605	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Aug-21	MAX	M3	M7	100	\$ 809
1606	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Sep-21	MAX	M3	M7	100	\$ 809
1607	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Oct-21	MAX	M3	M7	100	\$ 809
1608	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Nov-21	MAX	M3	M7	100	\$ 809
1609	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	125655 Total									400	\$ 3,235
1610	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Aug-21	MAX	M3	M7	24	\$ 194
1611	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Sep-21	MAX	M3	M7	24	\$ 194
1612	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Oct-21	MAX	M3	M7	24	\$ 194
1613	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Nov-21	MAX	M3	M7	24	\$ 194
1614	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126224 Total									96	\$ 776
1615	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Aug-21	MAX	M3	M7	26	\$ 210
1616	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Sep-21	MAX	M3	M7	26	\$ 210
1617	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Oct-21	MAX	M3	M7	26	\$ 210
1618	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Nov-21	MAX	M3	M7	26	\$ 210
1619	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126225 Total									104	\$ 841
1620	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Aug-21	MAX	M3	M7	24	\$ 194
1621	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Sep-21	MAX	M3	M7	24	\$ 194
1622	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Oct-21	MAX	M3	M7	24	\$ 194
1623	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Nov-21	MAX	M3	M7	24	\$ 194
1624	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126226 Total									96	\$ 776
1625	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Aug-21	MAX	M3	M7	7	\$ 57
1626	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Sep-21	MAX	M3	M7	7	\$ 57
1627	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Oct-21	MAX	M3	M7	7	\$ 57

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1628	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Nov-21	MAX	M3	M7	7	\$ 57
1629	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126227 Total									28	\$ 226
1630	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Aug-21	MAX	M3	M7	251	\$ 2,030
1631	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Sep-21	MAX	M3	M7	251	\$ 2,030
1632	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Oct-21	MAX	M3	M7	251	\$ 2,030
1633	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Nov-21	MAX	M3	M7	251	\$ 2,030
1634	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126229 Total									1,004	\$ 8,120
1635	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Aug-21	MAX	M3	M7	150	\$ 1,213
1636	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Sep-21	MAX	M3	M7	150	\$ 1,213
1637	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Oct-21	MAX	M3	M7	150	\$ 1,213
1638	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Nov-21	MAX	M3	M7	150	\$ 1,213
1639	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126231 Total									600	\$ 4,853
1640	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Aug-21	MAX	M3	M7	167	\$ 1,351
1641	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Sep-21	MAX	M3	M7	167	\$ 1,351
1642	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Oct-21	MAX	M3	M7	167	\$ 1,351
1643	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Nov-21	MAX	M3	M7	167	\$ 1,351
1644	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126509 Total									668	\$ 5,403
1645	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Aug-21	MAX	M3	M7	8	\$ 65
1646	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Sep-21	MAX	M3	M7	8	\$ 65
1647	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Oct-21	MAX	M3	M7	8	\$ 65
1648	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Nov-21	MAX	M3	M7	8	\$ 65
1649	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126510 Total									32	\$ 259
1650	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Aug-21	MAX	M3	M7	17	\$ 138
1651	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Sep-21	MAX	M3	M7	17	\$ 138
1652	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Oct-21	MAX	M3	M7	17	\$ 138
1653	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Nov-21	MAX	M3	M7	17	\$ 138
1654	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126511 Total									68	\$ 550
1655	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Aug-21	MAX	M3	M7	50	\$ 404
1656	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Sep-21	MAX	M3	M7	50	\$ 404
1657	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Oct-21	MAX	M3	M7	50	\$ 404
1658	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Nov-21	MAX	M3	M7	50	\$ 404
1659	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126512 Total									200	\$ 1,618
1660	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Aug-21	MAX	M3	M7	126	\$ 1,019
1661	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Sep-21	MAX	M3	M7	126	\$ 1,019
1662	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Oct-21	MAX	M3	M7	126	\$ 1,019
1663	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Nov-21	MAX	M3	M7	126	\$ 1,019
1664	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	126513 Total									504	\$ 4,076
1665	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128311	N	LT			Nov-21	MAX	M7	M7	300	\$ 1,719
1666	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128311 Total									300	\$ 1,719
1667	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128312	N	LT			Nov-21	MAX	M7	M7	1,100	\$ 6,302
1668	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128312 Total									1,100	\$ 6,302
1669	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128313	N	LT			Nov-21	MAX	M7	M7	1,000	\$ 5,729
1670	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128313 Total									1,000	\$ 5,729
1671	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128314	N	LT			Nov-21	MAX	M7	M7	100	\$ 573

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1672	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128314 Total									100	\$ 573
1673	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128315	N	LT			Nov-21	MAX	M7	M7	2,000	\$ 11,458
1674	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128315 Total									2,000	\$ 11,458
1675	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128316	N	LT			Nov-21	MAX	M7	M7	1,000	\$ 5,729
1676	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128316 Total									1,000	\$ 5,729
1677	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128317	N	LT			Nov-21	MAX	M7	M7	500	\$ 2,865
1678	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128317 Total									500	\$ 2,865
1679	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128318	N	LT			Nov-21	MAX	M7	M7	1,000	\$ 5,729
1680	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128318 Total									1,000	\$ 5,729
1681	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128319	N	LT			Nov-21	MAX	M7	M7	3,000	\$ 17,187
1682	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128319 Total									3,000	\$ 17,187
1683	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Aug-21	MAX	M7	M7	1,400	\$ 8,021
1684	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Sep-21	MAX	M7	M7	1,400	\$ 8,021
1685	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Oct-21	MAX	M7	M7	1,400	\$ 8,021
1686	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Nov-21	MAX	M7	M7	1,400	\$ 8,021
1687	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128321 Total									5,600	\$ 32,082
1688	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Aug-21	MAX	M7	M7	2,778	\$ 15,915
1689	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Sep-21	MAX	M7	M7	2,778	\$ 15,915
1690	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Oct-21	MAX	M7	M7	2,778	\$ 15,915
1691	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Nov-21	MAX	M7	M7	2,778	\$ 15,915
1692	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128408 Total									11,112	\$ 63,661
1693	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128418	N	LT			Aug-21	MAX	M7	M7	663	\$ 3,798
1694	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128418	N	LT			Sep-21	MAX	M7	M7	663	\$ 3,798
1695	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128418	N	LT			Oct-21	MAX	M7	M7	663	\$ 3,798
1696	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128418	N	LT			Nov-21	MAX	M7	M7	663	\$ 3,798
1697	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128418 Total									2,652	\$ 15,193
1698	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128423	N	LT			Aug-21	MAX	M7	M7	3,500	\$ 20,052
1699	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128423	N	LT			Sep-21	MAX	M7	M7	3,500	\$ 20,052
1700	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128423	N	LT			Oct-21	MAX	M7	M7	3,500	\$ 20,052
1701	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128423	N	LT			Nov-21	MAX	M7	M7	3,500	\$ 20,052
1702	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128423 Total									14,000	\$ 80,206
1703	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128428	N	LT			Aug-21	MAX	M7	M7	550	\$ 3,151
1704	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128428	N	LT			Sep-21	MAX	M7	M7	550	\$ 3,151
1705	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128428	N	LT			Oct-21	MAX	M7	M7	550	\$ 3,151
1706	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128428	N	LT			Nov-21	MAX	M7	M7	550	\$ 3,151
1707	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128428 Total									2,200	\$ 12,604
1708	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128429	N	LT			Aug-21	MAX	M7	M7	489	\$ 2,801
1709	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128429	N	LT			Sep-21	MAX	M7	M7	489	\$ 2,801
1710	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128429	N	LT			Oct-21	MAX	M7	M7	489	\$ 2,801
1711	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128429	N	LT			Nov-21	MAX	M7	M7	489	\$ 2,801
1712	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128429 Total									1,956	\$ 11,206
1713	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128430	N	LT			Aug-21	MAX	M7	M7	2,000	\$ 11,458
1714	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128430	N	LT			Sep-21	MAX	M7	M7	2,000	\$ 11,458
1715	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128430	N	LT			Oct-21	MAX	M7	M7	2,000	\$ 11,458

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1716	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128430	N	LT			Nov-21	MAX	M7	M7	2,000	\$ 11,458
1717	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	128430 Total									8,000	\$ 45,832
1718	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129656	N	LT			Aug-21	MAX	M7	M7	650	\$ 3,724
1719	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129656	N	LT			Sep-21	MAX	M7	M7	650	\$ 3,724
1720	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129656	N	LT			Oct-21	MAX	M7	M7	650	\$ 3,724
1721	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129656	N	LT			Nov-21	MAX	M7	M7	650	\$ 3,724
1722	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129656 Total									2,600	\$ 14,895
1723	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129657	N	LT			Aug-21	MAX	M7	M7	100	\$ 573
1724	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129657	N	LT			Sep-21	MAX	M7	M7	100	\$ 573
1725	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129657	N	LT			Oct-21	MAX	M7	M7	100	\$ 573
1726	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129657	N	LT			Nov-21	MAX	M7	M7	100	\$ 573
1727	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129657 Total									400	\$ 2,292
1728	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129658	N	LT			Aug-21	MAX	M7	M7	350	\$ 2,005
1729	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129658	N	LT			Sep-21	MAX	M7	M7	350	\$ 2,005
1730	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129658	N	LT			Oct-21	MAX	M7	M7	350	\$ 2,005
1731	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129658	N	LT			Nov-21	MAX	M7	M7	350	\$ 2,005
1732	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129658 Total									1,400	\$ 8,021
1733	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129659	N	LT			Aug-21	MAX	M7	M7	100	\$ 573
1734	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129659	N	LT			Sep-21	MAX	M7	M7	100	\$ 573
1735	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129659	N	LT			Oct-21	MAX	M7	M7	100	\$ 573
1736	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129659	N	LT			Nov-21	MAX	M7	M7	100	\$ 573
1737	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129659 Total									400	\$ 2,292
1738	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Aug-21	MAX	M7	M7	100	\$ 573
1739	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Sep-21	MAX	M7	M7	100	\$ 573
1740	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Oct-21	MAX	M7	M7	100	\$ 573
1741	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Nov-21	MAX	M7	M7	100	\$ 573
1742	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129663 Total									400	\$ 2,292
1743	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Aug-21	MAX	M7	M7	350	\$ 2,005
1744	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Sep-21	MAX	M7	M7	350	\$ 2,005
1745	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Oct-21	MAX	M7	M7	350	\$ 2,005
1746	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Nov-21	MAX	M7	M7	350	\$ 2,005
1747	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129666 Total									1,400	\$ 8,021
1748	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Aug-21	MAX	M7	M7	1,000	\$ 5,729
1749	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Sep-21	MAX	M7	M7	1,000	\$ 5,729
1750	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Oct-21	MAX	M7	M7	1,000	\$ 5,729
1751	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Nov-21	MAX	M7	M7	1,000	\$ 5,729
1752	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129749 Total									4,000	\$ 22,916
1753	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Aug-21	MAX	M7	M7	3,000	\$ 17,187
1754	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Sep-21	MAX	M7	M7	3,000	\$ 17,187
1755	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Oct-21	MAX	M7	M7	3,000	\$ 17,187
1756	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Nov-21	MAX	M7	M7	3,000	\$ 17,187
1757	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129750 Total									12,000	\$ 68,748
1758	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Aug-21	MAX	M7	M7	1,500	\$ 8,594
1759	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 8,594

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1760	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Oct-21	MAX	M7	M7	1,500	\$ 8,594
1761	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
1762	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129751 Total									6,000	\$ 34,374
1763	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Aug-21	MAX	M7	M7	2,392	\$ 13,704
1764	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Sep-21	MAX	M7	M7	2,392	\$ 13,704
1765	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Oct-21	MAX	M7	M7	2,392	\$ 13,704
1766	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Nov-21	MAX	M7	M7	2,392	\$ 13,704
1767	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129752 Total									9,568	\$ 54,815
1768	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Aug-21	MAX	M7	M7	2,500	\$ 14,323
1769	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Sep-21	MAX	M7	M7	2,500	\$ 14,323
1770	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Oct-21	MAX	M7	M7	2,500	\$ 14,323
1771	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Nov-21	MAX	M7	M7	2,500	\$ 14,323
1772	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129753 Total									10,000	\$ 57,290
1773	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Aug-21	MAX	M7	M7	2,000	\$ 11,458
1774	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Sep-21	MAX	M7	M7	2,000	\$ 11,458
1775	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Oct-21	MAX	M7	M7	2,000	\$ 11,458
1776	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Nov-21	MAX	M7	M7	2,000	\$ 11,458
1777	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129754 Total									8,000	\$ 45,832
1778	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Aug-21	MAX	M7	M7	500	\$ 2,865
1779	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Sep-21	MAX	M7	M7	500	\$ 2,865
1780	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Oct-21	MAX	M7	M7	500	\$ 2,865
1781	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Nov-21	MAX	M7	M7	500	\$ 2,865
1782	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129755 Total									2,000	\$ 11,458
1783	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Aug-21	MAX	M7	M7	1,500	\$ 8,594
1784	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 8,594
1785	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Oct-21	MAX	M7	M7	1,500	\$ 8,594
1786	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
1787	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129756 Total									6,000	\$ 34,374
1788	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Aug-21	MAX	M7	M7	400	\$ 2,292
1789	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Sep-21	MAX	M7	M7	400	\$ 2,292
1790	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Oct-21	MAX	M7	M7	400	\$ 2,292
1791	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Nov-21	MAX	M7	M7	400	\$ 2,292
1792	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129761 Total									1,600	\$ 9,166
1793	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Aug-21	MAX	M7	M7	1,500	\$ 8,594
1794	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 8,594
1795	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Oct-21	MAX	M7	M7	1,500	\$ 8,594
1796	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
1797	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129762 Total									6,000	\$ 34,374
1798	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Aug-21	MAX	M7	M7	2,100	\$ 12,031
1799	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Sep-21	MAX	M7	M7	2,100	\$ 12,031
1800	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Oct-21	MAX	M7	M7	2,100	\$ 12,031
1801	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Nov-21	MAX	M7	M7	2,100	\$ 12,031
1802	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129763 Total									8,400	\$ 48,124
1803	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Aug-21	MAX	M7	M7	1,000	\$ 5,729

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1804	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Sep-21	MAX	M7	M7	1,000	\$ 5,729
1805	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Oct-21	MAX	M7	M7	1,000	\$ 5,729
1806	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Nov-21	MAX	M7	M7	1,000	\$ 5,729
1807	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129764 Total									4,000	\$ 22,916
1808	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Aug-21	MAX	M7	M7	108	\$ 619
1809	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Sep-21	MAX	M7	M7	108	\$ 619
1810	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Oct-21	MAX	M7	M7	108	\$ 619
1811	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Nov-21	MAX	M7	M7	108	\$ 619
1812	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129765 Total									432	\$ 2,475
1813	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Aug-21	MAX	M7	M7	1,500	\$ 8,594
1814	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 8,594
1815	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Oct-21	MAX	M7	M7	1,500	\$ 8,594
1816	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
1817	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129766 Total									6,000	\$ 34,374
1818	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Aug-21	MAX	M7	M7	1,500	\$ 8,594
1819	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 8,594
1820	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Oct-21	MAX	M7	M7	1,500	\$ 8,594
1821	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
1822	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129767 Total									6,000	\$ 34,374
1823	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Aug-21	MAX	M7	M7	500	\$ 2,865
1824	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Sep-21	MAX	M7	M7	500	\$ 2,865
1825	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Oct-21	MAX	M7	M7	500	\$ 2,865
1826	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Nov-21	MAX	M7	M7	500	\$ 2,865
1827	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129768 Total									2,000	\$ 11,458
1828	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT			Aug-21	MAX	M7	M7	700	\$ 4,010
1829	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT			Sep-21	MAX	M7	M7	700	\$ 4,010
1830	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT			Oct-21	MAX	M7	M7	700	\$ 4,010
1831	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT			Nov-21	MAX	M7	M7	700	\$ 4,010
1832	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129769 Total									2,800	\$ 16,041
1833	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT			Aug-21	MAX	M7	M7	200	\$ 1,146
1834	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT			Sep-21	MAX	M7	M7	200	\$ 1,146
1835	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT			Oct-21	MAX	M7	M7	200	\$ 1,146
1836	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT			Nov-21	MAX	M7	M7	200	\$ 1,146
1837	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129770 Total									800	\$ 4,583
1838	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT			Aug-21	MAX	M7	M7	900	\$ 5,156
1839	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT			Sep-21	MAX	M7	M7	900	\$ 5,156
1840	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT			Oct-21	MAX	M7	M7	900	\$ 5,156
1841	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT			Nov-21	MAX	M7	M7	900	\$ 5,156
1842	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129771 Total									3,600	\$ 20,624
1843	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT			Aug-21	MAX	M7	M7	200	\$ 1,146
1844	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT			Sep-21	MAX	M7	M7	200	\$ 1,146
1845	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT			Oct-21	MAX	M7	M7	200	\$ 1,146
1846	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT			Nov-21	MAX	M7	M7	200	\$ 1,146
1847	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129772 Total									800	\$ 4,583

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1848	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT			Aug-21	MAX	M7	M7	900	\$ 5,156
1849	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT			Sep-21	MAX	M7	M7	900	\$ 5,156
1850	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT			Oct-21	MAX	M7	M7	900	\$ 5,156
1851	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT			Nov-21	MAX	M7	M7	900	\$ 5,156
1852	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129773 Total									3,600	\$ 20,624
1853	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT			Aug-21	MAX	M7	M7	2,400	\$ 13,750
1854	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT			Sep-21	MAX	M7	M7	2,400	\$ 13,750
1855	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT			Oct-21	MAX	M7	M7	2,400	\$ 13,750
1856	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT			Nov-21	MAX	M7	M7	2,400	\$ 13,750
1857	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129774 Total									9,600	\$ 54,998
1858	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT			Aug-21	MAX	M7	M7	304	\$ 1,742
1859	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT			Sep-21	MAX	M7	M7	304	\$ 1,742
1860	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT			Oct-21	MAX	M7	M7	304	\$ 1,742
1861	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT			Nov-21	MAX	M7	M7	304	\$ 1,742
1862	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129775 Total									1,216	\$ 6,966
1863	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT			Aug-21	MAX	M7	M7	341	\$ 1,954
1864	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT			Sep-21	MAX	M7	M7	341	\$ 1,954
1865	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT			Oct-21	MAX	M7	M7	341	\$ 1,954
1866	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT			Nov-21	MAX	M7	M7	341	\$ 1,954
1867	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129776 Total									1,364	\$ 7,814
1868	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT			Aug-21	MAX	M7	M7	3,659	\$ 20,962
1869	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT			Sep-21	MAX	M7	M7	3,659	\$ 20,962
1870	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT			Oct-21	MAX	M7	M7	3,659	\$ 20,962
1871	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT			Nov-21	MAX	M7	M7	3,659	\$ 20,962
1872	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129777 Total									14,636	\$ 83,850
1873	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Aug-21	MAX	M7	M7	2,100	\$ 12,031
1874	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Sep-21	MAX	M7	M7	2,100	\$ 12,031
1875	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Oct-21	MAX	M7	M7	2,100	\$ 12,031
1876	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Nov-21	MAX	M7	M7	2,100	\$ 12,031
1877	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	129796 Total									8,400	\$ 48,124
1878	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Aug-21	MAX	M7	M7	900	\$ 5,156
1879	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Sep-21	MAX	M7	M7	900	\$ 5,156
1880	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Oct-21	MAX	M7	M7	900	\$ 5,156
1881	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Nov-21	MAX	M7	M7	900	\$ 5,156
1882	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	133298 Total									3,600	\$ 20,624
1883	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 25,840
1884	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 25,840
1885	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Oct-21	DISC	M3	M7	10,000	\$ 25,840
1886	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136177 Total									30,000	\$ 77,520
1887	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 25,840
1888	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 25,840
1889	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Oct-21	DISC	M3	M7	10,000	\$ 25,840
1890	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136178 Total									30,000	\$ 77,520
1891	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136404	N	ST			Nov-21	MAX	SE	M7	19,400	\$ 254,974

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1892	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136404 Total									19,400	\$ 254,974
1893	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136596	N	ST			Nov-21	MAX	M7	M7	7,171	\$ 41,083
1894	FTS-1 Res	Reservation Charge	EXELON GENERATION COMPANY, LLC	136596 Total									7,171	\$ 41,083
1895	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Aug-21	MAX	M7	M7	50	\$ 286
1896	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Sep-21	MAX	M7	M7	50	\$ 286
1897	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Oct-21	MAX	M7	M7	50	\$ 286
1898	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Nov-21	MAX	M7	M7	50	\$ 286
1899	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Dec-21	MAX	M7	M7	50	\$ 286
1900	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Jan-22	MAX	M7	M7	50	\$ 286
1901	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Feb-22	MAX	M7	M7	50	\$ 286
1902	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Mar-22	MAX	M7	M7	50	\$ 286
1903	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Apr-22	MAX	M7	M7	50	\$ 286
1904	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			May-22	MAX	M7	M7	50	\$ 286
1905	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Jun-22	MAX	M7	M7	50	\$ 286
1906	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Jul-22	MAX	M7	M7	50	\$ 286
1907	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	111193 Total									600	\$ 3,437
1908	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Aug-21	MAX	M7	M7	150	\$ 859
1909	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Sep-21	MAX	M7	M7	150	\$ 859
1910	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Oct-21	MAX	M7	M7	150	\$ 859
1911	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Nov-21	MAX	M7	M7	550	\$ 3,151
1912	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Dec-21	MAX	M7	M7	550	\$ 3,151
1913	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Jan-22	MAX	M7	M7	550	\$ 3,151
1914	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Feb-22	MAX	M7	M7	550	\$ 3,151
1915	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Mar-22	MAX	M7	M7	550	\$ 3,151
1916	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Apr-22	MAX	M7	M7	150	\$ 859
1917	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			May-22	MAX	M7	M7	150	\$ 859
1918	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Jun-22	MAX	M7	M7	150	\$ 859
1919	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Jul-22	MAX	M7	M7	150	\$ 859
1920	FTS-1 Res	Reservation Charge	FLORENCE UTILITY COMMISSION	120880 Total									3,800	\$ 21,770
1921	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136399	N	Daily			Sep-21	DISC	M3	M7	26,000	\$ 27,300
1922	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136399 Total									26,000	\$ 27,300
1923	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136430	N	ST			Oct-21	DISC	M3	M7	15,000	\$ 22,812
1924	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136430 Total									15,000	\$ 22,812
1925	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136932	N	ST			Jan-22	NEG	M5	SW	50,000	\$ 7,600
1926	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136932	N	ST			Feb-22	NEG	M5	SW	50,000	\$ 7,600
1927	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136932	N	ST			Mar-22	NEG	M5	SW	50,000	\$ 7,600
1928	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	136932 Total									150,000	\$ 22,800
1929	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137192	N	Daily			Mar-22	DISC	M3	M7	60,000	\$ 104,400
1930	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137192 Total									60,000	\$ 104,400
1931	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			Apr-22	DISC	M3	M7	60,000	\$ 109,500
1932	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			May-22	DISC	M3	M7	60,000	\$ 109,500
1933	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			Jun-22	DISC	M3	M7	60,000	\$ 109,500
1934	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137374 Total									180,000	\$ 328,500
1935	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Apr-22	NEG	M2	SE	195,000	\$ 140,400

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1936	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			May-22	NEG	M2	SE	65,000	\$ 158,165
1937	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jun-22	NEG	M2	SE	40,000	\$ 25,600
1938	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jun-22	NEG	M3	SE	40,000	\$ 67,200
1939	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jul-22	NEG	M2	SE	45,000	\$ 41,400
1940	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jul-22	NEG	M3	SE	45,000	\$ 14,400
1941	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137467 Total									430,000	\$ 447,165
1942	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137524	N	ST			May-22	DISC	M3	M7	40,000	\$ 97,332
1943	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137524	N	ST			Jun-22	DISC	M3	M7	40,000	\$ 97,332
1944	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137524	N	ST			Jul-22	DISC	M3	M7	15,000	\$ 36,500
1945	FTS-1 Res	Reservation Charge	FREEPOINT COMMODITIES LLC	137524 Total									95,000	\$ 231,164
1946	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Aug-21	MAX	SW	M5	4,352	\$ 36,666
1947	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Sep-21	MAX	SW	M5	4,352	\$ 36,666
1948	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Oct-21	MAX	SW	M5	4,352	\$ 36,666
1949	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Nov-21	MAX	SW	M5	3,052	\$ 25,713
1950	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Dec-21	MAX	SW	M5	3,052	\$ 25,713
1951	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jan-22	MAX	SW	M5	3,052	\$ 25,713
1952	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Feb-22	MAX	SW	M5	3,052	\$ 25,713
1953	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Mar-22	MAX	SW	M5	3,052	\$ 25,713
1954	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Apr-22	MAX	SW	M5	4,352	\$ 36,666
1955	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			May-22	MAX	SW	M5	4,352	\$ 36,666
1956	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jun-22	MAX	SW	M5	4,352	\$ 36,666
1957	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jul-22	MAX	SW	M5	4,352	\$ 36,666
1958	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657 Total									45,724	\$ 385,225
1959	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Nov-21	MAX	M7	M5	1,300	\$ 12,705
1960	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Dec-21	MAX	M7	M5	1,300	\$ 12,705
1961	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Jan-22	MAX	M7	M5	1,300	\$ 12,705
1962	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Feb-22	MAX	M7	M5	1,300	\$ 12,705
1963	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Mar-22	MAX	M7	M5	1,300	\$ 12,705
1964	FTS-1 Res	Reservation Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444 Total									6,500	\$ 63,525
1965	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Nov-21	DISC	M7	M7	11,043	\$ 16,794
1966	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Dec-21	DISC	M7	M7	11,043	\$ 16,794
1967	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Jan-22	DISC	M7	M7	11,043	\$ 16,794
1968	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Feb-22	DISC	M7	M7	11,043	\$ 16,794
1969	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Mar-22	DISC	M7	M7	11,043	\$ 16,794
1970	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	134069 Total									55,215	\$ 83,971
1971	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Aug-21	DISC	M7	M7	17,293	\$ 31,560
1972	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Sep-21	DISC	M7	M7	17,293	\$ 31,560
1973	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Oct-21	DISC	M7	M7	17,293	\$ 31,560
1974	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Apr-22	DISC	M7	M7	11,578	\$ 21,130
1975	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			May-22	DISC	M7	M7	11,578	\$ 21,130
1976	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Jun-22	DISC	M7	M7	11,578	\$ 21,130
1977	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Jul-22	DISC	M7	M7	11,578	\$ 21,130
1978	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135355 Total									98,191	\$ 179,199
1979	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Nov-21	DISC	M7	M7	22,222	\$ 33,795

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1980	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Dec-21	DISC	M7	M7	22,222	\$ 33,795
1981	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Jan-22	DISC	M7	M7	22,222	\$ 33,795
1982	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Feb-22	DISC	M7	M7	22,222	\$ 33,795
1983	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Mar-22	DISC	M7	M7	22,222	\$ 33,795
1984	FTS-1 Res	Reservation Charge	GREEN PLAINS TRADE GROUP LLC	135354 Total									111,110	\$ 168,976
1985	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136058	N	ST			Aug-21	DISC	SW	SW	25,000	\$ 38,020
1986	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136058	N	ST			Sep-21	DISC	SW	SW	25,000	\$ 38,020
1987	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136058	N	ST			Oct-21	DISC	SW	SW	25,000	\$ 38,020
1988	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136058 Total									75,000	\$ 114,060
1989	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136271	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 15,208
1990	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136271 Total									10,000	\$ 15,208
1991	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135194	N	LT			Nov-21	MAX	M7	M7	30,000	\$ 171,870
1992	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135194	N	LT			Dec-21	MAX	M7	M7	30,000	\$ 171,870
1993	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135194	N	LT			Jan-22	MAX	M7	M7	30,000	\$ 171,870
1994	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135194	N	LT			Feb-22	MAX	M7	M7	30,000	\$ 171,870
1995	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135194	N	LT			Mar-22	MAX	M7	M7	30,000	\$ 171,870
1996	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135194 Total									150,000	\$ 859,350
1997	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135195	N	ST			Nov-21	MAX	M7	M7	25,000	\$ 143,225
1998	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135195	N	ST			Dec-21	MAX	M7	M7	25,000	\$ 143,225
1999	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135195	N	ST			Jan-22	MAX	M7	M7	25,000	\$ 143,225
2000	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135195	N	ST			Feb-22	MAX	M7	M7	25,000	\$ 143,225
2001	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135195	N	ST			Mar-22	MAX	M7	M7	25,000	\$ 143,225
2002	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	135195 Total									125,000	\$ 716,125
2003	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Nov-21	MAX	M7	M7	11,111	\$ 63,655
2004	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Dec-21	MAX	M7	M7	11,111	\$ 63,655
2005	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Jan-22	MAX	M7	M7	11,111	\$ 63,655
2006	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Feb-22	MAX	M7	M7	11,111	\$ 63,655
2007	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Mar-22	MAX	M7	M7	11,111	\$ 63,655
2008	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Apr-22	MAX	M7	M7	12,900	\$ 73,904
2009	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			May-22	MAX	M7	M7	12,900	\$ 73,904
2010	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279	N	ST			Jun-22	MAX	M7	M7	12,900	\$ 73,904
2011	FTS-1 Res	Reservation Charge	HARTREE PARTNERS, LP	136279 Total									94,255	\$ 539,987
2012	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			Aug-21	DISC	M7	M7	20,362	\$ 116,654
2013	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			Sep-21	DISC	M7	M7	20,362	\$ 116,654
2014	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			Oct-21	DISC	M7	M7	20,362	\$ 116,654
2015	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			Apr-22	DISC	M7	M7	20,362	\$ 116,654
2016	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			May-22	DISC	M7	M7	20,362	\$ 116,654
2017	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			Jun-22	DISC	M7	M7	20,362	\$ 116,654
2018	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540	N	LT			Jul-22	DISC	M7	M7	20,362	\$ 116,654
2019	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128540 Total									142,534	\$ 816,577
2020	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Aug-21	DISC	M7	M7	50,000	\$ 286,450
2021	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Sep-21	DISC	M7	M7	50,000	\$ 286,450
2022	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Oct-21	DISC	M7	M7	50,000	\$ 286,450
2023	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Nov-21	DISC	M7	M7	70,000	\$ 401,030

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2024	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Dec-21	DISC	M7	M7	70,000	\$ 401,030
2025	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Jan-22	DISC	M7	M7	70,000	\$ 401,030
2026	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Feb-22	DISC	M7	M7	70,000	\$ 401,030
2027	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Mar-22	DISC	M7	M7	70,000	\$ 401,030
2028	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Apr-22	DISC	M7	M7	50,000	\$ 286,450
2029	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			May-22	DISC	M7	M7	50,000	\$ 286,450
2030	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Jun-22	DISC	M7	M7	50,000	\$ 286,450
2031	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541	N	LT			Jul-22	DISC	M7	M7	50,000	\$ 286,450
2032	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128541 Total									700,000	\$ 4,010,300
2033	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Aug-21	DISC	SW	M7	3,000	\$ 36,000
2034	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Sep-21	DISC	SW	M7	3,000	\$ 36,000
2035	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Oct-21	DISC	SW	M7	3,000	\$ 36,000
2036	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Nov-21	MAX	SW	M6	3,000	\$ 31,341
2037	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Dec-21	MAX	SW	M6	3,000	\$ 31,341
2038	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jan-22	MAX	SW	M6	3,000	\$ 31,341
2039	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Feb-22	MAX	SW	M6	3,000	\$ 31,341
2040	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Mar-22	MAX	SW	M6	3,000	\$ 31,341
2041	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Apr-22	DISC	SW	M7	3,000	\$ 36,000
2042	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			May-22	DISC	SW	M7	3,000	\$ 36,000
2043	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jun-22	DISC	SW	M7	3,000	\$ 36,000
2044	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jul-22	DISC	SW	M7	3,000	\$ 36,000
2045	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	128775 Total									36,000	\$ 408,705
2046	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Nov-21	MAX	M7	M6	2,000	\$ 15,502
2047	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Dec-21	MAX	M7	M6	2,000	\$ 15,502
2048	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Jan-22	MAX	M7	M6	2,000	\$ 15,502
2049	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Feb-22	MAX	M7	M6	2,000	\$ 15,502
2050	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Mar-22	MAX	M7	M6	2,000	\$ 15,502
2051	FTS-1 Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	134779 Total									10,000	\$ 77,510
2052	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Aug-21	DISC	SW	M6	81,000	\$ 541,534
2053	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Sep-21	DISC	SW	M6	81,000	\$ 541,534
2054	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Oct-21	DISC	SW	M6	81,000	\$ 541,534
2055	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Nov-21	DISC	SW	M6	81,000	\$ 541,534
2056	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Dec-21	DISC	SW	M6	81,000	\$ 541,534
2057	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jan-22	DISC	SW	M6	81,000	\$ 541,534
2058	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Feb-22	DISC	SW	M6	81,000	\$ 541,534
2059	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Mar-22	DISC	SW	M6	81,000	\$ 541,534
2060	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Apr-22	DISC	SW	M6	81,000	\$ 541,534
2061	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			May-22	DISC	SW	M6	81,000	\$ 541,534
2062	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jun-22	DISC	SW	M6	81,000	\$ 541,534
2063	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jul-22	DISC	SW	M6	81,000	\$ 541,534
2064	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	127009 Total									972,000	\$ 6,498,403
2065	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Nov-21	MAX	M7	M6	15,000	\$ 116,265
2066	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Dec-21	MAX	M7	M6	15,000	\$ 116,265
2067	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Jan-22	MAX	M7	M6	15,000	\$ 116,265

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
2068	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Feb-22	MAX	M7	M6	15,000	\$ 116,265	
2069	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Mar-22	MAX	M7	M6	15,000	\$ 116,265	
2070	FTS-1 Res	Reservation Charge	IOWA FERTILIZER COMPANY LLC	132265 Total										75,000	\$ 581,325
2071	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Aug-21	MAX	SE	M2	4,500	\$ 39,429	
2072	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Sep-21	MAX	SE	M2	4,500	\$ 39,429	
2073	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Oct-21	MAX	SE	M2	4,500	\$ 39,429	
2074	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Nov-21	MAX	SE	M2	11,500	\$ 100,763	
2075	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Dec-21	MAX	SE	M2	11,500	\$ 100,763	
2076	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Jan-22	MAX	SE	M2	11,500	\$ 100,763	
2077	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Feb-22	MAX	SE	M2	11,500	\$ 100,763	
2078	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Mar-22	MAX	SE	M2	11,500	\$ 100,763	
2079	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Apr-22	MAX	SE	M2	4,500	\$ 39,429	
2080	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			May-22	MAX	SE	M2	4,500	\$ 39,429	
2081	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Jun-22	MAX	SE	M2	4,500	\$ 39,429	
2082	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002	N	LT			Jul-22	MAX	SE	M2	4,500	\$ 39,429	
2083	FTS-1 Res	Reservation Charge	JACKSON ENERGY AUTHORITY	127002 Total										89,000	\$ 779,818
2084	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Aug-21	MAX	M7	M7	600	\$ 3,437	
2085	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Sep-21	MAX	M7	M7	600	\$ 3,437	
2086	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Oct-21	MAX	M7	M7	600	\$ 3,437	
2087	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Nov-21	MAX	M7	M7	600	\$ 3,437	
2088	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Dec-21	MAX	M7	M7	600	\$ 3,437	
2089	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Jan-22	MAX	M7	M7	600	\$ 3,437	
2090	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Feb-22	MAX	M7	M7	600	\$ 3,437	
2091	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Mar-22	MAX	M7	M7	600	\$ 3,437	
2092	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Apr-22	MAX	M7	M7	600	\$ 3,437	
2093	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			May-22	MAX	M7	M7	600	\$ 3,437	
2094	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Jun-22	MAX	M7	M7	600	\$ 3,437	
2095	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316	N	LT			Jul-22	MAX	M7	M7	600	\$ 3,437	
2096	FTS-1 Res	Reservation Charge	JBS GREEN BAY, INC.	111316 Total										7,200	\$ 41,249
2097	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Aug-21	MAX	M7	M7	1,600	\$ 9,166	
2098	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Sep-21	MAX	M7	M7	1,600	\$ 9,166	
2099	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Oct-21	MAX	M7	M7	1,600	\$ 9,166	
2100	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Nov-21	MAX	M7	M7	1,600	\$ 9,166	
2101	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Dec-21	MAX	M7	M7	1,600	\$ 9,166	
2102	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Jan-22	MAX	M7	M7	1,600	\$ 9,166	
2103	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Feb-22	MAX	M7	M7	1,600	\$ 9,166	
2104	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Mar-22	MAX	M7	M7	1,600	\$ 9,166	
2105	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Apr-22	MAX	M7	M7	1,600	\$ 9,166	
2106	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			May-22	MAX	M7	M7	1,600	\$ 9,166	
2107	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Jun-22	MAX	M7	M7	1,600	\$ 9,166	
2108	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	N	LT			Jul-22	MAX	M7	M7	1,600	\$ 9,166	
2109	FTS-1 Res	Reservation Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932 Total										19,200	\$ 109,997
2110	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Nov-21	DISC	M3	M3	800	\$ 2,920	
2111	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Dec-21	DISC	M3	M3	800	\$ 2,920	

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2112	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Jan-22	DISC	M3	M3	800	\$ 2,920
2113	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Feb-22	DISC	M3	M3	800	\$ 2,920
2114	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Mar-22	DISC	M3	M3	800	\$ 2,920
2115	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136754 Total									4,000	\$ 14,600
2116	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Nov-21	DISC	M3	M3	900	\$ 3,285
2117	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Dec-21	DISC	M3	M3	900	\$ 3,285
2118	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Jan-22	DISC	M3	M3	900	\$ 3,285
2119	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Feb-22	DISC	M3	M3	900	\$ 3,285
2120	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Mar-22	DISC	M3	M3	900	\$ 3,285
2121	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136756 Total									4,500	\$ 16,425
2122	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Dec-21	MAX	M3	M3	500	\$ 3,033
2123	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Jan-22	MAX	M3	M3	500	\$ 3,033
2124	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Feb-22	MAX	M3	M3	500	\$ 3,033
2125	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Mar-22	MAX	M3	M3	500	\$ 3,033
2126	FTS-1 Res	Reservation Charge	JUST ENERGY SOLUTIONS INC.	136846 Total									2,000	\$ 12,132
2127	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Aug-21	MAX	SW	M5	3,000	\$ 25,275
2128	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Sep-21	MAX	SW	M5	3,000	\$ 25,275
2129	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Oct-21	MAX	SW	M5	3,000	\$ 25,275
2130	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Nov-21	MAX	SW	M5	5,000	\$ 42,125
2131	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Dec-21	MAX	SW	M5	5,000	\$ 42,125
2132	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Jan-22	MAX	SW	M5	5,000	\$ 42,125
2133	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Feb-22	MAX	SW	M5	5,000	\$ 42,125
2134	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Mar-22	MAX	SW	M5	5,000	\$ 42,125
2135	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Apr-22	MAX	SW	M5	3,000	\$ 25,275
2136	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			May-22	MAX	SW	M5	3,000	\$ 25,275
2137	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Jun-22	MAX	SW	M5	3,000	\$ 25,275
2138	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Jul-22	MAX	SW	M5	3,000	\$ 25,275
2139	FTS-1 Res	Reservation Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574 Total									46,000	\$ 387,550
2140	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Aug-21	MAX	SE	M7	500	\$ 6,572
2141	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Sep-21	MAX	SE	M7	500	\$ 6,572
2142	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Oct-21	MAX	SE	M7	500	\$ 6,572
2143	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Nov-21	MAX	SE	M7	500	\$ 6,572
2144	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Dec-21	MAX	SE	M7	500	\$ 6,572
2145	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Jan-22	MAX	SE	M7	500	\$ 6,572
2146	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Feb-22	MAX	SE	M7	500	\$ 6,572
2147	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Mar-22	MAX	SE	M7	500	\$ 6,572
2148	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Apr-22	MAX	SE	M7	500	\$ 6,572
2149	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			May-22	MAX	SE	M7	500	\$ 6,572
2150	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Jun-22	MAX	SE	M7	500	\$ 6,572
2151	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950	N	LT			Jul-22	MAX	SE	M7	500	\$ 6,572
2152	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109950 Total									6,000	\$ 78,858
2153	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Aug-21	MAX	SE	M7	1,500	\$ 19,715
2154	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Sep-21	MAX	SE	M7	1,500	\$ 19,715
2155	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Oct-21	MAX	SE	M7	1,500	\$ 19,715

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2156	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Nov-21	MAX	SE	M7	1,500	\$ 19,715
2157	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Dec-21	MAX	SE	M7	1,500	\$ 19,715
2158	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Jan-22	MAX	SE	M7	1,500	\$ 19,715
2159	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Feb-22	MAX	SE	M7	1,500	\$ 19,715
2160	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Mar-22	MAX	SE	M7	1,500	\$ 19,715
2161	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Apr-22	MAX	SE	M7	1,500	\$ 19,715
2162	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			May-22	MAX	SE	M7	1,500	\$ 19,715
2163	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Jun-22	MAX	SE	M7	1,500	\$ 19,715
2164	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952	N	LT			Jul-22	MAX	SE	M7	1,500	\$ 19,715
2165	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109952 Total									18,000	\$ 236,574
2166	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Aug-21	MAX	M7	M3	2,000	\$ 16,176
2167	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Sep-21	MAX	M7	M3	2,000	\$ 16,176
2168	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Oct-21	MAX	M7	M3	2,000	\$ 16,176
2169	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Nov-21	MAX	M7	M3	2,000	\$ 16,176
2170	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Dec-21	MAX	M7	M3	2,000	\$ 16,176
2171	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Jan-22	MAX	M7	M3	2,000	\$ 16,176
2172	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Feb-22	MAX	M7	M3	2,000	\$ 16,176
2173	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Mar-22	MAX	M7	M3	2,000	\$ 16,176
2174	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Apr-22	MAX	M7	M3	2,000	\$ 16,176
2175	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			May-22	MAX	M7	M3	2,000	\$ 16,176
2176	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Jun-22	MAX	M7	M3	2,000	\$ 16,176
2177	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956	N	LT			Jul-22	MAX	M7	M3	2,000	\$ 16,176
2178	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	109956 Total									24,000	\$ 194,112
2179	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	113401	N	LT			Nov-21	MAX	SE	M3	500	\$ 5,561
2180	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	113401	N	LT			Dec-21	MAX	SE	M3	500	\$ 5,561
2181	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	113401	N	LT			Jan-22	MAX	SE	M3	500	\$ 5,561
2182	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	113401	N	LT			Feb-22	MAX	SE	M3	500	\$ 5,561
2183	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	113401	N	LT			Mar-22	MAX	SE	M3	500	\$ 5,561
2184	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	113401 Total									2,500	\$ 27,803
2185	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Aug-21	DISC	SE	M3	5,000	\$ 38,781
2186	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Sep-21	DISC	SE	M3	5,000	\$ 38,781
2187	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Oct-21	DISC	SE	M3	5,000	\$ 38,781
2188	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Nov-21	DISC	SE	M3	5,000	\$ 38,781
2189	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Dec-21	DISC	SE	M3	5,000	\$ 38,781
2190	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Jan-22	DISC	SE	M3	5,000	\$ 38,781
2191	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Feb-22	DISC	SE	M3	5,000	\$ 38,781
2192	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Mar-22	DISC	SE	M3	5,000	\$ 38,781
2193	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Apr-22	DISC	SE	M3	5,000	\$ 38,781
2194	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			May-22	DISC	SE	M3	5,000	\$ 38,781
2195	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Jun-22	DISC	SE	M3	5,000	\$ 38,781
2196	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551	N	LT			Jul-22	DISC	SE	M3	5,000	\$ 38,781
2197	FTS-1 Res	Reservation Charge	KIMBERLY-CLARK CORPORATION	135551 Total									60,000	\$ 465,372
2198	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136062	N	ST			Aug-21	DISC	M3	M7	20,000	\$ 51,708
2199	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136062	N	ST			Sep-21	DISC	M3	M7	20,000	\$ 51,708

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2200	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136062	N	ST			Oct-21	DISC	M3	M7	20,000	\$ 51,708
2201	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136062 Total									60,000	\$ 155,124
2202	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Aug-21	DISC	M3	M7	5,000	\$ 12,927
2203	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Sep-21	DISC	M3	M7	5,000	\$ 12,927
2204	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Oct-21	DISC	M3	M7	5,000	\$ 12,927
2205	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136063 Total									15,000	\$ 38,781
2206	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136251	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 21,291
2207	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136251 Total									10,000	\$ 21,291
2208	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136361	N	ST			Sep-21	DISC	M3	M7	40,000	\$ 60,832
2209	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136361 Total									40,000	\$ 60,832
2210	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136483	N	ST			Oct-21	DISC	M3	M7	25,000	\$ 38,020
2211	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136483 Total									25,000	\$ 38,020
2212	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Nov-21	MAX	M7	M7	33,333	\$ 190,965
2213	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Dec-21	MAX	M7	M7	33,333	\$ 190,965
2214	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Jan-22	MAX	M7	M7	33,333	\$ 190,965
2215	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Feb-22	MAX	M7	M7	33,333	\$ 190,965
2216	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Mar-22	MAX	M7	M7	33,333	\$ 190,965
2217	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	135196 Total									166,665	\$ 954,824
2218	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Nov-21	NEG	M7	SW	22,500	\$ 130,030
2219	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Dec-21	NEG	M7	SW	22,500	\$ 130,030
2220	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Jan-22	NEG	M7	SW	22,500	\$ 130,030
2221	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Feb-22	NEG	M7	SW	22,500	\$ 130,030
2222	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Mar-22	NEG	M7	SW	22,500	\$ 130,030
2223	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136283 Total									112,500	\$ 650,149
2224	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136987	N	ST			Jan-22	MAX	M3	M7	10,000	\$ 80,880
2225	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136987 Total									10,000	\$ 80,880
2226	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	SE	M7	31,000	\$ 407,433
2227	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	136988 Total									31,000	\$ 407,433
2228	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137021	N	ST			Feb-22	DISC	M3	M7	40,000	\$ 229,096
2229	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137021 Total									40,000	\$ 229,096
2230	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137086	N	Daily			Feb-22	MAX	SW	SW	20,000	\$ 47,864
2231	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137086 Total									20,000	\$ 47,864
2232	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Feb-22	DISC	M3	M7	30,000	\$ 34,200
2233	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Mar-22	DISC	M3	M7	30,000	\$ 54,750
2234	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137097 Total									60,000	\$ 88,950
2235	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137190	N	ST			Mar-22	DISC	M3	M7	20,000	\$ 24,800
2236	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137190 Total									20,000	\$ 24,800
2237	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Mar-22	DISC	M3	M7	20,000	\$ 19,200
2238	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Apr-22	DISC	M3	M7	20,000	\$ 36,500
2239	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			May-22	DISC	M3	M7	20,000	\$ 36,500
2240	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 36,500
2241	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 36,500
2242	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137285 Total									100,000	\$ 165,200
2243	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137472	N	ST			Apr-22	DISC	M3	M7	30,000	\$ 132,312

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2244	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137472 Total									30,000	\$ 132,312
2245	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137520	N	Daily			Apr-22	DISC	M7	M7	26,600	\$ 7,980
2246	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137520 Total									26,600	\$ 7,980
2247	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137362	N	ST			May-22	DISC	SW	M7	30,000	\$ 171,822
2248	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137362 Total									30,000	\$ 171,822
2249	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137562	N	ST			May-22	DISC	M3	M7	33,000	\$ 90,338
2250	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137562 Total									33,000	\$ 90,338
2251	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137744	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 48,666
2252	FTS-1 Res	Reservation Charge	KOCH ENERGY SERVICES, LLC	137744 Total									20,000	\$ 48,666
2253	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Aug-21	MAX	M7	M7	3,500	\$ 20,052
2254	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Sep-21	MAX	M7	M7	3,500	\$ 20,052
2255	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Oct-21	MAX	M7	M7	3,500	\$ 20,052
2256	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Nov-21	MAX	M7	M7	3,500	\$ 20,052
2257	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Dec-21	MAX	M7	M7	3,500	\$ 20,052
2258	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Jan-22	MAX	M7	M7	3,500	\$ 20,052
2259	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Feb-22	MAX	M7	M7	3,500	\$ 20,052
2260	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Mar-22	MAX	M7	M7	3,500	\$ 20,052
2261	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Apr-22	MAX	M7	M7	3,500	\$ 20,052
2262	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			May-22	MAX	M7	M7	3,500	\$ 20,052
2263	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Jun-22	MAX	M7	M7	3,500	\$ 20,052
2264	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415	N	LT			Jul-22	MAX	M7	M7	3,500	\$ 20,052
2265	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109415 Total									42,000	\$ 240,618
2266	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Aug-21	MAX	SE	M7	750	\$ 9,857
2267	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Sep-21	MAX	SE	M7	750	\$ 9,857
2268	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Oct-21	MAX	SE	M7	750	\$ 9,857
2269	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Nov-21	MAX	SE	M7	1,500	\$ 19,715
2270	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Dec-21	MAX	SE	M7	1,500	\$ 19,715
2271	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Jan-22	MAX	SE	M7	1,500	\$ 19,715
2272	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Feb-22	MAX	SE	M7	1,500	\$ 19,715
2273	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Mar-22	MAX	SE	M7	1,500	\$ 19,715
2274	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Apr-22	MAX	SE	M7	750	\$ 9,857
2275	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			May-22	MAX	SE	M7	750	\$ 9,857
2276	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Jun-22	MAX	SE	M7	750	\$ 9,857
2277	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416	N	LT			Jul-22	MAX	SE	M7	750	\$ 9,857
2278	FTS-1 Res	Reservation Charge	KOHLER COMPANY	109416 Total									12,750	\$ 167,573
2279	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Aug-21	MAX	M7	M7	750	\$ 4,297
2280	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Sep-21	MAX	M7	M7	750	\$ 4,297
2281	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Oct-21	MAX	M7	M7	750	\$ 4,297
2282	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Nov-21	MAX	M7	M7	750	\$ 4,297
2283	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Dec-21	MAX	M7	M7	750	\$ 4,297
2284	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Jan-22	MAX	M7	M7	750	\$ 4,297
2285	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Feb-22	MAX	M7	M7	750	\$ 4,297
2286	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Mar-22	MAX	M7	M7	750	\$ 4,297
2287	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Apr-22	MAX	M7	M7	750	\$ 4,297

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2288	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			May-22	MAX	M7	M7	750	\$ 4,297
2289	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Jun-22	MAX	M7	M7	750	\$ 4,297
2290	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208	N	LT			Jul-22	MAX	M7	M7	750	\$ 4,297
2291	FTS-1 Res	Reservation Charge	LAND O' LAKES, INC.	110208 Total									9,000	\$ 51,561
2292	FTS-1 Res	Reservation Charge	LEHIGH CEMENT COMPANY LLC	135168	N	LT			Aug-21	MAX	M7	M3	42,800	\$ 346,166
2293	FTS-1 Res	Reservation Charge	LEHIGH CEMENT COMPANY LLC	135168	N	LT			Sep-21	MAX	M7	M3	42,800	\$ 346,166
2294	FTS-1 Res	Reservation Charge	LEHIGH CEMENT COMPANY LLC	135168	N	LT			Oct-21	MAX	M7	M3	42,800	\$ 346,166
2295	FTS-1 Res	Reservation Charge	LEHIGH CEMENT COMPANY LLC	135168	N	LT			Nov-21	MAX	M3	M7	42,800	\$ 346,166
2296	FTS-1 Res	Reservation Charge	LEHIGH CEMENT COMPANY LLC	135168	N	LT			Dec-21	MAX	M3	M7	42,800	\$ 346,166
2297	FTS-1 Res	Reservation Charge	LEHIGH CEMENT COMPANY LLC	135168 Total									214,000	\$ 1,730,832
2298	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Aug-21	MAX	SW	M7	954	\$ 11,895
2299	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Sep-21	MAX	SW	M7	954	\$ 11,895
2300	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Oct-21	MAX	SW	M7	954	\$ 11,895
2301	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Nov-21	MAX	M7	M6	1,500	\$ 11,627
2302	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Dec-21	MAX	M7	M6	1,500	\$ 11,627
2303	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Jan-22	MAX	M7	M6	1,500	\$ 11,627
2304	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Feb-22	MAX	M7	M6	1,500	\$ 11,627
2305	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Mar-22	MAX	M7	M6	1,500	\$ 11,627
2306	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Apr-22	MAX	SW	M7	954	\$ 11,895
2307	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			May-22	MAX	SW	M7	954	\$ 11,895
2308	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Jun-22	MAX	SW	M7	954	\$ 11,895
2309	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			Jul-22	MAX	SW	M7	954	\$ 11,895
2310	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226 Total									14,178	\$ 141,401
2311	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Aug-21	MAX	SW	M6	3,000	\$ 31,341
2312	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Sep-21	MAX	SW	M6	3,000	\$ 31,341
2313	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Oct-21	MAX	SW	M6	3,000	\$ 31,341
2314	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Nov-21	MAX	SW	M6	3,000	\$ 31,341
2315	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Dec-21	MAX	SW	M6	3,000	\$ 31,341
2316	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Jan-22	MAX	SW	M6	3,000	\$ 31,341
2317	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Feb-22	MAX	SW	M6	3,000	\$ 31,341
2318	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Mar-22	MAX	SW	M6	3,000	\$ 31,341
2319	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Apr-22	MAX	SW	M6	3,000	\$ 31,341
2320	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			May-22	MAX	SW	M6	3,000	\$ 31,341
2321	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Jun-22	MAX	SW	M6	3,000	\$ 31,341
2322	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Jul-22	MAX	SW	M6	3,000	\$ 31,341
2323	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227 Total									36,000	\$ 376,092
2324	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Aug-21	MAX	M6	M7	1,398	\$ 10,836
2325	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Sep-21	MAX	M6	M7	1,398	\$ 10,836
2326	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Oct-21	MAX	M6	M7	1,398	\$ 10,836
2327	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Nov-21	MAX	M7	M6	3,440	\$ 26,663
2328	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Dec-21	MAX	M7	M6	3,440	\$ 26,663
2329	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Jan-22	MAX	M7	M6	3,440	\$ 26,663
2330	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Feb-22	MAX	M7	M6	3,440	\$ 26,663
2331	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Mar-22	MAX	M7	M6	3,440	\$ 26,663

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2332	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Apr-22	MAX	M6	M7	1,390	\$ 10,774
2333	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			May-22	MAX	M6	M7	1,390	\$ 10,774
2334	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Jun-22	MAX	M6	M7	1,390	\$ 10,774
2335	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233	N	LT			Jul-22	MAX	M6	M7	1,390	\$ 10,774
2336	FTS-1 Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123233 Total									26,954	\$ 208,920
2337	FTS-1 Res	Reservation Charge	MACQUARIE ENERGY LLC	126736	N	LT			Aug-21	DISC	SE	SE	6,000	\$ 9,125
2338	FTS-1 Res	Reservation Charge	MACQUARIE ENERGY LLC	126736	N	LT			Sep-21	DISC	SE	SE	6,000	\$ 9,125
2339	FTS-1 Res	Reservation Charge	MACQUARIE ENERGY LLC	126736	N	LT			Oct-21	DISC	SE	SE	6,000	\$ 9,125
2340	FTS-1 Res	Reservation Charge	MACQUARIE ENERGY LLC	126736 Total									18,000	\$ 27,374
2341	FTS-1 Res	Reservation Charge	MACQUARIE ENERGY LLC	137791	N	Daily			Jul-22	MAX	SE	SE	30,000	\$ 25,593
2342	FTS-1 Res	Reservation Charge	MACQUARIE ENERGY LLC	137791 Total									30,000	\$ 25,593
2343	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Aug-21	MAX	M7	M7	13,500	\$ 77,342
2344	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Sep-21	MAX	M7	M7	13,500	\$ 77,342
2345	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Oct-21	MAX	M7	M7	13,500	\$ 77,342
2346	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Nov-21	MAX	M7	M7	13,500	\$ 77,342
2347	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Dec-21	MAX	M7	M7	13,500	\$ 77,342
2348	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Jan-22	MAX	M7	M7	13,500	\$ 77,342
2349	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Feb-22	MAX	M7	M7	13,500	\$ 77,342
2350	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Mar-22	MAX	M7	M7	13,500	\$ 77,342
2351	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Apr-22	MAX	M7	M7	13,500	\$ 77,342
2352	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			May-22	MAX	M7	M7	13,500	\$ 77,342
2353	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Jun-22	MAX	M7	M7	13,500	\$ 77,342
2354	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Jul-22	MAX	M7	M7	13,500	\$ 77,342
2355	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117336 Total									162,000	\$ 928,098
2356	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Aug-21	MAX	M7	M7	13,154	\$ 75,359
2357	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Sep-21	MAX	M7	M7	13,154	\$ 75,359
2358	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Oct-21	MAX	M7	M7	13,154	\$ 75,359
2359	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Apr-22	MAX	M7	M7	13,154	\$ 75,359
2360	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			May-22	MAX	M7	M7	13,154	\$ 75,359
2361	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Jun-22	MAX	M7	M7	13,154	\$ 75,359
2362	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Jul-22	MAX	M7	M7	13,154	\$ 75,359
2363	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117338 Total									92,078	\$ 527,515
2364	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Nov-21	MAX	M7	M7	10,000	\$ 57,290
2365	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Dec-21	MAX	M7	M7	10,000	\$ 57,290
2366	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Jan-22	MAX	M7	M7	10,000	\$ 57,290
2367	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Feb-22	MAX	M7	M7	10,000	\$ 57,290
2368	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Mar-22	MAX	M7	M7	10,000	\$ 57,290
2369	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117349 Total									50,000	\$ 286,450
2370	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Aug-21	MAX	M7	M7	5,000	\$ 28,645
2371	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Sep-21	MAX	M7	M7	5,000	\$ 28,645
2372	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Oct-21	MAX	M7	M7	5,000	\$ 28,645
2373	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Nov-21	MAX	M7	M7	6,000	\$ 34,374
2374	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Dec-21	MAX	M7	M7	6,000	\$ 34,374
2375	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Jan-22	MAX	M7	M7	6,000	\$ 34,374

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2376	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Feb-22	MAX	M7	M7	6,000	\$ 34,374
2377	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Mar-22	MAX	M7	M7	6,000	\$ 34,374
2378	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Apr-22	MAX	M7	M7	5,000	\$ 28,645
2379	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			May-22	MAX	M7	M7	5,000	\$ 28,645
2380	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Jun-22	MAX	M7	M7	5,000	\$ 28,645
2381	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Jul-22	MAX	M7	M7	5,000	\$ 28,645
2382	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117354 Total									65,000	\$ 372,385
2383	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Aug-21	MAX	M7	M7	5,000	\$ 28,645
2384	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Sep-21	MAX	M7	M7	5,000	\$ 28,645
2385	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Oct-21	MAX	M7	M7	5,000	\$ 28,645
2386	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Nov-21	MAX	M7	M7	5,000	\$ 28,645
2387	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Dec-21	MAX	M7	M7	5,000	\$ 28,645
2388	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Jan-22	MAX	M7	M7	5,000	\$ 28,645
2389	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Feb-22	MAX	M7	M7	5,000	\$ 28,645
2390	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Mar-22	MAX	M7	M7	5,000	\$ 28,645
2391	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Apr-22	MAX	M7	M7	5,000	\$ 28,645
2392	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			May-22	MAX	M7	M7	5,000	\$ 28,645
2393	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Jun-22	MAX	M7	M7	5,000	\$ 28,645
2394	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Jul-22	MAX	M7	M7	5,000	\$ 28,645
2395	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	124705 Total									60,000	\$ 343,740
2396	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Aug-21	MAX	M7	M7	8,500	\$ 48,697
2397	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Sep-21	MAX	M7	M7	8,500	\$ 48,697
2398	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Oct-21	MAX	M7	M7	8,500	\$ 48,697
2399	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Nov-21	MAX	M7	M7	8,500	\$ 48,697
2400	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Dec-21	MAX	M7	M7	8,500	\$ 48,697
2401	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Jan-22	MAX	M7	M7	8,500	\$ 48,697
2402	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Feb-22	MAX	M7	M7	8,500	\$ 48,697
2403	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Mar-22	MAX	M7	M7	8,500	\$ 48,697
2404	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Apr-22	MAX	M7	M7	8,500	\$ 48,697
2405	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			May-22	MAX	M7	M7	8,500	\$ 48,697
2406	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Jun-22	MAX	M7	M7	8,500	\$ 48,697
2407	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Jul-22	MAX	M7	M7	8,500	\$ 48,697
2408	FTS-1 Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	132117 Total									102,000	\$ 584,358
2409	FTS-1 Res	Reservation Charge	MANSFIELD POWER AND GAS, LLC	137784	N	ST			Jul-22	DISC	SE	SE	10,000	\$ 11,050
2410	FTS-1 Res	Reservation Charge	MANSFIELD POWER AND GAS, LLC	137784 Total									10,000	\$ 11,050
2411	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Nov-21	DISC	SE	M2	90,000	\$ 164,250
2412	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Dec-21	DISC	SE	M2	90,000	\$ 164,250
2413	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Jan-22	DISC	SE	M2	90,000	\$ 164,250
2414	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Feb-22	DISC	SE	M2	90,000	\$ 164,250
2415	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Mar-22	DISC	SE	M2	90,000	\$ 164,250
2416	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Apr-22	DISC	SE	M2	29,000	\$ 52,925
2417	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			May-22	DISC	SE	M2	29,000	\$ 52,925
2418	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Jun-22	DISC	SE	M2	29,000	\$ 52,925
2419	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT			Jul-22	DISC	SE	M2	29,000	\$ 52,925

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2420	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418 Total									566,000	\$ 1,032,950
2421	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	129932	N	LT			Aug-21	DISC	SE	M2	29,000	\$ 52,925
2422	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	129932	N	LT			Sep-21	DISC	SE	M2	29,000	\$ 52,925
2423	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	129932	N	LT			Oct-21	DISC	SE	M2	29,000	\$ 52,925
2424	FTS-1 Res	Reservation Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	129932 Total									87,000	\$ 158,775
2425	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136232	N	ST			Aug-21	DISC	M3	M7	7,500	\$ 11,406
2426	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136232 Total									7,500	\$ 11,406
2427	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136320	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 15,208
2428	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136320 Total									10,000	\$ 15,208
2429	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136391	N	ST			Sep-21	DISC	M3	M7	10,000	\$ 15,208
2430	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136391 Total									10,000	\$ 15,208
2431	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Nov-21	MAX	M7	M7	33,333	\$ 190,965
2432	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Dec-21	MAX	M7	M7	33,333	\$ 190,965
2433	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Jan-22	MAX	M7	M7	33,333	\$ 190,965
2434	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Feb-22	MAX	M7	M7	33,333	\$ 190,965
2435	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	135199 Total									133,332	\$ 763,859
2436	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Nov-21	MAX	M7	M7	20,000	\$ 114,580
2437	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Dec-21	MAX	M7	M7	20,000	\$ 114,580
2438	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Jan-22	MAX	M7	M7	20,000	\$ 114,580
2439	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Feb-22	MAX	M7	M7	20,000	\$ 114,580
2440	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136277 Total									80,000	\$ 458,320
2441	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Nov-21	MAX	M7	M7	10,000	\$ 57,290
2442	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Dec-21	MAX	M7	M7	10,000	\$ 57,290
2443	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Jan-22	MAX	M7	M7	10,000	\$ 57,290
2444	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Feb-22	MAX	M7	M7	10,000	\$ 57,290
2445	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136488 Total									40,000	\$ 229,160
2446	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136885	N	ST			Jan-22	DISC	M3	M7	20,000	\$ 60,832
2447	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC.	136885 Total									20,000	\$ 60,832
2448	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Aug-21	DISC	M7	M7	5,000	\$ 28,645
2449	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Sep-21	DISC	M7	M7	5,000	\$ 28,645
2450	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Oct-21	DISC	M7	M7	5,000	\$ 28,645
2451	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Nov-21	DISC	M7	M7	25,000	\$ 143,225
2452	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Dec-21	DISC	M7	M7	25,000	\$ 143,225
2453	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Jan-22	DISC	M7	M7	25,000	\$ 143,225
2454	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Feb-22	DISC	M7	M7	25,000	\$ 143,225
2455	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Mar-22	DISC	M7	M7	25,000	\$ 143,225
2456	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Apr-22	DISC	M7	M7	5,000	\$ 28,645
2457	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			May-22	DISC	M7	M7	5,000	\$ 28,645
2458	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Jun-22	DISC	M7	M7	5,000	\$ 28,645
2459	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Jul-22	DISC	M7	M7	5,000	\$ 28,645
2460	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	126356 Total									160,000	\$ 916,640
2461	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	136287	N	LT			Nov-21	DISC	M7	M7	10,000	\$ 57,290
2462	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	136287	N	LT			Dec-21	DISC	M7	M7	10,000	\$ 57,290
2463	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	136287	N	LT			Jan-22	DISC	M7	M7	10,000	\$ 57,290

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2464	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	136287	N	LT			Feb-22	DISC	M7	M7	10,000	\$ 57,290
2465	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	136287	N	LT			Mar-22	DISC	M7	M7	10,000	\$ 57,290
2466	FTS-1 Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	136287 Total									50,000	\$ 286,450
2467	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Aug-21	MAX	M7	M7	1,700	\$ 9,739
2468	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Sep-21	MAX	M7	M7	1,700	\$ 9,739
2469	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Oct-21	MAX	M7	M7	1,700	\$ 9,739
2470	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Nov-21	MAX	M7	M7	500	\$ 2,865
2471	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Dec-21	MAX	M7	M7	500	\$ 2,865
2472	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Jan-22	MAX	M7	M7	500	\$ 2,865
2473	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Feb-22	MAX	M7	M7	500	\$ 2,865
2474	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Mar-22	MAX	M7	M7	500	\$ 2,865
2475	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Apr-22	MAX	M7	M7	1,700	\$ 9,739
2476	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			May-22	MAX	M7	M7	1,700	\$ 9,739
2477	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Jun-22	MAX	M7	M7	1,700	\$ 9,739
2478	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Jul-22	MAX	M7	M7	1,700	\$ 9,739
2479	FTS-1 Res	Reservation Charge	MICHIGAN PUBLIC POWER AGENCY	119970 Total									14,400	\$ 82,498
2480	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Nov-21	MAX	SW	M6	3,500	\$ 36,565
2481	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Dec-21	MAX	SW	M6	3,500	\$ 36,565
2482	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Jan-22	MAX	SW	M6	3,500	\$ 36,565
2483	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Feb-22	MAX	SW	M6	3,500	\$ 36,565
2484	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Mar-22	MAX	SW	M6	3,500	\$ 36,565
2485	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133194 Total									17,500	\$ 182,823
2486	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Nov-21	MAX	M7	M6	1,700	\$ 13,177
2487	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Dec-21	MAX	M7	M6	1,700	\$ 13,177
2488	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Jan-22	MAX	M7	M6	1,700	\$ 13,177
2489	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Feb-22	MAX	M7	M6	1,700	\$ 13,177
2490	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Mar-22	MAX	M7	M6	1,700	\$ 13,177
2491	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133195 Total									8,500	\$ 65,884
2492	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Aug-21	DISC	SW	M7	2,649	\$ 16,115
2493	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Sep-21	DISC	SW	M7	2,649	\$ 16,115
2494	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Oct-21	DISC	SW	M7	2,649	\$ 16,115
2495	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Nov-21	MAX	M7	M6	5,000	\$ 38,755
2496	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Dec-21	MAX	M7	M6	5,000	\$ 38,755
2497	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jan-22	MAX	M7	M6	5,000	\$ 38,755
2498	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Feb-22	MAX	M7	M6	5,000	\$ 38,755
2499	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Mar-22	MAX	M7	M6	5,000	\$ 38,755
2500	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Apr-22	DISC	SW	M7	2,598	\$ 15,804
2501	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			May-22	DISC	SW	M7	2,598	\$ 15,804
2502	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jun-22	DISC	SW	M7	2,598	\$ 15,804
2503	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jul-22	DISC	SW	M7	2,598	\$ 15,804
2504	FTS-1 Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	135720 Total									43,339	\$ 305,337
2505	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Aug-21	DISC	SE	M7	21,000	\$ 198,013
2506	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Sep-21	DISC	SE	M7	21,000	\$ 198,013
2507	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Oct-21	DISC	SE	M7	21,000	\$ 197,948

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2508	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Nov-21	DISC	SE	M7	21,000	\$ 197,948
2509	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Dec-21	DISC	SE	M7	21,000	\$ 197,948
2510	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Jan-22	DISC	SE	M7	21,000	\$ 197,948
2511	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Feb-22	DISC	SE	M7	21,000	\$ 197,948
2512	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Mar-22	DISC	SE	M7	21,000	\$ 197,948
2513	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Apr-22	DISC	SE	M7	21,000	\$ 197,948
2514	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			May-22	DISC	SE	M7	21,000	\$ 197,948
2515	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Jun-22	DISC	SE	M7	21,000	\$ 197,948
2516	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102	N	LT			Jul-22	DISC	SE	M7	21,000	\$ 197,948
2517	FTS-1 Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106102 Total									252,000	\$ 2,375,507
2518	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Aug-21	DISC	SW	M3	20,000	\$ 79,082
2519	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Sep-21	DISC	SW	M3	20,000	\$ 79,082
2520	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Oct-21	DISC	SW	M3	20,000	\$ 79,082
2521	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Nov-21	DISC	SW	M3	11,245	\$ 68,407
2522	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Dec-21	DISC	SW	M3	11,245	\$ 68,407
2523	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Jan-22	DISC	SW	M3	11,245	\$ 68,407
2524	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Feb-22	DISC	SW	M3	11,245	\$ 68,407
2525	FTS-1 Res	Reservation Charge	MIECO LLC	135869	N	ST			Mar-22	DISC	SW	M3	11,245	\$ 68,407
2526	FTS-1 Res	Reservation Charge	MIECO LLC	135869 Total									116,225	\$ 579,280
2527	FTS-1 Res	Reservation Charge	MIECO LLC	136403	N	ST			Nov-21	MAX	M7	M7	11,111	\$ 63,655
2528	FTS-1 Res	Reservation Charge	MIECO LLC	136403	N	ST			Dec-21	MAX	M7	M7	11,111	\$ 63,655
2529	FTS-1 Res	Reservation Charge	MIECO LLC	136403	N	ST			Jan-22	MAX	M7	M7	11,111	\$ 63,655
2530	FTS-1 Res	Reservation Charge	MIECO LLC	136403	N	ST			Feb-22	MAX	M7	M7	11,111	\$ 63,655
2531	FTS-1 Res	Reservation Charge	MIECO LLC	136403	N	ST			Mar-22	MAX	M7	M7	11,111	\$ 63,655
2532	FTS-1 Res	Reservation Charge	MIECO LLC	136403 Total									55,555	\$ 318,275
2533	FTS-1 Res	Reservation Charge	MIECO LLC	137323	N	ST			Apr-22	DISC	M7	M7	11,300	\$ 64,720
2534	FTS-1 Res	Reservation Charge	MIECO LLC	137323	N	ST			May-22	DISC	M7	M7	11,300	\$ 64,720
2535	FTS-1 Res	Reservation Charge	MIECO LLC	137323	N	ST			Jun-22	DISC	M7	M7	11,300	\$ 64,720
2536	FTS-1 Res	Reservation Charge	MIECO LLC	137323	N	ST			Jul-22	DISC	M7	M7	11,300	\$ 64,720
2537	FTS-1 Res	Reservation Charge	MIECO LLC	137323 Total									45,200	\$ 258,878
2538	FTS-1 Res	Reservation Charge	MIECO LLC	137385	N	ST			May-22	DISC	SW	M7	20,000	\$ 100,374
2539	FTS-1 Res	Reservation Charge	MIECO LLC	137385 Total									20,000	\$ 100,374
2540	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Aug-21	MAX	M7	M7	850	\$ 4,870
2541	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Sep-21	MAX	M7	M7	850	\$ 4,870
2542	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Oct-21	MAX	M7	M7	850	\$ 4,870
2543	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Nov-21	MAX	M7	M7	850	\$ 4,870
2544	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Dec-21	MAX	M7	M7	850	\$ 4,870
2545	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Jan-22	MAX	M7	M7	850	\$ 4,870
2546	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Feb-22	MAX	M7	M7	850	\$ 4,870
2547	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Mar-22	MAX	M7	M7	850	\$ 4,870
2548	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Apr-22	MAX	M7	M7	850	\$ 4,870
2549	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			May-22	MAX	M7	M7	850	\$ 4,870
2550	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Jun-22	MAX	M7	M7	850	\$ 4,870
2551	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Jul-22	MAX	M7	M7	850	\$ 4,870

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2552	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	123397 Total									10,200	\$ 58,436
2553	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Aug-21	MAX	M7	M7	200	\$ 1,146
2554	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Sep-21	MAX	M7	M7	200	\$ 1,146
2555	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Oct-21	MAX	M7	M7	200	\$ 1,146
2556	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Nov-21	MAX	M7	M7	200	\$ 1,146
2557	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Dec-21	MAX	M7	M7	200	\$ 1,146
2558	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Jan-22	MAX	M7	M7	200	\$ 1,146
2559	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Feb-22	MAX	M7	M7	200	\$ 1,146
2560	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Mar-22	MAX	M7	M7	200	\$ 1,146
2561	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Apr-22	MAX	M7	M7	200	\$ 1,146
2562	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			May-22	MAX	M7	M7	200	\$ 1,146
2563	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Jun-22	MAX	M7	M7	200	\$ 1,146
2564	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Jul-22	MAX	M7	M7	200	\$ 1,146
2565	FTS-1 Res	Reservation Charge	MILK SPECIALTIES COMPANY	133161 Total									2,400	\$ 13,750
2566	FTS-1 Res	Reservation Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	N	LT			Nov-21	DISC	M7	M7	15,000	\$ 13,665
2567	FTS-1 Res	Reservation Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	N	LT			Dec-21	DISC	M7	M7	15,000	\$ 13,665
2568	FTS-1 Res	Reservation Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	N	LT			Jan-22	DISC	M7	M7	15,000	\$ 13,665
2569	FTS-1 Res	Reservation Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	N	LT			Feb-22	DISC	M7	M7	15,000	\$ 13,665
2570	FTS-1 Res	Reservation Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	N	LT			Mar-22	DISC	M7	M7	15,000	\$ 13,665
2571	FTS-1 Res	Reservation Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504 Total									75,000	\$ 68,325
2572	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 15,208
2573	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270 Total									10,000	\$ 15,208
2574	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970	N	ST			Jan-22	DISC	M3	M7	15,000	\$ 45,624
2575	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970 Total									15,000	\$ 45,624
2576	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137013	N	ST			Feb-22	DISC	M3	M7	11,000	\$ 33,458
2577	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137013 Total									11,000	\$ 33,458
2578	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			Apr-22	DISC	M7	M7	5,700	\$ 10,403
2579	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			May-22	DISC	M7	M7	5,700	\$ 10,403
2580	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			Jun-22	DISC	M7	M7	5,700	\$ 10,403
2581	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			Jul-22	DISC	M7	M7	5,700	\$ 10,403
2582	FTS-1 Res	Reservation Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483 Total									22,800	\$ 41,610
2583	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Aug-21	MAX	M7	M7	1,500	\$ 8,594
2584	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 8,594
2585	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Oct-21	MAX	M7	M7	1,500	\$ 8,594
2586	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 8,594
2587	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 8,594
2588	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Jan-22	MAX	M7	M7	1,500	\$ 8,594
2589	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Feb-22	MAX	M7	M7	1,500	\$ 8,594
2590	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Mar-22	MAX	M7	M7	1,500	\$ 8,594
2591	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Apr-22	MAX	M7	M7	1,500	\$ 8,594
2592	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			May-22	MAX	M7	M7	1,500	\$ 8,594
2593	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Jun-22	MAX	M7	M7	1,500	\$ 8,594
2594	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179	N	LT			Jul-22	MAX	M7	M7	1,500	\$ 8,594
2595	FTS-1 Res	Reservation Charge	ND PAPER INC.	126179 Total									18,000	\$ 103,122

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2596	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Aug-21	MAX	M7	M7	8,900	\$ 50,988
2597	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Sep-21	MAX	M7	M7	8,900	\$ 50,988
2598	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Oct-21	MAX	M7	M7	8,900	\$ 50,988
2599	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Nov-21	MAX	M7	M7	6,900	\$ 39,530
2600	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Dec-21	MAX	M7	M7	6,900	\$ 39,530
2601	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Jan-22	MAX	M7	M7	6,900	\$ 39,530
2602	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Feb-22	MAX	M7	M7	6,900	\$ 39,530
2603	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Mar-22	MAX	M7	M7	6,900	\$ 39,530
2604	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Apr-22	MAX	M7	M7	6,900	\$ 39,530
2605	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			May-22	MAX	M7	M7	6,900	\$ 39,530
2606	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Jun-22	MAX	M7	M7	6,900	\$ 39,530
2607	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832	N	LT			Jul-22	MAX	M7	M7	6,900	\$ 39,530
2608	FTS-1 Res	Reservation Charge	ND PAPER INC.	132832 Total									88,800	\$ 508,735
2609	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Aug-21	DISC	SE	SE	19,000	\$ 23,104
2610	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Sep-21	DISC	SE	SE	19,000	\$ 23,104
2611	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Oct-21	DISC	SE	SE	19,000	\$ 23,104
2612	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Nov-21	DISC	SE	SE	19,000	\$ 23,104
2613	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Dec-21	DISC	SE	SE	19,000	\$ 23,104
2614	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Jan-22	DISC	SE	SE	19,000	\$ 23,104
2615	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Feb-22	DISC	SE	SE	19,000	\$ 23,104
2616	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Mar-22	DISC	SE	SE	19,000	\$ 23,104
2617	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134974 Total									152,000	\$ 184,832
2618	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Aug-21	DISC	SE	SE	31,000	\$ 37,696
2619	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Sep-21	DISC	SE	SE	31,000	\$ 37,696
2620	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Oct-21	DISC	SE	SE	31,000	\$ 37,696
2621	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Nov-21	DISC	SE	SE	31,000	\$ 37,696
2622	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Dec-21	DISC	SE	SE	31,000	\$ 37,696
2623	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Jan-22	DISC	SE	SE	31,000	\$ 37,696
2624	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Feb-22	DISC	SE	SE	31,000	\$ 37,696
2625	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Mar-22	DISC	SE	SE	31,000	\$ 37,696
2626	FTS-1 Res	Reservation Charge	NJR ENERGY SERVICES COMPANY	134975 Total									248,000	\$ 301,568
2627	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Nov-21	MAX	M7	M7	70,000	\$ 401,030
2628	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Dec-21	MAX	M7	M7	70,000	\$ 401,030
2629	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Jan-22	MAX	M7	M7	70,000	\$ 401,030
2630	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Feb-22	MAX	M7	M7	70,000	\$ 401,030
2631	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Mar-22	MAX	M7	M7	70,000	\$ 401,030
2632	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109021 Total									350,000	\$ 2,005,150
2633	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109022	N	LT			Nov-21	DISC	M7	M7	20,000	\$ 114,580
2634	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109022	N	LT			Dec-21	DISC	M7	M7	20,000	\$ 114,580
2635	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109022	N	LT			Jan-22	DISC	M7	M7	20,000	\$ 114,580
2636	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109022	N	LT			Feb-22	DISC	M7	M7	20,000	\$ 114,580
2637	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109022	N	LT			Mar-22	DISC	M7	M7	20,000	\$ 114,580
2638	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109022 Total									100,000	\$ 572,900
2639	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Aug-21	DISC	M7	M7	9,000	\$ 51,561

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2640	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Sep-21	DISC	M7	M7	9,000	\$ 51,561
2641	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Oct-21	DISC	M7	M7	9,000	\$ 51,561
2642	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Apr-22	DISC	M7	M7	9,000	\$ 51,561
2643	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			May-22	DISC	M7	M7	9,000	\$ 51,561
2644	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Jun-22	DISC	M7	M7	9,000	\$ 51,561
2645	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Jul-22	DISC	M7	M7	9,000	\$ 51,561
2646	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109024 Total									63,000	\$ 360,927
2647	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Aug-21	DISC	M7	M7	20,000	\$ 114,580
2648	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Sep-21	DISC	M7	M7	20,000	\$ 114,580
2649	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Oct-21	DISC	M7	M7	20,000	\$ 114,580
2650	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Nov-21	DISC	M7	M7	10,000	\$ 57,290
2651	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Dec-21	DISC	M7	M7	10,000	\$ 57,290
2652	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Jan-22	DISC	M7	M7	10,000	\$ 57,290
2653	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Feb-22	DISC	M7	M7	10,000	\$ 57,290
2654	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Mar-22	DISC	M7	M7	10,000	\$ 57,290
2655	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Apr-22	DISC	M7	M7	20,000	\$ 114,580
2656	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			May-22	DISC	M7	M7	20,000	\$ 114,580
2657	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Jun-22	DISC	M7	M7	20,000	\$ 114,580
2658	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Jul-22	DISC	M7	M7	20,000	\$ 114,580
2659	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	109025 Total									190,000	\$ 1,088,510
2660	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	136290	N	ST			Nov-21	MAX	M7	M7	10,000	\$ 57,290
2661	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	136290	N	ST			Dec-21	MAX	M7	M7	10,000	\$ 57,290
2662	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	136290	N	ST			Jan-22	MAX	M7	M7	10,000	\$ 57,290
2663	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	136290	N	ST			Feb-22	MAX	M7	M7	10,000	\$ 57,290
2664	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	136290	N	ST			Mar-22	MAX	M7	M7	10,000	\$ 57,290
2665	FTS-1 Res	Reservation Charge	NORTH SHORE GAS COMPANY	136290 Total									50,000	\$ 286,450
2666	FTS-1 Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127821	N	LT			Nov-21	DISC	M7	M7	200,000	\$ -
2667	FTS-1 Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127821	N	LT			Dec-21	DISC	M7	M7	200,000	\$ -
2668	FTS-1 Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127821	N	LT			Jan-22	DISC	M7	M7	200,000	\$ -
2669	FTS-1 Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127821	N	LT			Feb-22	DISC	M7	M7	200,000	\$ -
2670	FTS-1 Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127821	N	LT			Mar-22	DISC	M7	M7	200,000	\$ -
2671	FTS-1 Res	Reservation Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127821 Total									1,000,000	\$ -
2672	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Aug-21	MAX	SE	M7	25,000	\$ 328,575
2673	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Sep-21	MAX	SE	M7	25,000	\$ 328,575
2674	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Oct-21	MAX	SE	M7	25,000	\$ 328,575
2675	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Nov-21	MAX	SE	M7	25,000	\$ 328,575
2676	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Dec-21	MAX	SE	M7	25,000	\$ 328,575
2677	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Jan-22	MAX	SE	M7	25,000	\$ 328,575
2678	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Feb-22	MAX	SE	M7	25,000	\$ 328,575
2679	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Mar-22	MAX	SE	M7	25,000	\$ 328,575
2680	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Apr-22	MAX	SE	M7	25,000	\$ 328,575
2681	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			May-22	MAX	SE	M7	25,000	\$ 328,575
2682	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Jun-22	MAX	SE	M7	25,000	\$ 328,575
2683	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	N	LT			Jul-22	MAX	SE	M7	25,000	\$ 328,575

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2684	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603 Total									300,000	\$ 3,942,900
2685	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	N	LT			Nov-21	DISC	M7	M7	70,000	\$ 300,790
2686	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	N	LT			Dec-21	DISC	M7	M7	70,000	\$ 300,790
2687	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	N	LT			Jan-22	DISC	M7	M7	70,000	\$ 300,790
2688	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	N	LT			Feb-22	DISC	M7	M7	70,000	\$ 300,790
2689	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	N	LT			Mar-22	DISC	M7	M7	70,000	\$ 300,790
2690	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947 Total									350,000	\$ 1,503,950
2691	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	N	LT			Nov-21	MAX	M7	M3	35,000	\$ 283,080
2692	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	N	LT			Dec-21	MAX	M7	M3	35,000	\$ 283,080
2693	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	N	LT			Jan-22	MAX	M7	M3	35,000	\$ 283,080
2694	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	N	LT			Feb-22	MAX	M7	M3	35,000	\$ 283,080
2695	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	N	LT			Mar-22	MAX	M7	M3	35,000	\$ 283,080
2696	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948 Total									175,000	\$ 1,415,400
2697	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Aug-21	MAX	SW	M7	4,000	\$ 49,876
2698	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Sep-21	MAX	SW	M7	4,000	\$ 49,876
2699	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Oct-21	MAX	SW	M7	4,000	\$ 49,876
2700	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Nov-21	MAX	SW	M7	6,000	\$ 74,814
2701	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Dec-21	MAX	SW	M7	6,000	\$ 74,814
2702	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Jan-22	MAX	SW	M7	6,000	\$ 74,814
2703	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Feb-22	MAX	SW	M7	6,000	\$ 74,814
2704	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Mar-22	MAX	SW	M7	6,000	\$ 74,814
2705	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Apr-22	MAX	SW	M7	4,000	\$ 49,876
2706	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			May-22	MAX	SW	M7	4,000	\$ 49,876
2707	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Jun-22	MAX	SW	M7	4,000	\$ 49,876
2708	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	N	LT			Jul-22	MAX	SW	M7	4,000	\$ 49,876
2709	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950 Total									58,000	\$ 723,202
2710	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Aug-21	MAX	M3	M7	33,000	\$ 266,904
2711	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Sep-21	MAX	M3	M7	33,000	\$ 266,904
2712	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Oct-21	MAX	M3	M7	33,000	\$ 266,904
2713	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Nov-21	MAX	M3	M7	22,600	\$ 182,789
2714	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Dec-21	MAX	M3	M7	22,600	\$ 182,789
2715	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Jan-22	MAX	M3	M7	22,600	\$ 182,789
2716	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Feb-22	MAX	M3	M7	22,600	\$ 182,789
2717	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Mar-22	MAX	M3	M7	22,600	\$ 182,789
2718	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Apr-22	MAX	M3	M7	33,000	\$ 266,904
2719	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			May-22	MAX	M3	M7	33,000	\$ 266,904
2720	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Jun-22	MAX	M3	M7	33,000	\$ 266,904
2721	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	N	LT			Jul-22	MAX	M3	M7	33,000	\$ 266,904
2722	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994 Total									344,000	\$ 2,782,272
2723	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Aug-21	DISC	M7	M7	21,750	\$ 124,604
2724	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Sep-21	DISC	M7	M7	21,750	\$ 124,604
2725	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Oct-21	DISC	M7	M7	21,750	\$ 124,604
2726	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Nov-21	DISC	M7	M7	21,750	\$ 124,604
2727	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Dec-21	DISC	M7	M7	21,750	\$ 124,604

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2728	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Jan-22	DISC	M7	M7	21,750	\$ 124,604
2729	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Feb-22	DISC	M7	M7	21,750	\$ 124,604
2730	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	N	LT			Mar-22	DISC	M7	M7	21,750	\$ 124,604
2731	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750 Total									174,000	\$ 996,829
2732	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Aug-21	DISC	SE	M3	30,000	\$ 333,627
2733	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Sep-21	DISC	SE	M3	30,000	\$ 333,627
2734	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Oct-21	DISC	SE	M3	30,000	\$ 333,627
2735	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Nov-21	DISC	SE	M3	30,000	\$ 333,627
2736	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Dec-21	DISC	SE	M3	30,000	\$ 333,627
2737	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Jan-22	DISC	SE	M3	30,000	\$ 333,627
2738	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Feb-22	DISC	SE	M3	30,000	\$ 333,627
2739	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	N	LT			Mar-22	DISC	SE	M3	30,000	\$ 333,627
2740	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751 Total									240,000	\$ 2,669,016
2741	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	N	ST			Apr-22	DISC	M7	M7	16,000	\$ 90,034
2742	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	N	ST			May-22	DISC	M7	M7	16,000	\$ 90,034
2743	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	N	ST			Jun-22	DISC	M7	M7	16,000	\$ 90,034
2744	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	N	ST			Jul-22	DISC	M7	M7	16,000	\$ 90,034
2745	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879 Total									64,000	\$ 360,134
2746	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	N	ST			Apr-22	DISC	M3	M7	14,000	\$ 106,457
2747	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	N	ST			May-22	DISC	M3	M7	14,000	\$ 106,457
2748	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	N	ST			Jun-22	DISC	M3	M7	14,000	\$ 106,457
2749	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	N	ST			Jul-22	DISC	M3	M7	14,000	\$ 106,457
2750	FTS-1 Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880 Total									56,000	\$ 425,830
2751	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Aug-21	DISC	SW	M7	4,829	\$ 44,089
2752	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Sep-21	DISC	SW	M7	4,829	\$ 44,089
2753	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Oct-21	DISC	SW	M7	4,829	\$ 44,089
2754	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Nov-21	DISC	SW	M7	4,829	\$ 44,089
2755	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Dec-21	DISC	SW	M7	4,829	\$ 44,089
2756	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Jan-22	DISC	SW	M7	4,829	\$ 44,089
2757	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Feb-22	DISC	SW	M7	4,829	\$ 44,089
2758	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Mar-22	DISC	SW	M7	4,829	\$ 44,089
2759	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Apr-22	DISC	SW	M7	4,829	\$ 44,089
2760	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			May-22	DISC	SW	M7	4,829	\$ 44,089
2761	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Jun-22	DISC	SW	M7	4,829	\$ 44,089
2762	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Jul-22	DISC	SW	M7	4,829	\$ 44,089
2763	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209 Total									57,948	\$ 529,065
2764	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Aug-21	MAX	M7	M7	5,457	\$ 31,263
2765	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Sep-21	MAX	M7	M7	5,457	\$ 31,263
2766	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Oct-21	MAX	M7	M7	5,457	\$ 31,263
2767	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Nov-21	MAX	M7	M7	15,171	\$ 86,915
2768	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Dec-21	MAX	M7	M7	15,171	\$ 86,915
2769	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Jan-22	MAX	M7	M7	15,171	\$ 86,915
2770	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Feb-22	MAX	M7	M7	15,171	\$ 86,915
2771	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Mar-22	MAX	M7	M7	15,171	\$ 86,915

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2772	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Apr-22	MAX	M7	M7	5,429	\$ 31,103
2773	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			May-22	MAX	M7	M7	5,429	\$ 31,103
2774	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Jun-22	MAX	M7	M7	5,429	\$ 31,103
2775	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	N	LT			Jul-22	MAX	M7	M7	5,429	\$ 31,103
2776	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211 Total									113,942	\$ 652,774
2777	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Aug-21	MAX	M7	M7	66,500	\$ 380,979
2778	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Sep-21	MAX	M7	M7	66,500	\$ 380,979
2779	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Oct-21	MAX	M7	M7	66,500	\$ 380,979
2780	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Nov-21	MAX	M7	M7	66,500	\$ 380,979
2781	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Dec-21	MAX	M7	M7	66,500	\$ 380,979
2782	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Jan-22	MAX	M7	M7	66,500	\$ 380,979
2783	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Feb-22	MAX	M7	M7	66,500	\$ 380,979
2784	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Mar-22	MAX	M7	M7	66,500	\$ 380,979
2785	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Apr-22	MAX	M7	M7	66,500	\$ 380,979
2786	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			May-22	MAX	M7	M7	66,500	\$ 380,979
2787	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Jun-22	MAX	M7	M7	66,500	\$ 380,979
2788	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	N	LT			Jul-22	MAX	M7	M7	66,500	\$ 380,979
2789	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492 Total									798,000	\$ 4,571,742
2790	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Aug-21	MAX	M7	M7	8,500	\$ 48,697
2791	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Sep-21	MAX	M7	M7	8,500	\$ 48,697
2792	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Oct-21	MAX	M7	M7	8,500	\$ 48,697
2793	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Nov-21	MAX	M7	M7	8,500	\$ 48,697
2794	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Dec-21	MAX	M7	M7	8,500	\$ 48,697
2795	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Jan-22	MAX	M7	M7	8,500	\$ 48,697
2796	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Feb-22	MAX	M7	M7	8,500	\$ 48,697
2797	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Mar-22	MAX	M7	M7	8,500	\$ 48,697
2798	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Apr-22	MAX	M7	M7	8,500	\$ 48,697
2799	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			May-22	MAX	M7	M7	8,500	\$ 48,697
2800	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Jun-22	MAX	M7	M7	8,500	\$ 48,697
2801	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	N	LT			Jul-22	MAX	M7	M7	8,500	\$ 48,697
2802	FTS-1 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667 Total									102,000	\$ 584,358
2803	FTS-1 Res	Reservation Charge	NRG POWER MARKETING LLC	135173	N	ST			Aug-21	DISC	M7	M7	5,048	\$ 13,051
2804	FTS-1 Res	Reservation Charge	NRG POWER MARKETING LLC	135173	N	ST			Sep-21	DISC	M7	M7	5,048	\$ 13,051
2805	FTS-1 Res	Reservation Charge	NRG POWER MARKETING LLC	135173	N	ST			Oct-21	DISC	M7	M7	5,048	\$ 13,051
2806	FTS-1 Res	Reservation Charge	NRG POWER MARKETING LLC	135173 Total									15,144	\$ 39,153
2807	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Aug-21	DISC	SE	SE	20,000	\$ 45,600
2808	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Sep-21	DISC	SE	SE	20,000	\$ 45,600
2809	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Oct-21	DISC	SE	SE	20,000	\$ 45,600
2810	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Nov-21	DISC	SE	SE	20,000	\$ 45,600
2811	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Dec-21	DISC	SE	SE	20,000	\$ 45,600
2812	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jan-22	DISC	SE	SE	20,000	\$ 45,600
2813	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Feb-22	DISC	SE	SE	20,000	\$ 45,600
2814	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Mar-22	DISC	SE	SE	20,000	\$ 45,600
2815	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Apr-22	DISC	SE	SE	20,000	\$ 45,600

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2816	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			May-22	DISC	SE	SE	20,000	\$ 45,600
2817	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jun-22	DISC	SE	SE	20,000	\$ 45,600
2818	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jul-22	DISC	SE	SE	20,000	\$ 45,600
2819	FTS-1 Res	Reservation Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056 Total									240,000	\$ 547,200
2820	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Aug-21	MAX	M3	M7	1,755	\$ 14,194
2821	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Sep-21	MAX	M3	M7	1,755	\$ 14,194
2822	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Oct-21	MAX	M3	M7	1,755	\$ 14,194
2823	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Nov-21	MAX	M7	M3	6,050	\$ 48,932
2824	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Dec-21	MAX	M7	M3	6,050	\$ 48,932
2825	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jan-22	MAX	M7	M3	6,050	\$ 48,932
2826	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Feb-22	MAX	M7	M3	6,050	\$ 48,932
2827	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Mar-22	MAX	M7	M3	6,050	\$ 48,932
2828	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Apr-22	MAX	M3	M7	1,746	\$ 14,122
2829	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			May-22	MAX	M3	M7	1,746	\$ 14,122
2830	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jun-22	MAX	M3	M7	1,746	\$ 14,122
2831	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jul-22	MAX	M3	M7	1,746	\$ 14,122
2832	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131439 Total									42,499	\$ 343,732
2833	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Aug-21	MAX	SW	M3	2,420	\$ 35,884
2834	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Sep-21	MAX	SW	M3	2,420	\$ 35,884
2835	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Oct-21	MAX	SW	M3	2,420	\$ 35,884
2836	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Nov-21	MAX	SW	M3	2,420	\$ 35,884
2837	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Dec-21	MAX	SW	M3	2,420	\$ 35,884
2838	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jan-22	MAX	SW	M3	2,420	\$ 35,884
2839	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Feb-22	MAX	SW	M3	2,420	\$ 35,884
2840	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Mar-22	MAX	SW	M3	2,420	\$ 35,884
2841	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Apr-22	MAX	SW	M3	2,420	\$ 35,884
2842	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			May-22	MAX	SW	M3	2,420	\$ 35,884
2843	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jun-22	MAX	SW	M3	2,420	\$ 35,884
2844	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jul-22	MAX	SW	M3	2,420	\$ 35,884
2845	FTS-1 Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131440 Total									29,040	\$ 430,605
2846	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Aug-21	MAX	SW	SW	40	\$ 108
2847	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Sep-21	MAX	SW	SW	40	\$ 108
2848	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Oct-21	MAX	SW	SW	250	\$ 674
2849	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Nov-21	MAX	SW	SW	450	\$ 1,213
2850	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Dec-21	MAX	SW	SW	700	\$ 1,887
2851	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Jan-22	MAX	SW	SW	700	\$ 1,887
2852	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Feb-22	MAX	SW	SW	700	\$ 1,887
2853	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Mar-22	MAX	SW	SW	500	\$ 1,348
2854	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Apr-22	MAX	SW	SW	350	\$ 944
2855	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			May-22	MAX	SW	SW	125	\$ 337
2856	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Jun-22	MAX	SW	SW	40	\$ 108
2857	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	N	LT			Jul-22	MAX	SW	SW	40	\$ 108
2858	FTS-1 Res	Reservation Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915 Total									3,935	\$ 10,609
2859	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Aug-21	MAX	SE	M2	1,200	\$ 10,514

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2860	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Sep-21	MAX	SE	M2	1,200	\$ 10,514
2861	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Oct-21	MAX	SE	M2	1,200	\$ 10,514
2862	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Nov-21	MAX	SE	M2	1,200	\$ 10,514
2863	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Dec-21	MAX	SE	M2	1,200	\$ 10,514
2864	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Jan-22	MAX	SE	M2	1,200	\$ 10,514
2865	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Feb-22	MAX	SE	M2	1,200	\$ 10,514
2866	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Mar-22	MAX	SE	M2	1,200	\$ 10,514
2867	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Apr-22	MAX	SE	M2	1,200	\$ 10,514
2868	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			May-22	MAX	SE	M2	1,200	\$ 10,514
2869	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Jun-22	MAX	SE	M2	1,200	\$ 10,514
2870	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605	N	LT			Jul-22	MAX	SE	M2	1,200	\$ 10,514
2871	FTS-1 Res	Reservation Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	111605 Total									14,400	\$ 126,173
2872	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Aug-21	MAX	M7	M7	5,334	\$ 30,558
2873	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Sep-21	MAX	M7	M7	5,334	\$ 30,558
2874	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Oct-21	MAX	M7	M7	5,334	\$ 30,558
2875	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Nov-21	MAX	M7	M7	5,334	\$ 30,558
2876	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Dec-21	MAX	M7	M7	5,334	\$ 30,558
2877	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Jan-22	MAX	M7	M7	5,334	\$ 30,558
2878	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Feb-22	MAX	M7	M7	5,334	\$ 30,558
2879	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Mar-22	MAX	M7	M7	5,334	\$ 30,558
2880	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Apr-22	MAX	M7	M7	5,334	\$ 30,558
2881	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			May-22	MAX	M7	M7	5,334	\$ 30,558
2882	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Jun-22	MAX	M7	M7	5,334	\$ 30,558
2883	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478	N	LT			Jul-22	MAX	M7	M7	5,334	\$ 30,558
2884	FTS-1 Res	Reservation Charge	PIXELLE ANDROSCOGGIN LLC	107478 Total									64,008	\$ 366,702
2885	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Aug-21	DISC	SE	M3	5,700	\$ 48,565
2886	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Sep-21	DISC	SE	M3	5,700	\$ 48,565
2887	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Oct-21	DISC	SE	M3	5,700	\$ 48,565
2888	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Nov-21	DISC	SE	M3	5,700	\$ 48,565
2889	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Dec-21	DISC	SE	M3	5,700	\$ 48,565
2890	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Jan-22	DISC	SE	M3	5,700	\$ 48,565
2891	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Feb-22	DISC	SE	M3	5,700	\$ 48,565
2892	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Mar-22	DISC	SE	M3	5,700	\$ 48,565
2893	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Apr-22	DISC	SE	M3	5,700	\$ 48,565
2894	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			May-22	DISC	SE	M3	5,700	\$ 48,565
2895	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Jun-22	DISC	SE	M3	5,700	\$ 48,565
2896	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546	N	LT			Jul-22	DISC	SE	M3	5,700	\$ 48,565
2897	FTS-1 Res	Reservation Charge	POET BIOREFINING - PORTLAND, LLC	113546 Total									68,400	\$ 582,775
2898	FTS-1 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132621	N	LT			Aug-21	DISC	M5	SW	30,000	\$ 102,180
2899	FTS-1 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132621	N	LT			Sep-21	DISC	M5	SW	30,000	\$ 102,180
2900	FTS-1 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132621	N	LT			Oct-21	DISC	M5	SW	30,000	\$ 102,180
2901	FTS-1 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132621 Total									90,000	\$ 306,540
2902	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	N	LT			Nov-21	DISC	M7	M7	11,111	\$ 16,898
2903	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	N	LT			Dec-21	DISC	M7	M7	11,111	\$ 16,898

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2904	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	N	LT			Jan-22	DISC	M7	M7	11,111	\$ 16,898
2905	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	N	LT			Feb-22	DISC	M7	M7	11,111	\$ 16,898
2906	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	N	LT			Mar-22	DISC	M7	M7	11,111	\$ 16,898
2907	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371 Total									55,555	\$ 84,488
2908	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Nov-21	MAX	M7	M7	7,500	\$ 42,968
2909	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Dec-21	MAX	M7	M7	7,500	\$ 42,968
2910	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Jan-22	MAX	M7	M7	7,500	\$ 42,968
2911	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Feb-22	MAX	M7	M7	7,500	\$ 42,968
2912	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Mar-22	MAX	M7	M7	7,500	\$ 42,968
2913	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Apr-22	MAX	M7	M7	8,700	\$ 49,842
2914	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			May-22	MAX	M7	M7	8,700	\$ 49,842
2915	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Jun-22	MAX	M7	M7	8,700	\$ 49,842
2916	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280 Total									63,600	\$ 364,364
2917	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137189	N	ST			Mar-22	DISC	M3	M7	15,000	\$ 36,500
2918	FTS-1 Res	Reservation Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137189 Total									15,000	\$ 36,500
2919	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Aug-21	DISC	M7	M7	26,250	\$ 146,433
2920	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Sep-21	DISC	M7	M7	26,250	\$ 146,433
2921	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Oct-21	DISC	M7	M7	26,250	\$ 146,433
2922	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Nov-21	DISC	M7	M7	26,250	\$ 146,433
2923	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Dec-21	DISC	M7	M7	26,250	\$ 146,433
2924	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Jan-22	DISC	M7	M7	26,250	\$ 146,433
2925	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Feb-22	DISC	M7	M7	26,250	\$ 146,433
2926	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Mar-22	DISC	M7	M7	26,250	\$ 146,433
2927	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Apr-22	DISC	M7	M7	26,250	\$ 146,433
2928	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			May-22	DISC	M7	M7	26,250	\$ 146,433
2929	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Jun-22	DISC	M7	M7	26,250	\$ 146,433
2930	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462	N	LT			Jul-22	DISC	M7	M7	26,250	\$ 146,433
2931	FTS-1 Res	Reservation Charge	ROCKY ROAD POWER, LLC	130462 Total									315,000	\$ 1,757,196
2932	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	133662	N	LT			Aug-21	DISC	M5	M5	12,563	\$ 71,848
2933	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	133662	N	LT			Sep-21	DISC	M5	M5	12,563	\$ 71,848
2934	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	133662	N	LT			Oct-21	DISC	M5	M5	12,563	\$ 71,848
2935	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	133662	N	LT			Nov-21	DISC	M5	M5	12,563	\$ 71,848
2936	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	133662	N	LT			Dec-21	DISC	M5	M5	12,563	\$ 71,848
2937	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	133662 Total									62,815	\$ 359,239
2938	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Aug-21	DISC	M7	M7	25,000	\$ 142,975
2939	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Sep-21	DISC	M7	M7	25,000	\$ 142,975
2940	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Oct-21	DISC	M7	M7	25,000	\$ 142,975
2941	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Nov-21	DISC	M7	M7	25,000	\$ 142,975
2942	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Dec-21	DISC	M7	M7	25,000	\$ 142,975
2943	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Jan-22	DISC	M7	M7	25,000	\$ 142,975
2944	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Feb-22	DISC	M7	M7	25,000	\$ 142,975
2945	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750	N	LT			Mar-22	DISC	M7	M7	25,000	\$ 142,975
2946	FTS-1 Res	Reservation Charge	ROESLEIN ALTERNATIVE ENERGY OF MISSOURI,	134750 Total									200,000	\$ 1,143,800
2947	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	114823	N	LT			Aug-21	MAX	M7	M7	1,200	\$ 6,875

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2948	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	114823	N	LT			Sep-21	MAX	M7	M7	1,200	\$ 6,875
2949	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	114823	N	LT			Oct-21	MAX	M7	M7	1,200	\$ 6,875
2950	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	114823 Total									3,600	\$ 20,624
2951	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Dec-21	MAX	M7	M7	1,200	\$ 6,875
2952	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Jan-22	MAX	M7	M7	1,200	\$ 6,875
2953	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Feb-22	MAX	M7	M7	1,200	\$ 6,875
2954	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Mar-22	MAX	M7	M7	1,200	\$ 6,875
2955	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136783 Total									4,800	\$ 27,499
2956	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136784	N	ST			Apr-22	DISC	M7	M7	1,200	\$ 3,650
2957	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136784	N	ST			May-22	DISC	M7	M7	1,200	\$ 3,650
2958	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136784	N	ST			Jun-22	DISC	M7	M7	1,200	\$ 3,650
2959	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136784	N	ST			Jul-22	DISC	M7	M7	1,200	\$ 3,650
2960	FTS-1 Res	Reservation Charge	SAPUTO CHEESE USA INC.	136784 Total									4,800	\$ 14,600
2961	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			Aug-21	MAX	M7	M7	7,636	\$ 43,747
2962	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			Sep-21	MAX	M7	M7	7,636	\$ 43,747
2963	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			Oct-21	MAX	M7	M7	7,636	\$ 43,747
2964	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			Apr-22	MAX	M7	M7	7,636	\$ 43,747
2965	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			May-22	MAX	M7	M7	7,636	\$ 43,747
2966	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			Jun-22	MAX	M7	M7	7,636	\$ 43,747
2967	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573	N	LT			Jul-22	MAX	M7	M7	7,636	\$ 43,747
2968	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125573 Total									53,452	\$ 306,226
2969	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			Aug-21	DISC	M7	M7	7,616	\$ 6,950
2970	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			Sep-21	DISC	M7	M7	7,616	\$ 6,950
2971	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			Oct-21	DISC	M7	M7	7,616	\$ 6,950
2972	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			Apr-22	DISC	M7	M7	7,576	\$ 11,522
2973	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			May-22	DISC	M7	M7	7,576	\$ 11,522
2974	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			Jun-22	DISC	M7	M7	7,576	\$ 11,522
2975	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581	N	LT			Jul-22	DISC	M7	M7	7,576	\$ 11,522
2976	FTS-1 Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132581 Total									53,152	\$ 66,935
2977	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Aug-21	DISC	SE	SE	6,600	\$ 8,026
2978	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Sep-21	DISC	SE	SE	6,600	\$ 8,026
2979	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Oct-21	DISC	SE	SE	6,600	\$ 8,026
2980	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Nov-21	DISC	SE	SE	6,600	\$ 8,026
2981	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Dec-21	DISC	SE	SE	6,600	\$ 8,026
2982	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Jan-22	DISC	SE	SE	10,000	\$ 12,160
2983	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Feb-22	DISC	SE	SE	10,000	\$ 12,160
2984	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Mar-22	DISC	SE	SE	10,000	\$ 12,160
2985	FTS-1 Res	Reservation Charge	SEMPRA GAS & POWER MARKETING, LLC	135562 Total									63,000	\$ 76,608
2986	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST			Nov-21	MAX	M7	M7	17,500	\$ 100,258
2987	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST			Dec-21	MAX	M7	M7	17,500	\$ 100,258
2988	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST			Jan-22	MAX	M7	M7	17,500	\$ 100,258
2989	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612 Total									52,500	\$ 300,773
2990	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135611	N	ST			Jan-22	MAX	M7	M7	1,250	\$ 7,161
2991	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135611 Total									1,250	\$ 7,161

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2992	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002	N	ST			Jan-22	DISC	SE	M7	18,323	\$ 21,989
2993	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002 Total									18,323	\$ 21,989
2994	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Aug-21	DISC	SE	SE	100,000	\$ 91,250
2995	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Sep-21	DISC	SE	SE	100,000	\$ 91,250
2996	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Oct-21	DISC	SE	SE	100,000	\$ 91,250
2997	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Nov-21	DISC	SE	SE	100,000	\$ 91,250
2998	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Dec-21	DISC	SE	SE	100,000	\$ 91,250
2999	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Jan-22	DISC	SE	SE	100,000	\$ 91,250
3000	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Feb-22	DISC	SE	SE	100,000	\$ 91,250
3001	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Mar-22	DISC	SE	SE	100,000	\$ 91,250
3002	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163 Total									800,000	\$ 730,000
3003	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Aug-21	DISC	SE	SE	50,000	\$ 28,515
3004	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Sep-21	DISC	SE	SE	50,000	\$ 28,515
3005	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Oct-21	DISC	SE	SE	50,000	\$ 28,515
3006	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Nov-21	DISC	SE	SE	50,000	\$ 28,515
3007	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Dec-21	DISC	SE	SE	50,000	\$ 28,515
3008	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jan-22	DISC	SE	SE	50,000	\$ 28,515
3009	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Feb-22	DISC	SE	SE	50,000	\$ 28,515
3010	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Mar-22	DISC	SE	SE	50,000	\$ 28,515
3011	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Apr-22	DISC	SE	SE	50,000	\$ 28,515
3012	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			May-22	DISC	SE	SE	50,000	\$ 28,515
3013	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jun-22	DISC	SE	SE	50,000	\$ 28,515
3014	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jul-22	DISC	SE	SE	50,000	\$ 28,515
3015	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987 Total									600,000	\$ 342,180
3016	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Aug-21	DISC	M3	M7	6,000	\$ 10,950
3017	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Sep-21	DISC	M3	M7	6,000	\$ 10,950
3018	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Oct-21	DISC	M3	M7	6,000	\$ 10,950
3019	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735 Total									18,000	\$ 32,850
3020	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Nov-21	MAX	M7	M7	7,000	\$ 40,103
3021	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Dec-21	MAX	M7	M7	7,000	\$ 40,103
3022	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Jan-22	MAX	M7	M7	7,000	\$ 40,103
3023	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Feb-22	MAX	M7	M7	7,000	\$ 40,103
3024	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Mar-22	MAX	M7	M7	7,000	\$ 40,103
3025	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317 Total									35,000	\$ 200,515
3026	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST			Nov-21	DISC	M3	M7	4,000	\$ 8,516
3027	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST			Dec-21	DISC	M3	M7	4,000	\$ 8,516
3028	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST			Jan-22	DISC	M3	M7	4,000	\$ 8,516
3029	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST			Feb-22	DISC	M3	M7	4,000	\$ 8,516
3030	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST			Mar-22	DISC	M3	M7	4,000	\$ 8,516
3031	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594 Total									20,000	\$ 42,582
3032	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136742	N	ST			Nov-21	DISC	M3	M7	2,000	\$ 3,650
3033	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136742 Total									2,000	\$ 3,650
3034	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137074	N	ST			Feb-22	MAX	M3	M3	2,000	\$ 12,132
3035	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137074 Total									2,000	\$ 12,132

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3036	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172	N	ST			Mar-22	DISC	M3	M7	2,500	\$ 6,083
3037	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172 Total									2,500	\$ 6,083
3038	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137287	N	Daily			Mar-22	DISC	M3	M7	10,000	\$ 11,199
3039	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137287 Total									10,000	\$ 11,199
3040	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137486	N	Daily			Apr-22	MAX	M3	M3	600	\$ 2,991
3041	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137486 Total									600	\$ 2,991
3042	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137569	N	ST			May-22	MAX	M3	M3	2,000	\$ 12,132
3043	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137569 Total									2,000	\$ 12,132
3044	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137649	N	ST			Jun-22	DISC	M3	M7	10,000	\$ 45,625
3045	FTS-1 Res	Reservation Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137649 Total									10,000	\$ 45,625
3046	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Aug-21	MAX	SW	M6	1,060	\$ 11,074
3047	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Sep-21	MAX	SW	M6	1,110	\$ 11,596
3048	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Oct-21	MAX	SW	M6	1,350	\$ 14,103
3049	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Nov-21	MAX	SW	M6	1,615	\$ 16,872
3050	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Dec-21	MAX	SW	M6	1,785	\$ 18,648
3051	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Jan-22	MAX	SW	M6	2,000	\$ 20,894
3052	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Feb-22	MAX	SW	M6	1,800	\$ 18,805
3053	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Mar-22	MAX	SW	M6	1,800	\$ 18,805
3054	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Apr-22	MAX	SW	M6	1,400	\$ 14,626
3055	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			May-22	MAX	SW	M6	1,270	\$ 13,268
3056	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Jun-22	MAX	SW	M6	1,050	\$ 10,969
3057	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Jul-22	MAX	SW	M6	950	\$ 9,925
3058	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	123850 Total									17,190	\$ 179,584
3059	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	137499	N	ST			Apr-22	MAX	SW	M6	1,000	\$ 3,435
3060	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	137499	N	ST			May-22	MAX	SW	M6	1,000	\$ 10,447
3061	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	137499	N	ST			Jun-22	DISC	SW	M6	1	\$ 10
3062	FTS-1 Res	Reservation Charge	SMITHFIELD FRESH MEATS CORP.	137499 Total									2,001	\$ 13,892
3063	FTS-1 Res	Reservation Charge	SPIRE MARKETING INC.	136500	N	ST			Dec-21	MAX	SW	SE	2,500	\$ 49,708
3064	FTS-1 Res	Reservation Charge	SPIRE MARKETING INC.	136500	N	ST			Jan-22	MAX	SW	SE	2,500	\$ 49,708
3065	FTS-1 Res	Reservation Charge	SPIRE MARKETING INC.	136500	N	ST			Feb-22	MAX	SW	SE	2,500	\$ 49,708
3066	FTS-1 Res	Reservation Charge	SPIRE MARKETING INC.	136500	N	ST			Mar-22	MAX	SW	SE	2,500	\$ 49,708
3067	FTS-1 Res	Reservation Charge	SPIRE MARKETING INC.	136500 Total									10,000	\$ 198,830
3068	FTS-1 Res	Reservation Charge	SPOTLIGHT ENERGY, LLC	137781	N	ST			Jul-22	DISC	SE	SE	30,000	\$ 28,500
3069	FTS-1 Res	Reservation Charge	SPOTLIGHT ENERGY, LLC	137781 Total									30,000	\$ 28,500
3070	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Aug-21	MAX	M5	M6	600	\$ 4,651
3071	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Sep-21	MAX	M5	M6	600	\$ 4,651
3072	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Oct-21	MAX	M5	M6	600	\$ 4,651
3073	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Nov-21	MAX	M5	M6	600	\$ 4,651
3074	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Dec-21	MAX	M5	M6	600	\$ 4,651
3075	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jan-22	MAX	M5	M6	600	\$ 4,651
3076	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Feb-22	MAX	M5	M6	600	\$ 4,651
3077	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Mar-22	MAX	M5	M6	600	\$ 4,651
3078	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Apr-22	MAX	M5	M6	600	\$ 4,651
3079	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			May-22	MAX	M5	M6	600	\$ 4,651

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3080	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jun-22	MAX	M5	M6	600	\$ 4,651
3081	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jul-22	MAX	M5	M6	600	\$ 4,651
3082	FTS-1 Res	Reservation Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767 Total									7,200	\$ 55,807
3083	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Aug-21	MAX	M7	M7	992	\$ 5,683
3084	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Sep-21	MAX	M7	M7	992	\$ 5,683
3085	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Oct-21	MAX	M7	M7	992	\$ 5,683
3086	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Nov-21	MAX	M7	M7	2,281	\$ 13,068
3087	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Dec-21	MAX	M7	M7	2,281	\$ 13,068
3088	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Jan-22	MAX	M7	M7	2,281	\$ 13,068
3089	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Feb-22	MAX	M7	M7	2,281	\$ 13,068
3090	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Mar-22	MAX	M7	M7	2,281	\$ 13,068
3091	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Apr-22	MAX	M7	M7	2,281	\$ 13,068
3092	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			May-22	MAX	M7	M7	992	\$ 5,683
3093	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Jun-22	MAX	M7	M7	992	\$ 5,683
3094	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	N	LT			Jul-22	MAX	M7	M7	992	\$ 5,683
3095	FTS-1 Res	Reservation Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498 Total									19,638	\$ 112,506
3096	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Aug-21	MAX	M7	M7	356	\$ 2,040
3097	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Sep-21	MAX	M7	M7	356	\$ 2,040
3098	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Oct-21	MAX	M7	M7	356	\$ 2,040
3099	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Nov-21	MAX	M7	M7	356	\$ 2,040
3100	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Dec-21	MAX	M7	M7	356	\$ 2,040
3101	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Jan-22	MAX	M7	M7	356	\$ 2,040
3102	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Feb-22	MAX	M7	M7	356	\$ 2,040
3103	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Mar-22	MAX	M7	M7	356	\$ 2,040
3104	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Apr-22	MAX	M7	M7	356	\$ 2,040
3105	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			May-22	MAX	M7	M7	356	\$ 2,040
3106	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Jun-22	MAX	M7	M7	356	\$ 2,040
3107	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Jul-22	MAX	M7	M7	356	\$ 2,040
3108	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424 Total									4,272	\$ 24,474
3109	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Aug-21	MAX	M7	M7	698	\$ 3,999
3110	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Sep-21	MAX	M7	M7	698	\$ 3,999
3111	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Oct-21	MAX	M7	M7	698	\$ 3,999
3112	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Nov-21	MAX	M7	M7	698	\$ 3,999
3113	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Dec-21	MAX	M7	M7	698	\$ 3,999
3114	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Jan-22	MAX	M7	M7	698	\$ 3,999
3115	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Feb-22	MAX	M7	M7	698	\$ 3,999
3116	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Mar-22	MAX	M7	M7	698	\$ 3,999
3117	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Apr-22	MAX	M7	M7	698	\$ 3,999
3118	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			May-22	MAX	M7	M7	698	\$ 3,999
3119	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Jun-22	MAX	M7	M7	698	\$ 3,999
3120	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Jul-22	MAX	M7	M7	698	\$ 3,999
3121	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428 Total									8,376	\$ 47,986
3122	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Aug-21	MAX	M7	M7	324	\$ 1,856
3123	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Sep-21	MAX	M7	M7	324	\$ 1,856

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3124	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Oct-21	MAX	M7	M7	324 \$	1,856
3125	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Nov-21	MAX	M7	M7	324 \$	1,856
3126	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Dec-21	MAX	M7	M7	324 \$	1,856
3127	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Jan-22	MAX	M7	M7	324 \$	1,856
3128	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Feb-22	MAX	M7	M7	324 \$	1,856
3129	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Mar-22	MAX	M7	M7	324 \$	1,856
3130	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Apr-22	MAX	M7	M7	324 \$	1,856
3131	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			May-22	MAX	M7	M7	324 \$	1,856
3132	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Jun-22	MAX	M7	M7	324 \$	1,856
3133	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Jul-22	MAX	M7	M7	324 \$	1,856
3134	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429 Total									3,888 \$	22,274
3135	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Aug-21	MAX	M7	M7	180 \$	1,031
3136	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Sep-21	MAX	M7	M7	180 \$	1,031
3137	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Oct-21	MAX	M7	M7	180 \$	1,031
3138	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Nov-21	MAX	M7	M7	180 \$	1,031
3139	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Dec-21	MAX	M7	M7	180 \$	1,031
3140	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Jan-22	MAX	M7	M7	180 \$	1,031
3141	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Feb-22	MAX	M7	M7	180 \$	1,031
3142	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Mar-22	MAX	M7	M7	180 \$	1,031
3143	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Apr-22	MAX	M7	M7	180 \$	1,031
3144	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			May-22	MAX	M7	M7	180 \$	1,031
3145	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Jun-22	MAX	M7	M7	180 \$	1,031
3146	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Jul-22	MAX	M7	M7	180 \$	1,031
3147	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430 Total									2,160 \$	12,375
3148	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Aug-21	MAX	M7	M7	55 \$	315
3149	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Sep-21	MAX	M7	M7	55 \$	315
3150	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Oct-21	MAX	M7	M7	55 \$	315
3151	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Nov-21	MAX	M7	M7	55 \$	315
3152	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Dec-21	MAX	M7	M7	55 \$	315
3153	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Jan-22	MAX	M7	M7	55 \$	315
3154	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Feb-22	MAX	M7	M7	55 \$	315
3155	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Mar-22	MAX	M7	M7	55 \$	315
3156	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Apr-22	MAX	M7	M7	55 \$	315
3157	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			May-22	MAX	M7	M7	55 \$	315
3158	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Jun-22	MAX	M7	M7	55 \$	315
3159	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Jul-22	MAX	M7	M7	55 \$	315
3160	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897 Total									660 \$	3,781
3161	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Aug-21	MAX	M7	M7	520 \$	2,979
3162	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Sep-21	MAX	M7	M7	520 \$	2,979
3163	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Oct-21	MAX	M7	M7	520 \$	2,979
3164	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Nov-21	MAX	M7	M7	520 \$	2,979
3165	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Dec-21	MAX	M7	M7	520 \$	2,979
3166	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Jan-22	MAX	M7	M7	520 \$	2,979
3167	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Feb-22	MAX	M7	M7	520 \$	2,979

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3168	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Mar-22	MAX	M7	M7	520 \$	2,979
3169	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Apr-22	MAX	M7	M7	520 \$	2,979
3170	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			May-22	MAX	M7	M7	520 \$	2,979
3171	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Jun-22	MAX	M7	M7	520 \$	2,979
3172	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Jul-22	MAX	M7	M7	520 \$	2,979
3173	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202 Total									6,240 \$	35,749
3174	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Aug-21	MAX	M7	M7	1,068 \$	6,119
3175	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Sep-21	MAX	M7	M7	1,068 \$	6,119
3176	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Oct-21	MAX	M7	M7	1,068 \$	6,119
3177	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Nov-21	MAX	M7	M7	1,068 \$	6,119
3178	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Dec-21	MAX	M7	M7	1,068 \$	6,119
3179	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Jan-22	MAX	M7	M7	1,068 \$	6,119
3180	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Feb-22	MAX	M7	M7	1,068 \$	6,119
3181	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Mar-22	MAX	M7	M7	1,068 \$	6,119
3182	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Apr-22	MAX	M7	M7	1,068 \$	6,119
3183	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			May-22	MAX	M7	M7	1,068 \$	6,119
3184	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Jun-22	MAX	M7	M7	1,068 \$	6,119
3185	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Jul-22	MAX	M7	M7	1,068 \$	6,119
3186	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203 Total									12,816 \$	73,423
3187	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Aug-21	MAX	M7	M7	100 \$	573
3188	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Sep-21	MAX	M7	M7	100 \$	573
3189	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Oct-21	MAX	M7	M7	100 \$	573
3190	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Nov-21	MAX	M7	M7	100 \$	573
3191	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Dec-21	MAX	M7	M7	100 \$	573
3192	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Jan-22	MAX	M7	M7	100 \$	573
3193	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Feb-22	MAX	M7	M7	100 \$	573
3194	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Mar-22	MAX	M7	M7	100 \$	573
3195	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Apr-22	MAX	M7	M7	100 \$	573
3196	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			May-22	MAX	M7	M7	100 \$	573
3197	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Jun-22	MAX	M7	M7	100 \$	573
3198	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Jul-22	MAX	M7	M7	100 \$	573
3199	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138 Total									1,200 \$	6,875
3200	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Aug-21	MAX	M7	M7	50 \$	286
3201	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Sep-21	MAX	M7	M7	50 \$	286
3202	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Oct-21	MAX	M7	M7	50 \$	286
3203	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Nov-21	MAX	M7	M7	50 \$	286
3204	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Dec-21	MAX	M7	M7	50 \$	286
3205	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Jan-22	MAX	M7	M7	50 \$	286
3206	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Feb-22	MAX	M7	M7	50 \$	286
3207	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Mar-22	MAX	M7	M7	50 \$	286
3208	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Apr-22	MAX	M7	M7	50 \$	286
3209	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			May-22	MAX	M7	M7	50 \$	286
3210	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Jun-22	MAX	M7	M7	50 \$	286
3211	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497	N	LT			Jul-22	MAX	M7	M7	50 \$	286

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3212	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115497 Total									600	\$ 3,437
3213	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Aug-21	MAX	M7	M7	869	\$ 4,979
3214	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Sep-21	MAX	M7	M7	869	\$ 4,979
3215	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Oct-21	MAX	M7	M7	869	\$ 4,979
3216	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Nov-21	MAX	M7	M7	869	\$ 4,979
3217	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Dec-21	MAX	M7	M7	869	\$ 4,979
3218	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Jan-22	MAX	M7	M7	869	\$ 4,979
3219	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Feb-22	MAX	M7	M7	869	\$ 4,979
3220	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Mar-22	MAX	M7	M7	869	\$ 4,979
3221	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Apr-22	MAX	M7	M7	869	\$ 4,979
3222	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			May-22	MAX	M7	M7	869	\$ 4,979
3223	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Jun-22	MAX	M7	M7	869	\$ 4,979
3224	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Jul-22	MAX	M7	M7	869	\$ 4,979
3225	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706 Total									10,428	\$ 59,742
3226	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Aug-21	MAX	M2	M2	400	\$ 2,561
3227	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Sep-21	MAX	M2	M2	400	\$ 2,561
3228	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Oct-21	MAX	M2	M2	400	\$ 2,561
3229	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Nov-21	MAX	M2	M2	400	\$ 2,561
3230	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Dec-21	MAX	M2	M2	400	\$ 2,561
3231	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Jan-22	MAX	M2	M2	400	\$ 2,561
3232	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Feb-22	MAX	M2	M2	400	\$ 2,561
3233	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Mar-22	MAX	M2	M2	400	\$ 2,561
3234	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Apr-22	MAX	M2	M2	400	\$ 2,561
3235	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			May-22	MAX	M2	M2	400	\$ 2,561
3236	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Jun-22	MAX	M2	M2	400	\$ 2,561
3237	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Jul-22	MAX	M2	M2	400	\$ 2,561
3238	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590 Total									4,800	\$ 30,734
3239	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Aug-21	MAX	M7	M7	2,400	\$ 13,750
3240	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Sep-21	MAX	M7	M7	2,400	\$ 13,750
3241	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Oct-21	MAX	M7	M7	2,400	\$ 13,750
3242	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Nov-21	MAX	M7	M7	2,400	\$ 13,750
3243	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Dec-21	MAX	M7	M7	2,400	\$ 13,750
3244	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Jan-22	MAX	M7	M7	2,400	\$ 13,750
3245	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Feb-22	MAX	M7	M7	2,400	\$ 13,750
3246	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Mar-22	MAX	M7	M7	2,400	\$ 13,750
3247	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Apr-22	MAX	M7	M7	2,400	\$ 13,750
3248	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			May-22	MAX	M7	M7	2,400	\$ 13,750
3249	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Jun-22	MAX	M7	M7	2,400	\$ 13,750
3250	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Jul-22	MAX	M7	M7	2,400	\$ 13,750
3251	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460 Total									28,800	\$ 164,995
3252	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Aug-21	MAX	M7	M7	2,800	\$ 16,041
3253	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Sep-21	MAX	M7	M7	2,800	\$ 16,041
3254	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Oct-21	MAX	M7	M7	2,800	\$ 16,041
3255	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Nov-21	MAX	M7	M7	2,800	\$ 16,041

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3256	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Dec-21	MAX	M7	M7	2,800	\$ 16,041
3257	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Jan-22	MAX	M7	M7	2,800	\$ 16,041
3258	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Feb-22	MAX	M7	M7	2,800	\$ 16,041
3259	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Mar-22	MAX	M7	M7	2,800	\$ 16,041
3260	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Apr-22	MAX	M7	M7	2,800	\$ 16,041
3261	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			May-22	MAX	M7	M7	2,800	\$ 16,041
3262	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Jun-22	MAX	M7	M7	2,800	\$ 16,041
3263	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Jul-22	MAX	M7	M7	2,800	\$ 16,041
3264	FTS-1 Res	Reservation Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302 Total									33,600	\$ 192,494
3265	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Nov-21	DISC	M3	SE	50,000	\$ 287,530
3266	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Dec-21	DISC	M3	SE	50,000	\$ 380,250
3267	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Jan-22	DISC	M3	SE	50,000	\$ 380,250
3268	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Feb-22	DISC	M3	SE	50,000	\$ 380,250
3269	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Mar-22	DISC	M3	SE	50,000	\$ 380,250
3270	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M3	SE	50,000	\$ 380,250
3271	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			May-22	DISC	M3	SE	50,000	\$ 380,250
3272	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136504 Total									350,000	\$ 2,569,030
3273	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136992	N	ST			Jun-22	DISC	M3	SE	50,000	\$ 380,250
3274	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136992 Total									50,000	\$ 380,250
3275	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136993	N	ST			Jul-22	DISC	M3	SE	50,000	\$ 380,250
3276	FTS-1 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	136993 Total									50,000	\$ 380,250
3277	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Aug-21	DISC	M7	M7	10,000	\$ 57,290
3278	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Sep-21	DISC	M7	M7	10,000	\$ 57,290
3279	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Oct-21	DISC	M7	M7	10,000	\$ 57,290
3280	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Nov-21	DISC	M7	M7	33,333	\$ 190,965
3281	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Dec-21	DISC	M7	M7	33,333	\$ 190,965
3282	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Jan-22	DISC	M7	M7	33,333	\$ 190,965
3283	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Feb-22	DISC	M7	M7	33,333	\$ 190,965
3284	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	N	LT			Mar-22	DISC	M7	M7	33,333	\$ 190,965
3285	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645 Total									196,665	\$ 1,126,694
3286	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	N	LT			Nov-21	DISC	M7	M7	33,500	\$ 191,922
3287	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	N	LT			Dec-21	DISC	M7	M7	33,500	\$ 191,922
3288	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	N	LT			Jan-22	DISC	M7	M7	33,500	\$ 191,922
3289	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	N	LT			Feb-22	DISC	M7	M7	33,500	\$ 191,922
3290	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	N	LT			Mar-22	DISC	M7	M7	33,500	\$ 191,922
3291	FTS-1 Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662 Total									167,500	\$ 959,608
3292	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	N	LT			Nov-21	MAX	M7	M2	5,500	\$ 59,312
3293	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	N	LT			Dec-21	MAX	M7	M2	5,500	\$ 59,312
3294	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	N	LT			Jan-22	MAX	M7	M2	5,500	\$ 59,312
3295	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	N	LT			Feb-22	MAX	M7	M2	5,500	\$ 59,312
3296	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	N	LT			Mar-22	MAX	M7	M2	5,500	\$ 59,312
3297	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308 Total									27,500	\$ 296,560
3298	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Aug-21	MAX	SE	M2	3,500	\$ 30,667
3299	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Sep-21	MAX	SE	M2	3,500	\$ 30,667

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3300	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Oct-21	MAX	SE	M2	3,500	\$ 30,667
3301	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Nov-21	MAX	SE	M2	3,500	\$ 30,667
3302	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Dec-21	MAX	SE	M2	3,500	\$ 30,667
3303	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Jan-22	MAX	SE	M2	3,500	\$ 30,667
3304	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Feb-22	MAX	SE	M2	3,500	\$ 30,667
3305	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Mar-22	MAX	SE	M2	3,500	\$ 30,667
3306	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Apr-22	MAX	SE	M2	3,500	\$ 30,667
3307	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			May-22	MAX	SE	M2	3,500	\$ 30,667
3308	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Jun-22	MAX	SE	M2	3,500	\$ 30,667
3309	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	N	LT			Jul-22	MAX	SE	M2	3,500	\$ 30,667
3310	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309 Total									42,000	\$ 368,004
3311	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			Aug-21	MAX	SE	M7	1,596	\$ 20,976
3312	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			Sep-21	MAX	SE	M7	1,596	\$ 20,976
3313	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			Oct-21	MAX	SE	M7	1,596	\$ 20,976
3314	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			Apr-22	MAX	SE	M7	1,587	\$ 20,858
3315	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			May-22	MAX	SE	M7	1,587	\$ 20,858
3316	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			Jun-22	MAX	SE	M7	1,587	\$ 20,858
3317	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	N	LT			Jul-22	MAX	SE	M7	1,587	\$ 20,858
3318	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310 Total									11,136	\$ 146,360
3319	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	N	LT			Nov-21	DISC	SE	M2	4,000	\$ 12,167
3320	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	N	LT			Dec-21	DISC	SE	M2	4,000	\$ 12,167
3321	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	N	LT			Jan-22	DISC	SE	M2	4,000	\$ 12,167
3322	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	N	LT			Feb-22	DISC	SE	M2	4,000	\$ 12,167
3323	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	N	LT			Mar-22	DISC	SE	M2	4,000	\$ 12,167
3324	FTS-1 Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581 Total									20,000	\$ 60,834
3325	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Nov-21	MAX	M7	M7	17,500	\$ 100,258
3326	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Dec-21	MAX	M7	M7	17,500	\$ 100,258
3327	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Jan-22	MAX	M7	M7	17,500	\$ 100,258
3328	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Feb-22	MAX	M7	M7	17,500	\$ 100,258
3329	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Mar-22	MAX	M7	M7	17,500	\$ 100,258
3330	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613 Total									87,500	\$ 501,288
3331	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	N	ST			Jan-22	MAX	M7	M7	5,000	\$ 28,645
3332	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	N	ST			Feb-22	MAX	M7	M7	5,000	\$ 28,645
3333	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	N	ST			Mar-22	MAX	M7	M7	5,000	\$ 28,645
3334	FTS-1 Res	Reservation Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614 Total									15,000	\$ 85,935
3335	FTS-1 Res	Reservation Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Nov-21	MAX	SE	M2	1,000	\$ 8,762
3336	FTS-1 Res	Reservation Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Dec-21	MAX	SE	M2	3,000	\$ 26,286
3337	FTS-1 Res	Reservation Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Jan-22	MAX	SE	M2	3,000	\$ 26,286
3338	FTS-1 Res	Reservation Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Feb-22	MAX	SE	M2	3,000	\$ 26,286
3339	FTS-1 Res	Reservation Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Mar-22	MAX	SE	M2	1,000	\$ 8,762
3340	FTS-1 Res	Reservation Charge	TOWN OF SOMERVILLE, TENNESSEE	136366 Total									11,000	\$ 96,382
3341	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Aug-21	MAX	M7	M7	175	\$ 1,003
3342	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Sep-21	MAX	M7	M7	175	\$ 1,003
3343	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Oct-21	MAX	M7	M7	175	\$ 1,003

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3344	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Nov-21	MAX	M7	M7	175 \$	1,003
3345	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Dec-21	MAX	M7	M7	175 \$	1,003
3346	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Jan-22	MAX	M7	M7	175 \$	1,003
3347	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Feb-22	MAX	M7	M7	175 \$	1,003
3348	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Mar-22	MAX	M7	M7	175 \$	1,003
3349	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Apr-22	MAX	M7	M7	175 \$	1,003
3350	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			May-22	MAX	M7	M7	175 \$	1,003
3351	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Jun-22	MAX	M7	M7	175 \$	1,003
3352	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	N	LT			Jul-22	MAX	M7	M7	175 \$	1,003
3353	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901 Total									2,100 \$	12,031
3354	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Aug-21	MAX	M7	M7	1,100 \$	6,302
3355	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Sep-21	MAX	M7	M7	1,100 \$	6,302
3356	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Oct-21	MAX	M7	M7	1,100 \$	6,302
3357	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Nov-21	MAX	M7	M7	1,100 \$	6,302
3358	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Dec-21	MAX	M7	M7	1,100 \$	6,302
3359	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Jan-22	MAX	M7	M7	1,100 \$	6,302
3360	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Feb-22	MAX	M7	M7	1,100 \$	6,302
3361	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Mar-22	MAX	M7	M7	1,100 \$	6,302
3362	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Apr-22	MAX	M7	M7	1,100 \$	6,302
3363	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			May-22	MAX	M7	M7	1,100 \$	6,302
3364	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Jun-22	MAX	M7	M7	1,100 \$	6,302
3365	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	N	LT			Jul-22	MAX	M7	M7	1,100 \$	6,302
3366	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958 Total									13,200 \$	75,623
3367	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Aug-21	MAX	M7	M7	340 \$	1,948
3368	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Sep-21	MAX	M7	M7	340 \$	1,948
3369	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Oct-21	MAX	M7	M7	340 \$	1,948
3370	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Nov-21	MAX	M7	M7	340 \$	1,948
3371	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Dec-21	MAX	M7	M7	340 \$	1,948
3372	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Jan-22	MAX	M7	M7	340 \$	1,948
3373	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Feb-22	MAX	M7	M7	340 \$	1,948
3374	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Mar-22	MAX	M7	M7	340 \$	1,948
3375	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Apr-22	MAX	M7	M7	340 \$	1,948
3376	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			May-22	MAX	M7	M7	340 \$	1,948
3377	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Jun-22	MAX	M7	M7	340 \$	1,948
3378	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	N	LT			Jul-22	MAX	M7	M7	340 \$	1,948
3379	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282 Total									4,080 \$	23,374
3380	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Aug-21	MAX	M7	M7	400 \$	2,292
3381	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Sep-21	MAX	M7	M7	400 \$	2,292
3382	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Oct-21	MAX	M7	M7	400 \$	2,292
3383	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Nov-21	MAX	M7	M7	400 \$	2,292
3384	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Dec-21	MAX	M7	M7	400 \$	2,292
3385	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Jan-22	MAX	M7	M7	400 \$	2,292
3386	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Feb-22	MAX	M7	M7	400 \$	2,292
3387	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Mar-22	MAX	M7	M7	400 \$	2,292

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3388	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Apr-22	MAX	M7	M7	400 \$	2,292
3389	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			May-22	MAX	M7	M7	400 \$	2,292
3390	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Jun-22	MAX	M7	M7	400 \$	2,292
3391	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	N	LT			Jul-22	MAX	M7	M7	400 \$	2,292
3392	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284 Total									4,800 \$	27,499
3393	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Aug-21	MAX	M7	M7	50 \$	286
3394	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Sep-21	MAX	M7	M7	50 \$	286
3395	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Oct-21	MAX	M7	M7	50 \$	286
3396	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Nov-21	MAX	M7	M7	50 \$	286
3397	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Dec-21	MAX	M7	M7	50 \$	286
3398	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Jan-22	MAX	M7	M7	50 \$	286
3399	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Feb-22	MAX	M7	M7	50 \$	286
3400	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Mar-22	MAX	M7	M7	50 \$	286
3401	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Apr-22	MAX	M7	M7	50 \$	286
3402	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			May-22	MAX	M7	M7	50 \$	286
3403	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Jun-22	MAX	M7	M7	50 \$	286
3404	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	N	LT			Jul-22	MAX	M7	M7	50 \$	286
3405	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331 Total									600 \$	3,437
3406	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Aug-21	MAX	M7	M7	75 \$	430
3407	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Sep-21	MAX	M7	M7	75 \$	430
3408	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Oct-21	MAX	M7	M7	75 \$	430
3409	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Nov-21	MAX	M7	M7	75 \$	430
3410	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Dec-21	MAX	M7	M7	75 \$	430
3411	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Jan-22	MAX	M7	M7	75 \$	430
3412	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Feb-22	MAX	M7	M7	75 \$	430
3413	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Mar-22	MAX	M7	M7	75 \$	430
3414	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Apr-22	MAX	M7	M7	75 \$	430
3415	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			May-22	MAX	M7	M7	75 \$	430
3416	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Jun-22	MAX	M7	M7	75 \$	430
3417	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	N	LT			Jul-22	MAX	M7	M7	75 \$	430
3418	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481 Total									900 \$	5,156
3419	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Aug-21	MAX	M7	M7	6,155 \$	35,262
3420	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Sep-21	MAX	M7	M7	6,155 \$	35,262
3421	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Oct-21	MAX	M7	M7	6,155 \$	35,262
3422	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Nov-21	MAX	M7	M7	6,155 \$	35,262
3423	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Dec-21	MAX	M7	M7	6,155 \$	35,262
3424	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Jan-22	MAX	M7	M7	6,155 \$	35,262
3425	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Feb-22	MAX	M7	M7	6,155 \$	35,262
3426	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Mar-22	MAX	M7	M7	6,155 \$	35,262
3427	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Apr-22	MAX	M7	M7	6,155 \$	35,262
3428	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			May-22	MAX	M7	M7	6,155 \$	35,262
3429	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Jun-22	MAX	M7	M7	6,155 \$	35,262
3430	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	N	LT			Jul-22	MAX	M7	M7	6,155 \$	35,262
3431	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190 Total									73,860 \$	423,144

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3432	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Aug-21	MAX	M7	M7	200	\$ 1,146
3433	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Sep-21	MAX	M7	M7	200	\$ 1,146
3434	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Oct-21	MAX	M7	M7	200	\$ 1,146
3435	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Nov-21	MAX	M7	M7	200	\$ 1,146
3436	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Dec-21	MAX	M7	M7	200	\$ 1,146
3437	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Jan-22	MAX	M7	M7	200	\$ 1,146
3438	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Feb-22	MAX	M7	M7	200	\$ 1,146
3439	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Mar-22	MAX	M7	M7	200	\$ 1,146
3440	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Apr-22	MAX	M7	M7	200	\$ 1,146
3441	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			May-22	MAX	M7	M7	200	\$ 1,146
3442	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Jun-22	MAX	M7	M7	200	\$ 1,146
3443	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	N	LT			Jul-22	MAX	M7	M7	200	\$ 1,146
3444	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192 Total									2,400	\$ 13,750
3445	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Aug-21	MAX	M7	M7	660	\$ 3,781
3446	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Sep-21	MAX	M7	M7	660	\$ 3,781
3447	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Oct-21	MAX	M7	M7	660	\$ 3,781
3448	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Nov-21	MAX	M7	M7	660	\$ 3,781
3449	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Dec-21	MAX	M7	M7	660	\$ 3,781
3450	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Jan-22	MAX	M7	M7	660	\$ 3,781
3451	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Feb-22	MAX	M7	M7	660	\$ 3,781
3452	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Mar-22	MAX	M7	M7	660	\$ 3,781
3453	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Apr-22	MAX	M7	M7	660	\$ 3,781
3454	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			May-22	MAX	M7	M7	660	\$ 3,781
3455	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Jun-22	MAX	M7	M7	660	\$ 3,781
3456	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	N	LT			Jul-22	MAX	M7	M7	660	\$ 3,781
3457	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193 Total									7,920	\$ 45,374
3458	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Aug-21	MAX	M7	M7	2,000	\$ 11,458
3459	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Sep-21	MAX	M7	M7	2,000	\$ 11,458
3460	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Oct-21	MAX	M7	M7	2,000	\$ 11,458
3461	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Nov-21	MAX	M7	M7	2,000	\$ 11,458
3462	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Dec-21	MAX	M7	M7	2,000	\$ 11,458
3463	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Jan-22	MAX	M7	M7	2,000	\$ 11,458
3464	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Feb-22	MAX	M7	M7	2,000	\$ 11,458
3465	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Mar-22	MAX	M7	M7	2,000	\$ 11,458
3466	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Apr-22	MAX	M7	M7	2,000	\$ 11,458
3467	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			May-22	MAX	M7	M7	2,000	\$ 11,458
3468	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Jun-22	MAX	M7	M7	2,000	\$ 11,458
3469	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	N	LT			Jul-22	MAX	M7	M7	2,000	\$ 11,458
3470	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194 Total									24,000	\$ 137,496
3471	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Aug-21	MAX	M7	M7	400	\$ 2,292
3472	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Sep-21	MAX	M7	M7	400	\$ 2,292
3473	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Oct-21	MAX	M7	M7	400	\$ 2,292
3474	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Nov-21	MAX	M7	M7	400	\$ 2,292
3475	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Dec-21	MAX	M7	M7	400	\$ 2,292

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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3476	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Jan-22	MAX	M7	M7	400	\$ 2,292
3477	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Feb-22	MAX	M7	M7	400	\$ 2,292
3478	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Mar-22	MAX	M7	M7	400	\$ 2,292
3479	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Apr-22	MAX	M7	M7	400	\$ 2,292
3480	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			May-22	MAX	M7	M7	400	\$ 2,292
3481	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Jun-22	MAX	M7	M7	400	\$ 2,292
3482	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	N	LT			Jul-22	MAX	M7	M7	400	\$ 2,292
3483	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195 Total									4,800	\$ 27,499
3484	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Aug-21	MAX	M7	M7	2,160	\$ 12,375
3485	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Sep-21	MAX	M7	M7	2,160	\$ 12,375
3486	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Oct-21	MAX	M7	M7	2,160	\$ 12,375
3487	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Nov-21	MAX	M7	M7	2,160	\$ 12,375
3488	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Dec-21	MAX	M7	M7	2,160	\$ 12,375
3489	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Jan-22	MAX	M7	M7	2,160	\$ 12,375
3490	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Feb-22	MAX	M7	M7	2,160	\$ 12,375
3491	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Mar-22	MAX	M7	M7	2,160	\$ 12,375
3492	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Apr-22	MAX	M7	M7	2,160	\$ 12,375
3493	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			May-22	MAX	M7	M7	2,160	\$ 12,375
3494	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Jun-22	MAX	M7	M7	2,160	\$ 12,375
3495	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	N	LT			Jul-22	MAX	M7	M7	2,160	\$ 12,375
3496	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196 Total									25,920	\$ 148,496
3497	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Aug-21	MAX	M7	M7	2,000	\$ 11,458
3498	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Sep-21	MAX	M7	M7	2,000	\$ 11,458
3499	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Oct-21	MAX	M7	M7	2,000	\$ 11,458
3500	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Nov-21	MAX	M7	M7	2,000	\$ 11,458
3501	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Dec-21	MAX	M7	M7	2,000	\$ 11,458
3502	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Jan-22	MAX	M7	M7	2,000	\$ 11,458
3503	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Feb-22	MAX	M7	M7	2,000	\$ 11,458
3504	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Mar-22	MAX	M7	M7	2,000	\$ 11,458
3505	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Apr-22	MAX	M7	M7	2,000	\$ 11,458
3506	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			May-22	MAX	M7	M7	2,000	\$ 11,458
3507	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Jun-22	MAX	M7	M7	2,000	\$ 11,458
3508	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	N	LT			Jul-22	MAX	M7	M7	2,000	\$ 11,458
3509	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197 Total									24,000	\$ 137,496
3510	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Nov-21	MAX	SW	M7	7,493	\$ 93,430
3511	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Dec-21	MAX	SW	M7	7,493	\$ 93,430
3512	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Jan-22	MAX	SW	M7	7,493	\$ 93,430
3513	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Feb-22	MAX	SW	M7	7,493	\$ 93,430
3514	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Mar-22	MAX	SW	M7	7,493	\$ 93,430
3515	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599 Total									37,465	\$ 467,151
3516	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	N	ST			Dec-21	MAX	SW	M7	3,000	\$ 37,407
3517	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	N	ST			Jan-22	MAX	SW	M7	3,500	\$ 43,642
3518	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	N	ST			Feb-22	MAX	SW	M7	3,500	\$ 43,642
3519	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	N	ST			Mar-22	MAX	SW	M7	3,500	\$ 43,642

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3520	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496 Total									13,500	\$ 168,332
3521	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	N	ST			Dec-21	MAX	SW	M7	4,000	\$ 49,876
3522	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	N	ST			Jan-22	MAX	SW	M7	4,500	\$ 56,111
3523	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	N	ST			Feb-22	MAX	SW	M7	4,500	\$ 56,111
3524	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	N	ST			Mar-22	MAX	SW	M7	3,500	\$ 43,642
3525	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	N	ST			Apr-22	MAX	SW	M7	100	\$ 1,247
3526	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497 Total									16,600	\$ 206,985
3527	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	N	ST			Dec-21	MAX	SW	M7	3,500	\$ 43,642
3528	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	N	ST			Jan-22	MAX	SW	M7	6,000	\$ 74,814
3529	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	N	ST			Feb-22	MAX	SW	M7	6,000	\$ 74,814
3530	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	N	ST			Mar-22	MAX	SW	M7	5,000	\$ 62,345
3531	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498 Total									20,500	\$ 255,615
3532	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499	N	ST			Jan-22	MAX	SW	M7	2,500	\$ 31,173
3533	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499	N	ST			Feb-22	MAX	SW	M7	4,000	\$ 49,876
3534	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499 Total									6,500	\$ 81,049
3535	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137786	N	Daily			Jul-22	MAX	SE	SE	10,000	\$ 10,082
3536	FTS-1 Res	Reservation Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137786 Total									10,000	\$ 10,082
3537	FTS-1 Res	Reservation Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Nov-21	MAX	M7	M7	24,249	\$ 138,923
3538	FTS-1 Res	Reservation Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Dec-21	MAX	M7	M7	24,249	\$ 138,923
3539	FTS-1 Res	Reservation Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Jan-22	MAX	M7	M7	24,249	\$ 138,923
3540	FTS-1 Res	Reservation Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Feb-22	MAX	M7	M7	24,249	\$ 138,923
3541	FTS-1 Res	Reservation Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Mar-22	MAX	M7	M7	24,249	\$ 138,923
3542	FTS-1 Res	Reservation Charge	UNITED ENERGY TRADING, LLC	136405 Total									121,245	\$ 694,613
3543	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Aug-21	MAX	M7	M3	2,023	\$ 16,362
3544	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Sep-21	MAX	M7	M3	2,023	\$ 16,362
3545	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Oct-21	MAX	M7	M3	2,023	\$ 16,362
3546	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Nov-21	MAX	M7	M3	2,023	\$ 16,362
3547	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Dec-21	MAX	M7	M3	2,023	\$ 16,362
3548	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Jan-22	MAX	M7	M3	2,023	\$ 16,362
3549	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Feb-22	MAX	M7	M3	2,023	\$ 16,362
3550	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Mar-22	MAX	M7	M3	2,023	\$ 16,362
3551	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Apr-22	MAX	M7	M3	2,023	\$ 16,362
3552	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			May-22	MAX	M7	M3	2,023	\$ 16,362
3553	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Jun-22	MAX	M7	M3	2,023	\$ 16,362
3554	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Jul-22	MAX	M7	M3	2,023	\$ 16,362
3555	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	111973 Total									24,276	\$ 196,344
3556	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Aug-21	MAX	M7	M7	2,190	\$ 12,547
3557	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Sep-21	MAX	M7	M7	2,190	\$ 12,547
3558	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Oct-21	MAX	M7	M7	2,190	\$ 12,547
3559	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Nov-21	MAX	M7	M7	2,190	\$ 12,547
3560	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Dec-21	MAX	M7	M7	2,190	\$ 12,547
3561	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Jan-22	MAX	M7	M7	2,190	\$ 12,547
3562	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Feb-22	MAX	M7	M7	2,190	\$ 12,547
3563	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Mar-22	MAX	M7	M7	2,190	\$ 12,547

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3564	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Apr-22	MAX	M7	M7	2,190	\$ 12,547
3565	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			May-22	MAX	M7	M7	2,190	\$ 12,547
3566	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Jun-22	MAX	M7	M7	2,190	\$ 12,547
3567	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Jul-22	MAX	M7	M7	2,190	\$ 12,547
3568	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	114122 Total									26,280	\$ 150,558
3569	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Aug-21	MAX	M7	M7	1,200	\$ 6,875
3570	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Sep-21	MAX	M7	M7	1,200	\$ 6,875
3571	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Oct-21	MAX	M7	M7	1,200	\$ 6,875
3572	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Nov-21	MAX	M7	M7	1,200	\$ 6,875
3573	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Dec-21	MAX	M7	M7	1,200	\$ 6,875
3574	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Jan-22	MAX	M7	M7	1,200	\$ 6,875
3575	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Feb-22	MAX	M7	M7	1,200	\$ 6,875
3576	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Mar-22	MAX	M7	M7	1,200	\$ 6,875
3577	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Apr-22	MAX	M7	M7	1,200	\$ 6,875
3578	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			May-22	MAX	M7	M7	1,200	\$ 6,875
3579	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Jun-22	MAX	M7	M7	1,200	\$ 6,875
3580	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Jul-22	MAX	M7	M7	1,200	\$ 6,875
3581	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126204 Total									14,400	\$ 82,498
3582	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Aug-21	MAX	SW	M7	5,500	\$ 68,580
3583	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Sep-21	MAX	SW	M7	5,500	\$ 68,580
3584	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Oct-21	MAX	SW	M7	5,500	\$ 68,580
3585	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Nov-21	MAX	SW	M7	5,500	\$ 68,580
3586	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Dec-21	MAX	SW	M7	5,500	\$ 68,580
3587	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Jan-22	MAX	SW	M7	5,500	\$ 68,580
3588	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Feb-22	MAX	SW	M7	5,500	\$ 68,580
3589	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Mar-22	MAX	SW	M7	5,500	\$ 68,580
3590	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Apr-22	MAX	SW	M7	5,500	\$ 68,580
3591	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			May-22	MAX	SW	M7	5,500	\$ 68,580
3592	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Jun-22	MAX	SW	M7	5,500	\$ 68,580
3593	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589	N	LT			Jul-22	MAX	SW	M7	5,500	\$ 68,580
3594	FTS-1 Res	Reservation Charge	UNITED STATES GYPSUM COMPANY	126589 Total									66,000	\$ 822,954
3595	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Aug-21	MAX	M7	M7	6,500	\$ 37,239
3596	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Sep-21	MAX	M7	M7	6,500	\$ 37,239
3597	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Oct-21	MAX	M7	M7	6,500	\$ 37,239
3598	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Nov-21	MAX	M7	M7	6,500	\$ 37,239
3599	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Dec-21	MAX	M7	M7	6,500	\$ 37,239
3600	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Jan-22	MAX	M7	M7	6,500	\$ 37,239
3601	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Feb-22	MAX	M7	M7	6,500	\$ 37,239
3602	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Mar-22	MAX	M7	M7	6,500	\$ 37,239
3603	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Apr-22	MAX	M7	M7	6,500	\$ 37,239
3604	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			May-22	MAX	M7	M7	6,500	\$ 37,239
3605	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Jun-22	MAX	M7	M7	6,500	\$ 37,239
3606	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894	N	LT			Jul-22	MAX	M7	M7	6,500	\$ 37,239
3607	FTS-1 Res	Reservation Charge	UNITED WISCONSIN GRAIN PRODUCERS, LLC	127894 Total									78,000	\$ 446,862

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3608	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Aug-21	NEG	SE	SE	700,000	\$ 2,130,100
3609	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Sep-21	NEG	SE	SE	700,000	\$ 2,130,100
3610	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Oct-21	NEG	SE	SE	700,000	\$ 2,130,100
3611	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Nov-21	NEG	SE	SE	700,000	\$ 2,130,100
3612	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Dec-21	NEG	SE	SE	700,000	\$ 2,130,100
3613	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Jan-22	NEG	SE	SE	700,000	\$ 2,130,100
3614	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Feb-22	NEG	SE	SE	700,000	\$ 2,130,100
3615	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Mar-22	NEG	SE	SE	700,000	\$ 2,130,100
3616	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Apr-22	NEG	SE	SE	700,000	\$ 2,130,100
3617	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			May-22	NEG	SE	SE	700,000	\$ 2,130,100
3618	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Jun-22	NEG	SE	SE	700,000	\$ 2,130,100
3619	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Jul-22	NEG	SE	SE	700,000	\$ 2,130,100
3620	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755 Total									8,400,000	\$ 25,561,200
3621	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	Jan-22	NEG	SE	SE	400,000	\$ 1,217,200
3622	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	Feb-22	NEG	SE	SE	400,000	\$ 1,217,200
3623	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	Mar-22	NEG	SE	SE	400,000	\$ 1,217,200
3624	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	Apr-22	NEG	SE	SE	400,000	\$ 1,217,200
3625	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	May-22	NEG	SE	SE	400,000	\$ 1,217,200
3626	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	Jun-22	NEG	SE	SE	400,000	\$ 1,217,200
3627	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		Chenier	Jul-22	NEG	SE	SE	400,000	\$ 1,217,200
3628	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756 Total									2,800,000	\$ 8,520,400
3629	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137236	N	Daily			Mar-22	DISC	SE	M7	67,000	\$ 56,280
3630	FTS-1 Res	Reservation Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137236 Total									67,000	\$ 56,280
3631	FTS-1 Res	Reservation Charge	VERSO MINNESOTA WISCONSIN LLC	106054	N	LT			Aug-21	MAX	M7	M7	8,464	\$ 48,490
3632	FTS-1 Res	Reservation Charge	VERSO MINNESOTA WISCONSIN LLC	106054	N	LT			Sep-21	MAX	M7	M7	8,464	\$ 48,490
3633	FTS-1 Res	Reservation Charge	VERSO MINNESOTA WISCONSIN LLC	106054	N	LT			Oct-21	MAX	M7	M7	8,464	\$ 48,490
3634	FTS-1 Res	Reservation Charge	VERSO MINNESOTA WISCONSIN LLC	106054 Total									25,392	\$ 145,471
3635	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Aug-21	NEG	M7	M7	10,100	\$ 57,863
3636	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Sep-21	NEG	M7	M7	10,100	\$ 57,863
3637	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Oct-21	NEG	M7	M7	10,100	\$ 57,863
3638	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Apr-22	NEG	M7	M7	10,100	\$ 57,863
3639	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			May-22	NEG	M7	M7	10,100	\$ 57,863
3640	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Jun-22	NEG	M7	M7	10,100	\$ 57,863
3641	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Jul-22	NEG	M7	M7	10,100	\$ 57,863
3642	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	122700 Total									70,700	\$ 405,040
3643	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Nov-21	MAX	M7	M7	11,617	\$ 66,554
3644	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Dec-21	MAX	M7	M7	11,617	\$ 66,554
3645	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Jan-22	MAX	M7	M7	11,617	\$ 66,554
3646	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Feb-22	MAX	M7	M7	11,617	\$ 66,554
3647	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Mar-22	MAX	M7	M7	11,617	\$ 66,554
3648	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	124624 Total									58,085	\$ 332,769
3649	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Aug-21	DISC	M7	M7	14,066	\$ 80,584
3650	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Sep-21	DISC	M7	M7	14,066	\$ 80,584
3651	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Oct-21	DISC	M7	M7	14,066	\$ 80,584

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3652	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Apr-22	DISC	M7	M7	14,066	\$ 80,584
3653	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			May-22	DISC	M7	M7	14,066	\$ 80,584
3654	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Jun-22	DISC	M7	M7	14,066	\$ 80,584
3655	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Jul-22	DISC	M7	M7	14,066	\$ 80,584
3656	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	129886 Total									98,462	\$ 564,089
3657	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Nov-21	MAX	M7	M7	23,000	\$ 131,767
3658	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Dec-21	MAX	M7	M7	23,000	\$ 131,767
3659	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Jan-22	MAX	M7	M7	23,000	\$ 131,767
3660	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Feb-22	MAX	M7	M7	23,000	\$ 131,767
3661	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Mar-22	MAX	M7	M7	23,000	\$ 131,767
3662	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	131193 Total									115,000	\$ 658,835
3663	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Aug-21	MAX	SW	M7	2,671	\$ 33,305
3664	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Sep-21	MAX	SW	M7	2,671	\$ 33,305
3665	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Oct-21	MAX	SW	M7	2,671	\$ 33,305
3666	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Nov-21	MAX	SW	M7	2,671	\$ 33,305
3667	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Dec-21	MAX	SW	M7	2,671	\$ 33,305
3668	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Jan-22	MAX	SW	M7	2,671	\$ 33,305
3669	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Feb-22	MAX	SW	M7	2,671	\$ 33,305
3670	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Mar-22	MAX	SW	M7	2,671	\$ 33,305
3671	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Apr-22	MAX	SW	M7	2,671	\$ 33,305
3672	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			May-22	MAX	SW	M7	2,671	\$ 33,305
3673	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Jun-22	MAX	SW	M7	2,671	\$ 33,305
3674	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Jul-22	MAX	SW	M7	2,671	\$ 33,305
3675	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	132679 Total									32,052	\$ 399,656
3676	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	N	LT			Nov-21	NEG	M7	M7	7,082	\$ 40,573
3677	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	N	LT			Dec-21	NEG	M7	M7	7,082	\$ 40,573
3678	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	N	LT			Jan-22	NEG	M7	M7	7,082	\$ 40,573
3679	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	N	LT			Feb-22	NEG	M7	M7	7,082	\$ 40,573
3680	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	N	LT			Mar-22	NEG	M7	M7	7,082	\$ 40,573
3681	FTS-1 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	134394 Total									35,410	\$ 202,864
3682	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			Aug-21	DISC	M7	M7	6,159	\$ 35,285
3683	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			Sep-21	DISC	M7	M7	6,159	\$ 35,285
3684	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			Oct-21	DISC	M7	M7	6,159	\$ 35,285
3685	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			Apr-22	DISC	M7	M7	6,159	\$ 35,285
3686	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			May-22	DISC	M7	M7	6,159	\$ 35,285
3687	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			Jun-22	DISC	M7	M7	6,159	\$ 35,285
3688	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212	N	LT			Jul-22	DISC	M7	M7	6,159	\$ 35,285
3689	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	109212 Total									43,113	\$ 246,994
3690	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			Aug-21	DISC	M7	M7	13,906	\$ 54,984
3691	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			Sep-21	DISC	M7	M7	13,906	\$ 54,984
3692	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			Oct-21	DISC	M7	M7	13,906	\$ 54,984
3693	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			Apr-22	DISC	M7	M7	13,906	\$ 54,984
3694	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			May-22	DISC	M7	M7	13,906	\$ 54,984
3695	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			Jun-22	DISC	M7	M7	13,906	\$ 54,984

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3696	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085	N	LT			Jul-22	DISC	M7	M7	13,906	\$ 54,984
3697	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124085 Total										\$ 384,890
3698	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124086	N	LT			Nov-21	DISC	M7	M7	49,000	\$ 193,746
3699	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124086	N	LT			Dec-21	DISC	M7	M7	49,000	\$ 193,746
3700	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124086	N	LT			Jan-22	DISC	M7	M7	49,000	\$ 193,746
3701	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124086	N	LT			Feb-22	DISC	M7	M7	49,000	\$ 193,746
3702	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124086	N	LT			Mar-22	DISC	M7	M7	49,000	\$ 193,746
3703	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124086 Total										\$ 968,730
3704	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			Aug-21	DISC	M7	M7	13,906	\$ 54,984
3705	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			Sep-21	DISC	M7	M7	13,906	\$ 54,984
3706	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			Oct-21	DISC	M7	M7	13,906	\$ 54,984
3707	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			Apr-22	DISC	M7	M7	13,906	\$ 54,984
3708	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			May-22	DISC	M7	M7	13,906	\$ 54,984
3709	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			Jun-22	DISC	M7	M7	13,906	\$ 54,984
3710	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087	N	LT			Jul-22	DISC	M7	M7	13,906	\$ 54,984
3711	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124087 Total										\$ 384,890
3712	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124088	N	LT			Nov-21	DISC	M7	M7	49,000	\$ 193,746
3713	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124088	N	LT			Dec-21	DISC	M7	M7	49,000	\$ 193,746
3714	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124088	N	LT			Jan-22	DISC	M7	M7	49,000	\$ 193,746
3715	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124088	N	LT			Feb-22	DISC	M7	M7	49,000	\$ 193,746
3716	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124088	N	LT			Mar-22	DISC	M7	M7	49,000	\$ 193,746
3717	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	124088 Total										\$ 968,730
3718	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			Aug-21	DISC	M7	M7	8,562	\$ 49,052
3719	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			Sep-21	DISC	M7	M7	8,562	\$ 49,052
3720	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			Oct-21	DISC	M7	M7	8,562	\$ 49,052
3721	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			Apr-22	DISC	M7	M7	8,562	\$ 49,052
3722	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			May-22	DISC	M7	M7	8,562	\$ 49,052
3723	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			Jun-22	DISC	M7	M7	8,562	\$ 49,052
3724	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887	N	LT			Jul-22	DISC	M7	M7	8,562	\$ 49,052
3725	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	129887 Total										\$ 343,362
3726	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	132560	N	LT			Nov-21	DISC	M7	M7	25,103	\$ 143,815
3727	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	132560	N	LT			Dec-21	DISC	M7	M7	25,103	\$ 143,815
3728	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	132560	N	LT			Jan-22	DISC	M7	M7	25,103	\$ 143,815
3729	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	132560	N	LT			Feb-22	DISC	M7	M7	25,103	\$ 143,815
3730	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	132560	N	LT			Mar-22	DISC	M7	M7	25,103	\$ 143,815
3731	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	132560 Total										\$ 719,075
3732	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Aug-21	MAX	M3	M7	5,000	\$ 40,440
3733	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Sep-21	MAX	M3	M7	5,000	\$ 40,440
3734	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Oct-21	MAX	M3	M7	5,000	\$ 40,440
3735	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Nov-21	MAX	M3	M7	5,000	\$ 40,440
3736	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Dec-21	MAX	M3	M7	5,000	\$ 40,440
3737	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Jan-22	MAX	M3	M7	5,000	\$ 40,440
3738	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Feb-22	MAX	M3	M7	5,000	\$ 40,440
3739	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Mar-22	MAX	M3	M7	5,000	\$ 40,440

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3740	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Apr-22	MAX	M3	M7	5,000	\$ 40,440
3741	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			May-22	MAX	M3	M7	5,000	\$ 40,440
3742	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Jun-22	MAX	M3	M7	5,000	\$ 40,440
3743	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830	N	LT			Jul-22	MAX	M3	M7	5,000	\$ 40,440
3744	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134830 Total									60,000	\$ 485,280
3745	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Aug-21	MAX	M3	M7	5,000	\$ 40,440
3746	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Sep-21	MAX	M3	M7	5,000	\$ 40,440
3747	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Oct-21	MAX	M3	M7	5,000	\$ 40,440
3748	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Nov-21	MAX	M3	M7	5,000	\$ 40,440
3749	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Dec-21	MAX	M3	M7	5,000	\$ 40,440
3750	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Jan-22	MAX	M3	M7	5,000	\$ 40,440
3751	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Feb-22	MAX	M3	M7	5,000	\$ 40,440
3752	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Mar-22	MAX	M3	M7	5,000	\$ 40,440
3753	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Apr-22	MAX	M3	M7	5,000	\$ 40,440
3754	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			May-22	MAX	M3	M7	5,000	\$ 40,440
3755	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Jun-22	MAX	M3	M7	5,000	\$ 40,440
3756	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831	N	LT			Jul-22	MAX	M3	M7	5,000	\$ 40,440
3757	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134831 Total									60,000	\$ 485,280
3758	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134403	N	LT			Nov-21	DISC	M7	M7	48,081	\$ 275,456
3759	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134403	N	LT			Dec-21	DISC	M7	M7	48,081	\$ 275,456
3760	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134403	N	LT			Jan-22	DISC	M7	M7	48,081	\$ 275,456
3761	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134403	N	LT			Feb-22	DISC	M7	M7	48,081	\$ 275,456
3762	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134403	N	LT			Mar-22	DISC	M7	M7	48,081	\$ 275,456
3763	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	134403 Total									240,405	\$ 1,377,280
3764	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	135616	N	LT			Nov-21	MAX	M7	M7	15,000	\$ 85,935
3765	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	135616	N	LT			Dec-21	MAX	M7	M7	15,000	\$ 85,935
3766	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	135616	N	LT			Jan-22	MAX	M7	M7	15,000	\$ 85,935
3767	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	135616	N	LT			Feb-22	MAX	M7	M7	15,000	\$ 85,935
3768	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	135616	N	LT			Mar-22	MAX	M7	M7	15,000	\$ 85,935
3769	FTS-1 Res	Reservation Charge	WISCONSIN GAS LLC	135616 Total									75,000	\$ 429,675
3770	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Aug-21	MAX	M7	M7	10,000	\$ 57,290
3771	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Sep-21	MAX	M7	M7	10,000	\$ 57,290
3772	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Oct-21	MAX	M7	M7	10,000	\$ 57,290
3773	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Apr-22	MAX	M7	M7	10,000	\$ 57,290
3774	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			May-22	MAX	M7	M7	10,000	\$ 57,290
3775	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Jun-22	MAX	M7	M7	10,000	\$ 57,290
3776	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Jul-22	MAX	M7	M7	10,000	\$ 57,290
3777	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	113186 Total									70,000	\$ 401,030
3778	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Aug-21	DISC	M7	M7	15,000	\$ 63,750
3779	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Sep-21	DISC	M7	M7	15,000	\$ 63,750
3780	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Oct-21	DISC	M7	M7	15,000	\$ 63,750
3781	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Apr-22	DISC	M7	M7	15,000	\$ 63,750
3782	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			May-22	DISC	M7	M7	15,000	\$ 63,750
3783	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Jun-22	DISC	M7	M7	15,000	\$ 63,750

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3784	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Jul-22	DISC	M7	M7	15,000	\$ 63,750
3785	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126338 Total									105,000	\$ 446,250
3786	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	133958	N	LT			Aug-21	MAX	M7	M7	14,513	\$ 83,145
3787	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	133958	N	LT			Sep-21	MAX	M7	M7	14,513	\$ 83,145
3788	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	133958	N	LT			Oct-21	MAX	M7	M7	14,513	\$ 83,145
3789	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	133958	N	LT			Nov-21	MAX	M7	M7	14,513	\$ 83,145
3790	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	133958	N	LT			Dec-21	MAX	M7	M7	14,513	\$ 83,145
3791	FTS-1 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	133958 Total									72,565	\$ 415,725
3792	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	N	LT			Nov-21	NEG	M7	M7	7,762	\$ 32,989
3793	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	N	LT			Dec-21	NEG	M7	M7	7,762	\$ 32,989
3794	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	N	LT			Jan-22	NEG	M7	M7	7,762	\$ 32,989
3795	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	N	LT			Feb-22	NEG	M7	M7	7,762	\$ 32,989
3796	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	N	LT			Mar-22	NEG	M7	M7	7,762	\$ 32,989
3797	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000 Total									38,810	\$ 164,943
3798	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			Aug-21	DISC	SW	M7	49,822	\$ 496,984
3799	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			Sep-21	DISC	SW	M7	49,822	\$ 496,984
3800	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			Oct-21	DISC	SW	M7	49,822	\$ 496,984
3801	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			Apr-22	DISC	SW	M7	49,822	\$ 496,984
3802	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			May-22	DISC	SW	M7	49,822	\$ 496,984
3803	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			Jun-22	DISC	SW	M7	49,822	\$ 496,984
3804	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	N	LT			Jul-22	DISC	SW	M7	49,822	\$ 496,984
3805	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404 Total									348,754	\$ 3,478,891
3806	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	N	LT			Nov-21	MAX	M7	M7	5,000	\$ 28,645
3807	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	N	LT			Dec-21	MAX	M7	M7	5,000	\$ 28,645
3808	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	N	LT			Jan-22	MAX	M7	M7	5,000	\$ 28,645
3809	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	N	LT			Feb-22	MAX	M7	M7	5,000	\$ 28,645
3810	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	N	LT			Mar-22	MAX	M7	M7	5,000	\$ 28,645
3811	FTS-1 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281 Total									25,000	\$ 143,225
3812	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Aug-21	DISC	M7	M7	1,567	\$ 3,813
3813	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Sep-21	DISC	M7	M7	1,567	\$ 3,813
3814	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Oct-21	DISC	M7	M7	1,567	\$ 3,813
3815	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Nov-21	MAX	M7	M7	3,000	\$ 17,187
3816	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Dec-21	MAX	M7	M7	3,000	\$ 17,187
3817	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jan-22	MAX	M7	M7	3,000	\$ 17,187
3818	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Feb-22	MAX	M7	M7	3,000	\$ 17,187
3819	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Mar-22	MAX	M7	M7	3,000	\$ 17,187
3820	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Apr-22	DISC	M7	M7	1,559	\$ 3,794
3821	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			May-22	DISC	M7	M7	1,559	\$ 3,794
3822	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jun-22	DISC	M7	M7	1,559	\$ 3,794
3823	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jul-22	DISC	M7	M7	1,559	\$ 3,794
3824	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135859 Total									25,937	\$ 112,548
3825	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135877	N	ST			Aug-21	MAX	M7	M7	700	\$ 4,010
3826	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135877	N	ST			Sep-21	MAX	M7	M7	800	\$ 4,583
3827	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	135877 Total									1,500	\$ 8,594

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3828	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	136057	N	ST			Nov-21	MAX	M7	M7	2,800	\$ 16,041
3829	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	136057	N	ST			Dec-21	MAX	M7	M7	2,800	\$ 16,041
3830	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	136057	N	ST			Jan-22	MAX	M7	M7	2,800	\$ 16,041
3831	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	136057	N	ST			Feb-22	MAX	M7	M7	2,800	\$ 16,041
3832	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	136057	N	ST			Mar-22	MAX	M7	M7	2,800	\$ 16,041
3833	FTS-1 Res	Reservation Charge	WOODRIVER ENERGY LLC	136057 Total									14,000	\$ 80,206
3834	FTS-1 Res	Reservation Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	N	ST			Apr-22	DISC	M3	M7	20,000	\$ 133,986
3835	FTS-1 Res	Reservation Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	N	ST			May-22	DISC	M3	M7	20,000	\$ 133,986
3836	FTS-1 Res	Reservation Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	N	ST			Jun-22	DISC	M3	M7	20,000	\$ 133,986
3837	FTS-1 Res	Reservation Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	N	ST			Jul-22	DISC	M3	M7	20,000	\$ 133,986
3838	FTS-1 Res	Reservation Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897 Total									80,000	\$ 535,944
3839	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Dec-21	MAX	M3	M7	1,661	\$ 13,434
3840	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Jan-22	MAX	M3	M7	1,661	\$ 13,434
3841	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Feb-22	MAX	M3	M7	1,661	\$ 13,434
3842	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Mar-22	MAX	M3	M7	1,661	\$ 13,434
3843	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Apr-22	MAX	M3	M7	1,661	\$ 13,434
3844	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			May-22	MAX	M3	M7	1,661	\$ 13,434
3845	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Jun-22	MAX	M3	M7	1,661	\$ 13,434
3846	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	N	LT			Jul-22	MAX	M3	M7	1,661	\$ 13,434
3847	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113877 Total									13,288	\$ 107,473
3848	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Dec-21	MAX	M3	M7	365	\$ 2,952
3849	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Jan-22	MAX	M3	M7	365	\$ 2,952
3850	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Feb-22	MAX	M3	M7	365	\$ 2,952
3851	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Mar-22	MAX	M3	M7	365	\$ 2,952
3852	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Apr-22	MAX	M3	M7	365	\$ 2,952
3853	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			May-22	MAX	M3	M7	365	\$ 2,952
3854	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Jun-22	MAX	M3	M7	365	\$ 2,952
3855	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	N	LT			Jul-22	MAX	M3	M7	365	\$ 2,952
3856	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113879 Total									2,920	\$ 23,617
3857	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Dec-21	MAX	M3	M7	776	\$ 6,276
3858	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Jan-22	MAX	M3	M7	776	\$ 6,276
3859	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Feb-22	MAX	M3	M7	776	\$ 6,276
3860	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Mar-22	MAX	M3	M7	776	\$ 6,276
3861	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Apr-22	MAX	M3	M7	776	\$ 6,276
3862	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			May-22	MAX	M3	M7	776	\$ 6,276
3863	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Jun-22	MAX	M3	M7	776	\$ 6,276
3864	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	N	LT			Jul-22	MAX	M3	M7	776	\$ 6,276
3865	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113880 Total									6,208	\$ 50,210
3866	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Dec-21	MAX	M7	M7	161	\$ 922
3867	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Jan-22	MAX	M7	M7	161	\$ 922
3868	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Feb-22	MAX	M7	M7	161	\$ 922
3869	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Mar-22	MAX	M7	M7	161	\$ 922
3870	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Apr-22	MAX	M7	M7	161	\$ 922
3871	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			May-22	MAX	M7	M7	161	\$ 922

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3872	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Jun-22	MAX	M7	M7	161	\$ 922
3873	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	N	LT			Jul-22	MAX	M7	M7	161	\$ 922
3874	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113881 Total									1,288	\$ 7,379
3875	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Dec-21	MAX	M3	M7	2,095	\$ 16,944
3876	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Jan-22	MAX	M3	M7	2,095	\$ 16,944
3877	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Feb-22	MAX	M3	M7	2,095	\$ 16,944
3878	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Mar-22	MAX	M3	M7	2,095	\$ 16,944
3879	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Apr-22	MAX	M3	M7	2,095	\$ 16,944
3880	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			May-22	MAX	M3	M7	2,095	\$ 16,944
3881	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Jun-22	MAX	M3	M7	2,095	\$ 16,944
3882	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	N	LT			Jul-22	MAX	M3	M7	2,095	\$ 16,944
3883	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113884 Total									16,760	\$ 135,555
3884	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Dec-21	MAX	M3	M7	425	\$ 3,437
3885	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Jan-22	MAX	M3	M7	425	\$ 3,437
3886	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Feb-22	MAX	M3	M7	425	\$ 3,437
3887	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Mar-22	MAX	M3	M7	425	\$ 3,437
3888	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Apr-22	MAX	M3	M7	425	\$ 3,437
3889	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			May-22	MAX	M3	M7	425	\$ 3,437
3890	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Jun-22	MAX	M3	M7	425	\$ 3,437
3891	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	N	LT			Jul-22	MAX	M3	M7	425	\$ 3,437
3892	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113886 Total									3,400	\$ 27,499
3893	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Dec-21	MAX	M7	M7	71	\$ 407
3894	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Jan-22	MAX	M7	M7	71	\$ 407
3895	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Feb-22	MAX	M7	M7	71	\$ 407
3896	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Mar-22	MAX	M7	M7	71	\$ 407
3897	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Apr-22	MAX	M7	M7	71	\$ 407
3898	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			May-22	MAX	M7	M7	71	\$ 407
3899	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Jun-22	MAX	M7	M7	71	\$ 407
3900	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	N	LT			Jul-22	MAX	M7	M7	71	\$ 407
3901	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113887 Total									568	\$ 3,254
3902	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Dec-21	MAX	M3	M7	494	\$ 3,995
3903	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Jan-22	MAX	M3	M7	494	\$ 3,995
3904	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Feb-22	MAX	M3	M7	494	\$ 3,995
3905	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Mar-22	MAX	M3	M7	494	\$ 3,995
3906	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Apr-22	MAX	M3	M7	494	\$ 3,995
3907	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			May-22	MAX	M3	M7	494	\$ 3,995
3908	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Jun-22	MAX	M3	M7	494	\$ 3,995
3909	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	N	LT			Jul-22	MAX	M3	M7	494	\$ 3,995
3910	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113889 Total									3,952	\$ 31,964
3911	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Dec-21	MAX	M3	M7	274	\$ 2,216
3912	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Jan-22	MAX	M3	M7	274	\$ 2,216
3913	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Feb-22	MAX	M3	M7	274	\$ 2,216
3914	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Mar-22	MAX	M3	M7	274	\$ 2,216
3915	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Apr-22	MAX	M3	M7	274	\$ 2,216

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3916	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			May-22	MAX	M3	M7	274	\$ 2,216
3917	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Jun-22	MAX	M3	M7	274	\$ 2,216
3918	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	N	LT			Jul-22	MAX	M3	M7	274	\$ 2,216
3919	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113890 Total									2,192	\$ 17,729
3920	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Dec-21	MAX	M7	M7	49	\$ 281
3921	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Jan-22	MAX	M7	M7	49	\$ 281
3922	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Feb-22	MAX	M7	M7	49	\$ 281
3923	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Mar-22	MAX	M7	M7	49	\$ 281
3924	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Apr-22	MAX	M7	M7	49	\$ 281
3925	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			May-22	MAX	M7	M7	49	\$ 281
3926	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Jun-22	MAX	M7	M7	49	\$ 281
3927	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	N	LT			Jul-22	MAX	M7	M7	49	\$ 281
3928	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113893 Total									392	\$ 2,246
3929	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Dec-21	MAX	M7	M7	100	\$ 573
3930	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Jan-22	MAX	M7	M7	100	\$ 573
3931	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Feb-22	MAX	M7	M7	100	\$ 573
3932	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Mar-22	MAX	M7	M7	100	\$ 573
3933	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Apr-22	MAX	M7	M7	100	\$ 573
3934	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			May-22	MAX	M7	M7	100	\$ 573
3935	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Jun-22	MAX	M7	M7	100	\$ 573
3936	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	N	LT			Jul-22	MAX	M7	M7	100	\$ 573
3937	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113895 Total									800	\$ 4,583
3938	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Dec-21	MAX	M7	M7	52	\$ 298
3939	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Jan-22	MAX	M7	M7	52	\$ 298
3940	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Feb-22	MAX	M7	M7	52	\$ 298
3941	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Mar-22	MAX	M7	M7	52	\$ 298
3942	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Apr-22	MAX	M7	M7	52	\$ 298
3943	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			May-22	MAX	M7	M7	52	\$ 298
3944	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Jun-22	MAX	M7	M7	52	\$ 298
3945	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	N	LT			Jul-22	MAX	M7	M7	52	\$ 298
3946	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113898 Total									416	\$ 2,383
3947	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Dec-21	MAX	M7	M7	38	\$ 218
3948	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Jan-22	MAX	M7	M7	38	\$ 218
3949	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Feb-22	MAX	M7	M7	38	\$ 218
3950	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Mar-22	MAX	M7	M7	38	\$ 218
3951	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Apr-22	MAX	M7	M7	38	\$ 218
3952	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			May-22	MAX	M7	M7	38	\$ 218
3953	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Jun-22	MAX	M7	M7	38	\$ 218
3954	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	N	LT			Jul-22	MAX	M7	M7	38	\$ 218
3955	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113899 Total									304	\$ 1,742
3956	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Dec-21	MAX	M7	M7	60	\$ 344
3957	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Jan-22	MAX	M7	M7	60	\$ 344
3958	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Feb-22	MAX	M7	M7	60	\$ 344
3959	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Mar-22	MAX	M7	M7	60	\$ 344

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3960	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Apr-22	MAX	M7	M7	60 \$	344
3961	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			May-22	MAX	M7	M7	60 \$	344
3962	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Jun-22	MAX	M7	M7	60 \$	344
3963	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	N	LT			Jul-22	MAX	M7	M7	60 \$	344
3964	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113901 Total									480 \$	2,750
3965	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Dec-21	MAX	M7	M7	430 \$	2,463
3966	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Jan-22	MAX	M7	M7	430 \$	2,463
3967	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Feb-22	MAX	M7	M7	430 \$	2,463
3968	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Mar-22	MAX	M7	M7	430 \$	2,463
3969	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Apr-22	MAX	M7	M7	430 \$	2,463
3970	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			May-22	MAX	M7	M7	430 \$	2,463
3971	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Jun-22	MAX	M7	M7	430 \$	2,463
3972	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	N	LT			Jul-22	MAX	M7	M7	430 \$	2,463
3973	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113903 Total									3,440 \$	19,708
3974	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Dec-21	MAX	M3	M7	529 \$	4,279
3975	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Jan-22	MAX	M3	M7	529 \$	4,279
3976	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Feb-22	MAX	M3	M7	529 \$	4,279
3977	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Mar-22	MAX	M3	M7	529 \$	4,279
3978	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Apr-22	MAX	M3	M7	529 \$	4,279
3979	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			May-22	MAX	M3	M7	529 \$	4,279
3980	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Jun-22	MAX	M3	M7	529 \$	4,279
3981	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	N	LT			Jul-22	MAX	M3	M7	529 \$	4,279
3982	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113904 Total									4,232 \$	34,228
3983	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Dec-21	MAX	M7	M7	184 \$	1,054
3984	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Jan-22	MAX	M7	M7	184 \$	1,054
3985	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Feb-22	MAX	M7	M7	184 \$	1,054
3986	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Mar-22	MAX	M7	M7	184 \$	1,054
3987	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Apr-22	MAX	M7	M7	184 \$	1,054
3988	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			May-22	MAX	M7	M7	184 \$	1,054
3989	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Jun-22	MAX	M7	M7	184 \$	1,054
3990	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	N	LT			Jul-22	MAX	M7	M7	184 \$	1,054
3991	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113906 Total									1,472 \$	8,433
3992	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Dec-21	MAX	M7	M7	104 \$	596
3993	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Jan-22	MAX	M7	M7	104 \$	596
3994	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Feb-22	MAX	M7	M7	104 \$	596
3995	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Mar-22	MAX	M7	M7	104 \$	596
3996	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Apr-22	MAX	M7	M7	104 \$	596
3997	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			May-22	MAX	M7	M7	104 \$	596
3998	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Jun-22	MAX	M7	M7	104 \$	596
3999	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	N	LT			Jul-22	MAX	M7	M7	104 \$	596
4000	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113910 Total									832 \$	4,767
4001	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Dec-21	MAX	M7	M7	14 \$	80
4002	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Jan-22	MAX	M7	M7	14 \$	80
4003	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Feb-22	MAX	M7	M7	14 \$	80

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4004	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Mar-22	MAX	M7	M7	14 \$	80
4005	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Apr-22	MAX	M7	M7	14 \$	80
4006	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			May-22	MAX	M7	M7	14 \$	80
4007	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Jun-22	MAX	M7	M7	14 \$	80
4008	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	N	LT			Jul-22	MAX	M7	M7	14 \$	80
4009	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113911 Total									112 \$	642
4010	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Dec-21	MAX	M7	M7	133 \$	762
4011	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Jan-22	MAX	M7	M7	133 \$	762
4012	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Feb-22	MAX	M7	M7	133 \$	762
4013	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Mar-22	MAX	M7	M7	133 \$	762
4014	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Apr-22	MAX	M7	M7	133 \$	762
4015	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			May-22	MAX	M7	M7	133 \$	762
4016	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Jun-22	MAX	M7	M7	133 \$	762
4017	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	N	LT			Jul-22	MAX	M7	M7	133 \$	762
4018	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113914 Total									1,064 \$	6,096
4019	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Dec-21	MAX	M7	M7	119 \$	682
4020	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Jan-22	MAX	M7	M7	119 \$	682
4021	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Feb-22	MAX	M7	M7	119 \$	682
4022	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Mar-22	MAX	M7	M7	119 \$	682
4023	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Apr-22	MAX	M7	M7	119 \$	682
4024	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			May-22	MAX	M7	M7	119 \$	682
4025	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Jun-22	MAX	M7	M7	119 \$	682
4026	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	N	LT			Jul-22	MAX	M7	M7	119 \$	682
4027	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113916 Total									952 \$	5,454
4028	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Dec-21	MAX	M7	M7	91 \$	521
4029	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Jan-22	MAX	M7	M7	91 \$	521
4030	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Feb-22	MAX	M7	M7	91 \$	521
4031	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Mar-22	MAX	M7	M7	91 \$	521
4032	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Apr-22	MAX	M7	M7	91 \$	521
4033	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			May-22	MAX	M7	M7	91 \$	521
4034	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Jun-22	MAX	M7	M7	91 \$	521
4035	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	N	LT			Jul-22	MAX	M7	M7	91 \$	521
4036	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113917 Total									728 \$	4,171
4037	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Dec-21	MAX	M7	M7	25 \$	143
4038	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Jan-22	MAX	M7	M7	25 \$	143
4039	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Feb-22	MAX	M7	M7	25 \$	143
4040	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Mar-22	MAX	M7	M7	25 \$	143
4041	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Apr-22	MAX	M7	M7	25 \$	143
4042	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			May-22	MAX	M7	M7	25 \$	143
4043	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Jun-22	MAX	M7	M7	25 \$	143
4044	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	N	LT			Jul-22	MAX	M7	M7	25 \$	143
4045	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113918 Total									200 \$	1,146
4046	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Dec-21	MAX	M7	M7	351 \$	2,011
4047	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Jan-22	MAX	M7	M7	351 \$	2,011

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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4048	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Feb-22	MAX	M7	M7	351	\$ 2,011
4049	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Mar-22	MAX	M7	M7	351	\$ 2,011
4050	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Apr-22	MAX	M7	M7	351	\$ 2,011
4051	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			May-22	MAX	M7	M7	351	\$ 2,011
4052	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Jun-22	MAX	M7	M7	351	\$ 2,011
4053	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	N	LT			Jul-22	MAX	M7	M7	351	\$ 2,011
4054	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113921 Total									2,808	\$ 16,087
4055	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Dec-21	MAX	M3	M7	3,216	\$ 26,011
4056	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Jan-22	MAX	M3	M7	3,216	\$ 26,011
4057	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Feb-22	MAX	M3	M7	3,216	\$ 26,011
4058	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Mar-22	MAX	M3	M7	3,216	\$ 26,011
4059	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Apr-22	MAX	M3	M7	3,216	\$ 26,011
4060	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			May-22	MAX	M3	M7	3,216	\$ 26,011
4061	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Jun-22	MAX	M3	M7	3,216	\$ 26,011
4062	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	N	LT			Jul-22	MAX	M3	M7	3,216	\$ 26,011
4063	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113922 Total									25,728	\$ 208,088
4064	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Dec-21	MAX	M7	M7	175	\$ 1,003
4065	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Jan-22	MAX	M7	M7	175	\$ 1,003
4066	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Feb-22	MAX	M7	M7	175	\$ 1,003
4067	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Mar-22	MAX	M7	M7	175	\$ 1,003
4068	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Apr-22	MAX	M7	M7	175	\$ 1,003
4069	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			May-22	MAX	M7	M7	175	\$ 1,003
4070	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Jun-22	MAX	M7	M7	175	\$ 1,003
4071	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	N	LT			Jul-22	MAX	M7	M7	175	\$ 1,003
4072	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113924 Total									1,400	\$ 8,021
4073	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Dec-21	MAX	M7	M7	160	\$ 917
4074	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Jan-22	MAX	M7	M7	160	\$ 917
4075	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Feb-22	MAX	M7	M7	160	\$ 917
4076	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Mar-22	MAX	M7	M7	160	\$ 917
4077	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Apr-22	MAX	M7	M7	160	\$ 917
4078	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			May-22	MAX	M7	M7	160	\$ 917
4079	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Jun-22	MAX	M7	M7	160	\$ 917
4080	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	N	LT			Jul-22	MAX	M7	M7	160	\$ 917
4081	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113925 Total									1,280	\$ 7,333
4082	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Dec-21	MAX	M7	M7	201	\$ 1,152
4083	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Jan-22	MAX	M7	M7	201	\$ 1,152
4084	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Feb-22	MAX	M7	M7	201	\$ 1,152
4085	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Mar-22	MAX	M7	M7	201	\$ 1,152
4086	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Apr-22	MAX	M7	M7	201	\$ 1,152
4087	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			May-22	MAX	M7	M7	201	\$ 1,152
4088	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Jun-22	MAX	M7	M7	201	\$ 1,152
4089	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	N	LT			Jul-22	MAX	M7	M7	201	\$ 1,152
4090	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113928 Total									1,608	\$ 9,212
4091	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Dec-21	MAX	M7	M7	20	\$ 115

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4092	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Jan-22	MAX	M7	M7	20 \$	115
4093	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Feb-22	MAX	M7	M7	20 \$	115
4094	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Mar-22	MAX	M7	M7	20 \$	115
4095	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Apr-22	MAX	M7	M7	20 \$	115
4096	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			May-22	MAX	M7	M7	20 \$	115
4097	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Jun-22	MAX	M7	M7	20 \$	115
4098	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	N	LT			Jul-22	MAX	M7	M7	20 \$	115
4099	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113929 Total									160 \$	917
4100	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Dec-21	MAX	M7	M7	39 \$	223
4101	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Jan-22	MAX	M7	M7	39 \$	223
4102	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Feb-22	MAX	M7	M7	39 \$	223
4103	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Mar-22	MAX	M7	M7	39 \$	223
4104	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Apr-22	MAX	M7	M7	39 \$	223
4105	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			May-22	MAX	M7	M7	39 \$	223
4106	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Jun-22	MAX	M7	M7	39 \$	223
4107	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	N	LT			Jul-22	MAX	M7	M7	39 \$	223
4108	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113931 Total									312 \$	1,787
4109	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Dec-21	MAX	M3	M7	490 \$	3,963
4110	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Jan-22	MAX	M3	M7	490 \$	3,963
4111	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Feb-22	MAX	M3	M7	490 \$	3,963
4112	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Mar-22	MAX	M3	M7	490 \$	3,963
4113	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Apr-22	MAX	M3	M7	490 \$	3,963
4114	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			May-22	MAX	M3	M7	490 \$	3,963
4115	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Jun-22	MAX	M3	M7	490 \$	3,963
4116	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	N	LT			Jul-22	MAX	M3	M7	490 \$	3,963
4117	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113933 Total									3,920 \$	31,705
4118	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Dec-21	MAX	M3	M7	406 \$	3,284
4119	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Jan-22	MAX	M3	M7	406 \$	3,284
4120	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Feb-22	MAX	M3	M7	406 \$	3,284
4121	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Mar-22	MAX	M3	M7	406 \$	3,284
4122	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Apr-22	MAX	M3	M7	406 \$	3,284
4123	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			May-22	MAX	M3	M7	406 \$	3,284
4124	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Jun-22	MAX	M3	M7	406 \$	3,284
4125	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	N	LT			Jul-22	MAX	M3	M7	406 \$	3,284
4126	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113936 Total									3,248 \$	26,270
4127	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Dec-21	MAX	M3	M7	935 \$	7,562
4128	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Jan-22	MAX	M3	M7	935 \$	7,562
4129	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Feb-22	MAX	M3	M7	935 \$	7,562
4130	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Mar-22	MAX	M3	M7	935 \$	7,562
4131	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Apr-22	MAX	M3	M7	935 \$	7,562
4132	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			May-22	MAX	M3	M7	935 \$	7,562
4133	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Jun-22	MAX	M3	M7	935 \$	7,562
4134	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	N	LT			Jul-22	MAX	M3	M7	935 \$	7,562
4135	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113937 Total									7,480 \$	60,498

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4136	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Dec-21	MAX	M7	M7	93 \$	533
4137	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Jan-22	MAX	M7	M7	93 \$	533
4138	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Feb-22	MAX	M7	M7	93 \$	533
4139	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Mar-22	MAX	M7	M7	93 \$	533
4140	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Apr-22	MAX	M7	M7	93 \$	533
4141	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			May-22	MAX	M7	M7	93 \$	533
4142	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Jun-22	MAX	M7	M7	93 \$	533
4143	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	N	LT			Jul-22	MAX	M7	M7	93 \$	533
4144	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113938 Total									744 \$	4,262
4145	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Dec-21	MAX	M7	M7	30 \$	172
4146	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Jan-22	MAX	M7	M7	30 \$	172
4147	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Feb-22	MAX	M7	M7	30 \$	172
4148	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Mar-22	MAX	M7	M7	30 \$	172
4149	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Apr-22	MAX	M7	M7	30 \$	172
4150	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			May-22	MAX	M7	M7	30 \$	172
4151	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Jun-22	MAX	M7	M7	30 \$	172
4152	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	N	LT			Jul-22	MAX	M7	M7	30 \$	172
4153	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113942 Total									240 \$	1,375
4154	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Dec-21	MAX	M3	M7	949 \$	7,676
4155	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Jan-22	MAX	M3	M7	949 \$	7,676
4156	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Feb-22	MAX	M3	M7	949 \$	7,676
4157	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Mar-22	MAX	M3	M7	949 \$	7,676
4158	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Apr-22	MAX	M3	M7	949 \$	7,676
4159	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			May-22	MAX	M3	M7	949 \$	7,676
4160	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Jun-22	MAX	M3	M7	949 \$	7,676
4161	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	N	LT			Jul-22	MAX	M3	M7	949 \$	7,676
4162	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113945 Total									7,592 \$	61,404
4163	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Dec-21	MAX	M7	M7	25 \$	143
4164	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Jan-22	MAX	M7	M7	25 \$	143
4165	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Feb-22	MAX	M7	M7	25 \$	143
4166	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Mar-22	MAX	M7	M7	25 \$	143
4167	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Apr-22	MAX	M7	M7	25 \$	143
4168	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			May-22	MAX	M7	M7	25 \$	143
4169	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Jun-22	MAX	M7	M7	25 \$	143
4170	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	N	LT			Jul-22	MAX	M7	M7	25 \$	143
4171	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113948 Total									200 \$	1,146
4172	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Dec-21	MAX	M7	M7	94 \$	539
4173	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Jan-22	MAX	M7	M7	94 \$	539
4174	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Feb-22	MAX	M7	M7	94 \$	539
4175	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Mar-22	MAX	M7	M7	94 \$	539
4176	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Apr-22	MAX	M7	M7	94 \$	539
4177	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			May-22	MAX	M7	M7	94 \$	539
4178	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Jun-22	MAX	M7	M7	94 \$	539
4179	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	N	LT			Jul-22	MAX	M7	M7	94 \$	539

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4180	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113953 Total									752	\$ 4,308
4181	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Dec-21	MAX	M3	M7	240	\$ 1,941
4182	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Jan-22	MAX	M3	M7	240	\$ 1,941
4183	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Feb-22	MAX	M3	M7	240	\$ 1,941
4184	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Mar-22	MAX	M3	M7	240	\$ 1,941
4185	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Apr-22	MAX	M3	M7	240	\$ 1,941
4186	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			May-22	MAX	M3	M7	240	\$ 1,941
4187	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Jun-22	MAX	M3	M7	240	\$ 1,941
4188	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	N	LT			Jul-22	MAX	M3	M7	240	\$ 1,941
4189	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113956 Total									1,920	\$ 15,529
4190	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Dec-21	MAX	M3	M7	255	\$ 2,062
4191	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Jan-22	MAX	M3	M7	255	\$ 2,062
4192	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Feb-22	MAX	M3	M7	255	\$ 2,062
4193	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Mar-22	MAX	M3	M7	255	\$ 2,062
4194	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Apr-22	MAX	M3	M7	255	\$ 2,062
4195	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			May-22	MAX	M3	M7	255	\$ 2,062
4196	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Jun-22	MAX	M3	M7	255	\$ 2,062
4197	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	N	LT			Jul-22	MAX	M3	M7	255	\$ 2,062
4198	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113960 Total									2,040	\$ 16,500
4199	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Dec-21	MAX	M7	M7	145	\$ 831
4200	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Jan-22	MAX	M7	M7	145	\$ 831
4201	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Feb-22	MAX	M7	M7	145	\$ 831
4202	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Mar-22	MAX	M7	M7	145	\$ 831
4203	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Apr-22	MAX	M7	M7	145	\$ 831
4204	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			May-22	MAX	M7	M7	145	\$ 831
4205	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Jun-22	MAX	M7	M7	145	\$ 831
4206	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	N	LT			Jul-22	MAX	M7	M7	145	\$ 831
4207	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113961 Total									1,160	\$ 6,646
4208	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Dec-21	MAX	M7	M7	28	\$ 160
4209	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Jan-22	MAX	M7	M7	28	\$ 160
4210	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Feb-22	MAX	M7	M7	28	\$ 160
4211	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Mar-22	MAX	M7	M7	28	\$ 160
4212	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Apr-22	MAX	M7	M7	28	\$ 160
4213	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			May-22	MAX	M7	M7	28	\$ 160
4214	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Jun-22	MAX	M7	M7	28	\$ 160
4215	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	N	LT			Jul-22	MAX	M7	M7	28	\$ 160
4216	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113962 Total									224	\$ 1,283
4217	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Dec-21	MAX	M7	M7	92	\$ 527
4218	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Jan-22	MAX	M7	M7	92	\$ 527
4219	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Feb-22	MAX	M7	M7	92	\$ 527
4220	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Mar-22	MAX	M7	M7	92	\$ 527
4221	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Apr-22	MAX	M7	M7	92	\$ 527
4222	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			May-22	MAX	M7	M7	92	\$ 527
4223	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Jun-22	MAX	M7	M7	92	\$ 527

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
4224	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	N	LT			Jul-22	MAX	M7	M7	92 \$	527	
4225	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113963 Total										736 \$	4,217
4226	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Dec-21	MAX	M7	M7	60 \$	344	
4227	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Jan-22	MAX	M7	M7	60 \$	344	
4228	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Feb-22	MAX	M7	M7	60 \$	344	
4229	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Mar-22	MAX	M7	M7	60 \$	344	
4230	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Apr-22	MAX	M7	M7	60 \$	344	
4231	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			May-22	MAX	M7	M7	60 \$	344	
4232	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Jun-22	MAX	M7	M7	60 \$	344	
4233	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	N	LT			Jul-22	MAX	M7	M7	60 \$	344	
4234	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113966 Total										480 \$	2,750
4235	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Dec-21	MAX	M7	M7	36 \$	206	
4236	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Jan-22	MAX	M7	M7	36 \$	206	
4237	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Feb-22	MAX	M7	M7	36 \$	206	
4238	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Mar-22	MAX	M7	M7	36 \$	206	
4239	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Apr-22	MAX	M7	M7	36 \$	206	
4240	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			May-22	MAX	M7	M7	36 \$	206	
4241	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Jun-22	MAX	M7	M7	36 \$	206	
4242	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	N	LT			Jul-22	MAX	M7	M7	36 \$	206	
4243	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113967 Total										288 \$	1,650
4244	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Dec-21	MAX	M7	M7	192 \$	1,100	
4245	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Jan-22	MAX	M7	M7	192 \$	1,100	
4246	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Feb-22	MAX	M7	M7	192 \$	1,100	
4247	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Mar-22	MAX	M7	M7	192 \$	1,100	
4248	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Apr-22	MAX	M7	M7	192 \$	1,100	
4249	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			May-22	MAX	M7	M7	192 \$	1,100	
4250	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Jun-22	MAX	M7	M7	192 \$	1,100	
4251	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	N	LT			Jul-22	MAX	M7	M7	192 \$	1,100	
4252	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113975 Total										1,536 \$	8,800
4253	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Dec-21	MAX	M3	M7	853 \$	6,899	
4254	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Jan-22	MAX	M3	M7	853 \$	6,899	
4255	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Feb-22	MAX	M3	M7	853 \$	6,899	
4256	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Mar-22	MAX	M3	M7	853 \$	6,899	
4257	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Apr-22	MAX	M3	M7	853 \$	6,899	
4258	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			May-22	MAX	M3	M7	853 \$	6,899	
4259	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Jun-22	MAX	M3	M7	853 \$	6,899	
4260	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	N	LT			Jul-22	MAX	M3	M7	853 \$	6,899	
4261	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113976 Total										6,824 \$	55,192
4262	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Dec-21	MAX	M7	M7	79 \$	453	
4263	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Jan-22	MAX	M7	M7	79 \$	453	
4264	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Feb-22	MAX	M7	M7	79 \$	453	
4265	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Mar-22	MAX	M7	M7	79 \$	453	
4266	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Apr-22	MAX	M7	M7	79 \$	453	
4267	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			May-22	MAX	M7	M7	79 \$	453	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4268	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Jun-22	MAX	M7	M7	79	\$ 453
4269	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	N	LT			Jul-22	MAX	M7	M7	79	\$ 453
4270	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113978 Total									632	\$ 3,621
4271	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Dec-21	MAX	M7	M7	391	\$ 2,240
4272	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Jan-22	MAX	M7	M7	391	\$ 2,240
4273	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Feb-22	MAX	M7	M7	391	\$ 2,240
4274	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Mar-22	MAX	M7	M7	391	\$ 2,240
4275	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Apr-22	MAX	M7	M7	391	\$ 2,240
4276	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			May-22	MAX	M7	M7	391	\$ 2,240
4277	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Jun-22	MAX	M7	M7	391	\$ 2,240
4278	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	N	LT			Jul-22	MAX	M7	M7	391	\$ 2,240
4279	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113981 Total									3,128	\$ 17,920
4280	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Dec-21	MAX	M7	M7	29	\$ 166
4281	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Jan-22	MAX	M7	M7	29	\$ 166
4282	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Feb-22	MAX	M7	M7	29	\$ 166
4283	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Mar-22	MAX	M7	M7	29	\$ 166
4284	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Apr-22	MAX	M7	M7	29	\$ 166
4285	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			May-22	MAX	M7	M7	29	\$ 166
4286	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Jun-22	MAX	M7	M7	29	\$ 166
4287	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	N	LT			Jul-22	MAX	M7	M7	29	\$ 166
4288	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113982 Total									232	\$ 1,329
4289	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Dec-21	MAX	M3	M7	2,452	\$ 19,832
4290	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Jan-22	MAX	M3	M7	2,452	\$ 19,832
4291	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Feb-22	MAX	M3	M7	2,452	\$ 19,832
4292	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Mar-22	MAX	M3	M7	2,452	\$ 19,832
4293	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Apr-22	MAX	M3	M7	2,452	\$ 19,832
4294	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			May-22	MAX	M3	M7	2,452	\$ 19,832
4295	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Jun-22	MAX	M3	M7	2,452	\$ 19,832
4296	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	N	LT			Jul-22	MAX	M3	M7	2,452	\$ 19,832
4297	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113987 Total									19,616	\$ 158,654
4298	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Dec-21	MAX	M7	M7	134	\$ 768
4299	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Jan-22	MAX	M7	M7	134	\$ 768
4300	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Feb-22	MAX	M7	M7	134	\$ 768
4301	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Mar-22	MAX	M7	M7	134	\$ 768
4302	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Apr-22	MAX	M7	M7	134	\$ 768
4303	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			May-22	MAX	M7	M7	134	\$ 768
4304	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Jun-22	MAX	M7	M7	134	\$ 768
4305	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	N	LT			Jul-22	MAX	M7	M7	134	\$ 768
4306	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113992 Total									1,072	\$ 6,142
4307	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Dec-21	MAX	M7	M7	4	\$ 23
4308	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Jan-22	MAX	M7	M7	4	\$ 23
4309	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Feb-22	MAX	M7	M7	4	\$ 23
4310	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Mar-22	MAX	M7	M7	4	\$ 23
4311	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Apr-22	MAX	M7	M7	4	\$ 23

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4312	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			May-22	MAX	M7	M7	4 \$	23
4313	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Jun-22	MAX	M7	M7	4 \$	23
4314	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	N	LT			Jul-22	MAX	M7	M7	4 \$	23
4315	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113995 Total									32 \$	183
4316	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Dec-21	MAX	M7	M7	33 \$	189
4317	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Jan-22	MAX	M7	M7	33 \$	189
4318	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Feb-22	MAX	M7	M7	33 \$	189
4319	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Mar-22	MAX	M7	M7	33 \$	189
4320	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Apr-22	MAX	M7	M7	33 \$	189
4321	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			May-22	MAX	M7	M7	33 \$	189
4322	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Jun-22	MAX	M7	M7	33 \$	189
4323	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	N	LT			Jul-22	MAX	M7	M7	33 \$	189
4324	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113996 Total									264 \$	1,512
4325	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Dec-21	MAX	M7	M7	195 \$	1,117
4326	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Jan-22	MAX	M7	M7	195 \$	1,117
4327	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Feb-22	MAX	M7	M7	195 \$	1,117
4328	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Mar-22	MAX	M7	M7	195 \$	1,117
4329	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Apr-22	MAX	M7	M7	195 \$	1,117
4330	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			May-22	MAX	M7	M7	195 \$	1,117
4331	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Jun-22	MAX	M7	M7	195 \$	1,117
4332	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	N	LT			Jul-22	MAX	M7	M7	195 \$	1,117
4333	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	113999 Total									1,560 \$	8,937
4334	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Dec-21	MAX	M7	M7	241 \$	1,381
4335	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Jan-22	MAX	M7	M7	241 \$	1,381
4336	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Feb-22	MAX	M7	M7	241 \$	1,381
4337	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Mar-22	MAX	M7	M7	241 \$	1,381
4338	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Apr-22	MAX	M7	M7	241 \$	1,381
4339	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			May-22	MAX	M7	M7	241 \$	1,381
4340	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Jun-22	MAX	M7	M7	241 \$	1,381
4341	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	N	LT			Jul-22	MAX	M7	M7	241 \$	1,381
4342	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114000 Total									1,928 \$	11,046
4343	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Dec-21	MAX	M7	M7	590 \$	3,380
4344	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Jan-22	MAX	M7	M7	590 \$	3,380
4345	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Feb-22	MAX	M7	M7	590 \$	3,380
4346	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Mar-22	MAX	M7	M7	590 \$	3,380
4347	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Apr-22	MAX	M7	M7	590 \$	3,380
4348	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			May-22	MAX	M7	M7	590 \$	3,380
4349	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Jun-22	MAX	M7	M7	590 \$	3,380
4350	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	N	LT			Jul-22	MAX	M7	M7	590 \$	3,380
4351	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114005 Total									4,720 \$	27,041
4352	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Dec-21	MAX	M7	M7	500 \$	2,865
4353	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Jan-22	MAX	M7	M7	500 \$	2,865
4354	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Feb-22	MAX	M7	M7	500 \$	2,865
4355	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Mar-22	MAX	M7	M7	500 \$	2,865

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4356	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Apr-22	MAX	M7	M7	500 \$	2,865
4357	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			May-22	MAX	M7	M7	500 \$	2,865
4358	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Jun-22	MAX	M7	M7	500 \$	2,865
4359	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	N	LT			Jul-22	MAX	M7	M7	500 \$	2,865
4360	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114007 Total									4,000 \$	22,916
4361	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Dec-21	MAX	M7	M7	50 \$	286
4362	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Jan-22	MAX	M7	M7	50 \$	286
4363	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Feb-22	MAX	M7	M7	50 \$	286
4364	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Mar-22	MAX	M7	M7	50 \$	286
4365	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Apr-22	MAX	M7	M7	50 \$	286
4366	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			May-22	MAX	M7	M7	50 \$	286
4367	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Jun-22	MAX	M7	M7	50 \$	286
4368	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	N	LT			Jul-22	MAX	M7	M7	50 \$	286
4369	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114010 Total									400 \$	2,292
4370	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Dec-21	MAX	M7	M7	225 \$	1,289
4371	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Jan-22	MAX	M7	M7	225 \$	1,289
4372	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Feb-22	MAX	M7	M7	225 \$	1,289
4373	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Mar-22	MAX	M7	M7	225 \$	1,289
4374	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Apr-22	MAX	M7	M7	225 \$	1,289
4375	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			May-22	MAX	M7	M7	225 \$	1,289
4376	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Jun-22	MAX	M7	M7	225 \$	1,289
4377	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	N	LT			Jul-22	MAX	M7	M7	225 \$	1,289
4378	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	114525 Total									1,800 \$	10,312
4379	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Dec-21	MAX	M7	M7	610 \$	3,495
4380	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Jan-22	MAX	M7	M7	610 \$	3,495
4381	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Feb-22	MAX	M7	M7	610 \$	3,495
4382	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Mar-22	MAX	M7	M7	610 \$	3,495
4383	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Apr-22	MAX	M7	M7	610 \$	3,495
4384	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			May-22	MAX	M7	M7	610 \$	3,495
4385	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Jun-22	MAX	M7	M7	610 \$	3,495
4386	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	N	LT			Jul-22	MAX	M7	M7	610 \$	3,495
4387	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115224 Total									4,880 \$	27,958
4388	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Dec-21	MAX	M3	M7	315 \$	2,548
4389	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Jan-22	MAX	M3	M7	315 \$	2,548
4390	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Feb-22	MAX	M3	M7	315 \$	2,548
4391	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Mar-22	MAX	M3	M7	315 \$	2,548
4392	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Apr-22	MAX	M3	M7	315 \$	2,548
4393	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			May-22	MAX	M3	M7	315 \$	2,548
4394	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Jun-22	MAX	M3	M7	315 \$	2,548
4395	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	N	LT			Jul-22	MAX	M3	M7	315 \$	2,548
4396	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	115931 Total									2,520 \$	20,382
4397	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Dec-21	MAX	M7	M7	12 \$	69
4398	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Jan-22	MAX	M7	M7	12 \$	69
4399	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Feb-22	MAX	M7	M7	12 \$	69

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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4400	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Mar-22	MAX	M7	M7	12 \$	69
4401	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Apr-22	MAX	M7	M7	12 \$	69
4402	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			May-22	MAX	M7	M7	12 \$	69
4403	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Jun-22	MAX	M7	M7	12 \$	69
4404	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	N	LT			Jul-22	MAX	M7	M7	12 \$	69
4405	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	117570 Total									96 \$	550
4406	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Dec-21	MAX	M7	M7	106 \$	607
4407	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Jan-22	MAX	M7	M7	106 \$	607
4408	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Feb-22	MAX	M7	M7	106 \$	607
4409	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Mar-22	MAX	M7	M7	106 \$	607
4410	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Apr-22	MAX	M7	M7	106 \$	607
4411	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			May-22	MAX	M7	M7	106 \$	607
4412	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Jun-22	MAX	M7	M7	106 \$	607
4413	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	N	LT			Jul-22	MAX	M7	M7	106 \$	607
4414	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	118490 Total									848 \$	4,858
4415	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Dec-21	MAX	M7	M7	693 \$	3,970
4416	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Jan-22	MAX	M7	M7	693 \$	3,970
4417	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Feb-22	MAX	M7	M7	693 \$	3,970
4418	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Mar-22	MAX	M7	M7	693 \$	3,970
4419	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Apr-22	MAX	M7	M7	693 \$	3,970
4420	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			May-22	MAX	M7	M7	693 \$	3,970
4421	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Jun-22	MAX	M7	M7	693 \$	3,970
4422	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	N	LT			Jul-22	MAX	M7	M7	693 \$	3,970
4423	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124175 Total									5,544 \$	31,762
4424	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Dec-21	MAX	M7	M7	462 \$	2,647
4425	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Jan-22	MAX	M7	M7	462 \$	2,647
4426	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Feb-22	MAX	M7	M7	462 \$	2,647
4427	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Mar-22	MAX	M7	M7	462 \$	2,647
4428	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Apr-22	MAX	M7	M7	462 \$	2,647
4429	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			May-22	MAX	M7	M7	462 \$	2,647
4430	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Jun-22	MAX	M7	M7	462 \$	2,647
4431	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	N	LT			Jul-22	MAX	M7	M7	462 \$	2,647
4432	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124176 Total									3,696 \$	21,174
4433	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Dec-21	MAX	M7	M7	104 \$	596
4434	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Jan-22	MAX	M7	M7	104 \$	596
4435	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Feb-22	MAX	M7	M7	104 \$	596
4436	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Mar-22	MAX	M7	M7	104 \$	596
4437	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Apr-22	MAX	M7	M7	104 \$	596
4438	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			May-22	MAX	M7	M7	104 \$	596
4439	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Jun-22	MAX	M7	M7	104 \$	596
4440	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	N	LT			Jul-22	MAX	M7	M7	104 \$	596
4441	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124177 Total									832 \$	4,767
4442	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Dec-21	MAX	M7	M7	236 \$	1,352
4443	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Jan-22	MAX	M7	M7	236 \$	1,352

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4444	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Feb-22	MAX	M7	M7	236 \$	1,352
4445	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Mar-22	MAX	M7	M7	236 \$	1,352
4446	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Apr-22	MAX	M7	M7	236 \$	1,352
4447	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			May-22	MAX	M7	M7	236 \$	1,352
4448	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Jun-22	MAX	M7	M7	236 \$	1,352
4449	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	N	LT			Jul-22	MAX	M7	M7	236 \$	1,352
4450	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	124178 Total									1,888 \$	10,816
4451	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Dec-21	MAX	M3	M7	400 \$	3,235
4452	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Jan-22	MAX	M3	M7	400 \$	3,235
4453	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Feb-22	MAX	M3	M7	400 \$	3,235
4454	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Mar-22	MAX	M3	M7	400 \$	3,235
4455	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Apr-22	MAX	M3	M7	400 \$	3,235
4456	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			May-22	MAX	M3	M7	400 \$	3,235
4457	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Jun-22	MAX	M3	M7	400 \$	3,235
4458	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	N	LT			Jul-22	MAX	M3	M7	400 \$	3,235
4459	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125014 Total									3,200 \$	25,882
4460	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Dec-21	MAX	M3	M7	100 \$	809
4461	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Jan-22	MAX	M3	M7	100 \$	809
4462	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Feb-22	MAX	M3	M7	100 \$	809
4463	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Mar-22	MAX	M3	M7	100 \$	809
4464	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Apr-22	MAX	M3	M7	100 \$	809
4465	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			May-22	MAX	M3	M7	100 \$	809
4466	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Jun-22	MAX	M3	M7	100 \$	809
4467	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	N	LT			Jul-22	MAX	M3	M7	100 \$	809
4468	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	125655 Total									800 \$	6,470
4469	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Dec-21	MAX	M3	M7	24 \$	194
4470	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Jan-22	MAX	M3	M7	24 \$	194
4471	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Feb-22	MAX	M3	M7	24 \$	194
4472	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Mar-22	MAX	M3	M7	24 \$	194
4473	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Apr-22	MAX	M3	M7	24 \$	194
4474	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			May-22	MAX	M3	M7	24 \$	194
4475	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Jun-22	MAX	M3	M7	24 \$	194
4476	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	N	LT			Jul-22	MAX	M3	M7	24 \$	194
4477	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126224 Total									192 \$	1,553
4478	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Dec-21	MAX	M3	M7	26 \$	210
4479	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Jan-22	MAX	M3	M7	26 \$	210
4480	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Feb-22	MAX	M3	M7	26 \$	210
4481	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Mar-22	MAX	M3	M7	26 \$	210
4482	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Apr-22	MAX	M3	M7	26 \$	210
4483	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			May-22	MAX	M3	M7	26 \$	210
4484	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Jun-22	MAX	M3	M7	26 \$	210
4485	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	N	LT			Jul-22	MAX	M3	M7	26 \$	210
4486	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126225 Total									208 \$	1,682
4487	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Dec-21	MAX	M3	M7	24 \$	194

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4488	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Jan-22	MAX	M3	M7	24	\$ 194
4489	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Feb-22	MAX	M3	M7	24	\$ 194
4490	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Mar-22	MAX	M3	M7	24	\$ 194
4491	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Apr-22	MAX	M3	M7	24	\$ 194
4492	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			May-22	MAX	M3	M7	24	\$ 194
4493	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Jun-22	MAX	M3	M7	24	\$ 194
4494	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	N	LT			Jul-22	MAX	M3	M7	24	\$ 194
4495	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126226 Total									192	\$ 1,553
4496	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Dec-21	MAX	M3	M7	7	\$ 57
4497	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Jan-22	MAX	M3	M7	7	\$ 57
4498	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Feb-22	MAX	M3	M7	7	\$ 57
4499	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Mar-22	MAX	M3	M7	7	\$ 57
4500	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Apr-22	MAX	M3	M7	7	\$ 57
4501	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			May-22	MAX	M3	M7	7	\$ 57
4502	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Jun-22	MAX	M3	M7	7	\$ 57
4503	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	N	LT			Jul-22	MAX	M3	M7	7	\$ 57
4504	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126227 Total									56	\$ 453
4505	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Dec-21	MAX	M3	M7	251	\$ 2,030
4506	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Jan-22	MAX	M3	M7	251	\$ 2,030
4507	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Feb-22	MAX	M3	M7	251	\$ 2,030
4508	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Mar-22	MAX	M3	M7	251	\$ 2,030
4509	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Apr-22	MAX	M3	M7	251	\$ 2,030
4510	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			May-22	MAX	M3	M7	251	\$ 2,030
4511	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Jun-22	MAX	M3	M7	251	\$ 2,030
4512	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	N	LT			Jul-22	MAX	M3	M7	251	\$ 2,030
4513	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126229 Total									2,008	\$ 16,241
4514	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Dec-21	MAX	M3	M7	150	\$ 1,213
4515	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Jan-22	MAX	M3	M7	150	\$ 1,213
4516	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Feb-22	MAX	M3	M7	150	\$ 1,213
4517	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Mar-22	MAX	M3	M7	150	\$ 1,213
4518	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Apr-22	MAX	M3	M7	150	\$ 1,213
4519	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			May-22	MAX	M3	M7	150	\$ 1,213
4520	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Jun-22	MAX	M3	M7	150	\$ 1,213
4521	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	N	LT			Jul-22	MAX	M3	M7	150	\$ 1,213
4522	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126231 Total									1,200	\$ 9,706
4523	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Dec-21	MAX	M3	M7	167	\$ 1,351
4524	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Jan-22	MAX	M3	M7	167	\$ 1,351
4525	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Feb-22	MAX	M3	M7	167	\$ 1,351
4526	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Mar-22	MAX	M3	M7	167	\$ 1,351
4527	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Apr-22	MAX	M3	M7	167	\$ 1,351
4528	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			May-22	MAX	M3	M7	167	\$ 1,351
4529	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Jun-22	MAX	M3	M7	167	\$ 1,351
4530	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	N	LT			Jul-22	MAX	M3	M7	167	\$ 1,351
4531	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126509 Total									1,336	\$ 10,806

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4532	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Dec-21	MAX	M3	M7	8 \$	65
4533	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Jan-22	MAX	M3	M7	8 \$	65
4534	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Feb-22	MAX	M3	M7	8 \$	65
4535	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Mar-22	MAX	M3	M7	8 \$	65
4536	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Apr-22	MAX	M3	M7	8 \$	65
4537	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			May-22	MAX	M3	M7	8 \$	65
4538	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Jun-22	MAX	M3	M7	8 \$	65
4539	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	N	LT			Jul-22	MAX	M3	M7	8 \$	65
4540	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126510 Total									64 \$	518
4541	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Dec-21	MAX	M3	M7	17 \$	138
4542	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Jan-22	MAX	M3	M7	17 \$	138
4543	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Feb-22	MAX	M3	M7	17 \$	138
4544	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Mar-22	MAX	M3	M7	17 \$	138
4545	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Apr-22	MAX	M3	M7	17 \$	138
4546	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			May-22	MAX	M3	M7	17 \$	138
4547	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Jun-22	MAX	M3	M7	17 \$	138
4548	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	N	LT			Jul-22	MAX	M3	M7	17 \$	138
4549	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126511 Total									136 \$	1,100
4550	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Dec-21	MAX	M3	M7	50 \$	404
4551	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Jan-22	MAX	M3	M7	50 \$	404
4552	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Feb-22	MAX	M3	M7	50 \$	404
4553	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Mar-22	MAX	M3	M7	50 \$	404
4554	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Apr-22	MAX	M3	M7	50 \$	404
4555	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			May-22	MAX	M3	M7	50 \$	404
4556	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Jun-22	MAX	M3	M7	50 \$	404
4557	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	N	LT			Jul-22	MAX	M3	M7	50 \$	404
4558	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126512 Total									400 \$	3,235
4559	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Dec-21	MAX	M3	M7	126 \$	1,019
4560	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Jan-22	MAX	M3	M7	126 \$	1,019
4561	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Feb-22	MAX	M3	M7	126 \$	1,019
4562	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Mar-22	MAX	M3	M7	126 \$	1,019
4563	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Apr-22	MAX	M3	M7	126 \$	1,019
4564	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			May-22	MAX	M3	M7	126 \$	1,019
4565	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Jun-22	MAX	M3	M7	126 \$	1,019
4566	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	N	LT			Jul-22	MAX	M3	M7	126 \$	1,019
4567	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	126513 Total									1,008 \$	8,153
4568	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	N	LT			Dec-21	MAX	M7	M7	300 \$	1,719
4569	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	N	LT			Jan-22	MAX	M7	M7	300 \$	1,130
4570	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	N	LT			Feb-22	MAX	M7	M7	300 \$	1,719
4571	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	N	LT			Mar-22	MAX	M7	M7	300 \$	1,719
4572	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128311 Total									1,200 \$	6,286
4573	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	N	LT			Dec-21	MAX	M7	M7	1,100 \$	6,302
4574	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	N	LT			Jan-22	MAX	M7	M7	1,100 \$	6,302
4575	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	N	LT			Feb-22	MAX	M7	M7	1,100 \$	6,302

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4576	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	N	LT			Mar-22	MAX	M7	M7	1,100	\$ 6,302
4577	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128312 Total										
4578	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	N	LT			Dec-21	MAX	M7	M7	1,000	\$ 5,729
4579	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	N	LT			Jan-22	MAX	M7	M7	1,000	\$ 5,729
4580	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	N	LT			Feb-22	MAX	M7	M7	1,000	\$ 5,729
4581	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	N	LT			Mar-22	MAX	M7	M7	1,000	\$ 5,729
4582	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128313 Total										
4583	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	N	LT			Dec-21	MAX	M7	M7	100	\$ 573
4584	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	N	LT			Jan-22	MAX	M7	M7	100	\$ 573
4585	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	N	LT			Feb-22	MAX	M7	M7	100	\$ 573
4586	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	N	LT			Mar-22	MAX	M7	M7	100	\$ 573
4587	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128314 Total										
4588	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	N	LT			Dec-21	MAX	M7	M7	2,000	\$ 11,458
4589	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	N	LT			Jan-22	MAX	M7	M7	2,000	\$ 11,458
4590	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	N	LT			Feb-22	MAX	M7	M7	2,000	\$ 11,458
4591	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	N	LT			Mar-22	MAX	M7	M7	2,000	\$ 11,458
4592	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128315 Total										
4593	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	N	LT			Dec-21	MAX	M7	M7	1,000	\$ 5,729
4594	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	N	LT			Jan-22	MAX	M7	M7	1,000	\$ 5,729
4595	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	N	LT			Feb-22	MAX	M7	M7	1,000	\$ 5,729
4596	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	N	LT			Mar-22	MAX	M7	M7	1,000	\$ 5,729
4597	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128316 Total										
4598	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	N	LT			Dec-21	MAX	M7	M7	500	\$ 2,865
4599	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	N	LT			Jan-22	MAX	M7	M7	500	\$ 2,865
4600	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	N	LT			Feb-22	MAX	M7	M7	500	\$ 2,865
4601	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	N	LT			Mar-22	MAX	M7	M7	500	\$ 2,865
4602	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128317 Total										
4603	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	N	LT			Dec-21	MAX	M7	M7	1,000	\$ 5,729
4604	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	N	LT			Jan-22	MAX	M7	M7	1,000	\$ 5,729
4605	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	N	LT			Feb-22	MAX	M7	M7	1,000	\$ 5,729
4606	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	N	LT			Mar-22	MAX	M7	M7	1,000	\$ 5,729
4607	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128318 Total										
4608	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	N	LT			Dec-21	MAX	M7	M7	3,000	\$ 17,187
4609	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	N	LT			Jan-22	MAX	M7	M7	3,000	\$ 17,187
4610	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	N	LT			Feb-22	MAX	M7	M7	3,000	\$ 17,187
4611	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	N	LT			Mar-22	MAX	M7	M7	3,000	\$ 17,187
4612	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128319 Total										
4613	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Dec-21	MAX	M7	M7	1,400	\$ 8,021
4614	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Jan-22	MAX	M7	M7	1,400	\$ 8,021
4615	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Feb-22	MAX	M7	M7	1,400	\$ 8,021
4616	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Mar-22	MAX	M7	M7	1,400	\$ 8,021
4617	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Apr-22	MAX	M7	M7	1,400	\$ 8,021
4618	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			May-22	MAX	M7	M7	1,400	\$ 8,021
4619	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Jun-22	MAX	M7	M7	1,400	\$ 8,021

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4620	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	N	LT			Jul-22	MAX	M7	M7	1,400	\$ 8,021
CONSTELLATION ENERGY GENERATION, LLC				128321 Total									11,200	\$ 64,165
4622	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Dec-21	MAX	M7	M7	2,778	\$ 15,915
4623	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Jan-22	MAX	M7	M7	2,778	\$ 15,915
4624	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Feb-22	MAX	M7	M7	2,778	\$ 15,915
4625	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Mar-22	MAX	M7	M7	2,778	\$ 15,915
4626	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Apr-22	MAX	M7	M7	2,778	\$ 15,915
4627	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			May-22	MAX	M7	M7	2,778	\$ 15,915
4628	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Jun-22	MAX	M7	M7	2,778	\$ 15,915
4629	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	N	LT			Jul-22	MAX	M7	M7	2,778	\$ 15,915
CONSTELLATION ENERGY GENERATION, LLC				128408 Total									22,224	\$ 127,321
4631	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Dec-21	MAX	M7	M7	663	\$ 3,798
4632	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Jan-22	MAX	M7	M7	663	\$ 3,798
4633	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Feb-22	MAX	M7	M7	663	\$ 3,798
4634	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Mar-22	MAX	M7	M7	663	\$ 3,798
4635	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Apr-22	MAX	M7	M7	663	\$ 3,798
4636	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			May-22	MAX	M7	M7	663	\$ 3,798
4637	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Jun-22	MAX	M7	M7	663	\$ 3,798
4638	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	N	LT			Jul-22	MAX	M7	M7	663	\$ 3,798
CONSTELLATION ENERGY GENERATION, LLC				128418 Total									5,304	\$ 30,387
4640	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Dec-21	MAX	M7	M7	3,500	\$ 20,052
4641	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Jan-22	MAX	M7	M7	3,500	\$ 20,052
4642	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Feb-22	MAX	M7	M7	3,500	\$ 20,052
4643	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Mar-22	MAX	M7	M7	3,500	\$ 20,052
4644	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Apr-22	MAX	M7	M7	3,500	\$ 20,052
4645	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			May-22	MAX	M7	M7	3,500	\$ 20,052
4646	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Jun-22	MAX	M7	M7	3,500	\$ 20,052
4647	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	N	LT			Jul-22	MAX	M7	M7	3,500	\$ 20,052
CONSTELLATION ENERGY GENERATION, LLC				128423 Total									28,000	\$ 160,412
4649	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Dec-21	MAX	M7	M7	550	\$ 3,151
4650	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Jan-22	MAX	M7	M7	550	\$ 3,151
4651	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Feb-22	MAX	M7	M7	550	\$ 3,151
4652	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Mar-22	MAX	M7	M7	550	\$ 3,151
4653	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Apr-22	MAX	M7	M7	550	\$ 3,151
4654	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			May-22	MAX	M7	M7	550	\$ 3,151
4655	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Jun-22	MAX	M7	M7	550	\$ 3,151
4656	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	N	LT			Jul-22	MAX	M7	M7	550	\$ 3,151
CONSTELLATION ENERGY GENERATION, LLC				128428 Total									4,400	\$ 25,208
4658	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Dec-21	MAX	M7	M7	489	\$ 2,801
4659	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Jan-22	MAX	M7	M7	489	\$ 2,801
4660	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Feb-22	MAX	M7	M7	489	\$ 2,801
4661	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Mar-22	MAX	M7	M7	489	\$ 2,801
4662	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Apr-22	MAX	M7	M7	489	\$ 2,801
4663	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			May-22	MAX	M7	M7	489	\$ 2,801

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4664	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Jun-22	MAX	M7	M7	489	\$ 2,801
4665	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	N	LT			Jul-22	MAX	M7	M7	489	\$ 2,801
4666	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128429 Total									3,912	\$ 22,412
4667	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Dec-21	MAX	M7	M7	2,000	\$ 11,458
4668	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Jan-22	MAX	M7	M7	2,000	\$ 11,458
4669	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Feb-22	MAX	M7	M7	2,000	\$ 11,458
4670	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Mar-22	MAX	M7	M7	2,000	\$ 11,458
4671	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Apr-22	MAX	M7	M7	2,000	\$ 11,458
4672	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			May-22	MAX	M7	M7	2,000	\$ 11,458
4673	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Jun-22	MAX	M7	M7	2,000	\$ 11,458
4674	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	N	LT			Jul-22	MAX	M7	M7	2,000	\$ 11,458
4675	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	128430 Total									16,000	\$ 91,664
4676	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Dec-21	MAX	M7	M7	650	\$ 3,724
4677	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Jan-22	MAX	M7	M7	650	\$ 3,724
4678	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Feb-22	MAX	M7	M7	650	\$ 3,724
4679	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Mar-22	MAX	M7	M7	650	\$ 3,724
4680	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Apr-22	MAX	M7	M7	650	\$ 3,724
4681	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			May-22	MAX	M7	M7	650	\$ 3,724
4682	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Jun-22	MAX	M7	M7	650	\$ 3,724
4683	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	N	LT			Jul-22	MAX	M7	M7	650	\$ 3,724
4684	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129656 Total									5,200	\$ 29,791
4685	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Dec-21	MAX	M7	M7	100	\$ 573
4686	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Jan-22	MAX	M7	M7	100	\$ 573
4687	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Feb-22	MAX	M7	M7	100	\$ 573
4688	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Mar-22	MAX	M7	M7	100	\$ 573
4689	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Apr-22	MAX	M7	M7	100	\$ 573
4690	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			May-22	MAX	M7	M7	100	\$ 573
4691	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Jun-22	MAX	M7	M7	100	\$ 573
4692	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	N	LT			Jul-22	MAX	M7	M7	100	\$ 573
4693	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129657 Total									800	\$ 4,583
4694	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Dec-21	MAX	M7	M7	350	\$ 2,005
4695	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Jan-22	MAX	M7	M7	350	\$ 2,005
4696	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Feb-22	MAX	M7	M7	350	\$ 2,005
4697	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Mar-22	MAX	M7	M7	350	\$ 2,005
4698	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Apr-22	MAX	M7	M7	350	\$ 2,005
4699	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			May-22	MAX	M7	M7	350	\$ 2,005
4700	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Jun-22	MAX	M7	M7	350	\$ 2,005
4701	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	N	LT			Jul-22	MAX	M7	M7	350	\$ 2,005
4702	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129658 Total									2,800	\$ 16,041
4703	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Dec-21	MAX	M7	M7	100	\$ 573
4704	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Jan-22	MAX	M7	M7	100	\$ 573
4705	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Feb-22	MAX	M7	M7	100	\$ 573
4706	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Mar-22	MAX	M7	M7	100	\$ 573
4707	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Apr-22	MAX	M7	M7	100	\$ 573

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4708	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			May-22	MAX	M7	M7	100	\$ 573
4709	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Jun-22	MAX	M7	M7	100	\$ 573
4710	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	N	LT			Jul-22	MAX	M7	M7	100	\$ 573
4711	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129659 Total									800	\$ 4,583
4712	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Dec-21	MAX	M7	M7	100	\$ 573
4713	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Jan-22	MAX	M7	M7	100	\$ 573
4714	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Feb-22	MAX	M7	M7	100	\$ 573
4715	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Mar-22	MAX	M7	M7	100	\$ 573
4716	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Apr-22	MAX	M7	M7	100	\$ 573
4717	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			May-22	MAX	M7	M7	100	\$ 573
4718	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Jun-22	MAX	M7	M7	100	\$ 573
4719	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	N	LT			Jul-22	MAX	M7	M7	100	\$ 573
4720	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129663 Total									800	\$ 4,583
4721	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Dec-21	MAX	M7	M7	350	\$ 2,005
4722	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Jan-22	MAX	M7	M7	350	\$ 2,005
4723	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Feb-22	MAX	M7	M7	350	\$ 2,005
4724	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Mar-22	MAX	M7	M7	350	\$ 2,005
4725	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Apr-22	MAX	M7	M7	350	\$ 2,005
4726	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			May-22	MAX	M7	M7	350	\$ 2,005
4727	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Jun-22	MAX	M7	M7	350	\$ 2,005
4728	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	N	LT			Jul-22	MAX	M7	M7	350	\$ 2,005
4729	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129666 Total									2,800	\$ 16,041
4730	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Dec-21	MAX	M7	M7	1,000	\$ 5,729
4731	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Jan-22	MAX	M7	M7	1,000	\$ 5,729
4732	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Feb-22	MAX	M7	M7	1,000	\$ 5,729
4733	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Mar-22	MAX	M7	M7	1,000	\$ 5,729
4734	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Apr-22	MAX	M7	M7	1,000	\$ 5,729
4735	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			May-22	MAX	M7	M7	1,000	\$ 5,729
4736	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Jun-22	MAX	M7	M7	1,000	\$ 5,729
4737	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	N	LT			Jul-22	MAX	M7	M7	1,000	\$ 5,729
4738	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129749 Total									8,000	\$ 45,832
4739	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Dec-21	MAX	M7	M7	3,000	\$ 17,187
4740	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Jan-22	MAX	M7	M7	3,000	\$ 17,187
4741	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Feb-22	MAX	M7	M7	3,000	\$ 17,187
4742	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Mar-22	MAX	M7	M7	3,000	\$ 17,187
4743	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Apr-22	MAX	M7	M7	3,000	\$ 17,187
4744	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			May-22	MAX	M7	M7	3,000	\$ 17,187
4745	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Jun-22	MAX	M7	M7	3,000	\$ 17,187
4746	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	N	LT			Jul-22	MAX	M7	M7	3,000	\$ 17,187
4747	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129750 Total									24,000	\$ 137,496
4748	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 8,594
4749	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Jan-22	MAX	M7	M7	1,500	\$ 8,594
4750	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Feb-22	MAX	M7	M7	1,500	\$ 8,594
4751	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Mar-22	MAX	M7	M7	1,500	\$ 8,594

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4752	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Apr-22	MAX	M7	M7	1,500	\$ 8,594
4753	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			May-22	MAX	M7	M7	1,500	\$ 8,594
4754	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Jun-22	MAX	M7	M7	1,500	\$ 8,594
4755	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	N	LT			Jul-22	MAX	M7	M7	1,500	\$ 8,594
4756	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129751 Total									12,000	\$ 68,748
4757	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Dec-21	MAX	M7	M7	2,392	\$ 13,704
4758	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Jan-22	MAX	M7	M7	2,392	\$ 13,704
4759	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Feb-22	MAX	M7	M7	2,392	\$ 13,704
4760	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Mar-22	MAX	M7	M7	2,392	\$ 13,704
4761	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Apr-22	MAX	M7	M7	2,392	\$ 13,704
4762	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			May-22	MAX	M7	M7	2,392	\$ 13,704
4763	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Jun-22	MAX	M7	M7	2,392	\$ 13,704
4764	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	N	LT			Jul-22	MAX	M7	M7	2,392	\$ 13,704
4765	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129752 Total									19,136	\$ 109,630
4766	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Dec-21	MAX	M7	M7	2,500	\$ 14,323
4767	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Jan-22	MAX	M7	M7	2,500	\$ 14,323
4768	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Feb-22	MAX	M7	M7	2,500	\$ 14,323
4769	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Mar-22	MAX	M7	M7	2,500	\$ 14,323
4770	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Apr-22	MAX	M7	M7	2,500	\$ 14,323
4771	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			May-22	MAX	M7	M7	2,500	\$ 14,323
4772	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Jun-22	MAX	M7	M7	2,500	\$ 14,323
4773	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	N	LT			Jul-22	MAX	M7	M7	2,500	\$ 14,323
4774	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129753 Total									20,000	\$ 114,580
4775	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Dec-21	MAX	M7	M7	2,000	\$ 11,458
4776	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Jan-22	MAX	M7	M7	2,000	\$ 11,458
4777	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Feb-22	MAX	M7	M7	2,000	\$ 11,458
4778	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Mar-22	MAX	M7	M7	2,000	\$ 11,458
4779	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Apr-22	MAX	M7	M7	2,000	\$ 11,458
4780	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			May-22	MAX	M7	M7	2,000	\$ 11,458
4781	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Jun-22	MAX	M7	M7	2,000	\$ 11,458
4782	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	N	LT			Jul-22	MAX	M7	M7	2,000	\$ 11,458
4783	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129754 Total									16,000	\$ 91,664
4784	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Dec-21	MAX	M7	M7	500	\$ 2,865
4785	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Jan-22	MAX	M7	M7	500	\$ 2,865
4786	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Feb-22	MAX	M7	M7	500	\$ 2,865
4787	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Mar-22	MAX	M7	M7	500	\$ 2,865
4788	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Apr-22	MAX	M7	M7	500	\$ 2,865
4789	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			May-22	MAX	M7	M7	500	\$ 2,865
4790	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Jun-22	MAX	M7	M7	500	\$ 2,865
4791	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	N	LT			Jul-22	MAX	M7	M7	500	\$ 2,865
4792	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129755 Total									4,000	\$ 22,916
4793	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 8,594
4794	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Jan-22	MAX	M7	M7	1,500	\$ 8,594
4795	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Feb-22	MAX	M7	M7	1,500	\$ 8,594

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4796	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Mar-22	MAX	M7	M7	1,500	\$ 8,594
4797	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Apr-22	MAX	M7	M7	1,500	\$ 8,594
4798	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			May-22	MAX	M7	M7	1,500	\$ 8,594
4799	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Jun-22	MAX	M7	M7	1,500	\$ 8,594
4800	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	N	LT			Jul-22	MAX	M7	M7	1,500	\$ 8,594
4801	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129756 Total									12,000	\$ 68,748
4802	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Dec-21	MAX	M7	M7	400	\$ 2,292
4803	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Jan-22	MAX	M7	M7	400	\$ 2,292
4804	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Feb-22	MAX	M7	M7	400	\$ 2,292
4805	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Mar-22	MAX	M7	M7	400	\$ 2,292
4806	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Apr-22	MAX	M7	M7	400	\$ 2,292
4807	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			May-22	MAX	M7	M7	400	\$ 2,292
4808	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Jun-22	MAX	M7	M7	400	\$ 2,292
4809	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	N	LT			Jul-22	MAX	M7	M7	400	\$ 2,292
4810	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129761 Total									3,200	\$ 18,333
4811	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 8,594
4812	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Jan-22	MAX	M7	M7	1,500	\$ 8,594
4813	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Feb-22	MAX	M7	M7	1,500	\$ 8,594
4814	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Mar-22	MAX	M7	M7	1,500	\$ 8,594
4815	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Apr-22	MAX	M7	M7	1,500	\$ 8,594
4816	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			May-22	MAX	M7	M7	1,500	\$ 8,594
4817	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Jun-22	MAX	M7	M7	1,500	\$ 8,594
4818	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	N	LT			Jul-22	MAX	M7	M7	1,500	\$ 8,594
4819	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129762 Total									12,000	\$ 68,748
4820	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Dec-21	MAX	M7	M7	2,100	\$ 12,031
4821	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Jan-22	MAX	M7	M7	2,100	\$ 12,031
4822	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Feb-22	MAX	M7	M7	2,100	\$ 12,031
4823	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Mar-22	MAX	M7	M7	2,100	\$ 12,031
4824	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Apr-22	MAX	M7	M7	2,100	\$ 12,031
4825	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			May-22	MAX	M7	M7	2,100	\$ 12,031
4826	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Jun-22	MAX	M7	M7	2,100	\$ 12,031
4827	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	N	LT			Jul-22	MAX	M7	M7	2,100	\$ 12,031
4828	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129763 Total									16,800	\$ 96,247
4829	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Dec-21	MAX	M7	M7	1,000	\$ 5,729
4830	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Jan-22	MAX	M7	M7	1,000	\$ 5,729
4831	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Feb-22	MAX	M7	M7	1,000	\$ 5,729
4832	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Mar-22	MAX	M7	M7	1,000	\$ 5,729
4833	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Apr-22	MAX	M7	M7	1,000	\$ 5,729
4834	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			May-22	MAX	M7	M7	1,000	\$ 5,729
4835	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Jun-22	MAX	M7	M7	1,000	\$ 5,729
4836	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	N	LT			Jul-22	MAX	M7	M7	1,000	\$ 5,729
4837	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129764 Total									8,000	\$ 45,832
4838	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Dec-21	MAX	M7	M7	108	\$ 619
4839	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Jan-22	MAX	M7	M7	108	\$ 619

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4840	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Feb-22	MAX	M7	M7	108 \$	619
4841	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Mar-22	MAX	M7	M7	108 \$	619
4842	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Apr-22	MAX	M7	M7	108 \$	619
4843	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			May-22	MAX	M7	M7	108 \$	619
4844	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Jun-22	MAX	M7	M7	108 \$	619
4845	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	N	LT			Jul-22	MAX	M7	M7	108 \$	619
4846	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129765 Total									864 \$	4,950
4847	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Dec-21	MAX	M7	M7	1,500 \$	8,594
4848	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Jan-22	MAX	M7	M7	1,500 \$	8,594
4849	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Feb-22	MAX	M7	M7	1,500 \$	8,594
4850	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Mar-22	MAX	M7	M7	1,500 \$	8,594
4851	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Apr-22	MAX	M7	M7	1,500 \$	8,594
4852	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			May-22	MAX	M7	M7	1,500 \$	8,594
4853	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Jun-22	MAX	M7	M7	1,500 \$	8,594
4854	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	N	LT			Jul-22	MAX	M7	M7	1,500 \$	8,594
4855	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129766 Total									12,000 \$	68,748
4856	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Dec-21	MAX	M7	M7	1,500 \$	8,594
4857	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Jan-22	MAX	M7	M7	1,500 \$	8,594
4858	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Feb-22	MAX	M7	M7	1,500 \$	8,594
4859	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Mar-22	MAX	M7	M7	1,500 \$	8,594
4860	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Apr-22	MAX	M7	M7	1,500 \$	8,594
4861	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			May-22	MAX	M7	M7	1,500 \$	8,594
4862	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Jun-22	MAX	M7	M7	1,500 \$	8,594
4863	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	N	LT			Jul-22	MAX	M7	M7	1,500 \$	8,594
4864	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129767 Total									12,000 \$	68,748
4865	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Dec-21	MAX	M7	M7	500 \$	2,865
4866	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Jan-22	MAX	M7	M7	500 \$	2,865
4867	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Feb-22	MAX	M7	M7	500 \$	2,865
4868	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Mar-22	MAX	M7	M7	500 \$	2,865
4869	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Apr-22	MAX	M7	M7	500 \$	2,865
4870	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			May-22	MAX	M7	M7	500 \$	2,865
4871	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Jun-22	MAX	M7	M7	500 \$	2,865
4872	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	N	LT			Jul-22	MAX	M7	M7	500 \$	2,865
4873	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129768 Total									4,000 \$	22,916
4874	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Dec-21	MAX	M7	M7	700 \$	4,010
4875	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Jan-22	MAX	M7	M7	700 \$	4,010
4876	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Feb-22	MAX	M7	M7	700 \$	4,010
4877	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Mar-22	MAX	M7	M7	700 \$	4,010
4878	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Apr-22	MAX	M7	M7	700 \$	4,010
4879	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			May-22	MAX	M7	M7	700 \$	4,010
4880	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Jun-22	MAX	M7	M7	700 \$	4,010
4881	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	N	LT			Jul-22	MAX	M7	M7	700 \$	4,010
4882	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129769 Total									5,600 \$	32,082
4883	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Dec-21	MAX	M7	M7	200 \$	1,146

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4884	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Jan-22	MAX	M7	M7	200	\$ 1,146
4885	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Feb-22	MAX	M7	M7	200	\$ 1,146
4886	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Mar-22	MAX	M7	M7	200	\$ 1,146
4887	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Apr-22	MAX	M7	M7	200	\$ 1,146
4888	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			May-22	MAX	M7	M7	200	\$ 1,146
4889	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Jun-22	MAX	M7	M7	200	\$ 1,146
4890	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	N	LT			Jul-22	MAX	M7	M7	200	\$ 1,146
4891	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129770 Total									1,600	\$ 9,166
4892	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Dec-21	MAX	M7	M7	900	\$ 5,156
4893	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Jan-22	MAX	M7	M7	900	\$ 5,156
4894	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Feb-22	MAX	M7	M7	900	\$ 5,156
4895	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Mar-22	MAX	M7	M7	900	\$ 5,156
4896	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Apr-22	MAX	M7	M7	900	\$ 5,156
4897	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			May-22	MAX	M7	M7	900	\$ 5,156
4898	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Jun-22	MAX	M7	M7	900	\$ 5,156
4899	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	N	LT			Jul-22	MAX	M7	M7	900	\$ 5,156
4900	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129771 Total									7,200	\$ 41,249
4901	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Dec-21	MAX	M7	M7	200	\$ 1,146
4902	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Jan-22	MAX	M7	M7	200	\$ 1,146
4903	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Feb-22	MAX	M7	M7	200	\$ 1,146
4904	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Mar-22	MAX	M7	M7	200	\$ 1,146
4905	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Apr-22	MAX	M7	M7	200	\$ 1,146
4906	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			May-22	MAX	M7	M7	200	\$ 1,146
4907	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Jun-22	MAX	M7	M7	200	\$ 1,146
4908	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	N	LT			Jul-22	MAX	M7	M7	200	\$ 1,146
4909	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129772 Total									1,600	\$ 9,166
4910	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Dec-21	MAX	M7	M7	900	\$ 5,156
4911	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Jan-22	MAX	M7	M7	900	\$ 5,156
4912	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Feb-22	MAX	M7	M7	900	\$ 5,156
4913	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Mar-22	MAX	M7	M7	900	\$ 5,156
4914	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Apr-22	MAX	M7	M7	900	\$ 5,156
4915	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			May-22	MAX	M7	M7	900	\$ 5,156
4916	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Jun-22	MAX	M7	M7	900	\$ 5,156
4917	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	N	LT			Jul-22	MAX	M7	M7	900	\$ 5,156
4918	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129773 Total									7,200	\$ 41,249
4919	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Dec-21	MAX	M7	M7	2,400	\$ 13,750
4920	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Jan-22	MAX	M7	M7	2,400	\$ 13,750
4921	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Feb-22	MAX	M7	M7	2,400	\$ 13,750
4922	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Mar-22	MAX	M7	M7	2,400	\$ 13,750
4923	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Apr-22	MAX	M7	M7	2,400	\$ 13,750
4924	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			May-22	MAX	M7	M7	2,400	\$ 13,750
4925	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Jun-22	MAX	M7	M7	2,400	\$ 13,750
4926	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	N	LT			Jul-22	MAX	M7	M7	2,400	\$ 13,750
4927	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129774 Total									19,200	\$ 109,997

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4928	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Dec-21	MAX	M7	M7	304	\$ 1,742
4929	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Jan-22	MAX	M7	M7	304	\$ 1,742
4930	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Feb-22	MAX	M7	M7	304	\$ 1,742
4931	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Mar-22	MAX	M7	M7	304	\$ 1,742
4932	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Apr-22	MAX	M7	M7	304	\$ 1,742
4933	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			May-22	MAX	M7	M7	304	\$ 1,742
4934	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Jun-22	MAX	M7	M7	304	\$ 1,742
4935	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	N	LT			Jul-22	MAX	M7	M7	304	\$ 1,742
4936	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129775 Total									2,432	\$ 13,933
4937	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Dec-21	MAX	M7	M7	341	\$ 1,954
4938	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Jan-22	MAX	M7	M7	341	\$ 1,954
4939	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Feb-22	MAX	M7	M7	341	\$ 1,954
4940	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Mar-22	MAX	M7	M7	341	\$ 1,954
4941	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Apr-22	MAX	M7	M7	341	\$ 1,954
4942	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			May-22	MAX	M7	M7	341	\$ 1,954
4943	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Jun-22	MAX	M7	M7	341	\$ 1,954
4944	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	N	LT			Jul-22	MAX	M7	M7	341	\$ 1,954
4945	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129776 Total									2,728	\$ 15,629
4946	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Dec-21	MAX	M7	M7	3,659	\$ 20,962
4947	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Jan-22	MAX	M7	M7	3,659	\$ 20,962
4948	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Feb-22	MAX	M7	M7	3,659	\$ 20,962
4949	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Mar-22	MAX	M7	M7	3,659	\$ 20,962
4950	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Apr-22	MAX	M7	M7	3,659	\$ 20,962
4951	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			May-22	MAX	M7	M7	3,659	\$ 20,962
4952	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Jun-22	MAX	M7	M7	3,659	\$ 20,962
4953	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	N	LT			Jul-22	MAX	M7	M7	3,659	\$ 20,962
4954	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129777 Total									29,272	\$ 167,699
4955	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Dec-21	MAX	M7	M7	2,100	\$ 12,031
4956	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Jan-22	MAX	M7	M7	2,100	\$ 12,031
4957	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Feb-22	MAX	M7	M7	2,100	\$ 12,031
4958	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Mar-22	MAX	M7	M7	2,100	\$ 12,031
4959	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Apr-22	MAX	M7	M7	2,100	\$ 12,031
4960	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			May-22	MAX	M7	M7	2,100	\$ 12,031
4961	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Jun-22	MAX	M7	M7	2,100	\$ 12,031
4962	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	N	LT			Jul-22	MAX	M7	M7	2,100	\$ 12,031
4963	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	129796 Total									16,800	\$ 96,247
4964	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Dec-21	MAX	M7	M7	900	\$ 5,156
4965	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Jan-22	MAX	M7	M7	900	\$ 5,156
4966	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Feb-22	MAX	M7	M7	900	\$ 5,156
4967	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Mar-22	MAX	M7	M7	900	\$ 5,156
4968	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Apr-22	MAX	M7	M7	900	\$ 5,156
4969	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			May-22	MAX	M7	M7	900	\$ 5,156
4970	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Jun-22	MAX	M7	M7	900	\$ 5,156
4971	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	N	LT			Jul-22	MAX	M7	M7	900	\$ 5,156

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4972	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	133298 Total									7,200	\$ 41,249
4973	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	N	ST			Dec-21	MAX	SE	M7	19,400	\$ 254,974
4974	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	N	ST			Jan-22	MAX	SE	M7	19,400	\$ 254,974
4975	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	N	ST			Feb-22	MAX	SE	M7	19,400	\$ 254,974
4976	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	N	ST			Mar-22	MAX	SE	M7	19,400	\$ 254,974
4977	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	N	ST			Apr-22	MAX	SE	M7	19,400	\$ 254,974
4978	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	N	ST			May-22	MAX	SE	M7	19,400	\$ 254,974
4979	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136404 Total									116,400	\$ 1,529,845
4980	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	N	ST			Dec-21	MAX	M7	M7	7,171	\$ 41,083
4981	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	N	ST			Jan-22	MAX	M7	M7	7,171	\$ 41,083
4982	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	N	ST			Feb-22	MAX	M7	M7	7,171	\$ 41,083
4983	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	N	ST			Mar-22	MAX	M7	M7	7,171	\$ 41,083
4984	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	136596 Total									28,684	\$ 164,331
4985	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	137000	N	ST			Feb-22	MAX	SE	M7	31,000	\$ 407,433
4986	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	137000 Total									31,000	\$ 407,433
4987	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	137001	N	ST			Feb-22	MAX	M3	M7	85,250	\$ 689,502
4988	FTS-1 Res	Reservation Charge	CONSTELLATION ENERGY GENERATION, LLC	137001 Total									85,250	\$ 689,502
4989	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Dec-21	MAX	SW	SW	625	\$ 1,685
4990	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Jan-22	MAX	SW	SW	625	\$ 1,685
4991	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Feb-22	MAX	SW	SW	625	\$ 1,685
4992	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Mar-22	MAX	SW	SW	625	\$ 1,685
4993	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Apr-22	MAX	SW	SW	200	\$ 539
4994	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			May-22	MAX	SW	SW	200	\$ 539
4995	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Jun-22	MAX	SW	SW	200	\$ 539
4996	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Jul-22	MAX	SW	SW	200	\$ 539
4997	FTS-1 Res	Reservation Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028 Total									3,300	\$ 8,897
4998	FTS-1 Res	Reservation Charge	RATIO ENERGY, INC.	137787	N	Daily			Jul-22	MAX	SE	SE	10,000	\$ 10,082
4999	FTS-1 Res	Reservation Charge	RATIO ENERGY, INC.	137787 Total									10,000	\$ 10,082
5000	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	N	ST			Feb-22	MAX	M7	M7	17,500	\$ 100,258
5001	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	N	ST			Mar-22	MAX	M7	M7	17,500	\$ 100,258
5002	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	135612 Total									35,000	\$ 200,515
5003	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	N	ST			Feb-22	MAX	M7	M7	1,250	\$ 7,161
5004	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	N	ST			Mar-22	MAX	M7	M7	1,250	\$ 7,161
5005	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	135611 Total									2,500	\$ 14,323
5006	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	137002	N	ST			Feb-22	DISC	SE	M7	29,186	\$ 88,784
5007	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	137002 Total									29,186	\$ 88,784
5008	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST			May-22	DISC	M3	M7	50,000	\$ 152,100
5009	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST			Jun-22	DISC	M3	M7	50,000	\$ 152,100
5010	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST			Jul-22	DISC	M3	M7	50,000	\$ 152,100
5011	FTS-1 Res	Reservation Charge	SEQUENT ENERGY MANAGEMENT LLC	137193 Total									150,000	\$ 456,300
5012	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	135199	N	ST			Mar-22	MAX	M7	M7	33,333	\$ 190,965
5013	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	135199 Total									33,333	\$ 190,965
5014	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST			Mar-22	MAX	M7	M7	20,000	\$ 114,580
5015	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST			Apr-22	MAX	M7	M7	23,000	\$ 131,767

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5016	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST			May-22	MAX	M7	M7	23,000	\$ 131,767
5017	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST			Jun-22	MAX	M7	M7	23,000	\$ 131,767
5018	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136277 Total									89,000	\$ 509,881
5019	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136488	N	ST			Mar-22	MAX	M7	M7	10,000	\$ 57,290
5020	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	136488 Total									10,000	\$ 57,290
5021	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137099	N	ST			Apr-22	DISC	M3	M7	33,333	\$ 116,596
5022	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137099 Total									33,333	\$ 116,596
5023	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Apr-22	DISC	M3	M7	13,400	\$ 89,667
5024	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			May-22	DISC	M3	M7	13,400	\$ 89,667
5025	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Jun-22	DISC	M3	M7	13,400	\$ 89,667
5026	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Jul-22	DISC	M3	M7	13,400	\$ 89,667
5027	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137322 Total									53,600	\$ 358,670
5028	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137541	N	ST			May-22	DISC	M3	M7	9,000	\$ 32,850
5029	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137541 Total									9,000	\$ 32,850
5030	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137542	N	ST			May-22	DISC	M3	M7	6,000	\$ 29,200
5031	FTS-1 Res	Reservation Charge	MERCURIA ENERGY AMERICA, LLC	137542 Total									6,000	\$ 29,200
5032	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137182	N	ST			Mar-22	DISC	SE	M7	10,000	\$ 24,333
5033	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137182 Total									10,000	\$ 24,333
5034	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137094	N	ST			Apr-22	DISC	SE	M7	6,500	\$ 79,874
5035	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137094	N	ST			May-22	DISC	SE	M7	6,500	\$ 79,874
5036	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137094	N	ST			Jun-22	DISC	SE	M7	6,500	\$ 79,874
5037	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137094	N	ST			Jul-22	DISC	SE	M7	6,500	\$ 79,874
5038	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137094 Total									26,000	\$ 319,496
5039	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137401	N	ST			Apr-22	DISC	M3	M7	10,000	\$ 21,290
5040	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137401	N	ST			May-22	DISC	M3	M7	10,000	\$ 21,290
5041	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137401	N	ST			Jun-22	DISC	M3	M7	10,000	\$ 21,290
5042	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137401	N	ST			Jul-22	DISC	M3	M7	10,000	\$ 21,290
5043	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137401 Total									40,000	\$ 85,160
5044	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137626	N	ST			Jun-22	DISC	M3	M7	10,000	\$ 45,625
5045	FTS-1 Res	Reservation Charge	TC ENERGY MARKETING INC.	137626 Total									10,000	\$ 45,625
5046	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137739	N	ST			Jun-22	DISC	SE	SE	10,000	\$ 800
5047	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137739	N	ST			Jul-22	DISC	SE	SE	10,000	\$ 12,160
5048	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137739 Total									20,000	\$ 12,960
5049	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137783	N	ST			Jul-22	DISC	SE	SE	5,000	\$ 5,525
5050	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137783 Total									5,000	\$ 5,525
5051	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137785	N	ST			Jul-22	DISC	SE	SE	5,000	\$ 5,525
5052	FTS-1 Res	Reservation Charge	PATHPOINT ENERGY, LLC	137785 Total									5,000	\$ 5,525
5053	FTS-1 Res	Reservation Charge	DRW ENERGY TRADING LLC	137717	N	ST			Jul-22	DISC	SE	M7	40,000	\$ 146,000
5054	FTS-1 Res	Reservation Charge	DRW ENERGY TRADING LLC	137717 Total									40,000	\$ 146,000
5055	FTS-1 Res	Reservation Charge	GAS SOUTH, LLC	137807	N	Daily			Jul-22	MAX	SE	SE	5,000	\$ 2,327
5056	FTS-1 Res	Reservation Charge	GAS SOUTH, LLC	137807 Total									5,000	\$ 2,327
5057	FTS-1 Res	Reservation Charge Total											66,155,003	\$ 418,855,381
5058	FTS-1 Res	Reservation Charge Credit	ALLERTON GAS COMPANY	108861	N	LT			Nov-21	MAX			-	\$ (7)
5059	FTS-1 Res	Reservation Charge Credit	ALLERTON GAS COMPANY	108861	N	LT			May-22	MAX			-	\$ (50)

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5060	FTS-1 Res	Reservation Charge Credit	ALLERTON GAS COMPANY	108861	N	LT			Jun-22	MAX			-	\$ (67)
5061	FTS-1 Res	Reservation Charge Credit	ALLERTON GAS COMPANY	108861 Total									-	\$ (123)
5062	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125082	N	LT			Apr-22	NEG			-	\$ (567)
5063	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125082	N	LT			May-22	NEG			-	\$ (591)
5064	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125082 Total									-	\$ (1,158)
5065	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125083	N	LT			Aug-21	MAX			-	\$ (43)
5066	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125083	N	LT			Sep-21	MAX			-	\$ (137)
5067	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125083	N	LT			Oct-21	MAX			-	\$ (2,010)
5068	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125083	N	LT			Nov-21	MAX			-	\$ (180)
5069	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125083	N	LT			Jun-22	MAX			-	\$ (260)
5070	FTS-1 Res	Reservation Charge Credit	ANTERO RESOURCES CORPORATION	125083 Total									-	\$ (2,630)
5071	FTS-1 Res	Reservation Charge Credit	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Aug-21	MAX			-	\$ (2,342)
5072	FTS-1 Res	Reservation Charge Credit	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Sep-21	MAX			-	\$ (8,057)
5073	FTS-1 Res	Reservation Charge Credit	ASCENT RESOURCES - UTICA, LLC	126523	N	LT			Oct-21	MAX			-	\$ (6,086)
5074	FTS-1 Res	Reservation Charge Credit	ASCENT RESOURCES - UTICA, LLC	126523 Total									-	\$ (16,486)
5075	FTS-1 Res	Reservation Charge Credit	BASF INTERTRADE CORPORATION	130009	N	LT			Oct-21	DISC			-	\$ (25)
5076	FTS-1 Res	Reservation Charge Credit	BASF INTERTRADE CORPORATION	130009 Total									-	\$ (25)
5077	FTS-1 Res	Reservation Charge Credit	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Nov-21	MAX			-	\$ (49)
5078	FTS-1 Res	Reservation Charge Credit	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			May-22	MAX			-	\$ (371)
5079	FTS-1 Res	Reservation Charge Credit	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	N	LT			Jun-22	MAX			-	\$ (426)
5080	FTS-1 Res	Reservation Charge Credit	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494 Total									-	\$ (846)
5081	FTS-1 Res	Reservation Charge Credit	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			May-22	DISC			-	\$ (93)
5082	FTS-1 Res	Reservation Charge Credit	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458 Total									-	\$ (93)
5083	FTS-1 Res	Reservation Charge Credit	CITADEL ENERGY MARKETING LLC	137359	N	ST			May-22	DISC			-	\$ (1,074)
5084	FTS-1 Res	Reservation Charge Credit	CITADEL ENERGY MARKETING LLC	137359 Total									-	\$ (1,074)
5085	FTS-1 Res	Reservation Charge Credit	DIRECT ENERGY BUSINESS MARKETING, LLC	136679	Y	ST			May-22	MAX			-	\$ -
5086	FTS-1 Res	Reservation Charge Credit	DIRECT ENERGY BUSINESS MARKETING, LLC	136679 Total									-	\$ -
5087	FTS-1 Res	Reservation Charge Credit	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Y	LT			May-22	MAX			-	\$ -
5088	FTS-1 Res	Reservation Charge Credit	DIRECT ENERGY BUSINESS MARKETING, LLC	137410 Total									-	\$ -
5089	FTS-1 Res	Reservation Charge Credit	DTE GAS COMPANY	109511	N	LT			May-22	DISC			-	\$ (2,725)
5090	FTS-1 Res	Reservation Charge Credit	DTE GAS COMPANY	109511	N	LT			Jun-22	DISC			-	\$ (3,073)
5091	FTS-1 Res	Reservation Charge Credit	DTE GAS COMPANY	109511 Total									-	\$ (5,798)
5092	FTS-1 Res	Reservation Charge Credit	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Aug-21	MAX			-	\$ (11)
5093	FTS-1 Res	Reservation Charge Credit	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Sep-21	MAX			-	\$ (55)
5094	FTS-1 Res	Reservation Charge Credit	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Oct-21	MAX			-	\$ (13)
5095	FTS-1 Res	Reservation Charge Credit	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	N	LT			Nov-21	MAX			-	\$ (9)
5096	FTS-1 Res	Reservation Charge Credit	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883 Total									-	\$ (88)
5097	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC			-	\$ (351)
5098	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123658	N	LT			Sep-21	DISC			-	\$ (5,960)
5099	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123658	N	LT			Oct-21	DISC			-	\$ (2,492)
5100	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123658	N	LT			Nov-21	DISC			-	\$ (178)
5101	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123658	N	LT			Apr-22	DISC			-	\$ (2,346)
5102	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123658 Total									-	\$ (11,327)
5103	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123659	N	LT			Aug-21	DISC			-	\$ (387)

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5104	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123659	N	LT			Sep-21	DISC			- \$	(6,020)
5105	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123659	N	LT			Oct-21	DISC			- \$	(2,430)
5106	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123659	N	LT			Nov-21	DISC			- \$	(180)
5107	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123659	N	LT			Apr-22	DISC			- \$	(2,189)
5108	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	123659 Total									- \$	(11,206)
5109	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	125852	N	LT			Aug-21	DISC			- \$	(763)
5110	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	125852	N	LT			Sep-21	DISC			- \$	(3,850)
5111	FTS-1 Res	Reservation Charge Credit	EQT ENERGY, LLC	125852 Total									- \$	(4,613)
5112	FTS-1 Res	Reservation Charge Credit	FREEPOINT COMMODITIES LLC	137467	N	ST			Apr-22	NEG			- \$	(1,150)
5113	FTS-1 Res	Reservation Charge Credit	FREEPOINT COMMODITIES LLC	137467	N	ST			May-22	NEG			- \$	(1,527)
5114	FTS-1 Res	Reservation Charge Credit	FREEPOINT COMMODITIES LLC	137467	N	ST			Jun-22	NEG			- \$	(594)
5115	FTS-1 Res	Reservation Charge Credit	FREEPOINT COMMODITIES LLC	137467 Total									- \$	(3,271)
5116	FTS-1 Res	Reservation Charge Credit	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			May-22	MAX			- \$	(86)
5117	FTS-1 Res	Reservation Charge Credit	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jun-22	MAX			- \$	(116)
5118	FTS-1 Res	Reservation Charge Credit	GOLDEN TRIANGLE ENERGY, L.L.C.	111657 Total									- \$	(202)
5119	FTS-1 Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Nov-21	MAX			- \$	(37)
5120	FTS-1 Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jun-22	DISC			- \$	(34)
5121	FTS-1 Res	Reservation Charge Credit	INTERSTATE POWER AND LIGHT COMPANY	128775 Total									- \$	(71)
5122	FTS-1 Res	Reservation Charge Credit	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Nov-21	DISC			- \$	(443)
5123	FTS-1 Res	Reservation Charge Credit	IOWA FERTILIZER COMPANY LLC	127009	N	LT			May-22	DISC			- \$	(3,704)
5124	FTS-1 Res	Reservation Charge Credit	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jun-22	DISC			- \$	(2,316)
5125	FTS-1 Res	Reservation Charge Credit	IOWA FERTILIZER COMPANY LLC	127009 Total									- \$	(6,463)
5126	FTS-1 Res	Reservation Charge Credit	KOCH ENERGY SERVICES, LLC	137362	N	ST			May-22	DISC			- \$	(90)
5127	FTS-1 Res	Reservation Charge Credit	KOCH ENERGY SERVICES, LLC	137362 Total									- \$	(90)
5128	FTS-1 Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226	N	LT			May-22	MAX			- \$	(77)
5129	FTS-1 Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123226 Total									- \$	(77)
5130	FTS-1 Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			Nov-21	MAX			- \$	(16)
5131	FTS-1 Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227	N	LT			May-22	MAX			- \$	(36)
5132	FTS-1 Res	Reservation Charge Credit	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123227 Total									- \$	(52)
5133	FTS-1 Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Jan-22	MAX			- \$	(67)
5134	FTS-1 Res	Reservation Charge Credit	MADISON GAS AND ELECTRIC COMPANY	117349 Total									- \$	(67)
5135	FTS-1 Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Nov-21	MAX			- \$	(44)
5136	FTS-1 Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	133194 Total									- \$	(44)
5137	FTS-1 Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	135720	N	LT			May-22	DISC			- \$	(141)
5138	FTS-1 Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jun-22	DISC			- \$	(142)
5139	FTS-1 Res	Reservation Charge Credit	MIDAMERICAN ENERGY COMPANY	135720 Total									- \$	(283)
5140	FTS-1 Res	Reservation Charge Credit	MIECO LLC	137385	N	ST			May-22	DISC			- \$	(429)
5141	FTS-1 Res	Reservation Charge Credit	MIECO LLC	137385 Total									- \$	(429)
5142	FTS-1 Res	Reservation Charge Credit	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Nov-21	DISC			- \$	(51)
5143	FTS-1 Res	Reservation Charge Credit	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			May-22	DISC			- \$	(334)
5144	FTS-1 Res	Reservation Charge Credit	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Jun-22	DISC			- \$	(455)
5145	FTS-1 Res	Reservation Charge Credit	NORTHERN STATES POWER COMPANY, A MINNESO	106209 Total									- \$	(839)
5146	FTS-1 Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131440	N	LT			Nov-21	MAX			- \$	(23)
5147	FTS-1 Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131440	N	LT			May-22	MAX			- \$	(252)

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5148	FTS-1 Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jun-22	MAX			- \$	(267)
5149	FTS-1 Res	Reservation Charge Credit	OHIO VALLEY GAS CORPORATION	131440 Total									- \$	(541)
5150	FTS-1 Res	Reservation Charge Credit	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Oct-21	DISC			- \$	(2,484)
5151	FTS-1 Res	Reservation Charge Credit	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Nov-21	DISC			- \$	(346)
5152	FTS-1 Res	Reservation Charge Credit	SHELL ENERGY NORTH AMERICA (US), L.P.	129987 Total									- \$	(2,830)
5153	FTS-1 Res	Reservation Charge Credit	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Nov-21	MAX			- \$	(15)
5154	FTS-1 Res	Reservation Charge Credit	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			May-22	MAX			- \$	(55)
5155	FTS-1 Res	Reservation Charge Credit	SMITHFIELD FRESH MEATS CORP.	123850	N	LT			Jun-22	MAX			- \$	(88)
5156	FTS-1 Res	Reservation Charge Credit	SMITHFIELD FRESH MEATS CORP.	123850 Total									- \$	(159)
5157	FTS-1 Res	Reservation Charge Credit	SMITHFIELD FRESH MEATS CORP.	137499	N	ST			May-22	MAX			- \$	(113)
5158	FTS-1 Res	Reservation Charge Credit	SMITHFIELD FRESH MEATS CORP.	137499 Total									- \$	(113)
5159	FTS-1 Res	Reservation Charge Credit	SPARK ENERGY GAS, LLC	136527	Y	ST			Nov-21	MAX			- \$	(1)
5160	FTS-1 Res	Reservation Charge Credit	SPARK ENERGY GAS, LLC	136527 Total									- \$	(1)
5161	FTS-1 Res	Reservation Charge Credit	SPARK ENERGY GAS, LLC	137496	Y	ST			May-22	MAX			- \$	(6)
5162	FTS-1 Res	Reservation Charge Credit	SPARK ENERGY GAS, LLC	137496	Y	ST			Jun-22	MAX			- \$	(10)
5163	FTS-1 Res	Reservation Charge Credit	SPARK ENERGY GAS, LLC	137496 Total									- \$	(16)
5164	FTS-1 Res	Reservation Charge Credit	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Nov-21	MAX			- \$	(3)
5165	FTS-1 Res	Reservation Charge Credit	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			May-22	MAX			- \$	(27)
5166	FTS-1 Res	Reservation Charge Credit	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jun-22	MAX			- \$	(39)
5167	FTS-1 Res	Reservation Charge Credit	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767 Total									- \$	(68)
5168	FTS-1 Res	Reservation Charge Credit	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC			- \$	(0)
5169	FTS-1 Res	Reservation Charge Credit	TENNESSEE VALLEY AUTHORITY	136504 Total									- \$	(0)
5170	FTS-1 Res	Reservation Charge Credit	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Nov-21	MAX			- \$	(39)
5171	FTS-1 Res	Reservation Charge Credit	WISCONSIN ELECTRIC POWER COMPANY	132679 Total									- \$	(39)
5172	FTS-1 Res	Reservation Charge Credit	SEQUENT ENERGY MANAGEMENT LLC	137589	Y	Daily			May-22	NEG			- \$	-
5173	FTS-1 Res	Reservation Charge Credit	SEQUENT ENERGY MANAGEMENT LLC	137589 Total									- \$	-
5174	FTS-1 Res	Reservation Charge Credit Total											- \$	(71,123)
5175	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137270	Y	ST			Apr-22	DISC	M7	M7	2,540 \$	9
5176	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137270 Total									2,540 \$	9
5177	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137271	Y	ST			Apr-22	DISC	M3	M3	15,543 \$	247
5178	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137271	Y	ST			Apr-22	DISC	M3	M7	209 \$	3
5179	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137271	Y	ST			May-22	DISC	M3	M3	18,935 \$	301
5180	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137271	Y	ST			Jun-22	DISC	M3	M3	1,500 \$	24
5181	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137271 Total									36,187 \$	575
5182	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137728	Y	ST			Jul-22	DISC	M3	M3	1,457 \$	23
5183	FTS-1 Res	Incremental Reservation	ARCHER ENERGY, LLC	137728 Total									1,457 \$	23
5184	FTS-1 Res	Incremental Reservation	ATMOS ENERGY CORPORATION	122803	N	LT			Aug-21	DISC	M2	M2	1,586 \$	373
5185	FTS-1 Res	Incremental Reservation	ATMOS ENERGY CORPORATION	122803 Total									1,586 \$	373
5186	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	136242	N	ST			Aug-21	DISC	M7	M7	64,649 \$	13,958
5187	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	136242	N	ST			Sep-21	DISC	M7	M7	89,520 \$	19,327
5188	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	136242 Total									154,169 \$	33,285
5189	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	136469	N	ST			Oct-21	DISC	M7	M7	77,096 \$	16,645
5190	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	136469 Total									77,096 \$	16,645
5191	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	137101	N	ST			Apr-22	DISC	M7	M7	252 \$	53

ANR Pipeline Company
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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5192	FTS-1 Res	Incremental Reservation	CARBONBETTER, LLC	137101 Total									252	\$ 53
5193	FTS-1 Res	Incremental Reservation	CASTLETON COMMODITIES MERCHANT TRADING L	137286	N	ST			May-22	DISC	M3	M7	87,000	\$ 17,913
5194	FTS-1 Res	Incremental Reservation	CASTLETON COMMODITIES MERCHANT TRADING L	137286 Total									87,000	\$ 17,913
5195	FTS-1 Res	Incremental Reservation	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Sep-21	DISC	M2	M2	28,125	\$ 5,431
5196	FTS-1 Res	Incremental Reservation	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT			Oct-21	DISC	M2	M2	126,000	\$ 24,331
5197	FTS-1 Res	Incremental Reservation	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458 Total									154,125	\$ 29,762
5198	FTS-1 Res	Incremental Reservation	CONEXUS ENERGY, LLC	135535	N	ST			Aug-21	DISC	M3	M7	10,000	\$ 283
5199	FTS-1 Res	Incremental Reservation	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M3	M7	84,348	\$ 2,387
5200	FTS-1 Res	Incremental Reservation	CONEXUS ENERGY, LLC	135535 Total									94,348	\$ 2,670
5201	FTS-1 Res	Incremental Reservation	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M2	SE	-	\$ -
5202	FTS-1 Res	Incremental Reservation	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M3	M7	23,453	\$ 1,133
5203	FTS-1 Res	Incremental Reservation	CONEXUS ENERGY, LLC	136634 Total									23,453	\$ 1,133
5204	FTS-1 Res	Incremental Reservation	CONOCOPHILLIPS COMPANY	135861	N	LT			Mar-22	DISC	SW	M7	-	\$ -
5205	FTS-1 Res	Incremental Reservation	CONOCOPHILLIPS COMPANY	135861	N	LT			Mar-22	DISC	M7	M3	-	\$ -
5206	FTS-1 Res	Incremental Reservation	CONOCOPHILLIPS COMPANY	135861 Total									-	\$ -
5207	FTS-1 Res	Incremental Reservation	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	M3	M7	10,000	\$ 3,475
5208	FTS-1 Res	Incremental Reservation	CONOCOPHILLIPS COMPANY	136971 Total									10,000	\$ 3,475
5209	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136400	Y	ST			Sep-21	DISC	M3	M3	43,375	\$ 4,797
5210	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136400	Y	ST			Oct-21	DISC	M3	M3	81,861	\$ 9,054
5211	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136400 Total									125,236	\$ 13,851
5212	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Nov-21	DISC	M3	M3	49,667	\$ 5,493
5213	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Nov-21	DISC	M3	M7	4,119	\$ 456
5214	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Dec-21	DISC	M3	M3	55,482	\$ 6,136
5215	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Dec-21	DISC	M3	M7	1,284	\$ 142
5216	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Feb-22	DISC	M2	M3	134,635	\$ 14,891
5217	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Mar-22	DISC	M3	M3	111,655	\$ 12,349
5218	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Apr-22	DISC	M3	M3	147,781	\$ 16,345
5219	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			May-22	DISC	M3	M3	105,347	\$ 11,651
5220	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Jun-22	DISC	M3	M3	146,178	\$ 16,167
5221	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Jul-22	DISC	M3	M3	148,471	\$ 16,421
5222	FTS-1 Res	Incremental Reservation	CONSTELLATION NEWENERGY - GAS DIVISION,	136740 Total									904,619	\$ 100,051
5223	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M3	M7	297	\$ 41
5224	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M7	M3	6,000	\$ 830
5225	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	127692 Total									6,297	\$ 872
5226	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	134857	N	LT			Nov-21	DISC	M7	M3	439	\$ 61
5227	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	134857	N	LT			Dec-21	DISC	M7	M7	61,635	\$ 2,465
5228	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	134857	N	LT			Jan-22	DISC	M7	M7	48,413	\$ 1,937
5229	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	134857	N	LT			Mar-22	DISC	M7	M7	10,000	\$ 400
5230	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	134857 Total									120,487	\$ 4,863
5231	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	135356	N	LT			Dec-21	DISC	M7	M3	14,000	\$ 1,518
5232	FTS-1 Res	Incremental Reservation	DTE ENERGY TRADING, INC.	135356 Total									14,000	\$ 1,518
5233	FTS-1 Res	Incremental Reservation	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M3	-	\$ -
5234	FTS-1 Res	Incremental Reservation	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M7	-	\$ -
5235	FTS-1 Res	Incremental Reservation	DXT COMMODITIES NORTH AMERICA INC.	136318 Total									-	\$ -

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5236	FTS-1 Res	Incremental Reservation	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	SE	M2	4,736	\$ 1,668
5237	FTS-1 Res	Incremental Reservation	ECO-ENERGY NATURAL GAS, LLC	137386 Total									4,736	\$ 1,668
5238	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M3	M7	2,129	\$ 438
5239	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M7	M7	13,621	\$ 2,805
5240	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	135734 Total									15,750	\$ 3,243
5241	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	136700	N	ST			Nov-21	DISC	M7	M7	1,781	\$ 295
5242	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	136700 Total									1,781	\$ 295
5243	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	136884	N	ST			Jan-22	DISC	M7	M7	2,375	\$ 394
5244	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	136884 Total									2,375	\$ 394
5245	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137403	N	ST			Apr-22	DISC	M3	M7	574	\$ 110
5246	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137403	N	ST			Apr-22	DISC	M7	M7	6,088	\$ 1,162
5247	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137403 Total									6,662	\$ 1,272
5248	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			May-22	DISC	M3	M7	8,595	\$ 1,168
5249	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			May-22	DISC	M7	M7	36,824	\$ 5,004
5250	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jun-22	DISC	M7	M7	4,888	\$ 664
5251	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137195 Total									50,307	\$ 6,837
5252	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137745	N	ST			Jul-22	DISC	M7	M7	1,090	\$ 154
5253	FTS-1 Res	Incremental Reservation	EDF TRADING NORTH AMERICA, LLC	137745 Total									1,090	\$ 154
5254	FTS-1 Res	Incremental Reservation	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC	M7	SE	1	\$ 0
5255	FTS-1 Res	Incremental Reservation	EQT ENERGY, LLC	123658 Total									1	\$ 0
5256	FTS-1 Res	Incremental Reservation	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M3	M3	55,465	\$ 6,778
5257	FTS-1 Res	Incremental Reservation	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M3	M7	378,529	\$ 46,256
5258	FTS-1 Res	Incremental Reservation	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M7	M7	12,588	\$ 1,538
5259	FTS-1 Res	Incremental Reservation	EXELON GENERATION COMPANY, LLC	136392 Total									446,582	\$ 54,572
5260	FTS-1 Res	Incremental Reservation	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			Apr-22	DISC	M3	M7	9,930	\$ 158
5261	FTS-1 Res	Incremental Reservation	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			May-22	DISC	M3	M7	10,261	\$ 163
5262	FTS-1 Res	Incremental Reservation	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			Jun-22	DISC	M3	M7	9,930	\$ 158
5263	FTS-1 Res	Incremental Reservation	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			Jul-22	DISC	M3	M7	10,261	\$ 163
5264	FTS-1 Res	Incremental Reservation	INTERSTATE GAS SUPPLY, INC.	137282 Total									40,382	\$ 642
5265	FTS-1 Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Aug-21	DISC	SW	M7	2,946	\$ 45
5266	FTS-1 Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Sep-21	DISC	SW	M6	988	\$ 15
5267	FTS-1 Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jun-22	DISC	SW	M6	1,199	\$ 18
5268	FTS-1 Res	Incremental Reservation	INTERSTATE POWER AND LIGHT COMPANY	128775 Total									5,133	\$ 79
5269	FTS-1 Res	Incremental Reservation	JUST ENERGY INDIANA CORP.	137331	Y	ST			Apr-22	DISC	M3	M3	864	\$ 14
5270	FTS-1 Res	Incremental Reservation	JUST ENERGY INDIANA CORP.	137331 Total									864	\$ 14
5271	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Feb-22	DISC	M3	M7	1,125	\$ 89
5272	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Mar-22	DISC	M3	M7	1,580	\$ 125
5273	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136754 Total									2,705	\$ 215
5274	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Dec-21	DISC	M3	M3	3,790	\$ 301
5275	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Jan-22	DISC	M3	M3	8,923	\$ 708
5276	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Feb-22	DISC	M3	M3	298	\$ 24
5277	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Feb-22	DISC	M3	M7	1,239	\$ 98
5278	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Mar-22	DISC	M3	M3	6,409	\$ 509
5279	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Mar-22	DISC	M3	M7	671	\$ 53

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5280	FTS-1 Res	Incremental Reservation	JUST ENERGY SOLUTIONS INC.	136756 Total									21,330	\$ 1,694
5281	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136062	N	ST			Oct-21	DISC	M7	M7	1,525	\$ 276
5282	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136062 Total									1,525	\$ 276
5283	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137097	N	ST			Mar-22	DISC	M3	M7	1,600	\$ 329
5284	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137097	N	ST			Mar-22	DISC	M7	M7	38,514	\$ 7,930
5285	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137097 Total									40,114	\$ 8,259
5286	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137285	N	ST			Apr-22	DISC	M3	M7	240,000	\$ 49,416
5287	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137285	N	ST			Apr-22	DISC	M7	M7	25,671	\$ 5,286
5288	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jun-22	DISC	M7	M7	334	\$ 69
5289	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jul-22	DISC	M7	M7	44,223	\$ 9,106
5290	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137285 Total									310,228	\$ 63,876
5291	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Apr-22	DISC	SW	M7	49,665	\$ 4,068
5292	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Apr-22	DISC	M7	M7	259,368	\$ 21,242
5293	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			May-22	DISC	SW	M7	102,238	\$ 8,373
5294	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			May-22	DISC	M7	M7	163,926	\$ 13,426
5295	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jun-22	DISC	SW	M7	281,551	\$ 23,059
5296	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jun-22	DISC	M7	M7	54,890	\$ 4,495
5297	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jul-22	DISC	SW	M7	286,413	\$ 23,457
5298	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jul-22	DISC	M7	M7	101,293	\$ 8,296
5299	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137194 Total									1,299,344	\$ 106,416
5300	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137472	N	ST			Apr-22	DISC	M7	M7	14	\$ 2
5301	FTS-1 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	137472 Total									14	\$ 2
5302	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136092	Y	ST			Aug-21	DISC	M3	M3	6	\$ -
5303	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136092 Total									6	\$ -
5304	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Nov-21	DISC	M3	M3	3,150	\$ 148
5305	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Dec-21	DISC	M3	M3	3,224	\$ 152
5306	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Jan-22	DISC	M3	M3	3,224	\$ 152
5307	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Feb-22	DISC	M3	M3	2,912	\$ 137
5308	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Mar-22	DISC	M3	M3	2,569	\$ 121
5309	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Mar-22	DISC	M3	M6	196	\$ 9
5310	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136507 Total									15,275	\$ 719
5311	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136513	Y	ST			Nov-21	DISC	M3	M3	916	\$ 0
5312	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136513	Y	ST			Nov-21	DISC	M3	M7	74	\$ 0
5313	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136513	Y	ST			Dec-21	DISC	M3	M3	558	\$ 0
5314	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	136513 Total									1,548	\$ 0
5315	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Apr-22	DISC	M3	M3	1,148	\$ 18
5316	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Apr-22	DISC	M3	M6	82	\$ 1
5317	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			May-22	DISC	M3	M3	1,269	\$ 20
5318	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Jun-22	DISC	M3	M3	1,107	\$ 18
5319	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Jun-22	DISC	M3	M6	123	\$ 2
5320	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Jul-22	DISC	M3	M3	1,265	\$ 20
5321	FTS-1 Res	Incremental Reservation	MANSFIELD POWER AND GAS, LLC	137231 Total									4,994	\$ 79
5322	FTS-1 Res	Incremental Reservation	MERCURIA ENERGY AMERICA, LLC.	136232	N	ST			Aug-21	DISC	M7	M7	3,477	\$ 751
5323	FTS-1 Res	Incremental Reservation	MERCURIA ENERGY AMERICA, LLC.	136232 Total									3,477	\$ 751

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5324	FTS-1 Res	Incremental Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136270	N	ST			Aug-21	DISC	M3	M7	160,000	\$ 34,544
5325	FTS-1 Res	Incremental Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136270 Total									160,000	\$ 34,544
5326	FTS-1 Res	Incremental Reservation	NORTHERN STATES POWER COMPANY, A MINNESO	106209	N	LT			Apr-22	DISC	SW	M7	4,829	\$ 530
5327	FTS-1 Res	Incremental Reservation	NORTHERN STATES POWER COMPANY, A MINNESO	106209 Total									4,829	\$ 530
5328	FTS-1 Res	Incremental Reservation	SAPUTO CHEESE USA INC.	136784	N	ST			Apr-22	DISC	M7	M7	1,200	\$ 106
5329	FTS-1 Res	Incremental Reservation	SAPUTO CHEESE USA INC.	136784	N	ST			Jun-22	DISC	M7	M7	12,000	\$ 1,061
5330	FTS-1 Res	Incremental Reservation	SAPUTO CHEESE USA INC.	136784	N	ST			Jul-22	DISC	M7	M7	6,549	\$ 579
5331	FTS-1 Res	Incremental Reservation	SAPUTO CHEESE USA INC.	136784 Total									19,749	\$ 1,746
5332	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Aug-21	DISC	M7	M7	569,088	\$ 2,845
5333	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Sep-21	DISC	M7	M7	618,229	\$ 3,091
5334	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Oct-21	DISC	M7	M7	546,536	\$ 2,733
5335	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135667 Total									1,733,853	\$ 8,669
5336	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST			Nov-21	DISC	M7	M7	432,400	\$ 2,162
5337	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST			Dec-21	DISC	M7	M7	474,719	\$ 2,374
5338	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST			Jan-22	DISC	M7	M7	512,091	\$ 2,560
5339	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	136075 Total									1,419,210	\$ 7,096
5340	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	137002	N	ST			Jan-22	DISC	M3	M7	6,871	\$ 2,282
5341	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	137002 Total									6,871	\$ 2,282
5342	FTS-1 Res	Incremental Reservation	SPARK ENERGY GAS, LLC	137205	Y	ST			Apr-22	DISC	M3	SE	59	\$ 1
5343	FTS-1 Res	Incremental Reservation	SPARK ENERGY GAS, LLC	137205	Y	ST			May-22	DISC	M3	M7	3	\$ 0
5344	FTS-1 Res	Incremental Reservation	SPARK ENERGY GAS, LLC	137205	Y	ST			Jul-22	DISC	M3	M7	560	\$ 9
5345	FTS-1 Res	Incremental Reservation	SPARK ENERGY GAS, LLC	137205 Total									622	\$ 10
5346	FTS-1 Res	Incremental Reservation	SPIRE MARKETING INC.	137656	Y	LT			Jun-22	DISC	SE	SE	453	\$ 87
5347	FTS-1 Res	Incremental Reservation	SPIRE MARKETING INC.	137656 Total									453	\$ 87
5348	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			Apr-22	DISC	M3	M3	555	\$ 9
5349	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			May-22	DISC	M3	M3	2,022	\$ 32
5350	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			May-22	DISC	M3	M7	3,372	\$ 54
5351	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			Jun-22	DISC	M3	M3	344	\$ 5
5352	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			Jun-22	DISC	M3	M7	4,876	\$ 78
5353	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			Jul-22	DISC	M3	M3	5,456	\$ 87
5354	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217	Y	ST			Jul-22	DISC	M3	M7	1,271	\$ 20
5355	FTS-1 Res	Incremental Reservation	STAND ENERGY CORPORATION	137217 Total									17,896	\$ 285
5356	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Y	ST			Feb-22	DISC	M7	M3	40	\$ 2
5357	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136516 Total									40	\$ 2
5358	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			Apr-22	DISC	M3	M7	4,480	\$ 15
5359	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			May-22	DISC	M3	M7	5,580	\$ 19
5360	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			Jun-22	DISC	M3	M7	5,340	\$ 18
5361	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			Jul-22	DISC	M3	M7	6,138	\$ 21
5362	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209 Total									21,538	\$ 73
5363	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137461	Y	LT			May-22	DISC	M2	M2	49,740	\$ 11,709
5364	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137461	Y	LT			May-22	DISC	M2	M3	55,482	\$ 13,060
5365	FTS-1 Res	Incremental Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137461 Total									105,222	\$ 24,769
5366	FTS-1 Res	Incremental Reservation	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M3	SE	3,397	\$ 393
5367	FTS-1 Res	Incremental Reservation	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M3	M3	3,440	\$ 398

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5412	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M3	M3	345,158	\$ 42,178
5413	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M3	M7	420,655	\$ 51,404
5414	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M7	M7	334,741	\$ 40,905
5415	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	136392 Total									3,244,713	\$ 396,504
5416	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	137310	Y	ST			Apr-22	DISC	M3	M7	3,930	\$ 62
5417	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	137310	Y	ST			May-22	DISC	M3	M7	3,930	\$ 62
5418	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	137310	Y	ST			Jun-22	DISC	M3	M7	3,930	\$ 62
5419	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	137310	Y	ST			Jul-22	DISC	M3	M7	4,061	\$ 65
5420	FTS-1 Res	Incremental Reservation	CONSTELLATION ENERGY GENERATION, LLC	137310 Total									15,851	\$ 252
5421	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	136075	Y	ST			Feb-22	DISC	M7	M7	382,709	\$ 1,914
5422	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	136075	Y	ST			Mar-22	DISC	M7	M7	454,790	\$ 2,274
5423	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	136075 Total									837,499	\$ 4,187
5424	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Apr-22	DISC	M7	M7	545,021	\$ 2,725
5425	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			May-22	DISC	M7	M7	659,708	\$ 3,299
5426	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Jun-22	DISC	M7	M7	791,119	\$ 3,956
5427	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Jul-22	DISC	M7	M7	798,622	\$ 3,993
5428	FTS-1 Res	Incremental Reservation	SEQUENT ENERGY MANAGEMENT LLC	137432 Total									2,794,470	\$ 13,972
5429	FTS-1 Res	Incremental Reservation	MERCURIA ENERGY AMERICA, LLC	137541	N	ST			May-22	DISC	M7	M7	1,658	\$ 242
5430	FTS-1 Res	Incremental Reservation	MERCURIA ENERGY AMERICA, LLC	137541 Total									1,658	\$ 242
5431	FTS-1 Res	Incremental Reservation Total											15,500,519	\$ 1,038,092
5432	FTS-1 Res	Incremental Reservation Credits	ATMOS ENERGY CORPORATION	122803	N	LT			Apr-22	DISC	M2	M3	-	\$ (56,496)
5433	FTS-1 Res	Incremental Reservation Credits	ATMOS ENERGY CORPORATION	122803 Total									-	\$ (56,496)
5434	FTS-1 Res	Incremental Reservation Credits	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M2	SE	-	\$ (0)
5435	FTS-1 Res	Incremental Reservation Credits	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M3	M7	-	\$ (0)
5436	FTS-1 Res	Incremental Reservation Credits	CONEXUS ENERGY, LLC	136634 Total									-	\$ (0)
5437	FTS-1 Res	Incremental Reservation Credits	CONOCOPHILLIPS COMPANY	135861	N	LT			Mar-22	DISC	SW	M7	-	\$ (0)
5438	FTS-1 Res	Incremental Reservation Credits	CONOCOPHILLIPS COMPANY	135861	N	LT			Mar-22	DISC	M7	M3	-	\$ 0
5439	FTS-1 Res	Incremental Reservation Credits	CONOCOPHILLIPS COMPANY	135861 Total									-	\$ (0)
5440	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Dec-21	DISC	M3	M3	-	\$ (14)
5441	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION NEWENERGY - GAS DIVISION,	136740	Y	LT			Dec-21	DISC	M3	M7	-	\$ (5)
5442	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION NEWENERGY - GAS DIVISION,	136740 Total									-	\$ (19)
5443	FTS-1 Res	Incremental Reservation Credits	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M3	-	\$ -
5444	FTS-1 Res	Incremental Reservation Credits	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M7	-	\$ (0)
5445	FTS-1 Res	Incremental Reservation Credits	DXT COMMODITIES NORTH AMERICA INC.	136318 Total									-	\$ (0)
5446	FTS-1 Res	Incremental Reservation Credits	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M3	M3	-	\$ (0)
5447	FTS-1 Res	Incremental Reservation Credits	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M3	M7	-	\$ (1)
5448	FTS-1 Res	Incremental Reservation Credits	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M7	M7	-	\$ (1)
5449	FTS-1 Res	Incremental Reservation Credits	EXELON GENERATION COMPANY, LLC	136392 Total									-	\$ (1)
5450	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Apr-22	DISC	SW	M7	-	\$ (258)
5451	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Apr-22	DISC	M7	M7	-	\$ (560)
5452	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			May-22	DISC	SW	M7	-	\$ (2,209)
5453	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			May-22	DISC	M7	M7	-	\$ (3,195)
5454	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jun-22	DISC	SW	M7	-	\$ (776)
5455	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jun-22	DISC	M7	M7	-	\$ (198)

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5456	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jul-22	DISC	SW	M7	- \$	(1,233)
5457	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jul-22	DISC	M7	M7	- \$	(398)
5458	FTS-1 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	137194 Total									- \$	(8,827)
5459	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Aug-21	DISC	M7	M7	- \$	(126)
5460	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT, L.P.	135667 Total									- \$	(126)
5461	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Dec-21	DISC	M3	M7	- \$	(393)
5462	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Dec-21	DISC	M7	M3	- \$	(1)
5463	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Dec-21	DISC	M7	M7	- \$	(36)
5464	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Jan-22	DISC	SE	M3	- \$	(276)
5465	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Jan-22	DISC	M3	M3	- \$	(16,047)
5466	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Jan-22	DISC	M3	M7	- \$	(21,587)
5467	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Jan-22	DISC	M7	M7	- \$	(17,559)
5468	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Feb-22	DISC	M3	M3	- \$	(2,549)
5469	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Feb-22	DISC	M3	M7	- \$	(6,095)
5470	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M3	M2	- \$	(493)
5471	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M3	M3	- \$	(16,988)
5472	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M3	M7	- \$	(21,230)
5473	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392	Y	ST			Mar-22	DISC	M7	M7	- \$	(18,479)
5474	FTS-1 Res	Incremental Reservation Credits	CONSTELLATION ENERGY GENERATION, LLC	136392 Total									- \$	(121,734)
5475	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	136075	Y	ST			Feb-22	DISC	M7	M7	- \$	(65)
5476	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	136075 Total									- \$	(65)
5477	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Apr-22	DISC	M7	M7	- \$	(53)
5478	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			May-22	DISC	M7	M7	- \$	(31)
5479	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Jun-22	DISC	M7	M7	- \$	(285)
5480	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Jul-22	DISC	M7	M7	- \$	(236)
5481	FTS-1 Res	Incremental Reservation Credits	SEQUENT ENERGY MANAGEMENT LLC	137432 Total									- \$	(606)
5482	FTS-1 Res	Incremental Reservation Credits Total											- \$	(187,874)
5483	FTS-1 Res	Out of Zone Reservation	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Dec-21	MAX	M3	M7	3,851 \$	768
5484	FTS-1 Res	Out of Zone Reservation	CASTLETON COMMODITIES MERCHANT TRADING L	136077	N	ST			Mar-22	MAX	M3	M7	452 \$	90
5485	FTS-1 Res	Out of Zone Reservation	CASTLETON COMMODITIES MERCHANT TRADING L	136077 Total									4,303 \$	858
5486	FTS-1 Res	Out of Zone Reservation	CONEXUS ENERGY, LLC	136487	N	ST			Nov-21	MAX	M3	M7	400 \$	80
5487	FTS-1 Res	Out of Zone Reservation	CONEXUS ENERGY, LLC	136487 Total									400 \$	80
5488	FTS-1 Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Y	LT			May-22	MAX	SW	M7	1,334 \$	251
5489	FTS-1 Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Y	LT			Jun-22	MAX	SW	M7	24,000 \$	4,522
5490	FTS-1 Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Y	LT			Jul-22	MAX	SW	M7	27,900 \$	5,256
5491	FTS-1 Res	Out of Zone Reservation	DIRECT ENERGY BUSINESS MARKETING, LLC	137410 Total									53,234 \$	10,029
5492	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M3	M7	297 \$	59
5493	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M7	M3	6,000 \$	1,196
5494	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	127692 Total									6,297 \$	1,256
5495	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	134857	N	LT			Nov-21	DISC	M7	M3	439 \$	88
5496	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	134857 Total									439 \$	88
5497	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	135356	N	LT			Dec-21	DISC	M7	M3	14,000 \$	2,792
5498	FTS-1 Res	Out of Zone Reservation	DTE ENERGY TRADING, INC.	135356 Total									14,000 \$	2,792
5499	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Sep-21	MAX	M3	M7	2 \$	0

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5500	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Oct-21	MAX	M7	M3	1,090	\$ 217
5501	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	134759 Total									1,092	\$ 218
5502	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Feb-22	MAX	M3	M7	269	\$ 54
5503	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136013 Total									269	\$ 54
5504	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jun-22	MAX	M7	M3	691	\$ 138
5505	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136247 Total									691	\$ 138
5506	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Mar-22	MAX	M3	M7	139	\$ 28
5507	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			May-22	MAX	M7	M3	4,799	\$ 957
5508	FTS-1 Res	Out of Zone Reservation	EDF TRADING NORTH AMERICA, LLC	136284 Total									4,938	\$ 985
5509	FTS-1 Res	Out of Zone Reservation	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC	M7	SE	1	\$ 0
5510	FTS-1 Res	Out of Zone Reservation	EQT ENERGY, LLC	123658 Total									1	\$ 0
5511	FTS-1 Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Aug-21	MAX	M3	M2	490	\$ 103
5512	FTS-1 Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	135338 Total									490	\$ 103
5513	FTS-1 Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	136752	Y	LT			Nov-21	DISC	M3	M7	4,119	\$ 776
5514	FTS-1 Res	Out of Zone Reservation	EXELON GENERATION COMPANY, LLC	136752 Total									4,119	\$ 776
5515	FTS-1 Res	Out of Zone Reservation	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Nov-21	MAX	M7	M5	252	\$ 64
5516	FTS-1 Res	Out of Zone Reservation	GOLDEN TRIANGLE ENERGY, L.L.C.	111657 Total									252	\$ 64
5517	FTS-1 Res	Out of Zone Reservation	JUST ENERGY INDIANA CORP.	135626	Y	ST			Sep-21	MAX	SE	SE	8,970	\$ 696
5518	FTS-1 Res	Out of Zone Reservation	JUST ENERGY INDIANA CORP.	135626 Total									8,970	\$ 696
5519	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Feb-22	DISC	M3	M7	1,125	\$ 212
5520	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Mar-22	DISC	M3	M7	1,580	\$ 298
5521	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136754 Total									2,705	\$ 510
5522	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Feb-22	DISC	M3	M7	1,239	\$ 233
5523	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Mar-22	DISC	M3	M7	671	\$ 126
5524	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136756 Total									1,910	\$ 360
5525	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Feb-22	MAX	M3	M7	4,129	\$ 778
5526	FTS-1 Res	Out of Zone Reservation	JUST ENERGY SOLUTIONS INC.	136846 Total									4,129	\$ 778
5527	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136092	Y	ST			Aug-21	DISC	M3	M3	6	\$ 1
5528	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136092 Total									6	\$ 1
5529	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136303	Y	ST			Sep-21	DISC	M3	M7	536	\$ 101
5530	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136303 Total									536	\$ 101
5531	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136506	Y	ST			Feb-22	MAX	M3	M6	24	\$ 5
5532	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136506 Total									24	\$ 5
5533	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Nov-21	DISC	M3	M3	3,150	\$ 628
5534	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Dec-21	DISC	M3	M3	3,224	\$ 643
5535	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Jan-22	DISC	M3	M3	3,224	\$ 643
5536	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Feb-22	DISC	M3	M3	2,912	\$ 581
5537	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Mar-22	DISC	M3	M3	2,569	\$ 512
5538	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507	Y	ST			Mar-22	DISC	M3	M6	196	\$ 37
5539	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136507 Total									15,275	\$ 3,044
5540	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136509	Y	ST			Nov-21	MAX	M3	M3	270	\$ 54
5541	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136509 Total									270	\$ 54
5542	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136512	Y	ST			Feb-22	MAX	M3	M6	21	\$ 4
5543	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136512 Total									21	\$ 4

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(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5544	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136513	Y	ST			Nov-21	DISC	M3	M3	916	\$ 183
5545	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136513	Y	ST			Nov-21	DISC	M3	M7	74	\$ 15
5546	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136513	Y	ST			Dec-21	DISC	M3	M3	558	\$ 111
5547	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136513 Total									1,548	\$ 309
5548	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136514	Y	ST			Nov-21	DISC	M3	M7	95	\$ 18
5549	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136514 Total									95	\$ 18
5550	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136811	Y	ST			Dec-21	DISC	M3	M7	70	\$ 13
5551	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136811 Total									70	\$ 13
5552	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136908	Y	ST			Feb-22	MAX	M3	M6	77	\$ 15
5553	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136908	Y	ST			Mar-22	MAX	M3	M6	294	\$ 55
5554	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136908 Total									371	\$ 70
5555	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136910	Y	ST			Jan-22	DISC	M3	M7	17	\$ 3
5556	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	136910 Total									17	\$ 3
5557	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137229	Y	ST			Apr-22	MAX	M3	M6	118	\$ 22
5558	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137229	Y	ST			May-22	MAX	M3	M6	200	\$ 38
5559	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137229	Y	ST			Jun-22	MAX	M3	M6	177	\$ 33
5560	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137229 Total									495	\$ 93
5561	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Apr-22	DISC	M3	M6	82	\$ 15
5562	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137231	Y	ST			Jun-22	DISC	M3	M6	123	\$ 23
5563	FTS-1 Res	Out of Zone Reservation	MANSFIELD POWER AND GAS, LLC	137231 Total									205	\$ 39
5564	FTS-1 Res	Out of Zone Reservation	MIECO LLC	136403	N	ST			Dec-21	MAX	SW	M7	3,216	\$ 1,105
5565	FTS-1 Res	Out of Zone Reservation	MIECO LLC	136403	N	ST			Mar-22	MAX	M7	M6	542	\$ 102
5566	FTS-1 Res	Out of Zone Reservation	MIECO LLC	136403 Total									3,758	\$ 1,207
5567	FTS-1 Res	Out of Zone Reservation	NORDIC ENERGY SERVICES, LLC	137247	Y	ST			Jul-22	MAX	M3	SE	2,622	\$ 755
5568	FTS-1 Res	Out of Zone Reservation	NORDIC ENERGY SERVICES, LLC	137247 Total									2,622	\$ 755
5569	FTS-1 Res	Out of Zone Reservation	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	N	ST			Dec-21	MAX	SW	M7	4	\$ 1
5570	FTS-1 Res	Out of Zone Reservation	REPSOL ENERGY NORTH AMERICA CORPORATION	136280 Total									4	\$ 1
5571	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	135606	Y	ST			Aug-21	MAX	SE	M7	372	\$ 107
5572	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	135606	Y	ST			Sep-21	MAX	SE	M7	360	\$ 104
5573	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	135606	Y	ST			Oct-21	MAX	SE	M7	228	\$ 66
5574	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	135606 Total									960	\$ 277
5575	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	137203	Y	ST			Apr-22	MAX	M3	SE	123	\$ 35
5576	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	137203 Total									123	\$ 35
5577	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	137205	Y	ST			Apr-22	DISC	M3	SE	59	\$ 17
5578	FTS-1 Res	Out of Zone Reservation	SPARK ENERGY GAS, LLC	137205 Total									59	\$ 17
5579	FTS-1 Res	Out of Zone Reservation	STAND ENERGY CORPORATION	136571	Y	ST			Jan-22	MAX	SE	M7	1,767	\$ 509
5580	FTS-1 Res	Out of Zone Reservation	STAND ENERGY CORPORATION	136571	Y	ST			Feb-22	MAX	SE	M7	1,596	\$ 460
5581	FTS-1 Res	Out of Zone Reservation	STAND ENERGY CORPORATION	136571 Total									3,363	\$ 969
5582	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Apr-22	MAX	SE	M2	280	\$ 22
5583	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	130590 Total									280	\$ 22
5584	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Y	ST			Aug-21	MAX	SW	M6	31	\$ 3
5585	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Y	ST			Sep-21	MAX	SW	M6	30	\$ 3
5586	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Y	ST			Oct-21	MAX	SW	M6	155	\$ 14
5587	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	134856 Total									216	\$ 19

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5588	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136068	Y	ST			Oct-21	DISC	M3	M7	507 \$	96
5589	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136068 Total									507 \$	96
5590	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Nov-21	MAX	SW	M6	597 \$	53
5591	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Dec-21	MAX	SW	M6	620 \$	55
5592	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Jan-22	MAX	SW	M6	618 \$	55
5593	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Feb-22	MAX	SW	M6	560 \$	50
5594	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Mar-22	MAX	SW	M6	465 \$	41
5595	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136701 Total									2,860 \$	253
5596	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Y	ST			Feb-22	DISC	M7	M3	40 \$	8
5597	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136516 Total									40 \$	8
5598	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Y	ST			Apr-22	MAX	SW	M6	150 \$	13
5599	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Y	ST			May-22	MAX	SW	M6	125 \$	11
5600	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Y	ST			Jun-22	MAX	SW	M6	63 \$	6
5601	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	136702 Total									338 \$	30
5602	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			Apr-22	DISC	M3	M7	4,480 \$	893
5603	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			May-22	DISC	M3	M7	5,580 \$	1,113
5604	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			Jun-22	DISC	M3	M7	5,340 \$	1,065
5605	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST			Jul-22	DISC	M3	M7	6,138 \$	1,224
5606	FTS-1 Res	Out of Zone Reservation	SYMMETRY ENERGY SOLUTIONS, LLC	137209 Total									21,538 \$	4,295
5607	FTS-1 Res	Out of Zone Reservation	VITOL INC.	137409	Y	LT			Jun-22	MAX	M3	M7	36,882 \$	6,949
5608	FTS-1 Res	Out of Zone Reservation	VITOL INC.	137409	Y	LT			Jul-22	MAX	M3	M7	6,453 \$	1,216
5609	FTS-1 Res	Out of Zone Reservation	VITOL INC.	137409 Total									43,335 \$	8,164
5610	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Aug-21	DISC	SW	M7	1,354 \$	465
5611	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Sep-21	DISC	M7	M6	20 \$	4
5612	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Oct-21	DISC	M7	M6	13,327 \$	2,511
5613	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Jan-22	MAX	M7	M6	7,565 \$	1,425
5614	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Feb-22	MAX	M7	M6	21,952 \$	4,136
5615	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Apr-22	DISC	M7	M6	19,497 \$	3,673
5616	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			May-22	DISC	M7	M6	9,911 \$	1,867
5617	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Jun-22	DISC	M7	M6	7,922 \$	1,493
5618	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Jul-22	DISC	SW	M6	1 \$	0
5619	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859	N	LT			Jul-22	DISC	M7	M6	920 \$	173
5620	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135859 Total									82,469 \$	15,747
5621	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135877	N	ST			Aug-21	MAX	SW	M7	250 \$	86
5622	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135877	N	ST			Aug-21	MAX	M7	M6	7,371 \$	1,389
5623	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135877	N	ST			Sep-21	MAX	M7	M6	6,857 \$	1,292
5624	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	135877 Total									14,478 \$	2,766
5625	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	136057	N	ST			Nov-21	MAX	M7	M6	25,147 \$	4,738
5626	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	136057	N	ST			Dec-21	MAX	M7	M6	33,573 \$	6,325
5627	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	136057	N	ST			Jan-22	MAX	M7	M6	32,815 \$	6,182
5628	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	136057	N	ST			Feb-22	MAX	M7	M6	6,435 \$	1,212
5629	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	136057	N	ST			Mar-22	MAX	M7	M6	29,217 \$	5,504
5630	FTS-1 Res	Out of Zone Reservation	WOODRIVER ENERGY LLC	136057 Total									127,187 \$	23,962
5631	FTS-1 Res	Out of Zone Reservation	CONSTELLATION ENERGY GENERATION, LLC	135339	Y	ST			Dec-21	MAX	SE	M7	6,798 \$	1,959

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5632	FTS-1 Res	Out of Zone Reservation	CONSTELLATION ENERGY GENERATION, LLC	135339 Total									6,798	\$ 1,959
5633	FTS-1 Res	Out of Zone Reservation	CONSTELLATION ENERGY GENERATION, LLC	136752	Y	LT			Dec-21	DISC	M3	M7	1,284	\$ 242
5634	FTS-1 Res	Out of Zone Reservation	CONSTELLATION ENERGY GENERATION, LLC	136752 Total									1,284	\$ 242
5635	FTS-1 Res	Out of Zone Reservation	CONSTELLATION ENERGY GENERATION, LLC	137001	N	ST			Feb-22	MAX	SE	M7	3,902	\$ 1,124
5636	FTS-1 Res	Out of Zone Reservation	CONSTELLATION ENERGY GENERATION, LLC	137001 Total									3,902	\$ 1,124
5637	FTS-1 Res	Out of Zone Reservation	GAS SOUTH, LLC	137807	N	Daily			Jul-22	MAX	SE	M2	100	\$ 21
5638	FTS-1 Res	Out of Zone Reservation	GAS SOUTH, LLC	137807 Total									100	\$ 21
5639	FTS-1 Res	Out of Zone Reservation Total											443,393	\$ 85,505
5640	FTS-1 Res	Revenue Sharing, Reservation - LSC	CITADEL ENERGY MARKETING LLC	136886	N	ST			Jan-22	NEG			-	\$ 11,559
5641	FTS-1 Res	Revenue Sharing, Reservation - LSC	CITADEL ENERGY MARKETING LLC	136886	N	ST			Feb-22	NEG			-	\$ 21,820
5642	FTS-1 Res	Revenue Sharing, Reservation - LSC	CITADEL ENERGY MARKETING LLC	136886	N	ST			Mar-22	NEG			-	\$ 43,196
5643	FTS-1 Res	Revenue Sharing, Reservation - LSC	CITADEL ENERGY MARKETING LLC	136886 Total									-	\$ 76,575
5644	FTS-1 Res	Revenue Sharing, Reservation - LSC	CITADEL ENERGY MARKETING LLC	137084	N	ST			Feb-22	NEG			-	\$ 14,941
5645	FTS-1 Res	Revenue Sharing, Reservation - LSC	CITADEL ENERGY MARKETING LLC	137084 Total									-	\$ 14,941
5646	FTS-1 Res	Revenue Sharing, Reservation - LSC	CONCORD ENERGY LLC	136933	N	ST			Jan-22	NEG			-	\$ 2,429
5647	FTS-1 Res	Revenue Sharing, Reservation - LSC	CONCORD ENERGY LLC	136933	N	ST			Feb-22	NEG			-	\$ 20,725
5648	FTS-1 Res	Revenue Sharing, Reservation - LSC	CONCORD ENERGY LLC	136933 Total									-	\$ 23,154
5649	FTS-1 Res	Revenue Sharing, Reservation - LSC	KOCH ENERGY SERVICES, LLC	136283	N	ST			Jan-22	NEG			-	\$ 36,888
5650	FTS-1 Res	Revenue Sharing, Reservation - LSC	KOCH ENERGY SERVICES, LLC	136283	N	ST			Feb-22	NEG			-	\$ 48,156
5651	FTS-1 Res	Revenue Sharing, Reservation - LSC	KOCH ENERGY SERVICES, LLC	136283	N	ST			Mar-22	NEG			-	\$ 36,512
5652	FTS-1 Res	Revenue Sharing, Reservation - LSC	KOCH ENERGY SERVICES, LLC	136283 Total									-	\$ 121,556
5653	FTS-1 Res	Revenue Sharing, Reservation - LSC Total											-	\$ 236,226
5654	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Aug-21	MAX			-	\$ 7,026
5655	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Sep-21	MAX			-	\$ 7,026
5656	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Oct-21	MAX			-	\$ 7,026
5657	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Nov-21	MAX			-	\$ 2,067
5658	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Dec-21	MAX			-	\$ 2,067
5659	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Jan-22	MAX			-	\$ 2,067
5660	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Feb-22	MAX			-	\$ 2,067
5661	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Mar-22	MAX			-	\$ 2,067
5662	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Apr-22	MAX			-	\$ 7,026
5663	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			May-22	MAX			-	\$ 7,026
5664	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Jun-22	MAX			-	\$ 7,026
5665	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970	N	LT			Jul-22	MAX			-	\$ 7,026
5666	FTS-1 Res	Third Party Charges - LSC	MICHIGAN PUBLIC POWER AGENCY	119970 Total									-	\$ 59,515
5667	FTS-1 Res	Third Party Charges - LSC Total											-	\$ 59,515
5668	FTS-1 Res	Reservation Charge - LSC	SMITHFIELD FRESH MEATS CORP.	137499	N	ST			Jun-22	DISC			-	\$ (10)
5669	FTS-1 Res	Reservation Charge - LSC	SMITHFIELD FRESH MEATS CORP.	137499 Total									-	\$ (10)
5670	FTS-1 Res	Reservation Charge - LSC Total											-	\$ (10)
5671	FTS-1 Res	Loss of Discount Reservation	ATMOS ENERGY CORPORATION	122803	N	LT			Apr-22	DISC	M2	M3	240,000	\$ 56,496
5672	FTS-1 Res	Loss of Discount Reservation	ATMOS ENERGY CORPORATION	122803 Total									240,000	\$ 56,496
5673	FTS-1 Res	Loss of Discount Reservation Total											240,000	\$ 56,496
5674	FTS-1 Res	Grand Total											82,338,915	\$ 420,072,209

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Aug-21	MAX	SW	M6	15,066	\$ 294
2	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Sep-21	MAX	SW	M6	17,340	\$ 338
3	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Oct-21	MAX	SW	M6	21,700	\$ 423
4	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Nov-21	MAX	SW	M6	13,471	\$ 263
5	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Dec-21	MAX	SW	M6	13,515	\$ 264
6	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Jan-22	MAX	SW	M6	12,600	\$ 246
7	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Feb-22	MAX	SW	M6	21,520	\$ 420
8	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Mar-22	MAX	SW	M6	15,199	\$ 296
9	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Apr-22	MAX	SW	M6	13,958	\$ 272
10	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			May-22	MAX	SW	M6	15,932	\$ 311
11	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Jun-22	MAX	SW	M6	14,346	\$ 280
12	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861	N	LT			Jul-22	MAX	SW	M6	9,560	\$ 186
13	FTS-1 Com	Commodity Charge	ALLERTON GAS COMPANY	108861 Total									184,207	\$ 3,592
14	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Aug-21	MAX	M3	M7	4,650,000	\$ 59,520
15	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Sep-21	MAX	M3	M3	7,416	\$ 80
16	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Sep-21	MAX	M3	M7	4,469,712	\$ 57,212
17	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Sep-21	MAX	M7	M7	3,730	\$ 38
18	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Oct-21	MAX	M3	M3	6,222	\$ 67
19	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Oct-21	MAX	M3	M7	4,560,963	\$ 58,380
20	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Nov-21	MAX	M3	M3	728,663	\$ 7,870
21	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Nov-21	MAX	M3	M7	3,958,276	\$ 50,666
22	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Dec-21	MAX	M3	M7	1,797,294	\$ 23,005
23	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Jan-22	MAX	M3	M3	371,136	\$ 4,008
24	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Jan-22	MAX	M3	M7	1,041,574	\$ 13,332
25	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Feb-22	MAX	M3	M3	110,399	\$ 1,192
26	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Feb-22	MAX	M3	M7	1,231,083	\$ 15,758
27	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Mar-22	MAX	M3	M3	22,684	\$ 245
28	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	N	LT			Mar-22	MAX	M3	M7	1,435,492	\$ 18,374
29	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	123966 Total									24,394,644	\$ 309,748
30	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Aug-21	NEG	M3	SE	368,922	\$ 6,235
31	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Aug-21	NEG	M3	M2	8,533,018	\$ 121,169
32	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Sep-21	NEG	SE	M2	25,410	\$ 361
33	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Sep-21	NEG	M3	SE	682,512	\$ 11,534
34	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Sep-21	NEG	M3	M2	7,604,346	\$ 107,982
35	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Sep-21	NEG	M3	M3	31,273	\$ 338
36	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Oct-21	NEG	M3	SE	1,162,216	\$ 19,641
37	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Oct-21	NEG	M3	M2	7,581,923	\$ 107,663
38	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Nov-21	NEG	M3	SE	2,605,811	\$ 44,038
39	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Nov-21	NEG	M3	M2	6,037,619	\$ 85,734
40	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Dec-21	NEG	M3	SE	2,901,054	\$ 49,028
41	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Dec-21	NEG	M3	M2	6,200,000	\$ 88,040
42	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Jan-22	NEG	M3	SE	2,504,193	\$ 42,321
43	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Jan-22	NEG	M3	M2	6,200,000	\$ 88,040

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
44	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Feb-22	NEG	M3	SE	2,546,012	\$ 43,028
45	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Feb-22	NEG	M3	M2	5,700,000	\$ 80,940
46	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Mar-22	NEG	M3	SE	3,035,495	\$ 51,300
47	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Mar-22	NEG	M3	M2	6,200,000	\$ 88,040
48	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	N	LT			Mar-22	NEG	M3	M3	23,490	\$ 254
49	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125082 Total									69,943,294	\$ 1,035,685
50	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Aug-21	MAX	M3	SE	8,282,959	\$ 139,982
51	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Aug-21	MAX	M3	M2	326,802	\$ 4,641
52	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Sep-21	MAX	M3	SE	7,593,231	\$ 128,326
53	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Sep-21	MAX	M3	M2	664,344	\$ 9,434
54	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Oct-21	MAX	M3	SE	8,356,237	\$ 141,220
55	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Oct-21	MAX	M3	M2	268,357	\$ 3,811
56	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Nov-21	MAX	M3	SE	7,499,122	\$ 126,735
57	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Dec-21	MAX	M3	SE	7,644,792	\$ 129,197
58	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Jan-22	MAX	M3	SE	6,409,507	\$ 108,321
59	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Feb-22	MAX	M3	SE	7,297,150	\$ 123,322
60	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Feb-22	MAX	M3	M2	30,300	\$ 430
61	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	N	LT			Mar-22	MAX	M3	SE	8,161,901	\$ 137,936
62	FTS-1 Com	Commodity Charge	ANTERO RESOURCES CORPORATION	125083 Total									62,534,702	\$ 1,053,354
63	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136206	Y	ST			Aug-21	MAX	M3	M7	27	\$ 0
64	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136206 Total									27	\$ 0
65	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136208	Y	ST			Aug-21	MAX	M3	M7	18,104	\$ 232
66	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136208 Total									18,104	\$ 232
67	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136210	Y	ST			Aug-21	DISC	M3	M3	310	\$ 3
68	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136210 Total									310	\$ 3
69	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136334	Y	ST			Sep-21	MAX	M3	M7	21,950	\$ 281
70	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136334	Y	ST			Oct-21	MAX	M3	M7	23,095	\$ 296
71	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136334 Total									45,045	\$ 577
72	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136338	Y	ST			Sep-21	MAX	M3	M7	29,043	\$ 372
73	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136338	Y	ST			Oct-21	MAX	M3	M7	30,721	\$ 393
74	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136338 Total									59,764	\$ 765
75	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136340	Y	ST			Sep-21	DISC	M3	M3	1,884	\$ 20
76	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136340	Y	ST			Oct-21	DISC	M3	M3	1,488	\$ 16
77	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136340 Total									3,372	\$ 36
78	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136676	Y	ST			Nov-21	MAX	M3	M7	14,950	\$ 191
79	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136676	Y	ST			Dec-21	MAX	M3	M7	18,414	\$ 236
80	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136676	Y	ST			Jan-22	MAX	M3	M7	16,620	\$ 213
81	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136676	Y	ST			Feb-22	MAX	M3	M7	2,684	\$ 34
82	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136676	Y	ST			Mar-22	MAX	M3	M7	3,211	\$ 41
83	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136676 Total									55,879	\$ 715
84	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686	Y	ST			Nov-21	MAX	M7	M3	165	\$ 2
85	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686	Y	ST			Dec-21	MAX	M7	M3	1,910	\$ 24
86	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686	Y	ST			Jan-22	MAX	M3	M7	25	\$ 0
87	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686	Y	ST			Jan-22	MAX	M7	M3	28,882	\$ 370

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
88	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686	Y	ST			Feb-22	MAX	M7	M3	13,240	\$ 169
89	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686	Y	ST			Mar-22	MAX	M7	M3	15,768	\$ 202
90	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136686 Total									59,990	\$ 768
91	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136688	Y	ST			Nov-21	MAX	M3	M7	14,357	\$ 184
92	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136688	Y	ST			Dec-21	MAX	M3	M7	16,895	\$ 216
93	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136688	Y	ST			Jan-22	MAX	M3	M7	14,521	\$ 186
94	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136688	Y	ST			Feb-22	MAX	M3	M7	2,526	\$ 32
95	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136688	Y	ST			Mar-22	MAX	M3	M7	4,445	\$ 57
96	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136688 Total									52,744	\$ 675
97	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136677	Y	ST			Dec-21	DISC	M7	M7	9,600	\$ 97
98	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136677	Y	ST			Jan-22	DISC	M7	M7	28,205	\$ 285
99	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136677	Y	ST			Feb-22	DISC	M7	M7	16,300	\$ 165
100	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136677	Y	ST			Mar-22	DISC	M7	M7	17,109	\$ 173
101	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136677 Total									71,214	\$ 719
102	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136692	Y	ST			Dec-21	DISC	M3	M3	1,550	\$ 17
103	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136692	Y	ST			Jan-22	DISC	M3	M3	21,379	\$ 231
104	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136692	Y	ST			Feb-22	DISC	M3	M3	7,168	\$ 77
105	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136692	Y	ST			Mar-22	DISC	M3	M3	6,200	\$ 67
106	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	136692 Total									36,297	\$ 392
107	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137267	Y	ST			Apr-22	MAX	M3	M7	19,017	\$ 243
108	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137267	Y	ST			May-22	MAX	M3	M7	19,654	\$ 252
109	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137267 Total									38,671	\$ 495
110	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137269	Y	ST			Apr-22	MAX	M3	M7	23,211	\$ 297
111	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137269	Y	ST			May-22	MAX	M3	M7	25,947	\$ 332
112	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137269	Y	ST			Jun-22	MAX	M3	M7	22,320	\$ 286
113	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137269 Total									71,478	\$ 915
114	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137270	Y	ST			Apr-22	DISC	M7	M7	2,540	\$ 26
115	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137270 Total									2,540	\$ 26
116	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137271	Y	ST			Apr-22	DISC	M3	M3	15,543	\$ 168
117	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137271	Y	ST			Apr-22	DISC	M3	M7	209	\$ 3
118	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137271	Y	ST			May-22	DISC	M3	M3	18,935	\$ 204
119	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137271	Y	ST			Jun-22	DISC	M3	M3	1,500	\$ 16
120	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137271 Total									36,187	\$ 391
121	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137724	Y	ST			Jul-22	MAX	M3	M7	12,617	\$ 162
122	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137724 Total									12,617	\$ 162
123	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137726	Y	ST			Jul-22	MAX	M3	M7	16,678	\$ 213
124	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137726 Total									16,678	\$ 213
125	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137728	Y	ST			Jul-22	DISC	M3	M3	1,457	\$ 16
126	FTS-1 Com	Commodity Charge	ARCHER ENERGY, LLC	137728 Total									1,457	\$ 16
127	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Aug-21	DISC	M2	M2	28,265	\$ 325
128	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Sep-21	DISC	M2	M2	20,841	\$ 240
129	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Oct-21	DISC	M2	M2	21,853	\$ 251
130	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Nov-21	DISC	M2	M2	41,967	\$ 483
131	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Dec-21	DISC	M2	M2	72,367	\$ 832

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
132	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Jan-22	DISC	M2	M2	114,698	\$ 1,319
133	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Feb-22	DISC	M2	M2	88,849	\$ 1,022
134	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Mar-22	DISC	M2	M2	51,343	\$ 590
135	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Apr-22	DISC	M2	M2	22,104	\$ 254
136	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			May-22	DISC	M2	M2	13,847	\$ 159
137	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Jun-22	DISC	M2	M2	11,971	\$ 138
138	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Jul-22	DISC	M2	M2	12,385	\$ 142
139	FTS-1 Com	Commodity Charge	ATMOS ENERGY CORPORATION	122803 Total									500,490	\$ 5,756
140	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Aug-21	DISC	SE	SE	858,533	\$ 2,318
141	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Sep-21	DISC	SE	SE	649,746	\$ 1,754
142	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Oct-21	DISC	SE	SE	685,755	\$ 1,852
143	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Nov-21	DISC	SE	SE	843,632	\$ 2,278
144	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Dec-21	DISC	SE	SE	897,078	\$ 2,422
145	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Jan-22	DISC	SE	SE	886,227	\$ 2,393
146	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Feb-22	DISC	SE	SE	684,350	\$ 1,848
147	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Mar-22	DISC	SE	SE	832,364	\$ 2,247
148	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Apr-22	DISC	SE	SE	21,395	\$ 58
149	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			May-22	DISC	SE	SE	85,359	\$ 230
150	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Jun-22	DISC	SE	SE	30,151	\$ 81
151	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009	N	LT			Jul-22	DISC	SE	SE	52,358	\$ 141
152	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130009 Total									6,526,948	\$ 17,623
153	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Aug-21	DISC	SE	SE	305,000	\$ 824
154	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Sep-21	DISC	SE	SE	200,000	\$ 540
155	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Oct-21	DISC	SE	SE	310,000	\$ 837
156	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Nov-21	DISC	SE	SE	280,000	\$ 756
157	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Dec-21	DISC	SE	SE	310,000	\$ 837
158	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Jan-22	DISC	SE	SE	310,000	\$ 837
159	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Feb-22	DISC	SE	SE	280,000	\$ 756
160	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Mar-22	DISC	SE	SE	310,000	\$ 837
161	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Apr-22	DISC	SE	SE	39,839	\$ 108
162	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			May-22	DISC	SE	SE	19,920	\$ 54
163	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Jun-22	DISC	SE	SE	21,743	\$ 59
164	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071	N	LT			Jul-22	DISC	SE	SE	141,084	\$ 381
165	FTS-1 Com	Commodity Charge	BASF INTERTRADE CORPORATION	130071 Total									2,527,586	\$ 6,824
166	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			Aug-21	MAX	SW	M6	139,897	\$ 2,728
167	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			Sep-21	MAX	SW	M6	108,621	\$ 2,118
168	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			Oct-21	MAX	SW	M6	142,909	\$ 2,787
169	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			Apr-22	MAX	SW	M6	130,668	\$ 2,548
170	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			May-22	MAX	SW	M6	149,502	\$ 2,915
171	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			Jun-22	MAX	SW	M6	146,666	\$ 2,860
172	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815	N	LT			Jul-22	MAX	SW	M6	142,968	\$ 2,788
173	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	115815 Total									961,231	\$ 18,744
174	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	116236	N	LT			Nov-21	MAX	SW	M6	149,132	\$ 2,908
175	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	116236	N	LT			Dec-21	MAX	SW	M6	154,876	\$ 3,020

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
176	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	116236	N	LT			Jan-22	MAX	SW	M6	154,659	\$ 3,016
177	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	116236	N	LT			Feb-22	MAX	SW	M6	139,657	\$ 2,723
178	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	116236	N	LT			Mar-22	MAX	SW	M6	154,828	\$ 3,019
179	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	116236 Total									753,152	\$ 14,686
180	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Aug-21	MAX	SW	M6	124,000	\$ 2,418
181	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Sep-21	MAX	SW	M6	108,000	\$ 2,106
182	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Oct-21	MAX	SW	M6	124,000	\$ 2,418
183	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Nov-21	MAX	SW	M6	119,856	\$ 2,337
184	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Dec-21	MAX	SW	M6	121,714	\$ 2,373
185	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Jan-22	MAX	SW	M6	123,845	\$ 2,415
186	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Feb-22	MAX	SW	M6	111,816	\$ 2,180
187	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Mar-22	MAX	SW	M6	124,000	\$ 2,418
188	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Apr-22	MAX	SW	M6	106,002	\$ 2,067
189	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			May-22	MAX	SW	M6	122,919	\$ 2,397
190	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Jun-22	MAX	SW	M6	111,946	\$ 2,183
191	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494	N	LT			Jul-22	MAX	SW	M6	124,000	\$ 2,418
192	FTS-1 Com	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON	126494 Total									1,422,098	\$ 27,731
193	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Nov-21	MAX	M7	M7	499,481	\$ 5,045
194	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Dec-21	MAX	M7	M7	330,820	\$ 3,341
195	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Jan-22	MAX	M7	M7	306,116	\$ 3,092
196	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Feb-22	MAX	M7	M7	267,383	\$ 2,701
197	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	N	LT			Mar-22	MAX	M7	M7	263,786	\$ 2,664
198	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221 Total									1,667,586	\$ 16,843
199	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Nov-21	MAX	M7	M7	48,850	\$ 493
200	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Dec-21	MAX	M7	M7	118,640	\$ 1,198
201	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Jan-22	MAX	M7	M7	122,470	\$ 1,237
202	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Feb-22	MAX	M7	M7	57,500	\$ 581
203	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	N	LT			Mar-22	MAX	M7	M7	77,024	\$ 778
204	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260 Total									424,484	\$ 4,287
205	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Nov-21	MAX	M7	M7	70,776	\$ 715
206	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Dec-21	MAX	M7	M7	185,701	\$ 1,876
207	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Jan-22	MAX	M7	M7	200,327	\$ 2,023
208	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Feb-22	MAX	M7	M7	196,000	\$ 1,980
209	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	N	LT			Mar-22	MAX	M7	M7	172,750	\$ 1,745
210	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261 Total									825,554	\$ 8,338
211	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Nov-21	MAX	M7	M7	99,890	\$ 1,009
212	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Dec-21	MAX	M7	M7	252,440	\$ 2,550
213	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Jan-22	MAX	M7	M7	242,020	\$ 2,444
214	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Feb-22	MAX	M7	M7	167,593	\$ 1,693
215	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	N	LT			Mar-22	MAX	M7	M7	223,651	\$ 2,259
216	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262 Total									985,594	\$ 9,954
217	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Nov-21	MAX	M7	M7	832,199	\$ 8,405
218	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Dec-21	MAX	M7	M7	583,489	\$ 5,893
219	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT			Jan-22	MAX	M7	M7	575,449	\$ 5,812

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
220	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT								
221	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT		Feb-22	MAX	M7	M7	533,823	\$ 5,392	
222	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	N	LT		Mar-22	MAX	M7	M7	646,935	\$ 6,534	
223	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263 Total								3,171,895	\$ 32,036	
224	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT		Nov-21	MAX	M7	M7	46,500	\$ 470	
225	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT		Dec-21	MAX	M7	M7	47,774	\$ 483	
226	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT		Jan-22	MAX	M7	M7	46,119	\$ 466	
227	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT		Feb-22	MAX	M7	M7	42,000	\$ 424	
228	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	N	LT		Mar-22	MAX	M7	M7	49,333	\$ 498	
229	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264 Total								231,726	\$ 2,340	
230	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT		Nov-21	MAX	M7	M7	46,500	\$ 470	
231	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT		Dec-21	MAX	M7	M7	47,750	\$ 482	
232	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT		Jan-22	MAX	M7	M7	46,022	\$ 465	
233	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT		Feb-22	MAX	M7	M7	42,000	\$ 424	
234	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	N	LT		Mar-22	MAX	M7	M7	46,387	\$ 469	
235	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265 Total								228,659	\$ 2,309	
236	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136254	Y	ST		Aug-21	MAX	M7	M7	386,816	\$ 3,907	
237	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136254 Total								386,816	\$ 3,907	
238	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136326	Y	ST		Sep-21	DISC	M7	M7	148,860	\$ 1,503	
239	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136326 Total								148,860	\$ 1,503	
240	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136327	Y	ST		Sep-21	MAX	M7	M7	264,896	\$ 2,675	
241	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136327 Total								264,896	\$ 2,675	
242	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136413	Y	ST		Oct-21	MAX	M7	M7	280,853	\$ 2,837	
243	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136413 Total								280,853	\$ 2,837	
244	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137450	Y	ST		Apr-22	DISC	M7	M7	32,942	\$ 333	
245	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137450 Total								32,942	\$ 333	
246	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137451	Y	ST		Apr-22	MAX	M7	M7	138,244	\$ 1,396	
247	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137451 Total								138,244	\$ 1,396	
248	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137551	Y	ST		May-22	DISC	M7	M7	65,260	\$ 659	
249	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137551 Total								65,260	\$ 659	
250	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137552	Y	ST		May-22	MAX	M7	M7	214,749	\$ 2,169	
251	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137552 Total								214,749	\$ 2,169	
252	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137615	Y	ST		Jun-22	DISC	M7	M7	227,220	\$ 2,295	
253	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137615 Total								227,220	\$ 2,295	
254	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137616	Y	ST		Jun-22	MAX	M7	M7	229,080	\$ 2,314	
255	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137616 Total								229,080	\$ 2,314	
256	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137714	Y	ST		Jul-22	DISC	M7	M7	234,856	\$ 2,372	
257	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137714 Total								234,856	\$ 2,372	
258	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137715	Y	ST		Jul-22	MAX	M7	M7	236,685	\$ 2,391	
259	FTS-1 Com	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137715 Total								236,685	\$ 2,391	
260	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT		Aug-21	MAX	M2	M2	21,988	\$ 253	
261	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT		Sep-21	MAX	M2	M2	20,819	\$ 239	
262	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT		Oct-21	MAX	M2	M2	22,797	\$ 262	
263	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT		Nov-21	MAX	M2	M2	20,839	\$ 240	
264	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT		Dec-21	MAX	M2	M2	24,011	\$ 276	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
264	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			Jan-22	MAX	M2	M2	25,887	\$ 298
265	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			Feb-22	MAX	M2	M2	24,521	\$ 282
266	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			Mar-22	MAX	M2	M2	26,167	\$ 301
267	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			Apr-22	MAX	M2	M2	26,097	\$ 300
268	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			May-22	MAX	M2	M2	19,287	\$ 222
269	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			Jun-22	MAX	M2	M2	22,035	\$ 253
270	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590	N	LT			Jul-22	MAX	M2	M2	21,629	\$ 249
271	FTS-1 Com	Commodity Charge	BP ENERGY COMPANY	126590 Total									276,077	\$ 3,175
272	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242	N	ST			Aug-21	DISC	M3	M3	105,107	\$ 1,135
273	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242	N	ST			Aug-21	DISC	M3	M7	515,244	\$ 6,595
274	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242	N	ST			Aug-21	DISC	M7	M7	64,649	\$ 653
275	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242	N	ST			Sep-21	DISC	M3	M3	156,794	\$ 1,693
276	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242	N	ST			Sep-21	DISC	M3	M7	15,480	\$ 198
277	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242	N	ST			Sep-21	DISC	M7	M7	89,520	\$ 904
278	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136242 Total									946,794	\$ 11,179
279	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136469	N	ST			Oct-21	DISC	M3	M3	209,045	\$ 2,258
280	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136469	N	ST			Oct-21	DISC	M3	M7	98,782	\$ 1,264
281	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136469	N	ST			Oct-21	DISC	M7	M7	145,482	\$ 1,469
282	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136469 Total									453,309	\$ 4,991
283	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Nov-21	MAX	M3	M3	442,119	\$ 4,775
284	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Nov-21	MAX	M3	M7	640,799	\$ 8,202
285	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Nov-21	MAX	M7	M7	63,540	\$ 642
286	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Dec-21	MAX	M3	M3	391,424	\$ 4,227
287	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Dec-21	MAX	M3	M7	832,207	\$ 10,652
288	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Dec-21	MAX	M7	M7	19,068	\$ 193
289	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Jan-22	MAX	M3	M3	502,411	\$ 5,426
290	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Jan-22	MAX	M3	M7	679,462	\$ 8,697
291	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Jan-22	MAX	M7	M7	105,303	\$ 1,064
292	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	SE	M3	6,400	\$ 108
293	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	M3	M3	615,874	\$ 6,651
294	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	M3	M7	458,830	\$ 5,873
295	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	M7	M3	3	\$ 0
296	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	M7	M7	105,252	\$ 1,063
297	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Mar-22	MAX	M3	M3	346,361	\$ 3,741
298	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Mar-22	MAX	M3	M7	744,600	\$ 9,531
299	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Mar-22	MAX	M7	M3	2,200	\$ 28
300	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548	N	ST			Mar-22	MAX	M7	M7	212,821	\$ 2,150
301	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136548 Total									6,168,674	\$ 73,023
302	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136936	N	ST			Jan-22	DISC	M3	M3	844	\$ 9
303	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136936	N	ST			Jan-22	DISC	M3	M7	58,058	\$ 743
304	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	136936 Total									58,902	\$ 752
305	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137077	N	ST			Feb-22	DISC	M3	M3	912	\$ 10
306	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137077	N	ST			Feb-22	DISC	M3	M7	220,190	\$ 2,818
307	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137077 Total									221,102	\$ 2,828

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
308	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101	N	ST			Mar-22	DISC	M3	M3	4	\$ 0
309	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101	N	ST			Mar-22	DISC	M3	M7	879,239	\$ 11,254
310	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101	N	ST			Mar-22	DISC	M7	M7	336,075	\$ 3,394
311	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101	N	ST			Apr-22	DISC	M3	M3	278,670	\$ 3,010
312	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101	N	ST			Apr-22	DISC	M3	M7	70,283	\$ 900
313	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101	N	ST			Apr-22	DISC	M7	M7	152,237	\$ 1,538
314	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137101 Total									1,716,508	\$ 20,096
315	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Apr-22	DISC	M3	M3	803	\$ 9
316	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Apr-22	DISC	M3	M7	134,098	\$ 1,716
317	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Apr-22	DISC	M7	M3	2	\$ 0
318	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Apr-22	DISC	M7	M7	86,497	\$ 874
319	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			May-22	DISC	SE	M3	790	\$ 13
320	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			May-22	DISC	M3	M3	211,395	\$ 2,283
321	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			May-22	DISC	M3	M7	201,200	\$ 2,575
322	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			May-22	DISC	M7	M7	189,728	\$ 1,916
323	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Jun-22	DISC	M3	M3	192,809	\$ 2,082
324	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Jun-22	DISC	M3	M7	189,792	\$ 2,429
325	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Jun-22	DISC	M7	M7	194,941	\$ 1,969
326	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Jul-22	DISC	M3	M3	191,320	\$ 2,066
327	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Jul-22	DISC	M3	M7	143,662	\$ 1,839
328	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109	N	ST			Jul-22	DISC	M7	M7	278,659	\$ 2,814
329	FTS-1 Com	Commodity Charge	CARBONBETTER, LLC	137109 Total									2,015,696	\$ 22,587
330	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061	N	ST			Aug-21	DISC	M3	M7	310,000	\$ 3,968
331	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061	N	ST			Aug-21	DISC	M7	M7	218,902	\$ 2,211
332	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061	N	ST			Sep-21	DISC	M3	M7	294,069	\$ 3,764
333	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061	N	ST			Sep-21	DISC	M7	M7	203,284	\$ 2,053
334	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061	N	ST			Oct-21	DISC	M3	M7	306,923	\$ 3,929
335	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061	N	ST			Oct-21	DISC	M7	M7	179,773	\$ 1,816
336	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136061 Total									1,512,951	\$ 17,740
337	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Nov-21	MAX	M7	M7	134,280	\$ 1,356
338	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Dec-21	MAX	M3	M7	3,851	\$ 49
339	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Dec-21	MAX	M7	M7	19,446	\$ 196
340	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Jan-22	MAX	M7	M7	86,367	\$ 872
341	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Feb-22	MAX	M7	M7	90,686	\$ 916
342	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Mar-22	MAX	M3	M7	452	\$ 6
343	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077	N	ST			Mar-22	MAX	M7	M7	72,105	\$ 728
344	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136077 Total									407,187	\$ 4,124
345	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137083	N	ST			Mar-22	DISC	M3	M3	400	\$ 4
346	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137083	N	ST			Mar-22	DISC	M3	M7	2,198,725	\$ 28,144
347	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137083	N	ST			Mar-22	DISC	M7	M7	381,937	\$ 3,858
348	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137083 Total									2,581,062	\$ 32,006
349	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Mar-22	DISC	M3	M7	441,417	\$ 5,650
350	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Mar-22	DISC	M7	M7	7,177	\$ 72
351	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Apr-22	DISC	M3	M3	200	\$ 2

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
352	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Apr-22	DISC	M3	M7	541,921	\$ 6,937
353	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Apr-22	DISC	M7	M7	285,557	\$ 2,884
354	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			May-22	DISC	M3	M7	820,093	\$ 10,497
355	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			May-22	DISC	M7	M7	283,242	\$ 2,861
356	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Jun-22	DISC	M3	M3	150	\$ 2
357	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Jun-22	DISC	M3	M7	682,285	\$ 8,733
358	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286	N	ST			Jun-22	DISC	M7	M7	132,620	\$ 1,339
359	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137286 Total									3,194,662	\$ 38,978
360	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			Apr-22	DISC	M3	M7	551,960	\$ 7,065
361	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			Apr-22	DISC	M7	M7	29,932	\$ 302
362	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			May-22	DISC	M3	M7	459,717	\$ 5,884
363	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			May-22	DISC	M7	M7	11,777	\$ 119
364	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			Jun-22	DISC	M3	M7	592,669	\$ 7,586
365	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			Jul-22	DISC	M3	M3	15,000	\$ 162
366	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			Jul-22	DISC	M3	M7	583,600	\$ 7,470
367	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779	N	ST			Jul-22	DISC	M7	M7	86,533	\$ 874
368	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136779 Total									2,331,188	\$ 29,463
369	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Apr-22	DISC	M3	M7	561,206	\$ 7,183
370	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Apr-22	DISC	M7	M7	166,186	\$ 1,678
371	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			May-22	DISC	M3	M7	599,260	\$ 7,671
372	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Jun-22	DISC	M3	M7	545,343	\$ 6,980
373	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Jun-22	DISC	M7	M7	204,359	\$ 2,064
374	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Jul-22	DISC	M3	M3	9,219	\$ 100
375	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Jul-22	DISC	M3	M7	508,820	\$ 6,513
376	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954	N	ST			Jul-22	DISC	M7	M7	244,343	\$ 2,468
377	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136954 Total									2,838,736	\$ 34,657
378	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136955	N	ST			Apr-22	DISC	M3	M7	270,778	\$ 3,466
379	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136955	N	ST			Apr-22	DISC	M7	M7	9,300	\$ 94
380	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	136955 Total									280,078	\$ 3,560
381	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137538	N	ST			May-22	DISC	M3	M7	567,900	\$ 7,269
382	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137538	N	ST			May-22	DISC	M7	M7	3,100	\$ 31
383	FTS-1 Com	Commodity Charge	CASTLETON COMMODITIES MERCHANT TR	137538 Total									571,000	\$ 7,300
384	FTS-1 Com	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP	126028	N	LT			Aug-21	MAX	SW	SW	135	\$ 1
385	FTS-1 Com	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP	126028	N	LT			Sep-21	MAX	SW	SW	144	\$ 1
386	FTS-1 Com	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP	126028	N	LT			Oct-21	MAX	SW	SW	937	\$ 6
387	FTS-1 Com	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP	126028	N	LT			Nov-21	MAX	SW	SW	1,878	\$ 13
388	FTS-1 Com	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP	126028 Total									3,094	\$ 21
389	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Aug-21	NEG	M7	M7	1,497,739	\$ 15,127
390	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Sep-21	NEG	M7	M7	1,421,938	\$ 14,362
391	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Oct-21	NEG	M7	M7	1,412,592	\$ 14,267
392	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Apr-22	NEG	M7	M7	1,455,645	\$ 14,702
393	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			May-22	NEG	M7	M7	1,496,641	\$ 15,116
394	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Jun-22	NEG	M7	M7	1,419,404	\$ 14,336
395	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	N	LT			Jul-22	NEG	M7	M7	1,464,018	\$ 14,787

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
396	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120571 Total								10,167,977	\$ 102,697	
397	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	N	LT		Apr-22	NEG	M7	M7	300,000	\$ 3,030	
398	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	N	LT		May-22	NEG	M7	M7	310,000	\$ 3,131	
399	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	N	LT		Jun-22	NEG	M7	M7	300,000	\$ 3,030	
400	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	N	LT		Jul-22	NEG	M7	M7	310,000	\$ 3,131	
401	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120583 Total								1,220,000	\$ 12,322	
402	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Oct-21	DISC	M7	M7	79,943	\$ 807	
403	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Nov-21	DISC	M7	M7	371,859	\$ 3,756	
404	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Dec-21	DISC	M7	M7	1,790,356	\$ 18,083	
405	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Jan-22	DISC	M7	M7	5,028,357	\$ 50,786	
406	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Feb-22	DISC	M7	M7	4,604,790	\$ 46,508	
407	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Mar-22	DISC	M7	M7	1,930,904	\$ 19,502	
408	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	N	LT		Apr-22	DISC	M7	M7	111,390	\$ 1,125	
409	FTS-1 Com	Commodity Charge	CENTRA GAS MANITOBA INC.	120592 Total								13,917,599	\$ 140,568	
410	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Aug-21	DISC	M2	SE	3,008,814	\$ 42,725	
411	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Sep-21	DISC	M2	SE	2,665,254	\$ 37,847	
412	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Sep-21	DISC	M2	M2	28,125	\$ 323	
413	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Oct-21	DISC	M2	SE	2,943,999	\$ 41,805	
414	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Oct-21	DISC	M2	M2	126,000	\$ 1,449	
415	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Nov-21	DISC	M2	SE	2,986,538	\$ 42,409	
416	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Dec-21	DISC	M2	SE	3,046,000	\$ 43,253	
417	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Jan-22	DISC	M2	SE	3,100,000	\$ 44,020	
418	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Feb-22	DISC	M2	SE	2,799,457	\$ 39,752	
419	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Mar-22	DISC	M2	SE	3,054,165	\$ 43,369	
420	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Apr-22	DISC	M2	SE	2,939,385	\$ 41,739	
421	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		May-22	DISC	M2	SE	3,044,195	\$ 43,228	
422	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Jun-22	DISC	M2	SE	2,812,729	\$ 39,941	
423	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	N	LT		Jul-22	DISC	M2	SE	2,942,672	\$ 41,786	
424	FTS-1 Com	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458 Total								35,497,333	\$ 503,646	
425	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Aug-21	DISC	M3	M7	32,692	\$ 418	
426	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Sep-21	DISC	M3	M7	28,234	\$ 361	
427	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Oct-21	DISC	M3	M7	10,163	\$ 130	
428	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Nov-21	DISC	M3	M7	15,256	\$ 195	
429	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Dec-21	DISC	M3	M7	43,651	\$ 559	
430	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Jan-22	DISC	M3	M7	40,389	\$ 517	
431	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Feb-22	DISC	M3	M7	37,730	\$ 483	
432	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559	N	LT		Mar-22	DISC	M3	M7	45,533	\$ 583	
433	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135559 Total								253,648	\$ 3,247	
434	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT		Aug-21	MAX	SW	M6	104,220	\$ 2,032	
435	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT		Aug-21	MAX	SW	M7	1,843	\$ 40	
436	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT		Sep-21	MAX	SW	M6	89,575	\$ 1,747	
437	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT		Sep-21	MAX	SW	M7	2,000	\$ 43	
438	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT		Sep-21	MAX	M7	M6	93	\$ 1	
439	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT		Oct-21	MAX	SW	M6	86,326	\$ 1,683	

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
440	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Oct-21	MAX	SW	M7	2,134	\$ 46
441	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Nov-21	MAX	SW	M6	105,671	\$ 2,061
442	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Nov-21	MAX	SW	M7	2,283	\$ 49
443	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Dec-21	MAX	SW	M6	113,754	\$ 2,218
444	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Dec-21	MAX	SW	M7	1,940	\$ 42
445	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Jan-22	MAX	SW	M6	116,741	\$ 2,276
446	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Feb-22	MAX	SW	M6	114,801	\$ 2,239
447	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Mar-22	MAX	SW	M6	118,753	\$ 2,316
448	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802	Y	LT			Mar-22	MAX	SW	M7	2,712	\$ 59
449	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	135802 Total									862,846	\$ 16,852
450	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			Apr-22	MAX	SW	M6	115,750	\$ 2,257
451	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			Apr-22	MAX	SW	M7	7,600	\$ 164
452	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			May-22	MAX	SW	M6	116,221	\$ 2,266
453	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			May-22	MAX	SW	M7	2,325	\$ 50
454	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			Jun-22	MAX	SW	M6	115,660	\$ 2,255
455	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			Jun-22	MAX	SW	M7	2,700	\$ 58
456	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			Jul-22	MAX	SW	M6	115,522	\$ 2,253
457	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198	Y	LT			Jul-22	MAX	SW	M7	2,033	\$ 44
458	FTS-1 Com	Commodity Charge	CIMA ENERGY, LP	137198 Total									477,811	\$ 9,348
459	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136233	N	ST			Aug-21	DISC	M3	M7	12,700	\$ 163
460	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136233 Total									12,700	\$ 163
461	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Dec-21	DISC	M7	M7	25,021	\$ 253
462	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Jan-22	DISC	M7	SW	52,073	\$ 1,125
463	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Jan-22	DISC	M7	M7	11,025	\$ 111
464	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Feb-22	DISC	SW	M7	73,500	\$ 1,588
465	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Feb-22	DISC	M7	SW	14,000	\$ 302
466	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Mar-22	DISC	SW	M7	250,579	\$ 5,413
467	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	N	ST			Mar-22	DISC	M7	M7	15,900	\$ 161
468	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603 Total									442,098	\$ 8,952
469	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Jan-22	NEG	M7	SW	109,591	\$ 2,367
470	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Feb-22	NEG	SW	M7	112,944	\$ 2,440
471	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Feb-22	NEG	M7	SW	47,500	\$ 1,026
472	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Mar-22	NEG	SW	M7	528,000	\$ 11,405
473	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	N	ST			Mar-22	NEG	M7	M7	66,000	\$ 667
474	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886 Total									864,035	\$ 17,904
475	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	SE	M3	24,892	\$ 421
476	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	M2	M3	9,800	\$ 139
477	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	M2	M7	42	\$ 1
478	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	M3	M3	125,937	\$ 1,360
479	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	M3	M7	112,679	\$ 1,442
480	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Jan-22	DISC	M7	M7	145,250	\$ 1,467
481	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Feb-22	DISC	M3	M3	150,196	\$ 1,622
482	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Feb-22	DISC	M3	M7	98,837	\$ 1,265
483	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Feb-22	DISC	M7	M3	73,727	\$ 944

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
484	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	N	ST			Feb-22	DISC	M7	M7	88,661	\$ 895
485	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937 Total									830,021	\$ 9,556
486	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	137084	N	ST			Feb-22	NEG	M3	SE	556,777	\$ 9,410
487	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	137084	N	ST			Feb-22	NEG	M7	SE	97,502	\$ 1,843
488	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	137084	N	ST			Feb-22	NEG	M7	M3	84,349	\$ 1,080
489	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	137084 Total									738,628	\$ 12,332
490	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	137359	N	ST			May-22	DISC	SW	M7	870,630	\$ 18,806
491	FTS-1 Com	Commodity Charge	CITADEL ENERGY MARKETING LLC	137359 Total									870,630	\$ 18,806
492	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	109610	N	LT			Nov-21	NEG	M7	M7	6,750	\$ 51
493	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	109610	N	LT			Dec-21	NEG	M7	M7	6,966	\$ 52
494	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	109610	N	LT			Feb-22	NEG	M7	M7	1,206	\$ 9
495	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	109610	N	LT			Apr-22	NEG	M7	M7	3,375	\$ 25
496	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	109610 Total									18,297	\$ 137
497	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123389	N	LT			Dec-21	MAX	M7	M7	3,069	\$ 31
498	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123389	N	LT			Jan-22	MAX	M7	M7	3,100	\$ 31
499	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123389	N	LT			Feb-22	MAX	M7	M7	2,800	\$ 28
500	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123389	N	LT			Mar-22	MAX	M7	M7	3,100	\$ 31
501	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123389	N	LT			Apr-22	MAX	M7	M7	1,500	\$ 15
502	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123389 Total									13,569	\$ 137
503	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Aug-21	MAX	M7	M7	15,500	\$ 157
504	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Sep-21	MAX	M7	M7	15,000	\$ 152
505	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Oct-21	MAX	M7	M7	15,500	\$ 157
506	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Nov-21	MAX	M7	M7	15,000	\$ 152
507	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Dec-21	MAX	M7	M7	15,500	\$ 157
508	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Jan-22	MAX	M7	M7	15,500	\$ 157
509	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Feb-22	MAX	M7	M7	14,000	\$ 141
510	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Mar-22	MAX	M7	M7	15,500	\$ 157
511	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Apr-22	MAX	M7	M7	15,000	\$ 152
512	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			May-22	MAX	M7	M7	15,500	\$ 157
513	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Jun-22	MAX	M7	M7	15,000	\$ 152
514	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398	N	LT			Jul-22	MAX	M7	M7	15,500	\$ 157
515	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123398 Total									182,500	\$ 1,843
516	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Oct-21	MAX	M7	M7	12,400	\$ 125
517	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Nov-21	MAX	M7	M7	12,000	\$ 121
518	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Dec-21	MAX	M7	M7	12,244	\$ 124
519	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Feb-22	MAX	M7	M7	2,400	\$ 24
520	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Apr-22	MAX	M7	M7	12,000	\$ 121
521	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			May-22	MAX	M7	M7	12,400	\$ 125
522	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Jun-22	MAX	M7	M7	12,000	\$ 121
523	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399	N	LT			Jul-22	MAX	M7	M7	12,400	\$ 125
524	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	123399 Total									87,844	\$ 887
525	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	124702	N	LT			Jan-22	MAX	M7	M7	6,200	\$ 63
526	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	124702	N	LT			Feb-22	MAX	M7	M7	5,600	\$ 57
527	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	124702	N	LT			Mar-22	MAX	M7	M7	6,138	\$ 62

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST		Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel				Dly	Type	Rec Zn		
528	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	124702	N	LT		Apr-22	MAX	M7	M7	576	\$ 6
529	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	124702 Total								18,514	\$ 187
530	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	133023	N	LT		Jan-22	MAX	M7	M7	18,538	\$ 187
531	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	133023	N	LT		Feb-22	MAX	M7	M7	16,800	\$ 170
532	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	133023	N	LT		Mar-22	MAX	M7	M7	18,600	\$ 188
533	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	133023	N	LT		Apr-22	MAX	M7	M7	995	\$ 10
534	FTS-1 Com	Commodity Charge	CITY GAS COMPANY	133023 Total								54,933	\$ 555
535	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Sep-21	MAX	M2	M2	2,518	\$ 29
536	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Oct-21	MAX	M2	M2	4,413	\$ 51
537	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Nov-21	MAX	M2	M2	58,750	\$ 676
538	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Dec-21	MAX	M2	M2	59,905	\$ 689
539	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Jan-22	MAX	M2	M2	61,448	\$ 707
540	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Feb-22	MAX	M2	M2	55,702	\$ 641
541	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Mar-22	MAX	M2	M2	61,757	\$ 710
542	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Apr-22	MAX	M2	M2	4,103	\$ 47
543	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		May-22	MAX	M2	M2	4,048	\$ 47
544	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Jun-22	MAX	M2	M2	4,390	\$ 50
545	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT		Jul-22	MAX	M2	M2	4,471	\$ 51
546	FTS-1 Com	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491 Total								321,505	\$ 3,697
547	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136396	N	Daily		Sep-21	DISC	M7	M7	243,701	\$ 2,461
548	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136396 Total								243,701	\$ 2,461
549	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136402	N	ST		Sep-21	DISC	M7	M7	147,954	\$ 1,494
550	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136402	N	ST		Oct-21	DISC	M7	M7	163,919	\$ 1,656
551	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136402 Total								311,873	\$ 3,150
552	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136933	N	ST		Jan-22	NEG	SW	SW	29,320	\$ 196
553	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136933	N	ST		Jan-22	NEG	M5	SW	9,930	\$ 168
554	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136933	N	ST		Feb-22	NEG	SW	SW	81,179	\$ 544
555	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136933	N	ST		Feb-22	NEG	M5	SW	14,895	\$ 252
556	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	136933 Total								135,324	\$ 1,160
557	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	137603	N	ST		Jun-22	DISC	M7	M7	198,928	\$ 2,009
558	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	137603	N	ST		Jul-22	DISC	M7	M7	239,466	\$ 2,419
559	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	137603 Total								438,394	\$ 4,428
560	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	137779	N	ST		Jul-22	DISC	M7	M7	136,386	\$ 1,377
561	FTS-1 Com	Commodity Charge	CONCORD ENERGY LLC	137779 Total								136,386	\$ 1,377
562	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135432	N	ST		Aug-21	DISC	SW	SW	358,766	\$ 2,404
563	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135432	N	ST		Sep-21	DISC	SW	SW	250,452	\$ 1,678
564	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135432	N	ST		Oct-21	DISC	SW	SW	198,222	\$ 1,328
565	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135432	N	ST		Oct-21	DISC	M5	SW	21,725	\$ 367
566	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135432 Total								829,165	\$ 5,777
567	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST		Aug-21	DISC	M3	SE	832,949	\$ 14,077
568	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST		Aug-21	DISC	M3	M3	1,779	\$ 19
569	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST		Aug-21	DISC	M3	M7	185,984	\$ 2,253
570	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST		Aug-21	DISC	M7	M7	134,050	\$ 1,354
571	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST		Sep-21	DISC	M2	SE	50,000	\$ 710

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
572	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Sep-21	DISC	M3	SE	752,814	\$ 12,723
573	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Sep-21	DISC	M3	M3	16,746	\$ 181
574	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Sep-21	DISC	M3	M7	514,435	\$ 6,585
575	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Sep-21	DISC	M7	M7	53,722	\$ 543
576	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M2	SE	410,802	\$ 5,833
577	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M3	SE	453,989	\$ 7,672
578	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M3	M3	6,880	\$ 74
579	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M3	M7	544,162	\$ 5,886
580	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535	N	ST			Oct-21	DISC	M7	M7	84,300	\$ 851
581	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135535 Total									4,042,612	\$ 58,760
582	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136231	N	ST			Aug-21	DISC	SW	SW	140,000	\$ 938
583	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136231 Total									140,000	\$ 938
584	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136234	N	ST			Aug-21	DISC	M3	M7	231,026	\$ 2,957
585	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136234	N	ST			Aug-21	DISC	M7	M7	57,730	\$ 583
586	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136234 Total									288,756	\$ 3,540
587	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136319	N	ST			Sep-21	DISC	M3	M7	334,970	\$ 4,288
588	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136319	N	ST			Oct-21	DISC	M3	M7	306,858	\$ 3,928
589	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136319	N	ST			Oct-21	DISC	M7	M7	5,400	\$ 55
590	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136319 Total									647,228	\$ 8,270
591	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136352	N	ST			Sep-21	DISC	M3	M3	300	\$ 3
592	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136352	N	ST			Sep-21	DISC	M3	M7	461,857	\$ 5,912
593	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136352 Total									462,157	\$ 5,915
594	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135197	N	LT			Nov-21	MAX	M7	M7	56,543	\$ 571
595	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135197	N	LT			Dec-21	MAX	M7	M7	88,724	\$ 896
596	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135197	N	LT			Jan-22	MAX	M7	M7	295,015	\$ 2,980
597	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135197	N	LT			Feb-22	MAX	M7	M7	41,033	\$ 414
598	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135197	N	LT			Mar-22	MAX	M7	M7	177,272	\$ 1,790
599	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135197 Total									658,587	\$ 6,652
600	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135198	N	ST			Nov-21	MAX	M7	M7	283,007	\$ 2,858
601	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135198	N	ST			Dec-21	MAX	M7	M7	343,351	\$ 3,468
602	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135198	N	ST			Jan-22	MAX	M7	M7	608,814	\$ 6,149
603	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135198	N	ST			Feb-22	MAX	M7	M7	475,878	\$ 4,806
604	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135198	N	ST			Mar-22	MAX	M7	M7	284,848	\$ 2,877
605	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	135198 Total									1,995,898	\$ 20,159
606	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487	N	ST			Nov-21	MAX	M3	M7	400	\$ 5
607	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487	N	ST			Nov-21	MAX	M7	M7	172,619	\$ 1,743
608	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487	N	ST			Dec-21	MAX	M7	M7	435,693	\$ 4,400
609	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487	N	ST			Jan-22	MAX	M7	M7	814,597	\$ 8,227
610	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487	N	ST			Feb-22	MAX	M7	M7	778,551	\$ 7,863
611	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487	N	ST			Mar-22	MAX	M7	M7	595,988	\$ 6,019
612	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136487 Total									2,797,848	\$ 28,259
613	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Nov-21	DISC	M2	M7	22,500	\$ 365
614	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Nov-21	DISC	M3	M7	22,100	\$ 283
615	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Nov-21	DISC	M7	M7	6,000	\$ 61

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
616	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Dec-21	DISC	M2	M2	25,500	\$ 293
617	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Dec-21	DISC	M2	M7	1,500	\$ 24
618	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Dec-21	DISC	M3	M7	43,500	\$ 557
619	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Dec-21	DISC	M7	M7	13,500	\$ 136
620	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Jan-22	DISC	M2	M7	46,500	\$ 753
621	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Jan-22	DISC	M7	M7	26,999	\$ 273
622	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	M2	M2	12,000	\$ 138
623	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	M2	M3	1,701	\$ 24
624	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	M2	M7	10,779	\$ 175
625	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	M3	M3	59	\$ 1
626	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	M3	M7	20,759	\$ 266
627	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Feb-22	DISC	M7	M7	18,914	\$ 191
628	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Mar-22	DISC	M3	M7	44,997	\$ 576
629	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574	N	ST			Mar-22	DISC	M7	M7	1,500	\$ 15
630	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136574 Total									318,808	\$ 4,130
631	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Nov-21	DISC	M2	M7	315,000	\$ 5,103
632	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Nov-21	DISC	M3	M2	15,400	\$ 219
633	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Nov-21	DISC	M3	M3	45	\$ 0
634	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Nov-21	DISC	M3	M7	268,739	\$ 3,440
635	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Nov-21	DISC	M7	M7	21,255	\$ 215
636	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Dec-21	DISC	M2	M2	410,800	\$ 4,724
637	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Dec-21	DISC	M2	M7	16,501	\$ 267
638	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Dec-21	DISC	M3	M3	21	\$ 0
639	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Dec-21	DISC	M3	M7	593,500	\$ 7,597
640	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Dec-21	DISC	M7	M7	380,953	\$ 3,848
641	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Jan-22	DISC	M2	M2	120,000	\$ 1,380
642	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Jan-22	DISC	M2	M7	620,000	\$ 10,044
643	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Jan-22	DISC	M7	M7	462,906	\$ 4,675
644	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	M2	M2	241,028	\$ 2,772
645	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	M2	M3	19,869	\$ 282
646	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	M2	M7	127,500	\$ 2,066
647	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	M3	M3	320	\$ 3
648	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	M3	M7	292,500	\$ 3,744
649	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Feb-22	DISC	M7	M7	387,182	\$ 3,911
650	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	M2	M2	5,000	\$ 58
651	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	M2	M7	75,753	\$ 1,227
652	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	M3	M2	1,200	\$ 17
653	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	M3	M3	329	\$ 4
654	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	M3	M7	539,502	\$ 6,906
655	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629	N	ST			Mar-22	DISC	M7	M7	127,568	\$ 1,288
656	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136629 Total									5,042,871	\$ 63,789
657	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M2	SE	833,503	\$ 11,836
658	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M2	M3	1,142	\$ 16
659	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M2	M7	51,340	\$ 832

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
660	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M3	M3	1,316	\$ 14
661	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M3	M7	314,184	\$ 3,721
662	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634	N	ST			Nov-21	DISC	M7	M7	141,815	\$ 1,432
663	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136634 Total										\$ 17,852
664	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136956	N	ST			Dec-21	MAX	SW	SW	18,306	\$ 123
665	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136956	N	ST			Jan-22	MAX	SW	SW	194,425	\$ 1,303
666	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	136956 Total										\$ 1,425
667	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137115	N	Daily			Feb-22	MAX	SW	SW	8,035	\$ 54
668	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137115 Total										\$ 54
669	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137186	N	ST			Mar-22	DISC	M2	M7	322,490	\$ 5,224
670	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137186	N	ST			Mar-22	DISC	M3	M3	2	\$ 0
671	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137186	N	ST			Mar-22	DISC	M3	M7	595,658	\$ 7,624
672	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137186	N	ST			Mar-22	DISC	M7	M7	450,838	\$ 4,553
673	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137186 Total										\$ 17,402
674	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137098	N	ST			Apr-22	DISC	M3	M7	1,199,992	\$ 15,360
675	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137098	N	ST			Apr-22	DISC	M7	M7	271,907	\$ 2,746
676	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137098 Total										\$ 18,106
677	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387	Y	ST			Apr-22	MAX	M3	M7	299,061	\$ 3,828
678	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387	Y	ST			Apr-22	MAX	M7	M7	50,000	\$ 505
679	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387	Y	ST			May-22	MAX	M3	M7	309,917	\$ 3,967
680	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387	Y	ST			May-22	MAX	M7	M7	239,828	\$ 2,422
681	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387	Y	ST			Jun-22	MAX	M3	M7	298,807	\$ 3,825
682	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387	Y	ST			Jun-22	MAX	M7	M7	240,000	\$ 2,424
683	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137387 Total										\$ 16,971
684	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388	Y	ST			Apr-22	MAX	M3	M7	149,472	\$ 1,913
685	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388	Y	ST			Apr-22	MAX	M7	M7	22,600	\$ 228
686	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388	Y	ST			May-22	MAX	M3	M7	154,956	\$ 1,983
687	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388	Y	ST			May-22	MAX	M7	M7	99,979	\$ 1,010
688	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388	Y	ST			Jun-22	MAX	M3	M7	149,999	\$ 1,920
689	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388	Y	ST			Jun-22	MAX	M7	M7	115,000	\$ 1,162
690	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137388 Total										\$ 8,216
691	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389	Y	ST			Apr-22	MAX	M3	M7	149,530	\$ 1,914
692	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389	Y	ST			Apr-22	MAX	M7	M7	25,000	\$ 253
693	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389	Y	ST			May-22	MAX	M3	M7	154,969	\$ 1,984
694	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389	Y	ST			May-22	MAX	M7	M7	114,916	\$ 1,161
695	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389	Y	ST			Jun-22	MAX	M3	M7	149,999	\$ 1,920
696	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389	Y	ST			Jun-22	MAX	M7	M7	115,000	\$ 1,162
697	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137389 Total										\$ 8,392
698	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137504	N	ST			May-22	DISC	M3	M7	620,000	\$ 7,936
699	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137504	N	ST			May-22	DISC	M7	M7	61,000	\$ 616
700	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137504 Total										\$ 8,552
701	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137505	N	ST			May-22	DISC	M2	M7	106,380	\$ 1,723
702	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137505	N	ST			May-22	DISC	M3	M7	190,000	\$ 2,432
703	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137505	N	ST			May-22	DISC	M7	M7	15,013	\$ 152

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
704	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137546	N	ST		May-22	DISC	M2	M2	10,000	\$ 115	
705	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137546	N	ST		May-22	DISC	M2	M7	10,077	\$ 163	
706	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137546	N	ST		May-22	DISC	M3	M7	600,000	\$ 7,680	
707	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137546	N	ST		May-22	DISC	M7	M7	25,000	\$ 253	
708	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137546	N	ST		May-22	DISC	M7	M7	25,000	\$ 253	
709	FTS-1 Com	Commodity Charge	CONEXUS ENERGY, LLC	137546 Total								645,077	\$ 8,211	
710	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Aug-21	DISC	M3	M7	70,222	\$ 899	
711	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Aug-21	DISC	SW	M6	13,175	\$ 257	
712	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Aug-21	DISC	SW	M7	659,717	\$ 14,250	
713	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Aug-21	DISC	M7	M7	618,493	\$ 6,247	
714	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Sep-21	DISC	M3	M7	278,088	\$ 3,560	
715	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Sep-21	DISC	SW	M6	14,250	\$ 278	
716	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Sep-21	DISC	SW	M7	709,672	\$ 15,329	
717	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Sep-21	DISC	M7	M7	178,281	\$ 1,801	
718	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Oct-21	DISC	M3	M7	146,010	\$ 1,869	
719	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Oct-21	DISC	SW	M6	23,250	\$ 453	
720	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Oct-21	DISC	SW	M7	680,106	\$ 14,690	
721	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Oct-21	DISC	M7	M7	336,155	\$ 3,395	
722	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Nov-21	DISC	M3	M7	167,677	\$ 2,146	
723	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Nov-21	DISC	SW	M6	31,500	\$ 614	
724	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Nov-21	DISC	SW	M7	704,045	\$ 15,207	
725	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Nov-21	DISC	M7	M7	439,634	\$ 4,440	
726	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Dec-21	DISC	M3	M7	549,109	\$ 7,029	
727	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Dec-21	DISC	SW	M6	46,200	\$ 901	
728	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Dec-21	DISC	SW	M7	693,546	\$ 14,981	
729	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Dec-21	DISC	M6	M7	20,734	\$ 265	
730	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Dec-21	DISC	M7	M7	425,537	\$ 4,298	
731	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Jan-22	DISC	M3	M3	179,529	\$ 1,939	
732	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Jan-22	DISC	M3	M7	111,934	\$ 1,433	
733	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Jan-22	DISC	SW	M6	58,900	\$ 1,149	
734	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Jan-22	DISC	SW	M7	261,646	\$ 5,652	
735	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Jan-22	DISC	M7	M3	10,857	\$ 139	
736	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Jan-22	DISC	M7	M7	469,946	\$ 4,746	
737	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	M3	M3	52,588	\$ 568	
738	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	M3	M7	502,261	\$ 6,429	
739	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	SW	M6	51,800	\$ 1,010	
740	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	SW	M7	404,125	\$ 8,729	
741	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	M6	M7	1,580	\$ 20	
742	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	M7	M3	6,190	\$ 79	
743	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Feb-22	DISC	M7	M7	239,592	\$ 2,420	
744	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Mar-22	DISC	M3	M3	54,060	\$ 584	
745	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Mar-22	DISC	M3	M7	664,481	\$ 8,505	
746	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Mar-22	DISC	SW	M6	43,400	\$ 846	
747	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Mar-22	DISC	SW	M7	717,773	\$ 15,504	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
748	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	N	LT		Mar-22	DISC	M7	M7	302,854	\$ 3,059	
749	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	131177 Total										\$ 175,720
750	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	132137	N	LT		Aug-21	DISC	SE	SE	373,728	\$ 1,009	
751	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	132137	N	LT		Sep-21	DISC	SE	SE	454,591	\$ 1,227	
752	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	132137	N	LT		Oct-21	DISC	SE	SE	782,010	\$ 2,111	
753	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	132137 Total										\$ 4,348
754	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Aug-21	DISC	M3	M7	364,280	\$ 4,663	
755	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Aug-21	DISC	M7	M7	484,773	\$ 4,896	
756	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Sep-21	DISC	M3	M7	394,017	\$ 5,043	
757	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Sep-21	DISC	M7	M7	30,645	\$ 310	
758	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Oct-21	DISC	M3	M3	1,990	\$ 21	
759	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Oct-21	DISC	M3	M7	273,918	\$ 3,506	
760	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	N	ST		Oct-21	DISC	M7	M7	138,078	\$ 1,395	
761	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135819 Total										\$ 19,834
762	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Aug-21	DISC	SW	M7	413,959	\$ 8,942	
763	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Aug-21	DISC	M6	M7	51,041	\$ 653	
764	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Aug-21	DISC	M7	M7	48,919	\$ 494	
765	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Sep-21	DISC	M3	M7	79,783	\$ 1,021	
766	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Sep-21	DISC	SW	M7	435,000	\$ 9,396	
767	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Sep-21	DISC	M7	M7	27,505	\$ 278	
768	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Oct-21	DISC	M3	M7	89,298	\$ 1,143	
769	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Oct-21	DISC	SW	M7	465,000	\$ 10,044	
770	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Oct-21	DISC	M7	M7	26,331	\$ 266	
771	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Nov-21	DISC	SW	M7	573,610	\$ 12,390	
772	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Nov-21	DISC	M6	M7	25,675	\$ 329	
773	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Nov-21	DISC	M7	M3	16,000	\$ 205	
774	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Nov-21	DISC	M7	M7	44,808	\$ 453	
775	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Dec-21	DISC	M3	M7	239,419	\$ 3,065	
776	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Dec-21	DISC	SW	M7	620,000	\$ 13,392	
777	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Dec-21	DISC	M7	M7	44,745	\$ 452	
778	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Jan-22	DISC	SW	M7	281,821	\$ 6,087	
779	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Jan-22	DISC	M7	M3	8,737	\$ 112	
780	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Jan-22	DISC	M7	M7	701,235	\$ 7,082	
781	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Feb-22	DISC	M3	M7	345,615	\$ 4,424	
782	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Feb-22	DISC	SW	M7	380,000	\$ 8,208	
783	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Feb-22	DISC	M7	M3	30,999	\$ 397	
784	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Feb-22	DISC	M7	M7	622,112	\$ 6,283	
785	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Mar-22	DISC	M3	M3	3,304	\$ 36	
786	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Mar-22	DISC	M3	M7	439,558	\$ 5,626	
787	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Mar-22	DISC	SW	M7	620,000	\$ 13,392	
788	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Mar-22	DISC	M7	M3	10,244	\$ 131	
789	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	N	LT		Mar-22	DISC	M7	M7	351,485	\$ 3,550	
790	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135861 Total										\$ 117,850
791	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	N	ST		Nov-21	MAX	M7	M7	34,185	\$ 345	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
792	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Dec-21	MAX	M7	M7	748,329	\$ 7,558
793	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Jan-22	MAX	M7	M7	691,498	\$ 6,984
794	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Feb-22	MAX	M7	M7	579,176	\$ 5,850
795	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	N	ST			Mar-22	MAX	M7	M7	474,771	\$ 4,795
796	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	135870 Total									2,527,959	\$ 25,532
797	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Jan-22	DISC	SE	SE	701,326	\$ 1,894
798	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Feb-22	DISC	SE	SE	529,738	\$ 1,430
799	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Mar-22	DISC	SE	SE	211,380	\$ 571
800	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Apr-22	DISC	SE	SE	288,859	\$ 780
801	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			May-22	DISC	SE	SE	583,413	\$ 1,575
802	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Jun-22	DISC	SE	SE	667,049	\$ 1,801
803	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	N	ST			Jul-22	DISC	SE	SE	1,084,010	\$ 2,927
804	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136627 Total									4,065,775	\$ 10,978
805	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	M3	M7	776,307	\$ 9,937
806	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	SW	M5	6,200	\$ 105
807	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	SW	M6	31,060	\$ 606
808	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	SW	M7	853,879	\$ 18,444
809	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Apr-22	DISC	M7	M7	412,608	\$ 4,167
810	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			May-22	DISC	M3	M7	721,896	\$ 9,240
811	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			May-22	DISC	SW	M5	6,634	\$ 112
812	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			May-22	DISC	SW	M6	25,165	\$ 491
813	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			May-22	DISC	SW	M7	888,686	\$ 19,196
814	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			May-22	DISC	M7	M7	452,601	\$ 4,571
815	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	M3	M3	11,568	\$ 125
816	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	M3	M7	163,018	\$ 2,087
817	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	SW	M5	6,150	\$ 104
818	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	SW	M6	17,820	\$ 347
819	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	SW	M7	251,060	\$ 5,423
820	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	M7	M3	24,185	\$ 310
821	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jun-22	DISC	M7	M7	169,039	\$ 1,707
822	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	M3	M3	39,740	\$ 429
823	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	M3	M7	124,298	\$ 1,591
824	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	SW	M5	6,125	\$ 104
825	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	SW	M6	17,570	\$ 343
826	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	SW	M7	263,860	\$ 5,699
827	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	N	ST			Jul-22	DISC	M7	M7	227,942	\$ 2,302
828	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136971 Total									5,497,411	\$ 87,439
829	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Apr-22	DISC	M3	M7	583,340	\$ 7,467
830	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Apr-22	DISC	M7	M7	708,341	\$ 7,154
831	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			May-22	DISC	M3	M7	583,287	\$ 7,466
832	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			May-22	DISC	M7	M7	394,684	\$ 3,986
833	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jun-22	DISC	M3	M3	33,808	\$ 365
834	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jun-22	DISC	M3	M7	452,332	\$ 5,790
835	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jun-22	DISC	M7	M3	40,081	\$ 513

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
836	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jun-22	DISC	M7	M7	627,145	\$ 6,334
837	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jul-22	DISC	M3	M3	37,437	\$ 404
838	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jul-22	DISC	M3	M7	277,232	\$ 3,549
839	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	N	ST			Jul-22	DISC	M7	M7	616,418	\$ 6,226
840	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	136972 Total									4,354,105	\$ 49,254
841	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			May-22	DISC	SW	M7	440,368	\$ 9,512
842	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			May-22	DISC	M7	M7	25,635	\$ 259
843	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jun-22	DISC	SW	M7	357,420	\$ 7,720
844	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jun-22	DISC	M6	M7	84,824	\$ 1,086
845	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jun-22	DISC	M7	M7	404,106	\$ 4,081
846	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jul-22	DISC	SW	M7	364,692	\$ 7,877
847	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jul-22	DISC	M6	M7	100,742	\$ 1,290
848	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	N	ST			Jul-22	DISC	M7	M7	425,159	\$ 4,294
849	FTS-1 Com	Commodity Charge	CONOCOPHILLIPS COMPANY	137361 Total									2,202,946	\$ 36,119
850	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Aug-21	MAX	M7	M7	131,750	\$ 1,331
851	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Sep-21	MAX	M7	M7	117,052	\$ 1,182
852	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Oct-21	MAX	M7	M7	131,750	\$ 1,331
853	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Nov-21	MAX	M7	M7	127,500	\$ 1,288
854	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Dec-21	MAX	M7	M7	131,750	\$ 1,331
855	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Jan-22	MAX	M7	M7	131,750	\$ 1,331
856	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Feb-22	MAX	M7	M7	113,494	\$ 1,146
857	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Mar-22	MAX	M7	M7	131,226	\$ 1,325
858	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Apr-22	MAX	M7	M7	127,500	\$ 1,288
859	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			May-22	MAX	M7	M7	131,750	\$ 1,331
860	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Jun-22	MAX	M7	M7	127,500	\$ 1,288
861	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677	N	LT			Jul-22	MAX	M7	M7	131,750	\$ 1,331
862	FTS-1 Com	Commodity Charge	DIDION ETHANOL, LLC	114677 Total									1,534,772	\$ 15,501
863	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Jan-22	MAX	M7	M7	233,151	\$ 2,355
864	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Feb-22	MAX	M7	M7	167,292	\$ 1,690
865	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Mar-22	MAX	M7	M7	50,192	\$ 507
866	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507 Total									450,635	\$ 4,511
867	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Aug-21	MAX	M3	M3	35,732	\$ 386
868	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Aug-21	MAX	M3	M7	826,091	\$ 10,574
869	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Aug-21	MAX	M7	M7	319,449	\$ 3,226
870	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Sep-21	MAX	M3	M3	7,780	\$ 84
871	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Sep-21	MAX	M3	M7	804,331	\$ 10,295
872	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Sep-21	MAX	M7	M7	501,887	\$ 5,069
873	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Oct-21	MAX	M3	M3	89,734	\$ 969
874	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Oct-21	MAX	M3	M7	550,298	\$ 7,044
875	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Oct-21	MAX	M7	M7	338,798	\$ 3,422
876	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Nov-21	MAX	M3	M3	85,372	\$ 922
877	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Nov-21	MAX	M3	M7	690,283	\$ 8,836
878	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Nov-21	MAX	M7	M3	4,407	\$ 56
879	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Nov-21	MAX	M7	M7	174,818	\$ 1,766

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
880	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Dec-21	MAX	M3	M3	66,265	\$ 716
881	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Dec-21	MAX	M3	M7	811,736	\$ 10,390
882	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Dec-21	MAX	M7	M7	6,602	\$ 67
883	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jan-22	MAX	M3	M3	112,679	\$ 1,217
884	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jan-22	MAX	M3	M7	818,696	\$ 10,479
885	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jan-22	MAX	M7	M7	5,320	\$ 54
886	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Feb-22	MAX	M3	M3	122,143	\$ 1,319
887	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Feb-22	MAX	M3	M7	733,577	\$ 9,390
888	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Feb-22	MAX	M7	M7	4,054	\$ 41
889	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Mar-22	MAX	M3	M3	16,911	\$ 183
890	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Mar-22	MAX	M3	M7	822,681	\$ 10,530
891	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Mar-22	MAX	M7	M7	91,489	\$ 924
892	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Apr-22	MAX	M3	M3	50,756	\$ 548
893	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Apr-22	MAX	M3	M7	799,751	\$ 10,237
894	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Apr-22	MAX	M7	M7	3,504	\$ 35
895	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			May-22	MAX	M3	M3	4,718	\$ 51
896	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			May-22	MAX	M3	M7	823,923	\$ 10,546
897	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			May-22	MAX	M7	M7	49,815	\$ 503
898	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jun-22	MAX	M3	M3	10,646	\$ 115
899	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jun-22	MAX	M3	M7	784,597	\$ 10,043
900	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jun-22	MAX	M7	M7	27,035	\$ 273
901	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jul-22	MAX	M3	M3	10,190	\$ 110
902	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jul-22	MAX	M3	M7	819,548	\$ 10,490
903	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Jul-22	MAX	M7	M7	17,616	\$ 178
904	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638 Total									11,443,232	\$ 141,089
905	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Aug-21	MAX	M3	M3	300,936	\$ 3,250
906	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Aug-21	MAX	M3	M7	620,000	\$ 7,936
907	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Aug-21	MAX	M7	M7	564,663	\$ 5,703
908	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Sep-21	MAX	M3	M3	315,799	\$ 3,411
909	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Sep-21	MAX	M3	M7	598,889	\$ 7,666
910	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Sep-21	MAX	M7	M7	256,549	\$ 2,591
911	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Oct-21	MAX	M3	M3	324,744	\$ 3,507
912	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Oct-21	MAX	M3	M7	565,962	\$ 7,244
913	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Oct-21	MAX	M7	M7	664,151	\$ 6,708
914	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Nov-21	MAX	M3	M3	630,479	\$ 6,809
915	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Nov-21	MAX	M3	M7	326,299	\$ 4,177
916	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Nov-21	MAX	M7	M7	10,692	\$ 108
917	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M3	M3	670,256	\$ 7,239
918	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M3	M7	584,253	\$ 7,478
919	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M7	M7	99,780	\$ 1,008
920	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jan-22	MAX	M3	M3	1,028,989	\$ 11,113
921	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jan-22	MAX	M3	M7	138,098	\$ 1,768
922	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jan-22	MAX	M7	M7	342,782	\$ 3,462
923	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Feb-22	MAX	M3	M3	1,068,395	\$ 11,539

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
924	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Feb-22	MAX	M3	M7	78,352	\$ 1,003
925	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Feb-22	MAX	M7	M3	2,236	\$ 29
926	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Feb-22	MAX	M7	M7	257,316	\$ 2,599
927	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Mar-22	MAX	M3	M3	674,891	\$ 7,289
928	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Mar-22	MAX	M3	M7	313,185	\$ 4,009
929	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Mar-22	MAX	M7	M7	10,404	\$ 105
930	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Apr-22	MAX	M3	M3	471,090	\$ 5,088
931	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Apr-22	MAX	M3	M7	46,261	\$ 592
932	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Apr-22	MAX	M7	M7	418,289	\$ 4,225
933	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			May-22	MAX	M3	M3	216,356	\$ 2,337
934	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			May-22	MAX	M3	M7	73,005	\$ 934
935	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			May-22	MAX	M7	M3	1,013	\$ 13
936	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			May-22	MAX	M7	M7	495,568	\$ 5,005
937	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jun-22	MAX	M3	M3	281,882	\$ 3,044
938	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jun-22	MAX	M3	M7	75,556	\$ 967
939	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jun-22	MAX	M7	M7	121,919	\$ 1,231
940	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jul-22	MAX	M3	M3	257,752	\$ 2,784
941	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jul-22	MAX	M3	M7	142,657	\$ 1,826
942	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jul-22	MAX	M7	M3	1,875	\$ 24
943	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jul-22	MAX	M7	M7	203,355	\$ 2,054
944	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639 Total									13,254,678	\$ 147,874
945	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135105	Y	ST			Aug-21	MAX	SW	M7	24,025	\$ 519
946	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135105	Y	ST			Sep-21	MAX	SW	M7	23,250	\$ 502
947	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135105	Y	ST			Oct-21	MAX	SW	M7	28,680	\$ 619
948	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135105 Total									75,955	\$ 1,641
949	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135638	Y	ST			Aug-21	MAX	M3	M7	1,829	\$ 23
950	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135638	Y	ST			Sep-21	MAX	M3	M7	1,770	\$ 23
951	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135638	Y	ST			Oct-21	MAX	M3	M7	1,652	\$ 21
952	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135638 Total									5,251	\$ 67
953	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135640	Y	ST			Aug-21	MAX	M3	M7	2,418	\$ 31
954	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135640	Y	ST			Sep-21	MAX	M3	M7	2,340	\$ 30
955	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135640	Y	ST			Oct-21	MAX	M3	M7	2,184	\$ 28
956	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135640 Total									6,942	\$ 89
957	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135642	Y	ST			Aug-21	DISC	M3	M3	4,247	\$ 46
958	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135642	Y	ST			Sep-21	DISC	M3	M3	4,110	\$ 44
959	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135642	Y	ST			Oct-21	DISC	M3	M3	3,836	\$ 41
960	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135642 Total									12,193	\$ 132
961	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Aug-21	MAX	SW	M6	31,000	\$ 605
962	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Sep-21	MAX	SW	M6	26,577	\$ 518
963	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Oct-21	MAX	SW	M6	10,281	\$ 200
964	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Nov-21	MAX	SW	M6	24,630	\$ 480
965	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Dec-21	MAX	SW	M6	11,653	\$ 227
966	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Jan-22	MAX	SW	M6	34,348	\$ 670
967	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Feb-22	MAX	SW	M6	34,132	\$ 666

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
968	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788	Y	LT			Mar-22	MAX	SW	M6	16,318	\$ 318
969	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135788 Total									188,939	\$ 3,684
970	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136466	Y	ST			Oct-21	MAX	SW	M7	1,000	\$ 22
971	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136466 Total									1,000	\$ 22
972	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135544	N	ST			Nov-21	MAX	M7	M7	5,000	\$ 51
973	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135544	N	ST			Dec-21	MAX	M7	M7	111,619	\$ 1,127
974	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135544	N	ST			Jan-22	MAX	M7	M7	155,000	\$ 1,566
975	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135544	N	ST			Feb-22	MAX	M7	M7	139,997	\$ 1,414
976	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135544	N	ST			Mar-22	MAX	M7	M7	154,998	\$ 1,565
977	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135544 Total									566,614	\$ 5,723
978	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135545	N	ST			Nov-21	MAX	M7	M7	1,256	\$ 13
979	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135545	N	ST			Dec-21	MAX	M7	M7	58,474	\$ 591
980	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135545	N	ST			Jan-22	MAX	M7	M7	62,000	\$ 626
981	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135545	N	ST			Feb-22	MAX	M7	M7	56,000	\$ 566
982	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135545	N	ST			Mar-22	MAX	M7	M7	62,000	\$ 626
983	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135545 Total									239,730	\$ 2,421
984	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135546	N	ST			Dec-21	MAX	M7	M7	56,670	\$ 572
985	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135546	N	ST			Jan-22	MAX	M7	M7	61,327	\$ 619
986	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135546	N	ST			Feb-22	MAX	M7	M7	55,999	\$ 566
987	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135546	N	ST			Mar-22	MAX	M7	M7	62,000	\$ 626
988	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135546 Total									235,996	\$ 2,384
989	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135547	N	ST			Dec-21	MAX	M7	M7	51,000	\$ 515
990	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135547	N	ST			Jan-22	MAX	M7	M7	52,699	\$ 532
991	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135547	N	ST			Feb-22	MAX	M7	M7	47,600	\$ 481
992	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135547	N	ST			Mar-22	MAX	M7	M7	52,700	\$ 532
993	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135547 Total									203,999	\$ 2,060
994	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135549	N	ST			Nov-21	MAX	M7	M7	16,997	\$ 172
995	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135549	N	ST			Dec-21	MAX	M7	M7	89,805	\$ 907
996	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135549	N	ST			Jan-22	MAX	M7	M7	287,406	\$ 2,903
997	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135549	N	ST			Feb-22	MAX	M7	M7	255,143	\$ 2,577
998	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135549	N	ST			Mar-22	MAX	M7	M7	280,314	\$ 2,831
999	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135549 Total									929,665	\$ 9,390
1000	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Nov-21	MAX	M7	M6	7,600	\$ 97
1001	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Dec-21	MAX	M7	M6	31,893	\$ 408
1002	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Jan-22	MAX	M7	M6	67,092	\$ 859
1003	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Feb-22	MAX	M7	M6	44,038	\$ 564
1004	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Mar-22	MAX	M7	M6	40,182	\$ 514
1005	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786 Total									190,805	\$ 2,442
1006	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136536	Y	ST			Nov-21	DISC	M3	M3	3,840	\$ 41
1007	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136536	Y	ST			Dec-21	DISC	M3	M3	3,968	\$ 43
1008	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136536	Y	ST			Jan-22	DISC	M3	M3	3,968	\$ 43
1009	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136536	Y	ST			Feb-22	DISC	M3	M3	3,584	\$ 39
1010	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136536	Y	ST			Mar-22	DISC	M3	M3	3,968	\$ 43
1011	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136536 Total									19,328	\$ 209

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1012	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136601	N	ST			Nov-21	MAX	M7	M7	165,667	\$ 1,673
1013	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136601	N	ST			Jan-22	MAX	M7	M7	366,327	\$ 3,700
1014	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136601	N	ST			Feb-22	MAX	M7	M7	260,739	\$ 2,633
1015	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136601	N	ST			Mar-22	MAX	M7	M7	226,973	\$ 2,292
1016	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136601 Total									1,019,706	\$ 10,299
1017	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Nov-21	MAX	M3	M7	335,003	\$ 4,288
1018	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Nov-21	MAX	M7	M7	35,000	\$ 354
1019	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Dec-21	MAX	M3	M7	464,533	\$ 5,946
1020	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Jan-22	MAX	M3	M3	21,074	\$ 228
1021	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Jan-22	MAX	M3	M7	440,245	\$ 5,635
1022	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Feb-22	MAX	M3	M3	17,225	\$ 186
1023	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Feb-22	MAX	M3	M7	403,170	\$ 5,161
1024	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Mar-22	MAX	M3	M3	27,652	\$ 299
1025	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602	Y	ST			Mar-22	MAX	M3	M7	449,333	\$ 5,751
1026	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136602 Total									2,193,235	\$ 27,847
1027	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136678	Y	ST			Nov-21	MAX	M7	M6	11,658	\$ 149
1028	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136678	Y	ST			Dec-21	MAX	M7	M6	38,000	\$ 486
1029	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136678	Y	ST			Jan-22	MAX	M7	M6	45,600	\$ 584
1030	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136678	Y	ST			Feb-22	MAX	M7	M6	37,600	\$ 481
1031	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136678	Y	ST			Mar-22	MAX	M7	M6	18,650	\$ 239
1032	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136678 Total									151,508	\$ 1,939
1033	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136852	Y	ST			Dec-21	MAX	SW	M6	1,350	\$ 26
1034	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136852 Total									1,350	\$ 26
1035	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136679	Y	ST			Apr-22	MAX	SW	M6	1,874	\$ 37
1036	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136679	Y	ST			Apr-22	MAX	SW	M7	14,400	\$ 311
1037	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136679	Y	ST			May-22	MAX	SW	M7	22,878	\$ 494
1038	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136679 Total									39,152	\$ 842
1039	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Apr-22	DISC	M3	M3	18,545	\$ 200
1040	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Apr-22	DISC	M3	M7	544,947	\$ 6,975
1041	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Apr-22	DISC	M7	M7	27,566	\$ 278
1042	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			May-22	DISC	M3	M3	37	\$ 0
1043	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			May-22	DISC	M3	M7	576,360	\$ 7,377
1044	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			May-22	DISC	M7	M7	159,800	\$ 1,614
1045	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Jun-22	DISC	M3	M3	4,147	\$ 45
1046	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Jun-22	DISC	M3	M7	487,325	\$ 6,238
1047	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Jun-22	DISC	M7	M7	79,457	\$ 803
1048	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Jul-22	DISC	M3	M3	2,403	\$ 26
1049	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Jul-22	DISC	M3	M7	575,864	\$ 7,371
1050	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901	N	ST			Jul-22	DISC	M7	M7	153,525	\$ 1,551
1051	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	136901 Total									2,629,976	\$ 32,478
1052	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			Apr-22	MAX	SW	M6	52,931	\$ 1,032
1053	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			May-22	MAX	SW	M6	14,544	\$ 284
1054	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			May-22	MAX	SW	M7	1,334	\$ 29
1055	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			Jun-22	MAX	SW	M6	11,672	\$ 228

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1056	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			Jun-22	MAX	SW	M7	24,000	\$ 518
1057	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			Jul-22	MAX	SW	M6	11,315	\$ 221
1058	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410	Y	LT			Jul-22	MAX	SW	M7	27,900	\$ 603
1059	FTS-1 Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LL	137410 Total									143,696	\$ 2,914
1060	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Nov-21	DISC	M7	M7	2,315	\$ 23
1061	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M3	M7	297	\$ 4
1062	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M7	M3	6,000	\$ 77
1063	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Dec-21	DISC	M7	M7	10,243	\$ 103
1064	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Jan-22	DISC	M7	M7	223,535	\$ 2,258
1065	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Feb-22	DISC	M7	M7	179,399	\$ 1,812
1066	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692	N	LT			Mar-22	DISC	M7	M7	86,695	\$ 876
1067	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127692 Total									508,484	\$ 5,153
1068	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Aug-21	DISC	M3	M3	68,270	\$ 737
1069	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Aug-21	DISC	M3	M7	34,405	\$ 440
1070	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Aug-21	DISC	M7	M3	9,224	\$ 118
1071	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Aug-21	DISC	M7	M7	88,619	\$ 895
1072	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Sep-21	DISC	M7	M3	918	\$ 12
1073	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Sep-21	DISC	M7	M7	225,912	\$ 2,282
1074	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Oct-21	DISC	M3	M3	87,597	\$ 946
1075	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Oct-21	DISC	M3	M7	187,530	\$ 2,400
1076	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Oct-21	DISC	M7	M7	9,136	\$ 92
1077	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Apr-22	DISC	M3	M3	23,885	\$ 258
1078	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Apr-22	DISC	M3	M7	393,722	\$ 5,040
1079	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Apr-22	DISC	M7	M7	85,890	\$ 867
1080	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			May-22	DISC	M3	M3	30,175	\$ 326
1081	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			May-22	DISC	M3	M7	403,949	\$ 5,171
1082	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			May-22	DISC	M7	M3	173	\$ 2
1083	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			May-22	DISC	M7	M7	7,655	\$ 77
1084	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jun-22	DISC	M3	M3	7,947	\$ 86
1085	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jun-22	DISC	M3	M7	118,190	\$ 1,513
1086	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jun-22	DISC	M7	M3	20,768	\$ 266
1087	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jun-22	DISC	M7	M7	300,264	\$ 3,033
1088	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jul-22	DISC	M3	M3	34,928	\$ 377
1089	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jul-22	DISC	M3	M7	390,959	\$ 5,004
1090	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693	N	LT			Jul-22	DISC	M7	M7	5,099	\$ 52
1091	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	127693 Total									2,535,215	\$ 29,994
1092	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Nov-21	DISC	M7	M3	439	\$ 6
1093	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Dec-21	DISC	M7	M7	295,025	\$ 2,980
1094	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Jan-22	DISC	M7	M7	143,097	\$ 1,445
1095	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Feb-22	DISC	M7	M7	73,000	\$ 737
1096	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	134857	N	LT			Mar-22	DISC	M7	M7	10,000	\$ 101
1097	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	134857 Total									521,561	\$ 5,269
1098	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Aug-21	MAX	SE	SE	116,174	\$ 314
1099	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Aug-21	MAX	M2	SE	703,467	\$ 9,989

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1100	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Aug-21	MAX	M2	M2	183,684	\$ 2,112
1101	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Aug-21	MAX	M3	SE	110,359	\$ 1,865
1102	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Aug-21	MAX	M3	M2	343,443	\$ 4,877
1103	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Aug-21	MAX	M3	M3	202,337	\$ 2,185
1104	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Sep-21	MAX	SE	SE	15,733	\$ 42
1105	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Sep-21	MAX	M2	SE	651,587	\$ 9,253
1106	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Sep-21	MAX	M2	M2	18,839	\$ 217
1107	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Sep-21	MAX	M3	SE	213,798	\$ 3,613
1108	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Sep-21	MAX	M3	M2	24,752	\$ 351
1109	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Sep-21	MAX	M3	M3	257,997	\$ 2,786
1110	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Oct-21	MAX	SE	SE	7,784	\$ 21
1111	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Oct-21	MAX	M2	SE	66,342	\$ 942
1112	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Oct-21	MAX	M3	SE	829,010	\$ 14,010
1113	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Oct-21	MAX	M3	M2	29,016	\$ 412
1114	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Y	ST			Oct-21	MAX	M3	M3	958,813	\$ 10,355
1115	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135772 Total									4,733,135	\$ 63,346
1116	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	SE	SE	526,005	\$ 1,420
1117	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	M2	SE	1,232,239	\$ 17,498
1118	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	M2	M2	635,586	\$ 7,309
1119	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	M2	M3	11,204	\$ 159
1120	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	M3	SE	229,498	\$ 3,879
1121	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	M3	M2	549,046	\$ 7,796
1122	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Aug-21	MAX	M3	M3	627,510	\$ 6,777
1123	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	SE	SE	463,584	\$ 1,252
1124	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	M2	SE	807,374	\$ 11,465
1125	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	M2	M2	40,464	\$ 465
1126	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	M2	M3	18,785	\$ 267
1127	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	M3	SE	907,888	\$ 15,343
1128	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	M3	M2	243,601	\$ 3,459
1129	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	M3	M3	82,147	\$ 887
1130	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Oct-21	MAX	SE	SE	628,927	\$ 1,698
1131	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Oct-21	MAX	M2	SE	286,673	\$ 4,071
1132	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Oct-21	MAX	M3	SE	1,476,851	\$ 24,959
1133	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Oct-21	MAX	M3	M2	157,555	\$ 2,237
1134	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Oct-21	MAX	M3	M3	20,062	\$ 217
1135	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	SE	SE	675,421	\$ 1,824
1136	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	M2	SE	1,549,115	\$ 21,997
1137	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	M2	M2	208,501	\$ 2,398
1138	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	M2	M3	26,868	\$ 382
1139	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	M3	SE	13,421	\$ 227
1140	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	M3	M2	4,741	\$ 67
1141	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Nov-21	MAX	M3	M3	54,697	\$ 591
1142	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	SE	SE	820,854	\$ 2,216
1143	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	M2	SE	1,569,126	\$ 22,282

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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1144	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	M2	M2	136,832	\$ 1,574
1145	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	M2	M3	142,214	\$ 2,019
1146	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	M3	SE	186,966	\$ 3,160
1147	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	M3	M2	35,029	\$ 497
1148	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Dec-21	MAX	M3	M3	909,652	\$ 9,824
1149	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	SE	SE	664,149	\$ 1,793
1150	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	M2	SE	1,813,901	\$ 25,757
1151	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	M2	M2	430,172	\$ 4,947
1152	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	M2	M3	217,667	\$ 3,091
1153	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	M3	SE	7,178	\$ 121
1154	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	M3	M2	63,039	\$ 895
1155	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Jan-22	MAX	M3	M3	874,347	\$ 9,443
1156	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	SE	SE	446,988	\$ 1,207
1157	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M2	SE	1,181,485	\$ 16,777
1158	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M2	M2	53,842	\$ 619
1159	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M2	M3	75,150	\$ 1,067
1160	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M3	SE	327,674	\$ 5,538
1161	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M3	M2	195,455	\$ 2,775
1162	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M3	M3	73,348	\$ 792
1163	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Mar-22	MAX	SE	SE	401,144	\$ 1,083
1164	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Mar-22	MAX	M2	SE	879,134	\$ 12,484
1165	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Mar-22	MAX	M2	M2	5,236	\$ 60
1166	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Mar-22	MAX	M3	SE	970,950	\$ 16,409
1167	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Mar-22	MAX	M3	M2	136,483	\$ 1,938
1168	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Mar-22	MAX	M3	M3	511,507	\$ 5,524
1169	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135773 Total									24,607,285	\$ 292,537
1170	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Nov-21	DISC	M7	M7	31,510	\$ 318
1171	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Dec-21	DISC	M7	M3	14,000	\$ 179
1172	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Dec-21	DISC	M7	M7	130,158	\$ 1,315
1173	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Jan-22	DISC	M7	M7	143,977	\$ 1,454
1174	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Feb-22	DISC	M7	M7	124,505	\$ 1,258
1175	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Mar-22	DISC	M7	M7	74,887	\$ 756
1176	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135356 Total									519,037	\$ 5,280
1177	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Nov-21	MAX	SE	SE	6,750	\$ 18
1178	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Nov-21	MAX	M2	SE	879,705	\$ 12,492
1179	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Nov-21	MAX	M2	M2	84,671	\$ 974
1180	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Nov-21	MAX	M3	SE	12,334	\$ 208
1181	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Nov-21	MAX	M3	M2	3,159	\$ 45
1182	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Nov-21	MAX	M3	M3	961,870	\$ 10,388
1183	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	SE	SE	40,148	\$ 108
1184	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	M2	SE	756,041	\$ 10,736
1185	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	M2	M2	45,880	\$ 528
1186	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	M2	M3	8,340	\$ 118
1187	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	M3	SE	134,577	\$ 2,274

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1188	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	M3	M2	10,000	\$ 142
1189	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Dec-21	MAX	M3	M3	1,009,472	\$ 10,902
1190	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Jan-22	MAX	M2	SE	926,922	\$ 13,162
1191	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Jan-22	MAX	M2	M3	34,459	\$ 489
1192	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Jan-22	MAX	M3	M2	26,056	\$ 370
1193	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Jan-22	MAX	M3	M3	994,049	\$ 10,736
1194	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	SE	SE	7	\$ 0
1195	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	M2	SE	727,232	\$ 10,327
1196	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	M2	M2	15,532	\$ 179
1197	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	M2	M3	56,813	\$ 807
1198	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	M3	SE	88,477	\$ 1,495
1199	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	M3	M2	65,877	\$ 935
1200	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Feb-22	MAX	M3	M3	809,152	\$ 8,739
1201	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Mar-22	MAX	SE	SE	19,676	\$ 53
1202	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Mar-22	MAX	M2	SE	581,108	\$ 8,252
1203	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Mar-22	MAX	M2	M3	5,300	\$ 75
1204	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Mar-22	MAX	M3	SE	328,981	\$ 5,560
1205	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Mar-22	MAX	M3	M2	29,526	\$ 419
1206	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Mar-22	MAX	M3	M3	949,795	\$ 10,258
1207	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	135781 Total									9,611,909	\$ 120,790
1208	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Nov-21	MAX	M3	M3	4,086	\$ 44
1209	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Nov-21	MAX	M3	M7	285,922	\$ 3,660
1210	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Nov-21	MAX	M7	M7	6,500	\$ 66
1211	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Dec-21	MAX	M3	SE	1,000	\$ 17
1212	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Dec-21	MAX	M3	M3	21,305	\$ 230
1213	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Dec-21	MAX	M3	M7	296,104	\$ 3,790
1214	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Dec-21	MAX	M7	M7	827	\$ 8
1215	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Jan-22	MAX	M3	M3	164,475	\$ 1,776
1216	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Jan-22	MAX	M3	M7	239,181	\$ 3,062
1217	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Jan-22	MAX	M7	M7	93,076	\$ 940
1218	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Feb-22	MAX	M3	M3	31,200	\$ 337
1219	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Feb-22	MAX	M3	M7	89,614	\$ 1,147
1220	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Feb-22	MAX	M7	M3	109	\$ 1
1221	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Feb-22	MAX	M7	M7	13,121	\$ 133
1222	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Mar-22	MAX	M3	M3	19,204	\$ 207
1223	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Mar-22	MAX	M3	M7	294,136	\$ 3,765
1224	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Mar-22	MAX	M7	M3	15	\$ 0
1225	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550	N	ST			Mar-22	MAX	M7	M7	27,721	\$ 280
1226	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136550 Total									1,587,596	\$ 19,463
1227	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Apr-22	DISC	M3	M3	2,161	\$ 23
1228	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Apr-22	DISC	M3	M7	284,553	\$ 3,642
1229	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Apr-22	DISC	M7	M7	5,000	\$ 51
1230	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			May-22	DISC	M3	M3	24,232	\$ 262
1231	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			May-22	DISC	M3	M7	242,064	\$ 3,098

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1232	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jun-22	DISC	M3	M3	11,089	\$ 120
1233	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jun-22	DISC	M3	M7	92,447	\$ 1,183
1234	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jun-22	DISC	M7	M3	7,616	\$ 97
1235	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jul-22	DISC	M3	M3	81,015	\$ 875
1236	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jul-22	DISC	M3	M7	214,273	\$ 2,743
1237	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776	N	ST			Jul-22	DISC	M7	M7	1,622	\$ 16
1238	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136776 Total									966,072	\$ 12,111
1239	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Apr-22	DISC	M3	M3	6,436	\$ 70
1240	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Apr-22	DISC	M3	M7	121,443	\$ 1,554
1241	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Apr-22	DISC	M7	M7	4,677	\$ 47
1242	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			May-22	DISC	M3	M3	24,042	\$ 260
1243	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			May-22	DISC	M3	M7	34,341	\$ 440
1244	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Jun-22	DISC	M7	M3	7,397	\$ 95
1245	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Jul-22	DISC	M3	M3	27,175	\$ 293
1246	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Jul-22	DISC	M3	M7	48,982	\$ 627
1247	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787	N	ST			Jul-22	DISC	M7	M3	9,635	\$ 123
1248	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	136787 Total									284,128	\$ 3,509
1249	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Apr-22	MAX	SE	SE	8,024	\$ 22
1250	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Apr-22	MAX	M2	SE	607,058	\$ 8,620
1251	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Apr-22	MAX	M2	M2	8,277	\$ 95
1252	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Apr-22	MAX	M3	SE	284,909	\$ 4,815
1253	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Apr-22	MAX	M3	M2	108,572	\$ 1,542
1254	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Apr-22	MAX	M3	M3	646,785	\$ 6,985
1255	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			May-22	MAX	SE	SE	4,708	\$ 13
1256	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			May-22	MAX	M2	SE	815,835	\$ 11,585
1257	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			May-22	MAX	M2	M2	27,238	\$ 313
1258	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			May-22	MAX	M3	SE	108,822	\$ 1,839
1259	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			May-22	MAX	M3	M2	42,578	\$ 605
1260	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			May-22	MAX	M3	M3	120,488	\$ 1,301
1261	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jun-22	MAX	SE	SE	17,064	\$ 46
1262	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jun-22	MAX	M2	SE	574,306	\$ 8,155
1263	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jun-22	MAX	M2	M2	115,278	\$ 1,326
1264	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jun-22	MAX	M3	SE	308,592	\$ 5,215
1265	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jun-22	MAX	M3	M2	212,754	\$ 3,021
1266	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jun-22	MAX	M3	M3	987,287	\$ 10,663
1267	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jul-22	MAX	SE	SE	5,007	\$ 14
1268	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jul-22	MAX	M2	SE	716,737	\$ 10,178
1269	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jul-22	MAX	M2	M2	68,723	\$ 790
1270	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jul-22	MAX	M3	SE	206,471	\$ 3,489
1271	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jul-22	MAX	M3	M2	312,369	\$ 4,436
1272	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Y	ST			Jul-22	MAX	M3	M3	92,180	\$ 996
1273	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137417 Total									6,400,062	\$ 86,063
1274	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Apr-22	MAX	SE	SE	402,861	\$ 1,088
1275	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Apr-22	MAX	M2	SE	835,991	\$ 11,871

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1276	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Apr-22	MAX	M2	M2	3,773	\$ 43
1277	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Apr-22	MAX	M3	SE	936,103	\$ 15,820
1278	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Apr-22	MAX	M3	M2	486,718	\$ 6,911
1279	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Apr-22	MAX	M3	M3	112,060	\$ 1,210
1280	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			May-22	MAX	SE	SE	407,516	\$ 1,100
1281	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			May-22	MAX	M2	SE	1,248,578	\$ 17,730
1282	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			May-22	MAX	M2	M2	66,959	\$ 770
1283	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			May-22	MAX	M3	SE	584,502	\$ 9,878
1284	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			May-22	MAX	M3	M2	166,983	\$ 2,371
1285	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			May-22	MAX	M3	M3	36,825	\$ 398
1286	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	SE	SE	644,881	\$ 1,741
1287	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	M2	SE	1,364,469	\$ 19,375
1288	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	M2	M2	216,719	\$ 2,492
1289	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	M3	SE	397,268	\$ 6,714
1290	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	M3	M2	587,383	\$ 8,341
1291	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	M3	M3	108,918	\$ 1,176
1292	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	SE	SE	526,952	\$ 1,423
1293	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	M2	SE	1,363,367	\$ 19,360
1294	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	M2	M2	107,326	\$ 1,234
1295	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	M3	SE	458,545	\$ 7,749
1296	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	M3	M2	1,107,085	\$ 15,721
1297	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	M3	M3	46,035	\$ 497
1298	FTS-1 Com	Commodity Charge	DTE ENERGY TRADING, INC.	137418 Total									12,217,817	\$ 155,015
1299	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Aug-21	DISC	SW	M7	775,000	\$ 16,740
1300	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Sep-21	DISC	SW	M7	750,000	\$ 16,200
1301	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Oct-21	DISC	SW	M7	775,000	\$ 16,740
1302	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Nov-21	DISC	SW	M7	749,106	\$ 16,181
1303	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Dec-21	DISC	SW	M7	775,000	\$ 16,740
1304	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Jan-22	DISC	SW	M7	775,000	\$ 16,740
1305	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Jan-22	DISC	M7	M7	62,500	\$ 631
1306	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Feb-22	DISC	SW	M7	700,000	\$ 15,120
1307	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Mar-22	DISC	SW	M7	775,000	\$ 16,740
1308	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Apr-22	DISC	SW	M7	750,000	\$ 16,200
1309	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			May-22	DISC	SW	M7	767,464	\$ 16,577
1310	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Jun-22	DISC	SW	M7	741,503	\$ 16,016
1311	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511	N	LT			Jul-22	DISC	SW	M7	775,000	\$ 16,740
1312	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	109511 Total									9,170,573	\$ 197,366
1313	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Aug-21	MAX	M7	M7	352,900	\$ 3,564
1314	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Sep-21	MAX	M7	M7	608,600	\$ 6,147
1315	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Oct-21	MAX	M7	M7	55,000	\$ 556
1316	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Nov-21	MAX	M7	M7	1,922,681	\$ 19,419
1317	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Dec-21	MAX	M7	M7	2,548,975	\$ 25,745
1318	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Jan-22	MAX	M7	M7	2,495,000	\$ 25,200
1319	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Feb-22	MAX	M7	M7	2,054,676	\$ 20,752

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1320	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Mar-22	MAX	M7	M7	3,097,024	\$ 31,280
1321	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Apr-22	MAX	M7	M7	350,000	\$ 3,535
1322	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			May-22	MAX	M7	M7	45,000	\$ 455
1323	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Jun-22	MAX	M7	M7	1,499,520	\$ 15,145
1324	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065	N	LT			Jul-22	MAX	M7	M7	308,667	\$ 3,118
1325	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122065 Total									15,338,043	\$ 154,914
1326	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Aug-21	MAX	SW	M7	384,092	\$ 8,296
1327	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Sep-21	MAX	SW	M7	370,128	\$ 7,995
1328	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Oct-21	MAX	SW	M7	384,002	\$ 8,294
1329	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Nov-21	MAX	SW	M7	418,360	\$ 9,037
1330	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Nov-21	MAX	M7	M7	289,166	\$ 2,921
1331	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Dec-21	MAX	SW	M7	432,822	\$ 9,349
1332	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Dec-21	MAX	M7	M7	356,500	\$ 3,601
1333	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Jan-22	MAX	SW	M7	432,464	\$ 9,341
1334	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Jan-22	MAX	M7	M7	322,000	\$ 3,252
1335	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Feb-22	MAX	SW	M7	390,768	\$ 8,441
1336	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Feb-22	MAX	M7	M7	245,503	\$ 2,480
1337	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Mar-22	MAX	SW	M7	433,634	\$ 9,367
1338	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Mar-22	MAX	M7	M7	348,900	\$ 3,524
1339	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Apr-22	MAX	SW	M7	417,146	\$ 9,010
1340	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			May-22	MAX	SW	M7	428,736	\$ 9,261
1341	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Jun-22	MAX	SW	M7	415,135	\$ 8,967
1342	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067	N	LT			Jul-22	MAX	SW	M7	431,029	\$ 9,310
1343	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122067 Total									6,500,385	\$ 122,445
1344	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Aug-21	MAX	SW	M7	465,000	\$ 10,044
1345	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Sep-21	MAX	SW	M7	450,000	\$ 9,720
1346	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Oct-21	MAX	SW	M7	465,000	\$ 10,044
1347	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Nov-21	MAX	SW	M7	449,453	\$ 9,708
1348	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Dec-21	MAX	SW	M7	464,999	\$ 10,044
1349	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Jan-22	MAX	SW	M7	464,969	\$ 10,043
1350	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Feb-22	MAX	SW	M7	341,565	\$ 7,378
1351	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247	N	LT			Mar-22	MAX	SW	M7	463,543	\$ 10,013
1352	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122247 Total									3,564,529	\$ 76,994
1353	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Aug-21	MAX	M7	M7	225,038	\$ 2,273
1354	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Sep-21	MAX	M7	M7	613,740	\$ 6,199
1355	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Oct-21	MAX	M7	M7	634,198	\$ 6,405
1356	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Nov-21	MAX	M7	M7	1,139,298	\$ 11,507
1357	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Dec-21	MAX	M7	M7	1,269,024	\$ 12,817
1358	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Jan-22	MAX	M7	M7	1,263,518	\$ 12,762
1359	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Feb-22	MAX	M7	M7	1,021,785	\$ 10,320
1360	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Mar-22	MAX	M7	M7	1,244,118	\$ 12,566
1361	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Apr-22	MAX	M7	M7	611,564	\$ 6,177
1362	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			May-22	MAX	M7	M7	649,789	\$ 6,563
1363	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Jun-22	MAX	M7	M7	419,866	\$ 4,241

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1364	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248	N	LT			Jul-22	MAX	M7	M7	544,985	\$ 5,504
1365	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	122248 Total									9,636,923	\$ 97,333
1366	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	132461	N	LT			Nov-21	DISC	M3	M7	1,795,848	\$ 22,987
1367	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	132461	N	LT			Dec-21	DISC	M3	M7	1,852,430	\$ 23,711
1368	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	132461	N	LT			Jan-22	DISC	M3	M7	1,853,498	\$ 23,725
1369	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	132461	N	LT			Feb-22	DISC	M3	M7	1,678,274	\$ 21,482
1370	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	132461	N	LT			Mar-22	DISC	M3	M7	1,853,363	\$ 23,723
1371	FTS-1 Com	Commodity Charge	DTE GAS COMPANY	132461 Total									9,033,413	\$ 115,628
1372	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M3	35,440	\$ 383
1373	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Sep-21	DISC	M3	M7	157,664	\$ 2,018
1374	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	136318 Total									193,104	\$ 2,401
1375	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137062	N	ST			Feb-22	DISC	M3	M3	5,135	\$ 55
1376	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137062	N	ST			Feb-22	DISC	M3	M7	39,778	\$ 509
1377	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137062 Total									44,913	\$ 565
1378	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137288	N	Daily			Mar-22	DISC	M3	M7	117,974	\$ 1,510
1379	FTS-1 Com	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137288 Total									117,974	\$ 1,510
1380	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Aug-21	DISC	SE	SE	627,654	\$ 1,695
1381	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Sep-21	DISC	SE	SE	710,000	\$ 1,917
1382	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Oct-21	DISC	SE	SE	336,253	\$ 908
1383	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Nov-21	DISC	SE	SE	528,879	\$ 1,428
1384	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Dec-21	DISC	SE	SE	578,558	\$ 1,562
1385	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Jan-22	DISC	SE	SE	698,736	\$ 1,887
1386	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Feb-22	DISC	SE	SE	319,293	\$ 862
1387	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	N	LT			Mar-22	DISC	SE	SE	404,015	\$ 1,091
1388	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976 Total									4,203,388	\$ 11,349
1389	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Aug-21	DISC	SE	M2	233,334	\$ 3,313
1390	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Aug-21	DISC	M2	M2	314,149	\$ 3,613
1391	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Aug-21	DISC	M3	M2	2,000	\$ 28
1392	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Aug-21	DISC	M3	M3	15,000	\$ 162
1393	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Aug-21	DISC	M3	M7	523,462	\$ 6,700
1394	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Sep-21	DISC	SE	M2	26,865	\$ 381
1395	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Sep-21	DISC	M2	M2	113,328	\$ 1,303
1396	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Sep-21	DISC	M3	M2	26,000	\$ 369
1397	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Sep-21	DISC	M3	M3	55,511	\$ 600
1398	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Sep-21	DISC	M3	M7	486,702	\$ 6,230
1399	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	M2	M2	396,701	\$ 4,562
1400	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	M2	M3	3,000	\$ 43
1401	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	M3	M2	96,476	\$ 1,370
1402	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	M3	M3	57,770	\$ 624
1403	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	M3	M7	519,329	\$ 6,647
1404	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115 Total									2,869,627	\$ 35,946
1405	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Nov-21	DISC	SE	M2	8,554	\$ 121
1406	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Nov-21	DISC	M2	M2	94,664	\$ 1,089
1407	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Nov-21	DISC	M2	M7	18,000	\$ 292

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1408	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Nov-21	DISC	M3	M3	34,300	\$ 370
1409	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Nov-21	DISC	M3	M7	88,374	\$ 1,131
1410	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Dec-21	DISC	SE	M2	13,687	\$ 194
1411	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Dec-21	DISC	M2	M2	217,808	\$ 2,505
1412	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Dec-21	DISC	M2	M3	2,178	\$ 31
1413	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Dec-21	DISC	M3	M3	29,572	\$ 319
1414	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Dec-21	DISC	M3	M7	287,000	\$ 3,674
1415	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Jan-22	DISC	M2	SE	21,750	\$ 309
1416	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Jan-22	DISC	M2	M2	14,736	\$ 169
1417	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Jan-22	DISC	M2	M3	28,250	\$ 401
1418	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Jan-22	DISC	M3	M3	2,230	\$ 24
1419	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Jan-22	DISC	M3	M7	70,350	\$ 900
1420	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Feb-22	DISC	M2	M7	1,155	\$ 19
1421	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Feb-22	DISC	M3	M7	211,188	\$ 2,703
1422	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Mar-22	DISC	M3	M3	33,774	\$ 365
1423	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	N	ST			Mar-22	DISC	M3	M7	299,329	\$ 3,831
1424	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478 Total									1,476,899	\$ 18,449
1425	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Nov-21	MAX	SE	M2	5,649	\$ 80
1426	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Nov-21	MAX	M2	M2	100,000	\$ 1,150
1427	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Nov-21	MAX	M2	M7	4,299	\$ 70
1428	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Nov-21	MAX	M3	M3	5,000	\$ 54
1429	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Nov-21	MAX	M3	M7	268,040	\$ 3,431
1430	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Dec-21	MAX	SE	M2	5,999	\$ 85
1431	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Dec-21	MAX	M2	M2	217,161	\$ 2,497
1432	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Dec-21	MAX	M3	M3	86,595	\$ 935
1433	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Dec-21	MAX	M3	M7	304,483	\$ 3,897
1434	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Jan-22	MAX	M2	M2	16,632	\$ 191
1435	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Jan-22	MAX	M2	M3	31,076	\$ 441
1436	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Jan-22	MAX	M3	M3	70,034	\$ 756
1437	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Jan-22	MAX	M3	M7	305,062	\$ 3,905
1438	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Feb-22	MAX	M3	M3	148,079	\$ 1,599
1439	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Feb-22	MAX	M3	M7	256,106	\$ 3,278
1440	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Mar-22	MAX	M3	M3	19,403	\$ 210
1441	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	N	ST			Mar-22	MAX	M3	M7	309,786	\$ 3,965
1442	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549 Total									2,153,404	\$ 26,546
1443	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Nov-21	MAX	SE	SE	139,162	\$ 376
1444	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Nov-21	MAX	M2	SE	638,313	\$ 9,064
1445	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Nov-21	MAX	M2	M2	108,908	\$ 1,252
1446	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Nov-21	MAX	M3	SE	24,416	\$ 413
1447	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Nov-21	MAX	M3	M3	300,000	\$ 3,240
1448	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Dec-21	MAX	M2	SE	917,830	\$ 13,033
1449	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Dec-21	MAX	M3	M3	184,698	\$ 1,995
1450	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Jan-22	MAX	SE	SE	60,135	\$ 162
1451	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Jan-22	MAX	M2	SE	741,167	\$ 10,525

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1452	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Jan-22	MAX	M2	M3	1,500	\$ 21
1453	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Jan-22	MAX	M3	M3	301,900	\$ 3,261
1454	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Feb-22	MAX	M2	SE	736,877	\$ 10,464
1455	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Feb-22	MAX	M3	SE	25,030	\$ 423
1456	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Feb-22	MAX	M3	M3	276,000	\$ 2,981
1457	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Mar-22	MAX	M2	SE	508,809	\$ 7,225
1458	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Mar-22	MAX	M3	SE	418,757	\$ 7,077
1459	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Mar-22	MAX	M3	M3	285,911	\$ 3,088
1460	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760 Total									5,669,413	\$ 74,599
1461	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			Apr-22	DISC	SE	SE	38,323	\$ 103
1462	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			May-22	DISC	SE	SE	408,522	\$ 1,103
1463	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			Jun-22	DISC	SE	SE	427,811	\$ 1,155
1464	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	N	LT			Jul-22	DISC	SE	SE	356,330	\$ 962
1465	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104 Total									1,230,986	\$ 3,324
1466	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Apr-22	DISC	M3	M3	162,277	\$ 1,753
1467	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Apr-22	DISC	M3	M7	548,019	\$ 7,015
1468	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	SE	M2	4,736	\$ 67
1469	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	M2	M2	65,037	\$ 748
1470	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	M2	M3	128,074	\$ 1,819
1471	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	M3	M3	138,854	\$ 1,500
1472	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			May-22	DISC	M3	M7	612,998	\$ 7,846
1473	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jun-22	DISC	M2	M2	69,990	\$ 805
1474	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jun-22	DISC	M2	M3	10,864	\$ 154
1475	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jun-22	DISC	M2	M7	3,285	\$ 53
1476	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jun-22	DISC	M3	M3	216,194	\$ 2,335
1477	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jun-22	DISC	M3	M7	434,191	\$ 5,558
1478	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jul-22	DISC	M2	M3	10,000	\$ 142
1479	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jul-22	DISC	M2	M7	11,111	\$ 180
1480	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jul-22	DISC	M3	M3	148,300	\$ 1,602
1481	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	N	ST			Jul-22	DISC	M3	M7	324,500	\$ 4,154
1482	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386 Total									2,888,430	\$ 35,729
1483	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			Apr-22	DISC	SE	SE	38,778	\$ 105
1484	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			May-22	DISC	SE	SE	242,048	\$ 654
1485	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			Jun-22	DISC	SE	SE	282,267	\$ 762
1486	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	N	LT			Jul-22	DISC	SE	SE	266,587	\$ 720
1487	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421 Total									829,680	\$ 2,240
1488	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137685	N	Daily			Jun-22	DISC	SE	SE	442,773	\$ 1,195
1489	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137685 Total									442,773	\$ 1,195
1490	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137691	N	ST			Jul-22	DISC	SE	SE	394,428	\$ 1,065
1491	FTS-1 Com	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137691 Total									394,428	\$ 1,065
1492	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Aug-21	MAX	M7	M7	6,200	\$ 63
1493	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Sep-21	MAX	M7	M7	6,000	\$ 61
1494	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Oct-21	MAX	M7	M7	6,200	\$ 63
1495	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Nov-21	MAX	M7	M7	6,000	\$ 61

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1496	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Dec-21	MAX	M7	M7	6,200	\$ 63
1497	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Jan-22	MAX	M7	M7	6,200	\$ 63
1498	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Feb-22	MAX	M7	M7	5,600	\$ 57
1499	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Mar-22	MAX	M7	M7	6,200	\$ 63
1500	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Apr-22	MAX	M7	M7	6,000	\$ 61
1501	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			May-22	MAX	M7	M7	6,200	\$ 63
1502	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Jun-22	MAX	M7	M7	6,000	\$ 61
1503	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	N	LT			Jul-22	MAX	M7	M7	6,200	\$ 63
1504	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	127959 Total									73,000	\$ 737
1505	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Nov-21	MAX	M7	M7	810	\$ 8
1506	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Dec-21	MAX	M7	M7	837	\$ 8
1507	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Jan-22	MAX	M7	M7	837	\$ 8
1508	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Feb-22	MAX	M7	M7	756	\$ 8
1509	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	N	LT			Mar-22	MAX	M7	M7	837	\$ 8
1510	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130468 Total									4,077	\$ 41
1511	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Nov-21	MAX	M7	M7	6,780	\$ 68
1512	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Dec-21	MAX	M7	M7	7,006	\$ 71
1513	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Jan-22	MAX	M7	M7	7,006	\$ 71
1514	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Feb-22	MAX	M7	M7	6,328	\$ 64
1515	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	N	LT			Mar-22	MAX	M7	M7	7,006	\$ 71
1516	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130572 Total									34,126	\$ 345
1517	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Nov-21	MAX	M7	M7	5,250	\$ 53
1518	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Dec-21	MAX	M7	M7	5,425	\$ 55
1519	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Jan-22	MAX	M7	M7	5,425	\$ 55
1520	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Feb-22	MAX	M7	M7	4,900	\$ 49
1521	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	N	LT			Mar-22	MAX	M7	M7	5,425	\$ 55
1522	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130573 Total									26,425	\$ 267
1523	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Nov-21	MAX	M7	M7	7,950	\$ 80
1524	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Dec-21	MAX	M7	M7	8,215	\$ 83
1525	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Jan-22	MAX	M7	M7	8,215	\$ 83
1526	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Feb-22	MAX	M7	M7	7,420	\$ 75
1527	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	N	LT			Mar-22	MAX	M7	M7	8,215	\$ 83
1528	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130574 Total									40,015	\$ 404
1529	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Nov-21	MAX	M7	M7	4,020	\$ 41
1530	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Dec-21	MAX	M7	M7	4,154	\$ 42
1531	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Jan-22	MAX	M7	M7	4,154	\$ 42
1532	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Feb-22	MAX	M7	M7	3,752	\$ 38
1533	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	N	LT			Mar-22	MAX	M7	M7	4,154	\$ 42
1534	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130575 Total									20,234	\$ 204
1535	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Nov-21	MAX	M7	M7	4,800	\$ 48
1536	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Dec-21	MAX	M7	M7	13,200	\$ 133
1537	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Jan-22	MAX	M7	M7	11,400	\$ 115
1538	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Feb-22	MAX	M7	M7	16,800	\$ 170
1539	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	N	LT			Mar-22	MAX	M7	M7	12,600	\$ 127

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
1540	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	130576 Total								58,800	\$ 594	
1541	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Aug-21	MAX	M7	M7	34,100	\$ 344	
1542	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Sep-21	MAX	M7	M7	33,000	\$ 333	
1543	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Oct-21	MAX	M7	M7	20,090	\$ 203	
1544	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Nov-21	MAX	M7	M7	33,000	\$ 333	
1545	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Dec-21	MAX	M7	M7	50,800	\$ 513	
1546	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Jan-22	MAX	M7	M7	55,364	\$ 559	
1547	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Feb-22	MAX	M7	M7	59,392	\$ 600	
1548	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Mar-22	MAX	M7	M7	72,600	\$ 733	
1549	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Apr-22	MAX	M7	M7	33,000	\$ 333	
1550	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		May-22	MAX	M7	M7	43,846	\$ 443	
1551	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Jun-22	MAX	M7	M7	41,688	\$ 421	
1552	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	N	LT		Jul-22	MAX	M7	M7	62,700	\$ 633	
1553	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132722 Total								539,580	\$ 5,450	
1554	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Aug-21	MAX	M7	M7	7,750	\$ 78	
1555	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Sep-21	MAX	M7	M7	7,500	\$ 76	
1556	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Oct-21	MAX	M7	M7	7,750	\$ 78	
1557	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Nov-21	MAX	M7	M7	7,500	\$ 76	
1558	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Dec-21	MAX	M7	M7	9,500	\$ 96	
1559	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Jan-22	MAX	M7	M7	7,902	\$ 80	
1560	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Feb-22	MAX	M7	M7	7,248	\$ 73	
1561	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Mar-22	MAX	M7	M7	7,750	\$ 78	
1562	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Apr-22	MAX	M7	M7	9,552	\$ 96	
1563	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		May-22	MAX	M7	M7	15,000	\$ 151	
1564	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Jun-22	MAX	M7	M7	12,500	\$ 126	
1565	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	N	LT		Jul-22	MAX	M7	M7	7,705	\$ 78	
1566	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132723 Total								107,657	\$ 1,087	
1567	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Aug-21	MAX	M7	M7	9,300	\$ 94	
1568	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Sep-21	MAX	M7	M7	9,000	\$ 91	
1569	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Oct-21	MAX	M7	M7	9,300	\$ 94	
1570	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Nov-21	MAX	M7	M7	9,000	\$ 91	
1571	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Dec-21	MAX	M7	M7	12,600	\$ 127	
1572	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Jan-22	MAX	M7	M7	10,366	\$ 105	
1573	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Feb-22	MAX	M7	M7	8,698	\$ 88	
1574	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Mar-22	MAX	M7	M7	9,300	\$ 94	
1575	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Apr-22	MAX	M7	M7	11,463	\$ 116	
1576	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		May-22	MAX	M7	M7	18,000	\$ 182	
1577	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Jun-22	MAX	M7	M7	15,000	\$ 152	
1578	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	N	LT		Jul-22	MAX	M7	M7	9,300	\$ 94	
1579	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	132724 Total								131,327	\$ 1,326	
1580	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT		Aug-21	MAX	M7	M7	6,200	\$ 63	
1581	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT		Sep-21	MAX	M7	M7	6,000	\$ 61	
1582	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT		Oct-21	MAX	M7	M7	6,200	\$ 63	
1583	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT		Nov-21	MAX	M7	M7	6,000	\$ 61	

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1584	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Dec-21	MAX	M7	M7	7,600	\$ 77
1585	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Jan-22	MAX	M7	M7	6,182	\$ 62
1586	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Feb-22	MAX	M7	M7	5,748	\$ 58
1587	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Mar-22	MAX	M7	M7	6,200	\$ 63
1588	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Apr-22	MAX	M7	M7	7,642	\$ 77
1589	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			May-22	MAX	M7	M7	12,000	\$ 121
1590	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Jun-22	MAX	M7	M7	10,000	\$ 101
1591	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	N	LT			Jul-22	MAX	M7	M7	6,200	\$ 63
1592	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	133837 Total									85,972	\$ 868
1593	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Y	LT			Aug-21	MAX	M7	M7	275,885	\$ 2,786
1594	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Y	LT			Sep-21	MAX	M7	M7	285,932	\$ 2,888
1595	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Y	LT			Oct-21	MAX	M7	M7	230,291	\$ 2,326
1596	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135150 Total									792,108	\$ 8,000
1597	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Y	ST			Aug-21	MAX	M7	M7	18,600	\$ 188
1598	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Y	ST			Sep-21	MAX	M7	M7	18,000	\$ 182
1599	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Y	ST			Oct-21	MAX	M7	M7	18,600	\$ 188
1600	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135352 Total									55,200	\$ 558
1601	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Y	ST			Aug-21	MAX	M3	M7	4,402	\$ 56
1602	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Y	ST			Sep-21	MAX	M3	M7	4,260	\$ 55
1603	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Y	ST			Oct-21	MAX	M3	M7	4,464	\$ 57
1604	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135617 Total									13,126	\$ 168
1605	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Y	ST			Aug-21	MAX	M3	M7	4,836	\$ 62
1606	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Y	ST			Sep-21	MAX	M3	M7	4,679	\$ 60
1607	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Y	ST			Oct-21	MAX	M3	M7	4,765	\$ 61
1608	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135620 Total									14,280	\$ 183
1609	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135623	Y	ST			Oct-21	DISC	M3	M3	3,099	\$ 33
1610	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	135623 Total									3,099	\$ 33
1611	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Y	ST			Nov-21	MAX	M3	M7	4,350	\$ 56
1612	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Y	ST			Dec-21	MAX	M3	M7	4,712	\$ 60
1613	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Y	ST			Jan-22	MAX	M3	M7	4,706	\$ 60
1614	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Y	ST			Feb-22	MAX	M3	M7	4,228	\$ 54
1615	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Y	ST			Mar-22	MAX	M3	M7	4,681	\$ 60
1616	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136585 Total									22,677	\$ 290
1617	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Y	ST			Nov-21	DISC	M7	M7	12,726	\$ 129
1618	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Y	ST			Dec-21	DISC	M7	M7	13,144	\$ 133
1619	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Y	ST			Jan-22	DISC	M7	M7	13,206	\$ 133
1620	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Y	ST			Feb-22	DISC	M7	M7	10,780	\$ 109
1621	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136586 Total									49,856	\$ 504
1622	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136587	Y	ST			Nov-21	MAX	M3	M7	3,450	\$ 44
1623	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136587 Total									3,450	\$ 44
1624	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Y	ST			Nov-21	MAX	M3	M7	4,030	\$ 52
1625	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Y	ST			Dec-21	MAX	M3	M7	4,247	\$ 54
1626	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Y	ST			Jan-22	MAX	M3	M7	4,247	\$ 54
1627	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Y	ST			Feb-22	MAX	M3	M7	3,808	\$ 49

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1628	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Y	ST			Mar-22	MAX	M3	M7	4,216	\$ 54
1629	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136589 Total										
1630	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Y	ST			Nov-21	DISC	M7	M7	3,933	\$ 40
1631	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Y	ST			Dec-21	DISC	M7	M7	4,092	\$ 41
1632	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Y	ST			Jan-22	DISC	M7	M7	4,092	\$ 41
1633	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Y	ST			Feb-22	DISC	M7	M7	3,696	\$ 37
1634	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Y	ST			Mar-22	DISC	M7	M7	4,092	\$ 41
1635	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136592 Total										
1636	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136593	Y	ST			Nov-21	DISC	M3	M3	2,910	\$ 31
1637	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136593 Total										
1638	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Nov-21	MAX	M7	M7	15,140	\$ 153
1639	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Dec-21	MAX	M7	M7	34,940	\$ 353
1640	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Jan-22	MAX	M7	M7	25,066	\$ 253
1641	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Feb-22	MAX	M7	M7	25,023	\$ 253
1642	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Mar-22	MAX	M7	M7	38,453	\$ 388
1643	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Apr-22	MAX	M7	M7	35,147	\$ 355
1644	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			May-22	MAX	M7	M7	39,540	\$ 399
1645	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Jun-22	MAX	M7	M7	39,540	\$ 399
1646	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	N	LT			Jul-22	MAX	M7	M7	40,858	\$ 413
1647	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136595 Total										
1648	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Nov-21	MAX	M7	M7	326,758	\$ 3,300
1649	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Dec-21	MAX	M7	M7	478,781	\$ 4,836
1650	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Jan-22	MAX	M7	M7	565,740	\$ 5,714
1651	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Feb-22	MAX	M7	M7	502,290	\$ 5,073
1652	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Mar-22	MAX	M7	M7	553,668	\$ 5,592
1653	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136746 Total										
1654	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136747	Y	ST			Nov-21	MAX	M7	M7	2,400	\$ 24
1655	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136747	Y	ST			Dec-21	MAX	M7	M7	13,200	\$ 133
1656	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136747 Total										
1657	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Y	ST			Dec-21	MAX	M3	M3	99	\$ 1
1658	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Y	ST			Dec-21	MAX	M3	M7	2,970	\$ 38
1659	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Y	ST			Jan-22	MAX	M3	M3	217	\$ 2
1660	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Y	ST			Jan-22	MAX	M7	M3	2,852	\$ 37
1661	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136853 Total										
1662	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136854	Y	ST			Dec-21	DISC	M3	M3	2,604	\$ 28
1663	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136854 Total										
1664	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			Jan-22	MAX	M7	M7	14,200	\$ 143
1665	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			Feb-22	MAX	M7	M7	16,800	\$ 170
1666	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			Mar-22	MAX	M7	M7	12,600	\$ 127
1667	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			Apr-22	MAX	M7	M7	18,000	\$ 182
1668	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			May-22	MAX	M7	M7	18,000	\$ 182
1669	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			Jun-22	MAX	M7	M7	18,000	\$ 182
1670	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Y	LT			Jul-22	MAX	M7	M7	18,600	\$ 188
1671	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136989 Total										

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1672	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137004	Y	ST			Feb-22	MAX	M3	M7	224	\$ 3
1673	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137004	Y	ST			Mar-22	MAX	M3	M7	3,317	\$ 42
1674	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137004 Total										3,541 \$ 45
1675	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137006	Y	ST			Feb-22	DISC	M3	M3	2,800	\$ 30
1676	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137006	Y	ST			Mar-22	DISC	M3	M3	3,100	\$ 33
1677	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137006 Total										5,900 \$ 64
1678	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Apr-22	DISC	M3	M3	221,929	\$ 2,397
1679	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Apr-22	DISC	M3	M7	247,711	\$ 3,171
1680	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Apr-22	DISC	M7	M7	335,852	\$ 3,392
1681	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			May-22	DISC	M3	M3	230,205	\$ 2,486
1682	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			May-22	DISC	M3	M7	224,096	\$ 2,868
1683	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			May-22	DISC	M7	M7	331,303	\$ 3,346
1684	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jun-22	DISC	M3	M3	200,987	\$ 2,171
1685	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jun-22	DISC	M3	M7	245,127	\$ 3,138
1686	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jun-22	DISC	M7	M7	326,292	\$ 3,296
1687	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jul-22	DISC	M3	M3	118,692	\$ 1,282
1688	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jul-22	DISC	M3	M7	255,655	\$ 3,272
1689	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	N	ST			Jul-22	DISC	M7	M7	284,312	\$ 2,872
1690	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	136791 Total										3,022,161 \$ 33,690
1691	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Y	ST			Apr-22	MAX	M3	M7	3,540	\$ 45
1692	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Y	ST			May-22	MAX	M3	M7	3,658	\$ 47
1693	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Y	ST			Jun-22	MAX	M3	M7	3,540	\$ 45
1694	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Y	ST			Jul-22	MAX	M3	M7	3,658	\$ 47
1695	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137339 Total										14,396 \$ 184
1696	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Y	ST			Apr-22	MAX	M3	M7	4,194	\$ 54
1697	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Y	ST			May-22	MAX	M3	M7	4,340	\$ 56
1698	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Y	ST			Jun-22	MAX	M3	M7	4,200	\$ 54
1699	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Y	ST			Jul-22	MAX	M3	M7	4,340	\$ 56
1700	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137341 Total										17,074 \$ 219
1701	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Y	ST			Apr-22	DISC	M3	M7	1,200	\$ 15
1702	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Y	ST			May-22	DISC	M3	M7	1,240	\$ 16
1703	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Y	ST			Jun-22	DISC	M3	M7	1,200	\$ 15
1704	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Y	ST			Jul-22	DISC	M3	M7	1,240	\$ 16
1705	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137345 Total										4,880 \$ 62
1706	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			Apr-22	MAX	M7	M7	271,507	\$ 2,742
1707	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			May-22	MAX	M7	M7	248,902	\$ 2,514
1708	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			Jun-22	MAX	M7	M7	241,269	\$ 2,437
1709	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			Jul-22	MAX	M7	M7	249,089	\$ 2,516
1710	FTS-1 Com	Commodity Charge	EDF ENERGY SERVICES, LLC	137480 Total										1,010,767 \$ 10,209
1711	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Aug-21	MAX	M7	M7	3,505,264	\$ 35,403
1712	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Sep-21	MAX	M3	M7	2	\$ 0
1713	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Sep-21	MAX	M7	M7	2,586,689	\$ 26,126
1714	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Oct-21	MAX	M7	M3	1,090	\$ 14
1715	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Oct-21	MAX	M7	M7	3,732,712	\$ 37,700

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST		Contract							Revenue
				Contract	Cap Rel	Dly	Affiliate	Project	Month	Type	Rec Zn	Del Zn	
1716	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759 Total								9,825,757	\$ 99,243
1717	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT		Aug-21	DISC	SE	SE	732,339	\$ 1,977
1718	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT		Sep-21	DISC	SE	SE	800,294	\$ 2,161
1719	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT		Oct-21	DISC	SE	SE	682,427	\$ 1,843
1720	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773 Total								2,215,060	\$ 5,981
1721	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Aug-21	DISC	SE	SE	204,600	\$ 552
1722	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Sep-21	DISC	SE	SE	179,958	\$ 486
1723	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Oct-21	DISC	SE	SE	164,784	\$ 445
1724	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Nov-21	DISC	SE	SE	288,277	\$ 778
1725	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Dec-21	DISC	SE	SE	302,162	\$ 816
1726	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Jan-22	DISC	SE	SE	66,718	\$ 180
1727	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Feb-22	DISC	SE	SE	32,049	\$ 87
1728	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT		Mar-22	DISC	SE	SE	55,445	\$ 150
1729	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561 Total								1,293,993	\$ 3,494
1730	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Aug-21	DISC	M3	M3	325,403	\$ 3,514
1731	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Aug-21	DISC	M3	M7	445,137	\$ 5,698
1732	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Aug-21	DISC	M7	M7	855,038	\$ 8,636
1733	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Sep-21	DISC	M3	M3	300,858	\$ 3,249
1734	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Sep-21	DISC	M3	M7	534,437	\$ 6,841
1735	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Sep-21	DISC	M7	M7	482,950	\$ 4,878
1736	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Oct-21	DISC	M3	M3	307,884	\$ 3,325
1737	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Oct-21	DISC	M3	M7	489,046	\$ 6,260
1738	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Oct-21	DISC	M7	M3	21,092	\$ 270
1739	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST		Oct-21	DISC	M7	M7	755,642	\$ 7,632
1740	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734 Total								4,517,487	\$ 50,303
1741	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Aug-21	DISC	M3	M3	22,864	\$ 247
1742	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Aug-21	DISC	M3	M7	241,886	\$ 3,096
1743	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Aug-21	DISC	SW	M6	70,307	\$ 1,371
1744	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Aug-21	DISC	SW	M7	163,487	\$ 3,531
1745	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Aug-21	DISC	M7	M6	2,683	\$ 34
1746	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Aug-21	DISC	M7	M7	540,532	\$ 5,459
1747	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Sep-21	DISC	M3	M3	29,163	\$ 315
1748	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Sep-21	DISC	M3	M7	274,258	\$ 3,511
1749	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Sep-21	DISC	SW	M6	53,600	\$ 1,045
1750	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Sep-21	DISC	SW	M7	71,460	\$ 1,544
1751	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Sep-21	DISC	M7	M6	12,868	\$ 165
1752	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Sep-21	DISC	M7	M7	567,484	\$ 5,732
1753	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	M3	M3	60,308	\$ 651
1754	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	M3	M7	242,363	\$ 3,102
1755	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	SW	M6	127,999	\$ 2,496
1756	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	SW	M7	93,043	\$ 2,010
1757	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	M7	M3	1,136	\$ 15
1758	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	M7	M6	10,268	\$ 131
1759	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT		Oct-21	DISC	M7	M7	804,286	\$ 8,123

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1760	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Nov-21	DISC	M3	M7	176,196	\$ 2,255
1761	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Nov-21	DISC	SW	M6	184,785	\$ 3,603
1762	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Nov-21	DISC	SW	M7	76,623	\$ 1,655
1763	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Nov-21	DISC	M7	M6	3,826	\$ 49
1764	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Nov-21	DISC	M7	M7	324,950	\$ 3,282
1765	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	M3	M3	155,808	\$ 1,683
1766	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	M3	M7	304,971	\$ 3,904
1767	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	SW	M6	121,341	\$ 2,366
1768	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	SW	M7	71,720	\$ 1,549
1769	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	M7	M6	12,697	\$ 163
1770	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Dec-21	DISC	M7	M7	635,952	\$ 6,423
1771	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	M3	M3	206,722	\$ 2,233
1772	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	M3	M7	155,581	\$ 1,991
1773	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	SW	M6	138,978	\$ 2,710
1774	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	SW	M7	8,708	\$ 188
1775	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	M7	M3	249	\$ 3
1776	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	M7	M6	59,178	\$ 757
1777	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Jan-22	DISC	M7	M7	599,106	\$ 6,051
1778	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	M3	M3	210,334	\$ 2,272
1779	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	M3	M7	197,599	\$ 2,529
1780	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	SW	M6	122,212	\$ 2,383
1781	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	SW	M7	95,688	\$ 2,067
1782	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	M7	M3	16,777	\$ 215
1783	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	M7	M6	9,418	\$ 121
1784	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	M7	M7	549,061	\$ 5,546
1785	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	M3	M3	269,839	\$ 2,914
1786	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	M3	M7	266,763	\$ 3,415
1787	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	SW	M6	184,767	\$ 3,603
1788	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	SW	M7	93,408	\$ 2,018
1789	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	M7	M6	7,404	\$ 95
1790	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	M7	M7	684,732	\$ 6,916
1791	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845 Total									9,335,388	\$ 117,536
1792	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136241	N	ST			Aug-21	DISC	M3	M3	6,932	\$ 75
1793	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136241	N	ST			Aug-21	DISC	M3	M7	302,030	\$ 3,866
1794	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136241	N	ST			Aug-21	DISC	M7	M7	490,576	\$ 4,955
1795	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136241 Total									799,538	\$ 8,896
1796	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Nov-21	MAX	M7	M7	1,207,337	\$ 12,194
1797	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Dec-21	MAX	M7	M7	1,981,360	\$ 20,012
1798	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Jan-22	MAX	M7	M7	1,489,080	\$ 15,040
1799	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Feb-22	MAX	M7	M7	1,136,535	\$ 11,479
1800	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	N	ST			Mar-22	MAX	M7	M7	1,032,463	\$ 10,428
1801	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263 Total									6,846,775	\$ 69,152
1802	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Nov-21	MAX	M7	M7	1,128,067	\$ 11,393
1803	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Dec-21	MAX	M7	M7	1,648,761	\$ 16,652

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1804	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Jan-22	MAX	M7	M7	1,580,727	\$ 15,965
1805	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Feb-22	MAX	M3	M7	269	\$ 3
1806	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Feb-22	MAX	M7	M7	1,349,098	\$ 13,626
1807	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	N	ST			Mar-22	MAX	M7	M7	1,338,375	\$ 13,518
1808	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013 Total									7,045,297	\$ 71,158
1809	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Nov-21	MAX	M7	M7	600,231	\$ 6,062
1810	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Dec-21	MAX	M7	M7	847,563	\$ 8,560
1811	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jan-22	MAX	M7	M7	473,172	\$ 4,779
1812	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Feb-22	MAX	M7	M7	496,685	\$ 5,017
1813	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Mar-22	MAX	M7	M7	1,049,877	\$ 10,604
1814	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Apr-22	MAX	M7	M7	541,773	\$ 5,472
1815	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			May-22	MAX	M7	M7	566,143	\$ 5,718
1816	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jun-22	MAX	M7	M3	691	\$ 9
1817	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jun-22	MAX	M7	M7	680,833	\$ 6,876
1818	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247 Total									5,256,968	\$ 53,097
1819	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Nov-21	MAX	M7	M7	1,909,773	\$ 19,289
1820	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Dec-21	MAX	M7	M7	2,133,947	\$ 21,553
1821	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Jan-22	MAX	M7	M7	1,376,892	\$ 13,907
1822	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Feb-22	MAX	M7	M7	1,250,467	\$ 12,630
1823	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Mar-22	MAX	M3	M7	139	\$ 2
1824	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Mar-22	MAX	M7	M7	759,856	\$ 7,675
1825	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Apr-22	MAX	M7	M7	1,506,687	\$ 15,218
1826	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			May-22	MAX	M7	M3	4,799	\$ 61
1827	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			May-22	MAX	M7	M7	1,929,742	\$ 19,490
1828	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Jun-22	MAX	M7	M7	909,913	\$ 9,190
1829	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Jul-22	MAX	M7	M7	1,400,301	\$ 14,143
1830	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284 Total									13,182,516	\$ 133,157
1831	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700	N	ST			Nov-21	DISC	M3	M3	95,207	\$ 1,028
1832	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700	N	ST			Nov-21	DISC	M3	M7	638,133	\$ 8,168
1833	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700	N	ST			Nov-21	DISC	M7	M3	237	\$ 3
1834	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700	N	ST			Nov-21	DISC	M7	M7	529,845	\$ 5,351
1835	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700 Total									1,263,422	\$ 14,551
1836	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Jan-22	DISC	SE	SE	309,994	\$ 837
1837	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Feb-22	DISC	SE	SE	357,295	\$ 965
1838	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Mar-22	DISC	SE	SE	310,849	\$ 839
1839	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Apr-22	DISC	SE	SE	259,160	\$ 700
1840	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			May-22	DISC	SE	SE	194,593	\$ 525
1841	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Jun-22	DISC	SE	SE	283,229	\$ 765
1842	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	N	LT			Jul-22	DISC	SE	SE	430,602	\$ 1,163
1843	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883 Total									2,145,722	\$ 5,793
1844	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136884	N	ST			Jan-22	DISC	M3	M3	7,878	\$ 85
1845	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136884	N	ST			Jan-22	DISC	M3	M7	198,081	\$ 2,535
1846	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136884	N	ST			Jan-22	DISC	M7	M7	777,264	\$ 7,850
1847	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136884 Total									983,223	\$ 10,471

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1848	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136986	Y	ST			Jan-22	MAX	M3	M3	33,725	\$ 364
1849	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136986	Y	ST			Jan-22	MAX	M3	M7	137,695	\$ 1,763
1850	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136986	Y	ST			Jan-22	MAX	M7	M7	1,176,934	\$ 11,887
1851	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136986 Total									1,348,354	\$ 14,014
1852	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137041	N	ST			Feb-22	DISC	M3	M7	142,351	\$ 1,822
1853	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137041	N	ST			Feb-22	DISC	M7	M7	467,333	\$ 4,720
1854	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137041 Total									609,684	\$ 6,542
1855	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076	Y	ST			Feb-22	MAX	M3	M3	8,893	\$ 96
1856	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076	Y	ST			Feb-22	MAX	M3	M7	107,601	\$ 1,377
1857	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076	Y	ST			Feb-22	MAX	M7	M3	3,175	\$ 41
1858	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076	Y	ST			Feb-22	MAX	M7	M7	796,207	\$ 8,042
1859	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076 Total									915,876	\$ 9,556
1860	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137185	Y	ST			Mar-22	MAX	M3	M3	65	\$ 1
1861	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137185	Y	ST			Mar-22	MAX	M3	M7	351,839	\$ 4,504
1862	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137185	Y	ST			Mar-22	MAX	M7	M7	966,411	\$ 9,761
1863	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137185 Total									1,318,315	\$ 14,265
1864	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			Apr-22	DISC	SE	SE	19,593	\$ 53
1865	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			May-22	DISC	SE	SE	34,617	\$ 93
1866	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			Jun-22	DISC	SE	SE	59,166	\$ 160
1867	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	N	LT			Jul-22	DISC	SE	SE	276,322	\$ 746
1868	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197 Total									389,698	\$ 1,052
1869	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Apr-22	MAX	SW	M6	67,669	\$ 1,320
1870	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Apr-22	MAX	SW	M7	11,480	\$ 248
1871	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Apr-22	MAX	M7	M6	937	\$ 12
1872	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Apr-22	MAX	M7	M7	138,753	\$ 1,401
1873	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			May-22	MAX	SW	M6	48,267	\$ 941
1874	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			May-22	MAX	SW	M7	25,527	\$ 551
1875	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			May-22	MAX	M7	M6	3,558	\$ 46
1876	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			May-22	MAX	M7	M7	130,188	\$ 1,315
1877	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jun-22	MAX	SW	M6	45,529	\$ 888
1878	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jun-22	MAX	SW	M7	20,586	\$ 445
1879	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jun-22	MAX	M7	M6	3,577	\$ 46
1880	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jun-22	MAX	M7	M7	174,678	\$ 1,764
1881	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jul-22	MAX	SW	M6	39,295	\$ 766
1882	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jul-22	MAX	SW	M7	42,521	\$ 918
1883	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Y	ST			Jul-22	MAX	M7	M7	299,412	\$ 3,024
1884	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358 Total									1,051,977	\$ 13,685
1885	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137403	N	ST			Apr-22	DISC	M3	M3	14,011	\$ 151
1886	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137403	N	ST			Apr-22	DISC	M3	M7	476,124	\$ 6,094
1887	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137403	N	ST			Apr-22	DISC	M7	M7	424,863	\$ 4,291
1888	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137403 Total									914,998	\$ 10,537
1889	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Apr-22	DISC	M3	M3	87,822	\$ 948
1890	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Apr-22	DISC	M3	M7	621,838	\$ 7,960
1891	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Apr-22	DISC	M7	M7	537,925	\$ 5,433

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1892	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			May-22	DISC	M3	M3	91,314	\$ 986
1893	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			May-22	DISC	M3	M7	749,019	\$ 9,587
1894	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			May-22	DISC	M7	M7	833,420	\$ 8,418
1895	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jun-22	DISC	M3	M3	190,359	\$ 2,056
1896	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jun-22	DISC	M3	M7	607,180	\$ 7,772
1897	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jun-22	DISC	M7	M3	9,157	\$ 117
1898	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jun-22	DISC	M7	M7	1,133,056	\$ 11,444
1899	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jul-22	DISC	M3	M3	233,630	\$ 2,523
1900	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jul-22	DISC	M3	M7	561,568	\$ 7,188
1901	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jul-22	DISC	M7	M3	200	\$ 3
1902	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	N	ST			Jul-22	DISC	M7	M7	1,654,329	\$ 16,709
1903	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415 Total									7,310,817	\$ 81,144
1904	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137481	Y	ST			Apr-22	MAX	M3	M3	45,490	\$ 491
1905	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137481	Y	ST			Apr-22	MAX	M3	M7	444,575	\$ 5,691
1906	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137481	Y	ST			Apr-22	MAX	M7	M7	590,041	\$ 5,959
1907	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137481 Total									1,080,106	\$ 12,141
1908	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			May-22	DISC	M3	M3	5,000	\$ 54
1909	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			May-22	DISC	M3	M7	581,041	\$ 7,437
1910	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			May-22	DISC	M7	M7	212,165	\$ 2,143
1911	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jun-22	DISC	M3	M3	21,697	\$ 234
1912	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jun-22	DISC	M3	M7	420,871	\$ 5,387
1913	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jun-22	DISC	M7	M7	470,777	\$ 4,755
1914	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jul-22	DISC	M3	M3	99,368	\$ 1,073
1915	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jul-22	DISC	M3	M7	454,388	\$ 5,816
1916	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	N	ST			Jul-22	DISC	M7	M7	819,299	\$ 8,275
1917	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195 Total									3,084,606	\$ 35,175
1918	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137585	Y	ST			May-22	MAX	M3	M3	28,871	\$ 312
1919	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137585	Y	ST			May-22	MAX	M3	M7	477,588	\$ 6,113
1920	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137585	Y	ST			May-22	MAX	M7	M7	607,231	\$ 6,133
1921	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137585 Total									1,113,690	\$ 12,558
1922	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679	Y	ST			Jun-22	MAX	M3	M3	65,164	\$ 704
1923	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679	Y	ST			Jun-22	MAX	M3	M7	448,779	\$ 5,744
1924	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679	Y	ST			Jun-22	MAX	M7	M3	15,348	\$ 196
1925	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679	Y	ST			Jun-22	MAX	M7	M7	1,146,377	\$ 11,578
1926	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679 Total									1,675,668	\$ 18,223
1927	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137745	N	ST			Jul-22	DISC	M3	M3	154,560	\$ 1,669
1928	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137745	N	ST			Jul-22	DISC	M3	M7	566,438	\$ 7,250
1929	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137745	N	ST			Jul-22	DISC	M7	M7	586,387	\$ 5,923
1930	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137745 Total									1,307,385	\$ 14,842
1931	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772	Y	ST			Jul-22	MAX	M3	M3	95,383	\$ 1,030
1932	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772	Y	ST			Jul-22	MAX	M3	M7	363,692	\$ 4,655
1933	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772	Y	ST			Jul-22	MAX	M7	M3	1,775	\$ 23
1934	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772	Y	ST			Jul-22	MAX	M7	M7	1,288,562	\$ 13,014
1935	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772 Total									1,749,412	\$ 18,723

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1936	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137778	N	ST			Jul-22	DISC	SE	SE	382,489	\$ 1,033
1937	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137778 Total									382,489	\$ 1,033
1938	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137782	N	ST			Jul-22	DISC	SE	SE	523,298	\$ 1,413
1939	FTS-1 Com	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137782 Total									523,298	\$ 1,413
1940	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Aug-21	MAX	M7	M2	25,688	\$ 416
1941	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Sep-21	MAX	M7	M2	26,633	\$ 431
1942	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Oct-21	MAX	M7	M2	12,226	\$ 198
1943	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Nov-21	MAX	M7	M2	16,146	\$ 262
1944	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Dec-21	MAX	M7	M2	25,872	\$ 419
1945	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Jan-22	MAX	M7	M2	16,198	\$ 262
1946	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Feb-22	MAX	M7	M2	13,524	\$ 219
1947	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Mar-22	MAX	M7	M2	10,626	\$ 172
1948	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883	N	LT			Apr-22	MAX	M7	M2	4,753	\$ 77
1949	FTS-1 Com	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL	125883 Total									151,666	\$ 2,457
1950	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	133932	N	LT			Aug-21	MAX	SE	SE	1,416	\$ 4
1951	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	133932	N	LT			Sep-21	MAX	SE	SE	4,675	\$ 13
1952	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	133932	N	LT			Oct-21	MAX	SE	SE	2,495	\$ 7
1953	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	133932 Total									8,586	\$ 23
1954	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Aug-21	DISC	SE	SE	558,825	\$ 1,509
1955	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Sep-21	DISC	SE	SE	334,107	\$ 902
1956	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Oct-21	DISC	SE	SE	323,696	\$ 874
1957	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Nov-21	DISC	SE	SE	272,282	\$ 735
1958	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Dec-21	DISC	SE	SE	487,226	\$ 1,316
1959	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Jan-22	DISC	SE	SE	577,775	\$ 1,560
1960	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Feb-22	DISC	SE	SE	375,123	\$ 1,013
1961	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Mar-22	DISC	SE	SE	447,005	\$ 1,207
1962	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	134780 Total									3,376,039	\$ 9,115
1963	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	137196	N	LT			Apr-22	DISC	SE	SE	396,612	\$ 1,071
1964	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	137196	N	LT			May-22	DISC	SE	SE	113,507	\$ 306
1965	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	137196	N	LT			Jun-22	DISC	SE	SE	226,685	\$ 612
1966	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	137196	N	LT			Jul-22	DISC	SE	SE	337,299	\$ 911
1967	FTS-1 Com	Commodity Charge	ENLINK GAS MARKETING, LP	137196 Total									1,074,103	\$ 2,900
1968	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC	SE	SE	292	\$ 1
1969	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC	M3	SE	618,115	\$ 10,446
1970	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Sep-21	DISC	M3	SE	572,944	\$ 9,683
1971	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Oct-21	DISC	SE	SE	17,797	\$ 48
1972	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Oct-21	DISC	M3	SE	589,037	\$ 9,955
1973	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Nov-21	DISC	M3	SE	584,934	\$ 9,885
1974	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Dec-21	DISC	SE	SE	64,007	\$ 173
1975	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Dec-21	DISC	M3	SE	310,564	\$ 5,249
1976	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Jan-22	DISC	SE	SE	472,919	\$ 1,277
1977	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Jan-22	DISC	M3	SE	72,520	\$ 1,226
1978	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Feb-22	DISC	SE	SE	321,624	\$ 868
1979	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Feb-22	DISC	M3	SE	218,345	\$ 3,690

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1980	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Mar-22	DISC	M3	SE	610,562	\$ 10,319
1981	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Apr-22	DISC	M3	SE	586,882	\$ 9,918
1982	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			May-22	DISC	M3	SE	587,499	\$ 9,929
1983	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Jun-22	DISC	M3	SE	590,229	\$ 9,975
1984	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658	N	LT			Jul-22	DISC	M3	SE	619,901	\$ 10,476
1985	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123658 Total									6,838,171	\$ 103,117
1986	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Aug-21	DISC	SE	SE	236	\$ 1
1987	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Aug-21	DISC	M3	SE	618,026	\$ 10,445
1988	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Sep-21	DISC	M3	SE	572,951	\$ 9,683
1989	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Oct-21	DISC	SE	SE	7,827	\$ 21
1990	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Oct-21	DISC	M3	SE	600,259	\$ 10,144
1991	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Nov-21	DISC	M3	SE	592,957	\$ 10,021
1992	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Dec-21	DISC	SE	SE	64,033	\$ 173
1993	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Dec-21	DISC	M3	SE	349,705	\$ 5,910
1994	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Jan-22	DISC	SE	SE	461,525	\$ 1,246
1995	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Jan-22	DISC	M3	SE	44,100	\$ 745
1996	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Feb-22	DISC	SE	SE	423,631	\$ 1,144
1997	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Feb-22	DISC	M3	SE	103,536	\$ 1,750
1998	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Mar-22	DISC	M3	SE	607,500	\$ 10,267
1999	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Apr-22	DISC	M3	SE	590,164	\$ 9,974
2000	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			May-22	DISC	M3	SE	613,766	\$ 10,373
2001	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Jun-22	DISC	M3	SE	589,276	\$ 9,959
2002	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659	N	LT			Jul-22	DISC	M3	SE	619,900	\$ 10,476
2003	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	123659 Total									6,859,392	\$ 102,331
2004	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Aug-21	DISC	SE	SE	701	\$ 2
2005	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Aug-21	DISC	M3	SE	2,008,585	\$ 33,945
2006	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Sep-21	DISC	SE	SE	39,881	\$ 108
2007	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Sep-21	DISC	M3	SE	1,819,267	\$ 30,746
2008	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Oct-21	DISC	SE	SE	171,583	\$ 463
2009	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Oct-21	DISC	M3	SE	1,806,242	\$ 30,525
2010	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Nov-21	DISC	M3	SE	1,874,908	\$ 31,686
2011	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Dec-21	DISC	SE	SE	291,179	\$ 786
2012	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Dec-21	DISC	M3	SE	1,565,868	\$ 26,463
2013	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Jan-22	DISC	SE	SE	612,378	\$ 1,653
2014	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Jan-22	DISC	M3	SE	801,558	\$ 13,546
2015	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Feb-22	DISC	SE	SE	466,583	\$ 1,260
2016	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Feb-22	DISC	M3	SE	525,495	\$ 8,881
2017	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Mar-22	DISC	M3	SE	1,968,436	\$ 33,267
2018	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Apr-22	DISC	M3	SE	1,884,586	\$ 31,850
2019	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			May-22	DISC	M3	SE	1,962,541	\$ 33,167
2020	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Jun-22	DISC	M3	SE	1,848,754	\$ 31,244
2021	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852	N	LT			Jul-22	DISC	M3	SE	2,009,595	\$ 33,962
2022	FTS-1 Com	Commodity Charge	EQT ENERGY, LLC	125852 Total									21,658,140	\$ 343,554
2023	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	135042	Y	LT			Aug-21	DISC	M3	M3	173,943	\$ 1,879

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2024	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	135042	Y	LT			Sep-21	DISC	M3	M3	171,201	\$ 1,849
2025	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	135042	Y	LT			Oct-21	DISC	M3	M3	194,799	\$ 2,104
2026	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	135042 Total									539,943	\$ 5,831
2027	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Nov-21	DISC	M3	M3	201,313	\$ 2,174
2028	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Dec-21	DISC	M3	M3	206,573	\$ 2,231
2029	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Jan-22	DISC	M3	M3	177,986	\$ 1,922
2030	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Feb-22	DISC	M3	M3	173,002	\$ 1,868
2031	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Mar-22	DISC	M3	M3	177,702	\$ 1,919
2032	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Apr-22	DISC	M3	M3	176,459	\$ 1,906
2033	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			May-22	DISC	M3	M3	176,595	\$ 1,907
2034	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Jun-22	DISC	M3	M3	168,355	\$ 1,818
2035	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Jul-22	DISC	M3	M3	176,218	\$ 1,903
2036	FTS-1 Com	Commodity Charge	ETHANOL PRODUCTS, LLC	136501 Total									1,634,203	\$ 17,649
2037	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Aug-21	MAX	M3	M7	51,491	\$ 659
2038	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Aug-21	MAX	M7	M7	51,491	\$ 520
2039	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Sep-21	MAX	M3	M7	49,829	\$ 638
2040	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Sep-21	MAX	M7	M7	43,186	\$ 436
2041	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Oct-21	MAX	M3	M7	44,847	\$ 574
2042	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Oct-21	MAX	M7	M7	51,491	\$ 520
2043	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Nov-21	MAX	M3	M7	39,061	\$ 500
2044	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Nov-21	MAX	M7	M7	48,169	\$ 487
2045	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877 Total									379,565	\$ 4,334
2046	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Aug-21	MAX	M3	M7	11,314	\$ 145
2047	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Aug-21	MAX	M7	M7	11,315	\$ 114
2048	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Sep-21	MAX	M3	M7	10,950	\$ 140
2049	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Sep-21	MAX	M7	M7	10,950	\$ 111
2050	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Oct-21	MAX	M3	M7	10,219	\$ 131
2051	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Oct-21	MAX	M7	M7	11,315	\$ 114
2052	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Nov-21	MAX	M3	M7	9,855	\$ 126
2053	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	N	LT			Nov-21	MAX	M7	M7	10,585	\$ 107
2054	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879 Total									86,503	\$ 988
2055	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Aug-21	MAX	M3	M7	24,056	\$ 308
2056	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Aug-21	MAX	M7	M7	24,056	\$ 243
2057	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Sep-21	MAX	M3	M7	23,279	\$ 298
2058	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Sep-21	MAX	M7	M7	23,273	\$ 235
2059	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Oct-21	MAX	M3	M7	23,254	\$ 298
2060	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Oct-21	MAX	M7	M7	24,056	\$ 243
2061	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Nov-21	MAX	M3	M7	23,280	\$ 298
2062	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	N	LT			Nov-21	MAX	M7	M7	22,504	\$ 227
2063	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880 Total									187,758	\$ 2,150
2064	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Aug-21	MAX	M7	M7	4,991	\$ 50
2065	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Sep-21	MAX	M7	M7	4,830	\$ 49
2066	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Oct-21	MAX	M7	M7	4,991	\$ 50
2067	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	N	LT			Nov-21	MAX	M7	M7	4,830	\$ 49

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST		Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel				Dly	Type	Rec Zn		
2068	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881								19,642	\$ 198
2069	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Aug-21	MAX	M3	M7	62,964	\$ 806
2070	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Aug-21	MAX	M7	M7	64,945	\$ 656
2071	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Sep-21	MAX	M3	M7	62,850	\$ 804
2072	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Sep-21	MAX	M7	M7	62,850	\$ 635
2073	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Oct-21	MAX	M3	M7	63,957	\$ 819
2074	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Oct-21	MAX	M7	M7	64,945	\$ 656
2075	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Nov-21	MAX	M3	M7	62,848	\$ 804
2076	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT		Nov-21	MAX	M7	M7	57,489	\$ 581
2077	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884 Total								502,848	\$ 5,761
2078	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Aug-21	MAX	M3	M7	13,175	\$ 169
2079	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Aug-21	MAX	M7	M7	13,175	\$ 133
2080	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Sep-21	MAX	M3	M7	12,750	\$ 163
2081	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Sep-21	MAX	M7	M7	12,750	\$ 129
2082	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Oct-21	MAX	M3	M7	13,175	\$ 169
2083	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Oct-21	MAX	M7	M7	13,175	\$ 133
2084	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Nov-21	MAX	M3	M7	12,750	\$ 163
2085	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	N	LT		Nov-21	MAX	M7	M7	12,325	\$ 124
2086	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886 Total								103,275	\$ 1,183
2087	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT		Aug-21	MAX	M7	M7	2,201	\$ 22
2088	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT		Sep-21	MAX	M7	M7	2,130	\$ 22
2089	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT		Oct-21	MAX	M7	M7	2,201	\$ 22
2090	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	N	LT		Nov-21	MAX	M7	M7	2,130	\$ 22
2091	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887 Total								8,662	\$ 87
2092	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Aug-21	MAX	M3	M7	15,314	\$ 196
2093	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Aug-21	MAX	M7	M7	15,314	\$ 155
2094	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Sep-21	MAX	M3	M7	14,820	\$ 190
2095	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Sep-21	MAX	M7	M7	11,856	\$ 120
2096	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Oct-21	MAX	M3	M7	15,313	\$ 196
2097	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Oct-21	MAX	M7	M7	15,314	\$ 155
2098	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Nov-21	MAX	M3	M7	14,805	\$ 190
2099	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT		Nov-21	MAX	M7	M7	14,326	\$ 145
2100	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889 Total								117,062	\$ 1,345
2101	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Aug-21	MAX	M3	M7	8,494	\$ 109
2102	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Aug-21	MAX	M7	M7	8,494	\$ 86
2103	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Sep-21	MAX	M3	M7	8,220	\$ 105
2104	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Sep-21	MAX	M7	M7	8,220	\$ 83
2105	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Oct-21	MAX	M3	M7	7,672	\$ 98
2106	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Oct-21	MAX	M7	M7	8,494	\$ 86
2107	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Nov-21	MAX	M3	M7	7,398	\$ 95
2108	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT		Nov-21	MAX	M7	M7	7,946	\$ 80
2109	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890 Total								64,938	\$ 742
2110	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT		Aug-21	MAX	M7	M7	1,519	\$ 15
2111	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT		Sep-21	MAX	M7	M7	1,470	\$ 15

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2112	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT			Oct-21	MAX	M7	M7	1,519	\$ 15
2113	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	N	LT			Nov-21	MAX	M7	M7	1,470	\$ 15
2114	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893 Total									5,978	\$ 60
2115	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Aug-21	MAX	M7	M7	3,100	\$ 31
2116	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Sep-21	MAX	M7	M7	3,000	\$ 30
2117	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Oct-21	MAX	M7	M7	3,100	\$ 31
2118	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	N	LT			Nov-21	MAX	M7	M7	3,000	\$ 30
2119	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895 Total									12,200	\$ 123
2120	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Aug-21	MAX	M7	M7	1,612	\$ 16
2121	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Sep-21	MAX	M7	M7	1,560	\$ 16
2122	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Oct-21	MAX	M7	M7	1,612	\$ 16
2123	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	N	LT			Nov-21	MAX	M7	M7	1,560	\$ 16
2124	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898 Total									6,344	\$ 64
2125	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Aug-21	MAX	M7	M7	1,178	\$ 12
2126	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Sep-21	MAX	M7	M7	1,140	\$ 12
2127	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Oct-21	MAX	M7	M7	1,178	\$ 12
2128	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	N	LT			Nov-21	MAX	M7	M7	1,140	\$ 12
2129	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899 Total									4,636	\$ 47
2130	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Aug-21	MAX	M7	M7	1,860	\$ 19
2131	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Sep-21	MAX	M7	M7	1,800	\$ 18
2132	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Oct-21	MAX	M7	M7	1,860	\$ 19
2133	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	N	LT			Nov-21	MAX	M7	M7	1,800	\$ 18
2134	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901 Total									7,320	\$ 74
2135	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Aug-21	MAX	M7	M7	13,330	\$ 135
2136	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Sep-21	MAX	M7	M7	11,180	\$ 113
2137	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Oct-21	MAX	M7	M7	13,330	\$ 135
2138	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	N	LT			Nov-21	MAX	M7	M7	12,900	\$ 130
2139	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903 Total									50,740	\$ 512
2140	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Aug-21	MAX	M3	M7	16,399	\$ 210
2141	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Aug-21	MAX	M7	M7	16,399	\$ 166
2142	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Sep-21	MAX	M3	M7	15,870	\$ 203
2143	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Sep-21	MAX	M7	M7	11,433	\$ 115
2144	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Oct-21	MAX	M3	M7	16,399	\$ 210
2145	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Oct-21	MAX	M7	M7	16,399	\$ 166
2146	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Nov-21	MAX	M3	M7	15,870	\$ 203
2147	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	N	LT			Nov-21	MAX	M7	M7	15,341	\$ 155
2148	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904 Total									124,110	\$ 1,428
2149	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Aug-21	MAX	M7	M7	5,704	\$ 58
2150	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Sep-21	MAX	M7	M7	5,520	\$ 56
2151	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Oct-21	MAX	M7	M7	5,704	\$ 58
2152	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	N	LT			Nov-21	MAX	M7	M7	5,520	\$ 56
2153	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906 Total									22,448	\$ 227
2154	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Aug-21	MAX	M7	M7	3,224	\$ 33
2155	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Sep-21	MAX	M7	M7	3,120	\$ 32

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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2156	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Oct-21	MAX	M7	M7	3,224	\$ 33
2157	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	N	LT			Nov-21	MAX	M7	M7	3,120	\$ 32
2158	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910 Total										12,688 \$ 128
2159	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Aug-21	MAX	M7	M7	434	\$ 4
2160	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Sep-21	MAX	M7	M7	420	\$ 4
2161	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Oct-21	MAX	M7	M7	434	\$ 4
2162	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	N	LT			Nov-21	MAX	M7	M7	420	\$ 4
2163	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911 Total										1,708 \$ 17
2164	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Aug-21	MAX	M7	M7	4,123	\$ 42
2165	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Sep-21	MAX	M7	M7	3,591	\$ 36
2166	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Oct-21	MAX	M7	M7	4,123	\$ 42
2167	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	N	LT			Nov-21	MAX	M7	M7	3,990	\$ 40
2168	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914 Total										15,827 \$ 160
2169	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Aug-21	MAX	M7	M7	3,689	\$ 37
2170	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Sep-21	MAX	M7	M7	3,570	\$ 36
2171	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Oct-21	MAX	M7	M7	3,689	\$ 37
2172	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	N	LT			Nov-21	MAX	M7	M7	3,570	\$ 36
2173	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916 Total										14,518 \$ 147
2174	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Aug-21	MAX	M7	M7	2,821	\$ 28
2175	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Sep-21	MAX	M7	M7	2,730	\$ 28
2176	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Oct-21	MAX	M7	M7	2,821	\$ 28
2177	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	N	LT			Nov-21	MAX	M7	M7	2,730	\$ 28
2178	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917 Total										11,102 \$ 112
2179	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Aug-21	MAX	M7	M7	775	\$ 8
2180	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Sep-21	MAX	M7	M7	750	\$ 8
2181	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Oct-21	MAX	M7	M7	775	\$ 8
2182	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	N	LT			Nov-21	MAX	M7	M7	750	\$ 8
2183	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918 Total										3,050 \$ 31
2184	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Aug-21	MAX	M7	M7	10,881	\$ 110
2185	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Sep-21	MAX	M7	M7	10,530	\$ 106
2186	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Oct-21	MAX	M7	M7	10,881	\$ 110
2187	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	N	LT			Nov-21	MAX	M7	M7	10,530	\$ 106
2188	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921 Total										42,822 \$ 433
2189	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Aug-21	MAX	M3	M7	99,680	\$ 1,276
2190	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Aug-21	MAX	M7	M7	96,150	\$ 971
2191	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Sep-21	MAX	M3	M7	96,464	\$ 1,235
2192	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Sep-21	MAX	M7	M7	96,480	\$ 974
2193	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Oct-21	MAX	M3	M7	77,480	\$ 992
2194	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Oct-21	MAX	M7	M7	99,696	\$ 1,007
2195	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Nov-21	MAX	M3	M7	85,339	\$ 1,092
2196	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Nov-21	MAX	M7	M7	85,625	\$ 865
2197	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922 Total										736,914 \$ 8,412
2198	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Aug-21	MAX	M7	M7	5,425	\$ 55
2199	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Sep-21	MAX	M7	M7	5,045	\$ 51

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
2200	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Oct-21	MAX	M7	M7	5,400	\$ 55	
2201	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	N	LT			Nov-21	MAX	M7	M7	5,250	\$ 53	
2202	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924 Total										21,120	\$ 213
2203	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Aug-21	MAX	M7	M7	4,960	\$ 50	
2204	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Sep-21	MAX	M7	M7	4,800	\$ 48	
2205	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Oct-21	MAX	M7	M7	4,960	\$ 50	
2206	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	N	LT			Nov-21	MAX	M7	M7	4,800	\$ 48	
2207	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925 Total										19,520	\$ 197
2208	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Aug-21	MAX	M7	M7	6,231	\$ 63	
2209	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Sep-21	MAX	M7	M7	6,030	\$ 61	
2210	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Oct-21	MAX	M7	M7	6,231	\$ 63	
2211	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	N	LT			Nov-21	MAX	M7	M7	6,030	\$ 61	
2212	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928 Total										24,522	\$ 248
2213	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Aug-21	MAX	M7	M7	620	\$ 6	
2214	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Sep-21	MAX	M7	M7	600	\$ 6	
2215	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Oct-21	MAX	M7	M7	620	\$ 6	
2216	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	N	LT			Nov-21	MAX	M7	M7	600	\$ 6	
2217	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929 Total										2,440	\$ 25
2218	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Aug-21	MAX	M7	M7	1,209	\$ 12	
2219	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Sep-21	MAX	M7	M7	1,170	\$ 12	
2220	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Oct-21	MAX	M7	M7	1,209	\$ 12	
2221	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	N	LT			Nov-21	MAX	M7	M7	1,170	\$ 12	
2222	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931 Total										4,758	\$ 48
2223	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Aug-21	MAX	M3	M7	15,190	\$ 194	
2224	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Aug-21	MAX	M7	M7	15,190	\$ 153	
2225	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Sep-21	MAX	M3	M7	14,700	\$ 188	
2226	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Sep-21	MAX	M7	M7	10,780	\$ 109	
2227	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Oct-21	MAX	M3	M7	15,190	\$ 194	
2228	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Oct-21	MAX	M7	M7	15,190	\$ 153	
2229	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Nov-21	MAX	M3	M7	14,677	\$ 188	
2230	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Nov-21	MAX	M7	M7	14,210	\$ 144	
2231	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933 Total										115,127	\$ 1,324
2232	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Aug-21	MAX	M3	M7	12,586	\$ 161	
2233	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Aug-21	MAX	M7	M7	12,586	\$ 127	
2234	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Sep-21	MAX	M3	M7	12,180	\$ 156	
2235	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Sep-21	MAX	M7	M7	12,180	\$ 123	
2236	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Oct-21	MAX	M3	M7	12,263	\$ 157	
2237	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Oct-21	MAX	M7	M7	12,586	\$ 127	
2238	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Nov-21	MAX	M3	M7	12,180	\$ 156	
2239	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Nov-21	MAX	M7	M7	11,774	\$ 119	
2240	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936 Total										98,335	\$ 1,126
2241	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Aug-21	MAX	M3	M7	28,985	\$ 371	
2242	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Aug-21	MAX	M7	M7	28,985	\$ 293	
2243	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Sep-21	MAX	M3	M7	28,050	\$ 359	

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2244	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Sep-21	MAX	M7	M7	28,050	\$ 283
2245	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Oct-21	MAX	M3	M7	25,657	\$ 328
2246	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Oct-21	MAX	M7	M7	28,985	\$ 293
2247	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Nov-21	MAX	M3	M7	28,050	\$ 359
2248	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Nov-21	MAX	M7	M7	27,115	\$ 274
2249	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937 Total									223,877	\$ 2,560
2250	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Aug-21	MAX	M7	M7	2,883	\$ 29
2251	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Sep-21	MAX	M7	M7	2,790	\$ 28
2252	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Oct-21	MAX	M7	M7	2,883	\$ 29
2253	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	N	LT			Nov-21	MAX	M7	M7	2,790	\$ 28
2254	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938 Total									11,346	\$ 115
2255	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Aug-21	MAX	M7	M7	930	\$ 9
2256	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Sep-21	MAX	M7	M7	900	\$ 9
2257	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Oct-21	MAX	M7	M7	930	\$ 9
2258	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	N	LT			Nov-21	MAX	M7	M7	900	\$ 9
2259	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942 Total									3,660	\$ 37
2260	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Aug-21	MAX	M3	M7	29,419	\$ 377
2261	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Aug-21	MAX	M7	M7	22,407	\$ 226
2262	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Sep-21	MAX	M3	M7	28,470	\$ 364
2263	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Sep-21	MAX	M7	M7	20,716	\$ 209
2264	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Oct-21	MAX	M3	M7	26,752	\$ 342
2265	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Oct-21	MAX	M7	M7	27,570	\$ 278
2266	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Nov-21	MAX	M3	M7	28,470	\$ 364
2267	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	N	LT			Nov-21	MAX	M7	M7	27,521	\$ 278
2268	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945 Total									211,325	\$ 2,440
2269	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Aug-21	MAX	M7	M7	775	\$ 8
2270	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Sep-21	MAX	M7	M7	750	\$ 8
2271	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Oct-21	MAX	M7	M7	775	\$ 8
2272	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	N	LT			Nov-21	MAX	M7	M7	750	\$ 8
2273	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948 Total									3,050	\$ 31
2274	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Aug-21	MAX	M7	M7	2,914	\$ 29
2275	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Sep-21	MAX	M7	M7	2,820	\$ 28
2276	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Oct-21	MAX	M7	M7	2,914	\$ 29
2277	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	N	LT			Nov-21	MAX	M7	M7	2,820	\$ 28
2278	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953 Total									11,468	\$ 116
2279	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Aug-21	MAX	M3	M7	7,440	\$ 95
2280	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Aug-21	MAX	M7	M7	7,440	\$ 75
2281	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Sep-21	MAX	M3	M7	7,200	\$ 92
2282	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Sep-21	MAX	M7	M7	7,200	\$ 73
2283	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Oct-21	MAX	M3	M7	6,240	\$ 80
2284	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Oct-21	MAX	M7	M7	7,440	\$ 75
2285	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Nov-21	MAX	M3	M7	6,480	\$ 83
2286	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	N	LT			Nov-21	MAX	M7	M7	6,960	\$ 70
2287	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956 Total									56,400	\$ 644

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2288	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Aug-21	MAX	M3	M7	7,905	\$ 101
2289	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Aug-21	MAX	M7	M7	7,905	\$ 80
2290	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Sep-21	MAX	M3	M7	7,650	\$ 98
2291	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Sep-21	MAX	M7	M7	7,650	\$ 77
2292	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Oct-21	MAX	M3	M7	7,650	\$ 98
2293	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Oct-21	MAX	M7	M7	7,905	\$ 80
2294	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Nov-21	MAX	M3	M7	7,650	\$ 98
2295	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	N	LT			Nov-21	MAX	M7	M7	7,395	\$ 75
2296	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960 Total									61,710	\$ 707
2297	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Aug-21	MAX	M7	M7	4,495	\$ 45
2298	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Sep-21	MAX	M7	M7	4,350	\$ 44
2299	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Oct-21	MAX	M7	M7	4,495	\$ 45
2300	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	N	LT			Nov-21	MAX	M7	M7	4,350	\$ 44
2301	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961 Total									17,690	\$ 179
2302	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Aug-21	MAX	M7	M7	868	\$ 9
2303	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Sep-21	MAX	M7	M7	840	\$ 8
2304	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Oct-21	MAX	M7	M7	868	\$ 9
2305	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	N	LT			Nov-21	MAX	M7	M7	840	\$ 8
2306	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962 Total									3,416	\$ 35
2307	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Aug-21	MAX	M7	M7	2,852	\$ 29
2308	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Sep-21	MAX	M7	M7	2,760	\$ 28
2309	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Oct-21	MAX	M7	M7	2,852	\$ 29
2310	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	N	LT			Nov-21	MAX	M7	M7	2,760	\$ 28
2311	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963 Total									11,224	\$ 113
2312	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Aug-21	MAX	M7	M7	1,860	\$ 19
2313	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Sep-21	MAX	M7	M7	1,800	\$ 18
2314	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Oct-21	MAX	M7	M7	1,860	\$ 19
2315	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	N	LT			Nov-21	MAX	M7	M7	1,800	\$ 18
2316	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966 Total									7,320	\$ 74
2317	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Aug-21	MAX	M7	M7	1,116	\$ 11
2318	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Sep-21	MAX	M7	M7	1,080	\$ 11
2319	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Oct-21	MAX	M7	M7	1,116	\$ 11
2320	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	N	LT			Nov-21	MAX	M7	M7	1,080	\$ 11
2321	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967 Total									4,392	\$ 44
2322	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Aug-21	MAX	M7	M7	5,952	\$ 60
2323	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Sep-21	MAX	M7	M7	5,760	\$ 58
2324	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Oct-21	MAX	M7	M7	5,952	\$ 60
2325	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	N	LT			Nov-21	MAX	M7	M7	5,760	\$ 58
2326	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975 Total									23,424	\$ 237
2327	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Aug-21	MAX	M3	M7	26,443	\$ 338
2328	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Aug-21	MAX	M7	M7	26,443	\$ 267
2329	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Sep-21	MAX	M3	M7	25,590	\$ 328
2330	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Sep-21	MAX	M7	M7	25,590	\$ 258
2331	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Oct-21	MAX	M3	M7	22,178	\$ 284

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2332	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Oct-21	MAX	M7	M7	26,443	\$ 267
2333	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Nov-21	MAX	M3	M7	22,911	\$ 293
2334	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	N	LT			Nov-21	MAX	M7	M7	24,737	\$ 250
2335	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976 Total									200,335	\$ 2,286
2336	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Aug-21	MAX	M7	M7	2,449	\$ 25
2337	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Sep-21	MAX	M7	M7	2,370	\$ 24
2338	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Oct-21	MAX	M7	M7	2,449	\$ 25
2339	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	N	LT			Nov-21	MAX	M7	M7	2,370	\$ 24
2340	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978 Total									9,638	\$ 97
2341	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Aug-21	MAX	M7	M7	12,121	\$ 122
2342	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Sep-21	MAX	M7	M7	11,730	\$ 118
2343	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Oct-21	MAX	M7	M7	12,121	\$ 122
2344	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	N	LT			Nov-21	MAX	M7	M7	11,730	\$ 118
2345	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981 Total									47,702	\$ 482
2346	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Aug-21	MAX	M7	M7	899	\$ 9
2347	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Sep-21	MAX	M7	M7	870	\$ 9
2348	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Oct-21	MAX	M7	M7	899	\$ 9
2349	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	N	LT			Nov-21	MAX	M7	M7	870	\$ 9
2350	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982 Total									3,538	\$ 36
2351	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Aug-21	MAX	M3	M7	76,005	\$ 973
2352	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Aug-21	MAX	M7	M7	75,060	\$ 758
2353	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Sep-21	MAX	M3	M7	73,549	\$ 941
2354	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Sep-21	MAX	M7	M7	65,655	\$ 663
2355	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Oct-21	MAX	M3	M7	71,907	\$ 920
2356	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Oct-21	MAX	M7	M7	75,394	\$ 761
2357	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Nov-21	MAX	M3	M7	73,555	\$ 942
2358	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Nov-21	MAX	M7	M7	63,752	\$ 644
2359	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987 Total									574,877	\$ 6,603
2360	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Aug-21	MAX	M7	M7	4,154	\$ 42
2361	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Sep-21	MAX	M7	M7	4,020	\$ 41
2362	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Oct-21	MAX	M7	M7	4,154	\$ 42
2363	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	N	LT			Nov-21	MAX	M7	M7	4,020	\$ 41
2364	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992 Total									16,348	\$ 165
2365	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Aug-21	MAX	M7	M7	124	\$ 1
2366	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Sep-21	MAX	M7	M7	120	\$ 1
2367	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Oct-21	MAX	M7	M7	124	\$ 1
2368	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	N	LT			Nov-21	MAX	M7	M7	120	\$ 1
2369	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995 Total									488	\$ 5
2370	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Aug-21	MAX	M7	M7	1,023	\$ 10
2371	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Sep-21	MAX	M7	M7	990	\$ 10
2372	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Oct-21	MAX	M7	M7	1,023	\$ 10
2373	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	N	LT			Nov-21	MAX	M7	M7	990	\$ 10
2374	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996 Total									4,026	\$ 41
2375	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Aug-21	MAX	M7	M7	6,045	\$ 61

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2376	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Sep-21	MAX	M7	M7	5,850	\$ 59
2377	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Oct-21	MAX	M7	M7	6,045	\$ 61
2378	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	N	LT			Nov-21	MAX	M7	M7	5,850	\$ 59
2379	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999 Total									23,790	\$ 240
2380	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Aug-21	MAX	M7	M7	7,471	\$ 75
2381	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Sep-21	MAX	M7	M7	7,230	\$ 73
2382	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Oct-21	MAX	M7	M7	7,471	\$ 75
2383	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	N	LT			Nov-21	MAX	M7	M7	7,230	\$ 73
2384	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000 Total									29,402	\$ 297
2385	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Aug-21	MAX	M7	M7	18,290	\$ 185
2386	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Sep-21	MAX	M7	M7	17,700	\$ 179
2387	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Oct-21	MAX	M7	M7	18,290	\$ 185
2388	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	N	LT			Nov-21	MAX	M7	M7	17,700	\$ 179
2389	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005 Total									71,980	\$ 727
2390	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Aug-21	MAX	M7	M7	15,500	\$ 157
2391	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Sep-21	MAX	M7	M7	14,500	\$ 146
2392	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Oct-21	MAX	M7	M7	15,500	\$ 157
2393	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	N	LT			Nov-21	MAX	M7	M7	14,230	\$ 144
2394	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007 Total									59,730	\$ 603
2395	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Aug-21	MAX	M7	M7	1,550	\$ 16
2396	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 15
2397	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Oct-21	MAX	M7	M7	1,550	\$ 16
2398	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 15
2399	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010 Total									6,100	\$ 62
2400	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Aug-21	MAX	M7	M7	6,975	\$ 70
2401	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Sep-21	MAX	M7	M7	6,750	\$ 68
2402	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Oct-21	MAX	M7	M7	6,975	\$ 70
2403	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	N	LT			Nov-21	MAX	M7	M7	6,750	\$ 68
2404	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525 Total									27,450	\$ 277
2405	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Aug-21	MAX	M7	M7	18,910	\$ 191
2406	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Sep-21	MAX	M7	M7	18,300	\$ 185
2407	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Oct-21	MAX	M7	M7	18,910	\$ 191
2408	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	N	LT			Nov-21	MAX	M7	M7	17,998	\$ 182
2409	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224 Total									74,118	\$ 749
2410	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Aug-21	MAX	M3	M7	9,765	\$ 125
2411	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Aug-21	MAX	M7	M7	9,765	\$ 99
2412	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Sep-21	MAX	M3	M7	9,450	\$ 121
2413	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Sep-21	MAX	M7	M7	9,450	\$ 95
2414	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Oct-21	MAX	M3	M7	7,875	\$ 101
2415	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Oct-21	MAX	M7	M7	9,765	\$ 99
2416	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Nov-21	MAX	M3	M7	8,505	\$ 109
2417	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	N	LT			Nov-21	MAX	M7	M7	9,135	\$ 92
2418	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931 Total									73,710	\$ 841
2419	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Aug-21	MAX	M7	M7	372	\$ 4

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2420	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Sep-21	MAX	M7	M7	360	\$ 4
2421	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Oct-21	MAX	M7	M7	372	\$ 4
2422	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	N	LT			Nov-21	MAX	M7	M7	360	\$ 4
2423	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570 Total									1,464	\$ 15
2424	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Aug-21	MAX	M7	M7	3,286	\$ 33
2425	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Sep-21	MAX	M7	M7	3,180	\$ 32
2426	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Oct-21	MAX	M7	M7	3,286	\$ 33
2427	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	N	LT			Nov-21	MAX	M7	M7	3,180	\$ 32
2428	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490 Total									12,932	\$ 131
2429	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Aug-21	MAX	M7	M7	21,483	\$ 217
2430	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Sep-21	MAX	M7	M7	20,790	\$ 210
2431	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Oct-21	MAX	M7	M7	21,483	\$ 217
2432	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	N	LT			Nov-21	MAX	M7	M7	20,790	\$ 210
2433	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175 Total									84,546	\$ 854
2434	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Aug-21	MAX	M7	M7	14,322	\$ 145
2435	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Sep-21	MAX	M7	M7	12,012	\$ 121
2436	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Oct-21	MAX	M7	M7	14,322	\$ 145
2437	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	N	LT			Nov-21	MAX	M7	M7	13,860	\$ 140
2438	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176 Total									54,516	\$ 551
2439	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Aug-21	MAX	M7	M7	3,224	\$ 33
2440	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Sep-21	MAX	M7	M7	3,120	\$ 32
2441	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Oct-21	MAX	M7	M7	3,224	\$ 33
2442	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	N	LT			Nov-21	MAX	M7	M7	3,120	\$ 32
2443	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177 Total									12,688	\$ 128
2444	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Aug-21	MAX	M7	M7	7,316	\$ 74
2445	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Sep-21	MAX	M7	M7	7,080	\$ 72
2446	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Oct-21	MAX	M7	M7	7,316	\$ 74
2447	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	N	LT			Nov-21	MAX	M7	M7	7,080	\$ 72
2448	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178 Total									28,792	\$ 291
2449	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Aug-21	MAX	M3	M7	12,400	\$ 159
2450	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Aug-21	MAX	M7	M7	12,400	\$ 125
2451	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Sep-21	MAX	M3	M7	12,000	\$ 154
2452	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Sep-21	MAX	M7	M7	11,920	\$ 120
2453	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Oct-21	MAX	M3	M7	11,200	\$ 143
2454	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Oct-21	MAX	M7	M7	12,400	\$ 125
2455	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Nov-21	MAX	M3	M7	12,000	\$ 154
2456	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Nov-21	MAX	M7	M7	11,600	\$ 117
2457	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014 Total									95,920	\$ 1,097
2458	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Aug-21	MAX	M3	M7	3,100	\$ 40
2459	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Aug-21	MAX	M7	M7	3,100	\$ 31
2460	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Sep-21	MAX	M3	M7	3,000	\$ 38
2461	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Sep-21	MAX	M7	M7	3,000	\$ 30
2462	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Oct-21	MAX	M3	M7	2,800	\$ 36
2463	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Oct-21	MAX	M7	M7	3,100	\$ 31

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2464	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Nov-21	MAX	M3	M7	2,700	\$ 35
2465	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	N	LT			Nov-21	MAX	M7	M7	2,900	\$ 29
2466	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655 Total									23,700	\$ 271
2467	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Aug-21	MAX	M3	M7	744	\$ 10
2468	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Aug-21	MAX	M7	M7	744	\$ 8
2469	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Sep-21	MAX	M3	M7	720	\$ 9
2470	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Sep-21	MAX	M7	M7	720	\$ 7
2471	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Oct-21	MAX	M3	M7	720	\$ 9
2472	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Oct-21	MAX	M7	M7	744	\$ 8
2473	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Nov-21	MAX	M3	M7	720	\$ 9
2474	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	N	LT			Nov-21	MAX	M7	M7	696	\$ 7
2475	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224 Total									5,808	\$ 67
2476	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Aug-21	MAX	M3	M7	806	\$ 10
2477	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Aug-21	MAX	M7	M7	806	\$ 8
2478	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Sep-21	MAX	M3	M7	780	\$ 10
2479	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Sep-21	MAX	M7	M7	780	\$ 8
2480	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Oct-21	MAX	M3	M7	728	\$ 9
2481	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Oct-21	MAX	M7	M7	806	\$ 8
2482	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Nov-21	MAX	M3	M7	702	\$ 9
2483	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	N	LT			Nov-21	MAX	M7	M7	754	\$ 8
2484	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225 Total									6,162	\$ 70
2485	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Aug-21	MAX	M3	M7	744	\$ 10
2486	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Aug-21	MAX	M7	M7	744	\$ 8
2487	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Sep-21	MAX	M3	M7	720	\$ 9
2488	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Sep-21	MAX	M7	M7	720	\$ 7
2489	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Oct-21	MAX	M3	M7	720	\$ 9
2490	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Oct-21	MAX	M7	M7	744	\$ 8
2491	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Nov-21	MAX	M3	M7	720	\$ 9
2492	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	N	LT			Nov-21	MAX	M7	M7	696	\$ 7
2493	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226 Total									5,808	\$ 67
2494	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Aug-21	MAX	M3	M7	217	\$ 3
2495	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Aug-21	MAX	M7	M7	217	\$ 2
2496	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Sep-21	MAX	M3	M7	210	\$ 3
2497	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Sep-21	MAX	M7	M7	210	\$ 2
2498	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Oct-21	MAX	M3	M7	217	\$ 3
2499	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Oct-21	MAX	M7	M7	217	\$ 2
2500	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Nov-21	MAX	M3	M7	210	\$ 3
2501	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	N	LT			Nov-21	MAX	M7	M7	203	\$ 2
2502	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227 Total									1,701	\$ 19
2503	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Aug-21	MAX	M3	M7	7,781	\$ 100
2504	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Aug-21	MAX	M7	M7	7,781	\$ 79
2505	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Sep-21	MAX	M3	M7	7,530	\$ 96
2506	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Sep-21	MAX	M7	M7	7,530	\$ 76
2507	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Oct-21	MAX	M3	M7	7,028	\$ 90

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2508	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Oct-21	MAX	M7	M7	7,781	\$ 79
2509	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Nov-21	MAX	M3	M7	6,777	\$ 87
2510	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	N	LT			Nov-21	MAX	M7	M7	7,279	\$ 74
2511	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229 Total									59,487	\$ 679
2512	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Aug-21	MAX	M3	M7	4,650	\$ 60
2513	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Aug-21	MAX	M7	M7	4,650	\$ 47
2514	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Sep-21	MAX	M3	M7	4,500	\$ 58
2515	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Sep-21	MAX	M7	M7	4,500	\$ 45
2516	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Oct-21	MAX	M3	M7	4,649	\$ 60
2517	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Oct-21	MAX	M7	M7	4,650	\$ 47
2518	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Nov-21	MAX	M3	M7	4,050	\$ 52
2519	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	N	LT			Nov-21	MAX	M7	M7	4,350	\$ 44
2520	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231 Total									35,999	\$ 412
2521	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Aug-21	MAX	M3	M7	5,177	\$ 66
2522	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Aug-21	MAX	M7	M7	5,177	\$ 52
2523	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Sep-21	MAX	M3	M7	5,010	\$ 64
2524	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Sep-21	MAX	M7	M7	5,010	\$ 51
2525	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Oct-21	MAX	M3	M7	4,676	\$ 60
2526	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Oct-21	MAX	M7	M7	5,177	\$ 52
2527	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Nov-21	MAX	M3	M7	4,509	\$ 58
2528	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Nov-21	MAX	M7	M7	4,843	\$ 49
2529	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509 Total									39,579	\$ 452
2530	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Aug-21	MAX	M3	M7	248	\$ 3
2531	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Aug-21	MAX	M7	M7	248	\$ 3
2532	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Sep-21	MAX	M3	M7	240	\$ 3
2533	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Sep-21	MAX	M7	M7	240	\$ 2
2534	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Oct-21	MAX	M3	M7	248	\$ 3
2535	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Oct-21	MAX	M7	M7	248	\$ 3
2536	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Nov-21	MAX	M3	M7	240	\$ 3
2537	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	N	LT			Nov-21	MAX	M7	M7	232	\$ 2
2538	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510 Total									1,944	\$ 22
2539	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Aug-21	MAX	M3	M7	527	\$ 7
2540	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Aug-21	MAX	M7	M7	527	\$ 5
2541	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Sep-21	MAX	M3	M7	510	\$ 7
2542	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Sep-21	MAX	M7	M7	510	\$ 5
2543	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Oct-21	MAX	M3	M7	527	\$ 7
2544	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Oct-21	MAX	M7	M7	527	\$ 5
2545	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Nov-21	MAX	M3	M7	510	\$ 7
2546	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	N	LT			Nov-21	MAX	M7	M7	493	\$ 5
2547	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511 Total									4,131	\$ 47
2548	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Aug-21	MAX	M3	M7	1,550	\$ 20
2549	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Aug-21	MAX	M7	M7	1,550	\$ 16
2550	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Sep-21	MAX	M3	M7	1,500	\$ 19
2551	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 15

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2552	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Oct-21	MAX	M3	M7	1,550	\$ 20
2553	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Oct-21	MAX	M7	M7	1,550	\$ 16
2554	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Nov-21	MAX	M3	M7	1,350	\$ 17
2555	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	N	LT			Nov-21	MAX	M7	M7	1,450	\$ 15
2556	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512 Total									12,000	\$ 137
2557	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Aug-21	MAX	M3	M7	3,904	\$ 50
2558	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Aug-21	MAX	M7	M7	3,906	\$ 39
2559	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Sep-21	MAX	M3	M7	3,777	\$ 48
2560	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Sep-21	MAX	M7	M7	3,780	\$ 38
2561	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Oct-21	MAX	M3	M7	3,905	\$ 50
2562	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Oct-21	MAX	M7	M7	3,906	\$ 39
2563	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Nov-21	MAX	M3	M7	3,780	\$ 48
2564	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	N	LT			Nov-21	MAX	M7	M7	3,654	\$ 37
2565	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513 Total									30,612	\$ 351
2566	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128311	N	LT			Nov-21	MAX	M7	M7	9,000	\$ 91
2567	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128311 Total									9,000	\$ 91
2568	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128312	N	LT			Nov-21	MAX	M7	M7	33,000	\$ 333
2569	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128312 Total									33,000	\$ 333
2570	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128313	N	LT			Nov-21	MAX	M7	M7	30,000	\$ 303
2571	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128313 Total									30,000	\$ 303
2572	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128314	N	LT			Nov-21	MAX	M7	M7	3,000	\$ 30
2573	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128314 Total									3,000	\$ 30
2574	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128315	N	LT			Nov-21	MAX	M7	M7	59,746	\$ 603
2575	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128315 Total									59,746	\$ 603
2576	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128316	N	LT			Nov-21	MAX	M7	M7	30,000	\$ 303
2577	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128316 Total									30,000	\$ 303
2578	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128317	N	LT			Nov-21	MAX	M7	M7	15,000	\$ 152
2579	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128317 Total									15,000	\$ 152
2580	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128318	N	LT			Nov-21	MAX	M7	M7	28,000	\$ 283
2581	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128318 Total									28,000	\$ 283
2582	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128319	N	LT			Nov-21	MAX	M7	M7	78,700	\$ 795
2583	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128319 Total									78,700	\$ 795
2584	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Aug-21	MAX	M7	M7	43,400	\$ 438
2585	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Sep-21	MAX	M7	M7	12,600	\$ 127
2586	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Oct-21	MAX	M7	M7	43,400	\$ 438
2587	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	N	LT			Nov-21	MAX	M7	M7	42,000	\$ 424
2588	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321 Total									141,400	\$ 1,428
2589	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Aug-21	MAX	M7	M7	86,118	\$ 870
2590	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Sep-21	MAX	M7	M7	71,178	\$ 719
2591	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Oct-21	MAX	M7	M7	77,784	\$ 786
2592	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	N	LT			Nov-21	MAX	M7	M7	83,340	\$ 842
2593	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408 Total									318,420	\$ 3,216
2594	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	N	LT			Aug-21	MAX	M7	M7	20,553	\$ 208
2595	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	N	LT			Sep-21	MAX	M7	M7	15,148	\$ 153

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST		Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
						Dly					Type	Rec Zn	Del Zn		
2596	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	N		LT			Oct-21	MAX	M7	M7	20,553	\$ 208
2597	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	N		LT			Nov-21	MAX	M7	M7	19,890	\$ 201
2598	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418 Total										76,144	\$ 769
2599	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	N		LT			Aug-21	MAX	M7	M7	103,500	\$ 1,045
2600	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	N		LT			Sep-21	MAX	M7	M7	86,590	\$ 875
2601	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	N		LT			Oct-21	MAX	M7	M7	105,000	\$ 1,061
2602	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	N		LT			Nov-21	MAX	M7	M7	105,000	\$ 1,061
2603	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423 Total										400,090	\$ 4,041
2604	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	N		LT			Aug-21	MAX	M7	M7	17,050	\$ 172
2605	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	N		LT			Sep-21	MAX	M7	M7	8,250	\$ 83
2606	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	N		LT			Oct-21	MAX	M7	M7	17,050	\$ 172
2607	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	N		LT			Nov-21	MAX	M7	M7	16,500	\$ 167
2608	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428 Total										58,850	\$ 594
2609	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	N		LT			Aug-21	MAX	M7	M7	15,159	\$ 153
2610	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	N		LT			Sep-21	MAX	M7	M7	12,714	\$ 128
2611	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	N		LT			Oct-21	MAX	M7	M7	15,159	\$ 153
2612	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	N		LT			Nov-21	MAX	M7	M7	14,670	\$ 148
2613	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429 Total										57,702	\$ 583
2614	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	N		LT			Aug-21	MAX	M7	M7	62,000	\$ 626
2615	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	N		LT			Sep-21	MAX	M7	M7	51,910	\$ 524
2616	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	N		LT			Oct-21	MAX	M7	M7	60,658	\$ 613
2617	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	N		LT			Nov-21	MAX	M7	M7	60,000	\$ 606
2618	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430 Total										234,568	\$ 2,369
2619	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	N		LT			Aug-21	MAX	M7	M7	20,150	\$ 204
2620	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	N		LT			Sep-21	MAX	M7	M7	18,200	\$ 184
2621	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	N		LT			Oct-21	MAX	M7	M7	18,850	\$ 190
2622	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	N		LT			Nov-21	MAX	M7	M7	19,500	\$ 197
2623	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656 Total										76,700	\$ 775
2624	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	N		LT			Aug-21	MAX	M7	M7	3,100	\$ 31
2625	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	N		LT			Sep-21	MAX	M7	M7	3,000	\$ 30
2626	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	N		LT			Oct-21	MAX	M7	M7	3,100	\$ 31
2627	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	N		LT			Nov-21	MAX	M7	M7	3,000	\$ 30
2628	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657 Total										12,200	\$ 123
2629	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	N		LT			Aug-21	MAX	M7	M7	10,850	\$ 110
2630	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	N		LT			Sep-21	MAX	M7	M7	10,500	\$ 106
2631	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	N		LT			Oct-21	MAX	M7	M7	10,850	\$ 110
2632	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	N		LT			Nov-21	MAX	M7	M7	10,500	\$ 106
2633	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658 Total										42,700	\$ 431
2634	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	N		LT			Aug-21	MAX	M7	M7	3,100	\$ 31
2635	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	N		LT			Sep-21	MAX	M7	M7	3,000	\$ 30
2636	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	N		LT			Oct-21	MAX	M7	M7	3,100	\$ 31
2637	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	N		LT			Nov-21	MAX	M7	M7	3,000	\$ 30
2638	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659 Total										12,200	\$ 123
2639	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	N		LT			Aug-21	MAX	M7	M7	3,100	\$ 31

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2640	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Sep-21	MAX	M7	M7	3,000	\$ 30
2641	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Oct-21	MAX	M7	M7	3,100	\$ 31
2642	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	N	LT			Nov-21	MAX	M7	M7	3,000	\$ 30
2643	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663 Total									12,200	\$ 123
2644	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Aug-21	MAX	M7	M7	10,850	\$ 110
2645	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Sep-21	MAX	M7	M7	9,800	\$ 99
2646	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Oct-21	MAX	M7	M7	10,850	\$ 110
2647	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	N	LT			Nov-21	MAX	M7	M7	10,500	\$ 106
2648	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666 Total									42,000	\$ 424
2649	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Aug-21	MAX	M7	M7	28,000	\$ 283
2650	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Sep-21	MAX	M7	M7	23,000	\$ 232
2651	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Oct-21	MAX	M7	M7	31,000	\$ 313
2652	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	N	LT			Nov-21	MAX	M7	M7	30,000	\$ 303
2653	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749 Total									112,000	\$ 1,131
2654	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Aug-21	MAX	M7	M7	64,000	\$ 646
2655	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Sep-21	MAX	M7	M7	20,452	\$ 207
2656	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Oct-21	MAX	M7	M7	78,707	\$ 795
2657	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	N	LT			Nov-21	MAX	M7	M7	78,361	\$ 791
2658	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750 Total									241,520	\$ 2,439
2659	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Aug-21	MAX	M7	M7	42,499	\$ 429
2660	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Sep-21	MAX	M7	M7	28,518	\$ 288
2661	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Oct-21	MAX	M7	M7	46,500	\$ 470
2662	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	N	LT			Nov-21	MAX	M7	M7	41,856	\$ 423
2663	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751 Total									159,373	\$ 1,610
2664	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Aug-21	MAX	M7	M7	64,380	\$ 650
2665	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Sep-21	MAX	M7	M7	14,352	\$ 145
2666	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Oct-21	MAX	M7	M7	71,760	\$ 725
2667	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	N	LT			Nov-21	MAX	M7	M7	66,976	\$ 676
2668	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752 Total									217,468	\$ 2,196
2669	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Aug-21	MAX	M7	M7	60,414	\$ 610
2670	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Sep-21	MAX	M7	M7	12,500	\$ 126
2671	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Oct-21	MAX	M7	M7	75,900	\$ 767
2672	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	N	LT			Nov-21	MAX	M7	M7	56,338	\$ 569
2673	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753 Total									205,152	\$ 2,072
2674	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Aug-21	MAX	M7	M7	60,617	\$ 612
2675	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Sep-21	MAX	M7	M7	58,113	\$ 587
2676	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Oct-21	MAX	M7	M7	61,885	\$ 625
2677	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	N	LT			Nov-21	MAX	M7	M7	58,723	\$ 593
2678	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754 Total									239,338	\$ 2,417
2679	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Aug-21	MAX	M7	M7	15,500	\$ 157
2680	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Sep-21	MAX	M7	M7	8,000	\$ 81
2681	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Oct-21	MAX	M7	M7	15,500	\$ 157
2682	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	N	LT			Nov-21	MAX	M7	M7	15,000	\$ 152
2683	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755 Total									54,000	\$ 545

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2684	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Aug-21	MAX	M7	M7	46,500	\$ 470
2685	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Sep-21	MAX	M7	M7	45,000	\$ 455
2686	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Oct-21	MAX	M7	M7	46,500	\$ 470
2687	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	N	LT			Nov-21	MAX	M7	M7	45,000	\$ 455
2688	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756 Total									183,000	\$ 1,848
2689	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Aug-21	MAX	M7	M7	12,400	\$ 125
2690	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Sep-21	MAX	M7	M7	10,400	\$ 105
2691	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Oct-21	MAX	M7	M7	12,400	\$ 125
2692	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	N	LT			Nov-21	MAX	M7	M7	12,000	\$ 121
2693	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761 Total									47,200	\$ 477
2694	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Aug-21	MAX	M7	M7	43,621	\$ 441
2695	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Sep-21	MAX	M7	M7	39,037	\$ 394
2696	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Oct-21	MAX	M7	M7	45,751	\$ 462
2697	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	N	LT			Nov-21	MAX	M7	M7	40,630	\$ 410
2698	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762 Total									169,039	\$ 1,707
2699	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Aug-21	MAX	M7	M7	65,100	\$ 658
2700	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Sep-21	MAX	M7	M7	63,000	\$ 636
2701	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Oct-21	MAX	M7	M7	65,100	\$ 658
2702	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	N	LT			Nov-21	MAX	M7	M7	63,000	\$ 636
2703	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763 Total									256,200	\$ 2,588
2704	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Aug-21	MAX	M7	M7	31,000	\$ 313
2705	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Sep-21	MAX	M7	M7	9,481	\$ 96
2706	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Oct-21	MAX	M7	M7	31,000	\$ 313
2707	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	N	LT			Nov-21	MAX	M7	M7	30,000	\$ 303
2708	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764 Total									101,481	\$ 1,025
2709	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Aug-21	MAX	M7	M7	3,348	\$ 34
2710	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Sep-21	MAX	M7	M7	3,240	\$ 33
2711	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Oct-21	MAX	M7	M7	3,348	\$ 34
2712	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	N	LT			Nov-21	MAX	M7	M7	3,240	\$ 33
2713	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765 Total									13,176	\$ 133
2714	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Aug-21	MAX	M7	M7	46,000	\$ 465
2715	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Sep-21	MAX	M7	M7	38,000	\$ 384
2716	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Oct-21	MAX	M7	M7	46,500	\$ 470
2717	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	N	LT			Nov-21	MAX	M7	M7	45,000	\$ 455
2718	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766 Total									175,500	\$ 1,773
2719	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Aug-21	MAX	M7	M7	46,500	\$ 470
2720	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Sep-21	MAX	M7	M7	42,000	\$ 424
2721	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Oct-21	MAX	M7	M7	42,554	\$ 430
2722	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	N	LT			Nov-21	MAX	M7	M7	45,000	\$ 455
2723	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767 Total									176,054	\$ 1,778
2724	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Aug-21	MAX	M7	M7	15,500	\$ 157
2725	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Sep-21	MAX	M7	M7	8,000	\$ 81
2726	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Oct-21	MAX	M7	M7	15,500	\$ 157
2727	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	N	LT			Nov-21	MAX	M7	M7	15,000	\$ 152

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Contract						
				Contract	Cap Rel	Dly	Affiliate	Project	Month	Type	Rec Zn	Del Zn	Volume (Dths)
2728	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768 Total								54,000	\$ 545
2729	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT		Aug-21	MAX	M7	M7	21,700	\$ 219
2730	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT		Sep-21	MAX	M7	M7	9,800	\$ 99
2731	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT		Oct-21	MAX	M7	M7	21,700	\$ 219
2732	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	N	LT		Nov-21	MAX	M7	M7	21,000	\$ 212
2733	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769 Total								74,200	\$ 749
2734	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT		Aug-21	MAX	M7	M7	6,200	\$ 63
2735	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT		Sep-21	MAX	M7	M7	6,000	\$ 61
2736	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT		Oct-21	MAX	M7	M7	6,200	\$ 63
2737	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	N	LT		Nov-21	MAX	M7	M7	6,000	\$ 61
2738	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770 Total								24,400	\$ 246
2739	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT		Aug-21	MAX	M7	M7	27,900	\$ 282
2740	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT		Sep-21	MAX	M7	M7	10,088	\$ 102
2741	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT		Oct-21	MAX	M7	M7	27,900	\$ 282
2742	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	N	LT		Nov-21	MAX	M7	M7	27,000	\$ 273
2743	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771 Total								92,888	\$ 938
2744	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT		Aug-21	MAX	M7	M7	6,200	\$ 63
2745	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT		Sep-21	MAX	M7	M7	6,000	\$ 61
2746	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT		Oct-21	MAX	M7	M7	6,200	\$ 63
2747	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	N	LT		Nov-21	MAX	M7	M7	6,000	\$ 61
2748	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772 Total								24,400	\$ 246
2749	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT		Aug-21	MAX	M7	M7	27,900	\$ 282
2750	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT		Sep-21	MAX	M7	M7	27,000	\$ 273
2751	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT		Oct-21	MAX	M7	M7	27,900	\$ 282
2752	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	N	LT		Nov-21	MAX	M7	M7	27,000	\$ 273
2753	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773 Total								109,800	\$ 1,109
2754	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT		Aug-21	MAX	M7	M7	74,400	\$ 751
2755	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT		Sep-21	MAX	M7	M7	9,600	\$ 97
2756	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT		Oct-21	MAX	M7	M7	74,343	\$ 751
2757	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	N	LT		Nov-21	MAX	M7	M7	72,000	\$ 727
2758	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774 Total								230,343	\$ 2,326
2759	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT		Aug-21	MAX	M7	M7	9,424	\$ 95
2760	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT		Sep-21	MAX	M7	M7	9,120	\$ 92
2761	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT		Oct-21	MAX	M7	M7	9,424	\$ 95
2762	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	N	LT		Nov-21	MAX	M7	M7	9,120	\$ 92
2763	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775 Total								37,088	\$ 375
2764	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT		Aug-21	MAX	M7	M7	10,571	\$ 107
2765	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT		Sep-21	MAX	M7	M7	10,230	\$ 103
2766	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT		Oct-21	MAX	M7	M7	10,571	\$ 107
2767	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	N	LT		Nov-21	MAX	M7	M7	10,230	\$ 103
2768	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776 Total								41,602	\$ 420
2769	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT		Aug-21	MAX	M7	M7	98,434	\$ 994
2770	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT		Sep-21	MAX	M7	M7	78,501	\$ 793
2771	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT		Oct-21	MAX	M7	M7	113,429	\$ 1,146

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
2772	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	N	LT			Nov-21	MAX	M7	M7	92,268	\$ 932	
2773	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777 Total										382,632	\$ 3,865
2774	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Aug-21	MAX	M7	M7	63,956	\$ 646	
2775	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Sep-21	MAX	M7	M7	48,300	\$ 488	
2776	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Oct-21	MAX	M7	M7	65,100	\$ 658	
2777	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	N	LT			Nov-21	MAX	M7	M7	63,000	\$ 636	
2778	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796 Total										240,356	\$ 2,428
2779	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Aug-21	MAX	M7	M7	27,900	\$ 282	
2780	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Sep-21	MAX	M7	M7	25,200	\$ 255	
2781	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Oct-21	MAX	M7	M7	26,100	\$ 264	
2782	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	N	LT			Nov-21	MAX	M7	M7	27,000	\$ 273	
2783	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298 Total										106,200	\$ 1,073
2784	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Y	LT			Aug-21	MAX	M7	M7	12,531	\$ 127	
2785	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Y	LT			Sep-21	MAX	M7	M7	12,947	\$ 131	
2786	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Y	LT			Oct-21	MAX	M7	M7	13,950	\$ 141	
2787	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915 Total										39,428	\$ 398
2788	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Y	LT			Aug-21	MAX	M7	M7	356,297	\$ 3,599	
2789	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Y	LT			Sep-21	MAX	M7	M7	556,389	\$ 5,620	
2790	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Y	LT			Oct-21	MAX	M7	M7	534,839	\$ 5,402	
2791	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120 Total										1,447,525	\$ 14,620
2792	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Y	LT			Aug-21	MAX	M7	M7	23,250	\$ 235	
2793	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Y	LT			Sep-21	MAX	M7	M7	22,500	\$ 227	
2794	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Y	LT			Oct-21	MAX	M7	M7	23,250	\$ 235	
2795	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121 Total										69,000	\$ 697
2796	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	SE	M2	13,794	\$ 196	
2797	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M3	M2	1,035	\$ 15	
2798	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M3	M3	3,110	\$ 34	
2799	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M3	M7	15,384	\$ 197	
2800	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M7	M7	15,426	\$ 156	
2801	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	SE	M2	14,804	\$ 210	
2802	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M3	M2	120	\$ 2	
2803	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M3	M3	14,751	\$ 159	
2804	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M3	M7	14,799	\$ 189	
2805	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M7	M7	12,232	\$ 124	
2806	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	SE	M2	15,231	\$ 216	
2807	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M3	M2	122	\$ 2	
2808	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M3	M3	15,353	\$ 166	
2809	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M3	M7	14,568	\$ 186	
2810	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M7	M7	15,426	\$ 156	
2811	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145 Total										166,155	\$ 2,007
2812	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M3	M2	58	\$ 1	
2813	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M3	M3	44,865	\$ 485	
2814	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M3	M7	46,371	\$ 594	
2815	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M7	M7	46,371	\$ 468	

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2816	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Sep-21	MAX	M3	M3	44,471	\$ 480
2817	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Sep-21	MAX	M3	M7	44,540	\$ 570
2818	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Sep-21	MAX	M7	M7	2,969	\$ 30
2819	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Oct-21	MAX	M3	M3	46,415	\$ 501
2820	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Oct-21	MAX	M3	M7	46,264	\$ 592
2821	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Oct-21	MAX	M7	M7	31,294	\$ 316
2822	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146 Total									353,618	\$ 4,037
2823	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Aug-21	MAX	M3	M3	59,831	\$ 646
2824	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Aug-21	MAX	M3	M7	36,198	\$ 463
2825	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Aug-21	MAX	M7	M7	61,809	\$ 624
2826	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Sep-21	MAX	M3	M3	59,427	\$ 642
2827	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Sep-21	MAX	M3	M7	33,948	\$ 435
2828	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Sep-21	MAX	M7	M7	59,501	\$ 601
2829	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Oct-21	MAX	M3	M3	61,853	\$ 668
2830	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Oct-21	MAX	M3	M7	35,200	\$ 451
2831	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Oct-21	MAX	M7	M7	61,649	\$ 623
2832	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147 Total									469,416	\$ 5,152
2833	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Y	LT			Aug-21	MAX	M7	M7	300,364	\$ 3,034
2834	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Y	LT			Sep-21	MAX	M7	M7	401,021	\$ 4,050
2835	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Y	LT			Oct-21	MAX	M7	M7	550,386	\$ 5,559
2836	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153 Total									1,251,771	\$ 12,643
2837	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Y	LT			Aug-21	MAX	M7	M7	46,500	\$ 470
2838	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Y	LT			Sep-21	MAX	M7	M7	16,036	\$ 162
2839	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Y	LT			Oct-21	MAX	M7	M7	46,500	\$ 470
2840	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154 Total									109,036	\$ 1,101
2841	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Aug-21	MAX	M3	M2	490	\$ 7
2842	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Aug-21	MAX	M3	M3	214,235	\$ 2,314
2843	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Aug-21	MAX	M3	M7	440,469	\$ 5,638
2844	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Aug-21	MAX	M7	M7	1,077,787	\$ 10,886
2845	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Sep-21	MAX	M3	M3	360,017	\$ 3,888
2846	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Sep-21	MAX	M3	M7	787,576	\$ 10,081
2847	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Sep-21	MAX	M7	M7	1,152,382	\$ 11,639
2848	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Oct-21	MAX	M3	M3	73,918	\$ 798
2849	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Oct-21	MAX	M3	M7	516,948	\$ 6,617
2850	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Y	ST			Oct-21	MAX	M7	M7	1,093,964	\$ 11,049
2851	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338 Total									5,717,786	\$ 62,917
2852	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Y	ST			Aug-21	MAX	M3	M7	10,540	\$ 135
2853	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Y	ST			Sep-21	MAX	M3	M7	10,200	\$ 131
2854	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Y	ST			Oct-21	MAX	M3	M7	10,539	\$ 135
2855	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707 Total									31,279	\$ 400
2856	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Y	ST			Aug-21	MAX	M3	M3	8,897	\$ 96
2857	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Y	ST			Aug-21	MAX	M3	M7	837	\$ 11
2858	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Y	ST			Sep-21	MAX	M3	M3	8,610	\$ 93
2859	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Y	ST			Sep-21	MAX	M3	M7	810	\$ 10

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2860	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Y	ST			Oct-21	MAX	M3	M3	8,896	\$ 96
2861	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Y	ST			Oct-21	MAX	M3	M7	837	\$ 11
2862	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709 Total									28,887	\$ 317
2863	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711	Y	ST			Aug-21	DISC	M3	M3	12,710	\$ 137
2864	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711	Y	ST			Sep-21	DISC	M3	M3	12,300	\$ 133
2865	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711	Y	ST			Oct-21	DISC	M3	M3	12,710	\$ 137
2866	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711 Total									37,720	\$ 407
2867	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Y	ST			Aug-21	MAX	M7	M7	27,900	\$ 282
2868	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Y	ST			Sep-21	MAX	M7	M7	11,700	\$ 118
2869	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Y	ST			Oct-21	MAX	M7	M7	27,900	\$ 282
2870	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810 Total									67,500	\$ 682
2871	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Y	ST			Aug-21	MAX	M7	M7	63,550	\$ 642
2872	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Y	ST			Sep-21	MAX	M7	M7	10,250	\$ 104
2873	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Y	ST			Oct-21	MAX	M7	M7	43,050	\$ 435
2874	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811 Total									116,850	\$ 1,180
2875	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Aug-21	DISC	M3	M3	1,200	\$ 13
2876	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Aug-21	DISC	M3	M7	308,743	\$ 3,952
2877	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Sep-21	DISC	M3	M7	299,971	\$ 3,840
2878	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	N	ST			Oct-21	DISC	M3	M7	300,420	\$ 3,845
2879	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177 Total									910,334	\$ 11,650
2880	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Aug-21	DISC	M3	M7	309,975	\$ 3,968
2881	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Sep-21	DISC	M3	M7	299,970	\$ 3,840
2882	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Oct-21	DISC	M3	M7	306,554	\$ 3,924
2883	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178 Total									916,499	\$ 11,731
2884	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136401	Y	ST			Sep-21	DISC	M3	M3	43,375	\$ 468
2885	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136401	Y	ST			Oct-21	DISC	M3	M3	81,861	\$ 884
2886	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136401 Total									125,236	\$ 1,353
2887	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135339	Y	ST			Nov-21	MAX	M3	M3	690,949	\$ 7,462
2888	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135339	Y	ST			Nov-21	MAX	M3	M7	266,475	\$ 3,411
2889	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135339	Y	ST			Nov-21	MAX	M7	M7	917,680	\$ 9,269
2890	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	135339 Total									1,875,104	\$ 20,142
2891	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M3	M3	55,465	\$ 599
2892	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M3	M7	378,529	\$ 4,845
2893	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136392	Y	ST			Nov-21	DISC	M7	M7	12,588	\$ 127
2894	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136392 Total									446,582	\$ 5,571
2895	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136404	N	ST			Nov-21	MAX	M3	M7	53,771	\$ 688
2896	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136404	N	ST			Nov-21	MAX	M7	M7	387,569	\$ 3,914
2897	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136404 Total									441,340	\$ 4,603
2898	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136596	N	ST			Nov-21	MAX	M7	M7	202,380	\$ 2,044
2899	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136596 Total									202,380	\$ 2,044
2900	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136617	Y	ST			Nov-21	MAX	M3	M7	10,740	\$ 137
2901	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136617 Total									10,740	\$ 137
2902	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136619	Y	LT			Nov-21	MAX	M7	M7	305,560	\$ 3,086
2903	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136619 Total									305,560	\$ 3,086

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2904	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136622	Y	ST			Nov-21	MAX	M3	M7	9,720	\$ 124
2905	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136622 Total									9,720	\$ 124
2906	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136626	Y	ST			Nov-21	DISC	M3	M3	11,490	\$ 124
2907	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136626 Total									11,490	\$ 124
2908	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136630	Y	LT			Nov-21	MAX	M7	M7	13,500	\$ 136
2909	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136630 Total									13,500	\$ 136
2910	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136631	Y	LT			Nov-21	MAX	M7	M7	349,037	\$ 3,525
2911	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136631 Total									349,037	\$ 3,525
2912	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136632	Y	LT			Nov-21	MAX	M7	M7	22,500	\$ 227
2913	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136632 Total									22,500	\$ 227
2914	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136666	Y	LT			Nov-21	MAX	M7	M7	45,000	\$ 455
2915	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136666 Total									45,000	\$ 455
2916	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M3	M2	120	\$ 2
2917	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M3	M3	14,604	\$ 158
2918	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M3	M7	14,777	\$ 189
2919	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M7	M7	14,863	\$ 150
2920	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748 Total									44,364	\$ 499
2921	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136749	Y	LT			Nov-21	MAX	M3	M3	43,686	\$ 472
2922	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136749	Y	LT			Nov-21	MAX	M3	M7	44,832	\$ 574
2923	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136749	Y	LT			Nov-21	MAX	M7	M7	41,890	\$ 423
2924	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136749 Total									130,408	\$ 1,469
2925	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136750	Y	LT			Nov-21	MAX	M3	M3	29,732	\$ 321
2926	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136750	Y	LT			Nov-21	MAX	M3	M7	60,000	\$ 768
2927	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136750	Y	LT			Nov-21	MAX	M7	M7	54,107	\$ 546
2928	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136750 Total									143,839	\$ 1,636
2929	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136751	Y	LT			Nov-21	MAX	SE	M2	14,838	\$ 211
2930	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136751 Total									14,838	\$ 211
2931	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136752	Y	LT			Nov-21	DISC	SE	M3	59,942	\$ 1,013
2932	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136752	Y	LT			Nov-21	DISC	M3	M3	49,667	\$ 536
2933	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136752	Y	LT			Nov-21	DISC	M3	M7	4,119	\$ 53
2934	FTS-1 Com	Commodity Charge	EXELON GENERATION COMPANY, LLC	136752 Total									113,728	\$ 1,602
2935	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 15
2936	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Oct-21	MAX	M7	M7	1,550	\$ 16
2937	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Nov-21	MAX	M7	M7	1,469	\$ 15
2938	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Dec-21	MAX	M7	M7	1,550	\$ 16
2939	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Jan-22	MAX	M7	M7	1,550	\$ 16
2940	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Feb-22	MAX	M7	M7	1,400	\$ 14
2941	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Mar-22	MAX	M7	M7	1,550	\$ 16
2942	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Apr-22	MAX	M7	M7	1,454	\$ 15
2943	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			May-22	MAX	M7	M7	1,550	\$ 16
2944	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Jun-22	MAX	M7	M7	850	\$ 9
2945	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	N	LT			Jul-22	MAX	M7	M7	1,476	\$ 15
2946	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	111193 Total									15,899	\$ 161
2947	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Aug-21	MAX	M7	M7	3,069	\$ 31

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2948	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Sep-21	MAX	M7	M7	2,970	\$ 30
2949	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Oct-21	MAX	M7	M7	4,619	\$ 47
2950	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Nov-21	MAX	M7	M7	14,088	\$ 142
2951	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Dec-21	MAX	M7	M7	14,663	\$ 148
2952	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Jan-22	MAX	M7	M7	17,050	\$ 172
2953	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Feb-22	MAX	M7	M7	15,344	\$ 155
2954	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Mar-22	MAX	M7	M7	17,050	\$ 172
2955	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Apr-22	MAX	M7	M7	4,500	\$ 45
2956	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			May-22	MAX	M7	M7	4,300	\$ 43
2957	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Jun-22	MAX	M7	M7	1,657	\$ 17
2958	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	N	LT			Jul-22	MAX	M7	M7	1,550	\$ 16
2959	FTS-1 Com	Commodity Charge	FLORENCE UTILITY COMMISSION	120880 Total									100,860	\$ 1,019
2960	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136399	N	Daily			Sep-21	DISC	M3	M7	501,200	\$ 6,415
2961	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136399 Total									501,200	\$ 6,415
2962	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136430	N	ST			Oct-21	DISC	M3	M3	254,861	\$ 2,753
2963	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136430	N	ST			Oct-21	DISC	M3	M7	202,701	\$ 2,595
2964	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136430 Total									457,562	\$ 5,347
2965	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136932	N	ST			Jan-22	NEG	M5	SW	317,806	\$ 5,371
2966	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136932	N	ST			Feb-22	NEG	M5	SW	442,372	\$ 7,476
2967	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	136932 Total									760,178	\$ 12,847
2968	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137192	N	Daily			Mar-22	DISC	M3	M7	824,837	\$ 10,558
2969	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137192	N	Daily			Mar-22	DISC	M7	M7	1,167,579	\$ 11,793
2970	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137192 Total									1,992,416	\$ 22,350
2971	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			Apr-22	DISC	M3	M7	1,735,151	\$ 22,210
2972	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			Apr-22	DISC	M7	M7	217,767	\$ 2,199
2973	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			May-22	DISC	M3	M7	1,629,658	\$ 20,860
2974	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	N	ST			Jun-22	DISC	M3	M7	1,675,574	\$ 21,447
2975	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137374 Total									5,258,150	\$ 66,716
2976	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Apr-22	NEG	M2	SE	1,546,387	\$ 21,959
2977	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			May-22	NEG	M2	SE	1,656,812	\$ 23,527
2978	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jun-22	NEG	M2	SE	386,697	\$ 5,491
2979	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jun-22	NEG	M3	SE	399,139	\$ 6,745
2980	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jul-22	NEG	M2	SE	22,486	\$ 319
2981	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	N	ST			Jul-22	NEG	M3	SE	170,870	\$ 2,888
2982	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137467 Total									4,182,391	\$ 60,929
2983	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	N	ST			May-22	DISC	M3	M7	1,220,187	\$ 15,618
2984	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	N	ST			Jun-22	DISC	M3	M7	1,191,200	\$ 15,247
2985	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	N	ST			Jul-22	DISC	M3	M7	249,078	\$ 3,188
2986	FTS-1 Com	Commodity Charge	FREEPOINT COMMODITIES LLC	137524 Total									2,660,465	\$ 34,054
2987	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Aug-21	MAX	SW	M5	104,568	\$ 1,767
2988	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Sep-21	MAX	SW	M5	108,238	\$ 1,829
2989	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Oct-21	MAX	SW	M5	102,958	\$ 1,740
2990	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Nov-21	MAX	SW	M5	88,971	\$ 1,504
2991	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Nov-21	MAX	M7	M5	252	\$ 4

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
2992	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Dec-21	MAX	SW	M5	90,818	\$ 1,535
2993	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jan-22	MAX	SW	M5	92,349	\$ 1,561
2994	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Feb-22	MAX	SW	M5	83,412	\$ 1,410
2995	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Mar-22	MAX	SW	M5	92,186	\$ 1,558
2996	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Apr-22	MAX	SW	M5	91,250	\$ 1,542
2997	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			May-22	MAX	SW	M5	121,732	\$ 2,057
2998	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jun-22	MAX	SW	M5	116,425	\$ 1,968
2999	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jul-22	MAX	SW	M5	121,698	\$ 2,057
3000	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657 Total									1,214,857	\$ 20,531
3001	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Nov-21	MAX	M7	M5	24,786	\$ 367
3002	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Dec-21	MAX	M7	M5	22,280	\$ 330
3003	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Jan-22	MAX	M7	M5	21,049	\$ 312
3004	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Feb-22	MAX	M7	M5	22,039	\$ 326
3005	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Mar-22	MAX	M7	M5	23,637	\$ 350
3006	FTS-1 Com	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444 Total									113,791	\$ 1,684
3007	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Nov-21	DISC	M7	M7	73,458	\$ 742
3008	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Dec-21	DISC	M7	M7	129,573	\$ 1,309
3009	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Jan-22	DISC	M7	M7	329,204	\$ 3,325
3010	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Feb-22	DISC	M7	M7	303,694	\$ 3,067
3011	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	N	LT			Mar-22	DISC	M7	M7	158,254	\$ 1,598
3012	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069 Total									994,183	\$ 10,041
3013	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Aug-21	DISC	M7	M7	332,262	\$ 3,356
3014	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Sep-21	DISC	M7	M7	347,838	\$ 3,513
3015	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Oct-21	DISC	M7	M7	207,387	\$ 2,095
3016	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Apr-22	DISC	M7	M7	107,412	\$ 1,085
3017	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			May-22	DISC	M7	M7	292,457	\$ 2,954
3018	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Jun-22	DISC	M7	M7	319,840	\$ 3,230
3019	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	N	LT			Jul-22	DISC	M7	M7	346,306	\$ 3,498
3020	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355 Total									1,953,502	\$ 19,730
3021	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Nov-21	DISC	M7	M7	119,167	\$ 1,204
3022	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Dec-21	DISC	M7	M7	183,459	\$ 1,853
3023	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Jan-22	DISC	M7	M7	475,154	\$ 4,799
3024	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Feb-22	DISC	M7	M7	510,171	\$ 5,153
3025	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	N	LT			Mar-22	DISC	M7	M7	311,675	\$ 3,148
3026	FTS-1 Com	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354 Total									1,599,626	\$ 16,156
3027	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136763	Y	ST			Nov-21	MAX	SE	SE	10,000	\$ 27
3028	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136763	Y	ST			Nov-21	MAX	M3	SE	591,030	\$ 9,988
3029	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136763	Y	ST			Nov-21	MAX	M3	M2	5,517	\$ 78
3030	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136763 Total									606,547	\$ 10,094
3031	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136845	Y	ST			Dec-21	MAX	SE	SE	183,900	\$ 497
3032	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136845	Y	ST			Dec-21	MAX	M3	SE	620,000	\$ 10,478
3033	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136845 Total									803,900	\$ 10,975
3034	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136953	Y	ST			Jan-22	MAX	SE	SE	68,500	\$ 185
3035	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136953	Y	ST			Jan-22	MAX	M3	SE	1,545,000	\$ 26,111

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
3036	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136953	Y	ST		Jan-22	MAX	M3	M2	5,000	\$ 71	
3037	FTS-1 Com	Commodity Charge	GUNVOR USA LLC	136953 Total								1,618,500	\$ 26,366	
3038	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133627	Y	LT		Aug-21	MAX	M3	M7	125,000	\$ 1,600	
3039	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133627	Y	LT		Aug-21	MAX	M7	M7	20,000	\$ 202	
3040	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133627	Y	LT		Sep-21	MAX	M3	M7	150,000	\$ 1,920	
3041	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133627	Y	LT		Oct-21	MAX	M3	M7	135,140	\$ 1,730	
3042	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133627	Y	LT		Oct-21	MAX	M7	M7	17,853	\$ 180	
3043	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133627 Total								447,993	\$ 5,632	
3044	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133628	Y	LT		Aug-21	MAX	M3	M7	124,999	\$ 1,600	
3045	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133628	Y	LT		Aug-21	MAX	M7	M7	20,000	\$ 202	
3046	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133628	Y	LT		Sep-21	MAX	M3	M7	150,000	\$ 1,920	
3047	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133628	Y	LT		Oct-21	MAX	M3	M7	149,998	\$ 1,920	
3048	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133628	Y	LT		Oct-21	MAX	M7	M7	20,000	\$ 202	
3049	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	133628 Total								464,997	\$ 5,844	
3050	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Aug-21	MAX	M3	M7	402,996	\$ 5,158	
3051	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Aug-21	MAX	M7	M7	38,900	\$ 393	
3052	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Sep-21	MAX	M3	M7	338,787	\$ 4,336	
3053	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Sep-21	MAX	M7	M7	29,032	\$ 293	
3054	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Oct-21	MAX	M3	M7	401,913	\$ 5,144	
3055	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Oct-21	MAX	M7	M7	68,213	\$ 689	
3056	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Nov-21	MAX	M3	M7	389,999	\$ 4,992	
3057	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Dec-21	MAX	M3	M7	403,000	\$ 5,158	
3058	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Jan-22	MAX	M3	M7	402,992	\$ 5,158	
3059	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Jan-22	MAX	M7	M7	67,629	\$ 683	
3060	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Feb-22	MAX	M3	M7	360,750	\$ 4,618	
3061	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Feb-22	MAX	M7	M7	167,278	\$ 1,690	
3062	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Mar-22	MAX	M3	M7	403,000	\$ 5,158	
3063	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746	Y	LT		Mar-22	MAX	M7	M7	191,436	\$ 1,934	
3064	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135746 Total								3,665,925	\$ 45,405	
3065	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753	Y	ST		Aug-21	MAX	M3	M7	294,180	\$ 3,766	
3066	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753	Y	ST		Aug-21	MAX	M7	M7	46,725	\$ 472	
3067	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753	Y	ST		Sep-21	MAX	M3	M7	296,106	\$ 3,790	
3068	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753	Y	ST		Sep-21	MAX	M7	M7	1,000	\$ 10	
3069	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753	Y	ST		Oct-21	MAX	M3	M7	309,906	\$ 3,967	
3070	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753	Y	ST		Oct-21	MAX	M7	M7	24,394	\$ 246	
3071	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135753 Total								972,311	\$ 12,251	
3072	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754	Y	ST		Aug-21	MAX	M3	M7	327,107	\$ 4,187	
3073	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754	Y	ST		Aug-21	MAX	M7	M7	37,294	\$ 377	
3074	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754	Y	ST		Sep-21	MAX	M3	M7	322,073	\$ 4,123	
3075	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754	Y	ST		Sep-21	MAX	M7	M7	12,119	\$ 122	
3076	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754	Y	ST		Oct-21	MAX	M3	M7	354,101	\$ 4,532	
3077	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754	Y	ST		Oct-21	MAX	M7	M7	35,434	\$ 358	
3078	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135754 Total								1,088,128	\$ 13,699	
3079	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136058	N	ST		Oct-21	DISC	SW	SW	208,715	\$ 1,398	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Contract						
				Contract	Cap Rel	Dly	Affiliate	Project	Month	Type	Rec Zn	Del Zn	Volume (Dths)
3080	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136058 Total								208,715	\$ 1,398
3081	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135194	N	LT		Nov-21	MAX	M7	M7	130,411	\$ 1,317
3082	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135194	N	LT		Dec-21	MAX	M7	M7	11,200	\$ 113
3083	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135194	N	LT		Jan-22	MAX	M7	M7	596,986	\$ 6,030
3084	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135194	N	LT		Feb-22	MAX	M7	M7	475,554	\$ 4,803
3085	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135194	N	LT		Mar-22	MAX	M7	M7	648,194	\$ 6,547
3086	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135194 Total								1,862,345	\$ 18,810
3087	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135195	N	ST		Nov-21	MAX	M7	M7	79,167	\$ 800
3088	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135195	N	ST		Dec-21	MAX	M7	M7	3,989	\$ 40
3089	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135195	N	ST		Jan-22	MAX	M7	M7	732,060	\$ 7,394
3090	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135195	N	ST		Feb-22	MAX	M7	M7	433,302	\$ 4,376
3091	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135195	N	ST		Mar-22	MAX	M7	M7	490,757	\$ 4,957
3092	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	135195 Total								1,739,255	\$ 17,566
3093	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		Nov-21	MAX	M7	M7	24,253	\$ 245
3094	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		Jan-22	MAX	M7	M7	242,943	\$ 2,454
3095	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		Feb-22	MAX	M7	M7	124,509	\$ 1,258
3096	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		Mar-22	MAX	M7	M7	99,703	\$ 1,007
3097	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		Apr-22	MAX	M7	M7	119,531	\$ 1,207
3098	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		May-22	MAX	M7	M7	217,325	\$ 2,195
3099	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279	N	ST		Jun-22	MAX	M7	M7	12,900	\$ 130
3100	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136279 Total								841,164	\$ 8,496
3101	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Nov-21	MAX	M3	M7	126,727	\$ 1,622
3102	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Nov-21	MAX	M7	M7	16,746	\$ 169
3103	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Dec-21	MAX	M3	M7	355,641	\$ 4,552
3104	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Dec-21	MAX	M7	M7	270	\$ 3
3105	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Jan-22	MAX	M3	M7	148,929	\$ 1,906
3106	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Jan-22	MAX	M7	M7	198,887	\$ 2,009
3107	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Feb-22	MAX	M3	M7	272,973	\$ 3,494
3108	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Feb-22	MAX	M7	M7	162,463	\$ 1,641
3109	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Mar-22	MAX	M3	M7	337,167	\$ 4,316
3110	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Mar-22	MAX	M7	M7	79,034	\$ 798
3111	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Apr-22	MAX	M3	M7	344,935	\$ 4,415
3112	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Apr-22	MAX	M7	M7	64,590	\$ 652
3113	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		May-22	MAX	M3	M7	356,500	\$ 4,563
3114	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Jun-22	MAX	M3	M7	345,000	\$ 4,416
3115	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Jul-22	MAX	M3	M7	342,897	\$ 4,389
3116	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663	Y	LT		Jul-22	MAX	M7	M7	93,743	\$ 947
3117	FTS-1 Com	Commodity Charge	HARTREE PARTNERS, LP	136663 Total								3,246,502	\$ 39,893
3118	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Y	ST		Aug-21	MAX	M3	M7	36,208	\$ 463
3119	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Y	ST		Sep-21	MAX	M3	M7	35,032	\$ 448
3120	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Y	ST		Oct-21	MAX	M3	M7	36,192	\$ 463
3121	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569 Total								107,432	\$ 1,375
3122	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135570	Y	ST		Oct-21	MAX	SW	M7	5,797	\$ 125
3123	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135570 Total								5,797	\$ 125

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3124	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Y	ST			Aug-21	MAX	M3	M7	44,454	\$ 569
3125	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Y	ST			Sep-21	MAX	M3	M7	46,260	\$ 592
3126	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Y	ST			Oct-21	MAX	M3	M7	47,802	\$ 612
3127	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571 Total									138,516	\$ 1,773
3128	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573	Y	ST			Aug-21	DISC	M3	M3	25,513	\$ 276
3129	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573	Y	ST			Sep-21	DISC	M3	M3	24,689	\$ 267
3130	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573	Y	ST			Oct-21	DISC	M3	M3	25,513	\$ 276
3131	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573 Total									75,715	\$ 818
3132	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Nov-21	MAX	M3	M3	140,567	\$ 1,518
3133	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Nov-21	MAX	M3	M7	154,444	\$ 1,977
3134	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Dec-21	MAX	M3	M7	304,282	\$ 3,895
3135	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Jan-22	MAX	M3	M3	150,231	\$ 1,622
3136	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Jan-22	MAX	M3	M7	125,849	\$ 1,611
3137	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Feb-22	MAX	M3	M3	68,142	\$ 736
3138	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Feb-22	MAX	M3	M7	207,310	\$ 2,654
3139	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Y	ST			Mar-22	MAX	M3	M7	304,629	\$ 3,899
3140	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163 Total									1,455,454	\$ 17,912
3141	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Nov-21	MAX	M3	M7	149,998	\$ 1,920
3142	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Dec-21	MAX	M3	M3	600	\$ 6
3143	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Dec-21	MAX	M3	M7	154,373	\$ 1,976
3144	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Jan-22	MAX	M3	M3	60,483	\$ 653
3145	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Jan-22	MAX	M3	M7	93,825	\$ 1,201
3146	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Feb-22	MAX	M3	M3	28,584	\$ 309
3147	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Feb-22	MAX	M3	M7	110,478	\$ 1,414
3148	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Y	ST			Mar-22	MAX	M3	M7	153,684	\$ 1,967
3149	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164 Total									752,025	\$ 9,447
3150	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Nov-21	MAX	M3	M7	149,989	\$ 1,920
3151	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Dec-21	MAX	M3	M7	154,992	\$ 1,984
3152	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Jan-22	MAX	M3	M3	98,167	\$ 1,060
3153	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Jan-22	MAX	M3	M7	56,119	\$ 718
3154	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Feb-22	MAX	M3	M3	116,361	\$ 1,257
3155	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Feb-22	MAX	M3	M7	23,113	\$ 296
3156	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Mar-22	MAX	M3	M3	120,513	\$ 1,302
3157	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Y	ST			Mar-22	MAX	M3	M7	33,876	\$ 434
3158	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165 Total									753,130	\$ 8,970
3159	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Y	ST			Nov-21	MAX	M3	M7	40,010	\$ 512
3160	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Y	ST			Dec-21	MAX	M3	M7	41,439	\$ 530
3161	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Y	ST			Jan-22	MAX	SE	M7	34,814	\$ 658
3162	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Y	ST			Jan-22	MAX	M3	M7	6,695	\$ 86
3163	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Y	ST			Feb-22	MAX	M3	M7	37,492	\$ 480
3164	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Y	ST			Mar-22	MAX	M3	M7	27,094	\$ 347
3165	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539 Total									187,544	\$ 2,613
3166	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Y	ST			Nov-21	MAX	M7	M3	24,985	\$ 320
3167	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Y	ST			Dec-21	MAX	M7	M3	27,092	\$ 347

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3168	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Y	ST			Jan-22	MAX	M7	M3	30,782	\$ 394
3169	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Y	ST			Feb-22	MAX	M7	M3	7,700	\$ 99
3170	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541 Total										90,559 \$ 1,159
3171	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Y	ST			Nov-21	MAX	M3	M7	36,282	\$ 464
3172	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Y	ST			Dec-21	MAX	M3	M7	37,491	\$ 480
3173	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Y	ST			Jan-22	MAX	M3	M3	8	\$ 0
3174	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Y	ST			Jan-22	MAX	M3	M7	37,327	\$ 478
3175	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Y	ST			Feb-22	MAX	M3	M7	33,856	\$ 433
3176	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Y	ST			Mar-22	MAX	M3	M7	20,918	\$ 268
3177	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545 Total										165,882 \$ 2,123
3178	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Y	ST			Nov-21	DISC	M3	M3	26,790	\$ 289
3179	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Y	ST			Dec-21	DISC	M3	M3	27,683	\$ 299
3180	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Y	ST			Jan-22	DISC	SE	M3	14,014	\$ 237
3181	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Y	ST			Jan-22	DISC	M3	M3	12,336	\$ 133
3182	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Y	ST			Feb-22	DISC	M3	M3	25,004	\$ 270
3183	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Y	ST			Mar-22	DISC	M3	M3	27,683	\$ 299
3184	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547 Total										133,510 \$ 1,527
3185	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Y	ST			Dec-21	DISC	M7	M7	21,650	\$ 219
3186	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Y	ST			Jan-22	DISC	M7	M7	65,094	\$ 657
3187	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Y	ST			Feb-22	DISC	M7	M7	47,531	\$ 480
3188	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Y	ST			Mar-22	DISC	M7	M7	8,899	\$ 90
3189	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540 Total										143,174 \$ 1,446
3190	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Y	ST			Dec-21	MAX	SW	M7	590	\$ 13
3191	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Y	ST			Feb-22	MAX	SW	M7	294	\$ 6
3192	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Y	ST			Mar-22	MAX	SW	M7	6,174	\$ 133
3193	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542 Total										7,058 \$ 152
3194	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Y	ST			Apr-22	MAX	M3	M3	1,350	\$ 15
3195	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Y	ST			Apr-22	MAX	M3	M7	30,246	\$ 387
3196	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Y	ST			May-22	MAX	M3	M7	31,464	\$ 403
3197	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Y	ST			Jun-22	MAX	M3	M7	30,419	\$ 389
3198	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Y	ST			Jul-22	MAX	M3	M7	31,446	\$ 403
3199	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260 Total										124,925 \$ 1,596
3200	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Y	ST			Apr-22	MAX	SW	M7	4,860	\$ 105
3201	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Y	ST			May-22	MAX	SW	M7	3,988	\$ 86
3202	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Y	ST			Jun-22	MAX	SW	M7	4,806	\$ 104
3203	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Y	ST			Jul-22	MAX	SW	M7	300	\$ 6
3204	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261 Total										13,954 \$ 301
3205	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Y	ST			Apr-22	MAX	M3	M7	40,199	\$ 515
3206	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Y	ST			May-22	MAX	M3	M7	41,540	\$ 532
3207	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Y	ST			Jun-22	MAX	M3	M7	40,200	\$ 515
3208	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Y	ST			Jul-22	MAX	M3	M7	41,540	\$ 532
3209	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262 Total										163,479 \$ 2,093
3210	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			Apr-22	DISC	M3	M7	9,930	\$ 127
3211	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			May-22	DISC	M3	M7	10,261	\$ 131

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3212	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			Jun-22	DISC	M3	M7	9,930	\$ 127
3213	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Y	ST			Jul-22	DISC	M3	M7	10,261	\$ 131
3214	FTS-1 Com	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282 Total									40,382	\$ 517
3215	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Aug-21	DISC	SW	M7	2,946	\$ 64
3216	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Sep-21	DISC	SW	M6	38,747	\$ 756
3217	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Sep-21	DISC	SW	M7	51,027	\$ 1,102
3218	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Oct-21	DISC	SW	M6	33,000	\$ 644
3219	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Oct-21	DISC	SW	M7	59,740	\$ 1,290
3220	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Oct-21	DISC	M7	M7	29,806	\$ 301
3221	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Nov-21	MAX	SW	M6	89,892	\$ 1,646
3222	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Dec-21	MAX	SW	M6	93,000	\$ 1,190
3223	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jan-22	MAX	SW	M6	93,000	\$ 1,190
3224	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Feb-22	MAX	SW	M6	84,000	\$ 1,075
3225	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Mar-22	MAX	SW	M6	93,000	\$ 1,190
3226	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Apr-22	DISC	SW	M6	53,946	\$ 911
3227	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			May-22	DISC	SW	M6	76,061	\$ 1,483
3228	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			May-22	DISC	SW	M7	16,102	\$ 348
3229	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jun-22	DISC	SW	M6	32,292	\$ 630
3230	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jun-22	DISC	SW	M7	13,183	\$ 285
3231	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jul-22	DISC	SW	M6	2,997	\$ 58
3232	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jul-22	DISC	M7	M6	3,000	\$ 38
3233	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775 Total									865,739	\$ 14,202
3234	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Nov-21	MAX	M7	M6	60,000	\$ 768
3235	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	N	LT			Jan-22	MAX	M7	M6	11,844	\$ 152
3236	FTS-1 Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779 Total									71,844	\$ 920
3237	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Aug-21	DISC	SW	M6	6,328	\$ 123
3238	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Sep-21	DISC	SW	M6	1,825,909	\$ 35,605
3239	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Oct-21	DISC	SW	M6	2,268,496	\$ 44,236
3240	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Nov-21	DISC	SW	M6	2,323,575	\$ 45,310
3241	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Dec-21	DISC	SW	M6	2,325,908	\$ 45,355
3242	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jan-22	DISC	SW	M6	2,382,114	\$ 46,451
3243	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Feb-22	DISC	SW	M6	2,143,038	\$ 41,789
3244	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Mar-22	DISC	SW	M6	2,245,835	\$ 43,794
3245	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Apr-22	DISC	SW	M6	2,354,019	\$ 45,903
3246	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			May-22	DISC	SW	M6	1,565,171	\$ 30,521
3247	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jun-22	DISC	SW	M6	2,072,912	\$ 40,422
3248	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jul-22	DISC	SW	M6	2,421,085	\$ 47,211
3249	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009 Total									23,934,390	\$ 466,721
3250	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Nov-21	MAX	M7	M6	328,520	\$ 4,205
3251	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Dec-21	MAX	M7	M6	332,887	\$ 4,261
3252	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Jan-22	MAX	M7	M6	342,643	\$ 4,386
3253	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Feb-22	MAX	M7	M6	308,272	\$ 3,946
3254	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	N	LT			Mar-22	MAX	M7	M6	342,643	\$ 4,386
3255	FTS-1 Com	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265 Total									1,654,965	\$ 21,184

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3256	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Aug-21	MAX	M7	M7	9,486	\$ 96
3257	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Sep-21	MAX	M7	M7	8,820	\$ 89
3258	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Oct-21	MAX	M7	M7	14,880	\$ 150
3259	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Nov-21	MAX	M7	M7	27,600	\$ 279
3260	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Dec-21	MAX	M7	M7	33,790	\$ 341
3261	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Jan-22	MAX	M7	M7	44,336	\$ 448
3262	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Feb-22	MAX	M7	M7	28,752	\$ 290
3263	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Mar-22	MAX	M7	M7	31,496	\$ 318
3264	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Apr-22	MAX	M7	M7	2,100	\$ 21
3265	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			May-22	MAX	M7	M7	15,500	\$ 157
3266	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Jun-22	MAX	M7	M7	9,000	\$ 91
3267	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932	N	LT			Jul-22	MAX	M7	M7	7,750	\$ 78
3268	FTS-1 Com	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION	121932 Total									233,510	\$ 2,358
3269	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Y	ST			Aug-21	MAX	M7	M7	10,478	\$ 106
3270	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Y	ST			Sep-21	MAX	M7	M7	9,780	\$ 99
3271	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Y	ST			Oct-21	MAX	SE	SE	4,526	\$ 12
3272	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Y	ST			Oct-21	MAX	M7	M7	5,141	\$ 52
3273	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135618 Total									29,925	\$ 269
3274	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Y	ST			Aug-21	MAX	M7	M7	1,209	\$ 12
3275	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Y	ST			Sep-21	MAX	M7	M7	1,620	\$ 16
3276	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Y	ST			Oct-21	MAX	M7	M7	1,458	\$ 15
3277	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135622 Total									4,287	\$ 43
3278	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135626	Y	ST			Aug-21	MAX	M3	M3	1,794	\$ 19
3279	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135626	Y	ST			Sep-21	MAX	SE	SE	8,970	\$ 24
3280	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135626	Y	ST			Oct-21	MAX	M3	M3	13,826	\$ 149
3281	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135626 Total									24,590	\$ 193
3282	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135627	Y	ST			Oct-21	DISC	M7	M7	1,516	\$ 15
3283	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135627 Total									1,516	\$ 15
3284	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Y	ST			Aug-21	DISC	M3	M3	9,269	\$ 100
3285	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Y	ST			Sep-21	DISC	M3	M3	14,940	\$ 161
3286	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Y	ST			Oct-21	DISC	SE	SE	7,843	\$ 21
3287	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Y	ST			Oct-21	DISC	M3	M3	7,781	\$ 84
3288	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	135628 Total									39,833	\$ 367
3289	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Y	ST			Nov-21	MAX	M3	M3	8,154	\$ 88
3290	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Y	ST			Nov-21	MAX	M3	M7	932	\$ 12
3291	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Y	ST			Dec-21	MAX	M3	M7	9,253	\$ 118
3292	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Y	ST			Jan-22	MAX	M3	M7	7,513	\$ 96
3293	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Y	ST			Feb-22	MAX	M3	M7	8,484	\$ 109
3294	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136582 Total									34,336	\$ 423
3295	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Y	ST			Nov-21	DISC	M3	M3	14,790	\$ 160
3296	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Y	ST			Jan-22	DISC	SE	M3	6,037	\$ 102
3297	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Y	ST			Jan-22	DISC	M3	M3	9,243	\$ 100
3298	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Y	ST			Feb-22	DISC	SE	M3	13,804	\$ 233
3299	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136584 Total									43,874	\$ 595

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3300	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Y	ST			Dec-21	MAX	M3	M7	8,719 \$	112
3301	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Y	ST			Jan-22	MAX	SE	M7	10,080 \$	191
3302	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Y	ST			Feb-22	MAX	SE	M7	6,832 \$	129
3303	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Y	ST			Feb-22	MAX	M3	M7	2,576 \$	33
3304	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136576 Total									28,207 \$	464
3305	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Y	ST			Dec-21	DISC	M7	M7	2,820 \$	28
3306	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Y	ST			Jan-22	DISC	M7	M7	7,349 \$	74
3307	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Y	ST			Feb-22	DISC	M7	M7	19,810 \$	200
3308	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Y	ST			Mar-22	DISC	M7	M7	15,855 \$	160
3309	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136577 Total									45,834 \$	463
3310	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Dec-21	MAX	M7	M7	132 \$	1
3311	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Jan-22	MAX	M7	M3	3,443 \$	44
3312	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Jan-22	MAX	M7	M7	1,152 \$	12
3313	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Feb-22	MAX	M7	M3	4,451 \$	57
3314	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Feb-22	MAX	M7	M7	7,862 \$	79
3315	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Mar-22	MAX	M7	M3	3,107 \$	40
3316	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Y	ST			Mar-22	MAX	M7	M7	6,185 \$	62
3317	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	136578 Total									26,332 \$	296
3318	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Apr-22	MAX	SE	SE	2,587 \$	7
3319	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Apr-22	MAX	SE	M3	3,349 \$	57
3320	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Apr-22	MAX	M3	M3	3,305 \$	36
3321	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			May-22	MAX	SE	SE	6,269 \$	17
3322	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Jun-22	MAX	SE	SE	5,970 \$	16
3323	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Jun-22	MAX	M3	M3	2,160 \$	23
3324	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Jul-22	MAX	SE	SE	2,100 \$	6
3325	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Jul-22	MAX	SE	M3	990 \$	17
3326	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Y	ST			Jul-22	MAX	M3	M3	5,301 \$	57
3327	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137327 Total									32,031 \$	235
3328	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			Apr-22	MAX	M3	M3	2,200 \$	24
3329	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			Apr-22	MAX	M3	M7	8,825 \$	113
3330	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			May-22	MAX	M3	M3	1,612 \$	17
3331	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			May-22	MAX	M3	M7	10,695 \$	137
3332	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			Jun-22	MAX	M3	M3	1,860 \$	20
3333	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			Jun-22	MAX	M3	M7	10,350 \$	132
3334	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			Jul-22	MAX	M3	M3	1,922 \$	21
3335	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Y	ST			Jul-22	MAX	M3	M7	10,695 \$	137
3336	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137329 Total									48,159 \$	601
3337	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Y	ST			Apr-22	DISC	M3	M3	864 \$	9
3338	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Y	ST			Apr-22	DISC	M3	M7	5,587 \$	72
3339	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Y	ST			Jun-22	DISC	M3	M7	6,480 \$	83
3340	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Y	ST			Jul-22	DISC	M3	M7	6,696 \$	86
3341	FTS-1 Com	Commodity Charge	JUST ENERGY INDIANA CORP.	137331 Total									19,627 \$	249
3342	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Dec-21	DISC	M3	M3	249 \$	3
3343	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Jan-22	DISC	M3	M3	15,659 \$	169

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3344	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Feb-22	DISC	M3	M3	7,914	\$ 85
3345	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Feb-22	DISC	M3	M7	1,125	\$ 14
3346	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Mar-22	DISC	M3	M3	1,337	\$ 14
3347	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	N	ST			Mar-22	DISC	M3	M7	1,580	\$ 20
3348	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754 Total									27,864	\$ 306
3349	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Dec-21	DISC	M3	M3	6,045	\$ 65
3350	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Jan-22	DISC	M3	M3	16,692	\$ 180
3351	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Feb-22	DISC	M3	M3	11,266	\$ 122
3352	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Feb-22	DISC	M3	M7	1,239	\$ 16
3353	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Mar-22	DISC	M3	M3	8,028	\$ 87
3354	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	N	ST			Mar-22	DISC	M3	M7	671	\$ 9
3355	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756 Total									43,941	\$ 478
3356	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Feb-22	MAX	M3	M3	8,747	\$ 94
3357	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136846	N	ST			Feb-22	MAX	M3	M7	4,129	\$ 53
3358	FTS-1 Com	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136846 Total									12,876	\$ 147
3359	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136268	Y	ST			Aug-21	MAX	M2	SE	87,843	\$ 1,247
3360	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136268	Y	ST			Aug-21	MAX	M3	SE	222,034	\$ 3,752
3361	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136268 Total									309,877	\$ 5,000
3362	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136381	Y	ST			Sep-21	MAX	SE	SE	3,261	\$ 9
3363	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136381	Y	ST			Sep-21	MAX	M2	SE	150,602	\$ 2,139
3364	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136381	Y	ST			Sep-21	MAX	M3	SE	145,682	\$ 2,462
3365	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136381	Y	ST			Sep-21	MAX	M3	M2	3,261	\$ 46
3366	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136381 Total									302,806	\$ 4,656
3367	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136470	Y	ST			Oct-21	MAX	M2	SE	262,062	\$ 3,721
3368	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136470	Y	ST			Oct-21	MAX	M3	SE	47,887	\$ 809
3369	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136470 Total									309,949	\$ 4,531
3370	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136755	Y	ST			Nov-21	MAX	SE	SE	1,856	\$ 5
3371	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136755	Y	ST			Nov-21	MAX	M2	SE	288,962	\$ 4,103
3372	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136755	Y	ST			Nov-21	MAX	M2	M2	13	\$ 0
3373	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136755	Y	ST			Nov-21	MAX	M3	SE	8,820	\$ 149
3374	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136755 Total									299,651	\$ 4,257
3375	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136855	Y	ST			Dec-21	MAX	M2	SE	189,267	\$ 2,688
3376	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136855	Y	ST			Dec-21	MAX	M3	SE	120,733	\$ 2,040
3377	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136855 Total									310,000	\$ 4,728
3378	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136952	Y	ST			Jan-22	MAX	M2	SE	269,761	\$ 3,831
3379	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136952	Y	ST			Jan-22	MAX	M3	SE	40,239	\$ 680
3380	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136952	Y	ST			Jan-22	MAX	M3	M3	2,687	\$ 29
3381	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	136952 Total									312,687	\$ 4,540
3382	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137075	Y	ST			Feb-22	MAX	M2	SE	240,100	\$ 3,409
3383	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137075	Y	ST			Feb-22	MAX	M2	M2	9,799	\$ 113
3384	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137075	Y	ST			Feb-22	MAX	M3	SE	29,899	\$ 505
3385	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137075	Y	ST			Feb-22	MAX	M3	M2	201	\$ 3
3386	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137075 Total									279,999	\$ 4,030
3387	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137183	Y	ST			Mar-22	MAX	M2	SE	171,402	\$ 2,434

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST		Month	Contract			Volume (Dths)	Revenue
						Dly	Affiliate		Project	Type	Rec Zn		
3388	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137183	Y		ST	Mar-22	MAX	M3	SE	138,598	\$ 2,342
3389	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC										
				137183 Total								310,000	\$ 4,776
3390	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137478	Y		ST	Apr-22	MAX	M2	SE	4,937	\$ 70
3391	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137478	Y		ST	Apr-22	MAX	M3	SE	293,441	\$ 4,959
				137478 Total								298,378	\$ 5,029
3392	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC										
3393	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137580	Y		ST	May-22	MAX	M2	SE	152,005	\$ 2,158
3394	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137580	Y		ST	May-22	MAX	M3	SE	156,875	\$ 2,651
				137580 Total								308,880	\$ 4,810
3395	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC										
3396	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137678	Y		ST	Jun-22	MAX	SE	SE	416	\$ 1
3397	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137678	Y		ST	Jun-22	MAX	M2	SE	14,811	\$ 210
3398	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137678	Y		ST	Jun-22	MAX	M3	SE	283,186	\$ 4,786
3399	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137678	Y		ST	Jun-22	MAX	M3	M3	1,293	\$ 14
				137678 Total								299,706	\$ 5,011
3400	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC										
3401	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137769	Y		ST	Jul-22	MAX	M2	SE	153,047	\$ 2,173
3402	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC	137769	Y		ST	Jul-22	MAX	M3	SE	156,500	\$ 2,645
				137769 Total								309,547	\$ 4,818
3403	FTS-1 Com	Commodity Charge	K2 COMMODITIES, LLC										
3404	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Aug-21	MAX	SW	M5	89,962	\$ 909
3405	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Sep-21	MAX	SW	M5	87,060	\$ 879
3406	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Oct-21	MAX	SW	M5	91,253	\$ 922
3407	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Nov-21	MAX	SW	M5	148,420	\$ 1,499
3408	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Dec-21	MAX	SW	M5	153,945	\$ 1,555
3409	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Jan-22	MAX	SW	M5	151,560	\$ 1,531
3410	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Feb-22	MAX	SW	M5	138,600	\$ 1,400
3411	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Mar-22	MAX	SW	M5	152,034	\$ 1,536
3412	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Apr-22	MAX	SW	M5	87,986	\$ 1,487
3413	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	May-22	MAX	SW	M5	90,613	\$ 1,531
3414	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Jun-22	MAX	SW	M5	87,690	\$ 1,482
3415	FTS-1 Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISIC	125574	N		LT	Jul-22	MAX	SW	M5	90,613	\$ 1,531
				125574 Total								1,369,736	\$ 16,261
3416	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Aug-21	MAX	SW	M7	82,801	\$ 1,229
3417	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC										
3418	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Aug-21	MAX	M7	M7	12,423	\$ 125
3419	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Sep-21	MAX	SW	M6	54,586	\$ 699
3420	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Sep-21	MAX	SW	M7	25,544	\$ 380
3421	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Sep-21	MAX	M7	M7	76,588	\$ 774
3422	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Oct-21	MAX	SW	M7	82,801	\$ 1,229
3423	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Y		ST	Oct-21	MAX	M7	M7	4,180	\$ 42
				135646 Total								338,923	\$ 4,479
3424	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC										
3425	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	N		ST	Aug-21	DISC	M3	M7	619,996	\$ 7,936
3426	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	N		ST	Aug-21	DISC	M7	M7	864,883	\$ 8,735
3427	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	N		ST	Sep-21	DISC	M3	M7	589,178	\$ 7,541
3428	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	N		ST	Sep-21	DISC	M7	M7	361,625	\$ 3,652
3429	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	N		ST	Oct-21	DISC	M3	M7	616,810	\$ 7,895
3430	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	N		ST	Oct-21	DISC	M7	M7	720,443	\$ 7,276
				136062 Total								3,772,935	\$ 43,037

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3432	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Aug-21	DISC	M3	M7	154,676	\$ 1,980
3433	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Aug-21	DISC	M7	M7	136,085	\$ 1,374
3434	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Sep-21	DISC	M3	M7	150,000	\$ 1,920
3435	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Sep-21	DISC	M7	M7	54,050	\$ 546
3436	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Oct-21	DISC	M3	M7	153,426	\$ 1,964
3437	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	N	ST			Oct-21	DISC	M7	M7	35,181	\$ 355
3438	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063 Total									683,418	\$ 8,139
3439	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136251	N	ST			Aug-21	DISC	M3	M7	309,347	\$ 3,960
3440	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136251	N	ST			Aug-21	DISC	M7	M7	194,723	\$ 1,967
3441	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136251 Total									504,070	\$ 5,926
3442	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136361	N	ST			Sep-21	DISC	M3	M7	1,177,121	\$ 15,067
3443	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136361	N	ST			Sep-21	DISC	M7	M7	1,772,440	\$ 17,902
3444	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136361 Total									2,949,561	\$ 32,969
3445	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136483	N	ST			Oct-21	DISC	M3	M7	719,443	\$ 9,209
3446	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136483	N	ST			Oct-21	DISC	M7	M7	1,344,561	\$ 13,580
3447	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136483 Total									2,064,004	\$ 22,789
3448	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Dec-21	MAX	M7	M7	849,251	\$ 8,577
3449	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Jan-22	MAX	M7	M7	1,359,874	\$ 13,735
3450	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Feb-22	MAX	M7	M7	1,278,678	\$ 12,915
3451	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	N	LT			Mar-22	MAX	M7	M7	1,576,762	\$ 15,925
3452	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196 Total									5,064,565	\$ 51,152
3453	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Nov-21	NEG	M7	M7	628,606	\$ 6,349
3454	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Dec-21	NEG	M7	M7	997,322	\$ 10,073
3455	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Jan-22	NEG	SW	M7	562	\$ 12
3456	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Jan-22	NEG	M6	M7	19,738	\$ 253
3457	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Jan-22	NEG	M7	SW	104,046	\$ 2,247
3458	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Jan-22	NEG	M7	M7	1,062,473	\$ 10,731
3459	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Feb-22	NEG	SW	SW	1,875	\$ 13
3460	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Feb-22	NEG	SW	M7	99,177	\$ 2,142
3461	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Feb-22	NEG	M7	SW	52,411	\$ 1,132
3462	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Feb-22	NEG	M7	M7	780,828	\$ 7,886
3463	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Mar-22	NEG	SW	M7	694,831	\$ 15,008
3464	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	N	ST			Mar-22	NEG	M7	M7	695,684	\$ 7,026
3465	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283 Total									5,137,553	\$ 62,873
3466	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136703	Y	ST			Nov-21	MAX	M7	M7	358,904	\$ 3,625
3467	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136703 Total									358,904	\$ 3,625
3468	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136987	N	ST			Jan-22	MAX	M3	M7	81,666	\$ 1,045
3469	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136987	N	ST			Jan-22	MAX	M7	M7	315,115	\$ 3,183
3470	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136987 Total									396,781	\$ 4,228
3471	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	M2	M2	15,000	\$ 173
3472	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	M2	M7	24,357	\$ 395
3473	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	M3	M2	40,000	\$ 568
3474	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	M3	M7	198,278	\$ 2,538
3475	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	M7	M3	10,208	\$ 131

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3476	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	N	ST			Jan-22	MAX	M7	M7	1,438,935	\$ 14,533
3477	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988 Total									1,726,778	\$ 18,337
3478	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137021	N	ST			Feb-22	DISC	M3	M7	1,119,985	\$ 14,336
3479	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137021	N	ST			Feb-22	DISC	M7	M7	942,368	\$ 9,518
3480	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137021 Total									2,062,353	\$ 23,854
3481	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137086	N	Daily			Feb-22	MAX	SW	SW	40,000	\$ 268
3482	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137086 Total									40,000	\$ 268
3483	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Feb-22	DISC	M3	M7	275,034	\$ 3,520
3484	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Feb-22	DISC	M7	M7	214,461	\$ 2,166
3485	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Mar-22	DISC	M3	M7	880,056	\$ 11,265
3486	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Mar-22	DISC	M7	M7	879,878	\$ 8,887
3487	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097 Total									2,249,429	\$ 25,838
3488	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137111	Y	ST			Mar-22	MAX	M7	M7	159,110	\$ 1,607
3489	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137111 Total									159,110	\$ 1,607
3490	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137116	Y	ST			Mar-22	MAX	M7	M7	178,135	\$ 1,799
3491	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137116 Total									178,135	\$ 1,799
3492	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137117	Y	ST			Mar-22	MAX	M7	M7	92,164	\$ 931
3493	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137117 Total									92,164	\$ 931
3494	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137190	N	ST			Mar-22	DISC	M3	M7	287,431	\$ 3,679
3495	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137190	N	ST			Mar-22	DISC	M7	M7	290,084	\$ 2,930
3496	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137190 Total									577,515	\$ 6,609
3497	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Mar-22	DISC	M3	M7	319,950	\$ 4,095
3498	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Mar-22	DISC	M7	M7	109,276	\$ 1,104
3499	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Apr-22	DISC	M3	M7	564,978	\$ 7,232
3500	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Apr-22	DISC	M7	M7	616,416	\$ 6,226
3501	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			May-22	DISC	M3	M7	620,000	\$ 7,936
3502	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			May-22	DISC	M7	M7	704,433	\$ 7,115
3503	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jun-22	DISC	M3	M3	44,000	\$ 475
3504	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jun-22	DISC	M3	M7	472,847	\$ 6,052
3505	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jun-22	DISC	M7	M7	942,278	\$ 9,517
3506	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jul-22	DISC	M3	M3	81,479	\$ 880
3507	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jul-22	DISC	M3	M7	288,214	\$ 3,689
3508	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jul-22	DISC	M7	M3	5,353	\$ 69
3509	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	N	ST			Jul-22	DISC	M7	M7	802,364	\$ 8,104
3510	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285 Total									5,571,588	\$ 62,494
3511	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Apr-22	DISC	SW	M7	600,000	\$ 12,960
3512	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Apr-22	DISC	M7	M7	379,943	\$ 3,837
3513	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			May-22	DISC	SW	M7	449,114	\$ 9,701
3514	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			May-22	DISC	M7	M7	335,661	\$ 3,390
3515	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jun-22	DISC	SW	M7	592,856	\$ 12,806
3516	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jun-22	DISC	M7	M7	459,003	\$ 4,636
3517	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jul-22	DISC	SW	M7	454,720	\$ 9,822
3518	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Y	ST			Jul-22	DISC	M7	M7	763,835	\$ 7,715
3519	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194 Total									4,035,132	\$ 64,867

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3520	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137472	N	ST			Apr-22	DISC	M3	M7	898,447	\$ 11,500
3521	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137472	N	ST			Apr-22	DISC	M7	M7	1,359,594	\$ 13,732
3522	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137472 Total									2,258,041	\$ 25,232
3523	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137520	N	Daily			Apr-22	DISC	M7	M7	79,800	\$ 806
3524	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137520 Total									79,800	\$ 806
3525	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137362	N	ST			May-22	DISC	SW	M7	803,161	\$ 17,348
3526	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137362	N	ST			May-22	DISC	M7	M7	269,737	\$ 2,724
3527	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137362 Total									1,072,898	\$ 20,073
3528	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137562	N	ST			May-22	DISC	M3	M7	970,549	\$ 12,423
3529	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137562	N	ST			May-22	DISC	M7	M7	1,470,450	\$ 14,852
3530	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137562 Total									2,440,999	\$ 27,275
3531	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137744	N	ST			Jul-22	DISC	M3	M7	381,966	\$ 4,889
3532	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137744	N	ST			Jul-22	DISC	M7	M7	977,287	\$ 9,871
3533	FTS-1 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	137744 Total									1,359,253	\$ 14,760
3534	FTS-1 Com	Commodity Charge	MACQUARIE ENERGY LLC	126736	N	LT			Aug-21	DISC	SE	SE	158,100	\$ 427
3535	FTS-1 Com	Commodity Charge	MACQUARIE ENERGY LLC	126736	N	LT			Sep-21	DISC	SE	SE	598	\$ 2
3536	FTS-1 Com	Commodity Charge	MACQUARIE ENERGY LLC	126736	N	LT			Oct-21	DISC	SE	SE	185,982	\$ 502
3537	FTS-1 Com	Commodity Charge	MACQUARIE ENERGY LLC	126736 Total									344,680	\$ 931
3538	FTS-1 Com	Commodity Charge	MACQUARIE ENERGY LLC	137791	N	Daily			Jul-22	MAX	SE	SE	173,369	\$ 468
3539	FTS-1 Com	Commodity Charge	MACQUARIE ENERGY LLC	137791 Total									173,369	\$ 468
3540	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Aug-21	MAX	M7	M7	275,021	\$ 2,778
3541	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Sep-21	MAX	M7	M7	126,309	\$ 1,276
3542	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Oct-21	MAX	M7	M7	127,557	\$ 1,288
3543	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Nov-21	MAX	M7	M7	140,240	\$ 1,416
3544	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Dec-21	MAX	M7	M7	207,376	\$ 2,095
3545	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Jan-22	MAX	M7	M7	289,792	\$ 2,927
3546	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Feb-22	MAX	M7	M7	136,190	\$ 1,376
3547	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Mar-22	MAX	M7	M7	223,688	\$ 2,259
3548	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Apr-22	MAX	M7	M7	183,275	\$ 1,851
3549	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			May-22	MAX	M7	M7	160,507	\$ 1,621
3550	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Jun-22	MAX	M7	M7	73,112	\$ 738
3551	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	N	LT			Jul-22	MAX	M7	M7	21,907	\$ 221
3552	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336 Total									1,964,974	\$ 19,846
3553	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Aug-21	MAX	M7	M7	400,830	\$ 4,048
3554	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Sep-21	MAX	M7	M7	387,900	\$ 3,918
3555	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Oct-21	MAX	M7	M7	400,906	\$ 4,049
3556	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Apr-22	MAX	M7	M7	389,229	\$ 3,931
3557	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			May-22	MAX	M7	M7	402,424	\$ 4,064
3558	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Jun-22	MAX	M7	M7	388,082	\$ 3,920
3559	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	N	LT			Jul-22	MAX	M7	M7	401,281	\$ 4,053
3560	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338 Total									2,770,652	\$ 27,984
3561	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Nov-21	MAX	M7	M7	20,000	\$ 202
3562	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Dec-21	MAX	M7	M7	113,297	\$ 1,144
3563	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Jan-22	MAX	M7	M7	119,942	\$ 1,211

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3564	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Feb-22	MAX	M7	M7	70,000	\$ 707
3565	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	N	LT			Mar-22	MAX	M7	M7	76,561	\$ 773
3566	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349 Total									399,800	\$ 4,038
3567	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Dec-21	MAX	M7	M7	11,936	\$ 121
3568	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Jan-22	MAX	M7	M7	96,433	\$ 974
3569	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Feb-22	MAX	M7	M7	69,593	\$ 703
3570	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Mar-22	MAX	M7	M7	184,915	\$ 1,868
3571	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	N	LT			Apr-22	MAX	M7	M7	4,979	\$ 50
3572	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354 Total									367,856	\$ 3,715
3573	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Aug-21	MAX	M7	M7	23,870	\$ 241
3574	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Sep-21	MAX	M7	M7	995	\$ 10
3575	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Oct-21	MAX	M7	M7	63,151	\$ 638
3576	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Nov-21	MAX	M7	M7	149,190	\$ 1,507
3577	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Dec-21	MAX	M7	M7	154,163	\$ 1,557
3578	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Jan-22	MAX	M7	M7	154,101	\$ 1,556
3579	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Feb-22	MAX	M7	M7	139,188	\$ 1,406
3580	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Mar-22	MAX	M7	M7	154,101	\$ 1,556
3581	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Apr-22	MAX	M7	M7	41,450	\$ 419
3582	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			May-22	MAX	M7	M7	4,979	\$ 50
3583	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	N	LT			Jun-22	MAX	M7	M7	9,958	\$ 101
3584	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705 Total									895,146	\$ 9,041
3585	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Sep-21	MAX	M7	M7	1,989	\$ 20
3586	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Oct-21	MAX	M7	M7	64,150	\$ 648
3587	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Nov-21	MAX	M7	M7	238,710	\$ 2,411
3588	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Dec-21	MAX	M7	M7	262,074	\$ 2,647
3589	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Jan-22	MAX	M7	M7	261,950	\$ 2,646
3590	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Feb-22	MAX	M7	M7	236,600	\$ 2,390
3591	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Mar-22	MAX	M7	M7	7,953	\$ 80
3592	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Apr-22	MAX	M7	M7	204,121	\$ 2,062
3593	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			May-22	MAX	M7	M7	67,717	\$ 684
3594	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Jun-22	MAX	M7	M7	34,806	\$ 352
3595	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	N	LT			Jul-22	MAX	M7	M7	30,876	\$ 312
3596	FTS-1 Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117 Total									1,410,946	\$ 14,251
3597	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136090	Y	ST			Aug-21	MAX	M3	M3	359	\$ 4
3598	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136090 Total									359	\$ 4
3599	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136091	Y	ST			Aug-21	MAX	M3	M3	837	\$ 9
3600	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136091 Total									837	\$ 9
3601	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136092	Y	ST			Aug-21	DISC	M3	M3	6	\$ 0
3602	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136092 Total									6	\$ 0
3603	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Y	ST			Sep-21	MAX	M3	M7	630	\$ 8
3604	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Y	ST			Oct-21	MAX	M3	M3	272	\$ 3
3605	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Y	ST			Oct-21	MAX	M3	M7	228	\$ 3
3606	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301 Total									1,130	\$ 14
3607	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136302	Y	ST			Sep-21	MAX	M3	M7	840	\$ 11

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST		Month	Contract			Volume (Dths)	Revenue
						Dly	Affiliate		Type	Rec Zn	Del Zn		
3608	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136302	Y	ST		Oct-21	MAX	M3	M3	868 \$	9
3609	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136302								1,708 \$	20
3610	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303	Y	ST		Sep-21	DISC	M3	M3	94 \$	1
3611	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303	Y	ST		Sep-21	DISC	M3	M7	536 \$	7
3612	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303	Y	ST		Oct-21	DISC	M3	M3	682 \$	7
3613	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303								1,312 \$	15
3614	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Nov-21	MAX	M3	M3	927 \$	10
3615	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Nov-21	MAX	M3	M7	213 \$	3
3616	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Dec-21	MAX	M3	M3	935 \$	10
3617	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Dec-21	MAX	M3	M7	243 \$	3
3618	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Jan-22	MAX	M3	M3	1,126 \$	12
3619	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Jan-22	MAX	M3	M7	52 \$	1
3620	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Feb-22	MAX	M3	M3	1,040 \$	11
3621	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Y	ST		Feb-22	MAX	M3	M6	24 \$	0
3622	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506								4,560 \$	50
3623	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Y	ST		Nov-21	DISC	M3	M3	3,150 \$	34
3624	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Y	ST		Dec-21	DISC	M3	M3	3,224 \$	35
3625	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Y	ST		Jan-22	DISC	M3	M3	3,224 \$	35
3626	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Y	ST		Feb-22	DISC	M3	M3	2,912 \$	31
3627	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Y	ST		Mar-22	DISC	M3	M3	2,569 \$	28
3628	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Y	ST		Mar-22	DISC	M3	M6	196 \$	3
3629	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507								15,275 \$	166
3630	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136508	Y	ST		Nov-21	MAX	M3	M3	2,100 \$	23
3631	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136508								2,100 \$	23
3632	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136509	Y	ST		Nov-21	MAX	M3	M3	270 \$	3
3633	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136509								270 \$	3
3634	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Nov-21	MAX	M3	M3	587 \$	6
3635	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Nov-21	MAX	M3	M7	433 \$	6
3636	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Dec-21	MAX	M3	M3	806 \$	9
3637	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Dec-21	MAX	M3	M7	248 \$	3
3638	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Jan-22	MAX	M3	M3	954 \$	10
3639	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Jan-22	MAX	M3	M7	100 \$	1
3640	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Feb-22	MAX	M3	M3	906 \$	10
3641	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Feb-22	MAX	M3	M6	21 \$	0
3642	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Y	ST		Feb-22	MAX	M3	M7	25 \$	0
3643	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512								4,080 \$	46
3644	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513	Y	ST		Nov-21	DISC	M3	M3	916 \$	10
3645	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513	Y	ST		Nov-21	DISC	M3	M7	74 \$	1
3646	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513	Y	ST		Dec-21	DISC	M3	M3	558 \$	6
3647	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513								1,548 \$	17
3648	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136514	Y	ST		Nov-21	DISC	M3	M3	1,704 \$	18
3649	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136514	Y	ST		Nov-21	DISC	M3	M7	95 \$	1
3650	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136514								1,799 \$	20
3651	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136810	Y	ST		Dec-21	MAX	M3	M3	3,379 \$	36

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Contract						
				Contract	Cap Rel	Dly	Affiliate	Project	Month	Type	Rec Zn	Del Zn	Volume (Dths)
3652	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136810 Total								3,379	\$ 36
3653	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136811	Y	ST		Dec-21	DISC	M3	M3	2,875	\$ 31
3654	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136811	Y	ST		Dec-21	DISC	M3	M7	70	\$ 1
3655	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136811 Total								2,945	\$ 32
3656	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Jan-22	MAX	M3	M3	3,862	\$ 42
3657	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Jan-22	MAX	M3	M7	75	\$ 1
3658	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Feb-22	MAX	M3	M3	3,255	\$ 35
3659	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Feb-22	MAX	M3	M6	77	\$ 1
3660	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Feb-22	MAX	M3	M7	222	\$ 3
3661	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Mar-22	MAX	M3	M3	2,470	\$ 27
3662	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Y	ST		Mar-22	MAX	M3	M6	294	\$ 5
3663	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908 Total								10,255	\$ 113
3664	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910	Y	ST		Jan-22	DISC	M3	M3	2,907	\$ 31
3665	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910	Y	ST		Jan-22	DISC	M3	M7	17	\$ 0
3666	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910	Y	ST		Feb-22	DISC	M3	M3	2,632	\$ 28
3667	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910 Total								5,556	\$ 60
3668	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		Apr-22	MAX	M3	M3	1,644	\$ 18
3669	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		Apr-22	MAX	M3	M6	118	\$ 2
3670	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		May-22	MAX	M3	M3	1,626	\$ 18
3671	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		May-22	MAX	M3	M6	200	\$ 3
3672	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		Jun-22	MAX	M3	M3	1,593	\$ 17
3673	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		Jun-22	MAX	M3	M6	177	\$ 3
3674	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		Jul-22	MAX	M3	M3	1,796	\$ 19
3675	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Y	ST		Jul-22	MAX	M3	M7	25	\$ 0
3676	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229 Total								7,179	\$ 80
3677	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Y	ST		Apr-22	DISC	M3	M3	1,148	\$ 12
3678	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Y	ST		Apr-22	DISC	M3	M6	82	\$ 1
3679	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Y	ST		May-22	DISC	M3	M3	1,269	\$ 14
3680	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Y	ST		Jun-22	DISC	M3	M3	1,107	\$ 12
3681	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Y	ST		Jun-22	DISC	M3	M6	123	\$ 2
3682	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Y	ST		Jul-22	DISC	M3	M3	1,265	\$ 14
3683	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231 Total								4,994	\$ 55
3684	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137784	N	ST		Jul-22	DISC	SE	SE	124,999	\$ 338
3685	FTS-1 Com	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137784 Total								124,999	\$ 338
3686	FTS-1 Com	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT		Jan-22	DISC	SE	M2	181,038	\$ 2,571
3687	FTS-1 Com	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT		Feb-22	DISC	SE	M2	207,658	\$ 2,949
3688	FTS-1 Com	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	N	LT		Apr-22	DISC	SE	M2	197,371	\$ 2,803
3689	FTS-1 Com	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418 Total								586,067	\$ 8,322
3690	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136176	Y	ST		Aug-21	MAX	M7	M7	277,680	\$ 2,805
3691	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136176 Total								277,680	\$ 2,805
3692	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136232	N	ST		Aug-21	DISC	M3	M7	232,500	\$ 2,976
3693	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136232	N	ST		Aug-21	DISC	M7	M7	306,972	\$ 3,100
3694	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136232 Total								539,472	\$ 6,076
3695	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136261	Y	ST		Aug-21	MAX	M3	M3	22,135	\$ 239

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3696	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136261	Y	ST			Aug-21	MAX	M3	M7	1,426,409	\$ 18,258
3697	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136261	Y	ST			Aug-21	MAX	M7	M7	1,749,728	\$ 17,672
3698	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136261 Total									3,198,272	\$ 36,169
3699	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136291	Y	ST			Sep-21	MAX	M7	M7	245,924	\$ 2,484
3700	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136291 Total									245,924	\$ 2,484
3701	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136320	N	ST			Sep-21	DISC	M3	M7	293,750	\$ 3,760
3702	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136320	N	ST			Sep-21	DISC	M7	M7	422,521	\$ 4,267
3703	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136320 Total									716,271	\$ 8,027
3704	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136382	Y	ST			Sep-21	MAX	M3	M3	18,100	\$ 195
3705	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136382	Y	ST			Sep-21	MAX	M3	M7	1,399,217	\$ 17,910
3706	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136382	Y	ST			Sep-21	MAX	M7	M7	1,685,820	\$ 17,027
3707	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136382 Total									3,103,137	\$ 35,132
3708	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136391	N	ST			Sep-21	DISC	M3	M7	293,750	\$ 3,760
3709	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136391	N	ST			Sep-21	DISC	M7	M7	381,826	\$ 3,856
3710	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136391 Total									675,576	\$ 7,616
3711	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136444	Y	ST			Oct-21	MAX	M7	M7	111,727	\$ 1,128
3712	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136444 Total									111,727	\$ 1,128
3713	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136477	Y	ST			Oct-21	MAX	M3	M3	129,822	\$ 1,402
3714	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136477	Y	ST			Oct-21	MAX	M3	M7	1,494,349	\$ 19,128
3715	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136477	Y	ST			Oct-21	MAX	M7	M7	1,418,195	\$ 14,324
3716	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136477 Total									3,042,366	\$ 34,854
3717	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Nov-21	MAX	M7	M7	919,651	\$ 9,288
3718	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Dec-21	MAX	M7	M7	891,720	\$ 9,006
3719	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Jan-22	MAX	M7	M7	977,718	\$ 9,875
3720	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	N	ST			Feb-22	MAX	M7	M7	846,527	\$ 8,550
3721	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199 Total									3,635,616	\$ 36,720
3722	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Nov-21	MAX	M7	M7	420,734	\$ 4,249
3723	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Dec-21	MAX	M7	M7	605,335	\$ 6,114
3724	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Jan-22	MAX	M7	M7	588,462	\$ 5,943
3725	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	N	ST			Feb-22	MAX	M7	M7	532,333	\$ 5,377
3726	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277 Total									2,146,864	\$ 21,683
3727	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Nov-21	MAX	M7	M7	198,297	\$ 2,003
3728	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Dec-21	MAX	M7	M7	399,609	\$ 4,036
3729	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Jan-22	MAX	M7	M7	524,243	\$ 5,295
3730	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	N	ST			Feb-22	MAX	M7	M7	348,103	\$ 3,516
3731	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488 Total									1,470,252	\$ 14,850
3732	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136743	Y	ST			Nov-21	MAX	M7	M7	96,872	\$ 978
3733	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136743 Total									96,872	\$ 978
3734	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764	Y	ST			Nov-21	MAX	M3	M3	59,933	\$ 647
3735	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764	Y	ST			Nov-21	MAX	M3	M7	288,043	\$ 3,687
3736	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764	Y	ST			Nov-21	MAX	M7	M3	40,960	\$ 524
3737	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764	Y	ST			Nov-21	MAX	M7	M7	458,058	\$ 4,626
3738	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764 Total									846,994	\$ 9,485
3739	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136844	Y	ST			Dec-21	MAX	M3	M3	36,120	\$ 390

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3740	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136844	Y	ST			Dec-21	MAX	M3	M7	1,370,648	\$ 17,544
3741	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136844	Y	ST			Dec-21	MAX	M7	M7	607,975	\$ 6,141
3742	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136844 Total									2,014,743	\$ 24,075
3743	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136885	N	ST			Jan-22	DISC	M3	M3	16,688	\$ 180
3744	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136885	N	ST			Jan-22	DISC	M3	M7	582,308	\$ 7,454
3745	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136885	N	ST			Jan-22	DISC	M7	M7	221,625	\$ 2,238
3746	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136885 Total									820,621	\$ 9,872
3747	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944	Y	ST			Jan-22	MAX	M3	M3	238,346	\$ 2,574
3748	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944	Y	ST			Jan-22	MAX	M3	M7	745,798	\$ 9,546
3749	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944	Y	ST			Jan-22	MAX	M7	M3	2,605	\$ 33
3750	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944	Y	ST			Jan-22	MAX	M7	M7	1,608,692	\$ 16,248
3751	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944 Total									2,595,441	\$ 28,401
3752	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067	Y	ST			Feb-22	MAX	M3	M3	94,654	\$ 1,022
3753	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067	Y	ST			Feb-22	MAX	M3	M7	1,017,910	\$ 13,029
3754	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067	Y	ST			Feb-22	MAX	M7	M3	30,482	\$ 390
3755	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067	Y	ST			Feb-22	MAX	M7	M7	1,938,246	\$ 19,576
3756	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067 Total									3,081,292	\$ 34,018
3757	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Aug-21	MAX	M7	M7	154,936	\$ 1,565
3758	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Sep-21	MAX	M7	M7	150,670	\$ 1,522
3759	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Oct-21	MAX	M7	M7	166,910	\$ 1,686
3760	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Nov-21	MAX	M7	M7	450,030	\$ 4,545
3761	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Dec-21	MAX	M7	M7	465,031	\$ 4,697
3762	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Jan-22	MAX	M7	M7	464,783	\$ 4,694
3763	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Feb-22	MAX	M7	M7	419,804	\$ 4,240
3764	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Mar-22	MAX	M7	M7	467,599	\$ 4,723
3765	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Apr-22	MAX	M7	M7	150,982	\$ 1,525
3766	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			May-22	MAX	M7	M7	106,119	\$ 1,072
3767	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Jun-22	MAX	M7	M7	158,562	\$ 1,601
3768	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	N	LT			Jul-22	MAX	M7	M7	102,187	\$ 1,032
3769	FTS-1 Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356 Total									3,257,613	\$ 32,902
3770	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Nov-21	MAX	SW	M6	104,873	\$ 2,045
3771	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Dec-21	MAX	SW	M6	105,047	\$ 2,048
3772	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Jan-22	MAX	SW	M6	94,446	\$ 1,842
3773	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Feb-22	MAX	SW	M6	94,444	\$ 1,842
3774	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	N	LT			Mar-22	MAX	SW	M6	87,401	\$ 1,704
3775	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194 Total									486,211	\$ 9,481
3776	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Nov-21	MAX	M7	M6	10,120	\$ 130
3777	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Dec-21	MAX	M7	M6	34,569	\$ 442
3778	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Jan-22	MAX	M7	M6	36,733	\$ 470
3779	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Feb-22	MAX	M7	M6	27,939	\$ 358
3780	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	N	LT			Mar-22	MAX	M7	M6	16,974	\$ 217
3781	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195 Total									126,335	\$ 1,617
3782	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Aug-21	DISC	SW	M7	82,119	\$ 1,774
3783	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Sep-21	DISC	SW	M6	17,145	\$ 334

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3784	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Sep-21	DISC	SW	M7	60,376	\$ 1,304
3785	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Oct-21	DISC	SW	M6	82,119	\$ 1,601
3786	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Nov-21	MAX	M7	M6	60,000	\$ 768
3787	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Dec-21	MAX	M7	M6	93,002	\$ 1,190
3788	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jan-22	MAX	M7	M6	124,822	\$ 1,598
3789	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Feb-22	MAX	M7	M6	117,318	\$ 1,502
3790	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Mar-22	MAX	M7	M6	76,566	\$ 980
3791	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Apr-22	DISC	SW	M7	77,940	\$ 1,684
3792	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			May-22	DISC	SW	M7	79,833	\$ 1,724
3793	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jun-22	DISC	SW	M7	76,931	\$ 1,662
3794	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	N	LT			Jul-22	DISC	SW	M7	80,538	\$ 1,740
3795	FTS-1 Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720 Total									1,028,709	\$ 17,861
3796	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Aug-21	DISC	M3	M7	9,906	\$ 127
3797	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Aug-21	DISC	SW	M7	603,000	\$ 13,025
3798	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Sep-21	DISC	M3	M7	166,029	\$ 2,125
3799	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Sep-21	DISC	SW	M7	418,500	\$ 9,040
3800	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Sep-21	DISC	M7	M7	825	\$ 8
3801	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Oct-21	DISC	M3	M7	30,010	\$ 384
3802	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Oct-21	DISC	SW	M7	429,148	\$ 9,270
3803	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Nov-21	DISC	SW	M7	169,994	\$ 3,672
3804	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Nov-21	DISC	M7	M7	40,479	\$ 409
3805	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Dec-21	DISC	M3	M7	161,078	\$ 2,062
3806	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Dec-21	DISC	SW	M7	283,425	\$ 6,122
3807	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Dec-21	DISC	M7	M7	5	\$ 0
3808	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Jan-22	DISC	SW	M6	13,713	\$ 267
3809	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Jan-22	DISC	SW	M7	143,830	\$ 3,107
3810	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Jan-22	DISC	M7	M7	6,462	\$ 65
3811	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Feb-22	DISC	M3	M7	77,996	\$ 998
3812	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Feb-22	DISC	SW	M6	26,477	\$ 516
3813	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Feb-22	DISC	SW	M7	135,140	\$ 2,919
3814	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Feb-22	DISC	M7	M7	9,124	\$ 92
3815	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Mar-22	DISC	M3	M7	291,215	\$ 3,728
3816	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Mar-22	DISC	SW	M6	3,031	\$ 59
3817	FTS-1 Com	Commodity Charge	MIECO LLC	135869	N	ST			Mar-22	DISC	SW	M7	332,547	\$ 7,183
3818	FTS-1 Com	Commodity Charge	MIECO LLC	135869 Total									3,351,934	\$ 65,178
3819	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Nov-21	MAX	M7	M7	206,795	\$ 2,089
3820	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Dec-21	MAX	SW	M7	3,216	\$ 69
3821	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Dec-21	MAX	M7	M7	172,270	\$ 1,740
3822	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Jan-22	MAX	M7	M7	30,138	\$ 304
3823	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Feb-22	MAX	M7	M7	100,747	\$ 1,018
3824	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Mar-22	MAX	M7	M6	542	\$ 7
3825	FTS-1 Com	Commodity Charge	MIECO LLC	136403	N	ST			Mar-22	MAX	M7	M7	246,868	\$ 2,493
3826	FTS-1 Com	Commodity Charge	MIECO LLC	136403 Total									760,576	\$ 7,720
3827	FTS-1 Com	Commodity Charge	MIECO LLC	137323	N	ST			Apr-22	DISC	M7	M7	124,607	\$ 1,259

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3828	FTS-1 Com	Commodity Charge	MIECO LLC	137323	N	ST			May-22	DISC	M7	M7	230,503	\$ 2,328
3829	FTS-1 Com	Commodity Charge	MIECO LLC	137323	N	ST			Jun-22	DISC	M7	M7	180,610	\$ 1,824
3830	FTS-1 Com	Commodity Charge	MIECO LLC	137323	N	ST			Jul-22	DISC	M7	M7	335,848	\$ 3,392
3831	FTS-1 Com	Commodity Charge	MIECO LLC	137323 Total									871,568	\$ 8,803
3832	FTS-1 Com	Commodity Charge	MIECO LLC	137385	N	ST			May-22	DISC	SW	M7	611,396	\$ 13,206
3833	FTS-1 Com	Commodity Charge	MIECO LLC	137385 Total									611,396	\$ 13,206
3834	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Aug-21	MAX	M7	M7	26,350	\$ 266
3835	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Sep-21	MAX	M7	M7	25,500	\$ 258
3836	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Oct-21	MAX	M7	M7	26,349	\$ 266
3837	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Nov-21	MAX	M7	M7	25,500	\$ 258
3838	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Dec-21	MAX	M7	M7	25,960	\$ 262
3839	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Jan-22	MAX	M7	M7	26,350	\$ 266
3840	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Feb-22	MAX	M7	M7	23,800	\$ 240
3841	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Mar-22	MAX	M7	M7	26,350	\$ 266
3842	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Apr-22	MAX	M7	M7	25,500	\$ 258
3843	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			May-22	MAX	M7	M7	26,350	\$ 266
3844	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Jun-22	MAX	M7	M7	25,500	\$ 258
3845	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397	N	LT			Jul-22	MAX	M7	M7	25,817	\$ 261
3846	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	123397 Total									309,326	\$ 3,124
3847	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Aug-21	MAX	M7	M7	5,940	\$ 60
3848	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Sep-21	MAX	M7	M7	6,000	\$ 61
3849	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Oct-21	MAX	M7	M7	6,200	\$ 63
3850	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Nov-21	MAX	M7	M7	6,000	\$ 61
3851	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Dec-21	MAX	M7	M7	6,193	\$ 63
3852	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Jan-22	MAX	M7	M7	6,200	\$ 63
3853	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Feb-22	MAX	M7	M7	5,572	\$ 56
3854	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Mar-22	MAX	M7	M7	6,200	\$ 63
3855	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Apr-22	MAX	M7	M7	5,818	\$ 59
3856	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			May-22	MAX	M7	M7	6,200	\$ 63
3857	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Jun-22	MAX	M7	M7	3,400	\$ 34
3858	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161	N	LT			Jul-22	MAX	M7	M7	6,096	\$ 62
3859	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	133161 Total									69,819	\$ 705
3860	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Y	ST			Aug-21	MAX	M7	M7	946	\$ 10
3861	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Y	ST			Sep-21	MAX	M7	M7	4,644	\$ 47
3862	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Y	ST			Oct-21	MAX	M7	M7	4,860	\$ 49
3863	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	135647 Total									10,450	\$ 106
3864	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Y	ST			Nov-21	MAX	M7	M7	4,515	\$ 46
3865	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Y	ST			Dec-21	MAX	M7	M7	9,199	\$ 93
3866	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Y	ST			Jan-22	MAX	M7	M7	8,339	\$ 84
3867	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Y	ST			Feb-22	MAX	M7	M7	9,184	\$ 93
3868	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Y	ST			Mar-22	MAX	M7	M7	7,812	\$ 79
3869	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	136491 Total									39,049	\$ 394
3870	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Y	ST			Apr-22	MAX	M7	M7	7,290	\$ 74
3871	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Y	ST			May-22	MAX	M7	M7	2,945	\$ 30

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3872	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Y	ST			Jun-22	MAX	M7	M7	5,052	\$ 51
3873	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Y	ST			Jul-22	MAX	M7	M7	2,666	\$ 27
3874	FTS-1 Com	Commodity Charge	MILK SPECIALTIES COMPANY	137334 Total									17,953	\$ 181
3875	FTS-1 Com	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPOF	130504	N	LT			Nov-21	DISC	M7	M7	128,077	\$ 1,294
3876	FTS-1 Com	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPOF	130504	N	LT			Dec-21	DISC	M7	M7	72,606	\$ 733
3877	FTS-1 Com	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPOF	130504	N	LT			Jan-22	DISC	M7	M7	230,888	\$ 2,332
3878	FTS-1 Com	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPOF	130504	N	LT			Feb-22	DISC	M7	M7	65,613	\$ 663
3879	FTS-1 Com	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPOF	130504	N	LT			Mar-22	DISC	M7	M7	176,182	\$ 1,779
3880	FTS-1 Com	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPOF	130504 Total									673,366	\$ 6,801
3881	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270	N	ST			Aug-21	DISC	M3	M7	284,897	\$ 3,647
3882	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270	N	ST			Aug-21	DISC	M7	M7	115,139	\$ 1,163
3883	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270 Total									400,036	\$ 4,810
3884	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970	N	ST			Jan-22	DISC	M3	M3	88,800	\$ 959
3885	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970	N	ST			Jan-22	DISC	M7	M7	294,000	\$ 2,969
3886	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970 Total									382,800	\$ 3,928
3887	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137013	N	ST			Feb-22	DISC	M7	M7	283,000	\$ 2,858
3888	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137013 Total									283,000	\$ 2,858
3889	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			Apr-22	DISC	M7	M7	139,095	\$ 1,405
3890	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			May-22	DISC	M7	M7	176,700	\$ 1,785
3891	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			Jun-22	DISC	M7	M7	151,002	\$ 1,525
3892	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	N	ST			Jul-22	DISC	M7	M7	144,369	\$ 1,458
3893	FTS-1 Com	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483 Total									611,166	\$ 6,173
3894	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Aug-21	DISC	SE	SE	589,000	\$ 1,590
3895	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Sep-21	DISC	SE	SE	642,889	\$ 1,736
3896	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Oct-21	DISC	SE	SE	589,000	\$ 1,590
3897	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Nov-21	DISC	SE	SE	570,000	\$ 1,539
3898	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Dec-21	DISC	SE	SE	589,000	\$ 1,590
3899	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Jan-22	DISC	SE	SE	589,000	\$ 1,590
3900	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Feb-22	DISC	SE	SE	524,639	\$ 1,417
3901	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	N	LT			Mar-22	DISC	SE	SE	589,000	\$ 1,590
3902	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974 Total									4,682,528	\$ 12,643
3903	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Aug-21	DISC	SE	SE	1,053,323	\$ 2,844
3904	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Sep-21	DISC	SE	SE	721,098	\$ 1,947
3905	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Oct-21	DISC	SE	SE	425,861	\$ 1,150
3906	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Nov-21	DISC	SE	SE	214,201	\$ 578
3907	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Dec-21	DISC	SE	SE	709,327	\$ 1,915
3908	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Jan-22	DISC	SE	SE	124,158	\$ 335
3909	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Feb-22	DISC	SE	SE	29,246	\$ 79
3910	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	N	LT			Mar-22	DISC	SE	SE	5,562	\$ 15
3911	FTS-1 Com	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975 Total									3,282,776	\$ 8,864
3912	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700	Y	ST			Aug-21	MAX	SE	SE	5,115	\$ 14
3913	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700	Y	ST			Sep-21	MAX	SE	SE	4,200	\$ 11
3914	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700	Y	ST			Oct-21	MAX	SE	SE	2,945	\$ 8
3915	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700 Total									12,260	\$ 33

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3916	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Y	ST			Aug-21	MAX	M3	M7	8,432	\$ 108
3917	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Y	ST			Sep-21	MAX	M3	M7	8,220	\$ 105
3918	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Y	ST			Oct-21	MAX	M3	M7	4,812	\$ 62
3919	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702 Total									21,464	\$ 275
3920	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703	Y	ST			Aug-21	DISC	SE	M3	10,540	\$ 178
3921	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703	Y	ST			Sep-21	DISC	SE	M3	4,890	\$ 83
3922	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703	Y	ST			Oct-21	DISC	SE	M3	4,623	\$ 78
3923	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703 Total									20,053	\$ 339
3924	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Y	ST			Nov-21	MAX	SE	M7	7,380	\$ 139
3925	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Y	ST			Dec-21	MAX	SE	M7	7,225	\$ 137
3926	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Y	ST			Jan-22	MAX	SE	M7	7,564	\$ 143
3927	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Y	ST			Feb-22	MAX	SE	M7	6,832	\$ 129
3928	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Y	ST			Mar-22	MAX	SE	M7	6,832	\$ 129
3929	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552 Total									35,833	\$ 677
3930	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Y	ST			Nov-21	DISC	M7	M7	5,189	\$ 52
3931	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Y	ST			Dec-21	DISC	M7	M7	3,346	\$ 34
3932	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Y	ST			Jan-22	DISC	M7	M7	5,703	\$ 58
3933	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Y	ST			Feb-22	DISC	M7	M7	10,300	\$ 104
3934	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Y	ST			Mar-22	DISC	M7	M7	6,025	\$ 61
3935	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553 Total									30,563	\$ 309
3936	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Y	ST			Nov-21	MAX	M7	M3	1,075	\$ 14
3937	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Y	ST			Dec-21	MAX	M7	M3	2,135	\$ 27
3938	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Y	ST			Jan-22	MAX	M7	M3	4,315	\$ 55
3939	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Y	ST			Feb-22	MAX	M7	M3	5,040	\$ 65
3940	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Y	ST			Mar-22	MAX	M7	M3	2,009	\$ 26
3941	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554 Total									14,574	\$ 187
3942	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Y	ST			Nov-21	MAX	M3	M7	6,669	\$ 85
3943	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Y	ST			Dec-21	MAX	M3	M7	6,648	\$ 85
3944	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Y	ST			Jan-22	MAX	M3	M7	6,882	\$ 88
3945	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Y	ST			Feb-22	MAX	M3	M7	6,205	\$ 79
3946	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Y	ST			Mar-22	MAX	M3	M7	5,516	\$ 71
3947	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558 Total									31,920	\$ 409
3948	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Y	ST			Nov-21	DISC	SE	M3	8,940	\$ 151
3949	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Y	ST			Dec-21	DISC	SE	M3	9,136	\$ 154
3950	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Y	ST			Jan-22	DISC	SE	M3	9,579	\$ 162
3951	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Y	ST			Feb-22	DISC	SE	M3	8,652	\$ 146
3952	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Y	ST			Mar-22	DISC	SE	M3	2,500	\$ 42
3953	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560 Total									38,807	\$ 656
3954	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555	Y	ST			Feb-22	MAX	SW	M7	1,512	\$ 33
3955	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555	Y	ST			Mar-22	MAX	SW	M7	1,479	\$ 32
3956	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555 Total									2,991	\$ 65
3957	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559	Y	ST			Feb-22	DISC	M7	M7	5,964	\$ 60
3958	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559	Y	ST			Mar-22	DISC	M7	M7	6,603	\$ 67
3959	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559 Total									12,567	\$ 127

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
3960	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Y	ST			Apr-22	MAX	M3	M7	3,532	\$ 45
3961	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Y	ST			May-22	MAX	M3	M7	7,998	\$ 102
3962	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Y	ST			Jun-22	MAX	M3	M7	7,740	\$ 99
3963	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Y	ST			Jul-22	MAX	M3	SE	2,622	\$ 44
3964	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Y	ST			Jul-22	MAX	M3	M7	3,658	\$ 47
3965	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247 Total									25,550	\$ 338
3966	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Y	ST			Apr-22	DISC	M3	M7	453	\$ 6
3967	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Y	ST			May-22	DISC	M3	M7	3,511	\$ 45
3968	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Y	ST			Jun-22	DISC	M3	M7	1,675	\$ 21
3969	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Y	ST			Jul-22	DISC	M3	M7	3,485	\$ 45
3970	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249 Total									9,124	\$ 117
3971	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Y	ST			May-22	MAX	SE	SE	5	\$ 0
3972	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Y	ST			May-22	MAX	SE	M7	5,978	\$ 113
3973	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Y	ST			Jun-22	MAX	SE	SE	1,500	\$ 4
3974	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Y	ST			Jun-22	MAX	SE	M7	3,660	\$ 69
3975	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Y	ST			Jul-22	MAX	SE	M7	6,076	\$ 115
3976	FTS-1 Com	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245 Total									17,219	\$ 301
3977	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Nov-21	MAX	M7	M7	140,000	\$ 1,414
3978	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Dec-21	MAX	M7	M7	248,000	\$ 2,505
3979	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Jan-22	MAX	M7	M7	1,279,000	\$ 12,918
3980	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Feb-22	MAX	M7	M7	705,000	\$ 7,121
3981	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109021	N	LT			Mar-22	MAX	M7	M7	383,000	\$ 3,868
3982	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109021 Total									2,755,000	\$ 27,826
3983	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Aug-21	NEG	M7	M7	278,763	\$ 2,816
3984	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Sep-21	NEG	M7	M7	270,000	\$ 2,727
3985	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Oct-21	MAX	M7	M7	279,000	\$ 2,818
3986	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Apr-22	MAX	M7	M7	270,000	\$ 2,727
3987	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			May-22	MAX	M7	M7	279,000	\$ 2,818
3988	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Jun-22	MAX	M7	M7	269,997	\$ 2,727
3989	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024	N	LT			Jul-22	MAX	M7	M7	279,000	\$ 2,818
3990	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109024 Total									1,925,760	\$ 19,450
3991	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Aug-21	MAX	M7	M7	222,741	\$ 2,250
3992	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Sep-21	MAX	M7	M7	221,495	\$ 2,237
3993	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Oct-21	MAX	M7	M7	155,155	\$ 1,567
3994	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Nov-21	MAX	M7	M7	3,929	\$ 40
3995	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Feb-22	MAX	M7	M7	7,365	\$ 74
3996	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Apr-22	MAX	M7	M7	230,097	\$ 2,324
3997	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			May-22	MAX	M7	M7	261,945	\$ 2,646
3998	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Jun-22	MAX	M7	M7	328,313	\$ 3,316
3999	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025	N	LT			Jul-22	MAX	M7	M7	339,326	\$ 3,427
4000	FTS-1 Com	Commodity Charge	NORTH SHORE GAS COMPANY	109025 Total									1,770,366	\$ 17,881
4001	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Oct-21	MAX	M3	M7	25,262	\$ 323
4002	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Nov-21	MAX	M3	M3	103,471	\$ 1,117
4003	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Nov-21	MAX	M3	M7	27,260	\$ 349

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4004	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Nov-21	MAX	M7	M7	5,500	\$ 56
4005	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Dec-21	MAX	M3	M3	54,233	\$ 586
4006	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Dec-21	MAX	M3	M7	7,925	\$ 101
4007	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Jan-22	MAX	M3	M3	156,719	\$ 1,693
4008	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Jan-22	MAX	M3	M7	1,481	\$ 19
4009	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Feb-22	MAX	M3	M3	79,360	\$ 857
4010	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Mar-22	MAX	M3	M3	9,920	\$ 107
4011	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603	N	LT			Mar-22	MAX	M3	M7	66,664	\$ 853
4012	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124603 Total									537,795	\$ 6,062
4013	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124947	N	LT			Nov-21	DISC	M7	M7	279,726	\$ 2,825
4014	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124947	N	LT			Dec-21	DISC	M7	M7	1,057,410	\$ 10,680
4015	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124947	N	LT			Jan-22	DISC	M7	M7	1,155,600	\$ 11,672
4016	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124947	N	LT			Feb-22	DISC	M7	M7	1,163,700	\$ 11,753
4017	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124947	N	LT			Mar-22	DISC	M7	M7	941,700	\$ 9,511
4018	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124947 Total									4,598,136	\$ 46,441
4019	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124948	N	LT			Nov-21	MAX	M7	M3	264,000	\$ 3,379
4020	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124948	N	LT			Dec-21	MAX	M7	M3	401,835	\$ 5,143
4021	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124948	N	LT			Jan-22	MAX	M7	M3	673,000	\$ 8,614
4022	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124948	N	LT			Feb-22	MAX	M7	M3	700,000	\$ 8,960
4023	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124948	N	LT			Mar-22	MAX	M7	M3	374,000	\$ 4,787
4024	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124948 Total									2,412,835	\$ 30,884
4025	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Aug-21	MAX	SW	M7	83,470	\$ 1,803
4026	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Sep-21	MAX	SW	M7	5,892	\$ 127
4027	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Oct-21	MAX	M7	M7	3,300	\$ 33
4028	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Nov-21	MAX	SW	M7	4,910	\$ 106
4029	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Feb-22	MAX	SW	M7	7,852	\$ 170
4030	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Mar-22	MAX	SW	M7	51,038	\$ 1,102
4031	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Apr-22	MAX	SW	M7	52,381	\$ 1,131
4032	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			May-22	MAX	SW	M7	5,476	\$ 118
4033	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950	N	LT			Jul-22	MAX	SW	M7	71,664	\$ 1,548
4034	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	124950 Total									285,983	\$ 6,139
4035	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Aug-21	MAX	M3	M7	381,380	\$ 4,882
4036	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Sep-21	MAX	M3	M7	332,538	\$ 4,256
4037	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Oct-21	MAX	M3	M7	488,855	\$ 6,257
4038	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Nov-21	MAX	M3	M3	395,375	\$ 4,270
4039	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Nov-21	MAX	M3	M7	152,702	\$ 1,955
4040	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Dec-21	MAX	M3	M3	248,075	\$ 2,679
4041	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Dec-21	MAX	M3	M7	25,557	\$ 327
4042	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Jan-22	MAX	M3	M3	538,627	\$ 5,817
4043	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Jan-22	MAX	M3	M7	18,271	\$ 234
4044	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Feb-22	MAX	M3	M3	367,000	\$ 3,964
4045	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Mar-22	MAX	M3	M3	35,735	\$ 386
4046	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Mar-22	MAX	M3	M7	233,567	\$ 2,990
4047	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Apr-22	MAX	M3	M3	135,239	\$ 1,461

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4048	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Apr-22	MAX	M3	M7	232,435	\$ 2,975
4049	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Apr-22	MAX	M7	M7	3,600	\$ 36
4050	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			May-22	MAX	M3	M7	473,577	\$ 6,062
4051	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Jun-22	MAX	M3	M7	440,699	\$ 5,641
4052	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994	N	LT			Jul-22	MAX	M3	M7	446,290	\$ 5,713
4053	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	129994 Total									4,949,522	\$ 59,904
4054	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133750	N	LT			Aug-21	DISC	M7	M7	102,905	\$ 1,039
4055	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133750	N	LT			Sep-21	DISC	M7	M7	78,343	\$ 791
4056	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133750	N	LT			Oct-21	DISC	M7	M7	123,147	\$ 1,244
4057	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133750	N	LT			Nov-21	DISC	M7	M7	18,000	\$ 182
4058	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133750 Total									322,395	\$ 3,256
4059	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Aug-21	DISC	M3	M3	2,984	\$ 32
4060	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Sep-21	DISC	M3	M3	15,920	\$ 172
4061	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Oct-21	DISC	M3	M3	16,915	\$ 183
4062	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Nov-21	DISC	M3	M3	186,072	\$ 2,010
4063	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Dec-21	DISC	M3	M3	160,195	\$ 1,730
4064	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Jan-22	DISC	M3	M3	461,594	\$ 4,985
4065	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Feb-22	DISC	M3	M3	204,668	\$ 2,210
4066	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751	N	LT			Mar-22	DISC	M3	M3	172,570	\$ 1,864
4067	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	133751 Total									1,220,918	\$ 13,186
4068	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136879	N	ST			Apr-22	DISC	M7	M7	102,000	\$ 1,030
4069	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136879	N	ST			May-22	DISC	M7	M7	83,200	\$ 840
4070	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136879	N	ST			Jul-22	DISC	M7	M7	10,000	\$ 101
4071	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136879 Total									195,200	\$ 1,972
4072	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136880	N	ST			Apr-22	DISC	M3	M7	125,955	\$ 1,612
4073	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136880	N	ST			May-22	DISC	M3	M7	36,061	\$ 462
4074	FTS-1 Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMF	136880 Total									162,016	\$ 2,074
4075	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Aug-21	DISC	SW	M7	133,951	\$ 2,893
4076	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Sep-21	DISC	SW	M7	129,630	\$ 2,800
4077	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Oct-21	DISC	SW	M7	133,951	\$ 2,893
4078	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Nov-21	DISC	SW	M7	144,189	\$ 3,114
4079	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Dec-21	DISC	SW	M7	149,172	\$ 3,222
4080	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Jan-22	DISC	SW	M7	149,079	\$ 3,220
4081	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Feb-22	DISC	SW	M7	134,652	\$ 2,908
4082	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Mar-22	DISC	SW	M7	149,079	\$ 3,220
4083	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Apr-22	DISC	SW	M7	144,844	\$ 3,129
4084	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			May-22	DISC	SW	M7	148,557	\$ 3,209
4085	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Jun-22	DISC	SW	M7	143,326	\$ 3,096
4086	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209	N	LT			Jul-22	DISC	SW	M7	149,668	\$ 3,233
4087	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106209 Total									1,710,098	\$ 36,938
4088	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Aug-21	MAX	M7	M7	133,238	\$ 1,346
4089	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Sep-21	MAX	M7	M7	128,940	\$ 1,302
4090	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Oct-21	MAX	M7	M7	17,192	\$ 174
4091	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Nov-21	MAX	M7	M7	15,000	\$ 152

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4092	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Dec-21	MAX	M7	M7	130,000	\$ 1,313
4093	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Jan-22	MAX	M7	M7	275,000	\$ 2,778
4094	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Feb-22	MAX	M7	M7	335,000	\$ 3,384
4095	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Mar-22	MAX	M7	M7	172,757	\$ 1,745
4096	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Apr-22	MAX	M7	M7	139,406	\$ 1,408
4097	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			May-22	MAX	M7	M7	147,911	\$ 1,494
4098	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Jun-22	MAX	M7	M7	142,704	\$ 1,441
4099	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211	N	LT			Jul-22	MAX	M7	M7	149,017	\$ 1,505
4100	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	106211 Total									1,786,165	\$ 18,040
4101	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492	N	LT			Nov-21	MAX	M7	M7	14,919	\$ 151
4102	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492	N	LT			Dec-21	MAX	M7	M7	481,884	\$ 4,867
4103	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492	N	LT			Jan-22	MAX	M7	M7	1,474,756	\$ 14,895
4104	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492	N	LT			Feb-22	MAX	M7	M7	1,730,240	\$ 17,475
4105	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492	N	LT			Mar-22	MAX	M7	M7	198,324	\$ 2,003
4106	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492	N	LT			Apr-22	MAX	M7	M7	189,183	\$ 1,911
4107	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A M	114492 Total									4,089,306	\$ 41,302
4108	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Aug-21	MAX	M7	M7	215,822	\$ 2,180
4109	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Nov-21	MAX	M7	M7	45,252	\$ 457
4110	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Dec-21	MAX	M7	M7	121,341	\$ 1,226
4111	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Jan-22	MAX	M7	M7	193,855	\$ 1,958
4112	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Feb-22	MAX	M7	M7	212,742	\$ 2,149
4113	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Mar-22	MAX	M7	M7	42,250	\$ 427
4114	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Jun-22	MAX	M7	M7	185,190	\$ 1,870
4115	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667	N	LT			Jul-22	MAX	M7	M7	191,363	\$ 1,933
4116	FTS-1 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A V	114667 Total									1,207,815	\$ 12,199
4117	FTS-1 Com	Commodity Charge	NRG POWER MARKETING LLC	135173	N	ST			Aug-21	DISC	M7	M7	79,568	\$ 804
4118	FTS-1 Com	Commodity Charge	NRG POWER MARKETING LLC	135173	N	ST			Sep-21	DISC	M7	M7	69,622	\$ 703
4119	FTS-1 Com	Commodity Charge	NRG POWER MARKETING LLC	135173	N	ST			Oct-21	DISC	M7	M7	53,998	\$ 545
4120	FTS-1 Com	Commodity Charge	NRG POWER MARKETING LLC	135173 Total									203,188	\$ 2,052
4121	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Aug-21	DISC	SE	SE	530,250	\$ 1,432
4122	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Sep-21	DISC	SE	SE	224,327	\$ 606
4123	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Oct-21	DISC	SE	SE	449,771	\$ 1,214
4124	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Nov-21	DISC	SE	SE	570,010	\$ 1,539
4125	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Dec-21	DISC	SE	SE	693,237	\$ 1,872
4126	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jan-22	DISC	SE	SE	660,251	\$ 1,783
4127	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Feb-22	DISC	SE	SE	674,300	\$ 1,821
4128	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Mar-22	DISC	SE	SE	744,043	\$ 2,009
4129	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Apr-22	DISC	SE	SE	882,246	\$ 2,382
4130	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			May-22	DISC	SE	SE	620,000	\$ 1,674
4131	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jun-22	DISC	SE	SE	600,000	\$ 1,620
4132	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jul-22	DISC	SE	SE	595,707	\$ 1,608
4133	FTS-1 Com	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056 Total									7,244,142	\$ 19,559
4134	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Nov-21	MAX	M7	M3	8,500	\$ 109
4135	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Dec-21	MAX	M7	M3	4,000	\$ 51

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4136	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jan-22	MAX	M7	M3	52,000	\$ 666
4137	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Feb-22	MAX	M7	M3	34,000	\$ 435
4138	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	N	LT			Mar-22	MAX	M7	M3	4,500	\$ 58
4139	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439 Total									103,000	\$ 1,318
4140	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Aug-21	MAX	SW	M3	40,300	\$ 979
4141	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Sep-21	MAX	SW	M3	36,000	\$ 875
4142	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Sep-21	MAX	M6	M3	3,000	\$ 47
4143	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Oct-21	MAX	SW	M3	27,200	\$ 661
4144	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Oct-21	MAX	M6	M3	3,100	\$ 48
4145	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Nov-21	MAX	SW	M3	38,916	\$ 946
4146	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Dec-21	MAX	SW	M3	55,800	\$ 1,356
4147	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jan-22	MAX	SW	M3	55,800	\$ 1,356
4148	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Feb-22	MAX	SW	M3	44,800	\$ 1,089
4149	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Mar-22	MAX	SW	M3	49,600	\$ 1,205
4150	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Apr-22	MAX	SW	M3	54,000	\$ 1,312
4151	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			May-22	MAX	SW	M3	58,384	\$ 1,419
4152	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jun-22	MAX	SW	M3	53,453	\$ 1,299
4153	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	N	LT			Jul-22	MAX	SW	M3	34,100	\$ 829
4154	FTS-1 Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440 Total									554,453	\$ 13,420
4155	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Aug-21	MAX	SW	SW	1,008	\$ 7
4156	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Sep-21	MAX	SW	SW	888	\$ 6
4157	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Oct-21	MAX	SW	SW	1,633	\$ 11
4158	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Nov-21	MAX	SW	SW	4,749	\$ 32
4159	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Dec-21	MAX	SW	SW	6,437	\$ 43
4160	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Jan-22	MAX	SW	SW	10,920	\$ 73
4161	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Feb-22	MAX	SW	SW	9,473	\$ 63
4162	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Mar-22	MAX	SW	SW	6,305	\$ 42
4163	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Apr-22	MAX	SW	SW	2,621	\$ 18
4164	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			May-22	MAX	SW	SW	1,536	\$ 10
4165	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Jun-22	MAX	SW	SW	892	\$ 6
4166	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Jul-22	MAX	SW	SW	994	\$ 7
4167	FTS-1 Com	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915 Total									47,456	\$ 318
4168	FTS-1 Com	Commodity Charge	REALGY, LLC	136187	Y	ST			Aug-21	MAX	SE	M7	9,517	\$ 180
4169	FTS-1 Com	Commodity Charge	REALGY, LLC	136187 Total									9,517	\$ 180
4170	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	135371	N	LT			Mar-22	DISC	M7	M7	196,320	\$ 1,983
4171	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	135371 Total									196,320	\$ 1,983
4172	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Dec-21	MAX	SW	M7	4	\$ 0
4173	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Dec-21	MAX	M7	M7	70,935	\$ 716
4174	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Jan-22	MAX	M7	M7	217,100	\$ 2,193
4175	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Feb-22	MAX	M7	M7	207,045	\$ 2,091
4176	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Mar-22	MAX	M7	M7	218,167	\$ 2,203
4177	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Apr-22	MAX	M7	M7	161,239	\$ 1,629
4178	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			May-22	MAX	M7	M7	201,804	\$ 2,038
4179	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280	N	ST			Jun-22	MAX	M7	M7	172,588	\$ 1,743

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4180	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	136280 Total									1,248,882	\$ 12,614
4181	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	137189	N	ST			Mar-22	DISC	M3	M7	435,000	\$ 5,568
4182	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	137189	N	ST			Mar-22	DISC	M7	M7	189,722	\$ 1,916
4183	FTS-1 Com	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPOF	137189 Total									624,722	\$ 7,484
4184	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	114823	N	LT			Aug-21	MAX	M7	M7	37,200	\$ 376
4185	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	114823	N	LT			Sep-21	MAX	M7	M7	36,000	\$ 364
4186	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	114823	N	LT			Oct-21	MAX	M7	M7	37,195	\$ 376
4187	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	114823 Total									110,395	\$ 1,115
4188	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Dec-21	MAX	M7	M7	37,198	\$ 376
4189	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Jan-22	MAX	M7	M7	37,200	\$ 376
4190	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Feb-22	MAX	M7	M7	33,600	\$ 339
4191	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136783	N	ST			Mar-22	MAX	M7	M7	37,200	\$ 376
4192	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136783 Total									145,198	\$ 1,467
4193	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136784	N	ST			Apr-22	DISC	M7	M7	36,000	\$ 364
4194	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136784	N	ST			May-22	DISC	M7	M7	37,200	\$ 376
4195	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136784	N	ST			Jun-22	DISC	M7	M7	36,000	\$ 364
4196	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136784	N	ST			Jul-22	DISC	M7	M7	37,200	\$ 376
4197	FTS-1 Com	Commodity Charge	SAPUTO CHEESE USA INC.	136784 Total									146,400	\$ 1,479
4198	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Aug-21	DISC	SE	SE	189,612	\$ 512
4199	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Sep-21	DISC	SE	SE	133,329	\$ 360
4200	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Oct-21	DISC	SE	SE	128,450	\$ 347
4201	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Nov-21	DISC	SE	SE	198,000	\$ 535
4202	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Dec-21	DISC	SE	SE	200,640	\$ 542
4203	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Jan-22	DISC	SE	SE	277,014	\$ 748
4204	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Feb-22	DISC	SE	SE	215,531	\$ 582
4205	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	N	LT			Mar-22	DISC	SE	SE	287,742	\$ 777
4206	FTS-1 Com	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562 Total									1,630,318	\$ 4,402
4207	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Aug-21	MAX	M3	M3	1,404,140	\$ 15,165
4208	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Aug-21	MAX	M3	M7	2,543,099	\$ 32,552
4209	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Aug-21	MAX	M7	M3	1,900	\$ 24
4210	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Aug-21	MAX	M7	M7	1,927,695	\$ 19,470
4211	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Sep-21	MAX	M3	M3	642,430	\$ 6,938
4212	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Sep-21	MAX	M3	M7	2,549,100	\$ 32,628
4213	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Sep-21	MAX	M7	M7	2,723,038	\$ 27,503
4214	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Oct-21	MAX	M3	M3	1,531,809	\$ 16,544
4215	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Oct-21	MAX	M3	M7	2,641,400	\$ 33,810
4216	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Oct-21	MAX	M7	M7	2,222,010	\$ 22,442
4217	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Nov-21	MAX	M2	M2	132,539	\$ 1,524
4218	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Nov-21	MAX	M3	M2	7,481	\$ 106
4219	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Nov-21	MAX	M3	M3	1,752,074	\$ 18,922
4220	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Nov-21	MAX	M3	M7	1,035,372	\$ 13,253
4221	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Nov-21	MAX	M7	M7	2,382,148	\$ 24,060
4222	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Dec-21	MAX	M3	M3	842,201	\$ 9,096
4223	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Dec-21	MAX	M3	M7	2,574,236	\$ 32,950

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4224	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Dec-21	MAX	M7	M7	2,349,878	\$ 23,734
4225	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	SE	M3	12,904	\$ 218
4226	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	SE	M7	107,662	\$ 2,035
4227	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	M2	M3	136,590	\$ 1,940
4228	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	M2	M7	124,041	\$ 2,009
4229	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	M3	M3	299,851	\$ 3,238
4230	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	M3	M7	1,409,003	\$ 18,035
4231	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT			Jan-22	MAX	M7	M7	2,658,458	\$ 26,850
4232	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544 Total									34,011,059	\$ 385,047
4233	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Aug-21	MAX	SE	SE	59,816	\$ 162
4234	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Aug-21	MAX	M3	SE	4,980,815	\$ 84,176
4235	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Sep-21	MAX	SE	SE	312,064	\$ 843
4236	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Sep-21	MAX	M3	SE	4,565,474	\$ 77,157
4237	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Oct-21	MAX	SE	SE	361,947	\$ 977
4238	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Oct-21	MAX	M3	SE	4,900,742	\$ 82,823
4239	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST			Oct-21	MAX	M3	M2	1,180	\$ 17
4240	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119 Total									15,182,038	\$ 246,153
4241	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Aug-21	DISC	M7	M7	642,697	\$ 6,491
4242	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Sep-21	DISC	M7	M7	730,518	\$ 7,378
4243	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST			Oct-21	DISC	M7	M7	690,807	\$ 6,977
4244	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667 Total									2,064,022	\$ 20,847
4245	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Aug-21	MAX	M3	M3	84,800	\$ 916
4246	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Aug-21	MAX	M3	M7	365,052	\$ 4,673
4247	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Aug-21	MAX	M7	M7	470,022	\$ 4,747
4248	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Sep-21	MAX	M3	M3	9,502	\$ 103
4249	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Sep-21	MAX	M3	M7	561,990	\$ 7,193
4250	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Sep-21	MAX	M7	M7	377,964	\$ 3,817
4251	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Oct-21	MAX	M3	M3	80,267	\$ 867
4252	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Oct-21	MAX	M3	M7	597,014	\$ 7,642
4253	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Oct-21	MAX	M7	M7	371,455	\$ 3,752
4254	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Nov-21	MAX	M3	M2	4,114	\$ 58
4255	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Nov-21	MAX	M3	M3	80,477	\$ 869
4256	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Nov-21	MAX	M3	M7	115,784	\$ 1,482
4257	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Nov-21	MAX	M7	M7	483,211	\$ 4,880
4258	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Dec-21	MAX	M3	M3	67,798	\$ 732
4259	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Dec-21	MAX	M3	M7	381,742	\$ 4,886
4260	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Dec-21	MAX	M7	M7	398,116	\$ 4,021
4261	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Jan-22	MAX	SE	M7	9,063	\$ 171
4262	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Jan-22	MAX	M2	M7	20,576	\$ 333
4263	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Jan-22	MAX	M3	M7	131,576	\$ 1,684
4264	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT			Jan-22	MAX	M7	M7	527,865	\$ 5,331
4265	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745 Total									5,138,388	\$ 58,159
4266	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Aug-21	MAX	M3	M3	85,477	\$ 923
4267	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Aug-21	MAX	M3	M7	885,888	\$ 11,339

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4268	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Aug-21	MAX	M7	M7	669,919	\$ 6,766
4269	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Sep-21	MAX	M3	M3	48,558	\$ 524
4270	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Sep-21	MAX	M3	M7	907,718	\$ 11,619
4271	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Sep-21	MAX	M7	M7	375,317	\$ 3,791
4272	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Oct-21	MAX	M3	M3	78,190	\$ 844
4273	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Oct-21	MAX	M3	M7	895,931	\$ 11,468
4274	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Oct-21	MAX	M7	M7	646,176	\$ 6,526
4275	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Nov-21	MAX	M3	M3	79,182	\$ 855
4276	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Nov-21	MAX	M3	M7	627,994	\$ 8,038
4277	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Nov-21	MAX	M7	M7	522,227	\$ 5,274
4278	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Dec-21	MAX	M3	M3	30,516	\$ 330
4279	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Dec-21	MAX	M3	M7	811,396	\$ 10,386
4280	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Dec-21	MAX	M7	M7	213,661	\$ 2,158
4281	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Jan-22	MAX	M3	M7	774,429	\$ 9,913
4282	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT			Jan-22	MAX	M7	M7	432,289	\$ 4,366
4283	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755 Total									8,084,868	\$ 95,122
4284	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Aug-21	MAX	M3	M3	51,097	\$ 552
4285	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Aug-21	MAX	M3	M7	927,441	\$ 11,871
4286	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Aug-21	MAX	M7	M7	391,643	\$ 3,956
4287	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Sep-21	MAX	M3	M3	23,324	\$ 252
4288	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Sep-21	MAX	M3	M7	941,504	\$ 12,051
4289	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Sep-21	MAX	M7	M7	238,184	\$ 2,406
4290	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Oct-21	MAX	M3	M3	77,542	\$ 837
4291	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Oct-21	MAX	M3	M7	911,042	\$ 11,661
4292	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Oct-21	MAX	M7	M7	250,709	\$ 2,532
4293	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Nov-21	MAX	M3	M3	147,982	\$ 1,598
4294	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Nov-21	MAX	M3	M7	739,897	\$ 9,471
4295	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Nov-21	MAX	M7	M7	197,283	\$ 1,993
4296	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Dec-21	MAX	M3	M3	229	\$ 2
4297	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Dec-21	MAX	M3	M7	849,015	\$ 10,867
4298	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Dec-21	MAX	M7	M7	96,854	\$ 978
4299	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Jan-22	MAX	M3	M7	787,852	\$ 10,085
4300	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT			Jan-22	MAX	M7	M7	195,839	\$ 1,978
4301	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756 Total									6,827,437	\$ 83,090
4302	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST			Nov-21	MAX	M7	M7	306,298	\$ 3,094
4303	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST			Dec-21	MAX	M7	M7	368,461	\$ 3,721
4304	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST			Jan-22	MAX	M7	M7	359,938	\$ 3,635
4305	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612 Total									1,034,697	\$ 10,450
4306	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST			Nov-21	DISC	M7	M7	432,400	\$ 4,367
4307	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST			Dec-21	DISC	M7	M7	474,719	\$ 4,795
4308	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST			Jan-22	DISC	M7	M7	500,091	\$ 5,051
4309	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075 Total									1,407,210	\$ 14,213
4310	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Nov-21	MAX	SE	SE	1,117,194	\$ 3,016
4311	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Nov-21	MAX	M2	SE	166,600	\$ 2,366

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4312	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Nov-21	MAX	M3	SE	3,594,223	\$ 60,742
4313	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Dec-21	MAX	SE	SE	327,442	\$ 884
4314	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Dec-21	MAX	M2	SE	699,328	\$ 9,930
4315	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Dec-21	MAX	M3	SE	4,013,861	\$ 67,834
4316	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Jan-22	MAX	SE	SE	1,844,813	\$ 4,981
4317	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Jan-22	MAX	M2	SE	463,279	\$ 6,579
4318	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Y	ST			Jan-22	MAX	M3	SE	2,731,669	\$ 46,165
4319	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635 Total									14,958,409	\$ 202,498
4320	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002	N	ST			Jan-22	DISC	M3	M7	18,323	\$ 235
4321	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002	N	ST			Jan-22	DISC	M7	M7	106,905	\$ 1,080
4322	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002 Total									125,228	\$ 1,314
4323	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Aug-21	DISC	SE	SE	1,291,383	\$ 3,487
4324	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Sep-21	DISC	SE	SE	2,722,288	\$ 7,350
4325	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Oct-21	DISC	SE	SE	2,679,343	\$ 7,234
4326	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Nov-21	DISC	SE	SE	2,485,222	\$ 6,710
4327	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Dec-21	DISC	SE	SE	3,003,616	\$ 8,110
4328	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Jan-22	DISC	SE	SE	3,244,128	\$ 8,759
4329	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Feb-22	DISC	SE	SE	1,740,637	\$ 4,700
4330	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	N	LT			Mar-22	DISC	SE	SE	1,420,901	\$ 3,836
4331	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163 Total									18,587,518	\$ 50,186
4332	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Aug-21	DISC	SE	SE	1,338,763	\$ 3,615
4333	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Sep-21	DISC	SE	SE	943,819	\$ 2,548
4334	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Oct-21	DISC	SE	SE	1,393,727	\$ 3,763
4335	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Nov-21	DISC	SE	SE	1,338,284	\$ 3,613
4336	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Dec-21	DISC	SE	SE	1,565,166	\$ 4,226
4337	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jan-22	DISC	SE	SE	1,377,389	\$ 3,719
4338	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Feb-22	DISC	SE	SE	1,326,238	\$ 3,581
4339	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Mar-22	DISC	SE	SE	998,465	\$ 2,696
4340	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Apr-22	DISC	SE	SE	2,414,838	\$ 6,520
4341	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			May-22	DISC	SE	SE	2,363,989	\$ 6,383
4342	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jun-22	DISC	SE	SE	2,551,494	\$ 6,889
4343	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jul-22	DISC	SE	SE	1,931,232	\$ 5,214
4344	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987 Total									19,543,404	\$ 52,767
4345	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Aug-21	DISC	M3	M3	27,955	\$ 302
4346	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Aug-21	DISC	M3	M7	124,000	\$ 1,587
4347	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Sep-21	DISC	M3	M3	28,575	\$ 309
4348	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Sep-21	DISC	M3	M7	120,000	\$ 1,536
4349	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Oct-21	DISC	M3	M3	28,124	\$ 304
4350	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	N	ST			Oct-21	DISC	M3	M7	124,000	\$ 1,587
4351	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735 Total									452,654	\$ 5,625
4352	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Nov-21	MAX	M7	M7	189,000	\$ 1,909
4353	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Dec-21	MAX	M7	M7	215,051	\$ 2,172
4354	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Jan-22	MAX	M7	M7	211,539	\$ 2,137
4355	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST			Feb-22	MAX	M7	M7	24,924	\$ 252

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
4356	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	N	ST		Mar-22	MAX	M7	M7	213,600	\$ 2,157	
4357	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317 Total								854,114	\$ 8,627	
4358	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST		Nov-21	DISC	M3	M7	120,000	\$ 1,536	
4359	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST		Dec-21	DISC	M3	M7	121,570	\$ 1,556	
4360	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST		Jan-22	DISC	M3	M7	122,166	\$ 1,564	
4361	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST		Feb-22	DISC	M3	M7	111,834	\$ 1,431	
4362	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST		Mar-22	DISC	M3	M7	121,777	\$ 1,559	
4363	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	N	ST		Mar-22	DISC	M7	M7	2,223	\$ 22	
4364	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594 Total								599,570	\$ 7,669	
4365	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136742	N	ST		Nov-21	DISC	M3	M3	18,458	\$ 199	
4366	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136742 Total								18,458	\$ 199	
4367	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137074	N	ST		Feb-22	MAX	M3	M3	17,374	\$ 188	
4368	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137074 Total								17,374	\$ 188	
4369	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172	N	ST		Mar-22	DISC	M3	M3	17,121	\$ 185	
4370	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172	N	ST		Mar-22	DISC	M3	M7	58,441	\$ 748	
4371	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172 Total								75,562	\$ 933	
4372	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137287	N	Daily		Mar-22	DISC	M3	M7	155,386	\$ 1,989	
4373	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137287 Total								155,386	\$ 1,989	
4374	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137486	N	Daily		Apr-22	MAX	M3	M3	11,151	\$ 120	
4375	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137486 Total								11,151	\$ 120	
4376	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137649	N	ST		Jun-22	DISC	M3	M7	296,809	\$ 3,799	
4377	FTS-1 Com	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137649 Total								296,809	\$ 3,799	
4378	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Aug-21	MAX	SW	M6	11,065	\$ 216	
4379	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Sep-21	MAX	SW	M6	17,751	\$ 346	
4380	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Oct-21	MAX	SW	M6	32,690	\$ 637	
4381	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Nov-21	MAX	SW	M6	44,203	\$ 862	
4382	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Dec-21	MAX	SW	M6	50,859	\$ 992	
4383	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Jan-22	MAX	SW	M6	51,966	\$ 1,013	
4384	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Feb-22	MAX	SW	M6	45,647	\$ 890	
4385	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Mar-22	MAX	SW	M6	47,651	\$ 929	
4386	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Apr-22	MAX	SW	M6	36,657	\$ 715	
4387	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		May-22	MAX	SW	M6	7,454	\$ 145	
4388	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Jun-22	MAX	SW	M6	14,916	\$ 291	
4389	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	N	LT		Jul-22	MAX	SW	M6	3,275	\$ 64	
4390	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850 Total								364,134	\$ 7,101	
4391	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	137499	N	ST		Apr-22	MAX	SW	M6	6,982	\$ 136	
4392	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	137499	N	ST		May-22	MAX	SW	M6	23,316	\$ 455	
4393	FTS-1 Com	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	137499 Total								30,298	\$ 591	
4394	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Y	ST		Aug-21	MAX	SE	M7	4,309	\$ 81	
4395	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Y	ST		Sep-21	MAX	SE	M7	4,170	\$ 79	
4396	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Y	ST		Oct-21	MAX	SE	M7	3,265	\$ 62	
4397	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135604 Total								11,744	\$ 222	
4398	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Y	ST		Aug-21	MAX	SW	M7	682	\$ 15	
4399	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Y	ST		Sep-21	MAX	SW	M7	660	\$ 14	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
4400	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Y	ST			Oct-21	MAX	SW	M7	682 \$	15
4401	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135605									2,024 \$	44
4402	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Aug-21	MAX	SE	M7	372 \$	7
4403	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Aug-21	MAX	M3	M3	124 \$	1
4404	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Aug-21	MAX	M3	M7	2,945 \$	38
4405	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Sep-21	MAX	SE	M7	360 \$	7
4406	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Sep-21	MAX	M3	M3	138 \$	1
4407	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Sep-21	MAX	M3	M7	2,832 \$	36
4408	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Oct-21	MAX	SE	M7	228 \$	4
4409	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Oct-21	MAX	M3	M3	209 \$	2
4410	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Y	ST			Oct-21	MAX	M3	M7	2,860 \$	37
4411	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135606									10,068 \$	134
4412	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135608	Y	ST			Aug-21	DISC	SE	M3	1,426 \$	24
4413	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135608	Y	ST			Sep-21	DISC	SE	M3	1,380 \$	23
4414	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135608	Y	ST			Oct-21	DISC	SE	M3	1,426 \$	24
4415	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	135608									4,232 \$	72
4416	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Y	ST			Nov-21	MAX	SE	M7	2,910 \$	55
4417	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Y	ST			Dec-21	MAX	SE	M7	3,007 \$	57
4418	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Y	ST			Jan-22	MAX	SE	M7	2,987 \$	56
4419	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Y	ST			Feb-22	MAX	SE	M7	2,688 \$	51
4420	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Y	ST			Mar-22	MAX	SE	M7	2,016 \$	38
4421	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136524									13,608 \$	257
4422	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Y	ST			Nov-21	DISC	M7	M7	1,801 \$	18
4423	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Y	ST			Dec-21	DISC	M7	M7	5,672 \$	57
4424	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Y	ST			Jan-22	DISC	M7	M7	6,644 \$	67
4425	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Y	ST			Feb-22	DISC	M7	M7	6,217 \$	63
4426	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Y	ST			Mar-22	DISC	M7	M7	3,375 \$	34
4427	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136525									23,709 \$	239
4428	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Y	ST			Nov-21	MAX	SW	M7	957 \$	21
4429	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Y	ST			Dec-21	MAX	SW	M7	992 \$	21
4430	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Y	ST			Jan-22	MAX	SW	M7	992 \$	21
4431	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Y	ST			Feb-22	MAX	SW	M7	896 \$	19
4432	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Y	ST			Mar-22	MAX	SW	M7	992 \$	21
4433	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136527									4,829 \$	104
4434	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Nov-21	MAX	M3	M3	733 \$	8
4435	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Nov-21	MAX	M3	M7	2,186 \$	28
4436	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Dec-21	MAX	M3	M3	812 \$	9
4437	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Dec-21	MAX	M3	M7	2,257 \$	29
4438	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Jan-22	MAX	M3	M3	1,325 \$	14
4439	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Jan-22	MAX	M3	M7	1,744 \$	22
4440	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Feb-22	MAX	M3	M3	978 \$	11
4441	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Feb-22	MAX	M3	M7	1,497 \$	19
4442	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Mar-22	MAX	M3	M3	694 \$	8
4443	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Y	ST			Mar-22	MAX	M3	M7	2,375 \$	30

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Contract						
				Contract	Cap Rel	Dly	Affiliate	Project	Month	Type	Rec Zn	Del Zn	Volume (Dths)
4444	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136530 Total								14,601	\$ 178
4445	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Y	ST		Nov-21	DISC	SE	M3	3,000	\$ 51
4446	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Y	ST		Dec-21	DISC	SE	M3	3,100	\$ 52
4447	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Y	ST		Jan-22	DISC	SE	M3	3,089	\$ 52
4448	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Y	ST		Feb-22	DISC	SE	M3	2,800	\$ 47
4449	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Y	ST		Mar-22	DISC	SE	M3	2,100	\$ 35
4450	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136532 Total								14,089	\$ 238
4451	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136526	Y	ST		Jan-22	MAX	M7	M3	950	\$ 12
4452	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136526	Y	ST		Feb-22	MAX	M7	M3	650	\$ 8
4453	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136526	Y	ST		Mar-22	MAX	M7	M3	1,800	\$ 23
4454	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	136526 Total								3,400	\$ 44
4455	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137201	Y	ST		Apr-22	MAX	SE	SE	630	\$ 2
4456	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137201	Y	ST		Apr-22	MAX	SE	M7	2,322	\$ 44
4457	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137201 Total								2,952	\$ 46
4458	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137202	Y	ST		Apr-22	MAX	SW	M7	540	\$ 12
4459	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137202 Total								540	\$ 12
4460	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137203	Y	ST		Apr-22	MAX	M3	SE	123	\$ 2
4461	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137203	Y	ST		Apr-22	MAX	M3	M3	494	\$ 5
4462	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137203	Y	ST		Apr-22	MAX	M3	M7	3,545	\$ 45
4463	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137203 Total								4,162	\$ 53
4464	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Y	ST		Apr-22	DISC	M3	SE	59	\$ 1
4465	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Y	ST		Apr-22	DISC	M3	M7	1,740	\$ 22
4466	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Y	ST		May-22	DISC	M3	M7	1,860	\$ 24
4467	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Y	ST		Jun-22	DISC	M3	M7	1,800	\$ 23
4468	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Y	ST		Jul-22	DISC	M3	M7	1,751	\$ 22
4469	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137205 Total								7,210	\$ 93
4470	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Y	ST		May-22	MAX	SE	SE	1,625	\$ 4
4471	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Y	ST		May-22	MAX	SE	M7	1,444	\$ 27
4472	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Y	ST		Jun-22	MAX	SE	SE	1,590	\$ 4
4473	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Y	ST		Jun-22	MAX	SE	M7	1,380	\$ 26
4474	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Y	ST		Jul-22	MAX	SE	SE	1,224	\$ 3
4475	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Y	ST		Jul-22	MAX	SE	M7	764	\$ 14
4476	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137495 Total								8,027	\$ 80
4477	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Y	ST		May-22	MAX	SW	M7	497	\$ 11
4478	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Y	ST		Jun-22	MAX	SW	M7	486	\$ 11
4479	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Y	ST		Jul-22	MAX	SW	M7	527	\$ 11
4480	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137496 Total								1,510	\$ 33
4481	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Y	ST		May-22	MAX	M3	M3	188	\$ 2
4482	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Y	ST		May-22	MAX	M3	M7	4,117	\$ 53
4483	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Y	ST		Jun-22	MAX	M3	M3	150	\$ 2
4484	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Y	ST		Jun-22	MAX	M3	M7	4,020	\$ 51
4485	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Y	ST		Jul-22	MAX	M3	M3	124	\$ 1
4486	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Y	ST		Jul-22	MAX	M3	M7	4,046	\$ 52
4487	FTS-1 Com	Commodity Charge	SPARK ENERGY GAS, LLC	137497 Total								12,645	\$ 161

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4488	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Dec-21	MAX	M2	SE	75,000	\$ 1,065
4489	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Dec-21	MAX	M3	M2	2,500	\$ 36
4490	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Dec-21	MAX	SW	M6	77,500	\$ 992
4491	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Jan-22	MAX	M2	SE	37,500	\$ 533
4492	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Jan-22	MAX	SW	M6	77,500	\$ 992
4493	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Feb-22	MAX	SE	SE	2,500	\$ 7
4494	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Feb-22	MAX	M2	SE	37,422	\$ 531
4495	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Feb-22	MAX	M3	SE	7,350	\$ 124
4496	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Feb-22	MAX	SW	M6	70,000	\$ 896
4497	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Mar-22	MAX	M2	SE	77,364	\$ 1,099
4498	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Mar-22	MAX	M3	SE	136	\$ 2
4499	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Mar-22	MAX	M3	M7	47,500	\$ 608
4500	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500	N	ST			Mar-22	MAX	SW	M6	77,497	\$ 992
4501	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	136500 Total									589,769	\$ 7,876
4502	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137184	Y	ST			Mar-22	MAX	M2	SE	39,836	\$ 566
4503	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137184	Y	ST			Mar-22	MAX	M3	SE	735,163	\$ 12,424
4504	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137184	Y	ST			Mar-22	MAX	M3	M3	13,800	\$ 149
4505	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137184 Total									788,799	\$ 13,139
4506	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137477	Y	ST			Apr-22	MAX	SE	SE	50,549	\$ 136
4507	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137477	Y	ST			Apr-22	MAX	M2	SE	115,866	\$ 1,645
4508	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137477	Y	ST			Apr-22	MAX	M3	SE	615,610	\$ 10,404
4509	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137477	Y	ST			Apr-22	MAX	M3	M3	11,264	\$ 122
4510	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137477 Total									793,289	\$ 12,307
4511	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137582	Y	ST			May-22	MAX	SE	SE	27,587	\$ 74
4512	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137582	Y	ST			May-22	MAX	M2	SE	125,463	\$ 1,782
4513	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137582	Y	ST			May-22	MAX	M3	SE	644,247	\$ 10,888
4514	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137582	Y	ST			May-22	MAX	M3	M3	2,984	\$ 32
4515	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137582 Total									800,281	\$ 12,776
4516	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137656	Y	LT			Jun-22	DISC	SE	SE	453	\$ 1
4517	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137656	Y	LT			Jun-22	DISC	M2	SE	149,709	\$ 2,126
4518	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137656	Y	LT			Jul-22	DISC	M2	SE	153,262	\$ 2,176
4519	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137656 Total									303,424	\$ 4,303
4520	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137677	Y	ST			Jun-22	MAX	SE	SE	27,151	\$ 73
4521	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137677	Y	ST			Jun-22	MAX	M2	SE	23,052	\$ 327
4522	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137677	Y	ST			Jun-22	MAX	M3	SE	700,210	\$ 11,834
4523	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137677	Y	ST			Jun-22	MAX	M3	M3	10,943	\$ 118
4524	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137677 Total									761,356	\$ 12,352
4525	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137768	Y	ST			Jul-22	MAX	SE	SE	15,896	\$ 43
4526	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137768	Y	ST			Jul-22	MAX	M3	SE	774,646	\$ 13,092
4527	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137768	Y	ST			Jul-22	MAX	M3	M3	138	\$ 1
4528	FTS-1 Com	Commodity Charge	SPIRE MARKETING INC.	137768 Total									790,680	\$ 13,136
4529	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136761	Y	ST			Nov-21	MAX	M3	M7	110,531	\$ 1,415
4530	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136761 Total									110,531	\$ 1,415
4531	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136762	Y	ST			Nov-21	MAX	M3	SE	190,191	\$ 3,214

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Contract						Volume (Dths)	Revenue
				Contract	Cap Rel	Dly	Affiliate	Project	Month	Type	Rec Zn	Del Zn		
4532	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136762 Total								190,191	\$ 3,214	
4533	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136842	Y	ST		Dec-21	MAX	M3	M7	230,114	\$ 2,945	
4534	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136842 Total								230,114	\$ 2,945	
4535	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136843	Y	ST		Dec-21	MAX	M3	SE	620,000	\$ 10,478	
4536	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136843 Total								620,000	\$ 10,478	
4537	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136958	Y	ST		Jan-22	MAX	M3	SE	517,501	\$ 8,746	
4538	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	136958 Total								517,501	\$ 8,746	
4539	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	137082	Y	ST		Feb-22	MAX	M3	SE	537,501	\$ 9,084	
4540	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	137082 Total								537,501	\$ 9,084	
4541	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	137781	N	ST		Jul-22	DISC	SE	SE	570,000	\$ 1,539	
4542	FTS-1 Com	Commodity Charge	SPOTLIGHT ENERGY, LLC	137781 Total								570,000	\$ 1,539	
4543	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	135597	Y	ST		Oct-21	MAX	M3	M7	1,788	\$ 23	
4544	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	135597 Total								1,788	\$ 23	
4545	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	135599	Y	ST		Aug-21	MAX	M3	M3	1,550	\$ 17	
4546	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	135599	Y	ST		Sep-21	MAX	M3	M3	1,432	\$ 15	
4547	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	135599	Y	ST		Oct-21	MAX	M3	M3	6,169	\$ 67	
4548	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	135599 Total								9,151	\$ 99	
4549	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136571	Y	ST		Nov-21	MAX	M3	M7	1,711	\$ 22	
4550	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136571	Y	ST		Dec-21	MAX	M3	M7	1,758	\$ 23	
4551	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136571	Y	ST		Jan-22	MAX	SE	M7	1,767	\$ 33	
4552	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136571	Y	ST		Feb-22	MAX	SE	M7	1,596	\$ 30	
4553	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136571 Total								6,832	\$ 108	
4554	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136573	Y	ST		Nov-21	DISC	M3	M3	18,420	\$ 199	
4555	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136573	Y	ST		Dec-21	DISC	M3	M3	18,961	\$ 205	
4556	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136573	Y	ST		Jan-22	DISC	SE	M3	18,727	\$ 316	
4557	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136573	Y	ST		Feb-22	DISC	SE	M3	16,912	\$ 286	
4558	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136573 Total								73,020	\$ 1,006	
4559	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136566	Y	ST		Jan-22	DISC	M7	M7	1,250	\$ 13	
4560	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136566	Y	ST		Feb-22	DISC	M7	M7	400	\$ 4	
4561	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136566	Y	ST		Mar-22	DISC	M7	M7	508	\$ 5	
4562	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136566 Total								2,158	\$ 22	
4563	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136567	Y	ST		Jan-22	MAX	M7	M3	3,200	\$ 41	
4564	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136567	Y	ST		Feb-22	MAX	M7	M3	700	\$ 9	
4565	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136567	Y	ST		Mar-22	MAX	M7	M3	2,686	\$ 34	
4566	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	136567 Total								6,586	\$ 84	
4567	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		Apr-22	DISC	M3	M3	555	\$ 6	
4568	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		Apr-22	DISC	M3	M7	2,412	\$ 31	
4569	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		May-22	DISC	M3	M3	2,022	\$ 22	
4570	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		May-22	DISC	M3	M7	3,372	\$ 43	
4571	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		Jun-22	DISC	M3	M3	344	\$ 4	
4572	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		Jun-22	DISC	M3	M7	4,876	\$ 62	
4573	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		Jul-22	DISC	M3	M3	5,456	\$ 59	
4574	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217	Y	ST		Jul-22	DISC	M3	M7	1,271	\$ 16	
4575	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137217 Total								20,308	\$ 243	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4576	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137215	Y	ST			Jul-22	MAX	M3	M7	4,836	\$ 62
4577	FTS-1 Com	Commodity Charge	STAND ENERGY CORPORATION	137215 Total									4,836	\$ 62
4578	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Aug-21	MAX	M5	M6	12,245	\$ 157
4579	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Sep-21	MAX	M5	M6	11,850	\$ 152
4580	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Oct-21	MAX	M5	M6	7,710	\$ 99
4581	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Nov-21	MAX	M5	M6	12,321	\$ 158
4582	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Dec-21	MAX	M5	M6	12,072	\$ 155
4583	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jan-22	MAX	M5	M6	17,298	\$ 221
4584	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Feb-22	MAX	M5	M6	14,753	\$ 189
4585	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Mar-22	MAX	M5	M6	8,489	\$ 109
4586	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Apr-22	MAX	M5	M6	16,500	\$ 211
4587	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			May-22	MAX	M5	M6	8,896	\$ 114
4588	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jun-22	MAX	M5	M6	14,848	\$ 190
4589	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	N	LT			Jul-22	MAX	M5	M6	12,400	\$ 159
4590	FTS-1 Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767 Total									149,382	\$ 1,912
4591	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Aug-21	MAX	M7	M7	30,014	\$ 303
4592	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Nov-21	MAX	M7	M7	18,396	\$ 186
4593	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Dec-21	MAX	M7	M7	30,845	\$ 312
4594	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Jan-22	MAX	M7	M7	28,102	\$ 284
4595	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Feb-22	MAX	M7	M7	27,832	\$ 281
4596	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Mar-22	MAX	M7	M7	30,814	\$ 311
4597	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Apr-22	MAX	M7	M7	28,708	\$ 290
4598	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			May-22	MAX	M7	M7	29,275	\$ 296
4599	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Jun-22	MAX	M7	M7	27,441	\$ 277
4600	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498	N	LT			Jul-22	MAX	M7	M7	27,730	\$ 280
4601	FTS-1 Com	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COM	113498 Total									279,157	\$ 2,819
4602	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Aug-21	MAX	M7	M7	9,248	\$ 93
4603	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Sep-21	MAX	M7	M7	9,000	\$ 91
4604	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Dec-21	MAX	M7	M7	900	\$ 9
4605	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Jan-22	MAX	M7	M7	8,100	\$ 82
4606	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Feb-22	MAX	M7	M7	8,400	\$ 85
4607	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Mar-22	MAX	M7	M7	6,700	\$ 68
4608	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Apr-22	MAX	M7	M7	9,000	\$ 91
4609	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			May-22	MAX	M7	M7	2,500	\$ 25
4610	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Jun-22	MAX	M7	M7	5,350	\$ 54
4611	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	N	LT			Jul-22	MAX	M7	M7	5,678	\$ 57
4612	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424 Total									64,876	\$ 655
4613	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Aug-21	MAX	M7	M7	15,600	\$ 158
4614	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Sep-21	MAX	M7	M7	15,900	\$ 161
4615	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Oct-21	MAX	M7	M7	14,200	\$ 143
4616	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Nov-21	MAX	M7	M7	14,200	\$ 143
4617	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Dec-21	MAX	M7	M7	17,200	\$ 174
4618	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Jan-22	MAX	M7	M7	18,600	\$ 188
4619	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Feb-22	MAX	M7	M7	16,800	\$ 170

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4620	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Mar-22	MAX	M7	M7	15,300	\$ 155
4621	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Apr-22	MAX	M7	M7	17,800	\$ 180
4622	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			May-22	MAX	M7	M7	14,300	\$ 144
4623	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Jun-22	MAX	M7	M7	17,800	\$ 180
4624	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	N	LT			Jul-22	MAX	M7	M7	15,036	\$ 152
4625	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428 Total									192,736	\$ 1,947
4626	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Aug-21	MAX	M7	M7	8,700	\$ 88
4627	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Sep-21	MAX	M7	M7	9,000	\$ 91
4628	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Dec-21	MAX	M7	M7	900	\$ 9
4629	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Jan-22	MAX	M7	M7	7,800	\$ 79
4630	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Feb-22	MAX	M7	M7	8,400	\$ 85
4631	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Mar-22	MAX	M7	M7	3,100	\$ 31
4632	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	N	LT			Apr-22	MAX	M7	M7	2,100	\$ 21
4633	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429 Total									40,000	\$ 404
4634	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Jan-22	MAX	M7	M7	4,050	\$ 41
4635	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Feb-22	MAX	M7	M7	4,200	\$ 42
4636	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Mar-22	MAX	M7	M7	3,600	\$ 36
4637	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	N	LT			Apr-22	MAX	M7	M7	3,000	\$ 30
4638	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430 Total									14,850	\$ 150
4639	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Aug-21	MAX	M7	M7	226	\$ 2
4640	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Sep-21	MAX	M7	M7	230	\$ 2
4641	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Oct-21	MAX	M7	M7	460	\$ 5
4642	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Nov-21	MAX	M7	M7	1,160	\$ 12
4643	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Dec-21	MAX	M7	M7	1,550	\$ 16
4644	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Jan-22	MAX	M7	M7	1,550	\$ 16
4645	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Feb-22	MAX	M7	M7	1,400	\$ 14
4646	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Mar-22	MAX	M7	M7	1,355	\$ 14
4647	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Apr-22	MAX	M7	M7	1,170	\$ 12
4648	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			May-22	MAX	M7	M7	485	\$ 5
4649	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Jun-22	MAX	M7	M7	265	\$ 3
4650	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	N	LT			Jul-22	MAX	M7	M7	209	\$ 2
4651	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897 Total									10,060	\$ 102
4652	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Aug-21	MAX	M7	M7	13,900	\$ 140
4653	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Sep-21	MAX	M7	M7	13,700	\$ 138
4654	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Dec-21	MAX	M7	M7	1,500	\$ 15
4655	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Jan-22	MAX	M7	M7	15,500	\$ 157
4656	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Feb-22	MAX	M7	M7	14,000	\$ 141
4657	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Mar-22	MAX	M7	M7	5,500	\$ 56
4658	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Apr-22	MAX	M7	M7	9,400	\$ 95
4659	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	N	LT			Jun-22	MAX	M7	M7	14,500	\$ 146
4660	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202 Total									88,000	\$ 889
4661	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Aug-21	MAX	M7	M7	31,000	\$ 313
4662	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Sep-21	MAX	M7	M7	30,000	\$ 303
4663	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Dec-21	MAX	M7	M7	10,000	\$ 101

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4664	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Jan-22	MAX	M7	M7	30,786	\$ 311
4665	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Feb-22	MAX	M7	M7	28,372	\$ 287
4666	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Mar-22	MAX	M7	M7	28,869	\$ 292
4667	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Apr-22	MAX	M7	M7	27,376	\$ 277
4668	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			May-22	MAX	M7	M7	15,033	\$ 152
4669	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Jun-22	MAX	M7	M7	10,501	\$ 106
4670	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	N	LT			Jul-22	MAX	M7	M7	9,345	\$ 94
4671	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203 Total									221,282	\$ 2,235
4672	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Jan-22	MAX	M7	M7	2,700	\$ 27
4673	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Feb-22	MAX	M7	M7	2,800	\$ 28
4674	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Mar-22	MAX	M7	M7	3,100	\$ 31
4675	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Apr-22	MAX	M7	M7	3,000	\$ 30
4676	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			May-22	MAX	M7	M7	3,100	\$ 31
4677	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Jun-22	MAX	M7	M7	3,000	\$ 30
4678	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	N	LT			Jul-22	MAX	M7	M7	3,089	\$ 31
4679	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138 Total									20,789	\$ 210
4680	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Aug-21	MAX	M7	M7	20,700	\$ 209
4681	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Sep-21	MAX	M7	M7	19,700	\$ 199
4682	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Oct-21	MAX	M7	M7	20,000	\$ 202
4683	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Nov-21	MAX	M7	M7	17,600	\$ 178
4684	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Dec-21	MAX	M7	M7	21,500	\$ 217
4685	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Jan-22	MAX	M7	M7	24,795	\$ 250
4686	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Feb-22	MAX	M7	M7	22,400	\$ 226
4687	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Mar-22	MAX	M7	M7	20,900	\$ 211
4688	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Apr-22	MAX	M7	M7	23,400	\$ 236
4689	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			May-22	MAX	M7	M7	17,600	\$ 178
4690	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Jun-22	MAX	M7	M7	21,600	\$ 218
4691	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	N	LT			Jul-22	MAX	M7	M7	18,713	\$ 189
4692	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706 Total									248,908	\$ 2,514
4693	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Nov-21	MAX	M2	M2	8,762	\$ 101
4694	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Dec-21	MAX	M2	M2	9,063	\$ 104
4695	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Jan-22	MAX	M2	M2	11,857	\$ 136
4696	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Feb-22	MAX	M2	M2	10,709	\$ 123
4697	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Mar-22	MAX	M2	M2	11,768	\$ 135
4698	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Apr-22	MAX	SE	M2	280	\$ 4
4699	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Apr-22	MAX	M2	M2	7,555	\$ 87
4700	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			May-22	MAX	M2	M2	9,162	\$ 105
4701	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Jun-22	MAX	M2	M2	10,700	\$ 123
4702	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Jul-22	MAX	M2	M2	11,866	\$ 136
4703	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590 Total									91,722	\$ 1,056
4704	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Aug-21	MAX	M7	M7	49,050	\$ 495
4705	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Sep-21	MAX	M7	M7	40,150	\$ 406
4706	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Oct-21	MAX	M7	M7	52,650	\$ 532
4707	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Nov-21	MAX	M7	M7	56,825	\$ 574

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4708	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Dec-21	MAX	M7	M7	57,700	\$ 583
4709	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Jan-22	MAX	M7	M7	56,550	\$ 571
4710	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Feb-22	MAX	M7	M7	54,000	\$ 545
4711	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Mar-22	MAX	M7	M7	54,750	\$ 553
4712	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Apr-22	MAX	M7	M7	69,850	\$ 705
4713	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			May-22	MAX	M7	M7	52,700	\$ 532
4714	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Jun-22	MAX	M7	M7	55,600	\$ 562
4715	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	N	LT			Jul-22	MAX	M7	M7	47,059	\$ 475
4716	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460 Total									646,884	\$ 6,534
4717	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Aug-21	MAX	M7	M7	68,592	\$ 693
4718	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Sep-21	MAX	M7	M7	67,000	\$ 677
4719	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Oct-21	MAX	M7	M7	29,893	\$ 302
4720	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Nov-21	MAX	M7	M7	4,500	\$ 45
4721	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Dec-21	MAX	M7	M7	45,900	\$ 464
4722	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Jan-22	MAX	M7	M7	44,696	\$ 451
4723	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Feb-22	MAX	M7	M7	29,199	\$ 295
4724	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Mar-22	MAX	M7	M7	16,647	\$ 168
4725	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Apr-22	MAX	M7	M7	67,347	\$ 680
4726	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			May-22	MAX	M7	M7	25,300	\$ 256
4727	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Jun-22	MAX	M7	M7	55,297	\$ 559
4728	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	N	LT			Jul-22	MAX	M7	M7	41,535	\$ 420
4729	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302 Total									495,906	\$ 5,009
4730	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Y	ST			Aug-21	MAX	SW	M6	31	\$ 1
4731	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Y	ST			Sep-21	MAX	SW	M6	30	\$ 1
4732	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Y	ST			Oct-21	MAX	SW	M6	155	\$ 3
4733	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856 Total									216	\$ 4
4734	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Aug-21	MAX	M2	M2	125,311	\$ 1,441
4735	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Sep-21	MAX	M2	M2	119,571	\$ 1,375
4736	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Oct-21	MAX	SE	M2	2,343	\$ 33
4737	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Oct-21	MAX	M2	M2	125,999	\$ 1,449
4738	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Nov-21	MAX	SE	M2	82,411	\$ 1,170
4739	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Nov-21	MAX	M2	M2	127,090	\$ 1,462
4740	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Dec-21	MAX	SE	M2	40,302	\$ 572
4741	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Dec-21	MAX	M2	M2	187,486	\$ 2,156
4742	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jan-22	MAX	SE	M2	137,417	\$ 1,951
4743	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jan-22	MAX	M2	M2	193,133	\$ 2,221
4744	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Feb-22	MAX	SE	M2	122,178	\$ 1,735
4745	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Feb-22	MAX	M2	M2	175,624	\$ 2,020
4746	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Mar-22	MAX	SE	M2	24,213	\$ 344
4747	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Mar-22	MAX	M2	M2	100,085	\$ 1,151
4748	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Apr-22	MAX	SE	M2	36,610	\$ 520
4749	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Apr-22	MAX	M2	M2	78,883	\$ 907
4750	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			May-22	MAX	SE	M2	10,378	\$ 147
4751	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			May-22	MAX	M2	M2	81,622	\$ 939

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4752	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jun-22	MAX	SE	M2	18,963	\$ 269
4753	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jun-22	MAX	M2	M2	76,308	\$ 878
4754	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jul-22	MAX	SE	M2	16,640	\$ 236
4755	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jul-22	MAX	M2	M2	79,237	\$ 911
4756	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564 Total									1,961,804	\$ 23,888
4757	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Y	LT			Aug-21	DISC	M2	M2	47,730	\$ 549
4758	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Y	LT			Sep-21	DISC	M2	M2	222,740	\$ 2,562
4759	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Y	LT			Oct-21	DISC	M2	M2	58,538	\$ 673
4760	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Y	LT			Oct-21	DISC	M2	M3	187,311	\$ 2,660
4761	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Y	LT			Nov-21	DISC	M2	M3	19,808	\$ 281
4762	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699 Total									536,127	\$ 6,725
4763	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Y	ST			Aug-21	MAX	M3	M7	25,451	\$ 326
4764	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Y	ST			Sep-21	MAX	M3	M7	24,630	\$ 315
4765	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Y	ST			Oct-21	MAX	M3	M7	17,241	\$ 221
4766	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065 Total									67,322	\$ 862
4767	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Y	ST			Aug-21	MAX	M3	M3	4,574	\$ 49
4768	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Y	ST			Aug-21	MAX	M3	M7	28,320	\$ 362
4769	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Y	ST			Sep-21	MAX	M3	M3	4,270	\$ 46
4770	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Y	ST			Sep-21	MAX	M3	M7	27,560	\$ 353
4771	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Y	ST			Oct-21	MAX	M3	M7	21,482	\$ 275
4772	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067 Total									86,206	\$ 1,086
4773	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136068	Y	ST			Oct-21	DISC	M3	M3	5,239	\$ 57
4774	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136068	Y	ST			Oct-21	DISC	M3	M7	507	\$ 6
4775	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136068 Total									5,746	\$ 63
4776	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136255	Y	ST			Aug-21	MAX	M7	M7	289,757	\$ 2,927
4777	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136255 Total									289,757	\$ 2,927
4778	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136384	Y	ST			Sep-21	MAX	M7	M7	311,588	\$ 3,147
4779	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136384 Total									311,588	\$ 3,147
4780	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136481	Y	ST			Oct-21	MAX	M7	M7	350,347	\$ 3,539
4781	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136481 Total									350,347	\$ 3,539
4782	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Y	ST			Nov-21	MAX	M3	M7	5,016	\$ 64
4783	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Y	ST			Feb-22	MAX	M3	M3	48	\$ 1
4784	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Y	ST			Feb-22	MAX	M3	M7	19,261	\$ 247
4785	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515 Total									24,325	\$ 311
4786	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Y	ST			Nov-21	MAX	M7	M3	6,740	\$ 86
4787	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Y	ST			Dec-21	MAX	M7	M3	5,665	\$ 73
4788	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Y	ST			Jan-22	MAX	M7	M3	6,180	\$ 79
4789	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Y	ST			Feb-22	MAX	M7	M3	4,462	\$ 57
4790	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517 Total									23,047	\$ 295
4791	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136520	Y	ST			Nov-21	MAX	M3	M7	3,305	\$ 42
4792	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136520	Y	ST			Feb-22	MAX	M3	M3	20,888	\$ 226
4793	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136520 Total									24,193	\$ 268
4794	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Nov-21	MAX	SW	M6	597	\$ 12
4795	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Dec-21	MAX	SW	M6	620	\$ 12

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4796	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Jan-22	MAX	SW	M6	618	\$ 12
4797	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Feb-22	MAX	SW	M6	560	\$ 11
4798	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Y	ST			Mar-22	MAX	SW	M6	465	\$ 9
4799	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701 Total									2,860	\$ 56
4800	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Y	ST			Dec-21	DISC	M7	M7	71,300	\$ 720
4801	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Y	ST			Jan-22	DISC	M7	M7	34,094	\$ 344
4802	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Y	ST			Feb-22	DISC	M7	M3	40	\$ 1
4803	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Y	ST			Feb-22	DISC	M7	M7	8,314	\$ 84
4804	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516 Total									113,748	\$ 1,149
4805	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Dec-21	MAX	M2	M2	32,400	\$ 373
4806	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Jan-22	MAX	M2	M2	37,200	\$ 428
4807	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Feb-22	MAX	M2	M2	33,600	\$ 386
4808	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Mar-22	MAX	M2	M2	37,200	\$ 428
4809	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Apr-22	MAX	SE	M2	36,000	\$ 511
4810	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			May-22	MAX	SE	M2	36,946	\$ 525
4811	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Jun-22	MAX	SE	M2	35,890	\$ 510
4812	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Y	LT			Jul-22	MAX	SE	M2	37,200	\$ 528
4813	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644 Total									286,436	\$ 3,688
4814	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Jan-22	MAX	SW	SW	2,197	\$ 15
4815	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Jan-22	MAX	SW	M5	1,550	\$ 26
4816	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Jan-22	MAX	SW	M6	300	\$ 6
4817	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Feb-22	MAX	SW	SW	2,077	\$ 14
4818	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Feb-22	MAX	SW	M5	1,680	\$ 28
4819	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Feb-22	MAX	SW	M6	1,120	\$ 22
4820	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Mar-22	MAX	SW	SW	2,817	\$ 19
4821	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Mar-22	MAX	SW	M5	1,550	\$ 26
4822	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Y	ST			Mar-22	MAX	SW	M6	930	\$ 18
4823	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537 Total									14,221	\$ 174
4824	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137161	Y	ST			Mar-22	MAX	M3	M3	1,689	\$ 18
4825	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137161	Y	ST			Mar-22	MAX	M3	M7	1,085	\$ 14
4826	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137161	Y	ST			Mar-22	MAX	M7	M3	3,476	\$ 44
4827	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137161 Total									6,250	\$ 77
4828	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Y	ST			Apr-22	MAX	SW	M6	150	\$ 3
4829	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Y	ST			May-22	MAX	SW	M6	125	\$ 2
4830	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Y	ST			Jun-22	MAX	SW	M6	63	\$ 1
4831	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702 Total									338	\$ 7
4832	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			Apr-22	MAX	M3	M3	4,419	\$ 48
4833	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			Apr-22	MAX	M3	M7	14,069	\$ 180
4834	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			May-22	MAX	M3	M3	4,184	\$ 45
4835	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			May-22	MAX	M3	M7	14,338	\$ 184
4836	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			Jun-22	MAX	M3	M3	3,593	\$ 39
4837	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			Jun-22	MAX	M3	M7	14,391	\$ 184
4838	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			Jul-22	MAX	M3	M3	3,636	\$ 39
4839	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Y	ST			Jul-22	MAX	M3	M7	14,299	\$ 183

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly			Affiliate	Type	Rec Zn		
4840	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206 Total								72,929	\$ 902
4841	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Y	ST		Apr-22	MAX	M3	M7	24,004	\$ 307
4842	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Y	ST		May-22	MAX	M3	M7	25,110	\$ 321
4843	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Y	ST		Jun-22	MAX	M3	M7	24,300	\$ 311
4844	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Y	ST		Jul-22	MAX	M3	M7	25,110	\$ 321
4845	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208 Total								98,524	\$ 1,261
4846	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST		Apr-22	DISC	M3	M7	4,480	\$ 57
4847	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST		May-22	DISC	M3	M7	5,580	\$ 71
4848	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST		Jun-22	DISC	M3	M7	5,340	\$ 68
4849	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Y	ST		Jul-22	DISC	M3	M7	6,138	\$ 79
4850	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209 Total								21,538	\$ 276
4851	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137461	Y	LT		May-22	DISC	M2	M2	49,740	\$ 572
4852	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137461	Y	LT		May-22	DISC	M2	M3	83,223	\$ 1,182
4853	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137461 Total								132,963	\$ 1,754
4854	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137506	Y	ST		May-22	MAX	M7	M7	29,900	\$ 302
4855	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137506 Total								29,900	\$ 302
4856	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137673	Y	ST		Jun-22	MAX	M7	M7	105,459	\$ 1,065
4857	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137673 Total								105,459	\$ 1,065
4858	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137207	Y	ST		Jul-22	MAX	SW	SW	2,710	\$ 18
4859	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137207	Y	ST		Jul-22	MAX	SW	M5	155	\$ 3
4860	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137207	Y	ST		Jul-22	MAX	SW	M6	191	\$ 4
4861	FTS-1 Com	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137207 Total								3,056	\$ 25
4862	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Aug-21	MAX	M3	M3	930,000	\$ 10,044
4863	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Aug-21	MAX	M3	M7	902,711	\$ 11,555
4864	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Aug-21	MAX	M7	M7	741,705	\$ 7,491
4865	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Sep-21	MAX	M3	M3	900,000	\$ 9,720
4866	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Sep-21	MAX	M3	M7	971,039	\$ 12,429
4867	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Sep-21	MAX	M7	M7	458,883	\$ 4,635
4868	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Oct-21	MAX	M3	M3	930,000	\$ 10,044
4869	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Oct-21	MAX	M3	M7	838,134	\$ 10,728
4870	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Oct-21	MAX	M7	M7	372,895	\$ 3,766
4871	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Nov-21	MAX	M3	M7	1,008,894	\$ 12,914
4872	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Nov-21	MAX	M7	M7	584,847	\$ 5,907
4873	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Dec-21	MAX	M3	M7	999,144	\$ 12,789
4874	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Dec-21	MAX	M7	M7	909,332	\$ 9,184
4875	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Jan-22	MAX	M3	M3	21,080	\$ 228
4876	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Jan-22	MAX	M3	M7	1,009,404	\$ 12,920
4877	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Jan-22	MAX	M7	M7	851,278	\$ 8,598
4878	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Feb-22	MAX	M3	M7	910,935	\$ 11,660
4879	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Feb-22	MAX	M7	M7	724,303	\$ 7,315
4880	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Mar-22	MAX	M3	M7	1,039,665	\$ 13,308
4881	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Mar-22	MAX	M7	M7	694,905	\$ 7,019
4882	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Apr-22	MAX	M3	M3	27,305	\$ 295
4883	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Apr-22	MAX	M3	M7	874,475	\$ 11,193

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4884	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Apr-22	MAX	M7	M7	1,061,231	\$ 10,718
4885	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			May-22	MAX	M3	M3	21,000	\$ 227
4886	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			May-22	MAX	M3	M7	1,032,999	\$ 13,222
4887	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			May-22	MAX	M7	M7	1,044,156	\$ 10,546
4888	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Jun-22	MAX	M3	M7	1,016,827	\$ 13,015
4889	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Jun-22	MAX	M7	M7	980,777	\$ 9,906
4890	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Jul-22	MAX	M3	M7	1,054,000	\$ 13,491
4891	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Jul-22	MAX	M7	M7	700,602	\$ 7,076
4892	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132546 Total									23,612,526	\$ 271,944
4893	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Aug-21	MAX	M2	M2	2,864,691	\$ 32,944
4894	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Aug-21	MAX	M3	M2	106,178	\$ 1,508
4895	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Aug-21	MAX	M3	M3	441,889	\$ 4,772
4896	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Aug-21	MAX	M3	M7	3,026,609	\$ 38,741
4897	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Aug-21	MAX	M7	M3	53,000	\$ 678
4898	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Aug-21	MAX	M7	M7	5,198,667	\$ 52,507
4899	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M2	M2	3,342,442	\$ 38,438
4900	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M3	SE	51	\$ 1
4901	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M3	M2	63,561	\$ 903
4902	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M3	M3	407,070	\$ 4,396
4903	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M3	M7	3,214,885	\$ 41,151
4904	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M7	M3	8,000	\$ 102
4905	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Sep-21	MAX	M7	M7	4,485,317	\$ 45,302
4906	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Oct-21	MAX	M2	M2	2,239,787	\$ 25,758
4907	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Oct-21	MAX	M3	M2	274,906	\$ 3,904
4908	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Oct-21	MAX	M3	M3	508,928	\$ 5,496
4909	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Oct-21	MAX	M3	M7	3,387,697	\$ 43,363
4910	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Oct-21	MAX	M7	M3	4,936	\$ 63
4911	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Oct-21	MAX	M7	M7	4,271,628	\$ 43,143
4912	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Nov-21	MAX	M2	M2	1,291,692	\$ 14,854
4913	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Nov-21	MAX	M3	M3	828,686	\$ 8,950
4914	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Nov-21	MAX	M3	M7	3,584,215	\$ 45,878
4915	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Nov-21	MAX	M7	M3	47,071	\$ 603
4916	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Nov-21	MAX	M7	M7	4,010,970	\$ 40,511
4917	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Dec-21	MAX	M2	M2	3,995,252	\$ 45,945
4918	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Dec-21	MAX	M3	M3	1,507,646	\$ 16,283
4919	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Dec-21	MAX	M3	M7	4,223,810	\$ 54,065
4920	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Dec-21	MAX	M7	M3	1,477	\$ 19
4921	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Dec-21	MAX	M7	M7	3,901,571	\$ 39,406
4922	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M2	M2	4,139,116	\$ 47,600
4923	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M2	M3	220,074	\$ 3,125
4924	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M3	M3	2,182,504	\$ 23,571
4925	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M3	M7	3,910,618	\$ 50,056
4926	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M7	M3	9,063	\$ 116
4927	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M7	M7	6,183,794	\$ 62,456

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4928	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M2	M2	5,055,419	\$ 58,137
4929	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M3	M3	1,854,524	\$ 20,029
4930	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M3	M7	3,508,842	\$ 44,913
4931	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M7	M3	15,156	\$ 194
4932	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M7	M7	4,752,774	\$ 48,003
4933	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Mar-22	MAX	M2	M2	6,033,869	\$ 69,389
4934	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Mar-22	MAX	M3	M3	1,576,288	\$ 17,024
4935	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Mar-22	MAX	M3	M7	4,303,199	\$ 55,081
4936	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Mar-22	MAX	M7	M7	3,318,156	\$ 33,513
4937	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	132590 Total									104,356,028	\$ 1,182,890
4938	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Aug-21	DISC	SW	M7	315,000	\$ 6,804
4939	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Aug-21	DISC	M5	M7	15,000	\$ 222
4940	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Aug-21	DISC	M7	M7	140,000	\$ 1,414
4941	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Sep-21	DISC	SW	M7	180,000	\$ 3,888
4942	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Sep-21	DISC	M7	M7	290,017	\$ 2,929
4943	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Oct-21	DISC	SW	M7	141,675	\$ 3,060
4944	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Oct-21	DISC	M5	M7	58,452	\$ 865
4945	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557	Y	ST			Oct-21	DISC	M7	M7	264,870	\$ 2,675
4946	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135557 Total									1,405,014	\$ 21,858
4947	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135750	Y	ST			Aug-21	MAX	M7	M7	289,770	\$ 2,927
4948	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135750	Y	ST			Sep-21	MAX	M7	M7	173,566	\$ 1,753
4949	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135750	Y	ST			Oct-21	MAX	M7	M7	289,680	\$ 2,926
4950	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135750 Total									753,016	\$ 7,605
4951	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Aug-21	MAX	M7	M7	867,419	\$ 8,761
4952	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Sep-21	MAX	M7	M7	927,968	\$ 9,372
4953	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Oct-21	MAX	M7	M7	1,169,396	\$ 11,811
4954	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Nov-21	MAX	M7	M7	1,540,566	\$ 15,560
4955	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Dec-21	MAX	M7	M7	1,599,940	\$ 16,159
4956	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Jan-22	MAX	M7	M7	2,242,113	\$ 22,645
4957	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Feb-22	MAX	M7	M7	1,441,768	\$ 14,562
4958	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Mar-22	MAX	M7	M7	1,955,884	\$ 19,754
4959	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135751 Total									11,745,054	\$ 118,625
4960	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Aug-21	MAX	M3	M7	550,081	\$ 7,041
4961	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Aug-21	MAX	M7	M7	473,857	\$ 4,786
4962	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Sep-21	MAX	M3	M7	551,707	\$ 7,062
4963	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Sep-21	MAX	M7	M7	262,733	\$ 2,654
4964	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Oct-21	MAX	M3	M3	10,147	\$ 110
4965	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Oct-21	MAX	M3	M7	582,818	\$ 7,460
4966	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775	Y	ST			Oct-21	MAX	M7	M7	403,716	\$ 4,078
4967	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135775 Total									2,835,059	\$ 33,190
4968	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776	Y	ST			Aug-21	MAX	M3	M7	298,008	\$ 3,815
4969	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776	Y	ST			Aug-21	MAX	M7	M7	232,594	\$ 2,349
4970	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776	Y	ST			Sep-21	MAX	M3	M7	282,386	\$ 3,615
4971	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776	Y	ST			Sep-21	MAX	M7	M7	115,306	\$ 1,165

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
4972	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776	Y	ST			Oct-21	MAX	M3	M7	294,049	\$ 3,764
4973	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776	Y	ST			Oct-21	MAX	M7	M7	206,868	\$ 2,089
4974	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135776 Total									1,429,211	\$ 16,796
4975	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Aug-21	MAX	SE	SE	116,351	\$ 314
4976	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Aug-21	MAX	M3	SE	2,037,999	\$ 34,442
4977	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Aug-21	MAX	M3	M2	4,600	\$ 65
4978	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	SE	SE	15,282	\$ 41
4979	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	SE	M2	2,473	\$ 35
4980	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	M2	SE	58,217	\$ 827
4981	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	M2	M2	5,050	\$ 58
4982	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	M3	SE	1,930,732	\$ 32,629
4983	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	M3	M2	81,857	\$ 1,162
4984	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Oct-21	MAX	SE	SE	35,093	\$ 95
4985	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Oct-21	MAX	M2	SE	3,962	\$ 56
4986	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Oct-21	MAX	M3	SE	2,094,860	\$ 35,403
4987	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	135831 Total									6,386,476	\$ 105,129
4988	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Apr-22	MAX	M2	M2	2,158,668	\$ 24,825
4989	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Apr-22	MAX	M3	M3	2,289,072	\$ 24,722
4990	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Apr-22	MAX	M3	M7	2,899,588	\$ 37,115
4991	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Apr-22	MAX	M7	M3	55,565	\$ 711
4992	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Apr-22	MAX	M7	M7	4,130,176	\$ 41,715
4993	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			May-22	MAX	M2	M2	995,426	\$ 11,447
4994	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			May-22	MAX	M3	M3	2,181,794	\$ 23,563
4995	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			May-22	MAX	M3	M7	2,884,089	\$ 36,916
4996	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			May-22	MAX	M7	M3	3,350	\$ 43
4997	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			May-22	MAX	M7	M7	4,328,212	\$ 43,715
4998	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jun-22	MAX	M2	M2	1,263,094	\$ 14,526
4999	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jun-22	MAX	M3	M3	2,118,739	\$ 22,882
5000	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jun-22	MAX	M3	M7	2,964,025	\$ 37,940
5001	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jun-22	MAX	M7	M3	8,476	\$ 108
5002	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jun-22	MAX	M7	M7	4,858,022	\$ 49,066
5003	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jul-22	MAX	SE	SE	15,936	\$ 43
5004	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jul-22	MAX	M2	M2	2,841,385	\$ 32,676
5005	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jul-22	MAX	M3	M3	2,013,703	\$ 21,748
5006	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jul-22	MAX	M3	M7	3,233,820	\$ 41,393
5007	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jul-22	MAX	M7	M7	5,518,633	\$ 55,738
5008	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137395 Total									46,761,773	\$ 520,892
5009	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Apr-22	MAX	M3	M3	27,010	\$ 292
5010	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Apr-22	MAX	M3	M7	535,102	\$ 6,849
5011	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Apr-22	MAX	M7	M7	324,695	\$ 3,279
5012	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			May-22	MAX	M3	M3	14,000	\$ 151
5013	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			May-22	MAX	M3	M7	578,527	\$ 7,405
5014	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			May-22	MAX	M7	M7	312,049	\$ 3,152
5015	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Jun-22	MAX	M3	M3	16,236	\$ 175

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5016	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Jun-22	MAX	M3	M7	555,583	\$ 7,111
5017	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Jun-22	MAX	M7	M7	516,037	\$ 5,212
5018	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Jul-22	MAX	M3	M3	9,955	\$ 108
5019	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Jul-22	MAX	M3	M7	580,038	\$ 7,424
5020	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396	Y	ST			Jul-22	MAX	M7	M7	455,873	\$ 4,604
5021	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137396 Total									3,925,105	\$ 45,764
5022	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Apr-22	MAX	M3	M3	6,731	\$ 73
5023	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Apr-22	MAX	M3	M7	262,425	\$ 3,359
5024	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Apr-22	MAX	M7	M7	69,438	\$ 701
5025	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			May-22	MAX	M3	M7	293,214	\$ 3,753
5026	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			May-22	MAX	M7	M7	138,244	\$ 1,396
5027	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Jun-22	MAX	M3	M7	273,460	\$ 3,500
5028	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Jun-22	MAX	M7	M7	243,910	\$ 2,463
5029	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Jul-22	MAX	M3	M7	286,958	\$ 3,673
5030	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397	Y	ST			Jul-22	MAX	M7	M7	91,018	\$ 919
5031	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137397 Total									1,665,398	\$ 19,839
5032	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137458	Y	ST			Apr-22	MAX	M7	M7	578,133	\$ 5,839
5033	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137458	Y	ST			May-22	MAX	M7	M7	518,972	\$ 5,242
5034	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137458	Y	ST			Jun-22	MAX	M7	M7	654,550	\$ 6,611
5035	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137458	Y	ST			Jul-22	MAX	M7	M7	619,857	\$ 6,261
5036	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137458 Total									2,371,512	\$ 23,952
5037	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137471	Y	LT			Apr-22	MAX	M7	M7	1,774,757	\$ 17,925
5038	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137471	Y	LT			May-22	MAX	M7	M7	1,437,449	\$ 14,518
5039	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137471	Y	LT			Jun-22	MAX	M7	M7	1,632,993	\$ 16,493
5040	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137471	Y	LT			Jul-22	MAX	M7	M7	1,289,722	\$ 13,026
5041	FTS-1 Com	Commodity Charge	TENASKA MARKETING VENTURES	137471 Total									6,134,921	\$ 61,963
5042	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Nov-21	DISC	M3	SE	47,363	\$ 800
5043	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Nov-21	DISC	M3	M2	137,645	\$ 1,955
5044	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Dec-21	DISC	M3	SE	9,706	\$ 164
5045	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Dec-21	DISC	M3	M2	29,869	\$ 424
5046	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Jan-22	DISC	M3	M2	36,415	\$ 517
5047	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Feb-22	DISC	M3	SE	22,943	\$ 388
5048	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Mar-22	DISC	M3	M2	420,533	\$ 5,972
5049	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M2	M2	24,867	\$ 286
5050	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M3	SE	400,620	\$ 6,770
5051	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M3	M2	379,283	\$ 5,386
5052	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			Apr-22	DISC	M3	M3	3,440	\$ 37
5053	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			May-22	DISC	M2	SE	51,860	\$ 736
5054	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			May-22	DISC	M2	M2	29,163	\$ 335
5055	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			May-22	DISC	M3	SE	11,314	\$ 191
5056	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	N	ST			May-22	DISC	M3	M2	33,231	\$ 472
5057	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504 Total									1,638,252	\$ 24,434
5058	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136992	N	ST			Jun-22	DISC	M2	M2	5,344	\$ 61
5059	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136992	N	ST			Jun-22	DISC	M3	M2	1,271,610	\$ 18,057

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5060	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136992 Total									1,276,954	\$ 18,118
5061	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136993	N	ST			Jul-22	DISC	M2	M2	9,897	\$ 114
5062	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136993	N	ST			Jul-22	DISC	M3	M2	1,331,972	\$ 18,914
5063	FTS-1 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136993 Total									1,341,869	\$ 19,028
5064	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Aug-21	MAX	M7	M7	308,326	\$ 3,114
5065	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Sep-21	MAX	M7	M7	300,000	\$ 3,030
5066	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Oct-21	MAX	M7	M7	110,000	\$ 1,111
5067	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Nov-21	MAX	M7	M7	812,666	\$ 8,208
5068	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Dec-21	MAX	M7	M7	439,871	\$ 4,443
5069	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Jan-22	MAX	M7	M7	398,026	\$ 4,020
5070	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Feb-22	MAX	M7	M7	596,448	\$ 6,024
5071	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645	N	LT			Mar-22	MAX	M7	M7	158,646	\$ 1,602
5072	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	135645 Total									3,123,983	\$ 31,552
5073	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	134662	N	LT			Nov-21	MAX	M7	M7	107,250	\$ 1,083
5074	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	134662	N	LT			Dec-21	MAX	M7	M7	134,000	\$ 1,353
5075	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	134662	N	LT			Jan-22	MAX	M7	M7	569,000	\$ 5,747
5076	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	134662	N	LT			Feb-22	MAX	M7	M7	710,282	\$ 7,174
5077	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	134662	N	LT			Mar-22	MAX	M7	M7	670,000	\$ 6,767
5078	FTS-1 Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMP.	134662 Total									2,190,532	\$ 22,124
5079	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Nov-21	MAX	M7	M2	17,885	\$ 290
5080	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Dec-21	MAX	M7	M2	2,200	\$ 36
5081	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jan-22	MAX	M7	M2	65,000	\$ 1,053
5082	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Feb-22	MAX	M7	M2	45,475	\$ 737
5083	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Mar-22	MAX	M7	M2	9,308	\$ 151
5084	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308 Total									139,868	\$ 2,266
5085	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Aug-21	MAX	SE	M2	80,817	\$ 1,148
5086	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Sep-21	MAX	SE	M2	82,696	\$ 1,174
5087	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Oct-21	MAX	SE	M2	88,176	\$ 1,252
5088	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Nov-21	MAX	SE	M2	85,500	\$ 1,214
5089	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Dec-21	MAX	SE	M2	108,500	\$ 1,541
5090	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Jan-22	MAX	SE	M2	108,500	\$ 1,541
5091	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Feb-22	MAX	SE	M2	98,000	\$ 1,392
5092	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Mar-22	MAX	SE	M2	102,300	\$ 1,453
5093	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Apr-22	MAX	SE	M2	78,168	\$ 1,110
5094	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			May-22	MAX	SE	M2	75,602	\$ 1,074
5095	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Jun-22	MAX	SE	M2	74,638	\$ 1,060
5096	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309	N	LT			Jul-22	MAX	SE	M2	75,261	\$ 1,069
5097	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106309 Total									1,058,158	\$ 15,026
5098	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310	N	LT			Sep-21	MAX	SE	M7	7,813	\$ 148
5099	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310	N	LT			Oct-21	MAX	SE	M7	1,280	\$ 24
5100	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310	N	LT			Apr-22	MAX	SE	M7	2,873	\$ 54
5101	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310	N	LT			May-22	MAX	SE	M7	5,146	\$ 97
5102	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310	N	LT			Jun-22	MAX	SE	M7	6,496	\$ 123
5103	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310	N	LT			Jul-22	MAX	SE	M7	8,563	\$ 162

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5104	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	106310 Total									32,171	\$ 608
5105	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	131581	N	LT			Nov-21	DISC	SE	M2	4,443	\$ 63
5106	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	131581	N	LT			Dec-21	DISC	SE	M2	15,500	\$ 220
5107	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	131581	N	LT			Jan-22	DISC	SE	M2	15,469	\$ 220
5108	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	131581	N	LT			Feb-22	DISC	SE	M2	10,692	\$ 152
5109	FTS-1 Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DIS	131581 Total									46,104	\$ 655
5110	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Nov-21	MAX	M7	M7	510,854	\$ 5,160
5111	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Dec-21	MAX	M7	M7	378,338	\$ 3,821
5112	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Jan-22	MAX	M7	M7	497,911	\$ 5,029
5113	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Feb-22	MAX	M7	M7	435,622	\$ 4,400
5114	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	N	ST			Mar-22	MAX	M7	M7	461,392	\$ 4,660
5115	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613 Total									2,284,117	\$ 23,070
5116	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	N	ST			Jan-22	MAX	M7	M7	5,000	\$ 51
5117	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	N	ST			Feb-22	MAX	M7	M7	12,958	\$ 131
5118	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	N	ST			Mar-22	MAX	M7	M7	57,610	\$ 582
5119	FTS-1 Com	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614 Total									75,568	\$ 763
5120	FTS-1 Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Nov-21	MAX	SE	M2	30,000	\$ 426
5121	FTS-1 Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Dec-21	MAX	SE	M2	84,069	\$ 1,194
5122	FTS-1 Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Jan-22	MAX	SE	M2	93,000	\$ 1,321
5123	FTS-1 Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Feb-22	MAX	SE	M2	84,000	\$ 1,193
5124	FTS-1 Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	N	ST			Mar-22	MAX	SE	M2	31,000	\$ 440
5125	FTS-1 Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366 Total									322,069	\$ 4,573
5126	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Aug-21	MAX	M7	M7	5,425	\$ 55
5127	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Sep-21	MAX	M7	M7	5,249	\$ 53
5128	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Oct-21	MAX	M7	M7	5,424	\$ 55
5129	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Nov-21	MAX	M7	M7	5,250	\$ 53
5130	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Dec-21	MAX	M7	M7	5,425	\$ 55
5131	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Jan-22	MAX	M7	M7	5,425	\$ 55
5132	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Feb-22	MAX	M7	M7	4,900	\$ 49
5133	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Mar-22	MAX	M7	M7	5,425	\$ 55
5134	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Apr-22	MAX	M7	M7	5,250	\$ 53
5135	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			May-22	MAX	M7	M7	5,425	\$ 55
5136	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Jun-22	MAX	M7	M7	5,250	\$ 53
5137	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901	N	LT			Jul-22	MAX	M7	M7	5,425	\$ 55
5138	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112901 Total									63,873	\$ 645
5139	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Aug-21	MAX	M7	M7	34,100	\$ 344
5140	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Sep-21	MAX	M7	M7	33,000	\$ 333
5141	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Oct-21	MAX	M7	M7	34,094	\$ 344
5142	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Nov-21	MAX	M7	M7	33,000	\$ 333
5143	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Dec-21	MAX	M7	M7	34,100	\$ 344
5144	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Jan-22	MAX	M7	M7	34,100	\$ 344
5145	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Feb-22	MAX	M7	M7	30,800	\$ 311
5146	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Mar-22	MAX	M7	M7	35,200	\$ 356
5147	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Apr-22	MAX	M7	M7	33,000	\$ 333

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5148	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			May-22	MAX	M7	M7	34,100	\$ 344
5149	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Jun-22	MAX	M7	M7	33,000	\$ 333
5150	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958	N	LT			Jul-22	MAX	M7	M7	34,100	\$ 344
5151	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	112958 Total									402,594	\$ 4,066
5152	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Aug-21	MAX	M7	M7	10,540	\$ 106
5153	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Sep-21	MAX	M7	M7	10,200	\$ 103
5154	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Oct-21	MAX	M7	M7	10,538	\$ 106
5155	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Nov-21	MAX	M7	M7	10,200	\$ 103
5156	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Dec-21	MAX	M7	M7	10,540	\$ 106
5157	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Jan-22	MAX	M7	M7	10,540	\$ 106
5158	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Feb-22	MAX	M7	M7	9,520	\$ 96
5159	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Mar-22	MAX	M7	M7	10,540	\$ 106
5160	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Apr-22	MAX	M7	M7	10,200	\$ 103
5161	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			May-22	MAX	M7	M7	10,540	\$ 106
5162	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Jun-22	MAX	M7	M7	10,200	\$ 103
5163	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282	N	LT			Jul-22	MAX	M7	M7	10,540	\$ 106
5164	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121282 Total									124,098	\$ 1,253
5165	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Aug-21	MAX	M7	M7	12,400	\$ 125
5166	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Sep-21	MAX	M7	M7	12,000	\$ 121
5167	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Oct-21	MAX	M7	M7	12,398	\$ 125
5168	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Nov-21	MAX	M7	M7	12,000	\$ 121
5169	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Dec-21	MAX	M7	M7	12,400	\$ 125
5170	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Jan-22	MAX	M7	M7	12,400	\$ 125
5171	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Feb-22	MAX	M7	M7	11,200	\$ 113
5172	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Mar-22	MAX	M7	M7	12,401	\$ 125
5173	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Apr-22	MAX	M7	M7	12,000	\$ 121
5174	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			May-22	MAX	M7	M7	12,400	\$ 125
5175	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Jun-22	MAX	M7	M7	12,000	\$ 121
5176	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284	N	LT			Jul-22	MAX	M7	M7	12,400	\$ 125
5177	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121284 Total									145,999	\$ 1,475
5178	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Aug-21	MAX	M7	M7	1,550	\$ 16
5179	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Sep-21	MAX	M7	M7	1,500	\$ 15
5180	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Oct-21	MAX	M7	M7	1,550	\$ 16
5181	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Nov-21	MAX	M7	M7	1,500	\$ 15
5182	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Dec-21	MAX	M7	M7	1,550	\$ 16
5183	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Jan-22	MAX	M7	M7	1,550	\$ 16
5184	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Feb-22	MAX	M7	M7	1,400	\$ 14
5185	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Mar-22	MAX	M7	M7	1,550	\$ 16
5186	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Apr-22	MAX	M7	M7	1,500	\$ 15
5187	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			May-22	MAX	M7	M7	1,550	\$ 16
5188	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Jun-22	MAX	M7	M7	1,500	\$ 15
5189	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331	N	LT			Jul-22	MAX	M7	M7	1,550	\$ 16
5190	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121331 Total									18,250	\$ 184
5191	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Aug-21	MAX	M7	M7	2,325	\$ 23

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5192	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Sep-21	MAX	M7	M7	2,250	\$ 23
5193	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Oct-21	MAX	M7	M7	2,325	\$ 23
5194	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Nov-21	MAX	M7	M7	2,250	\$ 23
5195	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Dec-21	MAX	M7	M7	2,325	\$ 23
5196	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Jan-22	MAX	M7	M7	2,325	\$ 23
5197	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Feb-22	MAX	M7	M7	2,100	\$ 21
5198	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Mar-22	MAX	M7	M7	2,325	\$ 23
5199	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Apr-22	MAX	M7	M7	2,250	\$ 23
5200	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			May-22	MAX	M7	M7	2,325	\$ 23
5201	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Jun-22	MAX	M7	M7	2,250	\$ 23
5202	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481	N	LT			Jul-22	MAX	M7	M7	2,325	\$ 23
5203	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	121481 Total									27,375	\$ 276
5204	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Aug-21	MAX	M7	M7	190,803	\$ 1,927
5205	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Sep-21	MAX	M7	M7	184,649	\$ 1,865
5206	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Oct-21	MAX	M7	M7	205,520	\$ 2,076
5207	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Nov-21	MAX	M7	M7	184,650	\$ 1,865
5208	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Dec-21	MAX	M7	M7	190,805	\$ 1,927
5209	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Jan-22	MAX	M7	M7	330,865	\$ 3,342
5210	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Feb-22	MAX	M7	M7	277,340	\$ 2,801
5211	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Mar-22	MAX	M7	M7	201,860	\$ 2,039
5212	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Apr-22	MAX	M7	M7	184,650	\$ 1,865
5213	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			May-22	MAX	M7	M7	190,805	\$ 1,927
5214	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Jun-22	MAX	M7	M7	184,650	\$ 1,865
5215	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190	N	LT			Jul-22	MAX	M7	M7	190,805	\$ 1,927
5216	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126190 Total									2,517,402	\$ 25,426
5217	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Aug-21	MAX	M7	M7	6,200	\$ 63
5218	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Sep-21	MAX	M7	M7	6,000	\$ 61
5219	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Oct-21	MAX	M7	M7	6,199	\$ 63
5220	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Nov-21	MAX	M7	M7	6,000	\$ 61
5221	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Dec-21	MAX	M7	M7	6,200	\$ 63
5222	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Jan-22	MAX	M7	M7	6,200	\$ 63
5223	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Feb-22	MAX	M7	M7	5,600	\$ 57
5224	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Mar-22	MAX	M7	M7	6,200	\$ 63
5225	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Apr-22	MAX	M7	M7	6,000	\$ 61
5226	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			May-22	MAX	M7	M7	6,200	\$ 63
5227	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Jun-22	MAX	M7	M7	6,000	\$ 61
5228	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192	N	LT			Jul-22	MAX	M7	M7	6,200	\$ 63
5229	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126192 Total									72,999	\$ 737
5230	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Aug-21	MAX	M7	M7	20,460	\$ 207
5231	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Sep-21	MAX	M7	M7	19,800	\$ 200
5232	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Oct-21	MAX	M7	M7	20,457	\$ 207
5233	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Nov-21	MAX	M7	M7	19,800	\$ 200
5234	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Dec-21	MAX	M7	M7	20,460	\$ 207
5235	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Jan-22	MAX	M7	M7	20,460	\$ 207

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5236	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Feb-22	MAX	M7	M7	18,480	\$ 187
5237	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Mar-22	MAX	M7	M7	20,460	\$ 207
5238	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Apr-22	MAX	M7	M7	19,800	\$ 200
5239	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			May-22	MAX	M7	M7	20,460	\$ 207
5240	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Jun-22	MAX	M7	M7	19,800	\$ 200
5241	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193	N	LT			Jul-22	MAX	M7	M7	20,460	\$ 207
5242	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126193 Total									240,897	\$ 2,433
5243	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Aug-21	MAX	M7	M7	62,000	\$ 626
5244	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Sep-21	MAX	M7	M7	59,067	\$ 597
5245	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Oct-21	MAX	M7	M7	61,990	\$ 626
5246	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Nov-21	MAX	M7	M7	60,000	\$ 606
5247	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Dec-21	MAX	M7	M7	62,000	\$ 626
5248	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Jan-22	MAX	M7	M7	63,861	\$ 645
5249	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Feb-22	MAX	M7	M7	56,000	\$ 566
5250	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Mar-22	MAX	M7	M7	64,000	\$ 646
5251	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Apr-22	MAX	M7	M7	60,000	\$ 606
5252	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			May-22	MAX	M7	M7	62,000	\$ 626
5253	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Jun-22	MAX	M7	M7	60,000	\$ 606
5254	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194	N	LT			Jul-22	MAX	M7	M7	62,000	\$ 626
5255	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126194 Total									732,918	\$ 7,402
5256	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Aug-21	MAX	M7	M7	12,400	\$ 125
5257	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Sep-21	MAX	M7	M7	12,000	\$ 121
5258	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Oct-21	MAX	M7	M7	12,398	\$ 125
5259	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Nov-21	MAX	M7	M7	12,000	\$ 121
5260	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Dec-21	MAX	M7	M7	12,400	\$ 125
5261	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Jan-22	MAX	M7	M7	12,400	\$ 125
5262	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Feb-22	MAX	M7	M7	11,200	\$ 113
5263	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Mar-22	MAX	M7	M7	12,400	\$ 125
5264	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Apr-22	MAX	M7	M7	12,000	\$ 121
5265	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			May-22	MAX	M7	M7	12,400	\$ 125
5266	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Jun-22	MAX	M7	M7	12,000	\$ 121
5267	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195	N	LT			Jul-22	MAX	M7	M7	12,400	\$ 125
5268	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126195 Total									145,998	\$ 1,475
5269	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Aug-21	MAX	M7	M7	66,960	\$ 676
5270	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Sep-21	MAX	M7	M7	64,799	\$ 654
5271	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Oct-21	MAX	M7	M7	66,949	\$ 676
5272	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Nov-21	MAX	M7	M7	64,800	\$ 654
5273	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Dec-21	MAX	M7	M7	66,960	\$ 676
5274	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Jan-22	MAX	M7	M7	66,960	\$ 676
5275	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Feb-22	MAX	M7	M7	60,480	\$ 611
5276	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Mar-22	MAX	M7	M7	69,120	\$ 698
5277	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Apr-22	MAX	M7	M7	64,800	\$ 654
5278	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			May-22	MAX	M7	M7	66,960	\$ 676
5279	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Jun-22	MAX	M7	M7	64,800	\$ 654

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5280	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126196	N	LT			Jul-22	MAX	M7	M7	66,960	\$ 676
				126196 Total									790,548	\$ 7,985
5281	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Aug-21	MAX	M7	M7	62,000	\$ 626
5282	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Sep-21	MAX	M7	M7	59,476	\$ 601
5283	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Oct-21	MAX	M7	M7	61,990	\$ 626
5284	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Nov-21	MAX	M7	M7	60,000	\$ 606
5285	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Dec-21	MAX	M7	M7	62,000	\$ 626
5286	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Jan-22	MAX	M7	M7	62,000	\$ 626
5287	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Feb-22	MAX	M7	M7	56,000	\$ 566
5288	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Mar-22	MAX	M7	M7	64,000	\$ 646
5289	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Apr-22	MAX	M7	M7	60,000	\$ 606
5290	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			May-22	MAX	M7	M7	62,000	\$ 626
5291	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Jun-22	MAX	M7	M7	60,000	\$ 606
5292	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT			Jul-22	MAX	M7	M7	62,000	\$ 626
5293	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197	N	LT								
5294	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126197 Total									731,466	\$ 7,388
5295	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Nov-21	MAX	SW	M7	20,794	\$ 449
5296	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Nov-21	MAX	M7	M7	178,017	\$ 1,798
5297	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Dec-21	MAX	SW	M5	6,780	\$ 68
5298	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Dec-21	MAX	SW	M6	7,320	\$ 94
5299	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Dec-21	MAX	SW	M7	200,896	\$ 3,032
5300	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Dec-21	MAX	M7	M7	15,955	\$ 161
5301	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Jan-22	MAX	SW	M5	10,757	\$ 175
5302	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Jan-22	MAX	SW	M6	13,759	\$ 260
5303	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Jan-22	MAX	SW	M7	3,987	\$ 83
5304	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Jan-22	MAX	M7	M7	222,422	\$ 2,246
5305	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Feb-22	MAX	SW	M5	9,863	\$ 167
5306	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Feb-22	MAX	SW	M6	10,970	\$ 214
5307	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Feb-22	MAX	SW	M7	74,270	\$ 1,604
5308	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Feb-22	MAX	M7	M7	143,498	\$ 1,449
5309	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Mar-22	MAX	SW	M5	8,649	\$ 87
5310	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Mar-22	MAX	SW	M6	8,930	\$ 114
5311	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Mar-22	MAX	SW	M7	192,910	\$ 4,079
5312	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Mar-22	MAX	M7	M7	140,710	\$ 1,421
5313	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599 Total									1,270,487	\$ 17,502
5314	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Aug-21	MAX	M7	M7	165,354	\$ 1,670
5315	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Sep-21	MAX	M7	M7	160,020	\$ 1,616
5316	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Oct-21	MAX	M7	M7	166,640	\$ 1,683
5317	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Nov-21	MAX	M7	M7	160,020	\$ 1,616
5318	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Dec-21	MAX	M7	M7	165,354	\$ 1,670
5319	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Jan-22	MAX	M7	M7	166,896	\$ 1,686
5320	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Feb-22	MAX	M7	M7	149,352	\$ 1,508
5321	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Mar-22	MAX	M7	M7	175,588	\$ 1,773
5322	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Apr-22	MAX	M7	M7	160,020	\$ 1,616
5323	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			May-22	MAX	M7	M7	165,354	\$ 1,670

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5324	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Jun-22	MAX	M7	M7	160,020	\$ 1,616
5325	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149	Y	LT			Jul-22	MAX	M7	M7	165,354	\$ 1,670
5326	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135149 Total									1,959,972	\$ 19,796
5327	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135668	Y	ST			Aug-21	MAX	M3	M3	562	\$ 6
5328	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135668	Y	ST			Aug-21	MAX	M3	M7	23,250	\$ 298
5329	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135668	Y	ST			Sep-21	MAX	M3	M7	22,500	\$ 288
5330	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135668	Y	ST			Oct-21	MAX	M3	M7	23,250	\$ 298
5331	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135668 Total									69,562	\$ 889
5332	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135669	Y	ST			Aug-21	MAX	M7	M7	108,500	\$ 1,096
5333	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135669	Y	ST			Sep-21	MAX	M7	M7	104,999	\$ 1,060
5334	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135669	Y	ST			Oct-21	MAX	M7	M7	108,482	\$ 1,096
5335	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135669 Total									321,981	\$ 3,252
5336	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135684	Y	ST			Aug-21	MAX	M3	M7	992	\$ 13
5337	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135684	Y	ST			Sep-21	MAX	M3	M7	960	\$ 12
5338	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135684	Y	ST			Oct-21	MAX	M3	M7	946	\$ 12
5339	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135684 Total									2,898	\$ 37
5340	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135686	Y	ST			Aug-21	MAX	M3	M7	1,333	\$ 17
5341	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135686	Y	ST			Sep-21	MAX	M3	M7	1,290	\$ 17
5342	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135686	Y	ST			Oct-21	MAX	M3	M7	1,272	\$ 16
5343	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135686 Total									3,895	\$ 50
5344	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135688	Y	ST			Aug-21	DISC	M3	M3	1,488	\$ 16
5345	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135688	Y	ST			Sep-21	DISC	M3	M3	1,440	\$ 16
5346	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135688	Y	ST			Oct-21	DISC	M3	M3	1,488	\$ 16
5347	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135688 Total									4,416	\$ 48
5348	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Aug-21	MAX	M3	M3	1,088,319	\$ 11,754
5349	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Aug-21	MAX	M3	M7	1,001,130	\$ 12,814
5350	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Aug-21	MAX	M7	M7	601,632	\$ 6,076
5351	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Sep-21	MAX	M3	M3	1,090,512	\$ 11,778
5352	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Sep-21	MAX	M3	M7	819,744	\$ 10,493
5353	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Sep-21	MAX	M7	M7	747,027	\$ 7,545
5354	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Oct-21	MAX	M3	M3	1,098,583	\$ 11,865
5355	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Oct-21	MAX	M3	M7	997,462	\$ 12,768
5356	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Oct-21	MAX	M7	M7	1,060,284	\$ 10,709
5357	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Nov-21	MAX	M3	M3	477,833	\$ 5,161
5358	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Nov-21	MAX	M3	M7	259,078	\$ 3,316
5359	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Nov-21	MAX	M7	M3	1,293	\$ 17
5360	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Nov-21	MAX	M7	M7	603,123	\$ 6,092
5361	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Dec-21	MAX	M3	M3	964,512	\$ 10,417
5362	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Dec-21	MAX	M3	M7	1,051,797	\$ 13,463
5363	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Dec-21	MAX	M7	M7	664,070	\$ 6,707
5364	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Jan-22	MAX	M3	M3	786,615	\$ 8,495
5365	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Jan-22	MAX	M3	M7	831,815	\$ 10,647
5366	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Jan-22	MAX	M7	M7	1,150,422	\$ 11,619
5367	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Feb-22	MAX	M3	M3	569,029	\$ 6,146

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5368	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Feb-22	MAX	M3	M7	964,720	\$ 12,348
5369	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Feb-22	MAX	M7	M7	921,146	\$ 9,304
5370	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Mar-22	MAX	M3	M3	551,426	\$ 5,955
5371	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Mar-22	MAX	M3	M7	1,022,134	\$ 13,083
5372	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Mar-22	MAX	M7	M7	772,068	\$ 7,798
5373	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743 Total									20,095,774	\$ 226,369
5374	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135945	Y	ST			Aug-21	MAX	M7	M7	262,384	\$ 2,650
5375	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135945	Y	ST			Sep-21	MAX	M7	M7	253,920	\$ 2,565
5376	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135945	Y	ST			Oct-21	MAX	M7	M7	262,341	\$ 2,650
5377	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135945 Total									778,645	\$ 7,864
5378	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Nov-21	MAX	M2	SE	849,519	\$ 12,063
5379	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Nov-21	MAX	M2	M2	3,750	\$ 43
5380	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Nov-21	MAX	M3	SE	14,875	\$ 251
5381	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Nov-21	MAX	M3	M3	37,104	\$ 401
5382	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Dec-21	MAX	M2	SE	1,188,306	\$ 16,874
5383	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Dec-21	MAX	M3	SE	30,690	\$ 519
5384	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Jan-22	MAX	M2	SE	809,647	\$ 11,497
5385	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Jan-22	MAX	M2	M2	6,300	\$ 72
5386	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Jan-22	MAX	M3	SE	6,762	\$ 114
5387	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Jan-22	MAX	M3	M3	520,791	\$ 5,625
5388	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Feb-22	MAX	M2	SE	959,733	\$ 13,628
5389	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Feb-22	MAX	M3	SE	63,803	\$ 1,078
5390	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Feb-22	MAX	M3	M3	127,415	\$ 1,376
5391	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Mar-22	MAX	M2	SE	1,239,978	\$ 17,608
5392	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Mar-22	MAX	M3	M3	2,256	\$ 24
5393	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614 Total									5,860,929	\$ 81,174
5394	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136615	Y	ST			Nov-21	MAX	M3	M7	42,927	\$ 549
5395	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136615	Y	ST			Nov-21	MAX	M7	M7	2,073	\$ 21
5396	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136615 Total									45,000	\$ 570
5397	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136616	Y	ST			Nov-21	MAX	M7	M7	104,500	\$ 1,055
5398	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136616 Total									104,500	\$ 1,055
5399	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707	Y	ST			Nov-21	MAX	M3	M7	660	\$ 8
5400	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707	Y	ST			Dec-21	MAX	M3	M7	752	\$ 10
5401	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707	Y	ST			Jan-22	MAX	M3	M7	810	\$ 10
5402	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707	Y	ST			Feb-22	MAX	M3	M3	30	\$ 0
5403	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707	Y	ST			Feb-22	MAX	M3	M7	787	\$ 10
5404	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707	Y	ST			Mar-22	MAX	M3	M7	838	\$ 11
5405	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136707 Total									3,877	\$ 50
5406	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136712	Y	ST			Nov-21	MAX	M3	M3	20	\$ 0
5407	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136712 Total									20	\$ 0
5408	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714	Y	ST			Nov-21	MAX	M3	M7	594	\$ 8
5409	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714	Y	ST			Dec-21	MAX	M3	M7	702	\$ 9
5410	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714	Y	ST			Jan-22	MAX	M3	M7	729	\$ 9
5411	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714	Y	ST			Feb-22	MAX	M3	M3	27	\$ 0

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5412	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714	Y	ST			Feb-22	MAX	M3	M7	708	\$ 9
5413	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714	Y	ST			Mar-22	MAX	M3	M7	756	\$ 10
5414	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136714 Total										\$ 45
5415	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136716	Y	ST			Nov-21	DISC	M3	M3	90	\$ 1
5416	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136716 Total										\$ 1
5417	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Nov-21	MAX	M7	M7	27,000	\$ 273
5418	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Dec-21	MAX	M7	M7	27,900	\$ 282
5419	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Jan-22	MAX	M7	M7	27,900	\$ 282
5420	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Feb-22	MAX	M7	M7	25,200	\$ 255
5421	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Mar-22	MAX	M7	M7	27,900	\$ 282
5422	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Apr-22	MAX	M7	M7	27,000	\$ 273
5423	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			May-22	MAX	M7	M7	27,900	\$ 282
5424	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Jun-22	MAX	M7	M7	27,000	\$ 273
5425	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765	Y	LT			Jul-22	MAX	M7	M7	27,900	\$ 282
5426	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136765 Total										\$ 2,482
5427	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Nov-21	MAX	M7	M7	61,500	\$ 621
5428	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Dec-21	MAX	M7	M7	63,550	\$ 642
5429	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Jan-22	MAX	M7	M7	63,550	\$ 642
5430	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Feb-22	MAX	M7	M7	57,400	\$ 580
5431	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Mar-22	MAX	M7	M7	63,550	\$ 642
5432	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Apr-22	MAX	M7	M7	61,500	\$ 621
5433	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			May-22	MAX	M7	M7	63,550	\$ 642
5434	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Jun-22	MAX	M7	M7	61,500	\$ 621
5435	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766	Y	LT			Jul-22	MAX	M7	M7	63,550	\$ 642
5436	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136766 Total										\$ 5,652
5437	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Dec-21	MAX	SW	M7	9,000	\$ 175
5438	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Dec-21	MAX	M7	M7	78,445	\$ 792
5439	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Jan-22	MAX	M7	M7	108,500	\$ 1,096
5440	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Feb-22	MAX	SW	M7	33,517	\$ 724
5441	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Feb-22	MAX	M7	M7	65,576	\$ 662
5442	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Mar-22	MAX	SW	M7	101,500	\$ 2,192
5443	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496	N	ST			Mar-22	MAX	M7	M7	54,001	\$ 545
5444	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136496 Total										\$ 6,187
5445	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Dec-21	MAX	SW	M7	8,112	\$ 148
5446	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Dec-21	MAX	M7	M7	62,860	\$ 635
5447	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Jan-22	MAX	M7	M7	134,300	\$ 1,356
5448	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Feb-22	MAX	SW	M7	45,000	\$ 972
5449	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Feb-22	MAX	M7	M7	91,676	\$ 926
5450	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Mar-22	MAX	SW	M7	101,499	\$ 2,192
5451	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Mar-22	MAX	M7	M7	56,772	\$ 573
5452	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Apr-22	MAX	SW	M6	125	\$ 2
5453	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497	N	ST			Apr-22	MAX	SW	M7	2,768	\$ 60
5454	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136497 Total										\$ 6,865
5455	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Dec-21	MAX	SW	M7	8,591	\$ 186

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5456	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Dec-21	MAX	M7	M7	82,380	\$ 832
5457	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Jan-22	MAX	M7	M7	183,907	\$ 1,857
5458	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Feb-22	MAX	SW	M7	56,575	\$ 1,222
5459	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Feb-22	MAX	M7	M7	133,608	\$ 1,349
5460	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Mar-22	MAX	SW	M7	145,000	\$ 3,132
5461	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498	N	ST			Mar-22	MAX	M7	M7	88,142	\$ 890
5462	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136498 Total									698,203	\$ 9,469
5463	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136711	Y	ST			Dec-21	DISC	M7	M7	168	\$ 2
5464	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136711	Y	ST			Jan-22	DISC	M7	M7	2,268	\$ 23
5465	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136711	Y	ST			Feb-22	DISC	M7	M7	2,184	\$ 22
5466	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136711 Total									4,620	\$ 47
5467	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136821	Y	ST			Dec-21	MAX	M3	M7	46,500	\$ 595
5468	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136821 Total									46,500	\$ 595
5469	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136822	Y	ST			Dec-21	MAX	M7	M7	108,262	\$ 1,093
5470	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136822 Total									108,262	\$ 1,093
5471	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Dec-21	MAX	M3	M7	2,153,860	\$ 27,569
5472	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Dec-21	MAX	M7	M7	1,247,531	\$ 12,600
5473	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Jan-22	MAX	M3	M3	1,123,470	\$ 12,133
5474	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Jan-22	MAX	M3	M7	1,244,968	\$ 15,936
5475	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Jan-22	MAX	M7	M7	1,330,142	\$ 13,434
5476	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Feb-22	MAX	M3	M3	305,744	\$ 3,302
5477	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Feb-22	MAX	M3	M7	1,764,759	\$ 22,589
5478	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Feb-22	MAX	M7	M7	921,648	\$ 9,309
5479	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Mar-22	MAX	M3	M3	428,151	\$ 4,624
5480	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Mar-22	MAX	M3	M7	2,217,201	\$ 28,380
5481	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Mar-22	MAX	M7	M7	641,122	\$ 6,475
5482	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859 Total									13,378,596	\$ 156,352
5483	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136499	N	ST			Jan-22	MAX	M7	M7	77,163	\$ 779
5484	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136499	N	ST			Feb-22	MAX	SW	M7	40,000	\$ 864
5485	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136499	N	ST			Feb-22	MAX	M7	M7	71,391	\$ 721
5486	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136499 Total									188,554	\$ 2,364
5487	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942	Y	ST			Jan-22	MAX	M2	M7	39,000	\$ 632
5488	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942	Y	ST			Jan-22	MAX	M3	M7	7,500	\$ 96
5489	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942	Y	ST			Feb-22	MAX	M2	M7	39,563	\$ 641
5490	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942	Y	ST			Feb-22	MAX	M3	M7	2,437	\$ 31
5491	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942	Y	ST			Mar-22	MAX	M3	M7	43,500	\$ 557
5492	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942	Y	ST			Mar-22	MAX	M7	M7	3,000	\$ 30
5493	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136942 Total									135,000	\$ 1,987
5494	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136943	Y	ST			Jan-22	MAX	M7	M7	108,500	\$ 1,096
5495	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136943	Y	ST			Feb-22	MAX	M7	M7	101,500	\$ 1,025
5496	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136943	Y	ST			Mar-22	MAX	M7	M7	108,500	\$ 1,096
5497	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136943 Total									318,500	\$ 3,217
5498	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137390	Y	ST			Apr-22	MAX	M3	M7	22,500	\$ 288
5499	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137390	Y	ST			May-22	MAX	M3	M7	23,250	\$ 298

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5500	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137390	Y	ST			Jun-22	MAX	M3	M7	22,500	\$ 288
5501	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137390	Y	ST			Jul-22	MAX	M3	M3	4,562	\$ 49
5502	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137390	Y	ST			Jul-22	MAX	M3	M7	18,678	\$ 239
5503	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137390 Total									91,490	\$ 1,162
5504	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137391	Y	ST			Apr-22	MAX	M7	M7	105,000	\$ 1,061
5505	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137391	Y	ST			May-22	MAX	M7	M7	108,500	\$ 1,096
5506	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137391	Y	ST			Jun-22	MAX	M7	M7	105,000	\$ 1,061
5507	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137391	Y	ST			Jul-22	MAX	M7	M7	105,000	\$ 1,060
5508	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137391 Total									423,500	\$ 4,277
5509	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Apr-22	MAX	M3	M3	247,726	\$ 2,675
5510	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Apr-22	MAX	M3	M7	1,012,140	\$ 12,955
5511	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Apr-22	MAX	M7	M7	622,756	\$ 6,290
5512	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			May-22	MAX	M3	M3	318,934	\$ 3,444
5513	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			May-22	MAX	M3	M7	1,054,494	\$ 13,498
5514	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			May-22	MAX	M7	M7	1,002,230	\$ 10,123
5515	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jun-22	MAX	M3	M3	426,132	\$ 4,602
5516	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jun-22	MAX	M3	M7	963,590	\$ 12,334
5517	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jun-22	MAX	M7	M7	688,963	\$ 6,959
5518	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jul-22	MAX	M3	M3	633,527	\$ 6,842
5519	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jul-22	MAX	M3	M7	975,627	\$ 12,488
5520	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jul-22	MAX	M7	M7	739,199	\$ 7,466
5521	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392 Total									8,685,318	\$ 99,676
5522	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470	Y	ST			Apr-22	MAX	M3	M3	823,933	\$ 8,898
5523	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470	Y	ST			Apr-22	MAX	M3	M7	2,113,434	\$ 27,052
5524	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470	Y	ST			Apr-22	MAX	M7	M7	403,976	\$ 4,080
5525	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470 Total									3,341,343	\$ 40,031
5526	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137365	Y	ST			May-22	MAX	M3	M7	749	\$ 10
5527	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137365	Y	ST			Jun-22	MAX	M3	M7	750	\$ 10
5528	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137365	Y	ST			Jul-22	MAX	M3	M7	775	\$ 10
5529	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137365 Total									2,274	\$ 29
5530	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137368	Y	ST			May-22	MAX	M3	M7	990	\$ 13
5531	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137368	Y	ST			Jun-22	MAX	M3	M7	990	\$ 13
5532	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137368	Y	ST			Jul-22	MAX	M3	M7	1,023	\$ 13
5533	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137368 Total									3,003	\$ 38
5534	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586	Y	ST			May-22	MAX	M3	M3	823,382	\$ 8,893
5535	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586	Y	ST			May-22	MAX	M3	M7	1,966,027	\$ 25,165
5536	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586	Y	ST			May-22	MAX	M7	M7	948,273	\$ 9,578
5537	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586 Total									3,737,682	\$ 43,635
5538	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137370	Y	ST			Jun-22	DISC	M3	M7	510	\$ 7
5539	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137370	Y	ST			Jul-22	DISC	M3	M7	527	\$ 7
5540	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137370 Total									1,037	\$ 13
5541	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675	Y	ST			Jun-22	MAX	M3	M3	1,130,353	\$ 12,208
5542	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675	Y	ST			Jun-22	MAX	M3	M7	1,577,340	\$ 20,190
5543	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675	Y	ST			Jun-22	MAX	M7	M7	863,808	\$ 8,724

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5544	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675 Total									3,571,501	\$ 41,122
5545	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770	Y	ST			Jul-22	MAX	M3	M3	1,324,230	\$ 14,302
5546	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770	Y	ST			Jul-22	MAX	M3	M7	1,039,640	\$ 13,307
5547	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770	Y	ST			Jul-22	MAX	M7	M7	708,559	\$ 7,156
5548	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770 Total									3,072,429	\$ 34,766
5549	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137786	N	Daily			Jul-22	MAX	SE	SE	122,329	\$ 330
5550	FTS-1 Com	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137786 Total									122,329	\$ 330
5551	FTS-1 Com	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Nov-21	MAX	M7	M7	443,000	\$ 4,474
5552	FTS-1 Com	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Dec-21	MAX	M7	M7	227,299	\$ 2,296
5553	FTS-1 Com	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Jan-22	MAX	M7	M7	744,000	\$ 7,514
5554	FTS-1 Com	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	N	ST			Feb-22	MAX	M7	M7	225,390	\$ 2,276
5555	FTS-1 Com	Commodity Charge	UNITED ENERGY TRADING, LLC	136405 Total									1,639,689	\$ 16,561
5556	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Aug-21	MAX	M7	M7	58,865	\$ 595
5557	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Sep-21	MAX	M7	M7	58,255	\$ 588
5558	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Oct-21	MAX	M7	M7	58,903	\$ 595
5559	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Nov-21	MAX	M7	M7	60,690	\$ 613
5560	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Dec-21	MAX	M7	M7	61,421	\$ 620
5561	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Jan-22	MAX	M7	M7	62,713	\$ 633
5562	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Feb-22	MAX	M7	M7	56,644	\$ 572
5563	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Mar-22	MAX	M7	M7	62,713	\$ 633
5564	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Apr-22	MAX	M7	M7	60,690	\$ 613
5565	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			May-22	MAX	M7	M7	58,544	\$ 591
5566	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Jun-22	MAX	M7	M7	60,690	\$ 613
5567	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	N	LT			Jul-22	MAX	M7	M7	61,990	\$ 626
5568	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973 Total									722,118	\$ 7,293
5569	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Aug-21	MAX	M7	M7	61,997	\$ 626
5570	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Sep-21	MAX	M7	M7	62,497	\$ 631
5571	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Oct-21	MAX	M7	M7	61,634	\$ 623
5572	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Nov-21	MAX	M7	M7	65,700	\$ 664
5573	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Dec-21	MAX	M7	M7	58,090	\$ 587
5574	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Jan-22	MAX	M7	M7	57,351	\$ 579
5575	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Feb-22	MAX	M7	M7	26,786	\$ 271
5576	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Mar-22	MAX	M7	M7	67,890	\$ 686
5577	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Apr-22	MAX	M7	M7	63,561	\$ 642
5578	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			May-22	MAX	M7	M7	64,966	\$ 656
5579	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Jun-22	MAX	M7	M7	65,700	\$ 664
5580	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	N	LT			Jul-22	MAX	M7	M7	66,156	\$ 668
5581	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122 Total									722,328	\$ 7,296
5582	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Aug-21	MAX	M7	M7	15,589	\$ 157
5583	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Sep-21	MAX	M7	M7	15,981	\$ 161
5584	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Oct-21	MAX	M7	M7	13,535	\$ 137
5585	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Nov-21	MAX	M7	M7	14,087	\$ 142
5586	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Dec-21	MAX	M7	M7	12,711	\$ 128
5587	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Jan-22	MAX	M7	M7	17,301	\$ 175

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5588	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Feb-22	MAX	M7	M7	16,253	\$ 164
5589	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Mar-22	MAX	M7	M7	16,916	\$ 171
5590	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Apr-22	MAX	M7	M7	11,216	\$ 113
5591	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			May-22	MAX	M7	M7	10,926	\$ 110
5592	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Jun-22	MAX	M7	M7	10,629	\$ 107
5593	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	N	LT			Jul-22	MAX	M7	M7	13,822	\$ 140
5594	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204 Total									168,966	\$ 1,707
5595	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Y	ST			Aug-21	MAX	M7	M7	60,760	\$ 614
5596	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Y	ST			Sep-21	MAX	M7	M7	55,366	\$ 559
5597	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Y	ST			Oct-21	MAX	M7	M7	61,138	\$ 617
5598	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658 Total									177,264	\$ 1,790
5599	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Y	ST			Nov-21	MAX	M7	M7	66,606	\$ 673
5600	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Y	ST			Dec-21	MAX	M7	M7	54,422	\$ 550
5601	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Y	ST			Jan-22	MAX	M7	M7	53,041	\$ 536
5602	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Y	ST			Feb-22	MAX	M7	M7	6,930	\$ 70
5603	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Y	ST			Mar-22	MAX	M7	M7	70,897	\$ 716
5604	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490 Total									251,896	\$ 2,544
5605	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Y	ST			Apr-22	MAX	M7	M7	56,020	\$ 566
5606	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Y	ST			May-22	MAX	M7	M7	58,871	\$ 595
5607	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Y	ST			Jun-22	MAX	M7	M7	42,844	\$ 433
5608	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Y	ST			Jul-22	MAX	M7	M7	52,904	\$ 534
5609	FTS-1 Com	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238 Total									210,639	\$ 2,127
5610	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Aug-21	NEG	SE	SE	19,940	\$ -
5611	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Sep-21	NEG	SE	SE	23,928	\$ -
5612	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Oct-21	NEG	SE	SE	280,098	\$ -
5613	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Nov-21	NEG	SE	SE	511,411	\$ -
5614	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Dec-21	NEG	SE	SE	694,245	\$ -
5615	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Jan-22	NEG	SE	SE	1,290,562	\$ 149
5616	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Feb-22	NEG	SE	SE	7,798,374	\$ 1,981
5617	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Mar-22	NEG	SE	SE	13,176,657	\$ 2,270
5618	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Apr-22	NEG	SE	SE	10,964,821	\$ 1,228
5619	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			May-22	NEG	SE	SE	15,240,688	\$ 1,912
5620	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Jun-22	NEG	SE	SE	17,558,481	\$ 3,792
5621	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	N	LT			Jul-22	NEG	SE	SE	21,332,173	\$ 4,415
5622	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755 Total									88,891,378	\$ 15,748
5623	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		† Chenier X	May-22	NEG	SE	SE	80,590	\$ -
5624	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		† Chenier X	Jun-22	NEG	SE	SE	20,671	\$ -
5625	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	N	LT		† Chenier X	Jul-22	NEG	SE	SE	1,947,641	\$ -
5626	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756 Total									2,048,902	\$ -
5627	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137236	N	Daily			Mar-22	DISC	SE	M7	661,272	\$ 12,498
5628	FTS-1 Com	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137236 Total									661,272	\$ 12,498
5629	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Apr-22	MAX	M3	M7	980,688	\$ 12,553
5630	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Apr-22	MAX	M7	M7	174,369	\$ 1,761
5631	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			May-22	MAX	M3	M3	9,000	\$ 97

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5632	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			May-22	MAX	M3	M7	1,009,004	\$ 12,915
5633	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			May-22	MAX	M7	M7	614,330	\$ 6,205
5634	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Jun-22	MAX	M3	M7	990,000	\$ 12,672
5635	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Jun-22	MAX	M7	M7	950,000	\$ 9,595
5636	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Jul-22	MAX	M3	M3	65,937	\$ 712
5637	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Jul-22	MAX	M3	M7	1,017,695	\$ 13,027
5638	FTS-1 Com	Commodity Charge	VITOL INC.	137407	Y	LT			Jul-22	MAX	M7	M7	1,024,098	\$ 10,343
5639	FTS-1 Com	Commodity Charge	VITOL INC.	137407 Total									6,835,121	\$ 79,880
5640	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Apr-22	MAX	M3	M7	912,277	\$ 11,677
5641	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Apr-22	MAX	M7	M7	114,282	\$ 1,154
5642	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			May-22	MAX	M3	M3	81	\$ 1
5643	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			May-22	MAX	M3	M7	1,021,161	\$ 13,071
5644	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			May-22	MAX	M7	M7	191,880	\$ 1,938
5645	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Jun-22	MAX	M3	M3	5,118	\$ 55
5646	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Jun-22	MAX	M3	M7	989,780	\$ 12,669
5647	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Jun-22	MAX	M7	M7	711,999	\$ 7,191
5648	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Jul-22	MAX	M3	M3	778,358	\$ 8,406
5649	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Jul-22	MAX	M3	M7	1,003,670	\$ 12,847
5650	FTS-1 Com	Commodity Charge	VITOL INC.	137408	Y	LT			Jul-22	MAX	M7	M7	827,460	\$ 8,357
5651	FTS-1 Com	Commodity Charge	VITOL INC.	137408 Total									6,556,066	\$ 77,367
5652	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Apr-22	MAX	M3	SE	1,990,921	\$ 33,647
5653	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			May-22	MAX	M3	SE	2,135,318	\$ 36,087
5654	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			May-22	MAX	M3	M3	26,614	\$ 287
5655	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jun-22	MAX	SE	SE	31,509	\$ 85
5656	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jun-22	MAX	M3	SE	1,923,113	\$ 32,501
5657	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jun-22	MAX	M3	M3	94,381	\$ 1,019
5658	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jun-22	MAX	M3	M7	36,882	\$ 472
5659	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jul-22	MAX	M3	SE	2,151,771	\$ 36,365
5660	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jul-22	MAX	M3	M3	4,627	\$ 50
5661	FTS-1 Com	Commodity Charge	VITOL INC.	137409	Y	LT			Jul-22	MAX	M3	M7	6,453	\$ 83
5662	FTS-1 Com	Commodity Charge	VITOL INC.	137409 Total									8,401,589	\$ 140,595
5663	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Aug-21	NEG	M7	M7	312,945	\$ 3,161
5664	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Sep-21	NEG	M7	M7	302,850	\$ 3,059
5665	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Oct-21	NEG	M7	M7	222,018	\$ 2,242
5666	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Apr-22	NEG	M7	M7	302,894	\$ 3,059
5667	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			May-22	NEG	M7	M7	312,668	\$ 3,158
5668	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Jun-22	NEG	M7	M7	302,597	\$ 3,056
5669	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	N	LT			Jul-22	NEG	M7	M7	312,697	\$ 3,158
5670	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700 Total									2,068,669	\$ 20,894
5671	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Jan-22	MAX	M7	M7	162,638	\$ 1,643
5672	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Feb-22	MAX	M7	M7	139,404	\$ 1,408
5673	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	N	LT			Mar-22	MAX	M7	M7	169,027	\$ 1,707
5674	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624 Total									471,069	\$ 4,758
5675	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Aug-21	MAX	M7	M7	435,953	\$ 4,403

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5676	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Sep-21	MAX	M7	M7	421,919	\$ 4,261
5677	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Oct-21	MAX	M7	M7	328,832	\$ 3,321
5678	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Apr-22	MAX	M7	M7	421,779	\$ 4,260
5679	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			May-22	MAX	M7	M7	435,829	\$ 4,402
5680	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Jun-22	MAX	M7	M7	421,770	\$ 4,260
5681	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	N	LT			Jul-22	MAX	M7	M7	435,829	\$ 4,402
5682	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886 Total									2,901,911	\$ 29,309
5683	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Nov-21	MAX	M7	M7	689,970	\$ 6,969
5684	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Dec-21	MAX	M7	M7	712,969	\$ 7,201
5685	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Jan-22	MAX	M7	M7	712,969	\$ 7,201
5686	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Feb-22	MAX	M7	M7	643,972	\$ 6,504
5687	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	N	LT			Mar-22	MAX	M7	M7	712,969	\$ 7,201
5688	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193 Total									3,472,849	\$ 35,076
5689	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Nov-21	MAX	SW	M7	80,035	\$ 1,729
5690	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Dec-21	MAX	SW	M7	82,801	\$ 1,789
5691	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Jan-22	MAX	SW	M7	82,737	\$ 1,787
5692	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Feb-22	MAX	SW	M7	74,788	\$ 1,615
5693	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	N	LT			Mar-22	MAX	SW	M7	82,769	\$ 1,788
5694	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679 Total									403,130	\$ 8,708
5695	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	N	LT			Jan-22	NEG	M7	M7	14,164	\$ 143
5696	FTS-1 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	134394 Total									14,164	\$ 143
5697	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			Aug-21	MAX	M7	M7	190,848	\$ 1,928
5698	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			Sep-21	MAX	M7	M7	184,689	\$ 1,865
5699	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			Oct-21	MAX	M7	M7	12,127	\$ 122
5700	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			Apr-22	MAX	M7	M7	184,770	\$ 1,866
5701	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			May-22	MAX	M7	M7	190,929	\$ 1,928
5702	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			Jun-22	MAX	M7	M7	184,770	\$ 1,866
5703	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212	N	LT			Jul-22	MAX	M7	M7	190,917	\$ 1,928
5704	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	109212 Total									1,139,050	\$ 11,504
5705	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			Aug-21	DISC	M7	M7	431,055	\$ 4,354
5706	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			Sep-21	DISC	M7	M7	417,125	\$ 4,213
5707	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			Oct-21	DISC	M7	M7	171,053	\$ 1,728
5708	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			Apr-22	DISC	M7	M7	405,012	\$ 4,091
5709	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			May-22	DISC	M7	M7	418,531	\$ 4,227
5710	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			Jun-22	DISC	M7	M7	415,680	\$ 4,198
5711	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085	N	LT			Jul-22	DISC	M7	M7	429,537	\$ 4,338
5712	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124085 Total									2,687,993	\$ 27,149
5713	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124086	N	LT			Nov-21	DISC	M7	M7	49,000	\$ 495
5714	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124086	N	LT			Dec-21	DISC	M7	M7	165,700	\$ 1,674
5715	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124086	N	LT			Jan-22	DISC	M7	M7	708,390	\$ 7,155
5716	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124086	N	LT			Feb-22	DISC	M7	M7	522,320	\$ 5,275
5717	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124086	N	LT			Mar-22	DISC	M7	M7	223,380	\$ 2,256
5718	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124086 Total									1,668,790	\$ 16,855
5719	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			Aug-21	DISC	M7	M7	431,035	\$ 4,353

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5720	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			Sep-21	DISC	M7	M7	417,120	\$ 4,213
5721	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			Oct-21	DISC	M7	M7	357,034	\$ 3,606
5722	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			Apr-22	DISC	M7	M7	348,159	\$ 3,516
5723	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			May-22	DISC	M7	M7	441,173	\$ 4,456
5724	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			Jun-22	DISC	M7	M7	433,601	\$ 4,379
5725	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087	N	LT			Jul-22	DISC	M7	M7	429,537	\$ 4,338
5726	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124087 Total									2,857,659	\$ 28,862
5727	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124088	N	LT			Nov-21	DISC	M7	M7	52,000	\$ 525
5728	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124088	N	LT			Jan-22	DISC	M7	M7	768,850	\$ 7,765
5729	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124088	N	LT			Feb-22	DISC	M7	M7	525,000	\$ 5,303
5730	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124088	N	LT			Mar-22	DISC	M7	M7	222,180	\$ 2,244
5731	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	124088 Total									1,568,030	\$ 15,837
5732	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			Aug-21	NEG	M7	M7	257,455	\$ 2,600
5733	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			Sep-21	NEG	M7	M7	249,150	\$ 2,516
5734	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			Oct-21	NEG	M7	M7	68,496	\$ 692
5735	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			Apr-22	MAX	M7	M7	256,860	\$ 2,594
5736	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			May-22	MAX	M7	M7	265,422	\$ 2,681
5737	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			Jun-22	MAX	M7	M7	236,940	\$ 2,393
5738	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887	N	LT			Jul-22	MAX	M7	M7	244,995	\$ 2,474
5739	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	129887 Total									1,579,318	\$ 15,951
5740	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Aug-21	MAX	M3	M7	154,150	\$ 1,973
5741	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Sep-21	MAX	M3	M7	149,999	\$ 1,920
5742	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Oct-21	MAX	M3	M7	155,000	\$ 1,984
5743	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Nov-21	MAX	M3	M7	149,459	\$ 1,913
5744	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Dec-21	MAX	M3	M7	154,999	\$ 1,984
5745	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Jan-22	MAX	M3	M7	154,124	\$ 1,973
5746	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Feb-22	MAX	M3	M7	139,553	\$ 1,786
5747	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Mar-22	MAX	M3	M7	153,744	\$ 1,968
5748	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Apr-22	MAX	M3	M7	150,000	\$ 1,920
5749	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			May-22	MAX	M3	M7	155,000	\$ 1,984
5750	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Jun-22	MAX	M3	M7	150,000	\$ 1,920
5751	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830	N	LT			Jul-22	MAX	M3	M7	155,000	\$ 1,984
5752	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134830 Total									1,821,028	\$ 23,309
5753	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Aug-21	MAX	M3	M7	154,972	\$ 1,984
5754	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Sep-21	MAX	M3	M7	149,972	\$ 1,920
5755	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Oct-21	MAX	M3	M7	154,969	\$ 1,984
5756	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Nov-21	MAX	M3	M7	148,828	\$ 1,905
5757	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Dec-21	MAX	M3	M7	154,951	\$ 1,983
5758	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Jan-22	MAX	M3	M7	154,532	\$ 1,978
5759	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Feb-22	MAX	M3	M7	139,556	\$ 1,786
5760	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Mar-22	MAX	M3	M7	153,744	\$ 1,968
5761	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Apr-22	MAX	M3	M7	150,000	\$ 1,920
5762	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			May-22	MAX	M3	M7	155,000	\$ 1,984
5763	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Jun-22	MAX	M3	M7	150,000	\$ 1,920

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
5764	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831	N	LT			Jul-22	MAX	M3	M7	155,000	\$ 1,984	
5765	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134831 Total										1,821,524	\$ 23,316
5766	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134403	N	LT			Dec-21	MAX	M7	M7	105,000	\$ 1,061	
5767	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134403	N	LT			Jan-22	MAX	M7	M7	48,000	\$ 485	
5768	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	134403 Total										153,000	\$ 1,545
5769	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	135616	N	LT			Nov-21	MAX	M7	M7	358,564	\$ 3,622	
5770	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	135616	N	LT			Dec-21	MAX	M7	M7	429,003	\$ 4,333	
5771	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	135616	N	LT			Jan-22	MAX	M7	M7	209,096	\$ 2,112	
5772	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	135616	N	LT			Feb-22	MAX	M7	M7	229,403	\$ 2,317	
5773	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	135616	N	LT			Mar-22	MAX	M7	M7	77,226	\$ 780	
5774	FTS-1 Com	Commodity Charge	WISCONSIN GAS LLC	135616 Total										1,303,292	\$ 13,163
5775	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Aug-21	MAX	M7	M7	308,326	\$ 3,114	
5776	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Sep-21	MAX	M7	M7	298,381	\$ 3,014	
5777	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Oct-21	MAX	M7	M7	308,326	\$ 3,114	
5778	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Apr-22	MAX	M7	M7	283,775	\$ 2,866	
5779	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			May-22	MAX	M7	M7	307,945	\$ 3,110	
5780	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Jun-22	MAX	M7	M7	298,048	\$ 3,010	
5781	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	N	LT			Jul-22	MAX	M7	M7	302,444	\$ 3,055	
5782	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186 Total										2,107,245	\$ 21,283
5783	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Aug-21	DISC	M7	M7	462,489	\$ 4,671	
5784	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Sep-21	DISC	M7	M7	447,570	\$ 4,520	
5785	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Oct-21	DISC	M7	M7	462,489	\$ 4,671	
5786	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Apr-22	DISC	M7	M7	433,141	\$ 4,375	
5787	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			May-22	DISC	M7	M7	463,003	\$ 4,676	
5788	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Jun-22	DISC	M7	M7	448,071	\$ 4,526	
5789	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	N	LT			Jul-22	DISC	M7	M7	463,004	\$ 4,676	
5790	FTS-1 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338 Total										3,179,767	\$ 32,116
5791	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	12000	N	LT			Nov-21	NEG	M7	M7	179,040	\$ 1,343	
5792	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	12000	N	LT			Dec-21	NEG	M7	M7	227,602	\$ 1,707	
5793	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	12000	N	LT			Jan-22	NEG	M7	M7	227,478	\$ 1,706	
5794	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	12000	N	LT			Feb-22	NEG	M7	M7	205,464	\$ 1,541	
5795	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	12000	N	LT			Mar-22	NEG	M7	M7	184,915	\$ 1,387	
5796	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	12000 Total										1,024,499	\$ 7,684
5797	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			Aug-21	DISC	SW	M7	1,079,393	\$ 23,315	
5798	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			Sep-21	DISC	SW	M7	1,044,296	\$ 22,557	
5799	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			Oct-21	DISC	SW	M7	1,079,333	\$ 23,314	
5800	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			Apr-22	DISC	SW	M7	894,571	\$ 19,323	
5801	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			May-22	DISC	SW	M7	916,323	\$ 19,793	
5802	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			Jun-22	DISC	SW	M7	883,194	\$ 19,077	
5803	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404	N	LT			Jul-22	DISC	SW	M7	924,390	\$ 19,967	
5804	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	104404 Total										6,821,500	\$ 147,344
5805	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	131281	N	LT			Dec-21	MAX	M7	M7	154,938	\$ 1,565	
5806	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	131281	N	LT			Jan-22	MAX	M7	M7	154,845	\$ 1,564	
5807	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	131281	N	LT			Feb-22	MAX	M7	M7	139,860	\$ 1,413	

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5808	FTS-1 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATIO	131281 Total									449,643	\$ 4,541
5809	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Aug-21	DISC	SW	M7	1,354	\$ 29
5810	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Aug-21	DISC	M7	M7	45,852	\$ 463
5811	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Sep-21	DISC	M7	M6	20	\$ 0
5812	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Sep-21	DISC	M7	M7	41,490	\$ 419
5813	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Oct-21	DISC	M7	M6	13,327	\$ 171
5814	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Oct-21	DISC	M7	M7	27,919	\$ 282
5815	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Nov-21	MAX	M7	M7	10,608	\$ 107
5816	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Dec-21	MAX	M7	M7	36,045	\$ 364
5817	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jan-22	MAX	M7	M6	7,565	\$ 97
5818	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jan-22	MAX	M7	M7	56,238	\$ 568
5819	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Feb-22	MAX	M7	M6	21,952	\$ 281
5820	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Feb-22	MAX	M7	M7	42,068	\$ 425
5821	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Mar-22	MAX	M7	M7	47,674	\$ 482
5822	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Apr-22	DISC	M7	M6	19,497	\$ 250
5823	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Apr-22	DISC	M7	M7	24,268	\$ 245
5824	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			May-22	DISC	M7	M6	9,911	\$ 127
5825	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			May-22	DISC	M7	M7	23,269	\$ 235
5826	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jun-22	DISC	M7	M6	7,922	\$ 101
5827	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jun-22	DISC	M7	M7	11,305	\$ 114
5828	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jul-22	DISC	SW	M6	1	\$ 0
5829	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jul-22	DISC	M7	M6	920	\$ 12
5830	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859	N	LT			Jul-22	DISC	M7	M7	6,209	\$ 63
5831	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135859 Total									455,414	\$ 4,834
5832	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135877	N	ST			Aug-21	MAX	SW	M7	250	\$ 5
5833	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135877	N	ST			Aug-21	MAX	M7	M6	7,371	\$ 94
5834	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135877	N	ST			Aug-21	MAX	M7	M7	9,021	\$ 91
5835	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135877	N	ST			Sep-21	MAX	M7	M6	6,857	\$ 88
5836	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135877	N	ST			Sep-21	MAX	M7	M7	12,846	\$ 130
5837	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	135877 Total									36,345	\$ 408
5838	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Nov-21	MAX	M7	M6	25,147	\$ 322
5839	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Nov-21	MAX	M7	M7	57,172	\$ 577
5840	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Dec-21	MAX	M7	M6	33,573	\$ 430
5841	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Dec-21	MAX	M7	M7	52,730	\$ 533
5842	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Jan-22	MAX	M7	M6	32,815	\$ 420
5843	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Jan-22	MAX	M7	M7	41,348	\$ 418
5844	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Feb-22	MAX	M7	M6	6,435	\$ 82
5845	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Feb-22	MAX	M7	M7	55,160	\$ 557
5846	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Mar-22	MAX	M7	M6	29,217	\$ 374
5847	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057	N	ST			Mar-22	MAX	M7	M7	33,332	\$ 337
5848	FTS-1 Com	Commodity Charge	WOODRIVER ENERGY LLC	136057 Total									366,929	\$ 4,049
5849	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Y	ST			Aug-21	MAX	SW	M7	897	\$ 19
5850	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Y	ST			Sep-21	MAX	SW	M7	6,303	\$ 136
5851	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Y	ST			Oct-21	MAX	SW	M7	9,094	\$ 196

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5852	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	135648 Total									16,294	\$ 352
5853	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Y	ST			Nov-21	MAX	M7	M7	27,111	\$ 274
5854	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Y	ST			Dec-21	MAX	M7	M7	26,485	\$ 268
5855	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Y	ST			Jan-22	MAX	M7	M7	26,252	\$ 265
5856	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Y	ST			Feb-22	MAX	M7	M7	27,304	\$ 276
5857	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Y	ST			Mar-22	MAX	M7	M7	24,745	\$ 250
5858	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136492 Total									131,897	\$ 1,332
5859	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Y	ST			Nov-21	MAX	M7	M7	25,574	\$ 258
5860	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Y	ST			Dec-21	MAX	M7	M7	40,200	\$ 406
5861	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Y	ST			Jan-22	MAX	M7	M7	50,790	\$ 513
5862	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Y	ST			Feb-22	MAX	M7	M7	32,218	\$ 325
5863	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Y	ST			Mar-22	MAX	M7	M7	36,240	\$ 366
5864	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	136493 Total									185,022	\$ 1,869
5865	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Y	ST			Apr-22	MAX	M7	M7	46,102	\$ 466
5866	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Y	ST			May-22	MAX	M7	M7	22,937	\$ 232
5867	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Y	ST			Jun-22	MAX	M7	M7	11,080	\$ 112
5868	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Y	ST			Jul-22	MAX	M7	M7	12,397	\$ 125
5869	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137239 Total									92,516	\$ 934
5870	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137332	Y	ST			Jul-22	MAX	M7	M7	200	\$ 2
5871	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137332 Total									200	\$ 2
5872	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137333	Y	ST			Jul-22	MAX	M7	M7	538	\$ 5
5873	FTS-1 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137333 Total									538	\$ 5
5874	FTS-1 Com	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AME	136897	N	ST			Apr-22	DISC	M3	M7	595,080	\$ 7,617
5875	FTS-1 Com	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AME	136897	N	ST			May-22	DISC	M3	M7	614,916	\$ 7,871
5876	FTS-1 Com	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AME	136897	N	ST			Jun-22	DISC	M3	M7	585,162	\$ 7,490
5877	FTS-1 Com	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AME	136897	N	ST			Jul-22	DISC	M3	M7	476,064	\$ 6,094
5878	FTS-1 Com	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AME	136897	N	ST			Jul-22	DISC	M7	M7	98,800	\$ 998
5879	FTS-1 Com	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AME	136897 Total									2,370,022	\$ 30,070
5880	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Dec-21	MAX	M3	M7	51,490	\$ 659
5881	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Dec-21	MAX	M7	M7	51,491	\$ 520
5882	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jan-22	MAX	M3	M7	51,467	\$ 659
5883	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jan-22	MAX	M7	M7	7,566	\$ 76
5884	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Feb-22	MAX	M3	M7	40,680	\$ 521
5885	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Feb-22	MAX	M7	M7	34,700	\$ 350
5886	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Mar-22	MAX	M3	M7	51,491	\$ 659
5887	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Mar-22	MAX	M7	M7	51,491	\$ 520
5888	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Apr-22	MAX	M3	M7	49,830	\$ 638
5889	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Apr-22	MAX	M7	M7	49,830	\$ 503
5890	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			May-22	MAX	M3	M7	49,829	\$ 638
5891	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			May-22	MAX	M7	M7	48,169	\$ 487
5892	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jun-22	MAX	M3	M7	49,828	\$ 638
5893	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jun-22	MAX	M7	M7	28,504	\$ 288
5894	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jul-22	MAX	M3	M7	51,489	\$ 659
5895	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jul-22	MAX	M7	M7	45,501	\$ 460

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5896	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113877 Total									713,356	\$ 8,274
5897	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Dec-21	MAX	M3	M7	10,950	\$ 140
5898	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Dec-21	MAX	M7	M7	11,315	\$ 114
5899	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Jan-22	MAX	M3	M7	11,305	\$ 145
5900	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Jan-22	MAX	M7	M7	1,825	\$ 18
5901	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Feb-22	MAX	M3	M7	8,939	\$ 114
5902	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Feb-22	MAX	M7	M7	8,030	\$ 81
5903	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Mar-22	MAX	M3	M7	11,315	\$ 145
5904	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Mar-22	MAX	M7	M7	11,315	\$ 114
5905	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Apr-22	MAX	M3	M7	10,950	\$ 140
5906	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Apr-22	MAX	M7	M7	10,950	\$ 111
5907	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			May-22	MAX	M3	M7	11,315	\$ 145
5908	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			May-22	MAX	M7	M7	11,315	\$ 114
5909	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Jun-22	MAX	M3	M7	10,950	\$ 140
5910	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Jun-22	MAX	M7	M7	10,950	\$ 111
5911	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Jul-22	MAX	M3	M7	11,315	\$ 145
5912	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879	N	LT			Jul-22	MAX	M7	M7	11,315	\$ 114
5913	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113879 Total									164,054	\$ 1,892
5914	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Dec-21	MAX	M3	M7	24,056	\$ 308
5915	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Dec-21	MAX	M7	M7	23,207	\$ 234
5916	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Jan-22	MAX	M3	M7	24,042	\$ 308
5917	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Jan-22	MAX	M7	M7	3,880	\$ 39
5918	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Feb-22	MAX	M3	M7	19,004	\$ 243
5919	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Feb-22	MAX	M7	M7	17,072	\$ 172
5920	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Mar-22	MAX	M3	M7	24,056	\$ 308
5921	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Mar-22	MAX	M7	M7	24,056	\$ 243
5922	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Apr-22	MAX	M3	M7	23,280	\$ 298
5923	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Apr-22	MAX	M7	M7	23,280	\$ 235
5924	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			May-22	MAX	M3	M7	24,056	\$ 308
5925	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			May-22	MAX	M7	M7	24,056	\$ 243
5926	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Jun-22	MAX	M3	M7	23,280	\$ 298
5927	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Jun-22	MAX	M7	M7	23,280	\$ 235
5928	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Jul-22	MAX	M3	M7	24,056	\$ 308
5929	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880	N	LT			Jul-22	MAX	M7	M7	24,056	\$ 243
5930	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113880 Total									348,717	\$ 4,024
5931	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Dec-21	MAX	M7	M7	4,991	\$ 50
5932	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Jan-22	MAX	M7	M7	4,991	\$ 50
5933	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Feb-22	MAX	M7	M7	4,508	\$ 46
5934	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Mar-22	MAX	M7	M7	4,991	\$ 50
5935	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Apr-22	MAX	M7	M7	4,830	\$ 49
5936	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			May-22	MAX	M7	M7	4,991	\$ 50
5937	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Jun-22	MAX	M7	M7	4,830	\$ 49
5938	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881	N	LT			Jul-22	MAX	M7	M7	4,991	\$ 50
5939	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113881 Total									39,123	\$ 395

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5940	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Dec-21	MAX	M3	M7	62,849	\$ 804
5941	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Dec-21	MAX	M7	M7	57,384	\$ 580
5942	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jan-22	MAX	M3	M7	64,915	\$ 831
5943	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jan-22	MAX	M7	M7	10,475	\$ 106
5944	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Feb-22	MAX	M3	M7	51,311	\$ 657
5945	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Feb-22	MAX	M7	M7	46,090	\$ 466
5946	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Mar-22	MAX	M3	M7	64,945	\$ 831
5947	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Mar-22	MAX	M7	M7	64,945	\$ 656
5948	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Apr-22	MAX	M3	M7	62,847	\$ 804
5949	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Apr-22	MAX	M7	M7	62,850	\$ 635
5950	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			May-22	MAX	M3	M7	62,849	\$ 804
5951	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			May-22	MAX	M7	M7	62,393	\$ 630
5952	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jun-22	MAX	M3	M7	62,846	\$ 804
5953	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jun-22	MAX	M7	M7	58,158	\$ 587
5954	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jul-22	MAX	M3	M7	64,944	\$ 831
5955	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jul-22	MAX	M7	M7	62,000	\$ 626
5956	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113884 Total									921,801	\$ 10,653
5957	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Dec-21	MAX	M3	M7	13,175	\$ 169
5958	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Dec-21	MAX	M7	M7	12,923	\$ 131
5959	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Jan-22	MAX	M3	M7	13,170	\$ 169
5960	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Jan-22	MAX	M7	M7	2,125	\$ 21
5961	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Feb-22	MAX	M3	M7	10,625	\$ 136
5962	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Feb-22	MAX	M7	M7	9,350	\$ 94
5963	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Mar-22	MAX	M3	M7	13,174	\$ 169
5964	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Mar-22	MAX	M7	M7	13,175	\$ 133
5965	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Apr-22	MAX	M3	M7	12,750	\$ 163
5966	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Apr-22	MAX	M7	M7	12,750	\$ 129
5967	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			May-22	MAX	M3	M7	13,175	\$ 169
5968	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			May-22	MAX	M7	M7	12,085	\$ 122
5969	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Jun-22	MAX	M3	M7	12,750	\$ 163
5970	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Jun-22	MAX	M7	M7	12,750	\$ 129
5971	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Jul-22	MAX	M3	M7	13,175	\$ 169
5972	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Jul-22	MAX	M7	M7	13,175	\$ 133
5973	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113886 Total									190,327	\$ 2,198
5974	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Dec-21	MAX	M7	M7	2,201	\$ 22
5975	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Jan-22	MAX	M7	M7	2,201	\$ 22
5976	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Feb-22	MAX	M7	M7	1,988	\$ 20
5977	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Mar-22	MAX	M7	M7	2,201	\$ 22
5978	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Apr-22	MAX	M7	M7	2,130	\$ 22
5979	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			May-22	MAX	M7	M7	2,201	\$ 22
5980	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Jun-22	MAX	M7	M7	2,130	\$ 22
5981	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887	N	LT			Jul-22	MAX	M7	M7	2,201	\$ 22
5982	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113887 Total									17,253	\$ 174
5983	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Dec-21	MAX	M3	M7	15,313	\$ 196

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
5984	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Dec-21	MAX	M7	M7	15,314	\$ 155
5985	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Jan-22	MAX	M3	M7	15,307	\$ 196
5986	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Jan-22	MAX	M7	M7	1,976	\$ 20
5987	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Feb-22	MAX	M3	M7	12,096	\$ 155
5988	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Feb-22	MAX	M7	M7	10,868	\$ 110
5989	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Mar-22	MAX	M3	M7	15,306	\$ 196
5990	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Mar-22	MAX	M7	M7	15,314	\$ 155
5991	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Apr-22	MAX	M3	M7	14,533	\$ 186
5992	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Apr-22	MAX	M7	M7	14,820	\$ 150
5993	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			May-22	MAX	M3	M7	15,314	\$ 196
5994	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			May-22	MAX	M7	M7	15,314	\$ 155
5995	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Jun-22	MAX	M3	M7	14,818	\$ 190
5996	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Jun-22	MAX	M7	M7	14,820	\$ 150
5997	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Jul-22	MAX	M3	M7	15,312	\$ 196
5998	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Jul-22	MAX	M7	M7	15,314	\$ 155
5999	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113889 Total									221,739	\$ 2,558
6000	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Dec-21	MAX	M3	M7	8,494	\$ 109
6001	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Dec-21	MAX	M7	M7	8,494	\$ 86
6002	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Jan-22	MAX	M3	M7	8,494	\$ 109
6003	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Jan-22	MAX	M7	M7	1,370	\$ 14
6004	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Feb-22	MAX	M3	M7	6,708	\$ 86
6005	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Feb-22	MAX	M7	M7	6,028	\$ 61
6006	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Mar-22	MAX	M3	M7	8,494	\$ 109
6007	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Mar-22	MAX	M7	M7	8,494	\$ 86
6008	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Apr-22	MAX	M3	M7	8,219	\$ 105
6009	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Apr-22	MAX	M7	M7	8,220	\$ 83
6010	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			May-22	MAX	M3	M7	8,494	\$ 109
6011	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			May-22	MAX	M7	M7	8,494	\$ 86
6012	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Jun-22	MAX	M3	M7	8,220	\$ 105
6013	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Jun-22	MAX	M7	M7	8,220	\$ 83
6014	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Jul-22	MAX	M3	M7	8,494	\$ 109
6015	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Jul-22	MAX	M7	M7	8,494	\$ 86
6016	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113890 Total									123,431	\$ 1,424
6017	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Dec-21	MAX	M7	M7	1,519	\$ 15
6018	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Jan-22	MAX	M7	M7	1,519	\$ 15
6019	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Feb-22	MAX	M7	M7	1,372	\$ 14
6020	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Mar-22	MAX	M7	M7	1,519	\$ 15
6021	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Apr-22	MAX	M7	M7	1,470	\$ 15
6022	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			May-22	MAX	M7	M7	1,519	\$ 15
6023	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Jun-22	MAX	M7	M7	1,470	\$ 15
6024	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893	N	LT			Jul-22	MAX	M7	M7	1,519	\$ 15
6025	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113893 Total									11,907	\$ 120
6026	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Dec-21	MAX	M7	M7	3,100	\$ 31
6027	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Jan-22	MAX	M7	M7	3,100	\$ 31

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6028	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Feb-22	MAX	M7	M7	2,800 \$	28
6029	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Mar-22	MAX	M7	M7	3,100 \$	31
6030	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Apr-22	MAX	M7	M7	3,000 \$	30
6031	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			May-22	MAX	M7	M7	3,100 \$	31
6032	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Jun-22	MAX	M7	M7	3,000 \$	30
6033	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895	N	LT			Jul-22	MAX	M7	M7	3,100 \$	31
6034	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113895 Total									24,300 \$	245
6035	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Dec-21	MAX	M7	M7	1,612 \$	16
6036	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Jan-22	MAX	M7	M7	1,612 \$	16
6037	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Feb-22	MAX	M7	M7	1,456 \$	15
6038	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Mar-22	MAX	M7	M7	1,612 \$	16
6039	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Apr-22	MAX	M7	M7	1,560 \$	16
6040	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			May-22	MAX	M7	M7	1,612 \$	16
6041	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Jun-22	MAX	M7	M7	1,560 \$	16
6042	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898	N	LT			Jul-22	MAX	M7	M7	1,612 \$	16
6043	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113898 Total									12,636 \$	128
6044	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Dec-21	MAX	M7	M7	1,178 \$	12
6045	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Jan-22	MAX	M7	M7	1,178 \$	12
6046	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Feb-22	MAX	M7	M7	1,064 \$	11
6047	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Mar-22	MAX	M7	M7	1,178 \$	12
6048	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Apr-22	MAX	M7	M7	1,140 \$	12
6049	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			May-22	MAX	M7	M7	1,178 \$	12
6050	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Jun-22	MAX	M7	M7	1,140 \$	12
6051	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899	N	LT			Jul-22	MAX	M7	M7	1,178 \$	12
6052	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113899 Total									9,234 \$	93
6053	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Dec-21	MAX	M7	M7	1,860 \$	19
6054	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Jan-22	MAX	M7	M7	1,860 \$	19
6055	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Feb-22	MAX	M7	M7	1,680 \$	17
6056	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Mar-22	MAX	M7	M7	1,860 \$	19
6057	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Apr-22	MAX	M7	M7	1,800 \$	18
6058	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			May-22	MAX	M7	M7	1,860 \$	19
6059	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Jun-22	MAX	M7	M7	1,800 \$	18
6060	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901	N	LT			Jul-22	MAX	M7	M7	1,860 \$	19
6061	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113901 Total									14,580 \$	147
6062	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Dec-21	MAX	M7	M7	13,330 \$	135
6063	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Jan-22	MAX	M7	M7	13,327 \$	135
6064	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Feb-22	MAX	M7	M7	12,040 \$	122
6065	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Mar-22	MAX	M7	M7	13,330 \$	135
6066	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Apr-22	MAX	M7	M7	12,900 \$	130
6067	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			May-22	MAX	M7	M7	13,330 \$	135
6068	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Jun-22	MAX	M7	M7	12,900 \$	130
6069	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903	N	LT			Jul-22	MAX	M7	M7	13,330 \$	135
6070	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113903 Total									104,487 \$	1,055
6071	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Dec-21	MAX	M3	M7	16,399 \$	210

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6072	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Dec-21	MAX	M7	M7	16,399	\$ 166
6073	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Jan-22	MAX	M3	M7	16,390	\$ 210
6074	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Jan-22	MAX	M7	M7	2,645	\$ 27
6075	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Feb-22	MAX	M3	M7	12,939	\$ 166
6076	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Feb-22	MAX	M7	M7	11,638	\$ 118
6077	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Mar-22	MAX	M3	M7	16,399	\$ 210
6078	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Mar-22	MAX	M7	M7	16,399	\$ 166
6079	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Apr-22	MAX	M3	M7	15,870	\$ 203
6080	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Apr-22	MAX	M7	M7	15,870	\$ 160
6081	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			May-22	MAX	M3	M7	16,399	\$ 210
6082	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			May-22	MAX	M7	M7	16,399	\$ 166
6083	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Jun-22	MAX	M3	M7	15,870	\$ 203
6084	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Jun-22	MAX	M7	M7	15,870	\$ 160
6085	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Jul-22	MAX	M3	M7	16,399	\$ 210
6086	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904	N	LT			Jul-22	MAX	M7	M7	16,399	\$ 166
6087	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113904 Total									238,284	\$ 2,749
6088	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Dec-21	MAX	M7	M7	5,704	\$ 58
6089	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Jan-22	MAX	M7	M7	5,704	\$ 58
6090	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Feb-22	MAX	M7	M7	5,152	\$ 52
6091	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Mar-22	MAX	M7	M7	5,704	\$ 58
6092	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Apr-22	MAX	M7	M7	5,520	\$ 56
6093	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			May-22	MAX	M7	M7	5,704	\$ 58
6094	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Jun-22	MAX	M7	M7	5,520	\$ 56
6095	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906	N	LT			Jul-22	MAX	M7	M7	5,704	\$ 58
6096	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113906 Total									44,712	\$ 452
6097	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Dec-21	MAX	M7	M7	3,224	\$ 33
6098	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Jan-22	MAX	M7	M7	3,224	\$ 33
6099	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Feb-22	MAX	M7	M7	2,912	\$ 29
6100	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Mar-22	MAX	M7	M7	3,224	\$ 33
6101	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Apr-22	MAX	M7	M7	3,120	\$ 32
6102	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			May-22	MAX	M7	M7	3,224	\$ 33
6103	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Jun-22	MAX	M7	M7	3,120	\$ 32
6104	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910	N	LT			Jul-22	MAX	M7	M7	3,224	\$ 33
6105	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113910 Total									25,272	\$ 255
6106	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Dec-21	MAX	M7	M7	434	\$ 4
6107	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Jan-22	MAX	M7	M7	434	\$ 4
6108	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Feb-22	MAX	M7	M7	392	\$ 4
6109	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Mar-22	MAX	M7	M7	434	\$ 4
6110	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Apr-22	MAX	M7	M7	420	\$ 4
6111	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			May-22	MAX	M7	M7	434	\$ 4
6112	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Jun-22	MAX	M7	M7	420	\$ 4
6113	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911	N	LT			Jul-22	MAX	M7	M7	434	\$ 4
6114	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113911 Total									3,402	\$ 34
6115	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Dec-21	MAX	M7	M7	4,123	\$ 42

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6116	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Jan-22	MAX	M7	M7	4,123 \$	42
6117	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Feb-22	MAX	M7	M7	3,724 \$	38
6118	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Mar-22	MAX	M7	M7	4,123 \$	42
6119	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Apr-22	MAX	M7	M7	3,990 \$	40
6120	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			May-22	MAX	M7	M7	3,990 \$	40
6121	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Jun-22	MAX	M7	M7	3,990 \$	40
6122	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914	N	LT			Jul-22	MAX	M7	M7	4,123 \$	42
6123	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113914 Total									32,186 \$	325
6124	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Dec-21	MAX	M7	M7	3,689 \$	37
6125	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Jan-22	MAX	M7	M7	3,689 \$	37
6126	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Feb-22	MAX	M7	M7	3,332 \$	34
6127	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Mar-22	MAX	M7	M7	3,689 \$	37
6128	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Apr-22	MAX	M7	M7	3,570 \$	36
6129	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			May-22	MAX	M7	M7	3,689 \$	37
6130	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Jun-22	MAX	M7	M7	3,570 \$	36
6131	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916	N	LT			Jul-22	MAX	M7	M7	3,689 \$	37
6132	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113916 Total									28,917 \$	292
6133	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Dec-21	MAX	M7	M7	2,821 \$	28
6134	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Jan-22	MAX	M7	M7	2,818 \$	28
6135	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Feb-22	MAX	M7	M7	2,548 \$	26
6136	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Mar-22	MAX	M7	M7	2,821 \$	28
6137	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Apr-22	MAX	M7	M7	2,730 \$	28
6138	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			May-22	MAX	M7	M7	2,821 \$	28
6139	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Jun-22	MAX	M7	M7	2,730 \$	28
6140	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917	N	LT			Jul-22	MAX	M7	M7	2,821 \$	28
6141	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113917 Total									22,110 \$	223
6142	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Dec-21	MAX	M7	M7	775 \$	8
6143	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Jan-22	MAX	M7	M7	775 \$	8
6144	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Feb-22	MAX	M7	M7	700 \$	7
6145	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Mar-22	MAX	M7	M7	775 \$	8
6146	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Apr-22	MAX	M7	M7	750 \$	8
6147	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			May-22	MAX	M7	M7	750 \$	8
6148	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Jun-22	MAX	M7	M7	750 \$	8
6149	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918	N	LT			Jul-22	MAX	M7	M7	775 \$	8
6150	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113918 Total									6,050 \$	61
6151	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Dec-21	MAX	M7	M7	10,881 \$	110
6152	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Jan-22	MAX	M7	M7	10,881 \$	110
6153	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Feb-22	MAX	M7	M7	9,828 \$	99
6154	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Mar-22	MAX	M7	M7	10,881 \$	110
6155	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Apr-22	MAX	M7	M7	10,530 \$	106
6156	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			May-22	MAX	M7	M7	10,881 \$	110
6157	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Jun-22	MAX	M7	M7	10,530 \$	106
6158	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921	N	LT			Jul-22	MAX	M7	M7	10,881 \$	110
6159	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113921 Total									85,293 \$	861

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6160	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Dec-21	MAX	M3	M7	99,641	\$ 1,275
6161	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Dec-21	MAX	M7	M7	97,986	\$ 990
6162	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jan-22	MAX	M3	M7	99,646	\$ 1,275
6163	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jan-22	MAX	M7	M7	15,990	\$ 161
6164	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Feb-22	MAX	M3	M7	80,399	\$ 1,029
6165	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Feb-22	MAX	M7	M7	70,751	\$ 715
6166	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Mar-22	MAX	M3	M7	99,688	\$ 1,276
6167	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Mar-22	MAX	M7	M7	99,696	\$ 1,007
6168	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Apr-22	MAX	M3	M7	96,480	\$ 1,235
6169	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Apr-22	MAX	M7	M7	96,480	\$ 974
6170	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			May-22	MAX	M3	M7	96,480	\$ 1,235
6171	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			May-22	MAX	M7	M7	94,557	\$ 955
6172	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jun-22	MAX	M3	M7	96,480	\$ 1,235
6173	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jun-22	MAX	M7	M7	84,092	\$ 849
6174	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jul-22	MAX	M3	M7	99,696	\$ 1,276
6175	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jul-22	MAX	M7	M7	91,520	\$ 924
6176	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113922 Total									1,419,582	\$ 16,413
6177	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Dec-21	MAX	M7	M7	5,425	\$ 55
6178	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Jan-22	MAX	M7	M7	5,425	\$ 55
6179	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Feb-22	MAX	M7	M7	4,900	\$ 49
6180	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Mar-22	MAX	M7	M7	5,425	\$ 55
6181	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Apr-22	MAX	M7	M7	5,250	\$ 53
6182	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			May-22	MAX	M7	M7	5,425	\$ 55
6183	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Jun-22	MAX	M7	M7	5,250	\$ 53
6184	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924	N	LT			Jul-22	MAX	M7	M7	5,425	\$ 55
6185	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113924 Total									42,525	\$ 429
6186	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Dec-21	MAX	M7	M7	4,960	\$ 50
6187	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Jan-22	MAX	M7	M7	4,960	\$ 50
6188	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Feb-22	MAX	M7	M7	4,480	\$ 45
6189	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Mar-22	MAX	M7	M7	4,960	\$ 50
6190	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Apr-22	MAX	M7	M7	4,800	\$ 48
6191	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			May-22	MAX	M7	M7	4,960	\$ 50
6192	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Jun-22	MAX	M7	M7	4,800	\$ 48
6193	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925	N	LT			Jul-22	MAX	M7	M7	4,960	\$ 50
6194	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113925 Total									38,880	\$ 393
6195	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Dec-21	MAX	M7	M7	6,231	\$ 63
6196	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Jan-22	MAX	M7	M7	6,231	\$ 63
6197	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Feb-22	MAX	M7	M7	5,628	\$ 57
6198	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Mar-22	MAX	M7	M7	6,231	\$ 63
6199	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Apr-22	MAX	M7	M7	6,030	\$ 61
6200	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			May-22	MAX	M7	M7	6,231	\$ 63
6201	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Jun-22	MAX	M7	M7	6,030	\$ 61
6202	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928	N	LT			Jul-22	MAX	M7	M7	6,231	\$ 63
6203	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113928 Total									48,843	\$ 493

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6204	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Dec-21	MAX	M7	M7	620 \$	6
6205	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Jan-22	MAX	M7	M7	620 \$	6
6206	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Feb-22	MAX	M7	M7	560 \$	6
6207	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Mar-22	MAX	M7	M7	620 \$	6
6208	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Apr-22	MAX	M7	M7	600 \$	6
6209	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			May-22	MAX	M7	M7	620 \$	6
6210	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Jun-22	MAX	M7	M7	600 \$	6
6211	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929	N	LT			Jul-22	MAX	M7	M7	620 \$	6
6212	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113929 Total									4,860 \$	49
6213	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Dec-21	MAX	M7	M7	1,209 \$	12
6214	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Jan-22	MAX	M7	M7	1,209 \$	12
6215	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Feb-22	MAX	M7	M7	1,092 \$	11
6216	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Mar-22	MAX	M7	M7	1,209 \$	12
6217	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Apr-22	MAX	M7	M7	1,170 \$	12
6218	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			May-22	MAX	M7	M7	1,209 \$	12
6219	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Jun-22	MAX	M7	M7	1,170 \$	12
6220	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931	N	LT			Jul-22	MAX	M7	M7	1,209 \$	12
6221	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113931 Total									9,477 \$	96
6222	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Dec-21	MAX	M3	M7	15,184 \$	194
6223	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Dec-21	MAX	M7	M7	15,190 \$	153
6224	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Jan-22	MAX	M3	M7	15,183 \$	194
6225	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Jan-22	MAX	M7	M7	2,450 \$	25
6226	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Feb-22	MAX	M3	M7	12,000 \$	154
6227	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Feb-22	MAX	M7	M7	10,780 \$	109
6228	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Mar-22	MAX	M3	M7	15,190 \$	194
6229	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Mar-22	MAX	M7	M7	15,190 \$	153
6230	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Apr-22	MAX	M3	M7	14,416 \$	185
6231	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Apr-22	MAX	M7	M7	14,700 \$	148
6232	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			May-22	MAX	M3	M7	15,190 \$	194
6233	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			May-22	MAX	M7	M7	15,190 \$	153
6234	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Jun-22	MAX	M3	M7	14,700 \$	188
6235	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Jun-22	MAX	M7	M7	14,700 \$	148
6236	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Jul-22	MAX	M3	M7	15,190 \$	194
6237	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Jul-22	MAX	M7	M7	15,190 \$	153
6238	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113933 Total									220,443 \$	2,543
6239	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Dec-21	MAX	M3	M7	12,586 \$	161
6240	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Dec-21	MAX	M7	M7	12,586 \$	127
6241	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Jan-22	MAX	M3	M7	12,581 \$	161
6242	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Jan-22	MAX	M7	M7	1,705 \$	17
6243	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Feb-22	MAX	M3	M7	10,150 \$	130
6244	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Feb-22	MAX	M7	M7	8,932 \$	90
6245	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Mar-22	MAX	M3	M7	12,586 \$	161
6246	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Mar-22	MAX	M7	M7	12,586 \$	127
6247	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Apr-22	MAX	M3	M7	12,172 \$	156

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6248	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Apr-22	MAX	M7	M7	12,180	\$ 123
6249	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			May-22	MAX	M3	M7	12,572	\$ 161
6250	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			May-22	MAX	M7	M7	12,586	\$ 127
6251	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Jun-22	MAX	M3	M7	12,167	\$ 156
6252	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Jun-22	MAX	M7	M7	11,966	\$ 121
6253	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Jul-22	MAX	M3	M7	12,574	\$ 161
6254	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936	N	LT			Jul-22	MAX	M7	M7	12,460	\$ 126
6255	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113936 Total									182,389	\$ 2,105
6256	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Dec-21	MAX	M3	M7	28,985	\$ 371
6257	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Dec-21	MAX	M7	M7	27,115	\$ 274
6258	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jan-22	MAX	M3	M3	935	\$ 10
6259	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jan-22	MAX	M3	M7	27,611	\$ 353
6260	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jan-22	MAX	M7	M7	4,675	\$ 47
6261	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Feb-22	MAX	M3	M7	23,375	\$ 299
6262	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Feb-22	MAX	M7	M7	20,570	\$ 208
6263	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Mar-22	MAX	M3	M7	28,985	\$ 371
6264	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Mar-22	MAX	M7	M7	28,985	\$ 293
6265	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Apr-22	MAX	M3	M7	28,050	\$ 359
6266	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Apr-22	MAX	M7	M7	28,050	\$ 283
6267	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			May-22	MAX	M3	M7	28,050	\$ 359
6268	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			May-22	MAX	M7	M7	24,892	\$ 251
6269	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jun-22	MAX	M3	M7	28,050	\$ 359
6270	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jun-22	MAX	M7	M7	28,050	\$ 283
6271	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jul-22	MAX	M3	M7	28,985	\$ 371
6272	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jul-22	MAX	M7	M7	28,985	\$ 293
6273	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113937 Total									414,348	\$ 4,785
6274	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Dec-21	MAX	M7	M7	2,883	\$ 29
6275	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Jan-22	MAX	M7	M7	2,883	\$ 29
6276	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Feb-22	MAX	M7	M7	2,604	\$ 26
6277	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Mar-22	MAX	M7	M7	2,883	\$ 29
6278	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Apr-22	MAX	M7	M7	2,790	\$ 28
6279	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			May-22	MAX	M7	M7	2,883	\$ 29
6280	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Jun-22	MAX	M7	M7	2,790	\$ 28
6281	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938	N	LT			Jul-22	MAX	M7	M7	2,883	\$ 29
6282	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113938 Total									22,599	\$ 228
6283	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Dec-21	MAX	M7	M7	930	\$ 9
6284	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Jan-22	MAX	M7	M7	930	\$ 9
6285	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Feb-22	MAX	M7	M7	840	\$ 8
6286	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Mar-22	MAX	M7	M7	930	\$ 9
6287	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Apr-22	MAX	M7	M7	900	\$ 9
6288	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			May-22	MAX	M7	M7	930	\$ 9
6289	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Jun-22	MAX	M7	M7	900	\$ 9
6290	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942	N	LT			Jul-22	MAX	M7	M7	930	\$ 9
6291	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113942 Total									7,290	\$ 74

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6292	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Dec-21	MAX	M3	M7	29,419	\$ 377
6293	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Dec-21	MAX	M7	M7	27,133	\$ 274
6294	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jan-22	MAX	M3	M3	339	\$ 4
6295	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jan-22	MAX	M3	M7	29,066	\$ 372
6296	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jan-22	MAX	M7	M7	3,796	\$ 38
6297	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Feb-22	MAX	M3	M7	23,725	\$ 304
6298	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Feb-22	MAX	M7	M7	20,420	\$ 206
6299	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Mar-22	MAX	M3	M7	29,419	\$ 377
6300	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Mar-22	MAX	M7	M7	29,419	\$ 297
6301	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Apr-22	MAX	M3	M7	28,470	\$ 364
6302	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Apr-22	MAX	M7	M7	28,206	\$ 285
6303	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			May-22	MAX	M3	M7	28,470	\$ 364
6304	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			May-22	MAX	M7	M7	28,297	\$ 286
6305	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jun-22	MAX	M3	M7	28,470	\$ 364
6306	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jun-22	MAX	M7	M7	25,798	\$ 261
6307	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jul-22	MAX	M3	M7	29,419	\$ 377
6308	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945	N	LT			Jul-22	MAX	M7	M7	29,419	\$ 297
6309	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113945 Total									419,285	\$ 4,846
6310	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Dec-21	MAX	M7	M7	775	\$ 8
6311	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Jan-22	MAX	M7	M7	775	\$ 8
6312	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Feb-22	MAX	M7	M7	700	\$ 7
6313	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Mar-22	MAX	M7	M7	775	\$ 8
6314	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Apr-22	MAX	M7	M7	750	\$ 8
6315	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			May-22	MAX	M7	M7	775	\$ 8
6316	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Jun-22	MAX	M7	M7	750	\$ 8
6317	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948	N	LT			Jul-22	MAX	M7	M7	775	\$ 8
6318	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113948 Total									6,075	\$ 61
6319	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Dec-21	MAX	M7	M7	2,914	\$ 29
6320	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Jan-22	MAX	M7	M7	2,914	\$ 29
6321	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Feb-22	MAX	M7	M7	2,632	\$ 27
6322	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Mar-22	MAX	M7	M7	2,914	\$ 29
6323	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Apr-22	MAX	M7	M7	2,820	\$ 28
6324	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			May-22	MAX	M7	M7	2,914	\$ 29
6325	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Jun-22	MAX	M7	M7	2,820	\$ 28
6326	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953	N	LT			Jul-22	MAX	M7	M7	2,914	\$ 29
6327	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113953 Total									22,842	\$ 231
6328	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Dec-21	MAX	M3	M7	7,440	\$ 95
6329	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Dec-21	MAX	M7	M7	7,440	\$ 75
6330	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Jan-22	MAX	M3	M7	7,435	\$ 95
6331	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Jan-22	MAX	M7	M7	1,200	\$ 12
6332	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Feb-22	MAX	M3	M7	5,877	\$ 75
6333	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Feb-22	MAX	M7	M7	5,280	\$ 53
6334	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Mar-22	MAX	M3	M7	7,440	\$ 95
6335	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Mar-22	MAX	M7	M7	7,440	\$ 75

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6336	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Apr-22	MAX	M3	M7	7,200	\$ 92
6337	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Apr-22	MAX	M7	M7	7,200	\$ 73
6338	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			May-22	MAX	M3	M7	7,440	\$ 95
6339	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			May-22	MAX	M7	M7	7,440	\$ 75
6340	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Jun-22	MAX	M3	M7	7,200	\$ 92
6341	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Jun-22	MAX	M7	M7	7,200	\$ 73
6342	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Jul-22	MAX	M3	M7	7,440	\$ 95
6343	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956	N	LT			Jul-22	MAX	M7	M7	7,440	\$ 75
6344	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113956 Total									108,112	\$ 1,247
6345	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Dec-21	MAX	M3	M7	7,905	\$ 101
6346	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Dec-21	MAX	M7	M7	7,905	\$ 80
6347	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Jan-22	MAX	M3	M7	7,874	\$ 101
6348	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Jan-22	MAX	M7	M7	1,275	\$ 13
6349	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Feb-22	MAX	M3	M7	6,218	\$ 80
6350	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Feb-22	MAX	M7	M7	5,609	\$ 57
6351	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Mar-22	MAX	M3	M7	7,874	\$ 101
6352	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Mar-22	MAX	M7	M7	7,905	\$ 80
6353	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Apr-22	MAX	M3	M7	7,650	\$ 98
6354	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Apr-22	MAX	M7	M7	7,650	\$ 77
6355	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			May-22	MAX	M3	M7	7,905	\$ 101
6356	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			May-22	MAX	M7	M7	7,905	\$ 80
6357	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Jun-22	MAX	M3	M7	7,650	\$ 98
6358	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Jun-22	MAX	M7	M7	7,650	\$ 77
6359	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Jul-22	MAX	M3	M7	7,905	\$ 101
6360	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960	N	LT			Jul-22	MAX	M7	M7	7,905	\$ 80
6361	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113960 Total									114,785	\$ 1,324
6362	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Dec-21	MAX	M7	M7	4,495	\$ 45
6363	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Jan-22	MAX	M7	M7	4,495	\$ 45
6364	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Feb-22	MAX	M7	M7	4,060	\$ 41
6365	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Mar-22	MAX	M7	M7	4,495	\$ 45
6366	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Apr-22	MAX	M7	M7	4,350	\$ 44
6367	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			May-22	MAX	M7	M7	4,495	\$ 45
6368	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Jun-22	MAX	M7	M7	4,350	\$ 44
6369	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961	N	LT			Jul-22	MAX	M7	M7	4,495	\$ 45
6370	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113961 Total									35,235	\$ 356
6371	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Dec-21	MAX	M7	M7	868	\$ 9
6372	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Jan-22	MAX	M7	M7	868	\$ 9
6373	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Feb-22	MAX	M7	M7	784	\$ 8
6374	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Mar-22	MAX	M7	M7	868	\$ 9
6375	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Apr-22	MAX	M7	M7	840	\$ 8
6376	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			May-22	MAX	M7	M7	868	\$ 9
6377	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Jun-22	MAX	M7	M7	840	\$ 8
6378	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962	N	LT			Jul-22	MAX	M7	M7	868	\$ 9
6379	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113962 Total									6,804	\$ 69

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6380	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Dec-21	MAX	M7	M7	2,852 \$	29
6381	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Jan-22	MAX	M7	M7	2,852 \$	29
6382	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Feb-22	MAX	M7	M7	2,576 \$	26
6383	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Mar-22	MAX	M7	M7	2,852 \$	29
6384	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Apr-22	MAX	M7	M7	2,760 \$	28
6385	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			May-22	MAX	M7	M7	2,852 \$	29
6386	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Jun-22	MAX	M7	M7	2,760 \$	28
6387	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963	N	LT			Jul-22	MAX	M7	M7	2,852 \$	29
6388	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113963 Total									22,356 \$	226
6389	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Dec-21	MAX	M7	M7	1,860 \$	19
6390	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Jan-22	MAX	M7	M7	1,860 \$	19
6391	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Feb-22	MAX	M7	M7	1,680 \$	17
6392	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Mar-22	MAX	M7	M7	1,860 \$	19
6393	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Apr-22	MAX	M7	M7	1,800 \$	18
6394	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			May-22	MAX	M7	M7	1,860 \$	19
6395	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Jun-22	MAX	M7	M7	1,800 \$	18
6396	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966	N	LT			Jul-22	MAX	M7	M7	1,860 \$	19
6397	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113966 Total									14,580 \$	147
6398	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Dec-21	MAX	M7	M7	1,116 \$	11
6399	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Jan-22	MAX	M7	M7	1,116 \$	11
6400	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Feb-22	MAX	M7	M7	1,008 \$	10
6401	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Mar-22	MAX	M7	M7	1,116 \$	11
6402	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Apr-22	MAX	M7	M7	1,080 \$	11
6403	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			May-22	MAX	M7	M7	1,116 \$	11
6404	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Jun-22	MAX	M7	M7	1,080 \$	11
6405	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967	N	LT			Jul-22	MAX	M7	M7	1,116 \$	11
6406	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113967 Total									8,748 \$	88
6407	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Dec-21	MAX	M7	M7	5,952 \$	60
6408	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Jan-22	MAX	M7	M7	5,952 \$	60
6409	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Feb-22	MAX	M7	M7	5,376 \$	54
6410	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Mar-22	MAX	M7	M7	5,952 \$	60
6411	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Apr-22	MAX	M7	M7	5,760 \$	58
6412	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			May-22	MAX	M7	M7	5,952 \$	60
6413	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Jun-22	MAX	M7	M7	5,760 \$	58
6414	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975	N	LT			Jul-22	MAX	M7	M7	5,952 \$	60
6415	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113975 Total									46,656 \$	471
6416	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Dec-21	MAX	M3	M7	26,442 \$	338
6417	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Dec-21	MAX	M7	M7	26,443 \$	267
6418	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jan-22	MAX	M3	M3	387 \$	4
6419	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jan-22	MAX	M3	M7	26,043 \$	333
6420	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jan-22	MAX	M7	M7	3,756 \$	38
6421	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Feb-22	MAX	M3	M7	20,891 \$	267
6422	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Feb-22	MAX	M7	M7	18,766 \$	190
6423	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Mar-22	MAX	M3	M7	26,443 \$	338

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6424	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Mar-22	MAX	M7	M7	26,443	\$ 267
6425	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Apr-22	MAX	M3	M7	25,590	\$ 328
6426	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Apr-22	MAX	M7	M7	25,590	\$ 258
6427	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			May-22	MAX	M3	M7	26,003	\$ 333
6428	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			May-22	MAX	M7	M7	23,884	\$ 241
6429	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jun-22	MAX	M3	M7	25,590	\$ 328
6430	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jun-22	MAX	M7	M7	24,716	\$ 250
6431	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jul-22	MAX	M3	M7	26,442	\$ 338
6432	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976	N	LT			Jul-22	MAX	M7	M7	24,890	\$ 251
6433	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113976 Total									378,319	\$ 4,371
6434	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Dec-21	MAX	M7	M7	2,449	\$ 25
6435	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Jan-22	MAX	M7	M7	2,449	\$ 25
6436	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Feb-22	MAX	M7	M7	2,212	\$ 22
6437	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Mar-22	MAX	M7	M7	2,449	\$ 25
6438	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Apr-22	MAX	M7	M7	2,370	\$ 24
6439	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			May-22	MAX	M7	M7	2,449	\$ 25
6440	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Jun-22	MAX	M7	M7	2,370	\$ 24
6441	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978	N	LT			Jul-22	MAX	M7	M7	2,449	\$ 25
6442	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113978 Total									19,197	\$ 194
6443	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Dec-21	MAX	M7	M7	12,121	\$ 122
6444	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Jan-22	MAX	M7	M7	12,121	\$ 122
6445	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Feb-22	MAX	M7	M7	10,948	\$ 111
6446	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Mar-22	MAX	M7	M7	12,121	\$ 122
6447	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Apr-22	MAX	M7	M7	11,730	\$ 118
6448	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			May-22	MAX	M7	M7	12,121	\$ 122
6449	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Jun-22	MAX	M7	M7	11,730	\$ 118
6450	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981	N	LT			Jul-22	MAX	M7	M7	12,121	\$ 122
6451	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113981 Total									95,013	\$ 960
6452	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Dec-21	MAX	M7	M7	899	\$ 9
6453	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Jan-22	MAX	M7	M7	899	\$ 9
6454	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Feb-22	MAX	M7	M7	812	\$ 8
6455	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Mar-22	MAX	M7	M7	899	\$ 9
6456	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Apr-22	MAX	M7	M7	870	\$ 9
6457	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			May-22	MAX	M7	M7	899	\$ 9
6458	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Jun-22	MAX	M7	M7	870	\$ 9
6459	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982	N	LT			Jul-22	MAX	M7	M7	899	\$ 9
6460	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113982 Total									7,047	\$ 71
6461	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Dec-21	MAX	M3	M7	73,553	\$ 941
6462	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Dec-21	MAX	M7	M7	71,355	\$ 721
6463	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jan-22	MAX	M3	M3	333	\$ 4
6464	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jan-22	MAX	M3	M7	75,646	\$ 968
6465	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jan-22	MAX	M7	M7	12,260	\$ 124
6466	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Feb-22	MAX	M3	M7	60,053	\$ 769
6467	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Feb-22	MAX	M7	M7	53,944	\$ 545

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6468	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Mar-22	MAX	M3	M7	76,012	\$ 973
6469	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Mar-22	MAX	M7	M7	76,012	\$ 768
6470	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Apr-22	MAX	M3	M7	73,556	\$ 942
6471	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Apr-22	MAX	M7	M7	73,560	\$ 743
6472	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			May-22	MAX	M3	M7	73,555	\$ 942
6473	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			May-22	MAX	M7	M7	76,012	\$ 768
6474	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jun-22	MAX	M3	M7	73,550	\$ 941
6475	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jun-22	MAX	M7	M7	73,560	\$ 743
6476	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jul-22	MAX	M3	M7	75,999	\$ 973
6477	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jul-22	MAX	M7	M7	76,012	\$ 768
6478	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113987 Total									1,094,972	\$ 12,631
6479	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Dec-21	MAX	M7	M7	4,154	\$ 42
6480	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Jan-22	MAX	M7	M7	4,154	\$ 42
6481	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Feb-22	MAX	M7	M7	3,752	\$ 38
6482	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Mar-22	MAX	M7	M7	4,154	\$ 42
6483	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Apr-22	MAX	M7	M7	4,020	\$ 41
6484	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			May-22	MAX	M7	M7	4,154	\$ 42
6485	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Jun-22	MAX	M7	M7	4,020	\$ 41
6486	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992	N	LT			Jul-22	MAX	M7	M7	4,154	\$ 42
6487	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113992 Total									32,562	\$ 329
6488	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Dec-21	MAX	M7	M7	124	\$ 1
6489	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Jan-22	MAX	M7	M7	124	\$ 1
6490	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Feb-22	MAX	M7	M7	112	\$ 1
6491	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Mar-22	MAX	M7	M7	124	\$ 1
6492	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Apr-22	MAX	M7	M7	120	\$ 1
6493	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			May-22	MAX	M7	M7	124	\$ 1
6494	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Jun-22	MAX	M7	M7	120	\$ 1
6495	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995	N	LT			Jul-22	MAX	M7	M7	124	\$ 1
6496	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113995 Total									972	\$ 10
6497	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Dec-21	MAX	M7	M7	1,023	\$ 10
6498	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Jan-22	MAX	M7	M7	1,023	\$ 10
6499	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Feb-22	MAX	M7	M7	924	\$ 9
6500	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Mar-22	MAX	M7	M7	1,023	\$ 10
6501	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Apr-22	MAX	M7	M7	990	\$ 10
6502	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			May-22	MAX	M7	M7	1,023	\$ 10
6503	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Jun-22	MAX	M7	M7	990	\$ 10
6504	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996	N	LT			Jul-22	MAX	M7	M7	1,023	\$ 10
6505	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113996 Total									8,019	\$ 81
6506	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Dec-21	MAX	M7	M7	6,045	\$ 61
6507	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Jan-22	MAX	M7	M7	6,045	\$ 61
6508	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Feb-22	MAX	M7	M7	5,460	\$ 55
6509	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Mar-22	MAX	M7	M7	6,045	\$ 61
6510	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Apr-22	MAX	M7	M7	5,850	\$ 59
6511	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			May-22	MAX	M7	M7	6,045	\$ 61

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6512	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Jun-22	MAX	M7	M7	5,850 \$	59
6513	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999	N	LT			Jul-22	MAX	M7	M7	6,045 \$	61
6514	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	113999 Total									47,385 \$	479
6515	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Dec-21	MAX	M7	M7	7,471 \$	75
6516	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Jan-22	MAX	M7	M7	7,471 \$	75
6517	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Feb-22	MAX	M7	M7	6,748 \$	68
6518	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Mar-22	MAX	M7	M7	7,471 \$	75
6519	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Apr-22	MAX	M7	M7	7,230 \$	73
6520	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			May-22	MAX	M7	M7	7,471 \$	75
6521	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Jun-22	MAX	M7	M7	7,230 \$	73
6522	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000	N	LT			Jul-22	MAX	M7	M7	7,471 \$	75
6523	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114000 Total									58,563 \$	591
6524	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Dec-21	MAX	M7	M7	18,290 \$	185
6525	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Jan-22	MAX	M7	M7	18,290 \$	185
6526	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Feb-22	MAX	M7	M7	16,520 \$	167
6527	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Mar-22	MAX	M7	M7	18,290 \$	185
6528	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Apr-22	MAX	M7	M7	17,700 \$	179
6529	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			May-22	MAX	M7	M7	18,290 \$	185
6530	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Jun-22	MAX	M7	M7	17,700 \$	179
6531	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005	N	LT			Jul-22	MAX	M7	M7	17,980 \$	182
6532	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114005 Total									143,060 \$	1,445
6533	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Dec-21	MAX	M7	M7	15,500 \$	157
6534	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Jan-22	MAX	M7	M7	15,000 \$	152
6535	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Feb-22	MAX	M7	M7	14,000 \$	141
6536	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Mar-22	MAX	M7	M7	15,500 \$	157
6537	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Apr-22	MAX	M7	M7	15,000 \$	152
6538	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			May-22	MAX	M7	M7	14,500 \$	146
6539	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Jun-22	MAX	M7	M7	12,892 \$	130
6540	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007	N	LT			Jul-22	MAX	M7	M7	14,833 \$	150
6541	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114007 Total									117,225 \$	1,184
6542	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Dec-21	MAX	M7	M7	1,550 \$	16
6543	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Jan-22	MAX	M7	M7	1,550 \$	16
6544	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Feb-22	MAX	M7	M7	1,400 \$	14
6545	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Mar-22	MAX	M7	M7	1,550 \$	16
6546	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Apr-22	MAX	M7	M7	1,500 \$	15
6547	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			May-22	MAX	M7	M7	1,550 \$	16
6548	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Jun-22	MAX	M7	M7	1,500 \$	15
6549	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010	N	LT			Jul-22	MAX	M7	M7	1,550 \$	16
6550	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114010 Total									12,150 \$	123
6551	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Dec-21	MAX	M7	M7	6,975 \$	70
6552	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Jan-22	MAX	M7	M7	6,975 \$	70
6553	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Feb-22	MAX	M7	M7	6,300 \$	64
6554	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Mar-22	MAX	M7	M7	6,975 \$	70
6555	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Apr-22	MAX	M7	M7	6,750 \$	68

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6556	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			May-22	MAX	M7	M7	6,975	\$ 70
6557	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Jun-22	MAX	M7	M7	6,750	\$ 68
6558	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525	N	LT			Jul-22	MAX	M7	M7	6,975	\$ 70
6559	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	114525 Total									54,675	\$ 552
6560	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Dec-21	MAX	M7	M7	18,910	\$ 191
6561	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Jan-22	MAX	M7	M7	17,690	\$ 179
6562	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Feb-22	MAX	M7	M7	17,080	\$ 173
6563	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Mar-22	MAX	M7	M7	18,910	\$ 191
6564	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Apr-22	MAX	M7	M7	18,300	\$ 185
6565	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			May-22	MAX	M7	M7	18,910	\$ 191
6566	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Jun-22	MAX	M7	M7	18,300	\$ 185
6567	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224	N	LT			Jul-22	MAX	M7	M7	18,910	\$ 191
6568	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115224 Total									147,010	\$ 1,485
6569	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Dec-21	MAX	M3	M7	9,765	\$ 125
6570	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Dec-21	MAX	M7	M7	9,765	\$ 99
6571	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Jan-22	MAX	M3	M7	9,760	\$ 125
6572	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Jan-22	MAX	M7	M7	1,575	\$ 16
6573	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Feb-22	MAX	M3	M7	7,702	\$ 99
6574	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Feb-22	MAX	M7	M7	6,930	\$ 70
6575	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Mar-22	MAX	M3	M7	9,765	\$ 125
6576	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Mar-22	MAX	M7	M7	9,765	\$ 99
6577	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Apr-22	MAX	M3	M7	9,450	\$ 121
6578	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Apr-22	MAX	M7	M7	9,450	\$ 95
6579	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			May-22	MAX	M3	M7	9,765	\$ 125
6580	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			May-22	MAX	M7	M7	9,765	\$ 99
6581	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Jun-22	MAX	M3	M7	9,450	\$ 121
6582	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Jun-22	MAX	M7	M7	9,450	\$ 95
6583	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Jul-22	MAX	M3	M7	9,765	\$ 125
6584	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931	N	LT			Jul-22	MAX	M7	M7	9,765	\$ 99
6585	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	115931 Total									141,887	\$ 1,637
6586	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Dec-21	MAX	M7	M7	372	\$ 4
6587	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Jan-22	MAX	M7	M7	372	\$ 4
6588	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Feb-22	MAX	M7	M7	336	\$ 3
6589	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Mar-22	MAX	M7	M7	372	\$ 4
6590	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Apr-22	MAX	M7	M7	360	\$ 4
6591	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			May-22	MAX	M7	M7	372	\$ 4
6592	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Jun-22	MAX	M7	M7	360	\$ 4
6593	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570	N	LT			Jul-22	MAX	M7	M7	372	\$ 4
6594	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	117570 Total									2,916	\$ 29
6595	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Dec-21	MAX	M7	M7	3,286	\$ 33
6596	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Jan-22	MAX	M7	M7	3,286	\$ 33
6597	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Feb-22	MAX	M7	M7	2,968	\$ 30
6598	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Mar-22	MAX	M7	M7	3,280	\$ 33
6599	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Apr-22	MAX	M7	M7	3,180	\$ 32

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6600	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			May-22	MAX	M7	M7	3,286	\$ 33
6601	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Jun-22	MAX	M7	M7	3,180	\$ 32
6602	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490	N	LT			Jul-22	MAX	M7	M7	3,286	\$ 33
6603	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	118490 Total									25,752	\$ 260
6604	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Dec-21	MAX	M7	M7	21,483	\$ 217
6605	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Jan-22	MAX	M7	M7	21,483	\$ 217
6606	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Feb-22	MAX	M7	M7	19,404	\$ 196
6607	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Mar-22	MAX	M7	M7	21,483	\$ 217
6608	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Apr-22	MAX	M7	M7	20,790	\$ 210
6609	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			May-22	MAX	M7	M7	21,483	\$ 217
6610	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Jun-22	MAX	M7	M7	20,790	\$ 210
6611	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175	N	LT			Jul-22	MAX	M7	M7	21,483	\$ 217
6612	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124175 Total									168,399	\$ 1,701
6613	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Dec-21	MAX	M7	M7	14,322	\$ 145
6614	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Jan-22	MAX	M7	M7	14,322	\$ 145
6615	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Feb-22	MAX	M7	M7	12,936	\$ 131
6616	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Mar-22	MAX	M7	M7	14,322	\$ 145
6617	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Apr-22	MAX	M7	M7	13,860	\$ 140
6618	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			May-22	MAX	M7	M7	14,322	\$ 145
6619	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Jun-22	MAX	M7	M7	13,860	\$ 140
6620	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176	N	LT			Jul-22	MAX	M7	M7	14,322	\$ 145
6621	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124176 Total									112,266	\$ 1,134
6622	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Dec-21	MAX	M7	M7	3,224	\$ 33
6623	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Jan-22	MAX	M7	M7	3,224	\$ 33
6624	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Feb-22	MAX	M7	M7	2,912	\$ 29
6625	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Mar-22	MAX	M7	M7	3,224	\$ 33
6626	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Apr-22	MAX	M7	M7	3,120	\$ 32
6627	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			May-22	MAX	M7	M7	3,224	\$ 33
6628	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Jun-22	MAX	M7	M7	3,120	\$ 32
6629	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177	N	LT			Jul-22	MAX	M7	M7	3,224	\$ 33
6630	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124177 Total									25,272	\$ 255
6631	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Dec-21	MAX	M7	M7	7,316	\$ 74
6632	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Jan-22	MAX	M7	M7	7,316	\$ 74
6633	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Feb-22	MAX	M7	M7	6,608	\$ 67
6634	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Mar-22	MAX	M7	M7	7,316	\$ 74
6635	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Apr-22	MAX	M7	M7	7,080	\$ 72
6636	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			May-22	MAX	M7	M7	7,316	\$ 74
6637	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Jun-22	MAX	M7	M7	7,080	\$ 72
6638	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178	N	LT			Jul-22	MAX	M7	M7	7,316	\$ 74
6639	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	124178 Total									57,348	\$ 579
6640	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Dec-21	MAX	M3	M7	12,400	\$ 159
6641	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Dec-21	MAX	M7	M7	12,400	\$ 125
6642	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Jan-22	MAX	M3	M7	12,393	\$ 159
6643	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Jan-22	MAX	M7	M7	2,000	\$ 20

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6644	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Feb-22	MAX	M3	M7	10,000	\$ 128
6645	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Feb-22	MAX	M7	M7	8,400	\$ 85
6646	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Mar-22	MAX	M3	M7	12,400	\$ 159
6647	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Mar-22	MAX	M7	M7	12,400	\$ 125
6648	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Apr-22	MAX	M3	M7	12,000	\$ 154
6649	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Apr-22	MAX	M7	M7	12,000	\$ 121
6650	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			May-22	MAX	M3	M7	12,400	\$ 159
6651	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			May-22	MAX	M7	M7	12,400	\$ 125
6652	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Jun-22	MAX	M3	M7	12,000	\$ 154
6653	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Jun-22	MAX	M7	M7	12,000	\$ 121
6654	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Jul-22	MAX	M3	M7	12,400	\$ 159
6655	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014	N	LT			Jul-22	MAX	M7	M7	12,400	\$ 125
6656	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125014 Total									179,993	\$ 2,077
6657	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Dec-21	MAX	M3	M7	3,100	\$ 40
6658	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Dec-21	MAX	M7	M7	3,100	\$ 31
6659	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Jan-22	MAX	M3	M7	3,100	\$ 40
6660	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Jan-22	MAX	M7	M7	500	\$ 5
6661	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Feb-22	MAX	M3	M7	2,446	\$ 31
6662	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Feb-22	MAX	M7	M7	2,200	\$ 22
6663	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Mar-22	MAX	M3	M7	3,100	\$ 40
6664	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Mar-22	MAX	M7	M7	3,100	\$ 31
6665	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Apr-22	MAX	M3	M7	3,000	\$ 38
6666	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Apr-22	MAX	M7	M7	3,000	\$ 30
6667	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			May-22	MAX	M3	M7	3,100	\$ 40
6668	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			May-22	MAX	M7	M7	3,100	\$ 31
6669	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Jun-22	MAX	M3	M7	3,000	\$ 38
6670	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Jun-22	MAX	M7	M7	3,000	\$ 30
6671	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Jul-22	MAX	M3	M7	3,100	\$ 40
6672	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655	N	LT			Jul-22	MAX	M7	M7	3,100	\$ 31
6673	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	125655 Total									45,046	\$ 520
6674	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Dec-21	MAX	M3	M7	744	\$ 10
6675	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Dec-21	MAX	M7	M7	744	\$ 8
6676	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Jan-22	MAX	M3	M7	744	\$ 10
6677	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Jan-22	MAX	M7	M7	120	\$ 1
6678	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Feb-22	MAX	M3	M7	583	\$ 7
6679	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Feb-22	MAX	M7	M7	528	\$ 5
6680	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Mar-22	MAX	M3	M7	744	\$ 10
6681	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Mar-22	MAX	M7	M7	744	\$ 8
6682	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Apr-22	MAX	M3	M7	720	\$ 9
6683	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Apr-22	MAX	M7	M7	720	\$ 7
6684	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			May-22	MAX	M3	M7	744	\$ 10
6685	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			May-22	MAX	M7	M7	744	\$ 8
6686	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Jun-22	MAX	M3	M7	720	\$ 9
6687	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Jun-22	MAX	M7	M7	720	\$ 7

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6688	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Jul-22	MAX	M3	M7	744 \$	10
6689	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224	N	LT			Jul-22	MAX	M7	M7	744 \$	8
6690	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126224 Total									10,807 \$	125
6691	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Dec-21	MAX	M3	M7	806 \$	10
6692	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Dec-21	MAX	M7	M7	806 \$	8
6693	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Jan-22	MAX	M3	M7	806 \$	10
6694	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Jan-22	MAX	M7	M7	130 \$	1
6695	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Feb-22	MAX	M3	M7	634 \$	8
6696	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Feb-22	MAX	M7	M7	572 \$	6
6697	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Mar-22	MAX	M3	M7	806 \$	10
6698	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Mar-22	MAX	M7	M7	806 \$	8
6699	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Apr-22	MAX	M3	M7	765 \$	10
6700	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Apr-22	MAX	M7	M7	780 \$	8
6701	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			May-22	MAX	M3	M7	806 \$	10
6702	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			May-22	MAX	M7	M7	806 \$	8
6703	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Jun-22	MAX	M3	M7	780 \$	10
6704	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Jun-22	MAX	M7	M7	780 \$	8
6705	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Jul-22	MAX	M3	M7	806 \$	10
6706	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225	N	LT			Jul-22	MAX	M7	M7	806 \$	8
6707	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126225 Total									11,695 \$	135
6708	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Dec-21	MAX	M3	M7	744 \$	10
6709	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Dec-21	MAX	M7	M7	744 \$	8
6710	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Jan-22	MAX	M3	M7	744 \$	10
6711	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Jan-22	MAX	M7	M7	120 \$	1
6712	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Feb-22	MAX	M3	M7	585 \$	7
6713	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Feb-22	MAX	M7	M7	528 \$	5
6714	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Mar-22	MAX	M3	M7	744 \$	10
6715	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Mar-22	MAX	M7	M7	744 \$	8
6716	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Apr-22	MAX	M3	M7	720 \$	9
6717	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Apr-22	MAX	M7	M7	720 \$	7
6718	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			May-22	MAX	M3	M7	744 \$	10
6719	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			May-22	MAX	M7	M7	744 \$	8
6720	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Jun-22	MAX	M3	M7	720 \$	9
6721	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Jun-22	MAX	M7	M7	720 \$	7
6722	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Jul-22	MAX	M3	M7	744 \$	10
6723	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226	N	LT			Jul-22	MAX	M7	M7	744 \$	8
6724	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126226 Total									10,809 \$	125
6725	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Dec-21	MAX	M3	M7	217 \$	3
6726	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Dec-21	MAX	M7	M7	217 \$	2
6727	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Jan-22	MAX	M3	M7	217 \$	3
6728	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Jan-22	MAX	M7	M7	35 \$	0
6729	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Feb-22	MAX	M3	M7	175 \$	2
6730	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Feb-22	MAX	M7	M7	153 \$	2
6731	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Mar-22	MAX	M3	M7	217 \$	3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6732	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Mar-22	MAX	M7	M7	217 \$	2
6733	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Apr-22	MAX	M3	M7	206 \$	3
6734	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Apr-22	MAX	M7	M7	210 \$	2
6735	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			May-22	MAX	M3	M7	217 \$	3
6736	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			May-22	MAX	M7	M7	217 \$	2
6737	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Jun-22	MAX	M3	M7	210 \$	3
6738	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Jun-22	MAX	M7	M7	210 \$	2
6739	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Jul-22	MAX	M3	M7	217 \$	3
6740	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227	N	LT			Jul-22	MAX	M7	M7	217 \$	2
6741	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126227 Total									3,152 \$	36
6742	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Dec-21	MAX	M3	M7	7,530 \$	96
6743	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Dec-21	MAX	M7	M7	7,781 \$	79
6744	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Jan-22	MAX	M3	M7	7,776 \$	100
6745	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Jan-22	MAX	M7	M7	1,255 \$	13
6746	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Feb-22	MAX	M3	M7	6,145 \$	79
6747	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Feb-22	MAX	M7	M7	5,522 \$	56
6748	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Mar-22	MAX	M3	M7	7,781 \$	100
6749	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Mar-22	MAX	M7	M7	7,781 \$	79
6750	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Apr-22	MAX	M3	M7	7,530 \$	96
6751	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Apr-22	MAX	M7	M7	7,530 \$	76
6752	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			May-22	MAX	M3	M7	7,781 \$	100
6753	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			May-22	MAX	M7	M7	7,781 \$	79
6754	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Jun-22	MAX	M3	M7	7,530 \$	96
6755	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Jun-22	MAX	M7	M7	7,530 \$	76
6756	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Jul-22	MAX	M3	M7	7,781 \$	100
6757	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229	N	LT			Jul-22	MAX	M7	M7	7,781 \$	79
6758	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126229 Total									112,815 \$	1,301
6759	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Dec-21	MAX	M3	M7	4,649 \$	60
6760	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Dec-21	MAX	M7	M7	4,650 \$	47
6761	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Jan-22	MAX	M3	M7	4,645 \$	59
6762	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Jan-22	MAX	M7	M7	750 \$	8
6763	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Feb-22	MAX	M3	M7	3,672 \$	47
6764	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Feb-22	MAX	M7	M7	3,300 \$	33
6765	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Mar-22	MAX	M3	M7	4,650 \$	60
6766	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Mar-22	MAX	M7	M7	4,650 \$	47
6767	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Apr-22	MAX	M3	M7	4,500 \$	58
6768	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Apr-22	MAX	M7	M7	4,500 \$	45
6769	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			May-22	MAX	M3	M7	4,650 \$	60
6770	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			May-22	MAX	M7	M7	4,650 \$	47
6771	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Jun-22	MAX	M3	M7	4,500 \$	58
6772	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Jun-22	MAX	M7	M7	4,500 \$	45
6773	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Jul-22	MAX	M3	M7	4,650 \$	60
6774	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231	N	LT			Jul-22	MAX	M7	M7	4,650 \$	47
6775	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126231 Total									67,566 \$	779

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6776	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Dec-21	MAX	M3	M7	5,177 \$	66
6777	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Dec-21	MAX	M7	M7	5,177 \$	52
6778	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Jan-22	MAX	M3	M7	5,177 \$	66
6779	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Jan-22	MAX	M7	M7	835 \$	8
6780	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Feb-22	MAX	M3	M7	4,088 \$	52
6781	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Feb-22	MAX	M7	M7	3,674 \$	37
6782	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Mar-22	MAX	M3	M7	5,177 \$	66
6783	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Mar-22	MAX	M7	M7	5,177 \$	52
6784	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Apr-22	MAX	M3	M7	5,010 \$	64
6785	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Apr-22	MAX	M7	M7	5,010 \$	51
6786	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			May-22	MAX	M3	M7	5,177 \$	66
6787	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			May-22	MAX	M7	M7	5,177 \$	52
6788	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Jun-22	MAX	M3	M7	5,010 \$	64
6789	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Jun-22	MAX	M7	M7	5,010 \$	51
6790	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Jul-22	MAX	M3	M7	5,177 \$	66
6791	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509	N	LT			Jul-22	MAX	M7	M7	5,177 \$	52
6792	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126509 Total									75,230 \$	868
6793	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Dec-21	MAX	M3	M7	234 \$	3
6794	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Dec-21	MAX	M7	M7	248 \$	3
6795	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Jan-22	MAX	M3	M7	248 \$	3
6796	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Jan-22	MAX	M7	M7	40 \$	0
6797	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Feb-22	MAX	M3	M7	200 \$	3
6798	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Feb-22	MAX	M7	M7	176 \$	2
6799	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Mar-22	MAX	M3	M7	248 \$	3
6800	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Mar-22	MAX	M7	M7	248 \$	3
6801	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Apr-22	MAX	M3	M7	235 \$	3
6802	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Apr-22	MAX	M7	M7	240 \$	2
6803	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			May-22	MAX	M3	M7	248 \$	3
6804	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			May-22	MAX	M7	M7	248 \$	3
6805	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Jun-22	MAX	M3	M7	240 \$	3
6806	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Jun-22	MAX	M7	M7	240 \$	2
6807	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Jul-22	MAX	M3	M7	248 \$	3
6808	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510	N	LT			Jul-22	MAX	M7	M7	248 \$	3
6809	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126510 Total									3,589 \$	41
6810	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Dec-21	MAX	M3	M7	527 \$	7
6811	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Dec-21	MAX	M7	M7	527 \$	5
6812	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Jan-22	MAX	M3	M7	527 \$	7
6813	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Jan-22	MAX	M7	M7	85 \$	1
6814	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Feb-22	MAX	M3	M7	412 \$	5
6815	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Feb-22	MAX	M7	M7	374 \$	4
6816	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Mar-22	MAX	M3	M7	527 \$	7
6817	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Mar-22	MAX	M7	M7	527 \$	5
6818	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Apr-22	MAX	M3	M7	508 \$	7
6819	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Apr-22	MAX	M7	M7	510 \$	5

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6820	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			May-22	MAX	M3	M7	527 \$	7
6821	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			May-22	MAX	M7	M7	527 \$	5
6822	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Jun-22	MAX	M3	M7	510 \$	7
6823	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Jun-22	MAX	M7	M7	510 \$	5
6824	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Jul-22	MAX	M3	M7	527 \$	7
6825	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511	N	LT			Jul-22	MAX	M7	M7	527 \$	5
6826	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126511 Total									7,652 \$	88
6827	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Dec-21	MAX	M3	M7	1,550 \$	20
6828	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Dec-21	MAX	M7	M7	1,550 \$	16
6829	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Jan-22	MAX	M3	M7	1,545 \$	20
6830	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Jan-22	MAX	M7	M7	250 \$	3
6831	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Feb-22	MAX	M3	M7	1,222 \$	16
6832	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Feb-22	MAX	M7	M7	1,100 \$	11
6833	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Mar-22	MAX	M3	M7	1,550 \$	20
6834	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Mar-22	MAX	M7	M7	1,550 \$	16
6835	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Apr-22	MAX	M3	M7	1,471 \$	19
6836	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Apr-22	MAX	M7	M7	1,500 \$	15
6837	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			May-22	MAX	M3	M7	1,550 \$	20
6838	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			May-22	MAX	M7	M7	1,550 \$	16
6839	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Jun-22	MAX	M3	M7	1,500 \$	19
6840	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Jun-22	MAX	M7	M7	1,500 \$	15
6841	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Jul-22	MAX	M3	M7	1,550 \$	20
6842	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512	N	LT			Jul-22	MAX	M7	M7	1,550 \$	16
6843	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126512 Total									22,488 \$	259
6844	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Dec-21	MAX	M3	M7	3,906 \$	50
6845	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Dec-21	MAX	M7	M7	3,906 \$	39
6846	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Jan-22	MAX	M3	M7	3,901 \$	50
6847	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Jan-22	MAX	M7	M7	630 \$	6
6848	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Feb-22	MAX	M3	M7	3,084 \$	39
6849	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Feb-22	MAX	M7	M7	2,772 \$	28
6850	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Mar-22	MAX	M3	M7	3,906 \$	50
6851	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Mar-22	MAX	M7	M7	3,906 \$	39
6852	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Apr-22	MAX	M3	M7	3,780 \$	48
6853	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Apr-22	MAX	M7	M7	3,780 \$	38
6854	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			May-22	MAX	M3	M7	3,906 \$	50
6855	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			May-22	MAX	M7	M7	3,906 \$	39
6856	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Jun-22	MAX	M3	M7	3,780 \$	48
6857	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Jun-22	MAX	M7	M7	3,780 \$	38
6858	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Jul-22	MAX	M3	M7	3,906 \$	50
6859	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513	N	LT			Jul-22	MAX	M7	M7	3,906 \$	39
6860	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	126513 Total									56,755 \$	655
6861	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128311	N	LT			Dec-21	MAX	M7	M7	9,300 \$	94
6862	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128311	N	LT			Jan-22	MAX	M7	M7	9,300 \$	94
6863	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128311	N	LT			Feb-22	MAX	M7	M7	8,400 \$	85

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6864	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128311	N	LT			Mar-22	MAX	M7	M7	9,300	\$ 94
6865	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128311 Total										\$ 367
6866	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128312	N	LT			Dec-21	MAX	M7	M7	34,100	\$ 344
6867	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128312	N	LT			Jan-22	MAX	M7	M7	34,099	\$ 344
6868	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128312	N	LT			Feb-22	MAX	M7	M7	30,800	\$ 311
6869	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128312	N	LT			Mar-22	MAX	M7	M7	33,706	\$ 340
6870	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128312 Total										\$ 1,340
6871	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128313	N	LT			Dec-21	MAX	M7	M7	31,000	\$ 313
6872	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128313	N	LT			Jan-22	MAX	M7	M7	31,000	\$ 313
6873	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128313	N	LT			Feb-22	MAX	M7	M7	28,000	\$ 283
6874	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128313	N	LT			Mar-22	MAX	M7	M7	31,000	\$ 313
6875	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128313 Total										\$ 1,222
6876	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128314	N	LT			Dec-21	MAX	M7	M7	3,100	\$ 31
6877	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128314	N	LT			Jan-22	MAX	M7	M7	3,100	\$ 31
6878	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128314	N	LT			Feb-22	MAX	M7	M7	2,800	\$ 28
6879	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128314	N	LT			Mar-22	MAX	M7	M7	3,100	\$ 31
6880	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128314 Total										\$ 122
6881	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128315	N	LT			Dec-21	MAX	M7	M7	62,000	\$ 626
6882	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128315	N	LT			Jan-22	MAX	M7	M7	61,741	\$ 624
6883	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128315	N	LT			Feb-22	MAX	M7	M7	52,751	\$ 533
6884	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128315	N	LT			Mar-22	MAX	M7	M7	62,000	\$ 626
6885	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128315 Total										\$ 2,409
6886	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128316	N	LT			Dec-21	MAX	M7	M7	31,000	\$ 313
6887	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128316	N	LT			Jan-22	MAX	M7	M7	31,000	\$ 313
6888	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128316	N	LT			Feb-22	MAX	M7	M7	26,875	\$ 271
6889	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128316	N	LT			Mar-22	MAX	M7	M7	31,000	\$ 313
6890	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128316 Total										\$ 1,211
6891	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128317	N	LT			Dec-21	MAX	M7	M7	15,500	\$ 157
6892	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128317	N	LT			Jan-22	MAX	M7	M7	15,500	\$ 157
6893	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128317	N	LT			Feb-22	MAX	M7	M7	14,000	\$ 141
6894	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128317	N	LT			Mar-22	MAX	M7	M7	15,500	\$ 157
6895	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128317 Total										\$ 611
6896	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128318	N	LT			Dec-21	MAX	M7	M7	31,000	\$ 313
6897	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128318	N	LT			Jan-22	MAX	M7	M7	31,000	\$ 313
6898	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128318	N	LT			Feb-22	MAX	M7	M7	28,000	\$ 283
6899	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128318	N	LT			Mar-22	MAX	M7	M7	31,000	\$ 313
6900	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128318 Total										\$ 1,222
6901	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128319	N	LT			Dec-21	MAX	M7	M7	93,000	\$ 939
6902	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128319	N	LT			Jan-22	MAX	M7	M7	93,000	\$ 939
6903	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128319	N	LT			Feb-22	MAX	M7	M7	84,000	\$ 848
6904	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128319	N	LT			Mar-22	MAX	M7	M7	93,000	\$ 939
6905	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128319 Total										\$ 3,666
6906	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Dec-21	MAX	M7	M7	43,400	\$ 438
6907	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Jan-22	MAX	M7	M7	43,400	\$ 438

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6908	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Feb-22	MAX	M7	M7	39,200	\$ 396
6909	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Mar-22	MAX	M7	M7	43,400	\$ 438
6910	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Apr-22	MAX	M7	M7	41,100	\$ 415
6911	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			May-22	MAX	M7	M7	43,400	\$ 438
6912	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Jun-22	MAX	M7	M7	42,000	\$ 424
6913	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321	N	LT			Jul-22	MAX	M7	M7	31,149	\$ 315
6914	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128321 Total									327,049	\$ 3,303
6915	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Dec-21	MAX	M7	M7	86,118	\$ 870
6916	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Jan-22	MAX	M7	M7	86,118	\$ 870
6917	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Feb-22	MAX	M7	M7	77,784	\$ 786
6918	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Mar-22	MAX	M7	M7	86,091	\$ 870
6919	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Apr-22	MAX	M7	M7	75,006	\$ 758
6920	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			May-22	MAX	M7	M7	86,118	\$ 870
6921	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Jun-22	MAX	M7	M7	36,847	\$ 372
6922	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408	N	LT			Jul-22	MAX	M7	M7	83,340	\$ 842
6923	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128408 Total									617,422	\$ 6,236
6924	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Dec-21	MAX	M7	M7	20,553	\$ 208
6925	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Jan-22	MAX	M7	M7	20,553	\$ 208
6926	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Feb-22	MAX	M7	M7	18,564	\$ 188
6927	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Mar-22	MAX	M7	M7	20,553	\$ 208
6928	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Apr-22	MAX	M7	M7	19,890	\$ 201
6929	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			May-22	MAX	M7	M7	20,553	\$ 208
6930	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Jun-22	MAX	M7	M7	18,640	\$ 188
6931	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418	N	LT			Jul-22	MAX	M7	M7	20,445	\$ 206
6932	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128418 Total									159,751	\$ 1,614
6933	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Dec-21	MAX	M7	M7	108,500	\$ 1,096
6934	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Jan-22	MAX	M7	M7	108,500	\$ 1,096
6935	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Feb-22	MAX	M7	M7	96,623	\$ 976
6936	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Mar-22	MAX	M7	M7	108,500	\$ 1,096
6937	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Apr-22	MAX	M7	M7	104,999	\$ 1,060
6938	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			May-22	MAX	M7	M7	108,500	\$ 1,096
6939	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Jun-22	MAX	M7	M7	83,628	\$ 845
6940	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423	N	LT			Jul-22	MAX	M7	M7	95,798	\$ 968
6941	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128423 Total									815,048	\$ 8,232
6942	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Dec-21	MAX	M7	M7	17,050	\$ 172
6943	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Jan-22	MAX	M7	M7	17,050	\$ 172
6944	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Feb-22	MAX	M7	M7	15,400	\$ 156
6945	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Mar-22	MAX	M7	M7	17,050	\$ 172
6946	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Apr-22	MAX	M7	M7	16,500	\$ 167
6947	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			May-22	MAX	M7	M7	17,050	\$ 172
6948	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Jun-22	MAX	M7	M7	16,500	\$ 167
6949	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428	N	LT			Jul-22	MAX	M7	M7	16,502	\$ 167
6950	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128428 Total									133,102	\$ 1,344
6951	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Dec-21	MAX	M7	M7	15,159	\$ 153

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6952	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Jan-22	MAX	M7	M7	15,159	\$ 153
6953	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Feb-22	MAX	M7	M7	13,692	\$ 138
6954	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Mar-22	MAX	M7	M7	15,159	\$ 153
6955	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Apr-22	MAX	M7	M7	14,670	\$ 148
6956	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			May-22	MAX	M7	M7	15,159	\$ 153
6957	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Jun-22	MAX	M7	M7	14,670	\$ 148
6958	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429	N	LT			Jul-22	MAX	M7	M7	15,159	\$ 153
6959	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128429 Total									118,827	\$ 1,200
6960	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Dec-21	MAX	M7	M7	62,000	\$ 626
6961	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Jan-22	MAX	M7	M7	62,000	\$ 626
6962	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Feb-22	MAX	M7	M7	52,751	\$ 533
6963	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Mar-22	MAX	M7	M7	62,000	\$ 626
6964	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Apr-22	MAX	M7	M7	60,000	\$ 606
6965	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			May-22	MAX	M7	M7	62,000	\$ 626
6966	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Jun-22	MAX	M7	M7	60,000	\$ 606
6967	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Jul-22	MAX	M7	M7	52,196	\$ 527
6968	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	128430 Total									472,947	\$ 4,777
6969	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Dec-21	MAX	M7	M7	20,150	\$ 204
6970	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Jan-22	MAX	M7	M7	20,150	\$ 204
6971	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Feb-22	MAX	M7	M7	18,200	\$ 184
6972	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Mar-22	MAX	M7	M7	20,150	\$ 204
6973	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Apr-22	MAX	M7	M7	19,500	\$ 197
6974	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			May-22	MAX	M7	M7	20,150	\$ 204
6975	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Jun-22	MAX	M7	M7	19,500	\$ 197
6976	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656	N	LT			Jul-22	MAX	M7	M7	20,150	\$ 204
6977	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129656 Total									157,950	\$ 1,595
6978	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Dec-21	MAX	M7	M7	3,100	\$ 31
6979	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Jan-22	MAX	M7	M7	3,100	\$ 31
6980	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Feb-22	MAX	M7	M7	2,800	\$ 28
6981	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Mar-22	MAX	M7	M7	3,100	\$ 31
6982	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Apr-22	MAX	M7	M7	3,000	\$ 30
6983	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			May-22	MAX	M7	M7	3,100	\$ 31
6984	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Jun-22	MAX	M7	M7	3,000	\$ 30
6985	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657	N	LT			Jul-22	MAX	M7	M7	3,100	\$ 31
6986	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129657 Total									24,300	\$ 245
6987	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Dec-21	MAX	M7	M7	10,850	\$ 110
6988	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Jan-22	MAX	M7	M7	10,850	\$ 110
6989	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Feb-22	MAX	M7	M7	9,800	\$ 99
6990	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Mar-22	MAX	M7	M7	10,850	\$ 110
6991	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Apr-22	MAX	M7	M7	10,500	\$ 106
6992	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			May-22	MAX	M7	M7	10,850	\$ 110
6993	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Jun-22	MAX	M7	M7	10,500	\$ 106
6994	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658	N	LT			Jul-22	MAX	M7	M7	10,850	\$ 110
6995	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129658 Total									85,050	\$ 859

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
6996	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Dec-21	MAX	M7	M7	3,100 \$	31
6997	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Jan-22	MAX	M7	M7	3,100 \$	31
6998	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Feb-22	MAX	M7	M7	2,800 \$	28
6999	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Mar-22	MAX	M7	M7	3,100 \$	31
7000	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Apr-22	MAX	M7	M7	3,000 \$	30
7001	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			May-22	MAX	M7	M7	3,100 \$	31
7002	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Jun-22	MAX	M7	M7	3,000 \$	30
7003	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659	N	LT			Jul-22	MAX	M7	M7	3,100 \$	31
7004	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129659 Total									24,300 \$	245
7005	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Dec-21	MAX	M7	M7	3,100 \$	31
7006	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Jan-22	MAX	M7	M7	3,100 \$	31
7007	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Feb-22	MAX	M7	M7	2,800 \$	28
7008	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Mar-22	MAX	M7	M7	3,100 \$	31
7009	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Apr-22	MAX	M7	M7	3,000 \$	30
7010	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			May-22	MAX	M7	M7	3,100 \$	31
7011	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Jun-22	MAX	M7	M7	3,000 \$	30
7012	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663	N	LT			Jul-22	MAX	M7	M7	3,100 \$	31
7013	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129663 Total									24,300 \$	245
7014	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Dec-21	MAX	M7	M7	10,850 \$	110
7015	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Jan-22	MAX	M7	M7	10,850 \$	110
7016	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Feb-22	MAX	M7	M7	9,800 \$	99
7017	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Mar-22	MAX	M7	M7	10,850 \$	110
7018	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Apr-22	MAX	M7	M7	10,500 \$	106
7019	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			May-22	MAX	M7	M7	10,850 \$	110
7020	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Jun-22	MAX	M7	M7	10,500 \$	106
7021	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666	N	LT			Jul-22	MAX	M7	M7	10,850 \$	110
7022	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129666 Total									85,050 \$	859
7023	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Dec-21	MAX	M7	M7	31,000 \$	313
7024	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Jan-22	MAX	M7	M7	31,000 \$	313
7025	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Feb-22	MAX	M7	M7	28,000 \$	283
7026	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Mar-22	MAX	M7	M7	31,000 \$	313
7027	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Apr-22	MAX	M7	M7	30,000 \$	303
7028	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			May-22	MAX	M7	M7	31,000 \$	313
7029	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Jun-22	MAX	M7	M7	30,000 \$	303
7030	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749	N	LT			Jul-22	MAX	M7	M7	26,097 \$	264
7031	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129749 Total									238,097 \$	2,405
7032	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Dec-21	MAX	M7	M7	90,708 \$	916
7033	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Jan-22	MAX	M7	M7	82,100 \$	829
7034	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Feb-22	MAX	M7	M7	84,000 \$	848
7035	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Mar-22	MAX	M7	M7	93,000 \$	939
7036	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Apr-22	MAX	M7	M7	90,000 \$	909
7037	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			May-22	MAX	M7	M7	94,429 \$	954
7038	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Jun-22	MAX	M7	M7	87,000 \$	879
7039	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750	N	LT			Jul-22	MAX	M7	M7	90,669 \$	916

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7040	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129750 Total									711,906	\$ 7,190
7041	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Dec-21	MAX	M7	M7	45,634	\$ 461
7042	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Jan-22	MAX	M7	M7	46,500	\$ 470
7043	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7044	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7045	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7046	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			May-22	MAX	M7	M7	42,842	\$ 433
7047	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Jun-22	MAX	M7	M7	43,625	\$ 441
7048	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751	N	LT			Jul-22	MAX	M7	M7	46,312	\$ 468
7049	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129751 Total									358,413	\$ 3,620
7050	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Dec-21	MAX	M7	M7	61,714	\$ 623
7051	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Jan-22	MAX	M7	M7	71,086	\$ 718
7052	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Feb-22	MAX	M7	M7	66,976	\$ 676
7053	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Mar-22	MAX	M7	M7	74,152	\$ 749
7054	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Apr-22	MAX	M7	M7	71,760	\$ 725
7055	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			May-22	MAX	M7	M7	69,216	\$ 699
7056	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Jun-22	MAX	M7	M7	49,667	\$ 502
7057	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752	N	LT			Jul-22	MAX	M7	M7	40,402	\$ 408
7058	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129752 Total									504,973	\$ 5,100
7059	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Dec-21	MAX	M7	M7	77,500	\$ 783
7060	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Jan-22	MAX	M7	M7	75,402	\$ 762
7061	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Feb-22	MAX	M7	M7	70,000	\$ 707
7062	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Mar-22	MAX	M7	M7	77,500	\$ 783
7063	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Apr-22	MAX	M7	M7	74,999	\$ 757
7064	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			May-22	MAX	M7	M7	77,500	\$ 783
7065	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Jun-22	MAX	M7	M7	73,448	\$ 742
7066	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753	N	LT			Jul-22	MAX	M7	M7	64,059	\$ 647
7067	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129753 Total									590,408	\$ 5,963
7068	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Dec-21	MAX	M7	M7	61,988	\$ 626
7069	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Jan-22	MAX	M7	M7	61,997	\$ 626
7070	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Feb-22	MAX	M7	M7	56,000	\$ 566
7071	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Mar-22	MAX	M7	M7	62,000	\$ 626
7072	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Apr-22	MAX	M7	M7	60,000	\$ 606
7073	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			May-22	MAX	M7	M7	58,858	\$ 594
7074	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Jun-22	MAX	M7	M7	59,552	\$ 601
7075	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754	N	LT			Jul-22	MAX	M7	M7	56,403	\$ 570
7076	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129754 Total									476,798	\$ 4,816
7077	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Dec-21	MAX	M7	M7	15,500	\$ 157
7078	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Jan-22	MAX	M7	M7	15,500	\$ 157
7079	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Feb-22	MAX	M7	M7	14,000	\$ 141
7080	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Mar-22	MAX	M7	M7	15,500	\$ 157
7081	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Apr-22	MAX	M7	M7	15,000	\$ 152
7082	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			May-22	MAX	M7	M7	15,500	\$ 157
7083	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Jun-22	MAX	M7	M7	15,000	\$ 152

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7084	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755	N	LT			Jul-22	MAX	M7	M7	15,500	\$ 157
7085	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129755 Total									121,500	\$ 1,227
7086	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756	N	LT			Dec-21	MAX	M7	M7	45,776	\$ 462
7087	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756	N	LT			Jan-22	MAX	M7	M7	46,497	\$ 470
7088	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756	N	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7089	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756	N	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7090	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756	N	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7091	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756	N	LT			May-22	MAX	M7	M7	45,674	\$ 461
7092	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129756 Total									271,447	\$ 2,742
7093	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Dec-21	MAX	M7	M7	12,400	\$ 125
7094	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Jan-22	MAX	M7	M7	12,400	\$ 125
7095	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Feb-22	MAX	M7	M7	11,200	\$ 113
7096	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Mar-22	MAX	M7	M7	12,400	\$ 125
7097	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Apr-22	MAX	M7	M7	12,000	\$ 121
7098	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			May-22	MAX	M7	M7	12,400	\$ 125
7099	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Jun-22	MAX	M7	M7	12,000	\$ 121
7100	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761	N	LT			Jul-22	MAX	M7	M7	12,400	\$ 125
7101	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129761 Total									97,200	\$ 982
7102	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Dec-21	MAX	M7	M7	44,564	\$ 450
7103	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Jan-22	MAX	M7	M7	46,500	\$ 470
7104	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7105	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7106	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7107	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			May-22	MAX	M7	M7	43,287	\$ 437
7108	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Jun-22	MAX	M7	M7	33,412	\$ 337
7109	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762	N	LT			Jul-22	MAX	M7	M7	28,086	\$ 284
7110	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129762 Total									329,349	\$ 3,326
7111	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Dec-21	MAX	M7	M7	65,100	\$ 658
7112	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Jan-22	MAX	M7	M7	65,895	\$ 666
7113	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Feb-22	MAX	M7	M7	58,800	\$ 594
7114	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Mar-22	MAX	M7	M7	65,100	\$ 658
7115	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Apr-22	MAX	M7	M7	63,000	\$ 636
7116	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			May-22	MAX	M7	M7	65,100	\$ 658
7117	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Jun-22	MAX	M7	M7	63,000	\$ 636
7118	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763	N	LT			Jul-22	MAX	M7	M7	56,906	\$ 575
7119	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129763 Total									502,901	\$ 5,079
7120	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Dec-21	MAX	M7	M7	28,848	\$ 291
7121	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Jan-22	MAX	M7	M7	29,997	\$ 303
7122	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Feb-22	MAX	M7	M7	27,346	\$ 276
7123	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Mar-22	MAX	M7	M7	31,000	\$ 313
7124	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Apr-22	MAX	M7	M7	30,000	\$ 303
7125	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			May-22	MAX	M7	M7	29,719	\$ 300
7126	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Jun-22	MAX	M7	M7	30,000	\$ 303
7127	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764	N	LT			Jul-22	MAX	M7	M7	24,852	\$ 251

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7128	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129764 Total									231,762	\$ 2,341
7129	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Dec-21	MAX	M7	M7	3,348	\$ 34
7130	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Jan-22	MAX	M7	M7	3,348	\$ 34
7131	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Feb-22	MAX	M7	M7	3,024	\$ 31
7132	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Mar-22	MAX	M7	M7	3,348	\$ 34
7133	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Apr-22	MAX	M7	M7	3,240	\$ 33
7134	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			May-22	MAX	M7	M7	3,348	\$ 34
7135	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Jun-22	MAX	M7	M7	3,240	\$ 33
7136	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765	N	LT			Jul-22	MAX	M7	M7	3,348	\$ 34
7137	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129765 Total									26,244	\$ 265
7138	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Dec-21	MAX	M7	M7	46,500	\$ 470
7139	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Jan-22	MAX	M7	M7	44,997	\$ 454
7140	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7141	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7142	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7143	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			May-22	MAX	M7	M7	46,500	\$ 470
7144	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Jun-22	MAX	M7	M7	45,000	\$ 455
7145	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766	N	LT			Jul-22	MAX	M7	M7	46,500	\$ 470
7146	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129766 Total									362,997	\$ 3,666
7147	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Dec-21	MAX	M7	M7	46,500	\$ 470
7148	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Jan-22	MAX	M7	M7	44,997	\$ 454
7149	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7150	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7151	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7152	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			May-22	MAX	M7	M7	46,500	\$ 470
7153	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Jun-22	MAX	M7	M7	30,127	\$ 304
7154	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767	N	LT			Jul-22	MAX	M7	M7	45,000	\$ 455
7155	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129767 Total									346,624	\$ 3,501
7156	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Dec-21	MAX	M7	M7	15,500	\$ 157
7157	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Jan-22	MAX	M7	M7	15,500	\$ 157
7158	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Feb-22	MAX	M7	M7	14,000	\$ 141
7159	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Mar-22	MAX	M7	M7	15,500	\$ 157
7160	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Apr-22	MAX	M7	M7	15,000	\$ 152
7161	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			May-22	MAX	M7	M7	15,500	\$ 157
7162	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Jun-22	MAX	M7	M7	15,000	\$ 152
7163	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768	N	LT			Jul-22	MAX	M7	M7	15,500	\$ 157
7164	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129768 Total									121,500	\$ 1,227
7165	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Dec-21	MAX	M7	M7	21,700	\$ 219
7166	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Jan-22	MAX	M7	M7	21,700	\$ 219
7167	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Feb-22	MAX	M7	M7	19,600	\$ 198
7168	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Mar-22	MAX	M7	M7	21,700	\$ 219
7169	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Apr-22	MAX	M7	M7	21,000	\$ 212
7170	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			May-22	MAX	M7	M7	21,700	\$ 219
7171	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Jun-22	MAX	M7	M7	21,000	\$ 212

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7172	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769	N	LT			Jul-22	MAX	M7	M7	20,153	\$ 204
7173	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129769 Total									168,553	\$ 1,702
7174	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Dec-21	MAX	M7	M7	6,200	\$ 63
7175	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Jan-22	MAX	M7	M7	6,200	\$ 63
7176	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Feb-22	MAX	M7	M7	5,600	\$ 57
7177	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Mar-22	MAX	M7	M7	6,200	\$ 63
7178	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Apr-22	MAX	M7	M7	6,000	\$ 61
7179	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			May-22	MAX	M7	M7	6,200	\$ 63
7180	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Jun-22	MAX	M7	M7	6,000	\$ 61
7181	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770	N	LT			Jul-22	MAX	M7	M7	6,200	\$ 63
7182	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129770 Total									48,600	\$ 491
7183	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Dec-21	MAX	M7	M7	27,900	\$ 282
7184	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Jan-22	MAX	M7	M7	27,000	\$ 273
7185	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Feb-22	MAX	M7	M7	25,200	\$ 255
7186	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Mar-22	MAX	M7	M7	27,900	\$ 282
7187	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Apr-22	MAX	M7	M7	27,000	\$ 273
7188	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			May-22	MAX	M7	M7	27,900	\$ 282
7189	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Jun-22	MAX	M7	M7	21,753	\$ 220
7190	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771	N	LT			Jul-22	MAX	M7	M7	26,976	\$ 272
7191	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129771 Total									211,629	\$ 2,137
7192	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Dec-21	MAX	M7	M7	6,200	\$ 63
7193	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Jan-22	MAX	M7	M7	6,200	\$ 63
7194	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Feb-22	MAX	M7	M7	5,600	\$ 57
7195	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Mar-22	MAX	M7	M7	6,200	\$ 63
7196	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Apr-22	MAX	M7	M7	6,000	\$ 61
7197	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			May-22	MAX	M7	M7	6,200	\$ 63
7198	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Jun-22	MAX	M7	M7	6,000	\$ 61
7199	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772	N	LT			Jul-22	MAX	M7	M7	6,200	\$ 63
7200	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129772 Total									48,600	\$ 491
7201	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Dec-21	MAX	M7	M7	27,900	\$ 282
7202	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Jan-22	MAX	M7	M7	27,900	\$ 282
7203	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Feb-22	MAX	M7	M7	25,200	\$ 255
7204	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Mar-22	MAX	M7	M7	27,900	\$ 282
7205	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Apr-22	MAX	M7	M7	27,000	\$ 273
7206	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			May-22	MAX	M7	M7	27,900	\$ 282
7207	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Jun-22	MAX	M7	M7	27,000	\$ 273
7208	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773	N	LT			Jul-22	MAX	M7	M7	27,900	\$ 282
7209	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129773 Total									218,700	\$ 2,209
7210	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Dec-21	MAX	M7	M7	74,400	\$ 751
7211	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Jan-22	MAX	M7	M7	74,400	\$ 751
7212	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Feb-22	MAX	M7	M7	63,074	\$ 637
7213	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Mar-22	MAX	M7	M7	74,400	\$ 751
7214	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Apr-22	MAX	M7	M7	72,000	\$ 727
7215	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			May-22	MAX	M7	M7	74,400	\$ 751

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7216	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Jun-22	MAX	M7	M7	72,000	\$ 727
7217	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774	N	LT			Jul-22	MAX	M7	M7	62,636	\$ 633
7218	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129774 Total									567,310	\$ 5,730
7219	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Dec-21	MAX	M7	M7	9,424	\$ 95
7220	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Jan-22	MAX	M7	M7	9,424	\$ 95
7221	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Feb-22	MAX	M7	M7	8,512	\$ 86
7222	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Mar-22	MAX	M7	M7	9,424	\$ 95
7223	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Apr-22	MAX	M7	M7	9,120	\$ 92
7224	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			May-22	MAX	M7	M7	9,424	\$ 95
7225	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Jun-22	MAX	M7	M7	9,120	\$ 92
7226	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775	N	LT			Jul-22	MAX	M7	M7	9,424	\$ 95
7227	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129775 Total									73,872	\$ 746
7228	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Dec-21	MAX	M7	M7	10,571	\$ 107
7229	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Jan-22	MAX	M7	M7	10,571	\$ 107
7230	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Feb-22	MAX	M7	M7	9,548	\$ 96
7231	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Mar-22	MAX	M7	M7	10,571	\$ 107
7232	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Apr-22	MAX	M7	M7	10,230	\$ 103
7233	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			May-22	MAX	M7	M7	10,571	\$ 107
7234	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Jun-22	MAX	M7	M7	10,230	\$ 103
7235	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776	N	LT			Jul-22	MAX	M7	M7	10,571	\$ 107
7236	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129776 Total									82,863	\$ 837
7237	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Dec-21	MAX	M7	M7	113,426	\$ 1,146
7238	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Jan-22	MAX	M7	M7	107,658	\$ 1,087
7239	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Feb-22	MAX	M7	M7	125,209	\$ 1,265
7240	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Mar-22	MAX	M7	M7	116,629	\$ 1,178
7241	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Apr-22	MAX	M7	M7	115,957	\$ 1,171
7242	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			May-22	MAX	M7	M7	143,498	\$ 1,449
7243	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Jun-22	MAX	M7	M7	148,872	\$ 1,504
7244	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777	N	LT			Jul-22	MAX	M7	M7	99,055	\$ 1,000
7245	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129777 Total									970,304	\$ 9,800
7246	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Dec-21	MAX	M7	M7	65,100	\$ 658
7247	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Jan-22	MAX	M7	M7	63,994	\$ 646
7248	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Feb-22	MAX	M7	M7	58,800	\$ 594
7249	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Mar-22	MAX	M7	M7	65,100	\$ 658
7250	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Apr-22	MAX	M7	M7	63,000	\$ 636
7251	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			May-22	MAX	M7	M7	65,100	\$ 658
7252	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Jun-22	MAX	M7	M7	62,216	\$ 628
7253	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796	N	LT			Jul-22	MAX	M7	M7	65,100	\$ 658
7254	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	129796 Total									508,410	\$ 5,135
7255	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Dec-21	MAX	M7	M7	27,900	\$ 282
7256	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Jan-22	MAX	M7	M7	27,900	\$ 282
7257	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Feb-22	MAX	M7	M7	25,200	\$ 255
7258	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Mar-22	MAX	M7	M7	27,900	\$ 282
7259	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Apr-22	MAX	M7	M7	27,000	\$ 273

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7260	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			May-22	MAX	M7	M7	27,900	\$ 282
7261	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Jun-22	MAX	M7	M7	24,942	\$ 252
7262	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298	N	LT			Jul-22	MAX	M7	M7	27,900	\$ 282
7263	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	133298 Total									216,642	\$ 2,188
7264	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	135339	Y	ST			Dec-21	MAX	SE	M7	6,798	\$ 128
7265	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	135339	Y	ST			Dec-21	MAX	M3	M3	540,113	\$ 5,833
7266	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	135339	Y	ST			Dec-21	MAX	M3	M7	825,401	\$ 10,565
7267	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	135339	Y	ST			Dec-21	MAX	M7	M7	790,037	\$ 7,979
7268	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	135339 Total									2,162,349	\$ 24,506
7269	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Dec-21	DISC	M3	M3	11,350	\$ 123
7270	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Dec-21	DISC	M3	M7	385,918	\$ 4,940
7271	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Dec-21	DISC	M7	M3	2,900	\$ 37
7272	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Dec-21	DISC	M7	M7	23,398	\$ 236
7273	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Jan-22	DISC	SE	M3	4,160	\$ 70
7274	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Jan-22	DISC	M3	M3	306,577	\$ 3,311
7275	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Jan-22	DISC	M3	M7	460,566	\$ 5,895
7276	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Jan-22	DISC	M7	M7	326,026	\$ 3,293
7277	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Feb-22	DISC	M3	M3	154,167	\$ 1,665
7278	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Feb-22	DISC	M3	M7	456,773	\$ 5,847
7279	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Mar-22	DISC	M3	M2	10,535	\$ 150
7280	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Mar-22	DISC	M3	M3	345,158	\$ 3,728
7281	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Mar-22	DISC	M3	M7	420,655	\$ 5,384
7282	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Mar-22	DISC	M7	M7	334,741	\$ 3,381
7283	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136392 Total									3,242,914	\$ 38,059
7284	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Dec-21	MAX	SE	M7	4,532	\$ 86
7285	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Dec-21	MAX	M3	M3	5,666	\$ 61
7286	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Dec-21	MAX	M3	M7	324,137	\$ 4,149
7287	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Dec-21	MAX	M7	M7	212,389	\$ 2,145
7288	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Jan-22	MAX	SE	M3	8,082	\$ 137
7289	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Jan-22	MAX	M3	M2	1,554	\$ 22
7290	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Jan-22	MAX	M3	M3	629,576	\$ 6,799
7291	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Jan-22	MAX	M3	M7	469,926	\$ 6,015
7292	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Jan-22	MAX	M7	M7	570,803	\$ 5,765
7293	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Feb-22	MAX	M3	M2	485	\$ 7
7294	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Feb-22	MAX	M3	M3	497	\$ 5
7295	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Feb-22	MAX	M3	M7	542,100	\$ 6,939
7296	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Feb-22	MAX	M7	M7	524,412	\$ 5,297
7297	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Mar-22	MAX	M3	M2	1,720	\$ 24
7298	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Mar-22	MAX	M3	M3	99,212	\$ 1,071
7299	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Mar-22	MAX	M3	M7	515,671	\$ 6,601
7300	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Mar-22	MAX	M7	M7	609,580	\$ 6,157
7301	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Apr-22	MAX	M3	M3	4,994	\$ 54
7302	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Apr-22	MAX	M3	M7	575,068	\$ 7,361
7303	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			Apr-22	MAX	M7	M7	569,432	\$ 5,751

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7304	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			May-22	MAX	M3	M7	560,280	\$ 7,172
7305	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404	N	ST			May-22	MAX	M7	M7	335,742	\$ 3,391
7306	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136404 Total									6,565,858	\$ 75,009
7307	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136596	N	ST			Dec-21	MAX	M7	M7	163,964	\$ 1,656
7308	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136596	N	ST			Jan-22	MAX	M7	M7	255,320	\$ 2,579
7309	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136596	N	ST			Feb-22	MAX	M7	M7	214,837	\$ 2,170
7310	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136596	N	ST			Mar-22	MAX	M7	M7	287,690	\$ 2,906
7311	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136596 Total									921,811	\$ 9,310
7312	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Dec-21	MAX	M3	M7	11,098	\$ 142
7313	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Jan-22	MAX	M3	M7	11,067	\$ 142
7314	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Jan-22	MAX	M7	M7	11,098	\$ 112
7315	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Feb-22	MAX	M3	M7	9,996	\$ 128
7316	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Feb-22	MAX	M7	M7	10,024	\$ 101
7317	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Mar-22	MAX	M3	M7	11,067	\$ 142
7318	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617	Y	ST			Mar-22	MAX	M7	M7	11,098	\$ 112
7319	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136617 Total									75,448	\$ 879
7320	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Dec-21	MAX	M7	M7	315,313	\$ 3,185
7321	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Jan-22	MAX	M7	M7	507,834	\$ 5,129
7322	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Feb-22	MAX	M7	M7	406,157	\$ 4,102
7323	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Mar-22	MAX	M7	M7	480,692	\$ 4,855
7324	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Apr-22	MAX	M7	M7	373,397	\$ 3,771
7325	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			May-22	MAX	M7	M7	390,507	\$ 3,944
7326	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Jun-22	MAX	M7	M7	175,355	\$ 1,771
7327	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Jul-22	MAX	M7	M7	321,128	\$ 3,243
7328	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136619 Total									2,970,383	\$ 30,001
7329	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Dec-21	MAX	M3	M7	10,044	\$ 129
7330	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Jan-22	MAX	M3	M7	10,013	\$ 128
7331	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Jan-22	MAX	M7	M7	8,748	\$ 88
7332	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Feb-22	MAX	M3	M7	9,044	\$ 116
7333	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Feb-22	MAX	M7	M7	9,072	\$ 92
7334	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Mar-22	MAX	M3	M7	10,013	\$ 128
7335	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622	Y	ST			Mar-22	MAX	M7	M7	10,044	\$ 101
7336	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136622 Total									66,978	\$ 782
7337	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136626	Y	ST			Dec-21	DISC	M3	M3	11,873	\$ 128
7338	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136626	Y	ST			Jan-22	DISC	M3	M3	11,842	\$ 128
7339	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136626	Y	ST			Feb-22	DISC	M3	M3	10,696	\$ 116
7340	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136626	Y	ST			Mar-22	DISC	M3	M3	11,842	\$ 128
7341	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136626 Total									46,253	\$ 500
7342	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Dec-21	MAX	M7	M7	13,950	\$ 141
7343	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Jan-22	MAX	M7	M7	13,947	\$ 141
7344	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Feb-22	MAX	M7	M7	12,600	\$ 127
7345	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Mar-22	MAX	M7	M7	13,950	\$ 141
7346	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Apr-22	MAX	M7	M7	13,500	\$ 136
7347	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			May-22	MAX	M7	M7	13,950	\$ 141

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7348	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Jun-22	MAX	M7	M7	13,150	\$ 133
7349	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630	Y	LT			Jul-22	MAX	M7	M7	13,050	\$ 132
7350	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136630 Total									108,097	\$ 1,092
7351	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Dec-21	MAX	M7	M7	362,609	\$ 3,662
7352	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Jan-22	MAX	M7	M7	648,104	\$ 6,546
7353	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Feb-22	MAX	M7	M7	456,819	\$ 4,614
7354	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Mar-22	MAX	M7	M7	540,594	\$ 5,460
7355	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Apr-22	MAX	M7	M7	359,082	\$ 3,627
7356	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			May-22	MAX	M7	M7	508,327	\$ 5,134
7357	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Jun-22	MAX	M7	M7	372,810	\$ 3,765
7358	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631	Y	LT			Jul-22	MAX	M7	M7	190,055	\$ 1,920
7359	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136631 Total									3,438,400	\$ 34,728
7360	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Dec-21	MAX	M7	M7	23,250	\$ 235
7361	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Jan-22	MAX	M7	M7	23,250	\$ 235
7362	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Feb-22	MAX	M7	M7	21,000	\$ 212
7363	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Mar-22	MAX	M7	M7	23,250	\$ 235
7364	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Apr-22	MAX	M7	M7	22,500	\$ 227
7365	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			May-22	MAX	M7	M7	23,250	\$ 235
7366	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Jun-22	MAX	M7	M7	22,500	\$ 227
7367	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632	Y	LT			Jul-22	MAX	M7	M7	23,250	\$ 235
7368	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136632 Total									182,250	\$ 1,841
7369	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Dec-21	MAX	M7	M7	46,500	\$ 470
7370	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Jan-22	MAX	M7	M7	44,997	\$ 454
7371	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7372	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7373	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7374	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			May-22	MAX	M7	M7	45,000	\$ 454
7375	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Jun-22	MAX	M7	M7	30,808	\$ 311
7376	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666	Y	LT			Jul-22	MAX	M7	M7	40,500	\$ 409
7377	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136666 Total									341,305	\$ 3,447
7378	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M3	M2	123	\$ 2
7379	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M3	M3	15,048	\$ 163
7380	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M3	M7	15,322	\$ 196
7381	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M7	M7	15,413	\$ 156
7382	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M3	M2	124	\$ 2
7383	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M3	M3	15,248	\$ 165
7384	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M3	M7	15,138	\$ 194
7385	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M7	M7	15,261	\$ 154
7386	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M3	M2	117	\$ 2
7387	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M3	M3	13,072	\$ 141
7388	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M3	M7	13,485	\$ 173
7389	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M7	M7	13,843	\$ 140
7390	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M3	M2	124	\$ 2
7391	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M3	M3	15,288	\$ 165

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7392	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M3	M7	15,217	\$ 195
7393	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M7	M7	15,342	\$ 155
7394	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	SE	M2	10,955	\$ 156
7395	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M3	M2	477	\$ 7
7396	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M3	M3	14,721	\$ 159
7397	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M3	M7	14,816	\$ 190
7398	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M7	M7	14,819	\$ 150
7399	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	SE	M2	11,242	\$ 160
7400	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M3	M2	660	\$ 9
7401	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M3	M3	12,220	\$ 132
7402	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M3	M7	15,323	\$ 196
7403	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M7	M7	15,323	\$ 155
7404	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	SE	M2	7,184	\$ 102
7405	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M3	M2	2,164	\$ 31
7406	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M3	M3	11,492	\$ 124
7407	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M3	M7	14,979	\$ 192
7408	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M7	M7	14,981	\$ 151
7409	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	SE	M2	15,247	\$ 217
7410	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M3	M2	122	\$ 2
7411	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M3	M3	15,199	\$ 164
7412	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M3	M7	15,433	\$ 198
7413	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M7	M7	13,945	\$ 141
7414	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136748 Total									399,467	\$ 4,635
7415	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Dec-21	MAX	M3	M3	45,585	\$ 492
7416	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Dec-21	MAX	M3	M7	46,259	\$ 592
7417	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Dec-21	MAX	M7	M7	42,261	\$ 427
7418	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jan-22	MAX	M3	M3	44,973	\$ 486
7419	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jan-22	MAX	M3	M7	45,816	\$ 586
7420	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jan-22	MAX	M7	M7	45,967	\$ 464
7421	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Feb-22	MAX	M3	M3	41,887	\$ 452
7422	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Feb-22	MAX	M3	M7	41,859	\$ 536
7423	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Feb-22	MAX	M7	M7	42,000	\$ 424
7424	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Mar-22	MAX	M3	M3	46,376	\$ 501
7425	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Mar-22	MAX	M3	M7	46,345	\$ 593
7426	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Mar-22	MAX	M7	M7	46,500	\$ 470
7427	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Apr-22	MAX	M3	M3	45,000	\$ 486
7428	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Apr-22	MAX	M3	M7	45,000	\$ 576
7429	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Apr-22	MAX	M7	M7	45,000	\$ 455
7430	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			May-22	MAX	M3	M3	46,500	\$ 502
7431	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			May-22	MAX	M3	M7	46,500	\$ 595
7432	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			May-22	MAX	M7	M7	46,500	\$ 470
7433	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jun-22	MAX	M3	M3	44,270	\$ 478
7434	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jun-22	MAX	M3	M7	45,000	\$ 576
7435	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jun-22	MAX	M7	M7	36,992	\$ 374

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7436	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jul-22	MAX	M3	M3	46,500	\$ 502
7437	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jul-22	MAX	M3	M7	46,500	\$ 595
7438	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jul-22	MAX	M7	M7	39,387	\$ 398
7439	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136749 Total									1,068,977	\$ 12,030
7440	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Dec-21	MAX	M3	M3	30,521	\$ 330
7441	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Dec-21	MAX	M3	M7	62,000	\$ 794
7442	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Dec-21	MAX	M7	M7	54,223	\$ 548
7443	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jan-22	MAX	M3	M3	30,478	\$ 329
7444	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jan-22	MAX	M3	M7	61,814	\$ 791
7445	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jan-22	MAX	M7	M7	61,864	\$ 625
7446	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Feb-22	MAX	M3	M3	25,427	\$ 275
7447	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Feb-22	MAX	M3	M7	55,765	\$ 714
7448	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Feb-22	MAX	M7	M7	56,000	\$ 566
7449	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Mar-22	MAX	M3	M3	31,133	\$ 336
7450	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Mar-22	MAX	M3	M7	61,814	\$ 791
7451	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Mar-22	MAX	M7	M7	62,000	\$ 626
7452	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Apr-22	MAX	M3	M3	59,869	\$ 647
7453	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Apr-22	MAX	M3	M7	59,839	\$ 766
7454	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Apr-22	MAX	M7	M7	59,843	\$ 604
7455	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			May-22	MAX	M3	M3	53,418	\$ 577
7456	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			May-22	MAX	M3	M7	59,555	\$ 762
7457	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			May-22	MAX	M7	M7	57,631	\$ 582
7458	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jun-22	MAX	M3	M3	59,689	\$ 645
7459	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jun-22	MAX	M3	M7	59,762	\$ 765
7460	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jun-22	MAX	M7	M7	57,848	\$ 584
7461	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jul-22	MAX	M3	M3	61,682	\$ 666
7462	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jul-22	MAX	M3	M7	61,566	\$ 788
7463	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jul-22	MAX	M7	M7	57,251	\$ 578
7464	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136750 Total									1,300,992	\$ 14,688
7465	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136751	Y	LT			Dec-21	MAX	SE	M2	15,251	\$ 217
7466	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136751	Y	LT			Jan-22	MAX	SE	M2	13,595	\$ 193
7467	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136751	Y	LT			Feb-22	MAX	M2	M2	13,436	\$ 155
7468	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136751	Y	LT			Mar-22	MAX	M3	M2	3,131	\$ 44
7469	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136751 Total									45,413	\$ 609
7470	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Dec-21	DISC	SE	M3	66,146	\$ 1,118
7471	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Dec-21	DISC	M3	M3	55,482	\$ 599
7472	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Dec-21	DISC	M3	M7	1,284	\$ 16
7473	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Jan-22	DISC	SE	M3	11,127	\$ 188
7474	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Feb-22	DISC	M2	M3	134,635	\$ 1,912
7475	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Mar-22	DISC	M3	M3	111,655	\$ 1,206
7476	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Apr-22	DISC	M3	M3	147,781	\$ 1,596
7477	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			May-22	DISC	M3	M3	105,347	\$ 1,138
7478	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Jun-22	DISC	M3	M3	146,178	\$ 1,579
7479	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Jul-22	DISC	M3	M3	148,471	\$ 1,603

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7480	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136752 Total									928,106	\$ 10,955
7481	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136618	Y	ST			Jan-22	DISC	M7	M7	45,695	\$ 462
7482	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136618	Y	ST			Feb-22	DISC	M7	M7	47,712	\$ 482
7483	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136618	Y	ST			Mar-22	DISC	M7	M7	32,736	\$ 331
7484	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136618 Total									126,143	\$ 1,274
7485	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620	Y	ST			Jan-22	MAX	M7	M3	9,800	\$ 125
7486	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620	Y	ST			Jan-22	MAX	M7	M7	11,538	\$ 117
7487	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620	Y	ST			Feb-22	MAX	M7	M3	9,800	\$ 125
7488	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620	Y	ST			Feb-22	MAX	M7	M7	12,516	\$ 126
7489	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620	Y	ST			Mar-22	MAX	M7	M3	651	\$ 8
7490	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620	Y	ST			Mar-22	MAX	M7	M7	13,857	\$ 140
7491	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136620 Total									58,162	\$ 642
7492	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136621	Y	ST			Jan-22	MAX	M7	M7	2,322	\$ 23
7493	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136621	Y	ST			Feb-22	MAX	M7	M7	2,408	\$ 24
7494	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136621	Y	ST			Mar-22	MAX	M7	M7	2,666	\$ 27
7495	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136621 Total									7,396	\$ 75
7496	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136625	Y	ST			Jan-22	DISC	M7	M7	8,424	\$ 85
7497	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136625	Y	ST			Feb-22	DISC	M7	M7	8,736	\$ 88
7498	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136625	Y	ST			Mar-22	DISC	M7	M7	9,672	\$ 98
7499	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	136625 Total									26,832	\$ 271
7500	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137000	N	ST			Feb-22	MAX	M2	M2	12,971	\$ 149
7501	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137000	N	ST			Feb-22	MAX	M2	M3	384,245	\$ 5,456
7502	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137000	N	ST			Feb-22	MAX	M3	M3	23,697	\$ 256
7503	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137000	N	ST			Feb-22	MAX	M3	M7	677,048	\$ 8,666
7504	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137000	N	ST			Feb-22	MAX	M7	M7	433,937	\$ 4,383
7505	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137000 Total									1,531,898	\$ 18,910
7506	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137001	N	ST			Feb-22	MAX	SE	M7	3,902	\$ 74
7507	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137001	N	ST			Feb-22	MAX	M3	M3	13,095	\$ 141
7508	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137001	N	ST			Feb-22	MAX	M3	M7	503,231	\$ 6,441
7509	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137001	N	ST			Feb-22	MAX	M7	M7	184,078	\$ 1,859
7510	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137001 Total									704,306	\$ 8,516
7511	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137069	Y	ST			Feb-22	MAX	M7	M7	78,400	\$ 792
7512	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137069 Total									78,400	\$ 792
7513	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137306	Y	ST			Apr-22	MAX	M3	M7	8,820	\$ 113
7514	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137306	Y	ST			May-22	MAX	M3	M7	8,820	\$ 113
7515	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137306	Y	ST			Jun-22	MAX	M3	M7	8,820	\$ 113
7516	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137306	Y	ST			Jul-22	MAX	M3	M7	9,114	\$ 117
7517	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137306 Total									35,574	\$ 455
7518	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137308	Y	ST			Apr-22	MAX	M3	M7	11,250	\$ 144
7519	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137308	Y	ST			May-22	MAX	M3	M7	11,519	\$ 147
7520	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137308	Y	ST			Jun-22	MAX	M3	M7	11,220	\$ 144
7521	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137308	Y	ST			Jul-22	MAX	M3	M7	11,594	\$ 148
7522	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137308 Total									45,583	\$ 583
7523	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137310	Y	ST			Apr-22	DISC	M3	M7	3,930	\$ 50

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7524	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137310	Y	ST			May-22	DISC	M3	M7	3,930	\$ 50
7525	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137310	Y	ST			Jun-22	DISC	M3	M7	3,930	\$ 50
7526	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137310	Y	ST			Jul-22	DISC	M3	M7	4,061	\$ 52
7527	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137310 Total									15,851	\$ 203
7528	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Apr-22	MAX	SE	M2	418	\$ 6
7529	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Apr-22	MAX	M3	M2	2,989	\$ 42
7530	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Apr-22	MAX	M3	M3	517,213	\$ 5,586
7531	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Apr-22	MAX	M3	M7	602,780	\$ 7,716
7532	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Apr-22	MAX	M7	M7	1,032,275	\$ 10,426
7533	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			May-22	MAX	M3	M2	3,431	\$ 49
7534	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			May-22	MAX	M3	M3	198,372	\$ 2,142
7535	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			May-22	MAX	M3	M7	1,055,641	\$ 13,512
7536	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			May-22	MAX	M7	M7	408,176	\$ 4,123
7537	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jun-22	MAX	SE	M2	248	\$ 4
7538	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jun-22	MAX	M3	M2	4,892	\$ 69
7539	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jun-22	MAX	M3	M3	254,622	\$ 2,750
7540	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jun-22	MAX	M3	M7	1,292,987	\$ 16,550
7541	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jun-22	MAX	M7	M7	610,067	\$ 6,162
7542	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jul-22	MAX	M3	M3	289,013	\$ 3,121
7543	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jul-22	MAX	M3	M7	1,215,361	\$ 15,557
7544	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482	Y	LT			Jul-22	MAX	M7	M7	869,062	\$ 8,778
7545	FTS-1 Com	Commodity Charge	CONSTELLATION ENERGY GENERATION, LL	137482 Total									8,357,547	\$ 96,592
7546	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Dec-21	MAX	SW	SW	3,199	\$ 21
7547	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Jan-22	MAX	SW	SW	7,116	\$ 48
7548	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Feb-22	MAX	SW	SW	5,511	\$ 37
7549	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Mar-22	MAX	SW	SW	3,347	\$ 22
7550	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Apr-22	MAX	SW	SW	1,672	\$ 11
7551	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			May-22	MAX	SW	SW	1,306	\$ 9
7552	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Jun-22	MAX	SW	SW	516	\$ 3
7553	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	N	LT			Jul-22	MAX	SW	SW	176	\$ 1
7554	FTS-1 Com	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028 Total									22,843	\$ 153
7555	FTS-1 Com	Commodity Charge	RATIO ENERGY, INC.	137787	N	Daily			Jul-22	MAX	SE	SE	56,192	\$ 152
7556	FTS-1 Com	Commodity Charge	RATIO ENERGY, INC.	137787 Total									56,192	\$ 152
7557	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Feb-22	MAX	M3	M3	63,416	\$ 685
7558	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Feb-22	MAX	M3	M7	2,225,592	\$ 28,488
7559	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Feb-22	MAX	M7	M7	2,168,582	\$ 21,903
7560	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Mar-22	MAX	M3	M3	18,753	\$ 203
7561	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Mar-22	MAX	M3	M7	3,024,941	\$ 38,719
7562	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Mar-22	MAX	M7	M7	2,732,884	\$ 27,602
7563	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544 Total									10,234,168	\$ 117,599
7564	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Y	LT			Feb-22	MAX	M3	M7	204,101	\$ 2,613
7565	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Y	LT			Feb-22	MAX	M7	M7	225,369	\$ 2,276
7566	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Y	LT			Mar-22	MAX	M3	M3	11,000	\$ 119
7567	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Y	LT			Mar-22	MAX	M3	M7	611,659	\$ 7,829

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7568	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Y	LT			Mar-22	MAX	M7	M7	318,572	\$ 3,218
7569	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745 Total									1,370,701	\$ 16,054
7570	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Y	LT			Feb-22	MAX	M3	M3	3,778	\$ 41
7571	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Y	LT			Feb-22	MAX	M3	M7	753,197	\$ 9,641
7572	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Y	LT			Feb-22	MAX	M7	M7	493,356	\$ 4,983
7573	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Y	LT			Mar-22	MAX	M3	M3	11,891	\$ 128
7574	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Y	LT			Mar-22	MAX	M3	M7	998,394	\$ 12,779
7575	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Y	LT			Mar-22	MAX	M7	M7	418,198	\$ 4,224
7576	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755 Total									2,678,814	\$ 31,796
7577	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Y	LT			Feb-22	MAX	M3	M7	613,059	\$ 7,847
7578	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Y	LT			Feb-22	MAX	M7	M7	179,784	\$ 1,816
7579	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Y	LT			Mar-22	MAX	M3	M3	32,106	\$ 347
7580	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Y	LT			Mar-22	MAX	M3	M7	956,187	\$ 12,239
7581	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Y	LT			Mar-22	MAX	M7	M7	134,863	\$ 1,362
7582	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756 Total									1,915,999	\$ 23,611
7583	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	N	ST			Feb-22	MAX	M7	M7	224,670	\$ 2,269
7584	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	N	ST			Mar-22	MAX	M7	M7	291,497	\$ 2,944
7585	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612 Total									516,167	\$ 5,213
7586	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Y	ST			Feb-22	DISC	M7	M7	382,709	\$ 3,865
7587	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Y	ST			Mar-22	DISC	M7	M7	428,540	\$ 4,328
7588	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075 Total									811,249	\$ 8,194
7589	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635	Y	ST			Feb-22	MAX	SE	SE	465,133	\$ 1,256
7590	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635	Y	ST			Feb-22	MAX	M2	SE	411,372	\$ 5,841
7591	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635	Y	ST			Feb-22	MAX	M3	SE	3,207,494	\$ 54,207
7592	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635	Y	ST			Mar-22	MAX	M3	SE	5,040,631	\$ 85,187
7593	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635 Total									9,124,630	\$ 146,491
7594	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	N	ST			Feb-22	MAX	M7	M7	5,677	\$ 57
7595	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	N	ST			Mar-22	MAX	M7	M7	20,246	\$ 204
7596	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611 Total									25,923	\$ 262
7597	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137002	N	ST			Feb-22	DISC	M3	M7	264,209	\$ 3,382
7598	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137002	N	ST			Feb-22	DISC	M7	M7	173,619	\$ 1,754
7599	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137002 Total									437,828	\$ 5,135
7600	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Apr-22	MAX	SE	SE	198,391	\$ 536
7601	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Apr-22	MAX	M2	SE	75,441	\$ 1,071
7602	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Apr-22	MAX	M3	SE	4,598,843	\$ 77,720
7603	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			May-22	MAX	SE	SE	10,552	\$ 28
7604	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			May-22	MAX	M2	SE	128,228	\$ 1,821
7605	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			May-22	MAX	M3	SE	4,901,824	\$ 82,841
7606	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Jun-22	MAX	SE	SE	58,005	\$ 157
7607	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Jun-22	MAX	M2	SE	9,971	\$ 142
7608	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Jun-22	MAX	M3	SE	4,810,054	\$ 81,290
7609	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Jul-22	MAX	SE	SE	752	\$ 2
7610	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Jul-22	MAX	M2	SE	29,739	\$ 422
7611	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Y	ST			Jul-22	MAX	M3	SE	5,010,140	\$ 84,671

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Contract	Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
				Contract	Cap Rel	Dly							Affiliate
7612	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636 Total								19,831,940	\$ 330,701
7613	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST		Apr-22	DISC	M7	M7	530,021	\$ 5,353
7614	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST		May-22	DISC	M7	M7	640,307	\$ 6,467
7615	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST		Jun-22	DISC	M7	M7	774,403	\$ 7,821
7616	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST		Jul-22	DISC	M7	M7	790,109	\$ 7,980
7617	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432 Total								2,734,840	\$ 27,622
7618	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Apr-22	MAX	M3	M3	250	\$ 3
7619	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Apr-22	MAX	M3	M7	3,558,676	\$ 45,551
7620	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Apr-22	MAX	M7	M7	2,792,807	\$ 28,207
7621	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		May-22	MAX	M3	M3	68,060	\$ 735
7622	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		May-22	MAX	M3	M7	3,658,199	\$ 46,825
7623	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		May-22	MAX	M7	M7	2,508,255	\$ 25,333
7624	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Jun-22	MAX	M3	M3	142,436	\$ 1,538
7625	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Jun-22	MAX	M3	M7	3,209,395	\$ 41,080
7626	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Jun-22	MAX	M7	M7	2,285,437	\$ 23,083
7627	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Jul-22	MAX	M3	M3	33,890	\$ 366
7628	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Jul-22	MAX	M3	M7	3,398,274	\$ 43,498
7629	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT		Jul-22	MAX	M7	M7	3,045,769	\$ 30,762
7630	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479 Total								24,701,448	\$ 286,982
7631	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		May-22	DISC	M3	M3	6,316	\$ 68
7632	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		May-22	DISC	M3	M7	1,110,136	\$ 14,210
7633	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		May-22	DISC	M7	M7	98,919	\$ 999
7634	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		Jun-22	DISC	M3	M7	852,865	\$ 10,917
7635	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		Jun-22	DISC	M7	M7	48,101	\$ 486
7636	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		Jul-22	DISC	M3	M7	1,085,312	\$ 13,892
7637	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST		Jul-22	DISC	M7	M7	63,132	\$ 638
7638	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193 Total								3,264,781	\$ 41,209
7639	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137588	Y	Daily		May-22	MAX	M3	M7	1,448,787	\$ 18,544
7640	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137588	Y	Daily		May-22	MAX	M7	M7	120,417	\$ 1,216
7641	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137588 Total								1,569,204	\$ 19,761
7642	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137589	Y	Daily		May-22	NEG	M3	SE	252,528	\$ 4,268
7643	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137589	Y	Daily		May-22	NEG	M3	M2	1,144,981	\$ 16,259
7644	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137589 Total								1,397,509	\$ 20,526
7645	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137684	Y	ST		Jun-22	MAX	M3	M3	63,000	\$ 680
7646	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137684	Y	ST		Jun-22	MAX	M3	M7	1,437,229	\$ 18,397
7647	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137684 Total								1,500,229	\$ 19,077
7648	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137777	Y	ST		Jul-22	MAX	M3	M3	135,780	\$ 1,466
7649	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137777	Y	ST		Jul-22	MAX	M3	M7	1,414,717	\$ 18,108
7650	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137777	Y	ST		Jul-22	MAX	M7	M7	2,016	\$ 20
7651	FTS-1 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137777 Total								1,552,513	\$ 19,595
7652	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	135199	N	ST		Mar-22	MAX	M7	M7	1,008,986	\$ 10,191
7653	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	135199 Total								1,008,986	\$ 10,191
7654	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST		Mar-22	MAX	M7	M7	548,282	\$ 5,538
7655	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST		Apr-22	MAX	M7	M7	513,600	\$ 5,187

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7656	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST			May-22	MAX	M7	M7	514,022	\$ 5,192
7657	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	N	ST			Jun-22	MAX	M7	M7	559,529	\$ 5,651
7658	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277 Total									2,135,433	\$ 21,568
7659	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136488	N	ST			Mar-22	MAX	M7	M7	299,143	\$ 3,021
7660	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136488 Total									299,143	\$ 3,021
7661	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179	Y	ST			Mar-22	MAX	M3	M3	35,052	\$ 379
7662	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179	Y	ST			Mar-22	MAX	M3	M7	1,416,771	\$ 18,135
7663	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179	Y	ST			Mar-22	MAX	M7	M3	12,698	\$ 163
7664	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179	Y	ST			Mar-22	MAX	M7	M7	1,312,589	\$ 13,257
7665	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179 Total									2,777,110	\$ 31,933
7666	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137099	N	ST			Apr-22	DISC	M3	M7	992,518	\$ 12,704
7667	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137099	N	ST			Apr-22	DISC	M7	M7	231,713	\$ 2,340
7668	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137099 Total									1,224,231	\$ 15,045
7669	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Apr-22	DISC	M3	M7	401,979	\$ 5,145
7670	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Apr-22	DISC	M7	M7	259,792	\$ 2,624
7671	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			May-22	DISC	M3	M7	408,597	\$ 5,230
7672	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			May-22	DISC	M7	M7	291,186	\$ 2,941
7673	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Jun-22	DISC	M3	M7	402,000	\$ 5,146
7674	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Jun-22	DISC	M7	M7	391,028	\$ 3,949
7675	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Jul-22	DISC	M3	M7	391,845	\$ 5,016
7676	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	N	ST			Jul-22	DISC	M7	M7	341,782	\$ 3,452
7677	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322 Total									2,888,209	\$ 33,503
7678	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137473	Y	ST			Apr-22	MAX	M3	M3	137,979	\$ 1,490
7679	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137473	Y	ST			Apr-22	MAX	M3	M7	1,436,706	\$ 18,390
7680	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137473	Y	ST			Apr-22	MAX	M7	M7	386,369	\$ 3,902
7681	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137473 Total									1,961,054	\$ 23,782
7682	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137541	N	ST			May-22	DISC	M3	M7	250,669	\$ 3,209
7683	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137541	N	ST			May-22	DISC	M7	M7	188,568	\$ 1,905
7684	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137541 Total									439,237	\$ 5,113
7685	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137542	N	ST			May-22	DISC	M3	M7	183,604	\$ 2,350
7686	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137542	N	ST			May-22	DISC	M7	M7	66,812	\$ 675
7687	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137542 Total									250,416	\$ 3,025
7688	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137583	Y	ST			May-22	MAX	M3	M3	120,947	\$ 1,306
7689	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137583	Y	ST			May-22	MAX	M3	M7	1,442,253	\$ 18,461
7690	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137583	Y	ST			May-22	MAX	M7	M7	1,592,237	\$ 16,082
7691	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137583 Total									3,155,437	\$ 35,849
7692	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137676	Y	ST			Jun-22	MAX	M3	M3	31,030	\$ 335
7693	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137676	Y	ST			Jun-22	MAX	M3	M7	1,487,478	\$ 19,040
7694	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137676	Y	ST			Jun-22	MAX	M7	M7	2,191,305	\$ 22,132
7695	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137676 Total									3,709,813	\$ 41,507
7696	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137771	Y	ST			Jul-22	MAX	M3	M3	152,158	\$ 1,643
7697	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137771	Y	ST			Jul-22	MAX	M3	M7	1,418,984	\$ 18,163
7698	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137771	Y	ST			Jul-22	MAX	M7	M7	1,701,075	\$ 17,181
7699	FTS-1 Com	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137771 Total									3,272,217	\$ 36,987

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7700	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137182	N	ST			Mar-22	DISC	M3	M7	201,988	\$ 2,585
7701	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137182	N	ST			Mar-22	DISC	M7	M7	205,899	\$ 2,080
7702	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137182 Total									407,887	\$ 4,665
7703	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			Apr-22	DISC	M3	M7	142,925	\$ 1,829
7704	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			Apr-22	DISC	M7	M7	30,037	\$ 303
7705	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			May-22	DISC	M3	M7	83,616	\$ 1,070
7706	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			May-22	DISC	M7	M7	134,505	\$ 1,359
7707	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			Jun-22	DISC	M3	M7	102,282	\$ 1,309
7708	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			Jun-22	DISC	M7	M7	150,833	\$ 1,523
7709	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			Jul-22	DISC	M3	M7	37,488	\$ 480
7710	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094	N	ST			Jul-22	DISC	M7	M7	51,094	\$ 516
7711	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137094 Total									732,780	\$ 8,390
7712	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			Apr-22	DISC	M3	M7	36,996	\$ 474
7713	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			Apr-22	DISC	M7	M7	39,729	\$ 401
7714	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			May-22	DISC	M3	M7	73,501	\$ 941
7715	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			May-22	DISC	M7	M7	210,843	\$ 2,130
7716	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			Jun-22	DISC	M3	M7	210,974	\$ 2,700
7717	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			Jun-22	DISC	M7	M7	94,772	\$ 957
7718	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			Jul-22	DISC	M3	M7	75,081	\$ 961
7719	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401	N	ST			Jul-22	DISC	M7	M7	51,056	\$ 516
7720	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137401 Total									792,952	\$ 9,080
7721	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137626	N	ST			Jun-22	DISC	M3	M7	162,182	\$ 2,076
7722	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137626	N	ST			Jun-22	DISC	M7	M7	149,428	\$ 1,509
7723	FTS-1 Com	Commodity Charge	TC ENERGY MARKETING INC.	137626 Total									311,610	\$ 3,585
7724	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Apr-22	NEG	SE	M2	1,377	\$ 20
7725	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Apr-22	NEG	M3	SE	417,102	\$ 7,049
7726	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Apr-22	NEG	M3	M2	7,992,061	\$ 113,487
7727	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Apr-22	NEG	M3	M3	40,393	\$ 436
7728	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			May-22	NEG	SE	M2	8,543	\$ 121
7729	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			May-22	NEG	M3	SE	434,133	\$ 7,337
7730	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			May-22	NEG	M3	M2	7,211,382	\$ 102,402
7731	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Jun-22	NEG	M3	SE	5,257,873	\$ 88,858
7732	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Jun-22	NEG	M3	M2	3,448,300	\$ 48,966
7733	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Jul-22	NEG	M3	SE	4,608,956	\$ 77,891
7734	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462	Y	LT			Jul-22	NEG	M3	M2	4,650,000	\$ 66,030
7735	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137462 Total									34,070,120	\$ 512,597
7736	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			Apr-22	MAX	M3	SE	7,284,041	\$ 123,100
7737	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			Apr-22	MAX	M3	M2	49,632	\$ 705
7738	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			Apr-22	MAX	M3	M3	41,500	\$ 448
7739	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			May-22	MAX	SE	SE	9,098	\$ 25
7740	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			May-22	MAX	M3	SE	7,581,569	\$ 128,129
7741	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			May-22	MAX	M3	M2	380,000	\$ 5,396
7742	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			Jun-22	MAX	M3	SE	7,679,565	\$ 129,785
7743	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463	Y	LT			Jul-22	MAX	M3	SE	8,174,000	\$ 138,141

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7744	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137463 Total									31,199,405	\$ 525,728
7745	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137464	Y	ST			Apr-22	MAX	M3	M3	40,000	\$ 432
7746	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137464	Y	ST			Apr-22	MAX	M3	M7	1,609,224	\$ 20,598
7747	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137464	Y	ST			May-22	MAX	M3	M7	100,000	\$ 1,280
7748	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137464	Y	ST			Jul-22	MAX	M3	M3	174,688	\$ 1,887
7749	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137464	Y	ST			Jul-22	MAX	M3	M7	600,198	\$ 7,683
7750	FTS-1 Com	Commodity Charge	MU MARKETING LLC	137464 Total									2,524,110	\$ 31,879
7751	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137739	N	ST			Jun-22	DISC	SE	SE	5,000	\$ 14
7752	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137739	N	ST			Jul-22	DISC	SE	SE	197,396	\$ 533
7753	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137739 Total									202,396	\$ 546
7754	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137783	N	ST			Jul-22	DISC	SE	SE	37,000	\$ 100
7755	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137783 Total									37,000	\$ 100
7756	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137785	N	ST			Jul-22	DISC	SE	SE	75,624	\$ 204
7757	FTS-1 Com	Commodity Charge	PATHPOINT ENERGY, LLC	137785 Total									75,624	\$ 204
7758	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137387	Y	ST			Jul-22	MAX	M3	M7	270,000	\$ 3,456
7759	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137387	Y	ST			Jul-22	MAX	M7	M7	309,999	\$ 3,131
7760	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137387 Total									579,999	\$ 6,587
7761	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137388	Y	ST			Jul-22	MAX	M3	M7	103,772	\$ 1,328
7762	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137388	Y	ST			Jul-22	MAX	M7	M7	155,000	\$ 1,566
7763	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137388 Total									258,772	\$ 2,894
7764	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137389	Y	ST			Jul-22	MAX	M3	M7	102,350	\$ 1,310
7765	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137389	Y	ST			Jul-22	MAX	M7	M7	155,000	\$ 1,566
7766	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137389 Total									257,350	\$ 2,876
7767	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137717	N	ST			Jul-22	DISC	M3	M7	1,020,558	\$ 13,063
7768	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137717	N	ST			Jul-22	DISC	M7	M7	234,928	\$ 2,373
7769	FTS-1 Com	Commodity Charge	DRW ENERGY TRADING LLC	137717 Total									1,255,486	\$ 15,436
7770	FTS-1 Com	Commodity Charge	GAS SOUTH, LLC	137807	N	Daily			Jul-22	MAX	SE	SE	24,621	\$ 66
7771	FTS-1 Com	Commodity Charge	GAS SOUTH, LLC	137807	N	Daily			Jul-22	MAX	SE	M2	100	\$ 1
7772	FTS-1 Com	Commodity Charge	GAS SOUTH, LLC	137807 Total									24,721	\$ 68
7773	FTS-1 Com	Commodity Charge Total											1,751,404,358	\$ 20,357,666
7774	FTS-1 Com	Commodity Charge - LSC	DXT COMMODITIES NORTH AMERICA INC.	136318	N	ST			Oct-21	MAX			-	\$ (0)
7775	FTS-1 Com	Commodity Charge - LSC	DXT COMMODITIES NORTH AMERICA INC.	136318 Total									-	\$ (0)
7776	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Sep-21	DISC			-	\$ 71
7777	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Oct-21	DISC			-	\$ 15
7778	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Nov-21	DISC			-	\$ 111
7779	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Dec-21	DISC			-	\$ 35
7780	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Feb-22	DISC			-	\$ 10
7781	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Mar-22	DISC			-	\$ 33
7782	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Apr-22	DISC			-	\$ 264
7783	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			May-22	DISC			-	\$ 415
7784	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jun-22	DISC			-	\$ 499
7785	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jul-22	DISC			-	\$ 295
7786	FTS-1 Com	Commodity Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056 Total									-	\$ 1,748
7787	FTS-1 Com	Commodity Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			May-22	DISC			-	\$ 179

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7788	FTS-1 Com	Commodity Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jun-22	DISC			-	\$ 155
7789	FTS-1 Com	Commodity Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jul-22	DISC			-	\$ 242
7790	FTS-1 Com	Commodity Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987 Total									-	\$ 576
7791	FTS-1 Com	Commodity Charge - LSC Total											-	\$ 2,323
7792	FTS-1 Com	Commodity Payback Charge	ATMOS ENERGY CORPORATION	122803	N	LT			Aug-21	DISC	M2	M2	1,589	\$ 18
7793	FTS-1 Com	Commodity Payback Charge	ATMOS ENERGY CORPORATION	122803 Total									1,589	\$ 18
7794	FTS-1 Com	Commodity Payback Charge	CARBONBETTER, LLC	136548	N	ST			Nov-21	MAX	M3	M3	2,902	\$ 31
7795	FTS-1 Com	Commodity Payback Charge	CARBONBETTER, LLC	136548	N	ST			Feb-22	MAX	M3	M3	54	\$ 1
7796	FTS-1 Com	Commodity Payback Charge	CARBONBETTER, LLC	136548	N	ST			Mar-22	MAX	M7	M7	138	\$ 1
7797	FTS-1 Com	Commodity Payback Charge	CARBONBETTER, LLC	136548 Total									3,094	\$ 33
7798	FTS-1 Com	Commodity Payback Charge	CONCORD ENERGY LLC	137779	N	ST			Jul-22	DISC	M7	M7	170	\$ 2
7799	FTS-1 Com	Commodity Payback Charge	CONCORD ENERGY LLC	137779 Total									170	\$ 2
7800	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Nov-21	MAX	M7	M7	874	\$ 9
7801	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Dec-21	MAX	M7	M7	735	\$ 7
7802	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Jan-22	MAX	M7	M7	788	\$ 8
7803	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Feb-22	MAX	M7	M7	871	\$ 9
7804	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Mar-22	MAX	M7	M7	988	\$ 10
7805	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507 Total									4,256	\$ 43
7806	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638	Y	LT			Oct-21	MAX	M3	M3	1	\$ 0
7807	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133638 Total									1	\$ 0
7808	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Aug-21	MAX	M7	M7	3,229	\$ 33
7809	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Sep-21	MAX	M7	M7	5,010	\$ 51
7810	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Nov-21	MAX	M7	M7	30,868	\$ 312
7811	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M7	M7	7,964	\$ 80
7812	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jan-22	MAX	M7	M7	8,994	\$ 91
7813	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Feb-22	MAX	M7	M7	6,618	\$ 67
7814	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Mar-22	MAX	M7	M7	6,231	\$ 63
7815	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Apr-22	MAX	M7	M7	16,815	\$ 170
7816	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			May-22	MAX	M7	M7	11,555	\$ 117
7817	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jun-22	MAX	M7	M7	9,747	\$ 98
7818	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Jul-22	MAX	M7	M7	12,889	\$ 130
7819	FTS-1 Com	Commodity Payback Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639 Total									119,920	\$ 1,211
7820	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Sep-21	MAX	SE	SE	1	\$ -
7821	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Oct-21	MAX	M3	SE	72	\$ 1
7822	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	135773	Y	LT			Feb-22	MAX	M3	SE	1	\$ 0
7823	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	135773 Total									74	\$ 1
7824	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	135781	Y	ST			Jan-22	MAX	M3	M3	4,939	\$ 53
7825	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	135781 Total									4,939	\$ 53
7826	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jun-22	MAX	M2	SE	278	\$ 4
7827	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	137418	Y	LT			Jul-22	MAX	SE	SE	1,078	\$ 3
7828	FTS-1 Com	Commodity Payback Charge	DTE ENERGY TRADING, INC.	137418 Total									1,356	\$ 7
7829	FTS-1 Com	Commodity Payback Charge	ECO-ENERGY NATURAL GAS, LLC	136115	N	ST			Oct-21	DISC	M2	M2	1	\$ 0
7830	FTS-1 Com	Commodity Payback Charge	ECO-ENERGY NATURAL GAS, LLC	136115 Total									1	\$ 0
7831	FTS-1 Com	Commodity Payback Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Y	ST			Jan-22	MAX	M2	SE	246	\$ 3

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7832	FTS-1 Com	Commodity Payback Charge	ECO-ENERGY NATURAL GAS, LLC	136760 Total									246	\$ 3
7833	FTS-1 Com	Commodity Payback Charge	EDF ENERGY SERVICES, LLC	136585	Y	ST			Nov-21	MAX	M3	M7	150	\$ 2
7834	FTS-1 Com	Commodity Payback Charge	EDF ENERGY SERVICES, LLC	136585 Total									150	\$ 2
7835	FTS-1 Com	Commodity Payback Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Dec-21	MAX	M7	M7	119	\$ 1
7836	FTS-1 Com	Commodity Payback Charge	EDF ENERGY SERVICES, LLC	136746 Total									119	\$ 1
7837	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	134759	Y	LT			Sep-21	MAX	M7	M7	1	\$ 0
7838	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	134759 Total									1	\$ 0
7839	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Sep-21	DISC	M7	M7	1	\$ 0
7840	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M3	M3	39	\$ 0
7841	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M7	M3	3	\$ 0
7842	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M7	M7	1	\$ 0
7843	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135734 Total									44	\$ 0
7844	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Feb-22	DISC	M7	M7	992	\$ 10
7845	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135845	N	LT			Mar-22	DISC	M3	M3	1	\$ 0
7846	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	135845 Total									993	\$ 10
7847	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Jan-22	MAX	M7	M7	10	\$ 0
7848	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Mar-22	MAX	M7	M7	167	\$ 2
7849	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	136247	N	ST			Apr-22	MAX	M7	M7	98	\$ 1
7850	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	136247 Total									275	\$ 3
7851	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	136284	Y	LT			Feb-22	MAX	M7	M7	655	\$ 7
7852	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	136284 Total									655	\$ 7
7853	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	137076	Y	ST			Feb-22	MAX	M7	M7	1,440	\$ 15
7854	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	137076 Total									1,440	\$ 15
7855	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	137585	Y	ST			May-22	MAX	M7	M7	1	\$ 0
7856	FTS-1 Com	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	137585 Total									1	\$ 0
7857	FTS-1 Com	Commodity Payback Charge	EQT ENERGY, LLC	123658	N	LT			Aug-21	DISC	M7	SE	1	\$ 0
7858	FTS-1 Com	Commodity Payback Charge	EQT ENERGY, LLC	123658	N	LT			Oct-21	DISC	SE	SE	1	\$ -
7859	FTS-1 Com	Commodity Payback Charge	EQT ENERGY, LLC	123658 Total									2	\$ 0
7860	FTS-1 Com	Commodity Payback Charge	EQT ENERGY, LLC	125852	N	LT			Oct-21	DISC	M3	SE	2	\$ 0
7861	FTS-1 Com	Commodity Payback Charge	EQT ENERGY, LLC	125852 Total									2	\$ 0
7862	FTS-1 Com	Commodity Payback Charge	FREEPOINT COMMODITIES LLC	136430	N	ST			Oct-21	DISC	M3	M3	2	\$ 0
7863	FTS-1 Com	Commodity Payback Charge	FREEPOINT COMMODITIES LLC	136430	N	ST			Oct-21	DISC	M3	M7	1	\$ 0
7864	FTS-1 Com	Commodity Payback Charge	FREEPOINT COMMODITIES LLC	136430 Total									3	\$ 0
7865	FTS-1 Com	Commodity Payback Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Apr-22	MAX	M5	M5	506	\$ 5
7866	FTS-1 Com	Commodity Payback Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657 Total									506	\$ 5
7867	FTS-1 Com	Commodity Payback Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			May-22	DISC	SW	M6	103,215	\$ 2,013
7868	FTS-1 Com	Commodity Payback Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jun-22	DISC	SW	M6	14,117	\$ 275
7869	FTS-1 Com	Commodity Payback Charge	IOWA FERTILIZER COMPANY LLC	127009 Total									117,332	\$ 2,288
7870	FTS-1 Com	Commodity Payback Charge	KOCH ENERGY SERVICES, LLC	136062	N	ST			Sep-21	DISC	M7	M7	1	\$ 0
7871	FTS-1 Com	Commodity Payback Charge	KOCH ENERGY SERVICES, LLC	136062 Total									1	\$ 0
7872	FTS-1 Com	Commodity Payback Charge	KOCH ENERGY SERVICES, LLC	137097	N	ST			Mar-22	DISC	M7	M7	1	\$ 0
7873	FTS-1 Com	Commodity Payback Charge	KOCH ENERGY SERVICES, LLC	137097 Total									1	\$ 0
7874	FTS-1 Com	Commodity Payback Charge	MIECO LLC	136403	N	ST			Nov-21	MAX	M7	M7	2	\$ 0
7875	FTS-1 Com	Commodity Payback Charge	MIECO LLC	136403 Total									2	\$ 0

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	LT ST			Affiliate	Project	Month	Contract			Volume (Dths)	Revenue
				Contract	Cap Rel	Dly				Type	Rec Zn	Del Zn		
7876	FTS-1 Com	Commodity Payback Charge	SAPUTO CHEESE USA INC.	136783	N	ST		Dec-21	MAX	M7	M7	1	\$ 0	
7877	FTS-1 Com	Commodity Payback Charge	SAPUTO CHEESE USA INC.	136783 Total								1	\$ 0	
7878	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Aug-21	MAX	M3	M3	61,547	\$ 665	
7879	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Aug-21	MAX	M3	M7	25,126	\$ 322	
7880	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Aug-21	MAX	M7	M7	25,789	\$ 260	
7881	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Oct-21	MAX	M3	M3	13,024	\$ 141	
7882	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Oct-21	MAX	M7	M7	59,310	\$ 599	
7883	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Nov-21	MAX	M2	M2	12,651	\$ 145	
7884	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Nov-21	MAX	M3	M7	20,000	\$ 256	
7885	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Dec-21	MAX	M3	M3	5,934	\$ 64	
7886	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Dec-21	MAX	M7	M7	3,708	\$ 37	
7887	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Jan-22	MAX	M3	M3	12,950	\$ 140	
7888	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Jan-22	MAX	M3	M7	87,997	\$ 1,126	
7889	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Y	LT		Jan-22	MAX	M7	M7	118,650	\$ 1,198	
7890	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544 Total								446,686	\$ 4,954	
7891	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Y	ST		Oct-21	MAX	M3	SE	183	\$ 3	
7892	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119 Total								183	\$ 3	
7893	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Y	ST		Oct-21	DISC	M7	M7	20,781	\$ 210	
7894	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667 Total								20,781	\$ 210	
7895	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT		Aug-21	MAX	M3	M3	5,417	\$ 59	
7896	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT		Aug-21	MAX	M3	M7	9,583	\$ 123	
7897	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT		Oct-21	MAX	M7	M7	23,000	\$ 232	
7898	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT		Nov-21	MAX	M3	M3	21,333	\$ 230	
7899	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT		Jan-22	MAX	M3	M7	2,000	\$ 26	
7900	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Y	LT		Jan-22	MAX	M7	M7	16,154	\$ 163	
7901	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745 Total								77,487	\$ 833	
7902	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT		Aug-21	MAX	M7	M7	20,000	\$ 202	
7903	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Y	LT		Jan-22	MAX	M3	M7	109,217	\$ 1,398	
7904	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755 Total								129,217	\$ 1,600	
7905	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Y	LT		Jan-22	MAX	M3	M7	113,999	\$ 1,459	
7906	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756 Total								113,999	\$ 1,459	
7907	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	N	ST		Jan-22	MAX	M7	M7	11,537	\$ 117	
7908	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612 Total								11,537	\$ 117	
7909	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Y	ST		Jan-22	DISC	M7	M7	12,000	\$ 121	
7910	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075 Total								12,000	\$ 121	
7911	FTS-1 Com	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT		Dec-21	MAX	M2	M2	378	\$ 4	
7912	FTS-1 Com	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT		Jul-22	MAX	M2	M2	270	\$ 3	
7913	FTS-1 Com	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564 Total								648	\$ 7	
7914	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Feb-22	MAX	M7	M7	29,935	\$ 302	
7915	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Jun-22	MAX	M7	M7	51,347	\$ 519	
7916	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132546	Y	LT		Jul-22	MAX	M7	M7	20,000	\$ 202	
7917	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132546 Total								101,282	\$ 1,023	
7918	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132590	Y	LT		Aug-21	MAX	M7	M7	92,098	\$ 930	
7919	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132590	Y	LT		Sep-21	MAX	M7	M7	23,109	\$ 233	

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7920	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Jan-22	MAX	M2	M2	1	\$ 0
7921	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M2	M2	1	\$ 0
7922	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132590	Y	LT			Feb-22	MAX	M7	M7	49,593	\$ 501
7923	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	132590 Total									164,802	\$ 1,665
7924	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135750	Y	ST			Aug-21	MAX	M7	M7	94,676	\$ 956
7925	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135750 Total									94,676	\$ 956
7926	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135751	Y	LT			Aug-21	MAX	M7	M7	5,000	\$ 51
7927	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135751 Total									5,000	\$ 51
7928	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135831	Y	ST			Sep-21	MAX	M2	SE	1	\$ 0
7929	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135831 Total									1	\$ 0
7930	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jun-22	MAX	M7	M7	85,000	\$ 859
7931	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137395	Y	LT			Jul-22	MAX	M7	M7	4,884	\$ 49
7932	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137395 Total									89,884	\$ 908
7933	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137471	Y	LT			Jun-22	MAX	M7	M7	20,000	\$ 202
7934	FTS-1 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137471 Total									20,000	\$ 202
7935	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Aug-21	MAX	M3	M3	1,776	\$ 19
7936	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Aug-21	MAX	M7	M7	5,689	\$ 57
7937	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Sep-21	MAX	M3	M3	246	\$ 3
7938	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Sep-21	MAX	M7	M7	6,312	\$ 64
7939	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Oct-21	MAX	M3	M3	454	\$ 5
7940	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Oct-21	MAX	M7	M7	5,169	\$ 52
7941	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Nov-21	MAX	M3	M3	2,671	\$ 29
7942	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Nov-21	MAX	M3	M7	2,460	\$ 31
7943	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Dec-21	MAX	M3	M3	10	\$ 0
7944	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Jan-22	MAX	M3	M3	12	\$ 0
7945	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Feb-22	MAX	M3	M3	13,500	\$ 146
7946	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Mar-22	MAX	M3	M3	1,200	\$ 13
7947	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743	Y	LT			Mar-22	MAX	M7	M7	2,300	\$ 23
7948	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	135743 Total									41,799	\$ 443
7949	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614	Y	ST			Feb-22	MAX	M3	M3	14,000	\$ 151
7950	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136614 Total									14,000	\$ 151
7951	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Jan-22	MAX	M3	M3	97,099	\$ 1,049
7952	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Jan-22	MAX	M7	M7	12,923	\$ 131
7953	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Feb-22	MAX	M3	M3	24,504	\$ 265
7954	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Mar-22	MAX	M3	M3	51,306	\$ 554
7955	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859	Y	ST			Mar-22	MAX	M3	M7	690	\$ 9
7956	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	136859 Total									186,522	\$ 2,007
7957	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			May-22	MAX	M3	M3	100	\$ 1
7958	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			May-22	MAX	M7	M7	400	\$ 4
7959	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jun-22	MAX	M3	M3	5,300	\$ 57
7960	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jun-22	MAX	M7	M7	12,701	\$ 128
7961	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392	Y	LT			Jul-22	MAX	M3	M3	9,683	\$ 105
7962	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137392 Total									28,184	\$ 295
7963	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470	Y	ST			Apr-22	MAX	M3	M3	45,202	\$ 488

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
7964	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470	Y	ST			Apr-22	MAX	M7	M7	3,000	\$ 30
7965	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137470 Total									48,202	\$ 518
7966	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586	Y	ST			May-22	MAX	M3	M3	23,507	\$ 254
7967	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586	Y	ST			May-22	MAX	M7	M7	12,900	\$ 130
7968	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137586 Total									36,407	\$ 384
7969	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675	Y	ST			Jun-22	MAX	M3	M3	30,229	\$ 326
7970	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675	Y	ST			Jun-22	MAX	M7	M7	1,022	\$ 10
7971	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137675 Total									31,251	\$ 337
7972	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770	Y	ST			Jul-22	MAX	M3	M3	74,485	\$ 804
7973	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770	Y	ST			Jul-22	MAX	M7	M7	8,253	\$ 83
7974	FTS-1 Com	Commodity Payback Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	137770 Total									82,738	\$ 888
7975	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	135339	Y	ST			Dec-21	MAX	M3	M7	75	\$ 1
7976	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	135339 Total									75	\$ 1
7977	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136392	Y	ST			Jan-22	DISC	M3	M7	1,799	\$ 23
7978	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136392 Total									1,799	\$ 23
7979	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Dec-21	MAX	M7	M7	347	\$ 4
7980	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Feb-22	MAX	M7	M7	1	\$ 0
7981	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136619 Total									348	\$ 4
7982	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M2	M2	499	\$ 6
7983	FTS-1 Com	Commodity Payback Charge	CONSTELLATION ENERGY GENERATION, LL	136748 Total									499	\$ 6
7984	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Feb-22	MAX	M7	M7	94,590	\$ 955
7985	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Y	LT			Mar-22	MAX	M7	M7	41,727	\$ 421
7986	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	132544 Total									136,317	\$ 1,377
7987	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Y	LT			Mar-22	MAX	M7	M7	20,000	\$ 202
7988	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	135756 Total									20,000	\$ 202
7989	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	N	ST			Mar-22	MAX	M7	M7	10,174	\$ 103
7990	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	135612 Total									10,174	\$ 103
7991	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Y	ST			Mar-22	DISC	M7	M7	26,250	\$ 265
7992	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136075 Total									26,250	\$ 265
7993	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137002	N	ST			Feb-22	DISC	M3	M7	40,000	\$ 512
7994	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137002 Total									40,000	\$ 512
7995	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Apr-22	DISC	M7	M7	15,000	\$ 152
7996	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			May-22	DISC	M7	M7	19,401	\$ 196
7997	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Jun-22	DISC	M7	M7	16,716	\$ 169
7998	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Y	ST			Jul-22	DISC	M7	M7	8,513	\$ 86
7999	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137432 Total									59,630	\$ 602
8000	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT			Apr-22	MAX	M7	M7	109,477	\$ 1,106
8001	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT			May-22	MAX	M7	M7	180,846	\$ 1,827
8002	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT			Jun-22	MAX	M3	M3	21,820	\$ 236
8003	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT			Jun-22	MAX	M3	M7	16,860	\$ 216
8004	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT			Jun-22	MAX	M7	M7	520,851	\$ 5,261
8005	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Y	LT			Jul-22	MAX	M7	M7	99,568	\$ 1,006
8006	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137479 Total									949,422	\$ 9,650
8007	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	N	ST			Jul-22	DISC	M7	M7	8,500	\$ 86

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8008	FTS-1 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137193 Total									8,500	\$ 86
8009	FTS-1 Com	Commodity Payback Charge Total											3,267,474	\$ 35,664
8010	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Aug-21	MAX	M6	M7	12,669	\$ 162
8011	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Aug-21	MAX	M7	M6	716	\$ 9
8012	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Sep-21	MAX	M6	M7	8,222	\$ 105
8013	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Sep-21	MAX	M7	M6	2,060	\$ 26
8014	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Oct-21	MAX	M6	M7	10,082	\$ 129
8015	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Oct-21	MAX	M7	M6	5,375	\$ 69
8016	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135789 Total									39,124	\$ 501
8017	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Nov-21	MAX	M6	M7	4,110	\$ 53
8018	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Nov-21	MAX	M7	M6	11,091	\$ 142
8019	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Dec-21	MAX	M6	M7	8,640	\$ 111
8020	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Dec-21	MAX	M7	M6	11,757	\$ 150
8021	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Jan-22	MAX	M6	M7	12,401	\$ 159
8022	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Jan-22	MAX	M7	M6	7,684	\$ 98
8023	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Feb-22	MAX	M6	M7	12,954	\$ 166
8024	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Feb-22	MAX	M7	M6	5,916	\$ 76
8025	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Mar-22	MAX	M6	M7	20,321	\$ 260
8026	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Mar-22	MAX	M7	M6	4,912	\$ 63
8027	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	135786 Total									99,786	\$ 1,277
8028	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Apr-22	MAX	M6	M7	24,284	\$ 311
8029	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Apr-22	MAX	M7	M6	2,611	\$ 33
8030	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			May-22	MAX	M6	M7	7,631	\$ 98
8031	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			May-22	MAX	M7	M6	6,910	\$ 88
8032	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Jun-22	MAX	M6	M7	10,343	\$ 132
8033	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Jun-22	MAX	M7	M6	3,016	\$ 39
8034	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Jul-22	MAX	M6	M7	11,734	\$ 150
8035	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Jul-22	MAX	M7	M6	1,925	\$ 25
8036	FTS-1 Com	Commodity Charge - NNS Balanc	DIRECT ENERGY BUSINESS MARKETING, LL	137405 Total									68,454	\$ 876
8037	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Nov-21	DISC	M7	M7	15,079	\$ 152
8038	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Dec-21	DISC	M7	M7	17,714	\$ 179
8039	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Jan-22	DISC	M7	M7	23,012	\$ 232
8040	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Feb-22	DISC	M7	M7	28,824	\$ 291
8041	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Mar-22	DISC	M7	M7	17,752	\$ 179
8042	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Apr-22	MAX	M7	M7	21,095	\$ 213
8043	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			May-22	MAX	M7	M7	14,096	\$ 142
8044	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Jun-22	MAX	M7	M7	7,698	\$ 78
8045	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356	N	LT			Jul-22	MAX	M7	M7	5,839	\$ 59
8046	FTS-1 Com	Commodity Charge - NNS Balanc	DTE ENERGY TRADING, INC.	135356 Total									151,109	\$ 1,526
8047	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Aug-21	MAX	M7	M7	86,503	\$ 874
8048	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Sep-21	MAX	M7	M7	15,911	\$ 161
8049	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Oct-21	MAX	M7	M7	233,094	\$ 2,354
8050	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Nov-21	MAX	M7	M7	2,541	\$ 26
8051	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Dec-21	MAX	M7	M7	15,232	\$ 154

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8052	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Jan-22	MAX	M7	M7	139,161	\$ 1,406
8053	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Feb-22	MAX	M7	M7	90,115	\$ 910
8054	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Mar-22	MAX	M7	M7	26,575	\$ 268
8055	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Apr-22	MAX	M7	M7	141,081	\$ 1,425
8056	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			May-22	MAX	M7	M7	244,066	\$ 2,465
8057	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Jun-22	MAX	M7	M7	424,832	\$ 4,291
8058	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022	N	LT			Jul-22	MAX	M7	M7	444,550	\$ 4,490
8059	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109022 Total									1,863,661	\$ 18,823
8060	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109024	N	LT			Aug-21	NEG	M7	M7	6,016	\$ 61
8061	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109024	N	LT			Sep-21	NEG	M7	M7	91,999	\$ 929
8062	FTS-1 Com	Commodity Charge - NNS Balanc	NORTH SHORE GAS COMPANY	109024 Total									98,015	\$ 990
8063	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Aug-21	MAX	M3	M7	36,424	\$ 466
8064	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Sep-21	MAX	M3	M7	35,395	\$ 453
8065	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Oct-21	MAX	M3	M7	19,720	\$ 252
8066	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Oct-21	MAX	M7	M3	6,948	\$ 89
8067	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Nov-21	MAX	M7	M3	34,755	\$ 445
8068	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Dec-21	MAX	M3	M7	3,610	\$ 46
8069	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Dec-21	MAX	M7	M3	18,014	\$ 231
8070	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jan-22	MAX	M3	M7	277	\$ 4
8071	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jan-22	MAX	M7	M3	31,529	\$ 404
8072	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Feb-22	MAX	M3	M7	243	\$ 3
8073	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Feb-22	MAX	M7	M3	26,650	\$ 341
8074	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Mar-22	MAX	M3	M7	7,585	\$ 97
8075	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Mar-22	MAX	M7	M3	21,335	\$ 273
8076	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Apr-22	MAX	M3	M7	15,662	\$ 200
8077	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Apr-22	MAX	M7	M3	6,530	\$ 84
8078	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			May-22	MAX	M3	M7	47,974	\$ 614
8079	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jun-22	MAX	M3	M7	50,142	\$ 642
8080	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439	N	LT			Jul-22	MAX	M3	M7	32,202	\$ 412
8081	FTS-1 Com	Commodity Charge - NNS Balanc	OHIO VALLEY GAS CORPORATION	131439 Total									394,995	\$ 5,056
8082	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Aug-21	MAX	M2	M7	26,167	\$ 424
8083	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Sep-21	MAX	M2	M7	21,329	\$ 346
8084	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Sep-21	MAX	M7	M2	551	\$ 9
8085	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Oct-21	MAX	M2	M7	26,581	\$ 431
8086	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Nov-21	MAX	M2	M7	3,155	\$ 51
8087	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Nov-21	MAX	M7	M2	11,520	\$ 187
8088	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Dec-21	MAX	M2	M7	24,979	\$ 405
8089	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Dec-21	MAX	M7	M2	3,965	\$ 64
8090	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jan-22	MAX	M2	M7	4,514	\$ 73
8091	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jan-22	MAX	M7	M2	14,232	\$ 231
8092	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Feb-22	MAX	M2	M7	3,147	\$ 51
8093	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Feb-22	MAX	M7	M2	12,601	\$ 204
8094	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Mar-22	MAX	M2	M7	14,437	\$ 234
8095	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Mar-22	MAX	M7	M2	4,897	\$ 79

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8096	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Apr-22	MAX	M2	M7	8,702	\$ 141
8097	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Apr-22	MAX	M7	M2	7,745	\$ 125
8098	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			May-22	MAX	M2	M7	24,446	\$ 396
8099	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jun-22	MAX	M2	M7	26,228	\$ 425
8100	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jul-22	MAX	M2	M7	29,476	\$ 478
8101	FTS-1 Com	Commodity Charge - NNS Balanc	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308 Total									268,672	\$ 4,352
8102	FTS-1 Com	Commodity Charge - NNS Balancing Total											2,983,816	\$ 33,402
8103	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Oct-21	MAX	M2	M2	10	\$ 2
8104	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Nov-21	MAX	M2	M2	325	\$ 72
8105	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Dec-21	MAX	M2	M2	24	\$ 5
8106	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Jan-22	MAX	M2	M2	2,411	\$ 535
8107	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Feb-22	MAX	M2	M2	3,601	\$ 799
8108	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Mar-22	MAX	M2	M2	1,952	\$ 433
8109	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Apr-22	MAX	M2	M2	2,022	\$ 449
8110	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590	N	LT			Jul-22	MAX	M2	M2	44	\$ 10
8111	FTS-1 Com	Overrun Charge	BP ENERGY COMPANY	126590 Total									10,389	\$ 2,306
8112	FTS-1 Com	Overrun Charge	CIMA ENERGY, LP	135802	Y	LT			Nov-21	MAX	SW	M6	1,139	\$ 413
8113	FTS-1 Com	Overrun Charge	CIMA ENERGY, LP	135802	Y	LT			Nov-21	MAX	SW	M7	17	\$ 7
8114	FTS-1 Com	Overrun Charge	CIMA ENERGY, LP	135802 Total									1,156	\$ 421
8115	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Sep-21	MAX	M2	M2	125	\$ 28
8116	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Oct-21	MAX	M2	M2	224	\$ 50
8117	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Nov-21	MAX	M2	M2	288	\$ 64
8118	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Dec-21	MAX	M2	M2	-	\$ -
8119	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Jan-22	MAX	M2	M2	174	\$ 39
8120	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Feb-22	MAX	M2	M2	645	\$ 143
8121	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Mar-22	MAX	M2	M2	225	\$ 50
8122	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Apr-22	MAX	M2	M2	359	\$ 80
8123	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			May-22	MAX	M2	M2	82	\$ 18
8124	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Jun-22	MAX	M2	M2	99	\$ 22
8125	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	N	LT			Jul-22	MAX	M2	M2	284	\$ 63
8126	FTS-1 Com	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491 Total									2,505	\$ 556
8127	FTS-1 Com	Overrun Charge	CONCORD ENERGY LLC	136402	N	ST			Sep-21	DISC	M7	M7	14,997	\$ 2,975
8128	FTS-1 Com	Overrun Charge	CONCORD ENERGY LLC	136402 Total									14,997	\$ 2,975
8129	FTS-1 Com	Overrun Charge	CONCORD ENERGY LLC	137779	N	ST			Jul-22	DISC	M7	M7	1	\$ 0
8130	FTS-1 Com	Overrun Charge	CONCORD ENERGY LLC	137779 Total									1	\$ 0
8131	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507	N	LT			Jan-22	MAX	M7	M7	264	\$ 52
8132	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	126507 Total									264	\$ 52
8133	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Oct-21	MAX	M3	M3	1,378	\$ 290
8134	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Oct-21	MAX	M3	M7	2,796	\$ 780
8135	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Oct-21	MAX	M7	M7	2,611	\$ 518
8136	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M3	M3	1,710	\$ 359
8137	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M3	M7	1,542	\$ 430
8138	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639	Y	LT			Dec-21	MAX	M7	M7	106	\$ 21
8139	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	133639 Total									10,143	\$ 2,398

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8140	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Dec-21	MAX	M7	M6	307	\$ 82
8141	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Jan-22	MAX	M7	M6	3,148	\$ 842
8142	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Feb-22	MAX	M7	M6	912	\$ 244
8143	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Mar-22	MAX	M7	M6	4,218	\$ 1,129
8144	FTS-1 Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LL	135786 Total									8,585	\$ 2,297
8145	FTS-1 Com	Overrun Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Jan-22	DISC	M7	M7	157	\$ 31
8146	FTS-1 Com	Overrun Charge	DTE ENERGY TRADING, INC.	135356	N	LT			Feb-22	DISC	M7	M7	2,207	\$ 438
8147	FTS-1 Com	Overrun Charge	DTE ENERGY TRADING, INC.	135356 Total									2,364	\$ 469
8148	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	135150	Y	LT			Sep-21	MAX	M7	M7	74	\$ 15
8149	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	135150 Total									74	\$ 15
8150	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Dec-21	MAX	M7	M7	72	\$ 14
8151	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	136746	Y	ST			Mar-22	MAX	M7	M7	78	\$ 15
8152	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	136746 Total									150	\$ 30
8153	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			Apr-22	MAX	M7	M7	39	\$ 8
8154	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			May-22	MAX	M7	M7	186	\$ 37
8155	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Y	ST			Jul-22	MAX	M7	M7	78	\$ 15
8156	FTS-1 Com	Overrun Charge	EDF ENERGY SERVICES, LLC	137480 Total									303	\$ 60
8157	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT			Sep-21	DISC	SE	SE	774	\$ 62
8158	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	134773	N	LT			Oct-21	DISC	SE	SE	5,592	\$ 448
8159	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	134773 Total									6,366	\$ 511
8160	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135561	N	LT			Sep-21	DISC	SE	SE	3,370	\$ 270
8161	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135561 Total									3,370	\$ 270
8162	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M3	M3	11	\$ 2
8163	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M3	M7	11	\$ 3
8164	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135734	N	ST			Oct-21	DISC	M7	M7	17	\$ 3
8165	FTS-1 Com	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135734 Total									39	\$ 9
8166	FTS-1 Com	Overrun Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Oct-21	DISC	SE	SE	27,408	\$ 2,198
8167	FTS-1 Com	Overrun Charge	ENLINK GAS MARKETING, LP	134780	N	LT			Mar-22	DISC	SE	SE	265	\$ 21
8168	FTS-1 Com	Overrun Charge	ENLINK GAS MARKETING, LP	134780 Total									27,673	\$ 2,219
8169	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	135042	Y	LT			Aug-21	DISC	M3	M3	9,768	\$ 2,053
8170	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	135042	Y	LT			Sep-21	DISC	M3	M3	9,472	\$ 1,991
8171	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	135042	Y	LT			Oct-21	DISC	M3	M3	9,361	\$ 1,968
8172	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	135042 Total									28,601	\$ 6,012
8173	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Nov-21	DISC	M3	M3	5,460	\$ 1,148
8174	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Dec-21	DISC	M3	M3	7,437	\$ 1,563
8175	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Jan-22	DISC	M3	M3	5,460	\$ 1,148
8176	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Feb-22	DISC	M3	M3	4,557	\$ 958
8177	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Mar-22	DISC	M3	M3	7,316	\$ 1,538
8178	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Apr-22	DISC	M3	M3	2,062	\$ 433
8179	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			May-22	DISC	M3	M3	3,621	\$ 761
8180	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Jun-22	DISC	M3	M3	7,359	\$ 1,547
8181	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Y	LT			Jul-22	DISC	M3	M3	6,629	\$ 1,393
8182	FTS-1 Com	Overrun Charge	ETHANOL PRODUCTS, LLC	136501 Total									49,901	\$ 10,489
8183	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Aug-21	MAX	M3	M7	7	\$ 2

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8184	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Sep-21	MAX	M3	M7	6 \$	2
8185	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8186	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	N	LT			Nov-21	MAX	M3	M7	2 \$	1
8187	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8188	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Sep-21	MAX	M3	M7	2 \$	1
8189	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Oct-21	MAX	M3	M7	5 \$	1
8190	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	N	LT			Nov-21	MAX	M3	M7	2 \$	1
8191	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8192	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT			Aug-21	MAX	M3	M7	7 \$	2
8193	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113889	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8194	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8195	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT			Sep-21	MAX	M3	M7	1 \$	0
8196	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113890	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8197	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8198	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Aug-21	MAX	M3	M7	1 \$	0
8199	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Sep-21	MAX	M3	M7	6 \$	2
8200	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8201	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8202	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Aug-21	MAX	M3	M7	5 \$	1
8203	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113933	N	LT			Oct-21	MAX	M3	M7	5 \$	1
8204	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8205	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Sep-21	MAX	M3	M7	1 \$	0
8206	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113936	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8207	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8208	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Sep-21	MAX	M3	M7	1 \$	0
8209	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113937	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8210	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8211	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Aug-21	MAX	M3	M7	5 \$	1
8212	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Sep-21	MAX	M3	M7	1 \$	0
8213	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Oct-21	MAX	M3	M7	1 \$	0
8214	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	N	LT			Nov-21	MAX	M3	M7	1 \$	0
8215	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8216	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	125014	N	LT			Oct-21	MAX	M3	M7	2 \$	1
8217	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8218	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	126509	N	LT			Aug-21	MAX	M3	M7	1 \$	0
8219	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC											
8220	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	SE	M2	71 \$	21
8221	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M3	M2	7 \$	2
8222	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M3	M3	14 \$	3
8223	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M3	M7	72 \$	20
8224	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Aug-21	MAX	M7	M7	74 \$	15
8225	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	SE	M2	101 \$	31
8226	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M3	M3	106 \$	22
8227	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M3	M7	92 \$	26

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8228	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Sep-21	MAX	M7	M7	46 \$	9
8229	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	SE	M2	76 \$	23
8230	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M3	M3	78 \$	16
8231	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M3	M7	69 \$	19
8232	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Y	LT			Oct-21	MAX	M7	M7	74 \$	15
8233	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145 Total									880 \$	222
8234	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M3	M3	132 \$	28
8235	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M3	M7	129 \$	36
8236	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Aug-21	MAX	M7	M7	129 \$	26
8237	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Sep-21	MAX	M3	M3	491 \$	103
8238	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Sep-21	MAX	M3	M7	460 \$	128
8239	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Sep-21	MAX	M7	M7	31 \$	6
8240	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Oct-21	MAX	M3	M3	242 \$	51
8241	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Oct-21	MAX	M3	M7	233 \$	65
8242	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Y	LT			Oct-21	MAX	M7	M7	206 \$	41
8243	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146 Total									2,053 \$	484
8244	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Aug-21	MAX	M3	M3	195 \$	41
8245	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Aug-21	MAX	M3	M7	122 \$	34
8246	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Aug-21	MAX	M7	M7	191 \$	38
8247	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Sep-21	MAX	M3	M3	525 \$	110
8248	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Sep-21	MAX	M3	M7	287 \$	80
8249	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Sep-21	MAX	M7	M7	499 \$	99
8250	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Oct-21	MAX	M3	M3	360 \$	76
8251	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Oct-21	MAX	M3	M7	202 \$	56
8252	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Y	LT			Oct-21	MAX	M7	M7	351 \$	70
8253	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147 Total									2,732 \$	604
8254	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136178	N	ST			Aug-21	DISC	M3	M7	2 \$	1
8255	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136178 Total									2 \$	1
8256	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M3	M3	143 \$	30
8257	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M3	M7	133 \$	37
8258	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136748	Y	LT			Nov-21	MAX	M7	M7	137 \$	27
8259	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136748 Total									413 \$	94
8260	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136749	Y	LT			Nov-21	MAX	M3	M3	164 \$	34
8261	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136749	Y	LT			Nov-21	MAX	M3	M7	151 \$	42
8262	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136749	Y	LT			Nov-21	MAX	M7	M7	110 \$	22
8263	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136749 Total									425 \$	98
8264	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136751	Y	LT			Nov-21	MAX	SE	M2	36 \$	11
8265	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136751 Total									36 \$	11
8266	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136752	Y	LT			Nov-21	DISC	SE	M3	2,246 \$	859
8267	FTS-1 Com	Overrun Charge	EXELON GENERATION COMPANY, LLC	136752 Total									2,246 \$	859
8268	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Sep-21	MAX	SW	M5	19 \$	6
8269	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Nov-21	MAX	SW	M5	- \$	-
8270	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Apr-22	MAX	SW	M5	165 \$	48
8271	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			May-22	MAX	SW	M5	88 \$	26

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8272	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	N	LT			Jul-22	MAX	SW	M5	51	\$ 15
8273	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657 Total									323	\$ 95
8274	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Dec-21	MAX	M7	M5	44	\$ 15
8275	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Jan-22	MAX	M7	M5	145	\$ 49
8276	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Feb-22	MAX	M7	M5	585	\$ 197
8277	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	N	LT			Mar-22	MAX	M7	M5	166	\$ 56
8278	FTS-1 Com	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444 Total									940	\$ 316
8279	FTS-1 Com	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Sep-21	DISC	SW	M6	16,629	\$ 6,036
8280	FTS-1 Com	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Oct-21	DISC	SW	M6	289	\$ 105
8281	FTS-1 Com	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Apr-22	DISC	SW	M6	11,400	\$ 4,138
8282	FTS-1 Com	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			May-22	DISC	SW	M6	21,672	\$ 7,867
8283	FTS-1 Com	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	N	LT			Jul-22	DISC	SW	M6	558	\$ 203
8284	FTS-1 Com	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009 Total									50,548	\$ 18,349
8285	FTS-1 Com	Overrun Charge	KOCH ENERGY SERVICES, LLC	136062	N	ST			Sep-21	DISC	M3	M7	10,822	\$ 3,017
8286	FTS-1 Com	Overrun Charge	KOCH ENERGY SERVICES, LLC	136062	N	ST			Sep-21	DISC	M7	M7	13,776	\$ 2,733
8287	FTS-1 Com	Overrun Charge	KOCH ENERGY SERVICES, LLC	136062 Total									24,598	\$ 5,750
8288	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Sep-21	DISC	SE	SE	26,415	\$ 2,118
8289	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Oct-21	DISC	SE	SE	8,260	\$ 662
8290	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Nov-21	DISC	SE	SE	74,611	\$ 5,984
8291	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Dec-21	DISC	SE	SE	20,361	\$ 1,633
8292	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Feb-22	DISC	SE	SE	6,404	\$ 514
8293	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Mar-22	DISC	SE	SE	14,812	\$ 1,188
8294	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Apr-22	DISC	SE	SE	125,088	\$ 10,032
8295	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			May-22	DISC	SE	SE	327,922	\$ 26,299
8296	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jun-22	DISC	SE	SE	221,159	\$ 17,737
8297	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jul-22	DISC	SE	SE	131,776	\$ 10,568
8298	FTS-1 Com	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056 Total									956,808	\$ 76,736
8299	FTS-1 Com	Overrun Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915	N	LT			Jun-22	MAX	SW	SW	1	\$ 0
8300	FTS-1 Com	Overrun Charge	OKLAHOMA NATURAL GAS COMPANY, A DIV	123915 Total									1	\$ 0
8301	FTS-1 Com	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			May-22	DISC	SE	SE	66,129	\$ 5,304
8302	FTS-1 Com	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jun-22	DISC	SE	SE	57,457	\$ 4,608
8303	FTS-1 Com	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jul-22	DISC	SE	SE	89,577	\$ 7,184
8304	FTS-1 Com	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987 Total									213,163	\$ 17,096
8305	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Nov-21	MAX	M2	M2	2,766	\$ 614
8306	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Feb-22	MAX	M2	M2	137	\$ 30
8307	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Apr-22	MAX	SE	M2	302	\$ 91
8308	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	N	LT			Apr-22	MAX	M2	M2	130	\$ 29
8309	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590 Total									3,335	\$ 765
8310	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jan-22	MAX	SE	M2	285	\$ 86
8311	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Jan-22	MAX	M2	M2	372	\$ 83
8312	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Feb-22	MAX	SE	M2	320	\$ 97
8313	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Feb-22	MAX	M2	M2	418	\$ 93
8314	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Apr-22	MAX	SE	M2	80	\$ 24
8315	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Y	LT			Apr-22	MAX	M2	M2	144	\$ 32

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8316	FTS-1 Com	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564 Total									1,619	\$ 414
8317	FTS-1 Com	Overrun Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Jun-22	MAX	M3	M7	3,173	\$ 885
8318	FTS-1 Com	Overrun Charge	TENASKA MARKETING VENTURES	132546	Y	LT			Jun-22	MAX	M7	M7	3,827	\$ 759
8319	FTS-1 Com	Overrun Charge	TENASKA MARKETING VENTURES	132546 Total									7,000	\$ 1,644
8320	FTS-1 Com	Overrun Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599	N	LT			Dec-21	MAX	SW	M7	1	\$ 0
8321	FTS-1 Com	Overrun Charge	TWIN EAGLE RESOURCE MANAGEMENT, LL	126599 Total									1	\$ 0
8322	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Dec-21	MAX	M3	M7	5	\$ 1
8323	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			May-22	MAX	M3	M7	4	\$ 1
8324	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jun-22	MAX	M3	M7	15	\$ 4
8325	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113877	N	LT			Jul-22	MAX	M3	M7	9	\$ 3
8326	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113877 Total									33	\$ 9
8327	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Dec-21	MAX	M3	M7	1	\$ 0
8328	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			May-22	MAX	M3	M7	1	\$ 0
8329	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113884	N	LT			Jun-22	MAX	M3	M7	1	\$ 0
8330	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113884 Total									3	\$ 1
8331	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			Apr-22	MAX	M3	M7	12	\$ 3
8332	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113886	N	LT			May-22	MAX	M3	M7	7	\$ 2
8333	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113886 Total									19	\$ 5
8334	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113889	N	LT			Dec-21	MAX	M3	M7	4	\$ 1
8335	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113889 Total									4	\$ 1
8336	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113890	N	LT			Dec-21	MAX	M3	M7	1	\$ 0
8337	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113890 Total									1	\$ 0
8338	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Apr-22	MAX	M3	M7	13	\$ 4
8339	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			May-22	MAX	M3	M7	12	\$ 3
8340	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jun-22	MAX	M3	M7	11	\$ 3
8341	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113922	N	LT			Jul-22	MAX	M3	M7	13	\$ 4
8342	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113922 Total									49	\$ 14
8343	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113933	N	LT			Dec-21	MAX	M3	M7	2	\$ 1
8344	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113933 Total									2	\$ 1
8345	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Dec-21	MAX	M3	M7	6	\$ 2
8346	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113937	N	LT			Jul-22	MAX	M3	M7	2	\$ 1
8347	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113937 Total									8	\$ 2
8348	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Dec-21	MAX	M3	M7	5	\$ 1
8349	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			May-22	MAX	M3	M7	2	\$ 1
8350	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113987	N	LT			Jun-22	MAX	M3	M7	1	\$ 0
8351	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	113987 Total									8	\$ 2
8352	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	128319	N	LT			Jan-22	MAX	M7	M7	1	\$ 0
8353	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	128319 Total									1	\$ 0
8354	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	128430	N	LT			Jul-22	MAX	M7	M7	1	\$ 0
8355	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	128430 Total									1	\$ 0
8356	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Dec-21	MAX	M7	M7	361	\$ 72
8357	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136619	Y	LT			Feb-22	MAX	M7	M7	1	\$ 0
8358	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136619 Total									362	\$ 72
8359	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M3	M3	84	\$ 18

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8360	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M3	M7	85 \$	24
8361	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Dec-21	MAX	M7	M7	87 \$	17
8362	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M3	M3	265 \$	56
8363	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M3	M7	238 \$	66
8364	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jan-22	MAX	M7	M7	239 \$	47
8365	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M3	M3	176 \$	37
8366	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M3	M7	154 \$	43
8367	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Feb-22	MAX	M7	M7	157 \$	31
8368	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M3	M3	168 \$	35
8369	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M3	M7	158 \$	44
8370	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Mar-22	MAX	M7	M7	158 \$	31
8371	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	SE	M2	50 \$	15
8372	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M3	M2	125 \$	38
8373	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M3	M3	181 \$	38
8374	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M3	M7	184 \$	51
8375	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Apr-22	MAX	M7	M7	181 \$	36
8376	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	SE	M2	168 \$	51
8377	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M3	M3	202 \$	42
8378	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M3	M7	176 \$	49
8379	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			May-22	MAX	M7	M7	177 \$	35
8380	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	SE	M2	5 \$	2
8381	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M3	M2	3 \$	1
8382	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M3	M3	14 \$	3
8383	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M3	M7	21 \$	6
8384	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jun-22	MAX	M7	M7	19 \$	4
8385	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	SE	M2	62 \$	19
8386	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M3	M3	83 \$	17
8387	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M3	M7	67 \$	19
8388	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748	Y	LT			Jul-22	MAX	M7	M7	55 \$	11
8389	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136748 Total									3,742 \$	886
8390	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Dec-21	MAX	M3	M3	250 \$	53
8391	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Dec-21	MAX	M3	M7	241 \$	67
8392	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Dec-21	MAX	M7	M7	239 \$	47
8393	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jan-22	MAX	M3	M3	564 \$	119
8394	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jan-22	MAX	M3	M7	529 \$	147
8395	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749	Y	LT			Jan-22	MAX	M7	M7	530 \$	105
8396	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136749 Total									2,353 \$	538
8397	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Apr-22	MAX	M3	M3	162 \$	34
8398	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Apr-22	MAX	M3	M7	157 \$	44
8399	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Apr-22	MAX	M7	M7	157 \$	31
8400	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			May-22	MAX	M3	M3	468 \$	98
8401	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			May-22	MAX	M3	M7	445 \$	124
8402	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			May-22	MAX	M7	M7	369 \$	73
8403	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jun-22	MAX	M3	M3	246 \$	52

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8404	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jun-22	MAX	M3	M7	238 \$	66
8405	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jun-22	MAX	M7	M7	233 \$	46
8406	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jul-22	MAX	M3	M3	481 \$	101
8407	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jul-22	MAX	M3	M7	434 \$	121
8408	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750	Y	LT			Jul-22	MAX	M7	M7	418 \$	83
8409	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136750 Total									3,808 \$	874
8410	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136751	Y	LT			Jan-22	MAX	SE	M2	202 \$	61
8411	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136751	Y	LT			Feb-22	MAX	M2	M2	993 \$	220
8412	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136751 Total									1,195 \$	281
8413	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Dec-21	DISC	SE	M3	83 \$	32
8414	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Jan-22	DISC	SE	M3	609 \$	233
8415	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Feb-22	DISC	M2	M3	6,210 \$	1,877
8416	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Mar-22	DISC	M3	M3	2,131 \$	448
8417	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Apr-22	DISC	M3	M3	2,434 \$	512
8418	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			May-22	DISC	M3	M3	733 \$	154
8419	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Jun-22	DISC	M3	M3	3,471 \$	730
8420	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752	Y	LT			Jul-22	DISC	M3	M3	4,418 \$	929
8421	FTS-1 Com	Overrun Charge	CONSTELLATION ENERGY GENERATION, LL	136752 Total									20,089 \$	4,913
8422	FTS-1 Com	Overrun Charge Total											1,465,750 \$	162,248
8423	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Sep-21	DISC			- \$	(2,118)
8424	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Oct-21	DISC			- \$	(443)
8425	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Nov-21	DISC			- \$	(3,291)
8426	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Dec-21	DISC			- \$	(1,039)
8427	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Feb-22	DISC			- \$	(302)
8428	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Mar-22	DISC			- \$	(981)
8429	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Apr-22	DISC			- \$	(7,854)
8430	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			May-22	DISC			- \$	(12,315)
8431	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jun-22	DISC			- \$	(14,813)
8432	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056	N	LT			Jul-22	DISC			- \$	(8,760)
8433	FTS-1 Com	Overrun Charge - LSC	OCCIDENTAL ENERGY MARKETING, INC.	132056 Total									- \$	(51,917)
8434	FTS-1 Com	Overrun Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			May-22	DISC			- \$	(5,304)
8435	FTS-1 Com	Overrun Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jun-22	DISC			- \$	(4,608)
8436	FTS-1 Com	Overrun Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	N	LT			Jul-22	DISC			- \$	(7,184)
8437	FTS-1 Com	Overrun Charge - LSC	SHELL ENERGY NORTH AMERICA (US), L.P.	129987 Total									- \$	(17,096)
8438	FTS-1 Com	Overrun Charge - LSC Total											- \$	(69,013)
8439	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135789	Y	ST			Oct-21	MAX	M7	M6	820 \$	219
8440	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135789 Total									820 \$	219
8441	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Nov-21	MAX	M6	M7	567 \$	152
8442	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Dec-21	MAX	M6	M7	246 \$	66
8443	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Jan-22	MAX	M6	M7	779 \$	208
8444	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Jan-22	MAX	M7	M6	724 \$	194
8445	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Feb-22	MAX	M6	M7	1,106 \$	296
8446	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Mar-22	MAX	M6	M7	4,349 \$	1,164
8447	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786	Y	ST			Mar-22	MAX	M7	M6	727 \$	195

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
8448	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	135786 Total									8,498	\$ 2,274
8449	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			Apr-22	MAX	M7	M6	111	\$ 30
8450	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	137405	Y	ST			May-22	MAX	M7	M6	1,620	\$ 434
8451	FTS-1 Com	Overrun Charge - NNS Balancing	DIRECT ENERGY BUSINESS MARKETING, LL	137405 Total									1,731	\$ 463
8452	FTS-1 Com	Overrun Charge - NNS Balancing	DTE ENERGY TRADING, INC.	135356	N	LT			Jan-22	DISC	M7	M7	61	\$ 12
8453	FTS-1 Com	Overrun Charge - NNS Balancing	DTE ENERGY TRADING, INC.	135356	N	LT			Feb-22	DISC	M7	M7	1,030	\$ 204
8454	FTS-1 Com	Overrun Charge - NNS Balancing	DTE ENERGY TRADING, INC.	135356	N	LT			Apr-22	MAX	M7	M7	1,065	\$ 211
8455	FTS-1 Com	Overrun Charge - NNS Balancing	DTE ENERGY TRADING, INC.	135356 Total									2,156	\$ 428
8456	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Aug-21	MAX	M2	M7	661	\$ 245
8457	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Sep-21	MAX	M2	M7	127	\$ 47
8458	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Oct-21	MAX	M2	M7	1,225	\$ 454
8459	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Dec-21	MAX	M2	M7	10,410	\$ 3,859
8460	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jan-22	MAX	M2	M7	835	\$ 310
8461	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Mar-22	MAX	M2	M7	1,221	\$ 453
8462	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Apr-22	MAX	M7	M2	699	\$ 259
8463	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			May-22	MAX	M2	M7	93	\$ 34
8464	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308	N	LT			Jul-22	MAX	M2	M7	205	\$ 76
8465	FTS-1 Com	Overrun Charge - NNS Balancing	THE WEST TENNESSEE PUBLIC UTILITY DIS	106308 Total									15,476	\$ 5,737
8466	FTS-1 Com	Overrun Charge - NNS Balancing Total											28,681	\$ 9,121
8467	FTS-1 Com	Grand Total											1,759,150,079	\$ 20,531,412

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
1	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Nov-21	MAX			- \$	(1,418)	
2	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Dec-21	MAX			- \$	(8,240)	
3	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Jan-22	MAX			- \$	(8,240)	
4	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Feb-22	MAX			- \$	(7,442)	
5	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Mar-22	MAX			- \$	(8,240)	
6	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775	N	LT			Apr-22	DISC			- \$	(1,536)	
7	FTS-1 Pool Crs	Reservation Credit for Pooling	INTERSTATE POWER AND LIGHT COMPANY	128775 Total										- \$	(35,115)
8	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Aug-21	MAX			- \$	(7,971)	
9	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Sep-21	MAX			- \$	(7,714)	
10	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Oct-21	MAX			- \$	(8,085)	
11	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Nov-21	MAX			- \$	(13,150)	
12	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Dec-21	MAX			- \$	(13,640)	
13	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Jan-22	MAX			- \$	(13,428)	
14	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Feb-22	MAX			- \$	(12,280)	
15	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	N	LT			Mar-22	MAX			- \$	(13,470)	
16	FTS-1 Pool Crs	Reservation Credit for Pooling	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574 Total										- \$	(89,737)
17	FTS-1 Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	135646	Y	ST			Aug-21	MAX			- \$	(7,284)	
18	FTS-1 Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	135646	Y	ST			Sep-21	MAX			- \$	(7,068)	
19	FTS-1 Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	135646	Y	ST			Oct-21	MAX			- \$	(7,284)	
20	FTS-1 Pool Crs	Reservation Credit for Pooling	KOCH ENERGY SERVICES, LLC	135646 Total										- \$	(21,636)
21	FTS-1 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	136500	N	ST			Dec-21	MAX			- \$	(6,867)	
22	FTS-1 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	136500	N	ST			Jan-22	MAX			- \$	(6,867)	
23	FTS-1 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	136500	N	ST			Feb-22	MAX			- \$	(6,202)	
24	FTS-1 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	136500	N	ST			Mar-22	MAX			- \$	(6,866)	
25	FTS-1 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	136500 Total										- \$	(26,801)
26	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Dec-21	MAX			- \$	(18,283)	
27	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Jan-22	MAX			- \$	(245)	
28	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	N	LT			Mar-22	MAX			- \$	(2,708)	
29	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599 Total										- \$	(21,237)
30	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	N	ST			Dec-21	MAX			- \$	(255)	
31	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496 Total										- \$	(255)
32	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	N	ST			Dec-21	MAX			- \$	(354)	
33	FTS-1 Pool Crs	Reservation Credit for Pooling	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497 Total										- \$	(354)
34	FTS-1 Pool Crs	Reservation Credit for Pooling Total											- \$	(195,135)	
35	FTS-1 Pool Crs	Grand Total											- \$	(195,135)	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Aug-21	NEG	SE	M2	400 \$	-
2	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Sep-21	NEG	SE	M2	400 \$	-
3	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Oct-21	NEG	SE	M2	400 \$	-
4	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Nov-21	NEG	SE	M2	400 \$	-
5	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Dec-21	NEG	SE	M2	400 \$	-
6	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Jan-22	NEG	SE	M2	400 \$	-
7	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Feb-22	NEG	SE	M2	400 \$	-
8	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Mar-22	NEG	SE	M2	400 \$	-
9	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Apr-22	NEG	SE	M2	400 \$	-
10	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			May-22	NEG	SE	M2	400 \$	-
11	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Jun-22	NEG	SE	M2	400 \$	-
12	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063	N	LT			Jul-22	NEG	SE	M2	400 \$	-
13	FTS-2 Res	Reservation Charge	GEORGE B. FRANKLIN & SON, INC.	126063 Total									4,800 \$	-
14	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136197	N	ST			Aug-21	DISC	SE	SE	105,000 \$	106,670
15	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136197 Total									105,000 \$	106,670
16	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136383	N	ST			Sep-21	DISC	SE	SE	110,000 \$	111,749
17	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136383 Total									110,000 \$	111,749
18	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136468	N	ST			Oct-21	DISC	SE	SE	110,000 \$	111,749
19	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136468 Total									110,000 \$	111,749
20	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136658	N	ST			Nov-21	DISC	SE	SE	110,000 \$	111,749
21	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136658 Total									110,000 \$	111,749
22	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136870	N	ST			Dec-21	DISC	SE	SE	120,000 \$	121,908
23	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136870 Total									120,000 \$	121,908
24	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136913	N	ST			Jan-22	DISC	SE	SE	130,000 \$	132,067
25	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	136913 Total									130,000 \$	132,067
26	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	137024	N	ST			Feb-22	DISC	SE	SE	125,000 \$	126,988
27	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	137024	N	ST			Mar-22	DISC	SE	SE	130,000 \$	132,067
28	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	137024	N	ST			Apr-22	DISC	SE	SE	120,000 \$	121,908
29	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	137024	N	ST			May-22	DISC	SE	SE	100,000 \$	101,590
30	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	137024	N	ST			Jun-22	DISC	SE	SE	100,000 \$	101,590
31	FTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	137024 Total									575,000 \$	584,143
32	FTS-2 Res	Reservation Charge Total											1,264,800 \$	1,280,034
33	FTS-2 Res	Grand Total											1,264,800 \$	1,280,034

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136197	N	ST			Aug-21	DISC	SE	SE	3,210,667	\$ 76,735
2	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136197 Total										3,210,667 \$ 76,735
3	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136383	N	ST			Sep-21	DISC	SE	SE	3,101,592	\$ 74,128
4	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136383 Total										3,101,592 \$ 74,128
5	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136468	N	ST			Oct-21	DISC	SE	SE	3,356,002	\$ 80,208
6	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136468 Total										3,356,002 \$ 80,208
7	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136658	N	ST			Nov-21	DISC	SE	SE	3,290,100	\$ 78,633
8	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136658 Total										3,290,100 \$ 78,633
9	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136870	N	ST			Dec-21	DISC	SE	SE	3,708,840	\$ 108,669
10	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136870 Total										3,708,840 \$ 108,669
11	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136913	N	ST			Jan-22	DISC	SE	SE	4,007,029	\$ 95,768
12	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	136913 Total										4,007,029 \$ 95,768
13	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	137024	N	ST			Feb-22	DISC	SE	SE	3,455,004	\$ 82,575
14	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	137024	N	ST			Mar-22	DISC	SE	SE	3,986,379	\$ 95,274
15	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	137024	N	ST			Apr-22	DISC	SE	SE	3,108,351	\$ 91,075
16	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	137024	N	ST			May-22	DISC	SE	SE	2,953,749	\$ 70,595
17	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	137024	N	ST			Jun-22	DISC	SE	SE	896,002	\$ 21,414
18	FTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	137024 Total										14,399,485 \$ 360,933
19	FTS-2 Com	Commodity Charge Total											35,073,715 \$ 875,075	
20	FTS-2 Com	Grand Total											35,073,715 \$ 875,075	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	(a) Charge	(b)	(c) Shipper Name	(d) Contract	(e) Cap Rel	(f) LT ST Dly	(g) Affiliate	(h) Project	(i) Month	(j) Contract Type	(k) Rec Zn	(l) Del Zn	(m) Volume (Dths)	(n) Revenue				(q) Bal Serv	(r) Total				
															Base	Enhanc Serv	2 Hr Ntc Serv							
1	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Aug-21	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
2	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Sep-21	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
3	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Oct-21	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
4	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Nov-21	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
5	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Dec-21	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
6	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Jan-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
7	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Feb-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
8	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Jul-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
9	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Jun-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
10	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			May-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
11	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Apr-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
12	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952	N	LT			Mar-22	MAX	M7	M7	365,000	\$	34,383	\$	-	\$	-	\$	-	\$	34,383
13	FTS-3 Res	Reservation Charge		CONSUMERS ENERGY COMPANY	128952 Total									4,380,000	\$	412,596	\$	-	\$	-	\$	-	\$	412,596
14	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Aug-21	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
15	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Sep-21	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
16	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Oct-21	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
17	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	135718 Total									456,249	\$	42,979	\$	19,664	\$	-	\$	3,513	\$	66,156
18	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Nov-21	MAX	M7	M7	158,166	\$	14,899	\$	-	\$	-	\$	-	\$	14,899
19	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Dec-21	MAX	M7	M7	158,166	\$	14,899	\$	-	\$	-	\$	-	\$	14,899
20	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Jan-22	MAX	M7	M7	158,166	\$	14,899	\$	-	\$	-	\$	-	\$	14,899
21	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Feb-22	MAX	M7	M7	158,166	\$	14,899	\$	-	\$	-	\$	-	\$	14,899
22	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Mar-22	MAX	M7	M7	158,166	\$	14,899	\$	-	\$	-	\$	-	\$	14,899
23	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	136489 Total									790,830	\$	74,496	\$	-	\$	-	\$	-	\$	74,496
24	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jul-22	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
25	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jun-22	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
26	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			May-22	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
27	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Apr-22	MAX	M7	M7	152,083	\$	14,326	\$	6,555	\$	-	\$	1,171	\$	22,052
28	FTS-3 Res	Reservation Charge		DYNEGY MARKETING AND TRADE, LLC	137273 Total									608,332	\$	57,305	\$	26,219	\$	-	\$	4,684	\$	88,208
29	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Aug-21	DISC	M7	M7	2,281,250	\$	159,459	\$	-	\$	102,200	\$	-	\$	261,659
30	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Sep-21	DISC	M7	M7	2,281,250	\$	159,459	\$	-	\$	102,200	\$	-	\$	261,659
31	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Oct-21	DISC	M7	M7	2,281,250	\$	159,459	\$	-	\$	102,200	\$	-	\$	261,659
32	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Nov-21	DISC	M7	M7	3,497,916	\$	244,504	\$	-	\$	156,707	\$	-	\$	401,211
33	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Dec-21	MAX	M7	M7	3,608,572	\$	339,927	\$	155,529	\$	344,258	\$	-	\$	839,715
34	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Jan-22	MAX	M7	M7	3,608,572	\$	339,927	\$	155,529	\$	344,258	\$	-	\$	839,715
35	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Feb-22	DISC	M7	M7	3,608,572	\$	339,927	\$	155,529	\$	344,258	\$	-	\$	839,715
36	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105	N	LT			Mar-22	DISC	M7	M7	3,608,572	\$	339,927	\$	155,529	\$	344,258	\$	-	\$	839,715
37	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	127105 Total									24,775,954	\$	2,082,592	\$	622,118	\$	1,840,338	\$	-	\$	4,545,048
38	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	136486	N	ST			Jul-22	DISC	SW	M7	3,345,833	\$	34,128	\$	-	\$	-	\$	-	\$	34,128
39	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	136486	N	ST			Jun-22	DISC	SW	M7	3,345,833	\$	34,128	\$	-	\$	-	\$	-	\$	34,128
40	FTS-3 Res	Reservation Charge		ELWOOD ENERGY LLC	136486 Total									6,691,666	\$	68,255	\$	-	\$	-	\$	-	\$	68,255
41	FTS-3 Res	Reservation Charge		LSP UNIVERSITY PARK, LLC	125861	N	LT			Aug-21	DISC	M7	M7	2,275,166	\$	104,658	\$	-	\$	-	\$	-	\$	104,658

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue				Total	
														Base	Enhan Serv	2 Hr Ntc Serv	Bal Serv		
42	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Sep-21	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
43	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Oct-21	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
44	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Nov-21	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
45	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Dec-21	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
46	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Jan-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
47	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Feb-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
48	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Jul-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
49	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Jun-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
50	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			May-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
51	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Apr-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
52	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861	N	LT			Mar-22	DISC	M7	M7	2,275,166	\$ 104,658	\$ -	\$ -	\$ -	\$ 104,658	
53	FTS-3 Res	Reservation Charge	LSP UNIVERSITY PARK, LLC	125861 Total										27,301,992	\$ 1,255,892	\$ -	\$ -	\$ -	\$ 1,255,892
54	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Aug-21	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
55	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Sep-21	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
56	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Oct-21	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
57	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Nov-21	MAX	M7	M7	1,825,000	\$ 171,915	\$ -	\$ -	\$ -	\$ 171,915	
58	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Dec-21	MAX	M7	M7	1,825,000	\$ 171,915	\$ -	\$ -	\$ -	\$ 171,915	
59	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jan-22	MAX	M7	M7	1,825,000	\$ 171,915	\$ -	\$ -	\$ -	\$ 171,915	
60	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Feb-22	MAX	M7	M7	1,825,000	\$ 171,915	\$ -	\$ -	\$ -	\$ 171,915	
61	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jul-22	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
62	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jun-22	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
63	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			May-22	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
64	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Apr-22	MAX	M7	M7	454,942	\$ 42,856	\$ -	\$ -	\$ -	\$ 42,856	
65	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Mar-22	MAX	M7	M7	1,825,000	\$ 171,915	\$ -	\$ -	\$ -	\$ 171,915	
66	FTS-3 Res	Reservation Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709 Total										12,309,594	\$ 1,159,564	\$ -	\$ -	\$ -	\$ 1,159,564
67	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Aug-21	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
68	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Sep-21	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
69	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Oct-21	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
70	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Nov-21	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
71	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Dec-21	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
72	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Jan-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
73	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Feb-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
74	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Jul-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
75	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Jun-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
76	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			May-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
77	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Apr-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
78	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286	N	LT			Mar-22	MAX	SW	M6	395,416	\$ 67,972	\$ 17,042	\$ -	\$ 3,045	\$ 88,059	
79	FTS-3 Res	Reservation Charge	ROQUETTE AMERICA, INC.	128286 Total										4,744,992	\$ 815,664	\$ 204,509	\$ -	\$ 36,536	\$ 1,056,710
80	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Aug-21	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
81	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Sep-21	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
82	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Oct-21	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
83	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Nov-21	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue				Bal Serv	Total
														Base	Enhan Serv	2 Hr Ntc Serv			
84	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Dec-21	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
85	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Jan-22	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
86	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Feb-22	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
87	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			May-22	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
88	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Apr-22	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
89	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Mar-22	DISC	M2	M2	1,520,833	\$ 44,865	\$ 15,208	\$ 15,208	\$ -	\$ 75,281	
90	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114655 Total									15,208,330	\$ 448,646	\$ 152,083	\$ 152,083	\$ -	\$ 752,812	
91	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Aug-21	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
92	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Sep-21	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
93	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Oct-21	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
94	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Nov-21	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
95	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Dec-21	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
96	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jan-22	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
97	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Feb-22	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
98	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jul-22	DISC	SE	M2	1,520,833	\$ 17,033	\$ 15,208	\$ 15,208	\$ -	\$ 47,450	
99	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jun-22	DISC	SE	M2	1,520,833	\$ 17,033	\$ 15,208	\$ 15,208	\$ -	\$ 47,450	
100	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			May-22	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
101	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Apr-22	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
102	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Mar-22	DISC	SE	M2	1,520,833	\$ 86,383	\$ 15,208	\$ 15,208	\$ -	\$ 116,800	
103	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114656 Total									18,249,996	\$ 897,900	\$ 182,500	\$ 182,500	\$ -	\$ 1,262,900	
104	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Aug-21	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
105	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Sep-21	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
106	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Oct-21	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
107	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Nov-21	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
108	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Dec-21	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
109	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Jan-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
110	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Feb-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
111	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Jul-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
112	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Jun-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
113	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	May-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
114	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Apr-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
115	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Mar-22	NEG	SE	M2	6,083,333	\$ -	\$ -	\$ -	\$ -	\$ -	
116	FTS-3 Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	126586 Total									72,999,996	\$ -	\$ -	\$ -	\$ -	\$ -	
117	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Aug-21	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583	
118	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Sep-21	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583	
119	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Oct-21	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583	
120	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Nov-21	DISC	M7	M7	2,555,000	\$ 66,430	\$ -	\$ -	\$ -	\$ 66,430	
121	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Dec-21	DISC	M7	M7	2,555,000	\$ 66,430	\$ -	\$ -	\$ -	\$ 66,430	
122	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Jan-22	DISC	M7	M7	2,555,000	\$ 66,430	\$ -	\$ -	\$ -	\$ 66,430	
123	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Feb-22	DISC	M7	M7	2,555,000	\$ 66,430	\$ -	\$ -	\$ -	\$ 66,430	
124	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Jul-22	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583	
125	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Jun-22	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue				Total
														Base	Enhan Serv	2 Hr Ntc Serv	Bal Serv	
126	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			May-22	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583
127	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Apr-22	DISC	M7	M7	2,445,500	\$ 63,583	\$ -	\$ -	\$ -	\$ 63,583
128	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846	N	LT			Mar-22	DISC	M7	M7	2,555,000	\$ 66,430	\$ -	\$ -	\$ -	\$ 66,430
129	FTS-3 Res	Reservation Charge	TROY ENERGY, LLC	133846 Total									29,893,500	\$ 777,231	\$ -	\$ -	\$ -	\$ 777,231
130	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Aug-21	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
131	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Sep-21	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
132	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Oct-21	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
133	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Nov-21	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
134	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Dec-21	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
135	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Jan-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
136	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Feb-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
137	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Jul-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
138	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Jun-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
139	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			May-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
140	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Apr-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
141	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Mar-22	DISC	M7	M7	1,396,733	\$ 64,250	\$ -	\$ -	\$ -	\$ 64,250
142	FTS-3 Res	Reservation Charge	UNIVERSITY PARK ENERGY, LLC	125886 Total									16,760,796	\$ 770,997	\$ -	\$ -	\$ -	\$ 770,997
143	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Aug-21	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
144	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Sep-21	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
145	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Oct-21	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
146	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Nov-21	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
147	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Dec-21	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
148	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Jan-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
149	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Feb-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
150	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Jul-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
151	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Jun-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
152	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			May-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
153	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Apr-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
154	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Mar-22	NEG	M7	M7	760,660	\$ 53,170	\$ -	\$ -	\$ -	\$ 53,170
155	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	111730 Total									9,127,920	\$ 638,042	\$ -	\$ -	\$ -	\$ 638,042
156	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Aug-21	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
157	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Sep-21	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
158	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Oct-21	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
159	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Nov-21	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
160	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Dec-21	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
161	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Jan-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
162	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Feb-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
163	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Jul-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
164	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Jun-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
165	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			May-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
166	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Apr-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652
167	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT			Mar-22	MAX	M7	M7	304,166	\$ 28,652	\$ -	\$ -	\$ -	\$ 28,652

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT	ST	Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue				Total
																Base	Enhan Serv	2 Hr Ntc Serv	Bal Serv	
210	FTS-3 Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	136144 Total											5,474,997	\$ 515,745	\$ -	\$ -	\$ -	\$ 515,745
211	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Aug-21	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
212	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Sep-21	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
213	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Oct-21	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
214	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Nov-21	MAX	M7	M7	1,216,666	\$ 114,610	\$ -	\$ -	\$ -	\$ 114,610
215	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Dec-21	MAX	M7	M7	1,216,666	\$ 114,610	\$ -	\$ -	\$ -	\$ 114,610
216	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Jan-22	MAX	M7	M7	1,216,666	\$ 114,610	\$ -	\$ -	\$ -	\$ 114,610
217	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Feb-22	MAX	M7	M7	1,216,666	\$ 114,610	\$ -	\$ -	\$ -	\$ 114,610
218	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Jul-22	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
219	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Jun-22	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
220	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						May-22	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
221	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Apr-22	MAX	M7	M7	1,520,833	\$ 143,262	\$ -	\$ -	\$ -	\$ 143,262
222	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N						Mar-22	MAX	M7	M7	1,216,666	\$ 114,610	\$ -	\$ -	\$ -	\$ 114,610
223	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	112565 Total											16,729,161	\$ 1,575,887	\$ -	\$ -	\$ -	\$ 1,575,887
224	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N						Nov-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
225	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N						Dec-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
226	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N						Jan-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
227	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N						Feb-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
228	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N						Mar-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
229	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126335 Total											6,083,330	\$ 618,066	\$ -	\$ -	\$ -	\$ 618,066
230	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Aug-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
231	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Sep-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
232	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Oct-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
233	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Nov-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
234	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Dec-21	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
235	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Jan-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
236	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Feb-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
237	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Jul-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
238	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Jun-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
239	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						May-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
240	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Apr-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
241	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N						Mar-22	NEG	M7	M7	1,216,666	\$ 123,613	\$ -	\$ -	\$ -	\$ 123,613
242	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126336 Total											14,599,992	\$ 1,483,359	\$ -	\$ -	\$ -	\$ 1,483,359
243	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						Aug-21	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
244	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						Sep-21	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
245	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						Oct-21	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
246	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						Jul-22	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
247	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						Jun-22	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
248	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						May-22	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
249	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N						Apr-22	NEG	M7	M7	1,520,833	\$ 154,517	\$ -	\$ -	\$ -	\$ 154,517
250	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126340 Total											10,645,831	\$ 1,081,616	\$ -	\$ -	\$ -	\$ 1,081,616
251	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N						Aug-21	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ 25,337

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhanc Serv	2 Hr Ntc Serv			
252	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Sep-21	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
253	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Oct-21	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
254	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Nov-21	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
255	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Dec-21	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
256	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Jan-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
257	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Feb-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
258	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Jul-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
259	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Jun-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
260	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			May-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
261	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Apr-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
262	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Mar-22	DISC	M7	M7	304,166	\$ 25,337	\$ -	\$ -	\$ -	\$ -	\$ 25,337
263	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129878 Total									3,649,992	\$ 304,044	\$ -	\$ -	\$ -	\$ -	\$ 304,044
264	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Aug-21	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
265	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Sep-21	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
266	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Oct-21	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
267	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Nov-21	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
268	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Dec-21	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
269	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jan-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
270	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Feb-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
271	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jul-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
272	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jun-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
273	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			May-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
274	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Apr-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
275	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Mar-22	DISC	SW	M7	608,333	\$ 104,025	\$ -	\$ -	\$ -	\$ -	\$ 104,025
276	FTS-3 Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	129880 Total									7,299,996	\$ 1,248,299	\$ -	\$ -	\$ -	\$ -	\$ 1,248,299
277	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Aug-21	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
278	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Sep-21	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
279	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Oct-21	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
280	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Nov-21	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
281	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Dec-21	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
282	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Jan-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
283	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Feb-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
284	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Jul-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
285	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Jun-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
286	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			May-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
287	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Apr-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
288	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Mar-22	DISC	M7	M7	778,666	\$ 71,170	\$ -	\$ -	\$ -	\$ -	\$ 71,170
289	FTS-3 Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016 Total									9,343,992	\$ 854,041	\$ -	\$ -	\$ -	\$ -	\$ 854,041
290	FTS-3 Res	Reservation Charge	INDECK NILES, LLC	133757	N	LT			Jul-22	DISC	M7	M7	3,041,666	\$ 149,650	\$ -	\$ -	\$ -	\$ -	\$ 149,650
291	FTS-3 Res	Reservation Charge	INDECK NILES, LLC	133757	N	LT			Jun-22	DISC	M7	M7	1,600,000	\$ 78,720	\$ -	\$ -	\$ -	\$ -	\$ 78,720
292	FTS-3 Res	Reservation Charge	INDECK NILES, LLC	133757 Total									4,641,666	\$ 228,370	\$ -	\$ -	\$ -	\$ -	\$ 228,370
293	FTS-3 Res	Reservation Charge Total											348,734,458	\$ 20,067,441	\$ 1,207,094	\$ 2,174,921	\$ 44,734	\$ 23,494,189	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total				
														Base	Enhan Serv	2 Hr Ntc Serv							
294	FTS-3 Res	Reservation Charge Credit	ELWOOD ENERGY LLC	136486	N	ST			Jun-22	DISC			- \$	(103) \$	- \$	- \$	- \$	- \$	(103)				
295	FTS-3 Res	Reservation Charge Credit	ELWOOD ENERGY LLC	136486 Total													- \$	(103) \$	- \$	- \$	(103)		
296	FTS-3 Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Nov-21	DISC			- \$	(3) \$	- \$	- \$	- \$	- \$	(3)				
297	FTS-3 Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jun-22	DISC			- \$	(36) \$	- \$	- \$	- \$	- \$	(36)				
298	FTS-3 Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			May-22	DISC			- \$	(36) \$	- \$	- \$	- \$	- \$	(36)				
299	FTS-3 Res	Reservation Charge Credit	WISCONSIN POWER AND LIGHT COMPANY	129880 Total													- \$	(75) \$	- \$	- \$	(75)		
300	FTS-3 Res	Reservation Charge Credit Total															- \$	(179) \$	- \$	- \$	(179)		
301	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Aug-21	DISC	SW	M7	13,520 \$	2,774 \$	- \$	- \$	- \$	- \$	2,774				
302	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Aug-21	DISC	M7	M7	31,288 \$	6,420 \$	- \$	- \$	- \$	- \$	6,420				
303	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Sep-21	DISC	M7	M7	5,622 \$	1,154 \$	- \$	- \$	- \$	- \$	1,154				
304	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Oct-21	DISC	M7	M7	67,634 \$	13,879 \$	- \$	- \$	- \$	- \$	13,879				
305	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903 Total													118,064 \$	24,227 \$	- \$	- \$	- \$	24,227	
306	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Nov-21	DISC	M7	M7	167,475 \$	34,366 \$	- \$	- \$	- \$	- \$	34,366				
307	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Dec-21	DISC	M7	M7	186,168 \$	38,202 \$	- \$	- \$	- \$	- \$	38,202				
308	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jan-22	DISC	M7	M7	51,791 \$	10,628 \$	- \$	- \$	- \$	- \$	10,628				
309	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Feb-22	DISC	SW	M7	1,751 \$	359 \$	- \$	- \$	- \$	- \$	359				
310	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Feb-22	DISC	M7	M7	60,032 \$	12,319 \$	- \$	- \$	- \$	- \$	12,319				
311	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jul-22	DISC	SW	M7	43,969 \$	9,022 \$	- \$	- \$	- \$	- \$	9,022				
312	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jul-22	DISC	M7	M7	53,267 \$	10,930 \$	- \$	- \$	- \$	- \$	10,930				
313	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	SW	M7	28,418 \$	5,831 \$	- \$	- \$	- \$	- \$	5,831				
314	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	M7	M7	27,315 \$	5,605 \$	- \$	- \$	- \$	- \$	5,605				
315	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			May-22	DISC	SW	M7	839 \$	172 \$	- \$	- \$	- \$	- \$	172				
316	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			May-22	DISC	M7	M7	99,692 \$	20,457 \$	- \$	- \$	- \$	- \$	20,457				
317	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Apr-22	DISC	M7	M7	83,761 \$	17,188 \$	- \$	- \$	- \$	- \$	17,188				
318	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	SW	M7	7,084 \$	1,454 \$	- \$	- \$	- \$	- \$	1,454				
319	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	M7	M7	31,086 \$	6,379 \$	- \$	- \$	- \$	- \$	6,379				
320	FTS-3 Res	Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675 Total													842,648 \$	172,911 \$	- \$	- \$	- \$	172,911	
321	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	135565	Y	ST			Aug-21	DISC	M7	M7	38,909 \$	3,665 \$	1,677 \$	3,712 \$	- \$	- \$	9,054				
322	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	135565	Y	ST			Sep-21	DISC	M7	M7	73,154 \$	6,891 \$	3,153 \$	6,979 \$	- \$	- \$	17,023				
323	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	135565	Y	ST			Oct-21	DISC	M7	M7	120,513 \$	11,352 \$	5,194 \$	11,497 \$	- \$	- \$	28,043				
324	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	135565 Total													232,576 \$	21,909 \$	10,024 \$	22,188 \$	- \$	- \$	54,120
325	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	M7	M7	49,530 \$	9,658 \$	2,135 \$	4,725 \$	- \$	- \$	16,518				
326	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	M7	M7	633,920 \$	123,614 \$	27,322 \$	60,476 \$	- \$	- \$	211,412				
327	FTS-3 Res	Incremental Reservation	TENASKA MARKETING VENTURES	137670 Total													683,450 \$	133,273 \$	29,457 \$	65,201 \$	- \$	- \$	227,931
328	FTS-3 Res	Incremental Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Dec-21	DISC	M2	M2	10,938 \$	955 \$	362 \$	934 \$	- \$	- \$	2,251				
329	FTS-3 Res	Incremental Reservation	TENNESSEE VALLEY AUTHORITY	114656 Total													10,938 \$	955 \$	362 \$	934 \$	- \$	- \$	2,251
330	FTS-3 Res	Incremental Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Dec-21	NEG	M2	M2	60,000 \$	8,646 \$	2,586 \$	5,724 \$	- \$	- \$	16,956				
331	FTS-3 Res	Incremental Reservation	TENNESSEE VALLEY AUTHORITY	126586 Total													60,000 \$	8,646 \$	2,586 \$	5,724 \$	- \$	- \$	16,956
332	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Nov-21	NEG	M7	M7	154,148 \$	15,661 \$	- \$	- \$	- \$	- \$	15,661				
333	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Dec-21	NEG	M7	M7	24,865 \$	2,526 \$	- \$	- \$	- \$	- \$	2,526				
334	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335 Total													179,013 \$	18,188 \$	- \$	- \$	- \$	- \$	18,188
335	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Aug-21	NEG	M7	M7	40,000 \$	3,768 \$	- \$	- \$	- \$	- \$	3,768				

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue					Total
														Base	Enhanc Serv	2 Hr Ntc Serv	Bal Serv		
336	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Jun-22	NEG	M7	M7	59,005	\$ 5,558	\$ -	\$ -	\$ -	\$ -	\$ 5,558
337	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Apr-22	NEG	M7	M7	64,000	\$ 6,029	\$ -	\$ -	\$ -	\$ -	\$ 6,029
338	FTS-3 Res	Incremental Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340 Total									163,005	\$ 15,355	\$ -	\$ -	\$ -	\$ -	\$ 15,355
339	FTS-3 Res	Incremental Reservation Total											2,289,694	\$ 395,463	\$ 42,429	\$ 94,047	\$ -	\$ -	\$ 531,939
340	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Aug-21	DISC	SW	M7	-	\$ (1,954)	\$ -	\$ -	\$ -	\$ -	\$ (1,954)
341	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Aug-21	DISC	M7	M7	-	\$ (4,930)	\$ -	\$ -	\$ -	\$ -	\$ (4,930)
342	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Sep-21	DISC	M7	M7	-	\$ (128)	\$ -	\$ -	\$ -	\$ -	\$ (128)
343	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Oct-21	DISC	M7	M7	-	\$ (10,596)	\$ -	\$ -	\$ -	\$ -	\$ (10,596)
344	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	134903 Total									-	\$ (17,607)	\$ -	\$ -	\$ -	\$ -	\$ (17,607)
345	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Nov-21	DISC	M7	M7	-	\$ (29,852)	\$ -	\$ -	\$ -	\$ -	\$ (29,852)
346	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Dec-21	DISC	M7	M7	-	\$ (31,226)	\$ -	\$ -	\$ -	\$ -	\$ (31,226)
347	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jan-22	DISC	M7	M7	-	\$ (7,675)	\$ -	\$ -	\$ -	\$ -	\$ (7,675)
348	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Feb-22	DISC	M7	M7	-	\$ (9,857)	\$ -	\$ -	\$ -	\$ -	\$ (9,857)
349	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jul-22	DISC	SW	M7	-	\$ (6,749)	\$ -	\$ -	\$ -	\$ -	\$ (6,749)
350	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jul-22	DISC	M7	M7	-	\$ (8,280)	\$ -	\$ -	\$ -	\$ -	\$ (8,280)
351	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	SW	M7	-	\$ (4,299)	\$ -	\$ -	\$ -	\$ -	\$ (4,299)
352	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	M7	M7	-	\$ (3,877)	\$ -	\$ -	\$ -	\$ -	\$ (3,877)
353	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			May-22	DISC	M7	M7	-	\$ (13,071)	\$ -	\$ -	\$ -	\$ -	\$ (13,071)
354	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Apr-22	DISC	M7	M7	-	\$ (11,936)	\$ -	\$ -	\$ -	\$ -	\$ (11,936)
355	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	SW	M7	-	\$ (1,043)	\$ -	\$ -	\$ -	\$ -	\$ (1,043)
356	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	M7	M7	-	\$ (4,738)	\$ -	\$ -	\$ -	\$ -	\$ (4,738)
357	FTS-3 Res	Incremental Reservation Credits	KOCH ENERGY SERVICES, LLC	136675 Total									-	\$ (132,603)	\$ -	\$ -	\$ -	\$ -	\$ (132,603)
358	FTS-3 Res	Incremental Reservation Credits	TENASKA MARKETING VENTURES	135565	Y	ST			Aug-21	DISC	M7	M7	-	\$ (716)	\$ -	\$ -	\$ -	\$ -	\$ (716)
359	FTS-3 Res	Incremental Reservation Credits	TENASKA MARKETING VENTURES	135565	Y	ST			Sep-21	DISC	M7	M7	-	\$ (5,069)	\$ -	\$ (3,184)	\$ -	\$ -	\$ (8,253)
360	FTS-3 Res	Incremental Reservation Credits	TENASKA MARKETING VENTURES	135565	Y	ST			Oct-21	DISC	M7	M7	-	\$ (5,848)	\$ -	\$ (1,756)	\$ -	\$ -	\$ (7,604)
361	FTS-3 Res	Incremental Reservation Credits	TENASKA MARKETING VENTURES	135565 Total									-	\$ (11,633)	\$ -	\$ (4,940)	\$ -	\$ -	\$ (16,573)
362	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Nov-21	NEG	M7	M7	-	\$ (18,325)	\$ -	\$ -	\$ -	\$ -	\$ (18,325)
363	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Dec-21	NEG	M7	M7	-	\$ (2,822)	\$ -	\$ -	\$ -	\$ -	\$ (2,822)
364	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126335 Total									-	\$ (21,148)	\$ -	\$ -	\$ -	\$ -	\$ (21,148)
365	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Aug-21	NEG	M7	M7	-	\$ (4,878)	\$ -	\$ -	\$ -	\$ -	\$ (4,878)
366	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Jun-22	NEG	M7	M7	-	\$ (6,668)	\$ -	\$ -	\$ -	\$ -	\$ (6,668)
367	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Apr-22	NEG	M7	M7	-	\$ (7,879)	\$ -	\$ -	\$ -	\$ -	\$ (7,879)
368	FTS-3 Res	Incremental Reservation Credits	WISCONSIN POWER AND LIGHT COMPANY	126340 Total									-	\$ (19,425)	\$ -	\$ -	\$ -	\$ -	\$ (19,425)
369	FTS-3 Res	Incremental Reservation Credits Total											-	\$ (202,415)	\$ -	\$ (4,940)	\$ -	\$ -	\$ (207,355)
370	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Aug-21	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
371	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Sep-21	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
372	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Oct-21	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
373	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Nov-21	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
374	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Dec-21	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
375	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Jan-22	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
376	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Feb-22	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561
377	FTS-3 Res	Deliverability Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Jul-22	MAX	M7	M7	18,000	\$ 51,561	\$ -	\$ -	\$ -	\$ -	\$ 51,561

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	Revenue					(q)	(r)			
															Contract	Cap Rel	LT ST Dly	Affiliate	Project			Month	Contract Type	Rec Zn
378	FTS-3 Res	Deliverability	Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Jun-22	MAX	M7	M7	18,000	\$	51,561	\$	-	\$	-	\$	-	\$	51,561
379	FTS-3 Res	Deliverability	Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			May-22	MAX	M7	M7	18,000	\$	51,561	\$	-	\$	-	\$	-	\$	51,561
380	FTS-3 Res	Deliverability	Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Apr-22	MAX	M7	M7	18,000	\$	51,561	\$	-	\$	-	\$	-	\$	51,561
381	FTS-3 Res	Deliverability	Reservation	CONSUMERS ENERGY COMPANY	128952	N	LT			Mar-22	MAX	M7	M7	18,000	\$	51,561	\$	-	\$	-	\$	-	\$	51,561
382	FTS-3 Res	Deliverability	Reservation	CONSUMERS ENERGY COMPANY	128952 Total									216,000	\$	618,732	\$	-	\$	-	\$	-	\$	618,732
383	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Aug-21	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
384	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Sep-21	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
385	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Oct-21	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
386	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	135718 Total									14,976	\$	42,899	\$	19,623	\$	-	\$	3,482	\$	66,004
387	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Nov-21	MAX	M7	M7	5,208	\$	14,918	\$	-	\$	-	\$	-	\$	14,918
388	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Dec-21	MAX	M7	M7	5,208	\$	14,918	\$	-	\$	-	\$	-	\$	14,918
389	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Jan-22	MAX	M7	M7	5,208	\$	14,918	\$	-	\$	-	\$	-	\$	14,918
390	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Feb-22	MAX	M7	M7	5,208	\$	14,918	\$	-	\$	-	\$	-	\$	14,918
391	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Mar-22	MAX	M7	M7	5,208	\$	14,918	\$	-	\$	-	\$	-	\$	14,918
392	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	136489 Total									26,040	\$	74,592	\$	-	\$	-	\$	-	\$	74,592
393	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jul-22	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
394	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jun-22	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
395	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			May-22	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
396	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Apr-22	MAX	M7	M7	4,992	\$	14,300	\$	6,541	\$	-	\$	1,161	\$	22,001
397	FTS-3 Res	Deliverability	Reservation	DYNEGY MARKETING AND TRADE, LLC	137273 Total									19,968	\$	57,198	\$	26,164	\$	-	\$	4,643	\$	88,005
398	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Aug-21	DISC	M7	M7	225,024	\$	239,088	\$	-	\$	1,125	\$	-	\$	240,213
399	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Sep-21	DISC	M7	M7	225,024	\$	239,088	\$	-	\$	1,125	\$	-	\$	240,213
400	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Oct-21	DISC	M7	M7	225,024	\$	239,088	\$	-	\$	1,125	\$	-	\$	240,213
401	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Nov-21	DISC	M7	M7	345,024	\$	366,588	\$	-	\$	1,725	\$	-	\$	368,313
402	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Dec-21	MAX	M7	M7	177,960	\$	509,766	\$	233,181	\$	516,476	\$	-	\$	1,259,423
403	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Jan-22	MAX	M7	M7	177,960	\$	509,766	\$	233,181	\$	516,476	\$	-	\$	1,259,423
404	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Feb-22	DISC	M7	M7	350,472	\$	509,766	\$	233,181	\$	516,476	\$	-	\$	1,259,423
405	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105	N	LT			Mar-22	DISC	M7	M7	350,472	\$	509,766	\$	233,181	\$	516,476	\$	-	\$	1,259,423
406	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	127105 Total									2,076,960	\$	3,122,918	\$	932,724	\$	2,071,003	\$	-	\$	6,126,644
407	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	136486	N	ST			Jul-22	DISC	SW	M7	165,000	\$	247,500	\$	26,400	\$	26,400	\$	-	\$	300,300
408	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	136486	N	ST			Jun-22	DISC	SW	M7	165,000	\$	247,500	\$	26,400	\$	26,400	\$	-	\$	300,300
409	FTS-3 Res	Deliverability	Reservation	ELWOOD ENERGY LLC	136486 Total									330,000	\$	495,000	\$	52,800	\$	52,800	\$	-	\$	600,600
410	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Aug-21	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
411	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Sep-21	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
412	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Oct-21	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
413	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Nov-21	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
414	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Dec-21	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
415	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Jan-22	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
416	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Feb-22	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
417	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Jul-22	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
418	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Jun-22	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205
419	FTS-3 Res	Deliverability	Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			May-22	DISC	M7	M7	112,200	\$	112,200	\$	6,003	\$	6,003	\$	-	\$	124,205

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	(b) Charge	(c) Shipper Name	(d) Contract	(e) Cap Rel	(f) LT ST Dly	(g) Affiliate	(h) Project	(i) Month	(j) Contract Type	(k) Rec Zn	(l) Del Zn	(m) Volume (Dths)	Revenue				(q) Bal Serv	(r) Total
														(n) Base	(o) Enhan Serv	(p) 2 Hr Ntc Serv	(r) Total		
420	FTS-3 Res	Deliverability Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Apr-22	DISC	M7	M7	112,200	\$ 112,200	\$ 6,003	\$ 6,003	\$ -	\$ 124,205	
421	FTS-3 Res	Deliverability Reservation	LSP UNIVERSITY PARK, LLC	125861	N	LT			Mar-22	DISC	M7	M7	112,200	\$ 112,200	\$ 6,003	\$ 6,003	\$ -	\$ 124,205	
422	FTS-3 Res	Deliverability Reservation	LSP UNIVERSITY PARK, LLC	125861 Total									1,346,400	\$ 1,346,400	\$ 72,032	\$ 72,032	\$ -	\$ 1,490,465	
423	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Aug-21	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
424	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Sep-21	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
425	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Oct-21	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
426	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Nov-21	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
427	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Dec-21	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
428	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jan-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
429	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Feb-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
430	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jul-22	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
431	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jun-22	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
432	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			May-22	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
433	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Apr-22	MAX	M7	M7	14,952	\$ 42,830	\$ -	\$ -	\$ -	\$ 42,830	
434	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Mar-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
435	FTS-3 Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A MINNI	113709 Total									404,664	\$ 1,159,160	\$ -	\$ -	\$ -	\$ 1,159,160	
436	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Aug-21	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
437	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Sep-21	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
438	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Oct-21	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
439	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Nov-21	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
440	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Dec-21	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
441	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Jan-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
442	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Feb-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
443	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Jul-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
444	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Jun-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
445	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			May-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
446	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Apr-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
447	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286	N	LT			Mar-22	MAX	SW	M6	13,008	\$ 67,947	\$ 17,044	\$ -	\$ 3,024	\$ 88,016	
448	FTS-3 Res	Deliverability Reservation	ROQUETTE AMERICA, INC.	128286 Total									156,096	\$ 815,367	\$ 204,533	\$ -	\$ 36,292	\$ 1,056,192	
449	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Aug-21	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
450	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Sep-21	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
451	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Oct-21	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
452	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Nov-21	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
453	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Dec-21	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
454	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Jan-22	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
455	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Feb-22	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
456	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			May-22	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
457	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Apr-22	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
458	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Mar-22	DISC	M2	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
459	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114655 Total									750,000	\$ 1,275,000	\$ 37,500	\$ 37,500	\$ -	\$ 1,350,000	
460	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Aug-21	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	
461	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Sep-21	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ 135,000	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc Serv			
462	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Oct-21	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
463	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Nov-21	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
464	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Dec-21	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
465	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jan-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
466	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Feb-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
467	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jul-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
468	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jun-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
469	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			May-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
470	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Apr-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
471	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Mar-22	DISC	SE	M2	75,000	\$ 127,500	\$ 3,750	\$ 3,750	\$ -	\$ -	\$ 135,000
472	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	114656 Total									900,000	\$ 1,530,000	\$ 45,000	\$ 45,000	\$ -	\$ -	\$ 1,620,000
473	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Aug-21	NEG	SE	M2	200,016	\$ 517,121	\$ -	\$ -	\$ -	\$ -	\$ 517,121
474	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Sep-21	NEG	SE	M2	200,016	\$ 517,121	\$ -	\$ -	\$ -	\$ -	\$ 517,121
475	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Oct-21	NEG	SE	M2	400,032	\$ 629,170	\$ -	\$ -	\$ -	\$ -	\$ 629,170
476	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Nov-21	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
477	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Dec-21	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
478	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Jan-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
479	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Feb-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
480	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Jul-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
481	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Jun-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
482	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	May-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
483	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Apr-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
484	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586	N	LT		le Expansio	Mar-22	NEG	SE	M2	200,016	\$ 699,856	\$ -	\$ -	\$ -	\$ -	\$ 699,856
485	FTS-3 Res	Deliverability Reservation	TENNESSEE VALLEY AUTHORITY	126586 Total									2,600,208	\$ 7,962,117	\$ -	\$ -	\$ -	\$ -	\$ 7,962,117
486	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Aug-21	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
487	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Sep-21	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
488	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Oct-21	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
489	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Nov-21	DISC	M7	M7	126,000	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ 126,000
490	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Dec-21	DISC	M7	M7	126,000	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ 126,000
491	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Jan-22	DISC	M7	M7	126,000	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ 126,000
492	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Feb-22	DISC	M7	M7	126,000	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ 126,000
493	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Jul-22	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
494	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Jun-22	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
495	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			May-22	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
496	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Apr-22	DISC	M7	M7	120,600	\$ 120,600	\$ -	\$ -	\$ -	\$ -	\$ 120,600
497	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846	N	LT			Mar-22	DISC	M7	M7	126,000	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ 126,000
498	FTS-3 Res	Deliverability Reservation	TROY ENERGY, LLC	133846 Total									1,474,200	\$ 1,474,200	\$ -	\$ -	\$ -	\$ -	\$ 1,474,200
499	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Aug-21	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ -	\$ 76,250
500	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Sep-21	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ -	\$ 76,250
501	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Oct-21	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ -	\$ 76,250
502	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Nov-21	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ -	\$ 76,250
503	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT			Dec-21	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ -	\$ 76,250

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST	(i) Dly	(j) Affiliate	(k) Project	(l) Month	(m) Contract Type	(n) Rec Zn	(o) Del Zn	(p) Volume (Dths)	(q) Revenue				(r) Total
																Base	Enhanc Serv	2 Hr Ntc Serv	Bal Serv	
504	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					Jan-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
505	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					Feb-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
506	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					Jul-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
507	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					Jun-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
508	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					May-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
509	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					Apr-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
510	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886	N	LT					Mar-22	DISC	M7	M7	68,880	\$ 68,880	\$ 3,685	\$ 3,685	\$ -	\$ 76,250
511	FTS-3 Res	Deliverability Reservation	UNIVERSITY PARK ENERGY, LLC	125886 Total											826,560	\$ 826,560	\$ 44,221	\$ 44,221	\$ -	\$ 915,002
512	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Aug-21	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
513	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Sep-21	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
514	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Oct-21	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
515	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Nov-21	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
516	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Dec-21	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
517	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Jan-22	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
518	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Feb-22	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
519	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Jul-22	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
520	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Jun-22	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
521	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					May-22	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
522	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Apr-22	NEG	M7	M7	37,512	\$ 75,999	\$ -	\$ -	\$ -	\$ 75,999
523	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT					Mar-22	NEG	M7	M7	37,512	\$ 79,713	\$ -	\$ -	\$ -	\$ 79,713
524	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	111730 Total											450,144	\$ 952,842	\$ -	\$ -	\$ -	\$ 952,842
525	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Aug-21	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
526	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Sep-21	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
527	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Oct-21	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
528	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Nov-21	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
529	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Dec-21	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
530	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Jan-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
531	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Feb-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
532	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Jul-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
533	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Jun-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
534	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					May-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
535	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Apr-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
536	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479	N	LT					Mar-22	MAX	M7	M7	15,000	\$ 42,968	\$ -	\$ -	\$ -	\$ 42,968
537	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	113479 Total											180,000	\$ 515,610	\$ -	\$ -	\$ -	\$ 515,610
538	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Aug-21	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
539	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Sep-21	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
540	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Oct-21	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
541	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Nov-21	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
542	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Dec-21	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
543	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Jan-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
544	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Feb-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722
545	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Jul-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST	(i) Dly	(j) Affiliate	(k) Project	(l) Month	(m) Contract Type	(n) Rec Zn	(o) Del Zn	(p) Volume (Dths)	(q) Revenue				(r) Total	
																Base	Enhan Serv	2 Hr Ntc Serv	Bal Serv		
546	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N		LT				Jun-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722	
547	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N		LT				May-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722	
548	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N		LT				Apr-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722	
549	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181	N		LT				Mar-22	DISC	M7	M7	67,200	\$ 186,722	\$ -	\$ -	\$ -	\$ 186,722	
550	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126181 Total												806,400	\$ 2,240,663	\$ -	\$ -	\$ -	\$ 2,240,663
551	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Aug-21	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
552	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Sep-21	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
553	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Oct-21	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
554	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Nov-21	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
555	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Dec-21	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
556	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Jan-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
557	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Feb-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
558	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Jul-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
559	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Jun-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
560	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				May-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
561	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Apr-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
562	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182	N		LT				Mar-22	DISC	SW	M7	10,008	\$ 49,916	\$ -	\$ -	\$ -	\$ 49,916	
563	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126182 Total												120,096	\$ 598,991	\$ -	\$ -	\$ -	\$ 598,991
564	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126183	N		LT				Nov-21	MAX	M7	M7	15,192	\$ 43,517	\$ -	\$ -	\$ -	\$ 43,517	
565	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126183	N		LT				Dec-21	MAX	M7	M7	15,192	\$ 43,517	\$ -	\$ -	\$ -	\$ 43,517	
566	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126183	N		LT				Jan-22	MAX	M7	M7	15,192	\$ 43,517	\$ -	\$ -	\$ -	\$ 43,517	
567	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126183	N		LT				Feb-22	MAX	M7	M7	15,192	\$ 43,517	\$ -	\$ -	\$ -	\$ 43,517	
568	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126183	N		LT				Mar-22	MAX	M7	M7	15,192	\$ 43,517	\$ -	\$ -	\$ -	\$ 43,517	
569	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	126183 Total												75,960	\$ 217,587	\$ -	\$ -	\$ -	\$ 217,587
570	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Nov-21	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
571	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Dec-21	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
572	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Jan-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
573	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Feb-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
574	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Jul-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
575	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Jun-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
576	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				May-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
577	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Apr-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
578	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144	N		LT				Mar-22	DISC	M7	M7	19,992	\$ 57,267	\$ -	\$ -	\$ -	\$ 57,267	
579	FTS-3 Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	136144 Total												179,928	\$ 515,404	\$ -	\$ -	\$ -	\$ 515,404
580	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Aug-21	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
581	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Sep-21	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
582	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Oct-21	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	
583	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Nov-21	MAX	M7	M7	48,000	\$ 137,496	\$ -	\$ -	\$ -	\$ 137,496	
584	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Dec-21	MAX	M7	M7	48,000	\$ 137,496	\$ -	\$ -	\$ -	\$ 137,496	
585	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Jan-22	MAX	M7	M7	48,000	\$ 137,496	\$ -	\$ -	\$ -	\$ 137,496	
586	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Feb-22	MAX	M7	M7	48,000	\$ 137,496	\$ -	\$ -	\$ -	\$ 137,496	
587	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Jul-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT	ST	Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue				
																Base	Enhan Serv	2 Hr Ntc Serv	Bal Serv	Total
588	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Jun-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870
589	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				May-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870
590	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Apr-22	MAX	M7	M7	60,000	\$ 171,870	\$ -	\$ -	\$ -	\$ 171,870
591	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565	N		LT				Mar-22	MAX	M7	M7	48,000	\$ 137,496	\$ -	\$ -	\$ -	\$ 137,496
592	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	112565 Total											660,000	\$ 1,890,570	\$ -	\$ -	\$ -	\$ 1,890,570
593	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N		LT				Nov-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
594	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N		LT				Dec-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
595	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N		LT				Jan-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
596	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N		LT				Feb-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
597	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335	N		LT				Mar-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
598	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126335 Total											240,000	\$ 720,000	\$ -	\$ -	\$ -	\$ 720,000
599	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Aug-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
600	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Sep-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
601	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Oct-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
602	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Nov-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
603	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Dec-21	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
604	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Jan-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
605	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Feb-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
606	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Jul-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
607	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Jun-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
608	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				May-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
609	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Apr-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
610	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336	N		LT				Mar-22	NEG	M7	M7	48,000	\$ 144,000	\$ -	\$ -	\$ -	\$ 144,000
611	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126336 Total											576,000	\$ 1,728,000	\$ -	\$ -	\$ -	\$ 1,728,000
612	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				Aug-21	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
613	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				Sep-21	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
614	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				Oct-21	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
615	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				Jul-22	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
616	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				Jun-22	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
617	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				May-22	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
618	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340	N		LT				Apr-22	NEG	M7	M7	60,000	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000
619	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126340 Total											420,000	\$ 1,260,000	\$ -	\$ -	\$ -	\$ 1,260,000
620	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Aug-21	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
621	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Sep-21	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
622	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Oct-21	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
623	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Nov-21	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
624	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Dec-21	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
625	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Jan-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
626	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Feb-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
627	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Jul-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
628	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Jun-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400
629	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				May-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST	(i) Dly	(j) Affiliate	(k) Project	(l) Month	(m) Contract Type	(n) Rec Zn	(o) Del Zn	(p) Volume (Dths)	(q) Revenue				(r) Total		
																Base	Enhan Serv	2 Hr Ntc Serv	Bal Serv			
630	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Apr-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400		
631	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878	N		LT				Mar-22	DISC	M7	M7	12,000	\$ 29,400	\$ -	\$ -	\$ -	\$ 29,400		
632	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129878 Total													144,000	\$ 352,800	\$ -	\$ -	\$ -	\$ 352,800
633	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Aug-21	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
634	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Sep-21	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
635	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Oct-21	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
636	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Nov-21	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
637	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Dec-21	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
638	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Jan-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
639	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Feb-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
640	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Jul-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
641	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Jun-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
642	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				May-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
643	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Apr-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
644	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880	N		LT				Mar-22	DISC	SW	M7	24,000	\$ 136,320	\$ -	\$ -	\$ -	\$ 136,320		
645	FTS-3 Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	129880 Total													288,000	\$ 1,635,840	\$ -	\$ -	\$ -	\$ 1,635,840
646	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Aug-21	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
647	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Sep-21	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
648	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Oct-21	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
649	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Nov-21	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
650	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Dec-21	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
651	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Jan-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
652	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Feb-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
653	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Jul-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
654	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Jun-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
655	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				May-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
656	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Apr-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
657	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N		LT				Mar-22	DISC	M7	M7	38,400	\$ 106,698	\$ -	\$ -	\$ -	\$ 106,698		
658	FTS-3 Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016 Total													460,800	\$ 1,280,379	\$ -	\$ -	\$ -	\$ 1,280,379
659	FTS-3 Res	Deliverability Reservation	INDECK NILES, LLC	133757	N		LT				Jul-22	DISC	M7	M7	120,000	\$ 306,600	\$ -	\$ -	\$ -	\$ 306,600		
660	FTS-3 Res	Deliverability Reservation	INDECK NILES, LLC	133757	N		LT				Jun-22	DISC	M7	M7	120,000	\$ 161,280	\$ -	\$ -	\$ -	\$ 161,280		
661	FTS-3 Res	Deliverability Reservation	INDECK NILES, LLC	133757 Total													240,000	\$ 467,880	\$ -	\$ -	\$ -	\$ 467,880
662	FTS-3 Res	Deliverability Reservation Total														15,983,400	\$ 35,176,709	\$ 1,434,597	\$ 2,322,556	\$ 44,417	\$ 38,978,279	
663	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y		LT				Aug-21	DISC	SW	M7	13,520	\$ 2,772	\$ -	\$ -	\$ -	\$ 2,772		
664	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y		LT				Aug-21	DISC	M7	M7	31,288	\$ 6,414	\$ -	\$ -	\$ -	\$ 6,414		
665	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y		LT				Sep-21	DISC	M7	M7	5,622	\$ 1,153	\$ -	\$ -	\$ -	\$ 1,153		
666	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903	Y		LT				Oct-21	DISC	M7	M7	67,634	\$ 13,865	\$ -	\$ -	\$ -	\$ 13,865		
667	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	134903 Total													118,064	\$ 24,203	\$ -	\$ -	\$ -	\$ 24,203
668	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y		LT				Nov-21	DISC	M7	M7	167,475	\$ 34,332	\$ -	\$ -	\$ -	\$ 34,332		
669	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y		LT				Dec-21	DISC	M7	M7	186,168	\$ 38,164	\$ -	\$ -	\$ -	\$ 38,164		
670	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y		LT				Jan-22	DISC	M7	M7	51,791	\$ 10,617	\$ -	\$ -	\$ -	\$ 10,617		
671	FTS-3 Res	Deliverability Incremental Reservation	KOCH ENERGY SERVICES, LLC	136675	Y		LT				Feb-22	DISC	SW	M7	1,751	\$ 359	\$ -	\$ -	\$ -	\$ 359		

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc Serv			
714	FTS-3 Res	Deliverability Incremental Res Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	M7	M7	- \$	(3,871) \$	- \$	- \$	- \$	- \$	(3,871)
715	FTS-3 Res	Deliverability Incremental Res Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			May-22	DISC	M7	M7	- \$	(13,051) \$	- \$	- \$	- \$	- \$	(13,051)
716	FTS-3 Res	Deliverability Incremental Res Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Apr-22	DISC	M7	M7	- \$	(11,920) \$	- \$	- \$	- \$	- \$	(11,920)
717	FTS-3 Res	Deliverability Incremental Res Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	SW	M7	- \$	(1,042) \$	- \$	- \$	- \$	- \$	(1,042)
718	FTS-3 Res	Deliverability Incremental Res Credits	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	M7	M7	- \$	(4,731) \$	- \$	- \$	- \$	- \$	(4,731)
719	FTS-3 Res	Deliverability Incremental Res Credits	KOCH ENERGY SERVICES, LLC	136675 Total									- \$	(132,436) \$	- \$	- \$	- \$	- \$	(132,436)
720	FTS-3 Res	Deliverability Incremental Res Credits	TENASKA MARKETING VENTURES	135565	Y	ST			Aug-21	DISC	M7	M7	- \$	(4,800) \$	(2,199) \$	(4,870) \$	- \$	- \$	(11,869)
721	FTS-3 Res	Deliverability Incremental Res Credits	TENASKA MARKETING VENTURES	135565	Y	ST			Sep-21	DISC	M7	M7	- \$	(9,988) \$	(4,568) \$	(10,120) \$	- \$	- \$	(24,676)
722	FTS-3 Res	Deliverability Incremental Res Credits	TENASKA MARKETING VENTURES	135565	Y	ST			Oct-21	DISC	M7	M7	- \$	(15,927) \$	(7,287) \$	(16,143) \$	- \$	- \$	(39,358)
723	FTS-3 Res	Deliverability Incremental Res Credits	TENASKA MARKETING VENTURES	135565 Total									- \$	(30,715) \$	(14,054) \$	(31,133) \$	- \$	- \$	(75,903)
724	FTS-3 Res	Deliverability Incremental Res Credits	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	M7	M7	- \$	(1,197) \$	- \$	- \$	- \$	- \$	(1,197)
725	FTS-3 Res	Deliverability Incremental Res Credits	TENASKA MARKETING VENTURES	137670 Total									- \$	(1,197) \$	- \$	- \$	- \$	- \$	(1,197)
726	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Nov-21	NEG	M7	M7	- \$	(17,100) \$	- \$	- \$	- \$	- \$	(17,100)
727	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Dec-21	NEG	M7	M7	- \$	(2,663) \$	- \$	- \$	- \$	- \$	(2,663)
728	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126335 Total									- \$	(19,763) \$	- \$	- \$	- \$	- \$	(19,763)
729	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Aug-21	NEG	M7	M7	- \$	(4,560) \$	- \$	- \$	- \$	- \$	(4,560)
730	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Jun-22	NEG	M7	M7	- \$	(6,350) \$	- \$	- \$	- \$	- \$	(6,350)
731	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Apr-22	NEG	M7	M7	- \$	(7,349) \$	- \$	- \$	- \$	- \$	(7,349)
732	FTS-3 Res	Deliverability Incremental Res Credits	WISCONSIN POWER AND LIGHT COMPANY	126340 Total									- \$	(18,259) \$	- \$	- \$	- \$	- \$	(18,259)
733	FTS-3 Res	Deliverability Incremental Res Credits Total											- \$	(219,954) \$	(14,054) \$	(31,133) \$	- \$	- \$	(265,141)
734	FTS-3 Res	Deliverability Reservation - LSC	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Apr-22	NEG			- \$	3,714 \$	- \$	- \$	- \$	- \$	3,714
735	FTS-3 Res	Deliverability Reservation - LSC	WISCONSIN ELECTRIC POWER COMPANY	111730 Total									- \$	3,714 \$	- \$	- \$	- \$	- \$	3,714
736	FTS-3 Res	Deliverability Reservation - LSC Total											- \$	3,714 \$	- \$	- \$	- \$	- \$	3,714
737	FTS-3 Res	Grand Total											369,297,246	55,777,519 \$	2,688,357 \$	4,595,995 \$	89,150 \$	63,151,022	

ANR Pipeline Company
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(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc Serv			
1	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Aug-21	MAX	M7	M7	56,718	\$ 573	\$ 182	\$ -	\$ -	\$ 17	\$ 771
2	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Sep-21	MAX	M7	M7	41,804	\$ 422	\$ 134	\$ -	\$ -	\$ 13	\$ 569
3	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Oct-21	MAX	M7	M7	44,987	\$ 454	\$ 144	\$ -	\$ -	\$ 14	\$ 612
4	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718 Total									143,509	\$ 1,449	\$ 459	\$ -	\$ -	\$ 43	\$ 1,952
5	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Nov-21	MAX	M7	M7	58,762	\$ 594	\$ -	\$ -	\$ -	\$ -	\$ 594
6	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Dec-21	MAX	M7	M7	71,591	\$ 723	\$ -	\$ -	\$ -	\$ -	\$ 723
7	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Jan-22	MAX	M7	M7	70,384	\$ 711	\$ -	\$ -	\$ -	\$ -	\$ 711
8	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Feb-22	MAX	M7	M7	45,895	\$ 464	\$ -	\$ -	\$ -	\$ -	\$ 464
9	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Mar-22	MAX	M7	M7	55,306	\$ 559	\$ -	\$ -	\$ -	\$ -	\$ 559
10	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489 Total									301,938	\$ 3,050	\$ -	\$ -	\$ -	\$ -	\$ 3,050
11	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Apr-22	MAX	M7	M7	48,683	\$ 492	\$ 156	\$ -	\$ -	\$ 15	\$ 662
12	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			May-22	MAX	M7	M7	51,096	\$ 516	\$ 164	\$ -	\$ -	\$ 15	\$ 695
13	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jun-22	MAX	M7	M7	50,025	\$ 505	\$ 160	\$ -	\$ -	\$ 15	\$ 680
14	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jul-22	MAX	M7	M7	59,183	\$ 598	\$ 189	\$ -	\$ -	\$ 18	\$ 805
15	FTS-3 Com	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273 Total									208,987	\$ 2,111	\$ 669	\$ -	\$ -	\$ 63	\$ 2,842
16	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Aug-21	DISC	SW	M7	271,090	\$ 5,856	\$ -	\$ -	\$ -	\$ -	\$ 5,856
17	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Aug-21	DISC	M7	M7	142,045	\$ 1,435	\$ -	\$ -	\$ -	\$ -	\$ 1,435
18	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Sep-21	DISC	SW	M7	158,181	\$ 3,417	\$ -	\$ -	\$ -	\$ -	\$ 3,417
19	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Sep-21	DISC	M7	M7	142,715	\$ 1,441	\$ -	\$ -	\$ -	\$ -	\$ 1,441
20	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Oct-21	DISC	SW	M7	110,862	\$ 2,395	\$ -	\$ -	\$ -	\$ -	\$ 2,395
21	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Y	LT			Oct-21	DISC	M7	M7	347,671	\$ 3,774	\$ -	\$ -	\$ -	\$ -	\$ 3,774
22	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903 Total									1,172,564	\$ 18,317	\$ -	\$ -	\$ -	\$ -	\$ 18,317
23	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Nov-21	DISC	SW	M7	189,993	\$ 4,104	\$ -	\$ -	\$ -	\$ -	\$ 4,104
24	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Nov-21	DISC	M7	M7	293,124	\$ 3,092	\$ -	\$ -	\$ -	\$ -	\$ 3,092
25	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Dec-21	DISC	SW	M7	236,957	\$ 5,118	\$ -	\$ -	\$ -	\$ -	\$ 5,118
26	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Dec-21	DISC	M7	M7	272,516	\$ 2,903	\$ -	\$ -	\$ -	\$ -	\$ 2,903
27	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jan-22	DISC	SW	M7	97,645	\$ 2,109	\$ -	\$ -	\$ -	\$ -	\$ 2,109
28	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jan-22	DISC	M7	M7	228,942	\$ 2,312	\$ -	\$ -	\$ -	\$ -	\$ 2,312
29	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Feb-22	DISC	SW	M7	149,910	\$ 3,238	\$ -	\$ -	\$ -	\$ -	\$ 3,238
30	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Feb-22	DISC	M7	M7	211,888	\$ 2,368	\$ -	\$ -	\$ -	\$ -	\$ 2,368
31	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	SW	M7	302,265	\$ 6,529	\$ -	\$ -	\$ -	\$ -	\$ 6,529
32	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Mar-22	DISC	M7	M7	136,823	\$ 2,506	\$ -	\$ -	\$ -	\$ -	\$ 2,506
33	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Apr-22	DISC	SW	M7	299,933	\$ 6,479	\$ -	\$ -	\$ -	\$ -	\$ 6,479
34	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Apr-22	DISC	M7	M7	134,941	\$ 1,948	\$ -	\$ -	\$ -	\$ -	\$ 1,948
35	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			May-22	DISC	SW	M7	297,442	\$ 6,425	\$ -	\$ -	\$ -	\$ -	\$ 6,425
36	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			May-22	DISC	M7	M7	219,925	\$ 3,447	\$ -	\$ -	\$ -	\$ -	\$ 3,447
37	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	SW	M7	285,683	\$ 6,171	\$ -	\$ -	\$ -	\$ -	\$ 6,171

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(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total	
														Base	Enhan Serv	2 Hr Ntc				
																Serv				
38	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jun-22	DISC	M7	M7	250,110	\$ 4,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,825
39	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jul-22	DISC	SW	M7	252,178	\$ 5,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,447
40	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Y	LT			Jul-22	DISC	M7	M7	423,571	\$ 5,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,895
41	FTS-3 Com	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675 Total									4,283,846	\$ 74,915	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,915
42	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Aug-21	MAX	M7	M7	416,116	\$ 4,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,203
43	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Sep-21	MAX	M7	M7	402,810	\$ 4,068	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,068
44	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Oct-21	MAX	M7	M7	431,590	\$ 4,359	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,359
45	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Nov-21	MAX	M7	M7	119,998	\$ 1,212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,212
46	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Dec-21	MAX	M7	M7	82,642	\$ 835	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 835
47	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jan-22	MAX	M7	M7	792,488	\$ 8,004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,004
48	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Feb-22	MAX	M7	M7	870,875	\$ 8,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,796
49	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Mar-22	MAX	M7	M7	179,997	\$ 1,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,818
50	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jun-22	MAX	M7	M7	445,080	\$ 4,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,495
51	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709	N	LT			Jul-22	MAX	M7	M7	459,916	\$ 4,645	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,645
52	FTS-3 Com	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNI	113709 Total									4,201,512	\$ 42,435	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,435
53	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Y	ST			Aug-21	DISC	M7	M7	1,367,843	\$ 13,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,815
54	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Y	ST			Sep-21	DISC	M7	M7	308,347	\$ 3,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,114
55	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Y	ST			Oct-21	DISC	M7	M7	185,190	\$ 1,870	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,870
56	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166 Total									1,861,380	\$ 18,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,800
57	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Aug-21	DISC	M7	M7	1,199,916	\$ 12,119	\$ 3,840	\$ 20,399	\$ -	\$ -	\$ -	\$ 36,357
58	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Sep-21	DISC	M7	M7	695,787	\$ 7,027	\$ 2,227	\$ 11,828	\$ -	\$ -	\$ -	\$ 21,082
59	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Oct-21	DISC	M7	M7	915,599	\$ 9,248	\$ 2,930	\$ 15,565	\$ -	\$ -	\$ -	\$ 27,743
60	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Nov-21	DISC	M7	M7	516,767	\$ 5,219	\$ 1,654	\$ 8,785	\$ -	\$ -	\$ -	\$ 15,658
61	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Dec-21	DISC	M7	M7	86,393	\$ 873	\$ 276	\$ 1,469	\$ -	\$ -	\$ -	\$ 2,618
62	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Jan-22	DISC	M7	M7	17,962	\$ 181	\$ 57	\$ 305	\$ -	\$ -	\$ -	\$ 544
63	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171 Total									3,432,424	\$ 34,667	\$ 10,984	\$ 58,351	\$ -	\$ -	\$ -	\$ 104,002
64	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Aug-21	DISC	M7	M7	484,372	\$ 4,892	\$ 1,550	\$ 8,234	\$ -	\$ -	\$ -	\$ 14,676
65	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Sep-21	DISC	M7	M7	230,273	\$ 2,326	\$ 737	\$ 3,915	\$ -	\$ -	\$ -	\$ 6,977
66	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Oct-21	DISC	M7	M7	136,763	\$ 1,381	\$ 438	\$ 2,325	\$ -	\$ -	\$ -	\$ 4,144
67	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Nov-21	DISC	M7	M7	6,495	\$ 66	\$ 21	\$ 110	\$ -	\$ -	\$ -	\$ 197
68	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Dec-21	DISC	M7	M7	2,165	\$ 22	\$ 7	\$ 37	\$ -	\$ -	\$ -	\$ 66
69	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Jan-22	DISC	M7	M7	14,113	\$ 143	\$ 45	\$ 240	\$ -	\$ -	\$ -	\$ 428
70	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172 Total									874,181	\$ 8,829	\$ 2,797	\$ 14,861	\$ -	\$ -	\$ -	\$ 26,488
71	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Y	ST			Nov-21	DISC	M7	M7	184,760	\$ 1,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,866
72	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Y	ST			Dec-21	DISC	M7	M7	109,185	\$ 1,103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,103
73	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Y	ST			Jan-22	DISC	M7	M7	1,106,000	\$ 11,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,171
74	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167 Total									1,399,945	\$ 14,139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,139
75	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT			Aug-21	MAX	SW	M6	369,040	\$ 5,257	\$ 1,181	\$ -	\$ 111	\$ -	\$ -	\$ 6,548

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST	(i) Dly	(j) Affiliate	(k) Project	(l) Month	(m) Contract Type	(n) Rec Zn	(o) Del Zn	(p) Volume (Dths)	(q) Revenue				(r) Total	
																Base	Enhan Serv	2 Hr Ntc			
																		Serv	Bal Serv		
76	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Aug-21	MAX	M5	M6	646	\$ 8	\$ 2	\$ -	\$ 0	\$ 11	
77	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Sep-21	MAX	SW	M6	374,476	\$ 5,969	\$ 1,198	\$ -	\$ 112	\$ 7,280	
78	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Sep-21	MAX	M5	M6	2,176	\$ 28	\$ 7	\$ -	\$ 1	\$ 35	
79	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Oct-21	MAX	SW	M6	351,714	\$ 5,229	\$ 1,125	\$ -	\$ 106	\$ 6,460	
80	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Oct-21	MAX	M5	M6	1,704	\$ 22	\$ 5	\$ -	\$ 1	\$ 28	
81	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Nov-21	MAX	SW	M6	356,592	\$ 5,679	\$ 1,141	\$ -	\$ 107	\$ 6,927	
82	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Nov-21	MAX	M5	M6	1,170	\$ 15	\$ 4	\$ -	\$ 0	\$ 19	
83	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Dec-21	MAX	SW	M6	376,760	\$ 4,894	\$ 1,206	\$ -	\$ 113	\$ 6,212	
84	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Dec-21	MAX	M5	M6	1,179	\$ 15	\$ 4	\$ -	\$ 0	\$ 19	
85	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Jan-22	MAX	SW	M6	376,867	\$ 4,838	\$ 1,206	\$ -	\$ 113	\$ 6,157	
86	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Jan-22	MAX	M5	M6	1,363	\$ 17	\$ 4	\$ -	\$ 0	\$ 22	
87	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Feb-22	MAX	SW	M6	313,332	\$ 4,022	\$ 1,003	\$ -	\$ 94	\$ 5,119	
88	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Feb-22	MAX	M5	M6	1,107	\$ 14	\$ 4	\$ -	\$ 0	\$ 18	
89	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Mar-22	MAX	SW	M6	362,487	\$ 4,662	\$ 1,160	\$ -	\$ 109	\$ 5,931	
90	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820	Y	LT					Mar-22	MAX	M5	M6	99	\$ 1	\$ 0	\$ -	\$ 0	\$ 2	
91	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	135820 Total												2,890,712	\$ 40,671	\$ 9,250	\$ -	\$ 867	\$ 50,789
92	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	137441	Y	ST					Apr-22	MAX	SW	M6	326,256	\$ 6,101	\$ 1,044	\$ -	\$ 98	\$ 7,243	
93	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	137441	Y	ST					Apr-22	MAX	M7	M6	101,336	\$ 1,976	\$ 324	\$ -	\$ 30	\$ 2,331	
94	FTS-3 Com	Commodity Charge	SPIRE MARKETING INC.	137441 Total												427,592	\$ 8,077	\$ 1,368	\$ -	\$ 128	\$ 9,574
95	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135155	Y	LT					Aug-21	MAX	M7	M7	81,024	\$ 818	\$ -	\$ -	\$ -	\$ 818	
96	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135155	Y	LT					Sep-21	MAX	M7	M7	91,808	\$ 927	\$ -	\$ -	\$ -	\$ 927	
97	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135155	Y	LT					Oct-21	MAX	M7	M7	10,084	\$ 102	\$ -	\$ -	\$ -	\$ 102	
98	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135155 Total												182,916	\$ 1,847	\$ -	\$ -	\$ -	\$ 1,847
99	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135565	Y	ST					Aug-21	DISC	M7	M7	1,230,735	\$ 12,430	\$ 3,852	\$ 20,464	\$ -	\$ 36,747	
100	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135565	Y	ST					Sep-21	DISC	M7	M7	651,000	\$ 6,575	\$ 2,083	\$ 11,067	\$ -	\$ 19,725	
101	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135565	Y	ST					Oct-21	DISC	M7	M7	797,170	\$ 8,051	\$ 2,551	\$ 13,552	\$ -	\$ 24,154	
102	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135565 Total												2,678,905	\$ 27,057	\$ 8,486	\$ 45,083	\$ -	\$ 80,626
103	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135566	Y	ST					Nov-21	DISC	M7	M7	877,232	\$ 8,860	\$ 2,807	\$ 14,913	\$ -	\$ 26,580	
104	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135566 Total												877,232	\$ 8,860	\$ 2,807	\$ 14,913	\$ -	\$ 26,580
105	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Nov-21	MAX	M7	M7	88,852	\$ 897	\$ -	\$ -	\$ -	\$ 897	
106	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Dec-21	MAX	M7	M7	87,828	\$ 887	\$ -	\$ -	\$ -	\$ 887	
107	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Jan-22	MAX	M7	M7	92,246	\$ 932	\$ -	\$ -	\$ -	\$ 932	
108	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Feb-22	MAX	M7	M7	103,987	\$ 1,050	\$ -	\$ -	\$ -	\$ 1,050	
109	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Mar-22	MAX	M7	M7	63,630	\$ 643	\$ -	\$ -	\$ -	\$ 643	
110	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Apr-22	MAX	M7	M7	106,059	\$ 1,071	\$ -	\$ -	\$ -	\$ 1,071	
111	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					May-22	MAX	M7	M7	82,122	\$ 829	\$ -	\$ -	\$ -	\$ 829	
112	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Jun-22	MAX	M7	M7	127,510	\$ 1,288	\$ -	\$ -	\$ -	\$ 1,288	
113	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753	Y	LT					Jul-22	MAX	M7	M7	108,628	\$ 1,097	\$ -	\$ -	\$ -	\$ 1,097	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc			
																Serv	Serv		
114	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	136753 Total									860,862	\$ 8,695	\$ -	\$ -	\$ -	\$ -	\$ 8,695
115	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135567	Y	ST			Dec-21	MAX	M7	M7	374,971	\$ 3,787	\$ 1,200	\$ 6,375	\$ -	\$ -	\$ 11,362
116	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135567 Total									374,971	\$ 3,787	\$ 1,200	\$ 6,375	\$ -	\$ -	\$ 11,362
117	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Jan-22	MAX	M7	M7	936,512	\$ 9,459	\$ 2,997	\$ 15,921	\$ -	\$ -	\$ 28,376
118	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Feb-22	DISC	M7	M7	1,443,358	\$ 14,578	\$ 4,619	\$ 24,537	\$ -	\$ -	\$ 43,734
119	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Mar-22	DISC	M7	M7	1,748,360	\$ 17,658	\$ 5,595	\$ 29,722	\$ -	\$ -	\$ 52,975
120	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	135568 Total									4,128,230	\$ 41,695	\$ 13,210	\$ 70,180	\$ -	\$ -	\$ 125,085
121	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	SW	M7	1,862,745	\$ 40,235	\$ 5,961	\$ 31,667	\$ -	\$ -	\$ 77,863
122	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	M7	M7	748,972	\$ 16,178	\$ 2,397	\$ 12,733	\$ -	\$ -	\$ 31,307
123	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	SW	M7	2,169,616	\$ 46,864	\$ 6,943	\$ 36,883	\$ -	\$ -	\$ 90,690
124	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	M7	M7	550,581	\$ 11,893	\$ 1,762	\$ 9,360	\$ -	\$ -	\$ 23,014
125	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137670 Total									5,331,914	\$ 115,169	\$ 17,062	\$ 90,643	\$ -	\$ -	\$ 222,874
126	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137686	Y	ST			Jun-22	DISC	M7	M7	956,826	\$ 9,664	\$ -	\$ -	\$ -	\$ -	\$ 9,664
127	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137686	Y	ST			Jul-22	DISC	M7	M7	2,733,302	\$ 27,606	\$ -	\$ -	\$ -	\$ -	\$ 27,606
128	FTS-3 Com	Commodity Charge	TENASKA MARKETING VENTURES	137686 Total									3,690,128	\$ 37,270	\$ -	\$ -	\$ -	\$ -	\$ 37,270
129	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Aug-21	DISC	SE	M2	13,028	\$ 185	\$ 42	\$ 221	\$ -	\$ -	\$ 448
130	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Aug-21	DISC	M2	M2	99,478	\$ 1,144	\$ 318	\$ 1,691	\$ -	\$ -	\$ 3,153
131	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Sep-21	DISC	M2	M2	140,647	\$ 1,617	\$ 450	\$ 2,391	\$ -	\$ -	\$ 4,459
132	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Oct-21	DISC	M2	M2	80,907	\$ 930	\$ 259	\$ 1,375	\$ -	\$ -	\$ 2,565
133	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Nov-21	DISC	M2	M2	53,374	\$ 614	\$ 171	\$ 907	\$ -	\$ -	\$ 1,692
134	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Dec-21	DISC	M2	M2	70,164	\$ 807	\$ 225	\$ 1,193	\$ -	\$ -	\$ 2,224
135	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Jan-22	DISC	M2	M2	86,980	\$ 1,000	\$ 278	\$ 1,479	\$ -	\$ -	\$ 2,757
136	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Feb-22	DISC	M2	M2	38,351	\$ 441	\$ 123	\$ 652	\$ -	\$ -	\$ 1,216
137	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Mar-22	DISC	M2	M2	33,580	\$ 386	\$ 107	\$ 571	\$ -	\$ -	\$ 1,064
138	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Apr-22	DISC	M2	M2	275,989	\$ 3,174	\$ 883	\$ 4,692	\$ -	\$ -	\$ 8,749
139	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			May-22	DISC	M2	M2	134,281	\$ 1,544	\$ 430	\$ 2,283	\$ -	\$ -	\$ 4,257
140	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655 Total									1,026,779	\$ 11,843	\$ 3,286	\$ 17,455	\$ -	\$ -	\$ 32,584
141	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Aug-21	DISC	SE	M2	8,910	\$ 127	\$ 29	\$ 151	\$ -	\$ -	\$ 307
142	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Aug-21	DISC	M2	M2	116,827	\$ 1,344	\$ 374	\$ 1,986	\$ -	\$ -	\$ 3,703
143	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Sep-21	DISC	M2	M2	98,062	\$ 1,128	\$ 314	\$ 1,667	\$ -	\$ -	\$ 3,109
144	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Sep-21	DISC	M3	M2	44,063	\$ 626	\$ 141	\$ 749	\$ -	\$ -	\$ 1,516
145	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Oct-21	DISC	M2	M2	70,824	\$ 814	\$ 227	\$ 1,204	\$ -	\$ -	\$ 2,245
146	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Oct-21	DISC	M3	M2	111,158	\$ 1,578	\$ 356	\$ 1,890	\$ -	\$ -	\$ 3,824
147	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Nov-21	DISC	SE	M2	9,374	\$ 133	\$ 30	\$ 159	\$ -	\$ -	\$ 322
148	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Nov-21	DISC	M2	M2	36,271	\$ 417	\$ 116	\$ 617	\$ -	\$ -	\$ 1,150
149	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Dec-21	DISC	M2	M2	89,185	\$ 1,026	\$ 285	\$ 1,516	\$ -	\$ -	\$ 2,827
150	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jan-22	DISC	SE	M2	9,043	\$ 128	\$ 29	\$ 154	\$ -	\$ -	\$ 311
151	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jan-22	DISC	M2	M2	156,434	\$ 1,799	\$ 501	\$ 2,659	\$ -	\$ -	\$ 4,959

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc			
																Serv			
152	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Feb-22	DISC	M2	M2	171,760	\$ 1,975	\$ 550	\$ 2,920	\$ -	\$ -	\$ 5,445
153	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Apr-22	DISC	M2	M2	387,098	\$ 4,452	\$ 1,239	\$ 6,581	\$ -	\$ -	\$ 12,271
154	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			May-22	DISC	M2	M2	239,823	\$ 2,758	\$ 767	\$ 4,077	\$ -	\$ -	\$ 7,602
155	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jun-22	DISC	M2	M2	394,073	\$ 4,532	\$ 1,261	\$ 6,699	\$ -	\$ -	\$ 12,492
156	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jul-22	DISC	M2	M2	74,312	\$ 855	\$ 238	\$ 1,263	\$ -	\$ -	\$ 2,356
157	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656 Total									2,017,217	\$ 23,691	\$ 6,455	\$ 34,293	\$ -	\$ -	\$ 64,439
158	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Aug-21	NEG	SE	M2	100,087	\$ 1,051	\$ -	\$ -	\$ -	\$ -	\$ 1,051
159	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Aug-21	NEG	M2	M2	130,739	\$ 1,373	\$ -	\$ -	\$ -	\$ -	\$ 1,373
160	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Aug-21	NEG	M3	M2	77,367	\$ 812	\$ -	\$ -	\$ -	\$ -	\$ 812
161	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Sep-21	NEG	SE	M2	21,833	\$ 229	\$ -	\$ -	\$ -	\$ -	\$ 229
162	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Sep-21	NEG	M2	M2	178,443	\$ 1,874	\$ -	\$ -	\$ -	\$ -	\$ 1,874
163	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Sep-21	NEG	M3	M2	417,728	\$ 4,386	\$ -	\$ -	\$ -	\$ -	\$ 4,386
164	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Oct-21	NEG	SE	M2	138,358	\$ 1,453	\$ -	\$ -	\$ -	\$ -	\$ 1,453
165	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Oct-21	NEG	M2	M2	28,305	\$ 322	\$ 80	\$ 423	\$ -	\$ -	\$ 824
166	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Oct-21	NEG	M3	M2	850,849	\$ 9,245	\$ 269	\$ 1,431	\$ -	\$ -	\$ 10,946
167	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Nov-21	NEG	M2	M2	530,116	\$ 6,096	\$ 1,696	\$ 9,012	\$ -	\$ -	\$ 16,805
168	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Nov-21	NEG	M3	M2	70,311	\$ 998	\$ 225	\$ 1,195	\$ -	\$ -	\$ 2,419
169	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Dec-21	NEG	M2	M2	283,166	\$ 3,256	\$ 906	\$ 4,814	\$ -	\$ -	\$ 8,976
170	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Dec-21	NEG	M3	M2	105,905	\$ 1,504	\$ 339	\$ 1,800	\$ -	\$ -	\$ 3,643
171	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Jan-22	NEG	SE	M2	190,846	\$ 2,456	\$ 391	\$ 2,078	\$ -	\$ -	\$ 4,926
172	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Jan-22	NEG	M2	M2	684,799	\$ 7,875	\$ 2,191	\$ 11,642	\$ -	\$ -	\$ 21,708
173	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Jan-22	NEG	M3	M2	27,552	\$ 391	\$ 88	\$ 468	\$ -	\$ -	\$ 948
174	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Feb-22	NEG	M2	M2	291,110	\$ 3,348	\$ 932	\$ 4,949	\$ -	\$ -	\$ 9,228
175	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Feb-22	NEG	M3	M2	20,069	\$ 285	\$ 64	\$ 341	\$ -	\$ -	\$ 690
176	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Mar-22	NEG	M2	M2	127,536	\$ 1,467	\$ 408	\$ 2,168	\$ -	\$ -	\$ 4,043
177	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Mar-22	NEG	M3	M2	474,596	\$ 6,739	\$ 1,519	\$ 8,068	\$ -	\$ -	\$ 16,326
178	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Apr-22	NEG	SE	M2	25,045	\$ 263	\$ -	\$ -	\$ -	\$ -	\$ 263
179	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Apr-22	NEG	M2	M2	1,340,153	\$ 15,412	\$ 4,288	\$ 22,783	\$ -	\$ -	\$ 42,483
180	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	May-22	NEG	M2	M2	1,414,873	\$ 16,271	\$ 4,528	\$ 24,053	\$ -	\$ -	\$ 44,851
181	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	May-22	NEG	M3	M2	81,514	\$ 1,158	\$ 261	\$ 1,386	\$ -	\$ -	\$ 2,804
182	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Jun-22	NEG	M2	M2	2,329,843	\$ 26,793	\$ 7,456	\$ 39,607	\$ -	\$ -	\$ 73,856
183	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Jun-22	NEG	M3	M2	38,196	\$ 542	\$ 122	\$ 649	\$ -	\$ -	\$ 1,314
184	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		↳ Expansi	Jul-22	NEG	M2	M2	2,512,053	\$ 28,889	\$ 8,039	\$ 42,705	\$ -	\$ -	\$ 79,632
185	FTS-3 Com	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586 Total									12,491,392	\$ 144,489	\$ 33,802	\$ 179,573	\$ -	\$ -	\$ 357,864
186	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Aug-21	NEG	M7	M7	467,837	\$ 3,509	\$ -	\$ -	\$ -	\$ -	\$ 3,509
187	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Sep-21	NEG	M7	M7	326,923	\$ 2,452	\$ -	\$ -	\$ -	\$ -	\$ 2,452
188	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Oct-21	NEG	M7	M7	263,438	\$ 1,976	\$ -	\$ -	\$ -	\$ -	\$ 1,976
189	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Nov-21	NEG	M7	M7	293,867	\$ 2,204	\$ -	\$ -	\$ -	\$ -	\$ 2,204

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(p) Revenue					(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc		Total		
																Serv				
190	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Dec-21	NEG	M7	M7	646,919	\$ 4,852	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,852
191	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Jan-22	NEG	M7	M7	707,174	\$ 5,304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,304
192	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Feb-22	NEG	M7	M7	611,572	\$ 4,587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,587
193	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Mar-22	NEG	M7	M7	216,705	\$ 1,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,625
194	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Apr-22	NEG	M7	M7	603,668	\$ 4,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,528
195	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			May-22	NEG	M7	M7	379,796	\$ 2,848	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,848
196	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Jun-22	NEG	M7	M7	644,158	\$ 4,831	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,831
197	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	N	LT			Jul-22	NEG	M7	M7	705,976	\$ 5,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,295
198	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730 Total									5,868,033	\$ 44,010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,010
199	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Aug-21	DISC	M7	M7	1,025,632	\$ 10,359	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,359
200	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Sep-21	DISC	M7	M7	863,808	\$ 8,724	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,724
201	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Oct-21	DISC	M7	M7	990,952	\$ 10,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,009
202	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Nov-21	DISC	M7	M7	923,853	\$ 9,331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,331
203	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Dec-21	DISC	M7	M7	1,002,160	\$ 10,122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,122
204	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Jan-22	DISC	M7	M7	1,130,637	\$ 11,419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,419
205	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Feb-22	DISC	M7	M7	982,790	\$ 9,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,926
206	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Mar-22	DISC	M7	M7	870,446	\$ 8,792	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,792
207	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Apr-22	DISC	M7	M7	914,485	\$ 9,236	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,236
208	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			May-22	DISC	M7	M7	740,812	\$ 7,482	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,482
209	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Jun-22	DISC	M7	M7	1,006,310	\$ 10,164	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,164
210	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Jul-22	DISC	M7	M7	1,001,438	\$ 10,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,115
211	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181 Total									11,453,323	\$ 115,679	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,679
212	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Nov-21	MAX	M7	M7	576,868	\$ 5,826	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,826
213	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Dec-21	MAX	M7	M7	616,652	\$ 6,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,228
214	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Jan-22	MAX	M7	M7	616,342	\$ 6,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,225
215	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Feb-22	MAX	M7	M7	556,696	\$ 5,623	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,623
216	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Mar-22	MAX	M7	M7	616,342	\$ 6,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,225
217	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Apr-22	MAX	M7	M7	144,970	\$ 1,464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,464
218	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			May-22	MAX	M7	M7	118,599	\$ 1,198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,198
219	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Jun-22	MAX	M7	M7	271,477	\$ 2,742	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,742
220	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	N	LT			Jul-22	MAX	M7	M7	436,434	\$ 4,408	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,408
221	FTS-3 Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144 Total									3,954,380	\$ 39,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,939
222	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Aug-21	MAX	M7	M7	838,110	\$ 8,465	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,465
223	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Sep-21	MAX	M7	M7	591,934	\$ 5,979	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,979
224	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Oct-21	MAX	M7	M7	1,281,723	\$ 12,945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,945
225	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Nov-21	MAX	M7	M7	283,750	\$ 2,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,866
226	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Dec-21	MAX	M7	M7	475,274	\$ 4,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,800
227	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Jan-22	MAX	M7	M7	729,520	\$ 7,368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,368

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc			
																Serv			
228	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Feb-22	MAX	M7	M7	602,585	\$ 6,086	\$ -	\$ -	\$ -	\$ -	\$ 6,086
229	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Mar-22	MAX	M7	M7	768,773	\$ 7,765	\$ -	\$ -	\$ -	\$ -	\$ 7,765
230	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Apr-22	MAX	M7	M7	1,212,048	\$ 12,242	\$ -	\$ -	\$ -	\$ -	\$ 12,242
231	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			May-22	MAX	M7	M7	1,305,321	\$ 13,184	\$ -	\$ -	\$ -	\$ -	\$ 13,184
232	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Jun-22	MAX	M7	M7	1,315,052	\$ 13,282	\$ -	\$ -	\$ -	\$ -	\$ 13,282
233	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Jul-22	MAX	M7	M7	1,523,084	\$ 15,383	\$ -	\$ -	\$ -	\$ -	\$ 15,383
234	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565 Total									10,927,174	\$ 110,364	\$ -	\$ -	\$ -	\$ -	\$ 110,364
235	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Nov-21	NEG	M7	M7	1,023,640	\$ 8,078	\$ -	\$ -	\$ -	\$ -	\$ 8,078
236	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Dec-21	NEG	M7	M7	1,233,304	\$ 9,314	\$ -	\$ -	\$ -	\$ -	\$ 9,314
237	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Jan-22	NEG	M7	M7	900,748	\$ 7,213	\$ -	\$ -	\$ -	\$ -	\$ 7,213
238	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Feb-22	NEG	M7	M7	886,241	\$ 7,403	\$ -	\$ -	\$ -	\$ -	\$ 7,403
239	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	N	LT			Mar-22	NEG	M7	M7	707,026	\$ 5,303	\$ -	\$ -	\$ -	\$ -	\$ 5,303
240	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335 Total									4,750,959	\$ 37,311	\$ -	\$ -	\$ -	\$ -	\$ 37,311
241	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Aug-21	NEG	M7	M7	1,236,404	\$ 9,273	\$ -	\$ -	\$ -	\$ -	\$ 9,273
242	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Sep-21	NEG	M7	M7	947,870	\$ 7,109	\$ -	\$ -	\$ -	\$ -	\$ 7,109
243	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Oct-21	NEG	M7	M7	934,475	\$ 7,009	\$ -	\$ -	\$ -	\$ -	\$ 7,009
244	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Nov-21	NEG	M7	M7	1,158,319	\$ 8,687	\$ -	\$ -	\$ -	\$ -	\$ 8,687
245	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Dec-21	NEG	M7	M7	1,017,207	\$ 7,629	\$ -	\$ -	\$ -	\$ -	\$ 7,629
246	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Jan-22	NEG	M7	M7	1,254,199	\$ 9,469	\$ -	\$ -	\$ -	\$ -	\$ 9,469
247	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Feb-22	NEG	M7	M7	1,061,133	\$ 7,959	\$ -	\$ -	\$ -	\$ -	\$ 7,959
248	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Mar-22	NEG	M7	M7	934,490	\$ 7,009	\$ -	\$ -	\$ -	\$ -	\$ 7,009
249	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Apr-22	NEG	M7	M7	1,030,579	\$ 7,729	\$ -	\$ -	\$ -	\$ -	\$ 7,729
250	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			May-22	NEG	M7	M7	1,042,098	\$ 7,904	\$ -	\$ -	\$ -	\$ -	\$ 7,904
251	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Jun-22	NEG	M7	M7	1,194,840	\$ 8,961	\$ -	\$ -	\$ -	\$ -	\$ 8,961
252	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	N	LT			Jul-22	NEG	M7	M7	1,234,668	\$ 9,260	\$ -	\$ -	\$ -	\$ -	\$ 9,260
253	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336 Total									13,046,282	\$ 97,997	\$ -	\$ -	\$ -	\$ -	\$ 97,997
254	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Aug-21	NEG	M7	M7	573,742	\$ 4,733	\$ -	\$ -	\$ -	\$ -	\$ 4,733
255	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Sep-21	NEG	M7	M7	137,618	\$ 1,058	\$ -	\$ -	\$ -	\$ -	\$ 1,058
256	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Oct-21	NEG	M7	M7	408,242	\$ 3,499	\$ -	\$ -	\$ -	\$ -	\$ 3,499
257	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Apr-22	NEG	M7	M7	380,676	\$ 2,855	\$ -	\$ -	\$ -	\$ -	\$ 2,855
258	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			May-22	NEG	M7	M7	773,496	\$ 6,011	\$ -	\$ -	\$ -	\$ -	\$ 6,011
259	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Jun-22	NEG	M7	M7	933,692	\$ 9,016	\$ -	\$ -	\$ -	\$ -	\$ 9,016
260	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	N	LT			Jul-22	NEG	M7	M7	631,622	\$ 6,086	\$ -	\$ -	\$ -	\$ -	\$ 6,086
261	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340 Total									3,839,088	\$ 33,258	\$ -	\$ -	\$ -	\$ -	\$ 33,258
262	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Aug-21	DISC	M7	M7	308,357	\$ 3,114	\$ -	\$ -	\$ -	\$ -	\$ 3,114
263	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Sep-21	DISC	M7	M7	298,410	\$ 3,014	\$ -	\$ -	\$ -	\$ -	\$ 3,014
264	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Oct-21	DISC	M7	M7	308,357	\$ 3,114	\$ -	\$ -	\$ -	\$ -	\$ 3,114
265	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Nov-21	DISC	M7	M7	298,440	\$ 3,014	\$ -	\$ -	\$ -	\$ -	\$ 3,014

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue					(r) Total
														(p) Base	(q) Enhan Serv	(r) Revenue		(s) Bal Serv	
																(t) 2 Hr Ntc Serv	(u) Bal Serv		
266	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Dec-21	DISC	M7	M7	308,388	\$ 3,115	\$ -	\$ -	\$ -	\$ -	\$ 3,115
267	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Jan-22	DISC	M7	M7	308,202	\$ 3,113	\$ -	\$ -	\$ -	\$ -	\$ 3,113
268	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Feb-22	DISC	M7	M7	278,376	\$ 2,812	\$ -	\$ -	\$ -	\$ -	\$ 2,812
269	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Mar-22	DISC	M7	M7	308,202	\$ 3,113	\$ -	\$ -	\$ -	\$ -	\$ 3,113
270	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Apr-22	DISC	M7	M7	298,710	\$ 3,017	\$ -	\$ -	\$ -	\$ -	\$ 3,017
271	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			May-22	DISC	M7	M7	308,698	\$ 3,118	\$ -	\$ -	\$ -	\$ -	\$ 3,118
272	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Jun-22	DISC	M7	M7	298,710	\$ 3,017	\$ -	\$ -	\$ -	\$ -	\$ 3,017
273	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	N	LT			Jul-22	DISC	M7	M7	308,698	\$ 3,118	\$ -	\$ -	\$ -	\$ -	\$ 3,118
274	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878 Total									3,631,548	\$ 36,679	\$ -	\$ -	\$ -	\$ -	\$ 36,679
275	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Aug-21	DISC	SW	M7	614,978	\$ 13,284	\$ -	\$ -	\$ -	\$ -	\$ 13,284
276	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Sep-21	DISC	SW	M7	398,138	\$ 8,600	\$ -	\$ -	\$ -	\$ -	\$ 8,600
277	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Oct-21	DISC	SW	M7	514,673	\$ 11,117	\$ -	\$ -	\$ -	\$ -	\$ 11,117
278	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Nov-21	DISC	SW	M7	583,206	\$ 12,597	\$ -	\$ -	\$ -	\$ -	\$ 12,597
279	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Nov-21	DISC	M5	M7	7,375	\$ 109	\$ -	\$ -	\$ -	\$ -	\$ 109
280	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Dec-21	DISC	SW	M7	384,587	\$ 8,307	\$ -	\$ -	\$ -	\$ -	\$ 8,307
281	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jan-22	DISC	SW	M7	587,184	\$ 12,683	\$ -	\$ -	\$ -	\$ -	\$ 12,683
282	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Feb-22	DISC	SW	M7	422,681	\$ 9,130	\$ -	\$ -	\$ -	\$ -	\$ 9,130
283	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Feb-22	DISC	M7	M7	74,633	\$ 754	\$ -	\$ -	\$ -	\$ -	\$ 754
284	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Mar-22	DISC	SW	M7	272,237	\$ 5,880	\$ -	\$ -	\$ -	\$ -	\$ 5,880
285	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Apr-22	DISC	SW	M7	596,261	\$ 12,879	\$ -	\$ -	\$ -	\$ -	\$ 12,879
286	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			May-22	DISC	SW	M7	604,792	\$ 13,064	\$ -	\$ -	\$ -	\$ -	\$ 13,064
287	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jun-22	DISC	SW	M7	590,810	\$ 12,762	\$ -	\$ -	\$ -	\$ -	\$ 12,762
288	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jul-22	DISC	SW	M7	462,861	\$ 9,998	\$ -	\$ -	\$ -	\$ -	\$ 9,998
289	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	N	LT			Jul-22	DISC	M7	M7	154,349	\$ 1,559	\$ -	\$ -	\$ -	\$ -	\$ 1,559
290	FTS-3 Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880 Total									6,268,765	\$ 132,722	\$ -	\$ -	\$ -	\$ -	\$ 132,722
291	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Aug-21	DISC	M7	M7	504,918	\$ 5,100	\$ -	\$ -	\$ -	\$ -	\$ 5,100
292	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Sep-21	DISC	M7	M7	375,428	\$ 3,792	\$ -	\$ -	\$ -	\$ -	\$ 3,792
293	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Oct-21	DISC	M7	M7	287,191	\$ 2,901	\$ -	\$ -	\$ -	\$ -	\$ 2,901
294	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Nov-21	DISC	M7	M7	424,579	\$ 4,288	\$ -	\$ -	\$ -	\$ -	\$ 4,288
295	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Dec-21	DISC	M7	M7	425,256	\$ 4,295	\$ -	\$ -	\$ -	\$ -	\$ 4,295
296	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Jan-22	DISC	M7	M7	374,892	\$ 3,786	\$ -	\$ -	\$ -	\$ -	\$ 3,786
297	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Feb-22	DISC	M7	M7	283,083	\$ 2,859	\$ -	\$ -	\$ -	\$ -	\$ 2,859
298	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Mar-22	DISC	M7	M7	463,307	\$ 4,679	\$ -	\$ -	\$ -	\$ -	\$ 4,679
299	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Apr-22	DISC	M7	M7	376,382	\$ 3,801	\$ -	\$ -	\$ -	\$ -	\$ 3,801
300	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			May-22	DISC	M7	M7	395,608	\$ 3,996	\$ -	\$ -	\$ -	\$ -	\$ 3,996
301	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Jun-22	DISC	M7	M7	537,028	\$ 5,424	\$ -	\$ -	\$ -	\$ -	\$ 5,424
302	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Jul-22	DISC	M7	M7	608,241	\$ 6,143	\$ -	\$ -	\$ -	\$ -	\$ 6,143
303	FTS-3 Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016 Total									5,055,913	\$ 51,065	\$ -	\$ -	\$ -	\$ -	\$ 51,065

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT Dly	(h) ST Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue					(q) Total
														Base	Enhan Serv	2 Hr Ntc		Bal Serv	
																Serv			
304	FTS-3 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137581	Y	ST			May-22	MAX	SW	M6	356,293	\$ 6,948	\$ 1,140	\$ -	\$ 107	\$ 8,195	
305	FTS-3 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137581	Y	ST			Jun-22	MAX	SW	M6	347,048	\$ 6,767	\$ 1,111	\$ -	\$ 104	\$ 7,982	
306	FTS-3 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137581	Y	ST			Jul-22	MAX	SW	M6	354,994	\$ 6,922	\$ 1,136	\$ -	\$ 107	\$ 8,165	
307	FTS-3 Com	Commodity Charge	WORLD FUEL SERVICES, INC.	137581 Total									1,058,335	\$ 20,638	\$ 3,387	\$ -	\$ 318	\$ 24,342	
308	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Y	ST			Jan-22	DISC	M7	M7	(4,866)	\$ (49)	\$ (16)	\$ (83)	\$ -	\$ (147)	
309	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Y	ST			Feb-22	DISC	M7	M7	19,505	\$ 197	\$ 62	\$ 332	\$ -	\$ 591	
310	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Y	ST			Mar-22	DISC	M7	M7	31,517	\$ 318	\$ 101	\$ 536	\$ -	\$ 955	
311	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171 Total									46,156	\$ 466	\$ 148	\$ 785	\$ -	\$ 1,399	
312	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136172	Y	ST			Feb-22	DISC	M7	M7	1,077	\$ 11	\$ 3	\$ 18	\$ -	\$ 33	
313	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136172	Y	ST			Mar-22	DISC	M7	M7	8,971	\$ 91	\$ 29	\$ 153	\$ -	\$ 272	
314	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136172 Total									10,048	\$ 101	\$ 32	\$ 171	\$ -	\$ 304	
315	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Y	ST			Feb-22	DISC	M7	M7	364,926	\$ 3,686	\$ -	\$ -	\$ -	\$ 3,686	
316	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Y	ST			Mar-22	DISC	M7	M7	102,304	\$ 1,033	\$ -	\$ -	\$ -	\$ 1,033	
317	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136167 Total									467,230	\$ 4,719	\$ -	\$ -	\$ -	\$ 4,719	
318	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			Apr-22	DISC	M7	M7	173,166	\$ 1,749	\$ -	\$ -	\$ -	\$ 1,749	
319	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			May-22	DISC	M7	M7	89,910	\$ 908	\$ -	\$ -	\$ -	\$ 908	
320	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			Jun-22	DISC	M7	M7	570,466	\$ 5,762	\$ -	\$ -	\$ -	\$ 5,762	
321	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			Jul-22	DISC	M7	M7	634,889	\$ 6,412	\$ -	\$ -	\$ -	\$ 6,412	
322	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168 Total									1,468,431	\$ 14,831	\$ -	\$ -	\$ -	\$ 14,831	
323	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			May-22	DISC	M7	M7	29,765	\$ 301	\$ 95	\$ 506	\$ -	\$ 902	
324	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			Jun-22	DISC	M7	M7	160,239	\$ 1,618	\$ 513	\$ 2,724	\$ -	\$ 4,855	
325	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			Jul-22	DISC	M7	M7	168,946	\$ 1,706	\$ 541	\$ 2,872	\$ -	\$ 5,119	
326	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439 Total									358,950	\$ 3,625	\$ 1,149	\$ 6,102	\$ -	\$ 10,876	
327	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			Apr-22	DISC	M7	M7	3,897	\$ 39	\$ 12	\$ 66	\$ -	\$ 118	
328	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			May-22	DISC	M7	M7	62,648	\$ 633	\$ 200	\$ 1,065	\$ -	\$ 1,898	
329	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			Jun-22	DISC	M7	M7	170,782	\$ 1,725	\$ 547	\$ 2,903	\$ -	\$ 5,175	
330	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			Jul-22	DISC	M7	M7	347,832	\$ 3,513	\$ 1,113	\$ 5,913	\$ -	\$ 10,539	
331	FTS-3 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440 Total									585,159	\$ 5,910	\$ 1,873	\$ 9,948	\$ -	\$ 17,730	
332	FTS-3 Com	Commodity Charge Total											127,648,910	\$ 1,441,180	\$ 118,424	\$ 548,732	\$ 1,419	\$ 2,109,754	
333	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Y	ST			Aug-21	DISC	M7	M7	114,743	\$ 1,159	\$ -	\$ -	\$ -	\$ 1,159	
334	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Y	ST			Oct-21	DISC	M7	M7	25,802	\$ 261	\$ -	\$ -	\$ -	\$ 261	
335	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166 Total									140,545	\$ 1,420	\$ -	\$ -	\$ -	\$ 1,420	
336	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Aug-21	DISC	M7	M7	58,682	\$ 593	\$ 188	\$ 998	\$ -	\$ 1,778	
337	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Sep-21	DISC	M7	M7	1,792	\$ 18	\$ 6	\$ 30	\$ -	\$ 54	
338	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Oct-21	DISC	M7	M7	467	\$ 5	\$ 1	\$ 8	\$ -	\$ 14	
339	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Nov-21	DISC	M7	M7	185,601	\$ 1,875	\$ 594	\$ 3,155	\$ -	\$ 5,624	
340	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Dec-21	DISC	M7	M7	45,152	\$ 456	\$ 144	\$ 768	\$ -	\$ 1,368	
341	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Jan-22	DISC	M7	M7	22,155	\$ 224	\$ 71	\$ 377	\$ -	\$ 671	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(c) Shipper Name	(d) Contract	(e) Cap Rel	(f) LT ST Dly	(g) Affiliate	(h) Project	(i) Month	(j) Contract Type	(k) Rec Zn	(l) Del Zn	(m) Volume (Dths)	(n)-(r) Revenue					
														(n) Base	(o) Enhan Serv	(p) 2 Hr Ntc		(q) Bal Serv	(r) Total
																Serv	Serv		
342	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171 Total									313,849	\$ 3,170	\$ 1,004	\$ 5,335	\$ -	\$ 9,510	
343	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Aug-21	DISC	M7	M7	34,600	\$ 349	\$ 111	\$ 588	\$ -	\$ 1,048	
344	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Sep-21	DISC	M7	M7	4,980	\$ 50	\$ 16	\$ 85	\$ -	\$ 151	
345	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Oct-21	DISC	M7	M7	8,082	\$ 82	\$ 26	\$ 137	\$ -	\$ 245	
346	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Nov-21	DISC	M7	M7	4,083	\$ 41	\$ 13	\$ 69	\$ -	\$ 124	
347	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Dec-21	DISC	M7	M7	1,340	\$ 14	\$ 4	\$ 23	\$ -	\$ 41	
348	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Y	ST			Jan-22	DISC	M7	M7	6,457	\$ 65	\$ 21	\$ 110	\$ -	\$ 196	
349	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172 Total									59,542	\$ 601	\$ 191	\$ 1,012	\$ -	\$ 1,804	
350	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Y	ST			Nov-21	DISC	M7	M7	62,420	\$ 630	\$ -	\$ -	\$ -	\$ 630	
351	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Y	ST			Jan-22	DISC	M7	M7	111,418	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	
352	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167 Total									173,838	\$ 1,756	\$ -	\$ -	\$ -	\$ 1,756	
353	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135155	Y	LT			Oct-21	MAX	M7	M7	20,408	\$ 206	\$ -	\$ -	\$ -	\$ 206	
354	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135155 Total									20,408	\$ 206	\$ -	\$ -	\$ -	\$ 206	
355	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135565	Y	ST			Aug-21	DISC	M7	M7	136,855	\$ 1,382	\$ 438	\$ 2,327	\$ -	\$ 4,147	
356	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135565	Y	ST			Sep-21	DISC	M7	M7	584	\$ 6	\$ 2	\$ 10	\$ -	\$ 18	
357	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135565	Y	ST			Oct-21	DISC	M7	M7	84,816	\$ 857	\$ 271	\$ 1,442	\$ -	\$ 2,570	
358	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135565 Total									222,255	\$ 2,245	\$ 711	\$ 3,778	\$ -	\$ 6,734	
359	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135566	Y	ST			Nov-21	DISC	M7	M7	4,690	\$ 47	\$ 15	\$ 80	\$ -	\$ 142	
360	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135566 Total									4,690	\$ 47	\$ 15	\$ 80	\$ -	\$ 142	
361	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Nov-21	MAX	M7	M7	10,971	\$ 111	\$ -	\$ -	\$ -	\$ 111	
362	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Jan-22	MAX	M7	M7	12,000	\$ 121	\$ -	\$ -	\$ -	\$ 121	
363	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	136753 Total									22,971	\$ 232	\$ -	\$ -	\$ -	\$ 232	
364	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135567	Y	ST			Dec-21	MAX	M7	M7	91,608	\$ 925	\$ 293	\$ 1,557	\$ -	\$ 2,776	
365	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135567 Total									91,608	\$ 925	\$ 293	\$ 1,557	\$ -	\$ 2,776	
366	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Jan-22	MAX	M7	M7	394,351	\$ 3,983	\$ 1,262	\$ 6,704	\$ -	\$ 11,949	
367	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Mar-22	DISC	M7	M7	6,623	\$ 67	\$ 21	\$ 113	\$ -	\$ 201	
368	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	135568 Total									400,974	\$ 4,050	\$ 1,283	\$ 6,817	\$ -	\$ 12,150	
369	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	SW	M7	87,890	\$ 1,898	\$ 281	\$ 1,494	\$ -	\$ 3,674	
370	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	SW	M7	77,123	\$ 1,666	\$ 247	\$ 1,311	\$ -	\$ 3,224	
371	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	M7	M7	30,159	\$ 651	\$ 97	\$ 513	\$ -	\$ 1,261	
372	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137670 Total									195,172	\$ 4,216	\$ 625	\$ 3,318	\$ -	\$ 8,158	
373	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137686	Y	ST			Jun-22	DISC	M7	M7	2,915	\$ 29	\$ -	\$ -	\$ -	\$ 29	
374	FTS-3 Com	Commodity Payback Charge	TENASKA MARKETING VENTURES	137686 Total									2,915	\$ 29	\$ -	\$ -	\$ -	\$ 29	
375	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Aug-21	DISC	M2	M2	41,769	\$ 480	\$ 134	\$ 710	\$ -	\$ 1,324	
376	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Sep-21	DISC	M2	M2	13,041	\$ 150	\$ 42	\$ 222	\$ -	\$ 413	
377	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Oct-21	DISC	M2	M2	51,672	\$ 594	\$ 165	\$ 878	\$ -	\$ 1,638	
378	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Nov-21	DISC	M2	M2	71,549	\$ 823	\$ 229	\$ 1,216	\$ -	\$ 2,268	
379	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Dec-21	DISC	M2	M2	21,644	\$ 249	\$ 69	\$ 368	\$ -	\$ 686	

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST Dly	(i) Affiliate	(j) Project	(k) Month	(l) Contract Type	(m) Rec Zn	(n) Del Zn	(o) Volume (Dths)	(p) Revenue					(q) Bal Serv	(r) Total
															Base	Enhan Serv	2 Hr Ntc		Total		
																	Serv				
380	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT				Jan-22	DISC	M2	M2	61,299	\$ 705	\$ 196	\$ 1,042	\$ -	\$ -	\$ 1,943	
381	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT				Feb-22	DISC	M2	M2	1	\$ 0	\$ -	\$ 0	\$ -	\$ -	\$ 0	
382	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT				Mar-22	DISC	M2	M2	28,999	\$ 333	\$ 93	\$ 493	\$ -	\$ -	\$ 919	
383	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT				Apr-22	DISC	M2	M2	80,126	\$ 921	\$ 256	\$ 1,362	\$ -	\$ -	\$ 2,540	
384	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT				May-22	DISC	M2	M2	40,859	\$ 470	\$ 131	\$ 695	\$ -	\$ -	\$ 1,295	
385	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114655 Total										410,959	\$ 4,726	\$ 1,315	\$ 6,986	\$ -	\$ 13,027		
386	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Aug-21	DISC	M2	M2	131,461	\$ 1,512	\$ 421	\$ 2,235	\$ 39	\$ -	\$ 4,207	
387	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Sep-21	DISC	M2	M2	39,618	\$ 456	\$ 127	\$ 674	\$ 12	\$ -	\$ 1,268	
388	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Oct-21	DISC	M2	M2	76,281	\$ 877	\$ 244	\$ 1,297	\$ 23	\$ -	\$ 2,441	
389	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Nov-21	DISC	M2	M2	75,958	\$ 874	\$ 243	\$ 1,291	\$ 23	\$ -	\$ 2,431	
390	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Dec-21	DISC	M2	M2	41,819	\$ 481	\$ 134	\$ 711	\$ 13	\$ -	\$ 1,338	
391	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Jan-22	DISC	M2	SE	15,000	\$ 213	\$ 48	\$ 255	\$ 5	\$ -	\$ 521	
392	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Jan-22	DISC	M2	M2	16,370	\$ 188	\$ 52	\$ 278	\$ 5	\$ -	\$ 524	
393	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Feb-22	DISC	M2	M2	17,398	\$ 200	\$ 56	\$ 296	\$ 5	\$ -	\$ 557	
394	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Mar-22	DISC	M2	M2	12,765	\$ 147	\$ 41	\$ 217	\$ 4	\$ -	\$ 408	
395	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Apr-22	DISC	M2	M2	32,328	\$ 372	\$ 103	\$ 550	\$ 10	\$ -	\$ 1,035	
396	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				May-22	DISC	M2	M2	7,413	\$ 85	\$ 24	\$ 126	\$ 2	\$ -	\$ 237	
397	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Jun-22	DISC	M2	M2	61,822	\$ 878	\$ 198	\$ 1,051	\$ -	\$ -	\$ 2,127	
398	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT				Jul-22	DISC	M2	M2	85,911	\$ 1,220	\$ 275	\$ 1,460	\$ -	\$ -	\$ 2,955	
399	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	114656 Total										614,144	\$ 7,502	\$ 1,965	\$ 10,440	\$ 140	\$ 20,048		
400	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Aug-21	NEG	SE	M2	51,500	\$ 541	\$ 165	\$ 876	\$ 15	\$ -	\$ 1,597	
401	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Aug-21	NEG	M2	M2	85,773	\$ 901	\$ -	\$ -	\$ 26	\$ -	\$ 926	
402	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Sep-21	NEG	M2	M2	62,753	\$ 659	\$ -	\$ -	\$ 19	\$ -	\$ 678	
403	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Oct-21	NEG	M2	M2	134,719	\$ 1,415	\$ -	\$ -	\$ 40	\$ -	\$ 1,455	
404	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Nov-21	NEG	M2	M2	1,552	\$ 16	\$ -	\$ -	\$ 0	\$ -	\$ 17	
405	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Dec-21	NEG	M2	M2	34,356	\$ 361	\$ -	\$ -	\$ 10	\$ -	\$ 371	
406	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Jan-22	NEG	SE	M2	4,424	\$ 46	\$ 14	\$ 75	\$ -	\$ -	\$ 136	
407	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Jan-22	NEG	M2	M2	105,161	\$ 1,104	\$ -	\$ -	\$ 32	\$ -	\$ 1,136	
408	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Feb-22	NEG	M2	M2	231,738	\$ 2,433	\$ -	\$ -	\$ 70	\$ -	\$ 2,503	
409	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Mar-22	NEG	M2	M2	229,100	\$ 2,406	\$ -	\$ -	\$ 69	\$ -	\$ 2,474	
410	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Jun-22	NEG	M2	M2	117,119	\$ 1,230	\$ -	\$ -	\$ 35	\$ -	\$ 1,265	
411	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT			↳ Expansi	Jul-22	NEG	M2	M2	171,105	\$ 1,797	\$ -	\$ -	\$ 51	\$ -	\$ 1,848	
412	FTS-3 Com	Commodity Payback Charge	TENNESSEE VALLEY AUTHORITY	126586 Total										1,229,300	\$ 12,908	\$ 179	\$ 951	\$ 367	\$ 14,405		
413	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT				Aug-21	DISC	M7	M7	96,203	\$ 972	\$ -	\$ -	\$ -	\$ -	\$ 972	
414	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT				Sep-21	DISC	M7	M7	80,964	\$ 818	\$ -	\$ -	\$ -	\$ -	\$ 818	
415	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT				Oct-21	DISC	M7	M7	112,336	\$ 1,135	\$ -	\$ -	\$ -	\$ -	\$ 1,135	
416	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT				Nov-21	DISC	M7	M7	117,762	\$ 1,189	\$ -	\$ -	\$ -	\$ -	\$ 1,189	
417	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT				Dec-21	DISC	M7	M7	72,910	\$ 736	\$ -	\$ -	\$ -	\$ -	\$ 736	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total	
														Base	Enhan Serv	2 Hr Ntc				
																Serv				
418	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Jan-22	DISC	M7	M7	150,172	\$ 1,517	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,517
419	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Feb-22	DISC	M7	M7	59,294	\$ 599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 599
420	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Mar-22	DISC	M7	M7	65,940	\$ 666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 666
421	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Jul-22	DISC	M7	M7	13,356	\$ 135	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 135
422	FTS-3 Com	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	126181 Total									768,937	\$ 7,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,766
423	FTS-3 Com	Commodity Payback Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Aug-21	MAX	M7	M7	51,917	\$ 524	\$ 166	\$ 883	\$ 16	\$ -	\$ -	\$ 1,589
424	FTS-3 Com	Commodity Payback Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Sep-21	MAX	M7	M7	694	\$ 7	\$ 2	\$ 12	\$ 0	\$ -	\$ -	\$ 21
425	FTS-3 Com	Commodity Payback Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Jan-22	MAX	M7	M7	419,261	\$ 4,235	\$ 1,342	\$ 7,127	\$ 126	\$ -	\$ -	\$ 12,829
426	FTS-3 Com	Commodity Payback Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Feb-22	MAX	M7	M7	357,545	\$ 3,611	\$ 1,144	\$ 6,078	\$ 107	\$ -	\$ -	\$ 10,941
427	FTS-3 Com	Commodity Payback Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT			Jul-22	MAX	M7	M7	7,953	\$ 80	\$ 25	\$ 135	\$ 2	\$ -	\$ -	\$ 243
428	FTS-3 Com	Commodity Payback Charge	WISCONSIN POWER AND LIGHT COMPANY	112565 Total									837,370	\$ 8,457	\$ 2,680	\$ 14,235	\$ 251	\$ -	\$ -	\$ 25,624
429	FTS-3 Com	Commodity Payback Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			Oct-21	DISC	M7	M7	12,783	\$ 129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 129
430	FTS-3 Com	Commodity Payback Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT			May-22	DISC	M7	M7	1,173	\$ 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12
431	FTS-3 Com	Commodity Payback Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016 Total									13,956	\$ 141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 141
432	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Y	ST			Jan-22	DISC	M7	M7	(17,423)	\$ (176)	\$ (56)	\$ (296)	\$ -	\$ -	\$ -	\$ (528)
433	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Y	ST			Feb-22	DISC	M7	M7	141	\$ 1	\$ 0	\$ 2	\$ -	\$ -	\$ -	\$ 4
434	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Y	ST			Mar-22	DISC	M7	M7	22,490	\$ 227	\$ 72	\$ 382	\$ -	\$ -	\$ -	\$ 681
435	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136171 Total									5,208	\$ 53	\$ 17	\$ 89	\$ -	\$ -	\$ -	\$ 158
436	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136172	Y	ST			Mar-22	DISC	M7	M7	3,804	\$ 38	\$ 12	\$ 65	\$ -	\$ -	\$ -	\$ 115
437	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136172 Total									3,804	\$ 38	\$ 12	\$ 65	\$ -	\$ -	\$ -	\$ 115
438	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Y	ST			Feb-22	DISC	M7	M7	72,157	\$ 729	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729
439	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Y	ST			Mar-22	DISC	M7	M7	40,837	\$ 412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 412
440	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136167 Total									112,994	\$ 1,141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,141
441	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			Apr-22	DISC	M7	M7	48,530	\$ 490	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 490
442	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			Jun-22	DISC	M7	M7	25,507	\$ 258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258
443	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Y	ST			Jul-22	DISC	M7	M7	158,315	\$ 1,599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,599
444	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	136168 Total									232,352	\$ 2,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,347
445	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			Apr-22	DISC	M7	M7	4,222	\$ 43	\$ 14	\$ 72	\$ -	\$ -	\$ -	\$ 128
446	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			May-22	DISC	M7	M7	843	\$ 9	\$ 3	\$ 14	\$ -	\$ -	\$ -	\$ 26
447	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			Jun-22	DISC	M7	M7	19,609	\$ 198	\$ 63	\$ 333	\$ -	\$ -	\$ -	\$ 594
448	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Y	ST			Jul-22	DISC	M7	M7	276	\$ 3	\$ 1	\$ 5	\$ -	\$ -	\$ -	\$ 8
449	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137439 Total									24,950	\$ 252	\$ 80	\$ 424	\$ -	\$ -	\$ -	\$ 756
450	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			Apr-22	DISC	M7	M7	17,184	\$ 174	\$ 55	\$ 292	\$ -	\$ -	\$ -	\$ 521
451	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			May-22	DISC	M7	M7	697	\$ 7	\$ 2	\$ 12	\$ -	\$ -	\$ -	\$ 21
452	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			Jun-22	DISC	M7	M7	14,715	\$ 149	\$ 47	\$ 250	\$ -	\$ -	\$ -	\$ 446
453	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Y	ST			Jul-22	DISC	M7	M7	56,336	\$ 569	\$ 180	\$ 958	\$ -	\$ -	\$ -	\$ 1,707
454	FTS-3 Com	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	137440 Total									88,932	\$ 898	\$ 285	\$ 1,512	\$ -	\$ -	\$ -	\$ 2,695
455	FTS-3 Com	Commodity Payback Charge Total											5,991,673	\$ 65,127	\$ 10,654	\$ 56,599	\$ 759	\$ -	\$ -	\$ 133,139

ANR Pipeline Company
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(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	Serv	2 Hr Ntc		
456	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Aug-21	MAX	M7	M7	2,486	\$ 25	\$ -	\$ -	\$ -	\$ -	\$ 25
457	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Sep-21	MAX	M7	M7	8,934	\$ 90	\$ -	\$ -	\$ -	\$ -	\$ 90
458	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Oct-21	MAX	M7	M7	3,247	\$ 33	\$ -	\$ -	\$ -	\$ -	\$ 33
459	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Nov-21	MAX	M7	M7	7,237	\$ 73	\$ -	\$ -	\$ -	\$ -	\$ 73
460	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Dec-21	MAX	M7	M7	13,466	\$ 136	\$ -	\$ -	\$ -	\$ -	\$ 136
461	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Jan-22	MAX	M7	M7	92,785	\$ 937	\$ -	\$ -	\$ -	\$ -	\$ 937
462	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Feb-22	MAX	M7	M7	21,389	\$ 216	\$ -	\$ -	\$ -	\$ -	\$ 216
463	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Mar-22	MAX	M7	M7	23,594	\$ 238	\$ -	\$ -	\$ -	\$ -	\$ 238
464	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Apr-22	MAX	M7	M7	9,349	\$ 94	\$ -	\$ -	\$ -	\$ -	\$ 94
465	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			May-22	MAX	M7	M7	25,290	\$ 255	\$ -	\$ -	\$ -	\$ -	\$ 255
466	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Jun-22	MAX	M7	M7	28,548	\$ 288	\$ -	\$ -	\$ -	\$ -	\$ 288
467	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479	N	LT			Jul-22	MAX	M7	M7	25,792	\$ 261	\$ -	\$ -	\$ -	\$ -	\$ 261
468	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		113479 Total									262,117	\$ 2,647	\$ -	\$ -	\$ -	\$ -	\$ 2,647
469	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Aug-21	MAX	M7	M7	214,165	\$ 2,163	\$ -	\$ -	\$ -	\$ -	\$ 2,163
470	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Sep-21	MAX	M7	M7	271,473	\$ 2,742	\$ -	\$ -	\$ -	\$ -	\$ 2,742
471	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Oct-21	MAX	M7	M7	207,332	\$ 2,094	\$ -	\$ -	\$ -	\$ -	\$ 2,094
472	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Nov-21	MAX	M7	M7	320,974	\$ 3,242	\$ -	\$ -	\$ -	\$ -	\$ 3,242
473	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Dec-21	MAX	M7	M7	380,741	\$ 3,845	\$ -	\$ -	\$ -	\$ -	\$ 3,845
474	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Jan-22	MAX	M7	M7	439,654	\$ 4,441	\$ -	\$ -	\$ -	\$ -	\$ 4,441
475	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Feb-22	MAX	M7	M7	314,136	\$ 3,173	\$ -	\$ -	\$ -	\$ -	\$ 3,173
476	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Mar-22	MAX	M7	M7	361,186	\$ 3,648	\$ -	\$ -	\$ -	\$ -	\$ 3,648
477	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Apr-22	MAX	M7	M7	243,416	\$ 2,459	\$ -	\$ -	\$ -	\$ -	\$ 2,459
478	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			May-22	MAX	M7	M7	314,684	\$ 3,178	\$ -	\$ -	\$ -	\$ -	\$ 3,178
479	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Jun-22	MAX	M7	M7	409,381	\$ 4,135	\$ -	\$ -	\$ -	\$ -	\$ 4,135
480	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183	N	LT			Jul-22	MAX	M7	M7	292,965	\$ 2,959	\$ -	\$ -	\$ -	\$ -	\$ 2,959
481	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN ELECTRIC POWER COMPANY		126183 Total									3,770,107	\$ 38,078	\$ -	\$ -	\$ -	\$ -	\$ 38,078
482	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340	N	LT			Aug-21	NEG	M7	M7	20,236	\$ 152	\$ -	\$ -	\$ -	\$ -	\$ 152
483	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340	N	LT			Oct-21	NEG	M7	M7	13,482	\$ 101	\$ -	\$ -	\$ -	\$ -	\$ 101
484	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340	N	LT			Apr-22	NEG	M7	M7	40,733	\$ 306	\$ -	\$ -	\$ -	\$ -	\$ 306
485	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340	N	LT			May-22	NEG	M7	M7	118,408	\$ 888	\$ -	\$ -	\$ -	\$ -	\$ 888
486	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340	N	LT			Jun-22	NEG	M7	M7	76,475	\$ 574	\$ -	\$ -	\$ -	\$ -	\$ 574
487	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340	N	LT			Jul-22	NEG	M7	M7	53,169	\$ 399	\$ -	\$ -	\$ -	\$ -	\$ 399
488	FTS-3 Com	Commodity Charge - NNS Balancin WISCONSIN POWER AND LIGHT COMPANY		126340 Total									322,503	\$ 2,419	\$ -	\$ -	\$ -	\$ -	\$ 2,419
489	FTS-3 Com	Commodity Charge - NNS Balancing Total											4,354,727	\$ 43,144	\$ -	\$ -	\$ -	\$ -	\$ 43,144
490	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Aug-21	MAX	M7	M7	2,453	\$ 684	\$ -	\$ -	\$ -	\$ -	\$ 684
491	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Sep-21	MAX	M7	M7	10,087	\$ 2,813	\$ -	\$ -	\$ -	\$ -	\$ 2,813
492	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718	N	ST			Oct-21	MAX	M7	M7	30,373	\$ 8,471	\$ -	\$ -	\$ -	\$ -	\$ 8,471
493	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718 Total									42,913	\$ 11,968	\$ -	\$ -	\$ -	\$ -	\$ 11,968

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc			
																Serv			
494	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Nov-21	MAX	M7	M7	32,275	\$ 6,410	\$ -	\$ -	\$ -	\$ -	\$ 6,410
495	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Dec-21	MAX	M7	M7	21,960	\$ 4,361	\$ -	\$ -	\$ -	\$ -	\$ 4,361
496	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Jan-22	MAX	M7	M7	22,577	\$ 4,484	\$ -	\$ -	\$ -	\$ -	\$ 4,484
497	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Feb-22	MAX	M7	M7	12,337	\$ 2,450	\$ -	\$ -	\$ -	\$ -	\$ 2,450
498	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	N	ST			Mar-22	MAX	M7	M7	11,519	\$ 2,288	\$ -	\$ -	\$ -	\$ -	\$ 2,288
499	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489 Total									100,668	\$ 19,993	\$ -	\$ -	\$ -	\$ -	\$ 19,993
500	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Apr-22	MAX	M7	M7	4,193	\$ 1,169	\$ -	\$ -	\$ -	\$ -	\$ 1,169
501	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			May-22	MAX	M7	M7	7,570	\$ 2,111	\$ -	\$ -	\$ -	\$ -	\$ 2,111
502	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jun-22	MAX	M7	M7	3,026	\$ 844	\$ -	\$ -	\$ -	\$ -	\$ 844
503	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	N	ST			Jul-22	MAX	M7	M7	18,846	\$ 7,022	\$ -	\$ -	\$ -	\$ -	\$ 7,022
504	FTS-3 Com	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273 Total									33,635	\$ 11,147	\$ -	\$ -	\$ -	\$ -	\$ 11,147
505	FTS-3 Com	Overrun Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Oct-21	DISC	M7	M7	1,025	\$ 647	\$ -	\$ -	\$ -	\$ -	\$ 647
506	FTS-3 Com	Overrun Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Y	ST			Nov-21	DISC	M7	M7	16,519	\$ 10,427	\$ -	\$ -	\$ -	\$ -	\$ 10,427
507	FTS-3 Com	Overrun Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171 Total									17,544	\$ 11,074	\$ -	\$ -	\$ -	\$ -	\$ 11,074
508	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Aug-21	MAX	SW	M6	28,139	\$ 10,955	\$ -	\$ -	\$ -	\$ -	\$ 10,955
509	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Aug-21	MAX	M5	M6	100	\$ 37	\$ -	\$ -	\$ -	\$ -	\$ 37
510	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Sep-21	MAX	SW	M6	31,451	\$ 12,660	\$ -	\$ -	\$ -	\$ -	\$ 12,660
511	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Sep-21	MAX	M5	M6	185	\$ 69	\$ -	\$ -	\$ -	\$ -	\$ 69
512	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Oct-21	MAX	SW	M6	39,484	\$ 15,807	\$ -	\$ -	\$ -	\$ -	\$ 15,807
513	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Oct-21	MAX	M5	M6	194	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ 72
514	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Nov-21	MAX	SW	M6	21,564	\$ 8,039	\$ -	\$ -	\$ -	\$ -	\$ 8,039
515	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Nov-21	MAX	M5	M6	51	\$ 19	\$ -	\$ -	\$ -	\$ -	\$ 19
516	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Dec-21	MAX	SW	M6	23,815	\$ 8,878	\$ -	\$ -	\$ -	\$ -	\$ 8,878
517	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Dec-21	MAX	M5	M6	73	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ 27
518	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Jan-22	MAX	SW	M6	28,418	\$ 10,594	\$ -	\$ -	\$ -	\$ -	\$ 10,594
519	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Jan-22	MAX	M5	M6	116	\$ 43	\$ -	\$ -	\$ -	\$ -	\$ 43
520	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Feb-22	MAX	SW	M6	41,533	\$ 15,483	\$ -	\$ -	\$ -	\$ -	\$ 15,483
521	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Feb-22	MAX	M5	M6	165	\$ 62	\$ -	\$ -	\$ -	\$ -	\$ 62
522	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Mar-22	MAX	SW	M6	75,463	\$ 28,133	\$ -	\$ -	\$ -	\$ -	\$ 28,133
523	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820	Y	LT			Mar-22	MAX	M5	M6	18	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ 7
524	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	135820 Total									290,769	\$ 110,886	\$ -	\$ -	\$ -	\$ -	\$ 110,886
525	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	137441	Y	ST			Apr-22	MAX	SW	M6	28,045	\$ 10,455	\$ -	\$ -	\$ -	\$ -	\$ 10,455
526	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	137441	Y	ST			Apr-22	MAX	M7	M6	4,777	\$ 900	\$ -	\$ -	\$ -	\$ -	\$ 900
527	FTS-3 Com	Overrun Charge	SPIRE MARKETING INC.	137441 Total									32,822	\$ 11,355	\$ -	\$ -	\$ -	\$ -	\$ 11,355
528	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135155	Y	LT			Aug-21	MAX	M7	M7	3,276	\$ 805	\$ -	\$ -	\$ -	\$ -	\$ 805
529	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135155	Y	LT			Oct-21	MAX	M7	M7	11,041	\$ 2,712	\$ -	\$ -	\$ -	\$ -	\$ 2,712
530	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135155 Total									14,317	\$ 3,516	\$ -	\$ -	\$ -	\$ -	\$ 3,516
531	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135565	Y	ST			Aug-21	DISC	M7	M7	8,621	\$ 5,276	\$ -	\$ -	\$ -	\$ -	\$ 5,276

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT ST Dly	(h) Affiliate	(i) Project	(j) Month	(k) Contract Type	(l) Rec Zn	(m) Del Zn	(n) Volume (Dths)	(o) Revenue				(q) Bal Serv	(r) Total
														Base	Enhan Serv	2 Hr Ntc			
																Serv			
532	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135565	Y	ST			Sep-21	DISC	M7	M7	6,204	\$ 3,797	\$ -	\$ -	\$ -	\$ -	\$ 3,797
533	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135565	Y	ST			Oct-21	DISC	M7	M7	39,351	\$ 24,075	\$ -	\$ -	\$ -	\$ -	\$ 24,075
135565 Total													54,176	\$ 33,148	\$ -	\$ -	\$ -	\$ 33,148	
535	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Nov-21	MAX	M7	M7	7,303	\$ 1,794	\$ -	\$ -	\$ -	\$ -	\$ 1,794
536	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Jan-22	MAX	M7	M7	10,049	\$ 2,468	\$ -	\$ -	\$ -	\$ -	\$ 2,468
537	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Feb-22	MAX	M7	M7	11,812	\$ 2,901	\$ -	\$ -	\$ -	\$ -	\$ 2,901
538	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Mar-22	MAX	M7	M7	3,452	\$ 848	\$ -	\$ -	\$ -	\$ -	\$ 848
539	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Apr-22	MAX	M7	M7	9,064	\$ 2,226	\$ -	\$ -	\$ -	\$ -	\$ 2,226
540	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			May-22	MAX	M7	M7	5,676	\$ 1,394	\$ -	\$ -	\$ -	\$ -	\$ 1,394
541	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Jun-22	MAX	M7	M7	3,815	\$ 937	\$ -	\$ -	\$ -	\$ -	\$ 937
542	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	136753	Y	LT			Jul-22	MAX	M7	M7	12,793	\$ 3,142	\$ -	\$ -	\$ -	\$ -	\$ 3,142
136753 Total													63,964	\$ 15,710	\$ -	\$ -	\$ -	\$ 15,710	
544	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Feb-22	DISC	M7	M7	36,689	\$ 22,454	\$ -	\$ -	\$ -	\$ -	\$ 22,454
545	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	135568	Y	ST			Mar-22	DISC	M7	M7	7,477	\$ 4,576	\$ -	\$ -	\$ -	\$ -	\$ 4,576
135568 Total													44,166	\$ 27,030	\$ -	\$ -	\$ -	\$ 27,030	
547	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	SW	M7	62,719	\$ 56,491	\$ -	\$ -	\$ -	\$ -	\$ 56,491
548	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jun-22	DISC	M7	M7	14,042	\$ 8,594	\$ -	\$ -	\$ -	\$ -	\$ 8,594
549	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	SW	M7	25,429	\$ 22,904	\$ -	\$ -	\$ -	\$ -	\$ 22,904
550	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	137670	Y	ST			Jul-22	DISC	M7	M7	3,465	\$ 2,121	\$ -	\$ -	\$ -	\$ -	\$ 2,121
137670 Total													105,655	\$ 90,109	\$ -	\$ -	\$ -	\$ 90,109	
552	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	137686	Y	ST			Jun-22	DISC	M7	M7	101,387	\$ 22,031	\$ -	\$ -	\$ -	\$ -	\$ 22,031
553	FTS-3 Com	Overrun Charge	TENASKA MARKETING VENTURES	137686	Y	ST			Jul-22	DISC	M7	M7	22,932	\$ 4,983	\$ -	\$ -	\$ -	\$ -	\$ 4,983
137686 Total													124,319	\$ 27,015	\$ -	\$ -	\$ -	\$ 27,015	
555	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Jan-22	DISC	M2	M2	2,234	\$ 380	\$ -	\$ -	\$ -	\$ -	\$ 380
556	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114655	N	LT			Apr-22	DISC	M2	M2	18,840	\$ 3,203	\$ -	\$ -	\$ -	\$ -	\$ 3,203
114655 Total													21,074	\$ 3,583	\$ -	\$ -	\$ -	\$ 3,583	
558	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Feb-22	DISC	M2	M2	27,518	\$ 5,504	\$ -	\$ -	\$ -	\$ -	\$ 5,504
559	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Apr-22	DISC	M2	M2	49,496	\$ 9,899	\$ -	\$ -	\$ -	\$ -	\$ 9,899
560	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			May-22	DISC	M2	M2	8,084	\$ 1,617	\$ -	\$ -	\$ -	\$ -	\$ 1,617
561	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	N	LT			Jun-22	DISC	M2	M2	18,392	\$ 486	\$ -	\$ -	\$ -	\$ -	\$ 486
114656 Total													103,490	\$ 17,506	\$ -	\$ -	\$ -	\$ 17,506	
563	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		Expansi	Jan-22	NEG	SE	M2	1,502	\$ 924	\$ -	\$ -	\$ -	\$ -	\$ 924
564	FTS-3 Com	Overrun Charge	TENNESSEE VALLEY AUTHORITY	126586	N	LT		Expansi	Jan-22	NEG	M2	M2	4,944	\$ 2,560	\$ -	\$ -	\$ -	\$ -	\$ 2,560
126586 Total													6,446	\$ 3,484	\$ -	\$ -	\$ -	\$ 3,484	
566	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Aug-21	DISC	M7	M7	6,841	\$ 1,680	\$ -	\$ -	\$ -	\$ -	\$ 1,680
567	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Sep-21	DISC	M7	M7	2,905	\$ 744	\$ -	\$ -	\$ -	\$ -	\$ 744
568	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Oct-21	DISC	M7	M7	23,737	\$ 5,830	\$ -	\$ -	\$ -	\$ -	\$ 5,830
569	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT			Nov-21	DISC	M7	M7	2,458	\$ 604	\$ -	\$ -	\$ -	\$ -	\$ 604

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST	(i) Dly	(j) Affiliate	(k) Project	(l) Month	(m) Contract Type	(n) Rec Zn	(o) Del Zn	(p) Volume (Dths)	(q) Revenue				(r) Total	
																Base	Enhan Serv	2 Hr Ntc			
																		Serv	Bal Serv		
570	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Dec-21	DISC	M7	M7	1,166	\$ 288	\$ -	\$ -	\$ -	\$ 288	
571	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Jan-22	DISC	M7	M7	63,044	\$ 15,511	\$ -	\$ -	\$ -	\$ 15,511	
572	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Feb-22	DISC	M7	M7	15,424	\$ 3,821	\$ -	\$ -	\$ -	\$ 3,821	
573	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	N	LT					Jul-22	DISC	M7	M7	26,034	\$ 6,394	\$ -	\$ -	\$ -	\$ 6,394	
574	FTS-3 Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181 Total												141,609	\$ 34,871	\$ -	\$ -	\$ -	\$ 34,871
575	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Aug-21	MAX	M7	M7	8,839	\$ 1,921	\$ -	\$ -	\$ -	\$ 1,921	
576	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Oct-21	MAX	M7	M7	80,728	\$ 17,542	\$ -	\$ -	\$ -	\$ 17,542	
577	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Jan-22	MAX	M7	M7	127,727	\$ 10	\$ -	\$ -	\$ -	\$ 10	
578	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Feb-22	MAX	M7	M7	196,767	\$ 30,226	\$ -	\$ -	\$ -	\$ 30,226	
579	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Mar-22	MAX	M7	M7	6,632	\$ 1,441	\$ -	\$ -	\$ -	\$ 1,441	
580	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Apr-22	MAX	M7	M7	17,857	\$ 371	\$ -	\$ -	\$ -	\$ 371	
581	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					May-22	MAX	M7	M7	74,586	\$ 16,208	\$ -	\$ -	\$ -	\$ 16,208	
582	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Jun-22	MAX	M7	M7	317,527	\$ 68,999	\$ -	\$ -	\$ -	\$ 68,999	
583	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	N	LT					Jul-22	MAX	M7	M7	193,180	\$ 41,978	\$ -	\$ -	\$ -	\$ 41,978	
584	FTS-3 Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565 Total												1,023,843	\$ 178,696	\$ -	\$ -	\$ -	\$ 178,696
585	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Aug-21	DISC	M7	M7	22,907	\$ 5,732	\$ -	\$ -	\$ -	\$ 5,732	
586	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Sep-21	DISC	M7	M7	2,656	\$ 652	\$ -	\$ -	\$ -	\$ 652	
587	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Oct-21	DISC	M7	M7	14,157	\$ 3,477	\$ -	\$ -	\$ -	\$ 3,477	
588	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Nov-21	DISC	M7	M7	335	\$ 82	\$ -	\$ -	\$ -	\$ 82	
589	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Dec-21	DISC	M7	M7	18,181	\$ 4,465	\$ -	\$ -	\$ -	\$ 4,465	
590	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Jan-22	DISC	M7	M7	15,797	\$ 3,880	\$ -	\$ -	\$ -	\$ 3,880	
591	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Feb-22	DISC	M7	M7	17,056	\$ 4,517	\$ -	\$ -	\$ -	\$ 4,517	
592	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Mar-22	DISC	M7	M7	17,311	\$ 4,252	\$ -	\$ -	\$ -	\$ 4,252	
593	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Apr-22	DISC	M7	M7	25,348	\$ 6,225	\$ -	\$ -	\$ -	\$ 6,225	
594	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					May-22	DISC	M7	M7	38,496	\$ 9,455	\$ -	\$ -	\$ -	\$ 9,455	
595	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Jun-22	DISC	M7	M7	41,718	\$ 10,257	\$ -	\$ -	\$ -	\$ 10,257	
596	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016	N	LT					Jul-22	DISC	M7	M7	27,840	\$ 6,838	\$ -	\$ -	\$ -	\$ 6,838	
597	FTS-3 Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC	110016 Total												241,802	\$ 59,832	\$ -	\$ -	\$ -	\$ 59,832
598	FTS-3 Com	Overrun Charge	WORLD FUEL SERVICES, INC.	137581	Y	ST					May-22	MAX	SW	M6	28,087	\$ 13,153	\$ -	\$ -	\$ -	\$ 13,153	
599	FTS-3 Com	Overrun Charge	WORLD FUEL SERVICES, INC.	137581	Y	ST					Jun-22	MAX	SW	M6	68,715	\$ 32,179	\$ -	\$ -	\$ -	\$ 32,179	
600	FTS-3 Com	Overrun Charge	WORLD FUEL SERVICES, INC.	137581	Y	ST					Jul-22	MAX	SW	M6	6,217	\$ 2,911	\$ -	\$ -	\$ -	\$ 2,911	
601	FTS-3 Com	Overrun Charge	WORLD FUEL SERVICES, INC.	137581 Total												103,019	\$ 48,244	\$ -	\$ -	\$ -	\$ 48,244
602	FTS-3 Com	Overrun Charge Total														2,566,231	\$ 719,165	\$ -	\$ -	\$ -	\$ 719,165
603	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT					Aug-21	MAX	M7	M7	1,243	\$ 247	\$ -	\$ -	\$ -	\$ 247	
604	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT					Sep-21	MAX	M7	M7	1,989	\$ 395	\$ -	\$ -	\$ -	\$ 395	
605	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT					Dec-21	MAX	M7	M7	6,962	\$ 1,799	\$ -	\$ -	\$ -	\$ 1,799	
606	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT					Jan-22	MAX	M7	M7	104,412	\$ 26,980	\$ -	\$ -	\$ -	\$ 26,980	
607	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT					Feb-22	MAX	M7	M7	1,723	\$ 445	\$ -	\$ -	\$ -	\$ 445	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a) Line No.	(b) Rate Sched/ Res/Com	(c) Charge	(d) Shipper Name	(e) Contract	(f) Cap Rel	(g) LT	(h) ST	(i) Affiliate	(j) Project	(k) Month	(l) Contract Type	(m) Rec Zn	(n) Del Zn	(o) Volume (Dths)	(p) Revenue				(q) Bal Serv	(r) Total
															Base	Enhan Serv	2 Hr Ntc Serv			
608	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT				Mar-22	MAX	M7	M7	6,959	\$ 1,798	\$ -	\$ -	\$ -	\$ -	\$ 1,798
609	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183	N	LT				Apr-22	MAX	M7	M7	8,116	\$ 2,199	\$ -	\$ -	\$ -	\$ -	\$ 2,199
610	FTS-3 Com	Overrun Charge - NNS Balancing	WISCONSIN ELECTRIC POWER COMPANY	126183 Total											131,404	\$ 33,863	\$ -	\$ -	\$ -	\$ 33,863
611	FTS-3 Com	Overrun Charge - NNS Balancing Total													131,404	\$ 33,863	\$ -	\$ -	\$ -	\$ 33,863
612	FTS-3 Com	Grand Total													140,692,945	\$ 2,302,479	\$ 129,078	\$ 605,331	\$ 2,177	\$ 3,039,065

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue			Total	
														Base	Enhan Serv	2 Hr Ntc Serv		
1	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Aug-21	MAX			-	\$ (25,649)	\$ -	\$ -	\$ -	\$ (25,649)
2	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Sep-21	MAX			-	\$ (17,626)	\$ -	\$ -	\$ -	\$ (17,626)
3	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Oct-21	MAX			-	\$ (14,576)	\$ -	\$ -	\$ -	\$ (14,576)
4	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Nov-21	MAX			-	\$ (16,855)	\$ -	\$ -	\$ -	\$ (16,855)
5	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Dec-21	MAX			-	\$ (32,440)	\$ -	\$ -	\$ -	\$ (32,440)
6	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Jan-22	MAX			-	\$ (33,198)	\$ -	\$ -	\$ -	\$ (33,198)
7	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Feb-22	MAX			-	\$ (27,609)	\$ -	\$ -	\$ -	\$ (27,609)
8	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820	Y	LT			Mar-22	MAX			-	\$ (31,825)	\$ -	\$ -	\$ -	\$ (31,825)
9	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	135820 Total									-	\$ (199,778)	\$ -	\$ -	\$ -	\$ (199,778)
10	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	137441	Y	ST			Apr-22	MAX			-	\$ (28,900)	\$ -	\$ -	\$ -	\$ (28,900)
11	FTS-3 Pool Crs	Reservation Credit for Pooling	SPIRE MARKETING INC.	137441 Total									-	\$ (28,900)	\$ -	\$ -	\$ -	\$ (28,900)
12	FTS-3 Pool Crs	Reservation Credit for Pooling Total											-	\$ (228,679)	\$ -	\$ -	\$ -	\$ (228,679)
13	FTS-3 Pool Crs	Grand Total											-	\$ (228,679)	\$ -	\$ -	\$ -	\$ (228,679)

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Div	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Aug-21	DISC		M6	1,500	\$ -
2	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Sep-21	DISC		M6	1,500	\$ -
3	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Oct-21	DISC		M6	1,500	\$ -
4	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144 Total									4,500	\$ -
5	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Aug-21	DISC		M6	880	\$ -
6	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Sep-21	DISC		M6	880	\$ -
7	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Oct-21	DISC		M6	880	\$ -
8	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Nov-21	DISC		M6	880	\$ -
9	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Dec-21	DISC		M6	880	\$ -
10	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Jan-22	DISC		M6	880	\$ -
11	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Feb-22	DISC		M6	880	\$ -
12	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Mar-22	DISC		M6	880	\$ -
13	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848 Total									7,040	\$ -
14	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Nov-21	DISC		M6	1,500	\$ -
15	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Dec-21	DISC		M6	1,500	\$ -
16	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Jan-22	DISC		M6	1,500	\$ -
17	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Feb-22	DISC		M6	1,500	\$ -
18	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Mar-22	DISC		M6	1,500	\$ -
19	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Apr-22	DISC		M6	1,500	\$ -
20	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771 Total									9,000	\$ -
21	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	N	LT			Apr-22	DISC		M6	880	\$ -
22	NNS Res	Reservation Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414 Total									880	\$ -
23	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	134854	N	LT			Aug-21	DISC		M7	2,000	\$ 13,748
24	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	134854	N	LT			Sep-21	DISC		M7	2,000	\$ 13,748
25	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	134854	N	LT			Oct-21	DISC		M7	2,000	\$ 13,748
26	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	134854 Total									6,000	\$ 41,244
27	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Nov-21	MAX		M7	2,000	\$ 13,750
28	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Dec-21	MAX		M7	2,000	\$ 13,750
29	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Jan-22	MAX		M7	2,000	\$ 13,750
30	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Feb-22	MAX		M7	2,000	\$ 13,750
31	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Mar-22	MAX		M7	2,000	\$ 13,750
32	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Apr-22	MAX		M7	2,000	\$ 13,750
33	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			May-22	MAX		M7	2,000	\$ 13,750
34	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Jun-22	MAX		M7	2,000	\$ 13,750
35	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Jul-22	MAX		M7	2,000	\$ 13,750
36	NNS Res	Reservation Charge	DTE ENERGY TRADING, INC.	136495 Total									18,000	\$ 123,750
37	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Aug-21	MAX		M3	10,000	\$ 68,750
38	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Sep-21	MAX		M3	10,000	\$ 68,750
39	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Oct-21	MAX		M3	10,000	\$ 68,750

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
40	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Nov-21	MAX		M3	29,000	\$ 199,375
41	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Dec-21	MAX		M3	29,000	\$ 199,375
42	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Jan-22	MAX		M3	29,000	\$ 199,375
43	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Feb-22	MAX		M3	29,000	\$ 199,375
44	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Mar-22	MAX		M3	29,000	\$ 199,375
45	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Apr-22	MAX		M3	10,000	\$ 68,750
46	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			May-22	MAX		M3	10,000	\$ 68,750
47	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Jun-22	MAX		M3	10,000	\$ 68,750
48	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094	N	LT			Jul-22	MAX		M3	10,000	\$ 68,750
49	NNS Res	Reservation Charge	INDIANA GAS COMPANY, INC.	112094 Total									215,000	\$ 1,478,125
50	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Aug-21	MAX		M6	5,000	\$ 34,375
51	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Sep-21	MAX		M6	5,000	\$ 34,375
52	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Oct-21	MAX		M6	5,000	\$ 34,375
53	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Nov-21	MAX		M6	6,000	\$ 41,250
54	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Dec-21	MAX		M6	6,000	\$ 41,250
55	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jan-22	MAX		M6	6,000	\$ 41,250
56	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Feb-22	MAX		M6	6,000	\$ 41,250
57	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Mar-22	MAX		M6	6,000	\$ 41,250
58	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Apr-22	MAX		M6	5,000	\$ 34,375
59	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			May-22	MAX		M6	5,000	\$ 34,375
60	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jun-22	MAX		M6	5,000	\$ 34,375
61	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jul-22	MAX		M6	5,000	\$ 34,375
62	NNS Res	Reservation Charge	INTERSTATE POWER AND LIGHT COMPANY	126521 Total									65,000	\$ 446,875
63	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Aug-21	MAX		M6	1,500	\$ 10,313
64	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Sep-21	MAX		M6	1,500	\$ 10,313
65	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Oct-21	MAX		M6	1,500	\$ 10,313
66	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Nov-21	MAX		M6	1,500	\$ 10,313
67	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Dec-21	MAX		M6	1,500	\$ 10,313
68	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Jan-22	MAX		M6	1,500	\$ 10,313
69	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Feb-22	MAX		M6	1,500	\$ 10,313
70	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Mar-22	MAX		M6	1,500	\$ 10,313
71	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Apr-22	MAX		M6	1,500	\$ 10,313
72	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			May-22	MAX		M6	1,500	\$ 10,313
73	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Jun-22	MAX		M6	1,500	\$ 10,313
74	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231	N	LT			Jul-22	MAX		M6	1,500	\$ 10,313
75	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123231 Total									18,000	\$ 123,750
76	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Aug-21	MAX		M6	880	\$ 6,050
77	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Sep-21	MAX		M6	880	\$ 6,050
78	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Oct-21	MAX		M6	880	\$ 6,050
79	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Nov-21	MAX		M6	880	\$ 6,050

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
80	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Dec-21	MAX		M6	880	\$ 6,050
81	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Jan-22	MAX		M6	880	\$ 6,050
82	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Feb-22	MAX		M6	880	\$ 6,050
83	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Mar-22	MAX		M6	880	\$ 6,050
84	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Apr-22	MAX		M6	880	\$ 6,050
85	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			May-22	MAX		M6	880	\$ 6,050
86	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Jun-22	MAX		M6	880	\$ 6,050
87	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234	N	LT			Jul-22	MAX		M6	880	\$ 6,050
88	NNS Res	Reservation Charge	LIBERTY UTILITIES (MIDSTATES NATURAL GAS	123234 Total									10,560	\$ 72,600
89	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Aug-21	MAX		M7	8,197	\$ 56,354
90	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Sep-21	MAX		M7	8,197	\$ 56,354
91	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Oct-21	MAX		M7	8,197	\$ 56,354
92	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Nov-21	MAX		M7	8,197	\$ 56,354
93	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Dec-21	MAX		M7	8,197	\$ 56,354
94	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Jan-22	MAX		M7	8,197	\$ 56,354
95	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Feb-22	MAX		M7	8,197	\$ 56,354
96	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Mar-22	MAX		M7	8,197	\$ 56,354
97	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Apr-22	MAX		M7	8,197	\$ 56,354
98	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			May-22	MAX		M7	8,197	\$ 56,354
99	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Jun-22	MAX		M7	8,197	\$ 56,354
100	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Jul-22	MAX		M7	8,197	\$ 56,354
101	NNS Res	Reservation Charge	MADISON GAS AND ELECTRIC COMPANY	117356 Total									98,364	\$ 676,253
102	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Aug-21	DISC		M7	10,000	\$ 68,750
103	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Sep-21	DISC		M7	10,000	\$ 68,750
104	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Oct-21	DISC		M7	10,000	\$ 68,750
105	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Nov-21	DISC		M7	15,000	\$ 103,125
106	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Dec-21	DISC		M7	15,000	\$ 103,125
107	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Jan-22	DISC		M7	15,000	\$ 103,125
108	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Feb-22	DISC		M7	15,000	\$ 103,125
109	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Mar-22	DISC		M7	15,000	\$ 103,125
110	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Apr-22	DISC		M7	10,000	\$ 68,750
111	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			May-22	DISC		M7	10,000	\$ 68,750
112	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Jun-22	DISC		M7	10,000	\$ 68,750
113	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Jul-22	DISC		M7	10,000	\$ 68,750
114	NNS Res	Reservation Charge	MICHIGAN GAS UTILITIES CORPORATION	110025 Total									145,000	\$ 996,875
115	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Aug-21	MAX		M6	800	\$ 5,500
116	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Sep-21	MAX		M6	800	\$ 5,500
117	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Oct-21	MAX		M6	800	\$ 5,500
118	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Nov-21	MAX		M6	800	\$ 5,500
119	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Dec-21	MAX		M6	800	\$ 5,500

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
120	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jan-22	MAX		M6	800	\$ 5,500
121	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Feb-22	MAX		M6	800	\$ 5,500
122	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Mar-22	MAX		M6	800	\$ 5,500
123	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Apr-22	MAX		M6	800	\$ 5,500
124	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			May-22	MAX		M6	800	\$ 5,500
125	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jun-22	MAX		M6	800	\$ 5,500
126	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jul-22	MAX		M6	800	\$ 5,500
127	NNS Res	Reservation Charge	MIDAMERICAN ENERGY COMPANY	133203 Total									9,600	\$ 66,000
128	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Aug-21	DISC		M7	20,000	\$ 137,500
129	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Sep-21	DISC		M7	20,000	\$ 137,500
130	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Oct-21	DISC		M7	20,000	\$ 137,500
131	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Nov-21	DISC		M7	20,000	\$ 137,500
132	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Dec-21	DISC		M7	20,000	\$ 137,500
133	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Jan-22	DISC		M7	20,000	\$ 137,500
134	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Feb-22	DISC		M7	20,000	\$ 137,500
135	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Mar-22	DISC		M7	20,000	\$ 137,500
136	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Apr-22	DISC		M7	20,000	\$ 137,500
137	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			May-22	DISC		M7	20,000	\$ 137,500
138	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Jun-22	DISC		M7	20,000	\$ 137,500
139	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Jul-22	DISC		M7	20,000	\$ 137,500
140	NNS Res	Reservation Charge	NORTH SHORE GAS COMPANY	109020 Total									240,000	\$ 1,650,000
141	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Aug-21	DISC		M7	20,000	\$ 60,000
142	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Sep-21	DISC		M7	20,000	\$ 60,000
143	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Oct-21	DISC		M7	20,000	\$ 60,000
144	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Nov-21	DISC		M7	80,000	\$ 240,000
145	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Dec-21	DISC		M7	80,000	\$ 240,000
146	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Jan-22	DISC		M7	80,000	\$ 240,000
147	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Feb-22	DISC		M7	80,000	\$ 240,000
148	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Mar-22	DISC		M7	80,000	\$ 240,000
149	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Apr-22	DISC		M7	20,000	\$ 60,000
150	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			May-22	DISC		M7	20,000	\$ 60,000
151	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Jun-22	DISC		M7	20,000	\$ 60,000
152	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Jul-22	DISC		M7	20,000	\$ 60,000
153	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623 Total									540,000	\$ 1,620,000
154	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Aug-21	MAX		M3	15,000	\$ 103,125
155	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Sep-21	MAX		M3	15,000	\$ 103,125
156	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Oct-21	MAX		M3	15,000	\$ 103,125
157	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Nov-21	MAX		M3	15,000	\$ 103,125
158	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Dec-21	MAX		M3	15,000	\$ 103,125
159	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Jan-22	MAX		M3	15,000	\$ 103,125

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
160	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Feb-22	MAX		M3	15,000	\$ 103,125
161	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Mar-22	MAX		M3	15,000	\$ 103,125
162	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Apr-22	MAX		M3	15,000	\$ 103,125
163	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			May-22	MAX		M3	15,000	\$ 103,125
164	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Jun-22	MAX		M3	15,000	\$ 103,125
165	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Jul-22	MAX		M3	15,000	\$ 103,125
166	NNS Res	Reservation Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048 Total									180,000	\$ 1,237,500
167	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Aug-21	MAX		M7	1,000	\$ 6,875
168	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Sep-21	MAX		M7	1,000	\$ 6,875
169	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Oct-21	MAX		M7	2,500	\$ 17,188
170	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Nov-21	MAX		M7	2,500	\$ 17,188
171	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Dec-21	MAX		M7	2,500	\$ 17,188
172	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jan-22	MAX		M7	2,500	\$ 17,188
173	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Feb-22	MAX		M7	2,500	\$ 17,188
174	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Mar-22	MAX		M7	2,500	\$ 17,188
175	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Apr-22	MAX		M7	2,500	\$ 17,188
176	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			May-22	MAX		M7	1,000	\$ 6,875
177	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jun-22	MAX		M7	1,000	\$ 6,875
178	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jul-22	MAX		M7	1,000	\$ 6,875
179	NNS Res	Reservation Charge	OHIO GAS ENERGY SERVICES COMPANY	109599 Total									22,500	\$ 154,688
180	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Aug-21	MAX		M3	1,500	\$ 10,313
181	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Sep-21	MAX		M3	1,500	\$ 10,313
182	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Oct-21	MAX		M3	1,500	\$ 10,313
183	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Nov-21	MAX		M3	1,500	\$ 10,313
184	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Dec-21	MAX		M3	1,500	\$ 10,313
185	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jan-22	MAX		M3	1,500	\$ 10,313
186	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Feb-22	MAX		M3	1,500	\$ 10,313
187	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Mar-22	MAX		M3	1,500	\$ 10,313
188	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Apr-22	MAX		M3	1,500	\$ 10,313
189	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			May-22	MAX		M3	1,500	\$ 10,313
190	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jun-22	MAX		M3	1,500	\$ 10,313
191	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jul-22	MAX		M3	1,500	\$ 10,313
192	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131444 Total									18,000	\$ 123,750
193	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Aug-21	MAX		M3	1,500	\$ 10,313
194	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Sep-21	MAX		M3	1,500	\$ 10,313
195	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Oct-21	MAX		M3	1,500	\$ 10,313
196	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Nov-21	MAX		M3	1,500	\$ 10,313
197	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Dec-21	MAX		M3	1,500	\$ 10,313
198	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Jan-22	MAX		M3	1,500	\$ 10,313
199	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Feb-22	MAX		M3	1,500	\$ 10,313

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
200	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Mar-22	MAX		M3	1,500 \$	10,313
201	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Apr-22	MAX		M3	1,500 \$	10,313
202	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			May-22	MAX		M3	1,500 \$	10,313
203	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Jun-22	MAX		M3	1,500 \$	10,313
204	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Jul-22	MAX		M3	1,500 \$	10,313
205	NNS Res	Reservation Charge	OHIO VALLEY GAS CORPORATION	131447 Total									18,000 \$	123,750
206	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Aug-21	MAX		M7	2,500 \$	17,188
207	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Sep-21	MAX		M7	2,500 \$	17,188
208	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Oct-21	MAX		M7	2,500 \$	17,188
209	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Nov-21	MAX		M7	2,500 \$	17,188
210	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Dec-21	MAX		M7	2,500 \$	17,188
211	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Jan-22	MAX		M7	2,500 \$	17,188
212	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Feb-22	MAX		M7	2,500 \$	17,188
213	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Mar-22	MAX		M7	2,500 \$	17,188
214	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Apr-22	MAX		M7	2,500 \$	17,188
215	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			May-22	MAX		M7	2,500 \$	17,188
216	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Jun-22	MAX		M7	2,500 \$	17,188
217	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Jul-22	MAX		M7	2,500 \$	17,188
218	NNS Res	Reservation Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467 Total									30,000 \$	206,250
219	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Aug-21	DISC		M3	10,000 \$	-
220	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Sep-21	DISC		M3	10,000 \$	-
221	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Oct-21	DISC		M3	10,000 \$	-
222	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Nov-21	DISC		M3	29,000 \$	-
223	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Dec-21	DISC		M3	29,000 \$	-
224	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Jan-22	DISC		M3	29,000 \$	-
225	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Feb-22	DISC		M3	29,000 \$	-
226	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Mar-22	DISC		M3	29,000 \$	-
227	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Apr-22	DISC		M3	10,000 \$	-
228	NNS Res	Reservation Charge	TENASKA GAS STORAGE, LLC	135847 Total									185,000 \$	-
229	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Aug-21	MAX		M7	33,500 \$	230,313
230	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Sep-21	MAX		M7	33,500 \$	230,313
231	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Oct-21	MAX		M7	33,500 \$	230,313
232	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Nov-21	MAX		M7	33,500 \$	230,313
233	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Dec-21	MAX		M7	33,500 \$	230,313
234	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Jan-22	MAX		M7	33,500 \$	230,313
235	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Feb-22	MAX		M7	33,500 \$	230,313
236	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Mar-22	MAX		M7	33,500 \$	230,313
237	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Apr-22	MAX		M7	33,500 \$	230,313
238	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			May-22	MAX		M7	33,500 \$	230,313
239	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Jun-22	MAX		M7	33,500 \$	230,313

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
240	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Jul-22	MAX		M7	33,500	\$ 230,313
241	NNS Res	Reservation Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016 Total										\$ 2,763,750
242	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Aug-21	MAX		M2	1,300	\$ 8,938
243	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Sep-21	MAX		M2	1,300	\$ 8,938
244	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Oct-21	MAX		M2	1,300	\$ 8,938
245	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Nov-21	MAX		M2	1,300	\$ 8,938
246	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Dec-21	MAX		M2	1,300	\$ 8,938
247	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jan-22	MAX		M2	1,300	\$ 8,938
248	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Feb-22	MAX		M2	1,300	\$ 8,938
249	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Mar-22	MAX		M2	1,300	\$ 8,938
250	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Apr-22	MAX		M2	1,300	\$ 8,938
251	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			May-22	MAX		M2	1,300	\$ 8,938
252	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jun-22	MAX		M2	1,300	\$ 8,938
253	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jul-22	MAX		M2	1,300	\$ 8,938
254	NNS Res	Reservation Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313 Total										\$ 107,250
255	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Aug-21	MAX		M7	22,159	\$ 152,343
256	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Sep-21	MAX		M7	22,159	\$ 152,343
257	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Oct-21	MAX		M7	22,159	\$ 152,343
258	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Nov-21	MAX		M7	27,159	\$ 186,718
259	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Dec-21	MAX		M7	27,159	\$ 186,718
260	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jan-22	MAX		M7	27,159	\$ 186,718
261	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Feb-22	MAX		M7	27,159	\$ 186,718
262	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Mar-22	MAX		M7	27,159	\$ 186,718
263	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Apr-22	MAX		M7	22,159	\$ 152,343
264	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			May-22	MAX		M7	22,159	\$ 152,343
265	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jun-22	MAX		M7	22,159	\$ 152,343
266	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jul-22	MAX		M7	22,159	\$ 152,343
267	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	107997 Total										\$ 1,999,992
268	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Aug-21	MAX		M7	15,192	\$ 104,445
269	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Sep-21	MAX		M7	15,192	\$ 104,445
270	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Oct-21	MAX		M7	15,192	\$ 104,445
271	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Nov-21	MAX		M7	25,192	\$ 173,195
272	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Dec-21	MAX		M7	25,192	\$ 173,195
273	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jan-22	MAX		M7	25,192	\$ 173,195
274	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Feb-22	MAX		M7	25,192	\$ 173,195
275	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Mar-22	MAX		M7	25,192	\$ 173,195
276	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Apr-22	MAX		M7	15,192	\$ 104,445
277	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			May-22	MAX		M7	15,192	\$ 104,445
278	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jun-22	MAX		M7	15,192	\$ 104,445
279	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jul-22	MAX		M7	15,192	\$ 104,445

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dlv	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
280	NNS Res	Reservation Charge	WISCONSIN ELECTRIC POWER COMPANY	126187 Total									232,304	\$ 1,597,090
281	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Aug-21	MAX		M7	24,762	\$ 170,239
282	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Sep-21	MAX		M7	24,762	\$ 170,239
283	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Oct-21	MAX		M7	24,762	\$ 170,239
284	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Nov-21	MAX		M7	29,762	\$ 204,614
285	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Dec-21	MAX		M7	29,762	\$ 204,614
286	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Jan-22	MAX		M7	29,762	\$ 204,614
287	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Feb-22	MAX		M7	29,762	\$ 204,614
288	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Mar-22	MAX		M7	29,762	\$ 204,614
289	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Apr-22	MAX		M7	24,762	\$ 170,239
290	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			May-22	MAX		M7	24,762	\$ 170,239
291	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Jun-22	MAX		M7	24,762	\$ 170,239
292	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995	N	LT			Jul-22	MAX		M7	24,762	\$ 170,239
293	NNS Res	Reservation Charge	WISCONSIN GAS LLC	107995 Total									322,144	\$ 2,214,740
294	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Aug-21	MAX		M7	5,000	\$ 34,375
295	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Sep-21	MAX		M7	5,000	\$ 34,375
296	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Oct-21	MAX		M7	9,500	\$ 65,313
297	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Nov-21	MAX		M7	9,500	\$ 65,313
298	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Dec-21	MAX		M7	9,500	\$ 65,313
299	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jan-22	MAX		M7	9,500	\$ 65,313
300	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Feb-22	MAX		M7	9,500	\$ 65,313
301	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Mar-22	MAX		M7	9,500	\$ 65,313
302	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Apr-22	MAX		M7	9,500	\$ 65,313
303	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			May-22	MAX		M7	5,000	\$ 34,375
304	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jun-22	MAX		M7	5,000	\$ 34,375
305	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jul-22	MAX		M7	5,000	\$ 34,375
306	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	99509 Total									91,500	\$ 629,063
307	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Aug-21	DISC		M7	20,000	\$ 125,000
308	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Sep-21	DISC		M7	20,000	\$ 125,000
309	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Oct-21	DISC		M7	20,000	\$ 125,000
310	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Nov-21	DISC		M7	20,000	\$ 125,000
311	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Dec-21	DISC		M7	20,000	\$ 125,000
312	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jan-22	DISC		M7	20,000	\$ 125,000
313	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Feb-22	DISC		M7	20,000	\$ 125,000
314	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Mar-22	DISC		M7	20,000	\$ 125,000
315	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Apr-22	DISC		M7	20,000	\$ 125,000
316	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			May-22	DISC		M7	20,000	\$ 125,000
317	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jun-22	DISC		M7	20,000	\$ 125,000
318	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jul-22	DISC		M7	20,000	\$ 125,000
319	NNS Res	Reservation Charge	WISCONSIN POWER AND LIGHT COMPANY	126346 Total									240,000	\$ 1,500,000

Docket No. RP22-501-000

Schedule G-1 - NNS Res

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
320	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Aug-21	MAX		M7	12,964	\$ 89,128
321	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Sep-21	MAX		M7	12,964	\$ 89,128
322	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Oct-21	MAX		M7	12,964	\$ 89,128
323	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Nov-21	MAX		M7	20,244	\$ 139,178
324	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Dec-21	MAX		M7	20,244	\$ 139,178
325	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jan-22	MAX		M7	20,244	\$ 139,178
326	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Feb-22	MAX		M7	20,244	\$ 139,178
327	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Mar-22	MAX		M7	20,244	\$ 139,178
328	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Apr-22	MAX		M7	12,964	\$ 89,128
329	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			May-22	MAX		M7	12,964	\$ 89,128
330	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jun-22	MAX		M7	12,964	\$ 89,128
331	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jul-22	MAX		M7	12,964	\$ 89,128
332	NNS Res	Reservation Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515 Total									191,968	\$ 1,319,780
333	NNS Res	Reservation Charge Total											3,626,868	\$ 21,273,074
334	NNS Res	Grand Total											3,626,868	\$ 21,273,074

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Aug-21	DISC			20,925	\$ 345
2	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Sep-21	DISC			24,511	\$ 404
3	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Oct-21	DISC			32,960	\$ 544
4	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144 Total									78,396	\$ 1,294
5	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Aug-21	DISC			13,545	\$ 223
6	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Sep-21	DISC			10,386	\$ 171
7	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Oct-21	DISC			16,407	\$ 271
8	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Nov-21	DISC			15,827	\$ 261
9	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Dec-21	DISC			20,756	\$ 342
10	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Jan-22	DISC			21,762	\$ 359
11	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Feb-22	DISC			20,163	\$ 333
12	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Mar-22	DISC			30,639	\$ 506
13	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848 Total									149,485	\$ 2,467
14	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Nov-21	DISC			17,374	\$ 287
15	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Dec-21	DISC			24,784	\$ 409
16	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Jan-22	DISC			16,025	\$ 264
17	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Feb-22	DISC			13,326	\$ 220
18	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Mar-22	DISC			27,565	\$ 455
19	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Apr-22	DISC			31,124	\$ 514
20	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	Y	LT			May-22	MAX			39,534	\$ 652
21	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	Y	LT			Jun-22	MAX			7,233	\$ 119
22	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	Y	LT			Jul-22	MAX			12,877	\$ 212
23	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771 Total									189,842	\$ 3,132
24	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	N	LT			Apr-22	DISC			27,118	\$ 447
25	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	Y	LT			May-22	MAX			16,194	\$ 267
26	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	Y	LT			Jun-22	MAX			13,404	\$ 221
27	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	Y	LT			Jul-22	MAX			13,712	\$ 226
28	NNS Com	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414 Total									70,428	\$ 1,162
29	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	134854	N	LT			Aug-21	DISC			6,689	\$ 110
30	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	134854	N	LT			Sep-21	DISC			8,639	\$ 143
31	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	134854	N	LT			Oct-21	DISC			14,227	\$ 235
32	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	134854 Total									29,555	\$ 488
33	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Nov-21	MAX			15,153	\$ 250
34	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Dec-21	MAX			17,768	\$ 293
35	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Jan-22	MAX			23,148	\$ 382
36	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Feb-22	MAX			30,003	\$ 495
37	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Mar-22	MAX			17,796	\$ 294

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
38	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Apr-22	MAX			22,182	\$ 366
39	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			May-22	MAX			14,132	\$ 233
40	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Jun-22	MAX			7,720	\$ 127
41	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Jul-22	MAX			5,857	\$ 97
42	NNS Com	Commodity Charge	DTE ENERGY TRADING, INC.	136495 Total									153,759	\$ 2,537
43	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Aug-21	MAX			38,999	\$ 643
44	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Sep-21	MAX			43,992	\$ 726
45	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Oct-21	MAX			88,880	\$ 1,467
46	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Nov-21	MAX			91,000	\$ 1,502
47	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Dec-21	MAX			76,387	\$ 1,260
48	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jan-22	MAX			79,307	\$ 1,309
49	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Feb-22	MAX			73,526	\$ 1,213
50	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Mar-22	MAX			75,098	\$ 1,239
51	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Apr-22	MAX			72,732	\$ 1,200
52	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			May-22	MAX			49,830	\$ 822
53	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jun-22	MAX			76,699	\$ 1,266
54	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jul-22	MAX			34,328	\$ 566
55	NNS Com	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126521 Total									800,778	\$ 13,213
56	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Aug-21	MAX			53,245	\$ 879
57	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Sep-21	MAX			62,063	\$ 1,024
58	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Oct-21	MAX			111,121	\$ 1,834
59	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Nov-21	MAX			85,365	\$ 1,409
60	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Dec-21	MAX			95,365	\$ 1,574
61	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Jan-22	MAX			124,541	\$ 2,055
62	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Feb-22	MAX			78,241	\$ 1,291
63	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Mar-22	MAX			72,406	\$ 1,195
64	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Apr-22	MAX			81,573	\$ 1,346
65	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			May-22	MAX			105,463	\$ 1,740
66	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Jun-22	MAX			55,025	\$ 908
67	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Jul-22	MAX			63,731	\$ 1,052
68	NNS Com	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117356 Total									988,139	\$ 16,304
69	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Aug-21	MAX			83,374	\$ 1,376
70	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Sep-21	MAX			60,496	\$ 998
71	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Oct-21	MAX			130,617	\$ 2,155
72	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Nov-21	MAX			126,087	\$ 2,080
73	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Dec-21	MAX			169,166	\$ 2,791
74	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Jan-22	MAX			175,110	\$ 2,889
75	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Feb-22	MAX			131,124	\$ 2,164

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
76	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Mar-22	MAX			141,560	\$ 2,336
77	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Apr-22	MAX			132,901	\$ 2,193
78	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			May-22	MAX			92,111	\$ 1,520
79	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Jun-22	MAX			59,667	\$ 985
80	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025	N	LT			Jul-22	MAX			76,679	\$ 1,265
81	NNS Com	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110025 Total									1,378,892	\$ 22,752
82	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Aug-21	MAX			22,568	\$ 372
83	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Sep-21	MAX			18,968	\$ 313
84	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Oct-21	MAX			3,002	\$ 50
85	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Nov-21	MAX			8,428	\$ 139
86	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Dec-21	MAX			8,382	\$ 138
87	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jan-22	MAX			19,237	\$ 317
88	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Feb-22	MAX			5,537	\$ 91
89	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Mar-22	MAX			5,383	\$ 89
90	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Apr-22	MAX			19,630	\$ 324
91	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			May-22	MAX			22,303	\$ 368
92	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jun-22	MAX			21,204	\$ 350
93	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jul-22	MAX			20,777	\$ 343
94	NNS Com	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133203 Total									175,419	\$ 2,894
95	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Aug-21	MAX			92,552	\$ 1,527
96	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Sep-21	MAX			108,407	\$ 1,789
97	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Oct-21	MAX			233,094	\$ 3,846
98	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Nov-21	MAX			2,541	\$ 42
99	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Dec-21	MAX			15,232	\$ 251
100	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Jan-22	MAX			139,161	\$ 2,296
101	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Feb-22	MAX			90,115	\$ 1,487
102	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Mar-22	MAX			26,575	\$ 438
103	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Apr-22	MAX			141,081	\$ 2,328
104	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			May-22	MAX			244,066	\$ 4,027
105	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Jun-22	MAX			424,832	\$ 7,010
106	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020	N	LT			Jul-22	MAX			444,550	\$ 7,335
107	NNS Com	Commodity Charge	NORTH SHORE GAS COMPANY	109020 Total									1,962,206	\$ 32,376
108	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Aug-21	DISC			267,178	\$ 4,408
109	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Sep-21	DISC			245,700	\$ 4,054
110	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Oct-21	DISC			249,237	\$ 4,112
111	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Nov-21	DISC			269,090	\$ 4,440
112	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Dec-21	DISC			410,491	\$ 6,773
113	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Jan-22	DISC			680,203	\$ 11,223

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
114	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Feb-22	DISC			618,744	\$ 10,209
115	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Mar-22	DISC			565,681	\$ 9,334
116	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Apr-22	DISC			267,961	\$ 4,421
117	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			May-22	DISC			222,386	\$ 3,669
118	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Jun-22	DISC			190,126	\$ 3,137
119	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623	N	LT			Jul-22	DISC			246,324	\$ 4,064
120	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124623 Total									4,233,121	\$ 69,847
121	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Aug-21	MAX			102,341	\$ 1,689
122	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Sep-21	MAX			105,674	\$ 1,744
123	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Oct-21	MAX			124,863	\$ 2,060
124	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Nov-21	MAX			180,361	\$ 2,976
125	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Dec-21	MAX			176,275	\$ 2,909
126	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Jan-22	MAX			136,802	\$ 2,257
127	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Feb-22	MAX			158,366	\$ 2,613
128	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Mar-22	MAX			120,166	\$ 1,983
129	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Apr-22	MAX			141,854	\$ 2,341
130	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			May-22	MAX			126,849	\$ 2,093
131	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Jun-22	MAX			98,619	\$ 1,627
132	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048	N	LT			Jul-22	MAX			83,135	\$ 1,372
133	NNS Com	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125048 Total									1,555,305	\$ 25,663
134	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Aug-21	MAX			18,230	\$ 301
135	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Sep-21	MAX			12,525	\$ 207
136	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Oct-21	MAX			38,476	\$ 635
137	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Nov-21	MAX			44,330	\$ 731
138	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Dec-21	MAX			43,644	\$ 720
139	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jan-22	MAX			52,474	\$ 866
140	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Feb-22	MAX			34,987	\$ 577
141	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Mar-22	MAX			39,493	\$ 652
142	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Apr-22	MAX			45,480	\$ 750
143	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			May-22	MAX			22,141	\$ 365
144	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jun-22	MAX			15,780	\$ 260
145	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jul-22	MAX			17,522	\$ 289
146	NNS Com	Commodity Charge	OHIO GAS ENERGY SERVICES COMPANY	109599 Total									385,082	\$ 6,354
147	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Aug-21	MAX			36,586	\$ 604
148	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Sep-21	MAX			35,554	\$ 587
149	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Oct-21	MAX			26,755	\$ 441
150	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Nov-21	MAX			34,755	\$ 573
151	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Dec-21	MAX			21,639	\$ 357

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
152	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jan-22	MAX			31,807	\$ 525
153	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Feb-22	MAX			26,894	\$ 444
154	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Mar-22	MAX			28,954	\$ 478
155	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Apr-22	MAX			22,259	\$ 367
156	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			May-22	MAX			48,153	\$ 795
157	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jun-22	MAX			50,326	\$ 830
158	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jul-22	MAX			32,321	\$ 533
159	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131444 Total									396,003	\$ 6,534
160	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Aug-21	MAX			23,982	\$ 396
161	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Sep-21	MAX			23,860	\$ 394
162	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Oct-21	MAX			19,612	\$ 324
163	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Nov-21	MAX			26,364	\$ 435
164	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Dec-21	MAX			21,245	\$ 351
165	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Jan-22	MAX			26,108	\$ 431
166	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Feb-22	MAX			20,115	\$ 332
167	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Mar-22	MAX			27,198	\$ 449
168	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Apr-22	MAX			26,130	\$ 431
169	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			May-22	MAX			38,648	\$ 638
170	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Jun-22	MAX			30,874	\$ 509
171	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Jul-22	MAX			26,855	\$ 443
172	NNS Com	Commodity Charge	OHIO VALLEY GAS CORPORATION	131447 Total									310,991	\$ 5,131
173	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Aug-21	MAX			36,631	\$ 604
174	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Sep-21	MAX			20,183	\$ 333
175	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Oct-21	MAX			32,513	\$ 536
176	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Nov-21	MAX			26,737	\$ 441
177	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Dec-21	MAX			23,831	\$ 393
178	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Jan-22	MAX			21,025	\$ 347
179	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Feb-22	MAX			17,623	\$ 291
180	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Mar-22	MAX			19,057	\$ 314
181	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Apr-22	MAX			31,522	\$ 520
182	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			May-22	MAX			14,733	\$ 243
183	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Jun-22	MAX			15,751	\$ 260
184	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Jul-22	MAX			8,519	\$ 141
185	NNS Com	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467 Total									268,125	\$ 4,424
186	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Aug-21	DISC			161,713	\$ 2,668
187	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Sep-21	DISC			145,787	\$ 2,405
188	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Oct-21	DISC			188,232	\$ 3,106
189	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Nov-21	DISC			361,396	\$ 5,963

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
190	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Dec-21	DISC			479,299	\$ 7,908
191	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Jan-22	DISC			449,373	\$ 7,415
192	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Feb-22	DISC			268,722	\$ 4,434
193	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Mar-22	DISC			610,209	\$ 10,068
194	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Apr-22	DISC			298,923	\$ 4,932
195	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	Y	LT			May-22	DISC			211,179	\$ 3,484
196	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	Y	LT			Jun-22	DISC			217,433	\$ 3,588
197	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847	Y	LT			Jul-22	DISC			83,708	\$ 1,381
198	NNS Com	Commodity Charge	TENASKA GAS STORAGE, LLC	135847 Total									3,475,974	\$ 57,354
199	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Aug-21	MAX			605,396	\$ 9,989
200	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Sep-21	MAX			537,289	\$ 8,865
201	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Oct-21	MAX			294,676	\$ 4,862
202	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Nov-21	MAX			299,458	\$ 4,941
203	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Dec-21	MAX			255,152	\$ 4,210
204	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Jan-22	MAX			258,985	\$ 4,273
205	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Feb-22	MAX			334,510	\$ 5,519
206	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Mar-22	MAX			546,127	\$ 9,011
207	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Apr-22	MAX			578,888	\$ 9,552
208	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			May-22	MAX			702,129	\$ 11,585
209	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Jun-22	MAX			781,690	\$ 12,898
210	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Jul-22	MAX			800,941	\$ 13,216
211	NNS Com	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016 Total									5,995,241	\$ 98,921
212	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Aug-21	MAX			27,056	\$ 446
213	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Sep-21	MAX			22,189	\$ 366
214	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Oct-21	MAX			28,042	\$ 463
215	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Nov-21	MAX			14,702	\$ 243
216	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Dec-21	MAX			39,655	\$ 654
217	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jan-22	MAX			19,625	\$ 324
218	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Feb-22	MAX			15,775	\$ 260
219	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Mar-22	MAX			20,686	\$ 341
220	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Apr-22	MAX			17,218	\$ 284
221	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			May-22	MAX			24,747	\$ 408
222	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jun-22	MAX			26,446	\$ 436
223	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jul-22	MAX			29,934	\$ 494
224	NNS Com	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313 Total									286,075	\$ 4,720
225	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Aug-21	MAX			95,852	\$ 1,582
226	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Sep-21	MAX			125,780	\$ 2,075
227	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Oct-21	MAX			175,811	\$ 2,901

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
228	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Nov-21	MAX			278,926	\$ 4,602
229	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Dec-21	MAX			377,103	\$ 6,222
230	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jan-22	MAX			554,633	\$ 9,151
231	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Feb-22	MAX			387,855	\$ 6,400
232	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Mar-22	MAX			372,029	\$ 6,138
233	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Apr-22	MAX			281,861	\$ 4,651
234	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			May-22	MAX			270,868	\$ 4,469
235	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jun-22	MAX			233,633	\$ 3,855
236	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jul-22	MAX			371,020	\$ 6,122
237	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107997 Total									3,525,371	\$ 58,169
238	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Aug-21	MAX			217,894	\$ 3,595
239	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Sep-21	MAX			282,396	\$ 4,660
240	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Oct-21	MAX			210,579	\$ 3,475
241	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Nov-21	MAX			328,211	\$ 5,415
242	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Dec-21	MAX			401,169	\$ 6,619
243	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jan-22	MAX			636,851	\$ 10,508
244	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Feb-22	MAX			337,248	\$ 5,565
245	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Mar-22	MAX			391,739	\$ 6,464
246	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Apr-22	MAX			260,881	\$ 4,305
247	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			May-22	MAX			339,974	\$ 5,610
248	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jun-22	MAX			437,929	\$ 7,226
249	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jul-22	MAX			318,757	\$ 5,259
250	NNS Com	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126187 Total									4,163,628	\$ 68,700
251	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Aug-21	MAX			162,244	\$ 2,677
252	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Sep-21	MAX			162,708	\$ 2,685
253	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Oct-21	MAX			393,636	\$ 6,495
254	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Nov-21	MAX			319,834	\$ 5,277
255	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Dec-21	MAX			434,615	\$ 7,171
256	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Jan-22	MAX			554,398	\$ 9,148
257	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Feb-22	MAX			515,488	\$ 8,506
258	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Mar-22	MAX			428,439	\$ 7,069
259	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Apr-22	MAX			349,947	\$ 5,774
260	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			May-22	MAX			344,070	\$ 5,677
261	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Jun-22	MAX			274,200	\$ 4,524
262	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995	N	LT			Jul-22	MAX			191,359	\$ 3,157
263	NNS Com	Commodity Charge	WISCONSIN GAS LLC	107995 Total									4,130,938	\$ 68,160
264	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Aug-21	MAX			120,288	\$ 1,985
265	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Sep-21	MAX			112,431	\$ 1,855

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
266	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Oct-21	MAX			216,858	\$ 3,578
267	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Nov-21	MAX			166,592	\$ 2,749
268	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Dec-21	MAX			225,678	\$ 3,724
269	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jan-22	MAX			254,882	\$ 4,206
270	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Feb-22	MAX			241,934	\$ 3,992
271	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Mar-22	MAX			207,346	\$ 3,421
272	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Apr-22	MAX			166,699	\$ 2,751
273	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			May-22	MAX			112,693	\$ 1,859
274	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jun-22	MAX			143,345	\$ 2,365
275	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jul-22	MAX			141,010	\$ 2,327
276	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	99509 Total									2,109,756	\$ 34,811
277	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Aug-21	DISC			439,422	\$ 7,250
278	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Sep-21	DISC			355,740	\$ 5,870
279	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Oct-21	DISC			375,744	\$ 6,200
280	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Nov-21	DISC			306,551	\$ 5,058
281	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Dec-21	DISC			419,405	\$ 6,920
282	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jan-22	DISC			570,640	\$ 9,416
283	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Feb-22	DISC			298,752	\$ 4,929
284	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Mar-22	DISC			226,013	\$ 3,729
285	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Apr-22	DISC			442,799	\$ 7,306
286	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			May-22	DISC			599,899	\$ 9,898
287	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jun-22	DISC			705,345	\$ 11,638
288	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jul-22	DISC			542,840	\$ 8,957
289	NNS Com	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126346 Total									5,283,150	\$ 87,172
290	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Aug-21	MAX			173,275	\$ 2,859
291	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Sep-21	MAX			184,600	\$ 3,046
292	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Oct-21	MAX			197,906	\$ 3,265
293	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Nov-21	MAX			269,353	\$ 4,444
294	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Dec-21	MAX			217,530	\$ 3,589
295	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jan-22	MAX			413,500	\$ 6,823
296	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Feb-22	MAX			376,208	\$ 6,207
297	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Mar-22	MAX			409,440	\$ 6,756
298	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Apr-22	MAX			364,212	\$ 6,010
299	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			May-22	MAX			223,165	\$ 3,682
300	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jun-22	MAX			294,747	\$ 4,863
301	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jul-22	MAX			260,869	\$ 4,304
302	NNS Com	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515 Total									3,384,805	\$ 55,849
303	NNS Com	Commodity Charge Total											45,480,464	\$ 750,428

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
304	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144	N	LT			Oct-21	DISC			969	\$ 328
305	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135144 Total										969 \$ 328
306	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Aug-21	DISC			1,139	\$ 386
307	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Sep-21	DISC			368	\$ 125
308	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Oct-21	DISC			1,469	\$ 498
309	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Nov-21	DISC			1,272	\$ 431
310	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Dec-21	DISC			1,503	\$ 510
311	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Jan-22	DISC			1,270	\$ 431
312	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Feb-22	DISC			1,787	\$ 606
313	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848	N	LT			Mar-22	DISC			6,268	\$ 2,125
314	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135848 Total										15,076 \$ 5,111
315	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Dec-21	DISC			1,371	\$ 465
316	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Jan-22	DISC			273	\$ 93
317	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Mar-22	DISC			3,569	\$ 1,210
318	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	N	LT			Apr-22	DISC			736	\$ 250
319	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771	Y	LT			May-22	MAX			240	\$ 81
320	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136771 Total										6,189 \$ 2,098
321	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	N	LT			Apr-22	DISC			2,330	\$ 790
322	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	Y	LT			May-22	MAX			2,409	\$ 817
323	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	Y	LT			Jun-22	MAX			33	\$ 11
324	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414	Y	LT			Jul-22	MAX			266	\$ 90
325	NNS Com	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137414 Total										5,038 \$ 1,708
326	NNS Com	Overrun Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Dec-21	MAX			89	\$ 30
327	NNS Com	Overrun Charge	DTE ENERGY TRADING, INC.	136495	N	LT			Apr-22	MAX			30	\$ 10
328	NNS Com	Overrun Charge	DTE ENERGY TRADING, INC.	136495 Total										119 \$ 40
329	NNS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Mar-22	MAX			2,276	\$ 772
330	NNS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Apr-22	MAX			855	\$ 290
331	NNS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			May-22	MAX			351	\$ 119
332	NNS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	126521	N	LT			Jun-22	MAX			4,034	\$ 1,368
333	NNS Com	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	126521 Total										7,516 \$ 2,548
334	NNS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			Feb-22	MAX			110	\$ 37
335	NNS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117356	N	LT			May-22	MAX			1,864	\$ 632
336	NNS Com	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117356 Total										1,974 \$ 669
337	NNS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Nov-21	MAX			424	\$ 144
338	NNS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133203	N	LT			Jan-22	MAX			2,016	\$ 33
339	NNS Com	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133203 Total										2,440 \$ 177
340	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Aug-21	MAX			1,581	\$ 536
341	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Sep-21	MAX			1,509	\$ 512

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
342	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Oct-21	MAX			1,147	\$ 389
343	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Nov-21	MAX			834	\$ 283
344	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Dec-21	MAX			3,505	\$ 1,188
345	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jan-22	MAX			1,861	\$ 631
346	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Feb-22	MAX			1,419	\$ 481
347	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Mar-22	MAX			847	\$ 287
348	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			May-22	MAX			799	\$ 271
349	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jun-22	MAX			58	\$ 20
350	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599	N	LT			Jul-22	MAX			38	\$ 13
351	NNS Com	Overrun Charge	OHIO GAS ENERGY SERVICES COMPANY	109599 Total									13,598	\$ 4,610
352	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Nov-21	MAX			2,100	\$ 712
353	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jan-22	MAX			722	\$ 245
354	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Feb-22	MAX			225	\$ 76
355	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Mar-22	MAX			989	\$ 335
356	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Apr-22	MAX			163	\$ 55
357	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			May-22	MAX			1,231	\$ 417
358	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444	N	LT			Jun-22	MAX			1,612	\$ 546
359	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131444 Total									7,042	\$ 2,387
360	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Aug-21	MAX			601	\$ 204
361	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Nov-21	MAX			933	\$ 316
362	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Dec-21	MAX			44	\$ 15
363	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Feb-22	MAX			425	\$ 144
364	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Mar-22	MAX			802	\$ 272
365	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			Apr-22	MAX			210	\$ 71
366	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447	N	LT			May-22	MAX			34	\$ 12
367	NNS Com	Overrun Charge	OHIO VALLEY GAS CORPORATION	131447 Total									3,049	\$ 1,034
368	NNS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Aug-21	MAX			12,151	\$ 2,520
369	NNS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Sep-21	MAX			99	\$ 34
370	NNS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Oct-21	MAX			3,175	\$ 1,076
371	NNS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Dec-21	MAX			-	\$ -
372	NNS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467	N	LT			Apr-22	MAX			1,708	\$ 579
373	NNS Com	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125467 Total									17,133	\$ 4,209
374	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Aug-21	DISC			969	\$ 328
375	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Sep-21	DISC			841	\$ 285
376	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Oct-21	DISC			29,892	\$ 10,133
377	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Nov-21	DISC			3,203	\$ 1,086
378	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Dec-21	DISC			29,020	\$ 9,838
379	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Jan-22	DISC			10,503	\$ 3,561

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
380	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Feb-22	DISC			9,362	\$ 3,174
381	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Mar-22	DISC			47,299	\$ 16,034
382	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	N	LT			Apr-22	DISC			94,068	\$ 31,889
383	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	Y	LT			May-22	DISC			2,814	\$ 954
384	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847	Y	LT			Jun-22	DISC			901	\$ 305
385	NNS Com	Overrun Charge	TENASKA GAS STORAGE, LLC	135847 Total									228,872	\$ 77,588
386	NNS Com	Overrun Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016	N	LT			Apr-22	MAX			8,999	\$ 3,051
387	NNS Com	Overrun Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	109016 Total									8,999	\$ 3,051
388	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Aug-21	MAX			215	\$ 73
389	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Oct-21	MAX			56	\$ 19
390	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Dec-21	MAX			5,835	\$ 1,978
391	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Jan-22	MAX			3,306	\$ 1,121
392	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Feb-22	MAX			376	\$ 127
393	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Mar-22	MAX			593	\$ 201
394	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313	N	LT			Apr-22	MAX			429	\$ 145
395	NNS Com	Overrun Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106313 Total									10,810	\$ 3,665
396	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jan-22	MAX			6,004	\$ 2,035
397	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Feb-22	MAX			2,277	\$ 772
398	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Apr-22	MAX			2,982	\$ 1,011
399	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jun-22	MAX			8,300	\$ 2,814
400	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107997	N	LT			Jul-22	MAX			14,239	\$ 4,827
401	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107997 Total									33,802	\$ 11,459
402	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jan-22	MAX			74,989	\$ 25,421
403	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126187	N	LT			Jun-22	MAX			43,991	\$ 14,913
404	NNS Com	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126187 Total									118,980	\$ 40,334
405	NNS Com	Overrun Charge	WISCONSIN GAS LLC	107995	N	LT			Oct-21	MAX			6,570	\$ 2,227
406	NNS Com	Overrun Charge	WISCONSIN GAS LLC	107995	N	LT			Jan-22	MAX			573	\$ 194
407	NNS Com	Overrun Charge	WISCONSIN GAS LLC	107995	N	LT			Apr-22	MAX			11,359	\$ 3,851
408	NNS Com	Overrun Charge	WISCONSIN GAS LLC	107995 Total									18,502	\$ 6,272
409	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Aug-21	MAX			16,603	\$ 5,628
410	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Sep-21	MAX			6,037	\$ 2,047
411	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Oct-21	MAX			22,563	\$ 7,649
412	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Nov-21	MAX			4,445	\$ 1,507
413	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Dec-21	MAX			28,093	\$ 9,524
414	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jan-22	MAX			35,393	\$ 11,998
415	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Feb-22	MAX			18,033	\$ 6,113
416	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Mar-22	MAX			7,685	\$ 2,605
417	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Apr-22	MAX			11,477	\$ 3,891

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
418	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			May-22	MAX			9,330	\$ 3,163
419	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jun-22	MAX			15,855	\$ 5,375
420	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509	N	LT			Jul-22	MAX			22,958	\$ 7,783
421	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	99509 Total									198,472	\$ 67,282
422	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Aug-21	DISC			9,326	\$ 3,162
423	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Sep-21	DISC			792	\$ 268
424	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Oct-21	DISC			560	\$ 190
425	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Dec-21	DISC			9,834	\$ 3,334
426	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jan-22	DISC			35,047	\$ 11,881
427	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Feb-22	DISC			6,524	\$ 2,212
428	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Apr-22	DISC			1,590	\$ 539
429	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			May-22	DISC			73,944	\$ 25,067
430	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jun-22	DISC			217,331	\$ 73,675
431	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346	N	LT			Jul-22	DISC			19,725	\$ 6,687
432	NNS Com	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126346 Total									374,673	\$ 127,014
433	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Aug-21	MAX			4,372	\$ 1,482
434	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Nov-21	MAX			6,956	\$ 2,358
435	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jan-22	MAX			7,795	\$ 2,643
436	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Feb-22	MAX			6,728	\$ 2,281
437	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Mar-22	MAX			3,667	\$ 1,243
438	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Apr-22	MAX			58,173	\$ 19,721
439	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			May-22	MAX			123	\$ 42
440	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jun-22	MAX			30,887	\$ 10,471
441	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515	N	LT			Jul-22	MAX			4,416	\$ 1,497
442	NNS Com	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	99515 Total									123,117	\$ 41,737
443	NNS Com	Overrun Charge Total											1,196,370	\$ 403,320
444	NNS Com	Grand Total											46,676,834	\$ 1,153,748

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	134993	N	ST			Aug-21	MAX	SW	SW	3,300	\$ 8,897
2	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	134993	N	ST			Sep-21	MAX	SW	SW	3,300	\$ 8,897
3	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	134993	N	ST			Oct-21	MAX	SW	SW	3,300	\$ 8,897
4	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	134993 Total									9,900	\$ 26,690
5	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Nov-21	MAX	SW	SW	3,300	\$ 8,897
6	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Dec-21	MAX	SW	SW	3,300	\$ 8,897
7	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Jan-22	MAX	SW	SW	3,300	\$ 8,897
8	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Feb-22	MAX	SW	SW	3,300	\$ 8,897
9	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Mar-22	MAX	SW	SW	3,300	\$ 8,897
10	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136064 Total									16,500	\$ 44,484
11	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136999	N	Daily			Jan-22	MAX	SW	SW	1,500	\$ 2,659
12	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136999 Total									1,500	\$ 2,659
13	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137040	N	ST			Feb-22	MAX	SW	SW	1,000	\$ 2,696
14	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137040 Total									1,000	\$ 2,696
15	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137234	N	Daily			Mar-22	MAX	SW	SW	1,000	\$ 1,773
16	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137234 Total									1,000	\$ 1,773
17	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136695	N	ST			Apr-22	MAX	SW	SW	3,300	\$ 8,897
18	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136695	N	ST			May-22	MAX	SW	SW	3,300	\$ 8,897
19	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136695	N	ST			Jun-22	MAX	SW	SW	3,300	\$ 8,897
20	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136695	N	ST			Jul-22	MAX	SW	SW	3,300	\$ 8,897
21	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	136695 Total									13,200	\$ 35,587
22	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137457	N	ST			Apr-22	MAX	SW	SW	500	\$ 1,348
23	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137457 Total									500	\$ 1,348
24	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137587	N	ST			May-22	MAX	SW	SW	400	\$ 1,078
25	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137587 Total									400	\$ 1,078
26	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137644	N	ST			Jun-22	MAX	SW	SW	500	\$ 1,348
27	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137644	N	ST			Jul-22	MAX	SW	SW	500	\$ 1,348
28	PTS-2 Res	Reservation Charge	BLUEMARK ENERGY, LLC	137644 Total									1,000	\$ 2,696
29	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Aug-21	MAX	SW	SW	2,000	\$ 5,392
30	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Sep-21	MAX	SW	SW	2,000	\$ 5,392
31	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Oct-21	MAX	SW	SW	2,000	\$ 5,392
32	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Nov-21	MAX	SW	SW	2,000	\$ 5,392
33	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Dec-21	MAX	SW	SW	2,000	\$ 5,392
34	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Jan-22	MAX	SW	SW	2,000	\$ 5,392
35	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Feb-22	MAX	SW	SW	2,000	\$ 5,392
36	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356	N	LT			Mar-22	MAX	SW	SW	2,000	\$ 5,392
37	PTS-2 Res	Reservation Charge	BP ENERGY COMPANY	131356 Total									16,000	\$ 43,136
38	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Aug-21	MAX	SW	SW	10,000	\$ 26,960
39	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Sep-21	MAX	SW	SW	10,000	\$ 26,960
40	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Oct-21	MAX	SW	SW	10,000	\$ 26,960
41	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Nov-21	MAX	SW	SW	10,000	\$ 26,960

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
42	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Dec-21	MAX SW	SW		10,000	\$ 26,960
43	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Jan-22	MAX SW	SW		10,000	\$ 26,960
44	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Feb-22	MAX SW	SW		10,000	\$ 26,960
45	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Mar-22	MAX SW	SW		10,000	\$ 26,960
46	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Apr-22	MAX SW	SW		10,000	\$ 26,960
47	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			May-22	MAX SW	SW		10,000	\$ 26,960
48	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Jun-22	MAX SW	SW		10,000	\$ 26,960
49	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Jul-22	MAX SW	SW		10,000	\$ 26,960
50	PTS-2 Res	Reservation Charge	CAMINO NATURAL RESOURCES, LLC	132892 Total									120,000	\$ 323,520
51	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Aug-21	MAX SW	SW		70,000	\$ 188,720
52	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Sep-21	MAX SW	SW		70,000	\$ 188,720
53	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Oct-21	MAX SW	SW		70,000	\$ 188,720
54	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Nov-21	MAX SW	SW		70,000	\$ 188,720
55	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Dec-21	MAX SW	SW		70,000	\$ 188,720
56	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Jan-22	MAX SW	SW		70,000	\$ 188,720
57	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Feb-22	MAX SW	SW		70,000	\$ 188,720
58	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Mar-22	MAX SW	SW		70,000	\$ 188,720
59	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Apr-22	MAX SW	SW		70,000	\$ 188,720
60	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			May-22	MAX SW	SW		70,000	\$ 188,720
61	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Jun-22	MAX SW	SW		70,000	\$ 188,720
62	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Jul-22	MAX SW	SW		70,000	\$ 188,720
63	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	131765 Total									840,000	\$ 2,264,640
64	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Aug-21	MAX SW	SW		5,000	\$ 13,480
65	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Sep-21	MAX SW	SW		5,000	\$ 13,480
66	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Oct-21	MAX SW	SW		5,000	\$ 13,480
67	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Nov-21	MAX SW	SW		5,000	\$ 13,480
68	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Dec-21	MAX SW	SW		5,000	\$ 13,480
69	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Jan-22	MAX SW	SW		5,000	\$ 13,480
70	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Feb-22	MAX SW	SW		5,000	\$ 13,480
71	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Mar-22	MAX SW	SW		5,000	\$ 13,480
72	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Apr-22	MAX SW	SW		5,000	\$ 13,480
73	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			May-22	MAX SW	SW		5,000	\$ 13,480
74	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Jun-22	MAX SW	SW		5,000	\$ 13,480
75	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Jul-22	MAX SW	SW		5,000	\$ 13,480
76	PTS-2 Res	Reservation Charge	CITIZEN ENERGY III, LLC	132699 Total									60,000	\$ 161,760
77	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	133193	N	LT			Aug-21	NEG SW	SW		40,000	\$ 8,152
78	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	133193	N	LT			Sep-21	NEG SW	SW		40,000	\$ 8,152
79	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	133193	N	LT			Oct-21	NEG SW	SW		40,000	\$ 8,152
80	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	133193 Total									120,000	\$ 24,456
81	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	136997	N	Daily			Jan-22	MAX SW	SW		40,000	\$ 85,092
82	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	136997 Total									40,000	\$ 85,092
83	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137039	N	ST			Feb-22	MAX SW	SW		40,000	\$ 107,840

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
84	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137039 Total									40,000	\$ 107,840
85	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137100	N	ST			Mar-22	DISC	SW	SW	154,000	\$ 53,676
86	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137100 Total									154,000	\$ 53,676
87	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137090	N	ST			Apr-22	DISC	SW	SW	45,000	\$ 54,747
88	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137090	N	ST			May-22	DISC	SW	SW	45,000	\$ 54,747
89	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137090	N	ST			Jun-22	DISC	SW	SW	45,000	\$ 54,747
90	PTS-2 Res	Reservation Charge	CONEXUS ENERGY, LLC	137090 Total									135,000	\$ 164,241
91	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Aug-21	MAX	SW	SW	40,000	\$ 107,840
92	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Sep-21	MAX	SW	SW	40,000	\$ 107,840
93	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Oct-21	MAX	SW	SW	40,000	\$ 107,840
94	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Nov-21	MAX	SW	SW	40,000	\$ 107,840
95	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Dec-21	MAX	SW	SW	40,000	\$ 107,840
96	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Jan-22	MAX	SW	SW	40,000	\$ 107,840
97	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Feb-22	MAX	SW	SW	40,000	\$ 107,840
98	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Mar-22	MAX	SW	SW	40,000	\$ 107,840
99	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Apr-22	MAX	SW	SW	40,000	\$ 107,840
100	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			May-22	MAX	SW	SW	40,000	\$ 107,840
101	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Jun-22	MAX	SW	SW	40,000	\$ 107,840
102	PTS-2 Res	Reservation Charge	ENABLE ENERGY RESOURCES, LLC	124035 Total									440,000	\$ 1,186,240
103	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Aug-21	NEG	SE	SE	260,000	\$ -
104	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Sep-21	NEG	SE	SE	260,000	\$ -
105	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Oct-21	NEG	SE	SE	260,000	\$ -
106	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Nov-21	NEG	SE	SE	260,000	\$ -
107	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Dec-21	NEG	SE	SE	260,000	\$ -
108	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Jan-22	NEG	SE	SE	260,000	\$ -
109	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Feb-22	NEG	SE	SE	260,000	\$ -
110	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Mar-22	NEG	SE	SE	260,000	\$ -
111	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Apr-22	NEG	SE	SE	260,000	\$ -
112	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			May-22	NEG	SE	SE	260,000	\$ -
113	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Jun-22	NEG	SE	SE	260,000	\$ -
114	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776	N	LT			Jul-22	NEG	SE	SE	260,000	\$ -
115	PTS-2 Res	Reservation Charge	EXXONMOBIL GAS & POWER MARKETING COI	106776 Total									3,120,000	\$ -
116	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Nov-21	MAX	SW	SW	40,000	\$ 107,840
117	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Dec-21	MAX	SW	SW	40,000	\$ 107,840
118	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Jan-22	MAX	SW	SW	40,000	\$ 107,840
119	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Feb-22	MAX	SW	SW	40,000	\$ 107,840
120	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Mar-22	MAX	SW	SW	40,000	\$ 107,840
121	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Apr-22	MAX	SW	SW	40,000	\$ 107,840
122	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			May-22	MAX	SW	SW	40,000	\$ 107,840
123	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Jun-22	MAX	SW	SW	40,000	\$ 107,840
124	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494	N	LT			Jul-22	MAX	SW	SW	40,000	\$ 107,840
125	PTS-2 Res	Reservation Charge	HARTREE PARTNERS, LP	136494 Total									360,000	\$ 970,560

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
126	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Aug-21	MAX	SW	SW	12,000	\$ 32,352
127	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Oct-21	MAX	SW	SW	12,000	\$ 32,352
128	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Nov-21	MAX	SW	SW	12,000	\$ 32,352
129	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Dec-21	MAX	SW	SW	12,000	\$ 32,352
130	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Jan-22	MAX	SW	SW	12,000	\$ 32,352
131	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Feb-22	MAX	SW	SW	12,000	\$ 32,352
132	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000	N	LT			Mar-22	MAX	SW	SW	12,000	\$ 32,352
133	PTS-2 Res	Reservation Charge	PRESIDIO FINANCE, LLC	133000 Total									84,000	\$ 226,464
134	PTS-2 Res	Reservation Charge	PRESIDIO WAB LLC	133000	N	LT			Sep-21	MAX	SW	SW	12,000	\$ 32,352
135	PTS-2 Res	Reservation Charge	PRESIDIO WAB LLC	133000 Total									12,000	\$ 32,352
136	PTS-2 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132623	N	LT			Aug-21	DISC	SW	SW	30,000	\$ 80,298
137	PTS-2 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132623	N	LT			Sep-21	DISC	SW	SW	30,000	\$ 80,298
138	PTS-2 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132623	N	LT			Oct-21	DISC	SW	SW	30,000	\$ 80,298
139	PTS-2 Res	Reservation Charge	REDCLIFF MIDSTREAM, LLC	132623 Total									90,000	\$ 240,894
140	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Aug-21	MAX	SW	SW	3,500	\$ 9,436
141	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Sep-21	MAX	SW	SW	3,500	\$ 9,436
142	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Oct-21	MAX	SW	SW	3,500	\$ 9,436
143	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Nov-21	MAX	SW	SW	3,500	\$ 9,436
144	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Dec-21	MAX	SW	SW	3,500	\$ 9,436
145	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Jan-22	MAX	SW	SW	3,500	\$ 9,436
146	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Feb-22	MAX	SW	SW	3,500	\$ 9,436
147	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Mar-22	MAX	SW	SW	3,500	\$ 9,436
148	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Apr-22	MAX	SW	SW	3,500	\$ 9,436
149	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			May-22	MAX	SW	SW	3,500	\$ 9,436
150	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Jun-22	MAX	SW	SW	3,500	\$ 9,436
151	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Jul-22	MAX	SW	SW	3,500	\$ 9,436
152	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	130704 Total									42,000	\$ 113,232
153	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Nov-21	MAX	SW	SW	15,000	\$ 40,440
154	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Dec-21	MAX	SW	SW	15,000	\$ 40,440
155	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Jan-22	MAX	SW	SW	15,000	\$ 40,440
156	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Feb-22	MAX	SW	SW	15,000	\$ 40,440
157	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Mar-22	MAX	SW	SW	15,000	\$ 40,440
158	PTS-2 Res	Reservation Charge	SOUTHWEST ENERGY, L.P.	136613 Total									75,000	\$ 202,200
159	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Aug-21	MAX	SW	SW	37,490	\$ 101,073
160	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Sep-21	MAX	SW	SW	37,490	\$ 101,073
161	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Oct-21	MAX	SW	SW	37,490	\$ 101,073
162	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Nov-21	MAX	SW	SW	40,000	\$ 107,840
163	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Dec-21	MAX	SW	SW	40,000	\$ 107,840
164	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Jan-22	MAX	SW	SW	40,000	\$ 107,840
165	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Feb-22	MAX	SW	SW	40,000	\$ 107,840
166	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Mar-22	MAX	SW	SW	40,000	\$ 107,840
167	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Apr-22	MAX	SW	SW	37,490	\$ 101,073

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
168	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			May-22	MAX	SW	SW	37,490	\$ 101,073
169	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Jun-22	MAX	SW	SW	37,490	\$ 101,073
170	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349	N	LT			Jul-22	MAX	SW	SW	37,490	\$ 101,073
171	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131349 Total									462,430	\$ 1,246,711
172	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			Aug-21	MAX	SW	SW	2,510	\$ 6,767
173	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			Sep-21	MAX	SW	SW	2,510	\$ 6,767
174	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			Oct-21	MAX	SW	SW	2,510	\$ 6,767
175	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			Apr-22	MAX	SW	SW	2,510	\$ 6,767
176	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			May-22	MAX	SW	SW	2,510	\$ 6,767
177	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			Jun-22	MAX	SW	SW	2,510	\$ 6,767
178	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438	N	LT			Jul-22	MAX	SW	SW	2,510	\$ 6,767
179	PTS-2 Res	Reservation Charge	TARGA GAS MARKETING LLC	131438 Total									17,570	\$ 47,369
180	PTS-2 Res	Reservation Charge	DRW ENERGY TRADING LLC	137090	N	ST			Jul-22	DISC	SW	SW	45,000	\$ 54,747
181	PTS-2 Res	Reservation Charge	DRW ENERGY TRADING LLC	137090 Total									45,000	\$ 54,747
182	PTS-2 Res	Reservation Charge	ETC MARKETING, LTD.	124035	N	LT			Jul-22	MAX	SW	SW	40,000	\$ 107,840
183	PTS-2 Res	Reservation Charge	ETC MARKETING, LTD.	124035 Total									40,000	\$ 107,840
184	PTS-2 Res	Reservation Charge Total											6,358,000	\$ 7,775,982
185	PTS-2 Res	Reservation Charge Credit	TARGA GAS MARKETING LLC	131349	N	LT			Jun-22	MAX			-	\$ (1,054)
186	PTS-2 Res	Reservation Charge Credit	TARGA GAS MARKETING LLC	131349 Total									-	\$ (1,054)
187	PTS-2 Res	Reservation Charge Credit	TARGA GAS MARKETING LLC	131438	N	LT			Jun-22	MAX			-	\$ (75)
188	PTS-2 Res	Reservation Charge Credit	TARGA GAS MARKETING LLC	131438 Total									-	\$ (75)
189	PTS-2 Res	Reservation Charge Credit	ETC MARKETING, LTD.	124035	N	LT			Jun-22	MAX			-	\$ (479)
190	PTS-2 Res	Reservation Charge Credit	ETC MARKETING, LTD.	124035 Total									-	\$ (479)
191	PTS-2 Res	Reservation Charge Credit Total											-	\$ (1,607)
192	PTS-2 Res	Incremental Reservation	HARTREE PARTNERS, LP	136494	N	LT			Apr-22	MAX	SW	SW	32,191	\$ 2,852
193	PTS-2 Res	Incremental Reservation	HARTREE PARTNERS, LP	136494 Total									32,191	\$ 2,852
194	PTS-2 Res	Incremental Reservation	PRESIDIO FINANCE, LLC	133000	N	LT			Aug-21	MAX	SW	SW	88,812	\$ 7,869
195	PTS-2 Res	Incremental Reservation	PRESIDIO FINANCE, LLC	133000 Total									88,812	\$ 7,869
196	PTS-2 Res	Incremental Reservation Total											121,003	\$ 10,721
197	PTS-2 Res	Grand Total											6,479,003	\$ 7,785,096

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	134993	N	ST			Aug-21	MAX	SW	SW	91,500	\$ 613
2	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	134993	N	ST			Sep-21	MAX	SW	SW	87,000	\$ 583
3	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	134993	N	ST			Oct-21	MAX	SW	SW	86,800	\$ 582
4	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	134993 Total									265,300	\$ 1,778
5	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Nov-21	MAX	SW	SW	87,000	\$ 583
6	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Dec-21	MAX	SW	SW	89,900	\$ 602
7	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Jan-22	MAX	SW	SW	97,500	\$ 653
8	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Feb-22	MAX	SW	SW	70,995	\$ 476
9	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136064	N	ST			Mar-22	MAX	SW	SW	102,300	\$ 685
10	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136064 Total									447,695	\$ 3,000
11	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136999	N	Daily			Jan-22	MAX	SW	SW	25,500	\$ 171
12	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136999 Total									25,500	\$ 171
13	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137040	N	ST			Feb-22	MAX	SW	SW	9,800	\$ 66
14	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137040 Total									9,800	\$ 66
15	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137234	N	Daily			Mar-22	MAX	SW	SW	20,000	\$ 134
16	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137234 Total									20,000	\$ 134
17	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136695	N	ST			Apr-22	MAX	SW	SW	97,500	\$ 653
18	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136695	N	ST			May-22	MAX	SW	SW	101,900	\$ 683
19	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136695	N	ST			Jun-22	MAX	SW	SW	96,600	\$ 647
20	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136695	N	ST			Jul-22	MAX	SW	SW	93,200	\$ 624
21	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	136695 Total									389,200	\$ 2,608
22	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137457	N	ST			Apr-22	MAX	SW	SW	11,400	\$ 76
23	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137457 Total									11,400	\$ 76
24	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137587	N	ST			May-22	MAX	SW	SW	10,000	\$ 67
25	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137587 Total									10,000	\$ 67
26	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137644	N	ST			Jun-22	MAX	SW	SW	8,000	\$ 54
27	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137644	N	ST			Jul-22	MAX	SW	SW	5,700	\$ 38
28	PTS-2 Com	Commodity Charge	BLUEMARK ENERGY, LLC	137644 Total									13,700	\$ 92
29	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Aug-21	MAX	SW	SW	44,450	\$ 298
30	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Sep-21	MAX	SW	SW	50,650	\$ 339
31	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Oct-21	MAX	SW	SW	52,120	\$ 349
32	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Nov-21	MAX	SW	SW	25,880	\$ 173
33	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Jan-22	MAX	SW	SW	48,260	\$ 323
34	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Feb-22	MAX	SW	SW	42,967	\$ 288
35	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356	N	LT			Mar-22	MAX	SW	SW	53,220	\$ 357
36	PTS-2 Com	Commodity Charge	BP ENERGY COMPANY	131356 Total									317,547	\$ 2,128
37	PTS-2 Com	Commodity Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Aug-21	MAX	SW	SW	310,000	\$ 2,077

ANR Pipeline Company
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<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
38	PTS-2 Com	Commodity Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Sep-21	MAX	SW	SW	210,000	\$ 1,407
39	PTS-2 Com	Commodity Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Oct-21	MAX	SW	SW	262,083	\$ 1,756
40	PTS-2 Com	Commodity Charge	CAMINO NATURAL RESOURCES, LLC	132892	N	LT			Nov-21	MAX	SW	SW	208,605	\$ 1,398
41	PTS-2 Com	Commodity Charge	CAMINO NATURAL RESOURCES, LLC	132892 Total									990,688	\$ 6,638
42	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Aug-21	MAX	SW	SW	83,700	\$ 561
43	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Sep-21	MAX	SW	SW	80,985	\$ 543
44	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Oct-21	MAX	SW	SW	83,700	\$ 561
45	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Nov-21	MAX	SW	SW	224,731	\$ 1,506
46	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Dec-21	MAX	SW	SW	731,300	\$ 4,900
47	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Jan-22	MAX	SW	SW	706,599	\$ 4,734
48	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Feb-22	MAX	SW	SW	576,800	\$ 3,865
49	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Mar-22	MAX	SW	SW	1,109,800	\$ 7,436
50	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Apr-22	MAX	SW	SW	1,432,506	\$ 9,598
51	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			May-22	MAX	SW	SW	1,144,839	\$ 7,670
52	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Jun-22	MAX	SW	SW	1,162,893	\$ 7,791
53	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765	N	LT			Jul-22	MAX	SW	SW	1,040,639	\$ 6,972
54	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	131765 Total									8,378,492	\$ 56,136
55	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	132699	N	LT			May-22	MAX	SW	SW	4,669	\$ 31
56	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	132699	N	LT			Jun-22	MAX	SW	SW	8,040	\$ 54
57	PTS-2 Com	Commodity Charge	CITIZEN ENERGY III, LLC	132699 Total									12,709	\$ 85
58	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	133193	N	LT			Aug-21	NEG	SW	SW	187,899	\$ 1,259
59	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	133193	N	LT			Sep-21	NEG	SW	SW	274,571	\$ 1,840
60	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	133193	N	LT			Oct-21	NEG	SW	SW	545,075	\$ 3,652
61	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	133193 Total									1,007,545	\$ 6,751
62	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	136997	N	Daily			Jan-22	MAX	SW	SW	845,973	\$ 5,668
63	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	136997 Total									845,973	\$ 5,668
64	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137039	N	ST			Feb-22	MAX	SW	SW	932,645	\$ 6,249
65	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137039 Total									932,645	\$ 6,249
66	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137100	N	ST			Mar-22	DISC	SW	SW	1,286,094	\$ 8,617
67	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137100 Total									1,286,094	\$ 8,617
68	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137090	N	ST			Apr-22	DISC	SW	SW	1,298,940	\$ 8,703
69	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137090	N	ST			May-22	DISC	SW	SW	1,303,701	\$ 8,735
70	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137090	N	ST			Jun-22	DISC	SW	SW	1,135,160	\$ 7,606
71	PTS-2 Com	Commodity Charge	CONEXUS ENERGY, LLC	137090 Total									3,737,801	\$ 25,043
72	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Aug-21	MAX	SW	SW	1,240,000	\$ 8,308
73	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Sep-21	MAX	SW	SW	1,199,927	\$ 8,040
74	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Oct-21	MAX	SW	SW	1,240,000	\$ 8,308
75	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Nov-21	MAX	SW	SW	958,919	\$ 6,425

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
76	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Dec-21	MAX	SW	SW	992,000	\$ 6,646
77	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Jan-22	MAX	SW	SW	988,800	\$ 6,625
78	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Feb-22	MAX	SW	SW	870,084	\$ 5,830
79	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Mar-22	MAX	SW	SW	991,547	\$ 6,643
80	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Apr-22	MAX	SW	SW	528,000	\$ 3,538
81	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			May-22	MAX	SW	SW	1,010,792	\$ 6,772
82	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035	N	LT			Jun-22	MAX	SW	SW	1,161,941	\$ 7,785
83	PTS-2 Com	Commodity Charge	ENABLE ENERGY RESOURCES, LLC	124035 Total									11,182,010	\$ 74,919
84	PTS-2 Com	Commodity Charge	HARTREE PARTNERS, LP	136494	N	LT			Mar-22	MAX	SW	SW	37,486	\$ 251
85	PTS-2 Com	Commodity Charge	HARTREE PARTNERS, LP	136494	N	LT			Apr-22	MAX	SW	SW	410,356	\$ 2,749
86	PTS-2 Com	Commodity Charge	HARTREE PARTNERS, LP	136494	N	LT			May-22	MAX	SW	SW	151,546	\$ 1,015
87	PTS-2 Com	Commodity Charge	HARTREE PARTNERS, LP	136494	N	LT			Jun-22	MAX	SW	SW	164,500	\$ 1,102
88	PTS-2 Com	Commodity Charge	HARTREE PARTNERS, LP	136494 Total									763,888	\$ 5,118
89	PTS-2 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135852	Y	ST			Sep-21	MAX	SW	SW	90,000	\$ 603
90	PTS-2 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135852	Y	ST			Oct-21	MAX	SW	SW	241,770	\$ 1,620
91	PTS-2 Com	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135852 Total									331,770	\$ 2,223
92	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Aug-21	MAX	SW	SW	107,600	\$ 721
93	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Sep-21	MAX	SW	SW	105,000	\$ 704
94	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Oct-21	MAX	SW	SW	108,500	\$ 727
95	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Nov-21	MAX	SW	SW	56,280	\$ 377
96	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Dec-21	MAX	SW	SW	106,700	\$ 715
97	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Jan-22	MAX	SW	SW	107,900	\$ 723
98	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Feb-22	MAX	SW	SW	98,000	\$ 657
99	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Mar-22	MAX	SW	SW	108,500	\$ 727
100	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Apr-22	MAX	SW	SW	105,000	\$ 704
101	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			May-22	MAX	SW	SW	108,500	\$ 727
102	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Jun-22	MAX	SW	SW	105,000	\$ 704
103	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704	N	LT			Jul-22	MAX	SW	SW	108,500	\$ 727
104	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	130704 Total									1,225,480	\$ 8,211
105	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	135100	Y	LT			Aug-21	MAX	SW	SW	768,000	\$ 5,146
106	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	135100	Y	LT			Sep-21	MAX	SW	SW	900,000	\$ 6,030
107	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	135100	Y	LT			Oct-21	MAX	SW	SW	890,000	\$ 5,963
108	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	135100 Total									2,558,000	\$ 17,139
109	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Nov-21	MAX	SW	SW	449,749	\$ 3,013
110	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Dec-21	MAX	SW	SW	465,000	\$ 3,116
111	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Jan-22	MAX	SW	SW	465,000	\$ 3,116
112	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Feb-22	MAX	SW	SW	418,110	\$ 2,801
113	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	136613	N	ST			Mar-22	MAX	SW	SW	465,000	\$ 3,116

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
114	PTS-2 Com	Commodity Charge	SOUTHWEST ENERGY, L.P.	136613 Total									2,262,859	\$ 15,161
115	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Aug-21	MAX	SW	SW	1,159,090	\$ 7,766
116	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Sep-21	MAX	SW	SW	968,740	\$ 6,491
117	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Oct-21	MAX	SW	SW	1,155,830	\$ 7,744
118	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Nov-21	MAX	SW	SW	1,200,000	\$ 8,040
119	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Dec-21	MAX	SW	SW	1,234,370	\$ 8,270
120	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Jan-22	MAX	SW	SW	1,239,667	\$ 8,306
121	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Feb-22	MAX	SW	SW	1,086,444	\$ 7,279
122	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Mar-22	MAX	SW	SW	1,239,800	\$ 8,307
123	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Apr-22	MAX	SW	SW	1,124,700	\$ 7,535
124	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			May-22	MAX	SW	SW	1,129,690	\$ 7,569
125	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Jun-22	MAX	SW	SW	999,470	\$ 6,696
126	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349	N	LT			Jul-22	MAX	SW	SW	1,162,123	\$ 7,786
127	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131349 Total									13,699,924	\$ 91,789
128	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			Aug-21	MAX	SW	SW	77,810	\$ 521
129	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			Sep-21	MAX	SW	SW	75,289	\$ 504
130	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			Oct-21	MAX	SW	SW	77,623	\$ 520
131	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			Apr-22	MAX	SW	SW	75,300	\$ 505
132	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			May-22	MAX	SW	SW	77,509	\$ 519
133	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			Jun-22	MAX	SW	SW	73,254	\$ 491
134	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438	N	LT			Jul-22	MAX	SW	SW	77,810	\$ 521
135	PTS-2 Com	Commodity Charge	TARGA GAS MARKETING LLC	131438 Total									534,595	\$ 3,582
136	PTS-2 Com	Commodity Charge	TENASKA MARKETING VENTURES	135830	Y	ST			Aug-21	MAX	SW	SW	93,000	\$ 623
137	PTS-2 Com	Commodity Charge	TENASKA MARKETING VENTURES	135830	Y	ST			Sep-21	MAX	SW	SW	232,000	\$ 1,554
138	PTS-2 Com	Commodity Charge	TENASKA MARKETING VENTURES	135830	Y	ST			Oct-21	MAX	SW	SW	318,068	\$ 2,131
139	PTS-2 Com	Commodity Charge	TENASKA MARKETING VENTURES	135830 Total									643,068	\$ 4,309
140	PTS-2 Com	Commodity Charge	TENASKA MARKETING VENTURES	136745	Y	ST			Nov-21	MAX	SW	SW	250,915	\$ 1,681
141	PTS-2 Com	Commodity Charge	TENASKA MARKETING VENTURES	136745 Total									250,915	\$ 1,681
142	PTS-2 Com	Commodity Charge	DRW ENERGY TRADING LLC	137090	N	ST			Jul-22	DISC	SW	SW	1,080,900	\$ 7,242
143	PTS-2 Com	Commodity Charge	DRW ENERGY TRADING LLC	137090 Total									1,080,900	\$ 7,242
144	PTS-2 Com	Commodity Charge	ETC MARKETING, LTD.	124035	N	LT			Jul-22	MAX	SW	SW	1,240,000	\$ 8,308
145	PTS-2 Com	Commodity Charge	ETC MARKETING, LTD.	124035 Total									1,240,000	\$ 8,308
146	PTS-2 Com	Commodity Charge Total											54,475,498	\$ 364,986
147	PTS-2 Com	Grand Total											54,475,498	\$ 364,986

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Aug-21	DISC	SE	SE	21,000	\$ 12,648
2	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Sep-21	DISC	SE	SE	21,000	\$ 12,648
3	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Oct-21	DISC	SE	SE	21,000	\$ 12,648
4	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Nov-21	DISC	SE	SE	21,000	\$ 12,648
5	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Dec-21	DISC	SE	SE	21,000	\$ 12,648
6	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Jan-22	DISC	SE	SE	21,000	\$ 12,648
7	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Feb-22	DISC	SE	SE	21,000	\$ 12,648
8	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Mar-22	DISC	SE	SE	21,000	\$ 12,648
9	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Apr-22	DISC	SE	SE	21,000	\$ 12,648
10	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			May-22	DISC	SE	SE	21,000	\$ 12,648
11	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Jun-22	DISC	SE	SE	21,000	\$ 12,648
12	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109	N	LT			Jul-22	DISC	SE	SE	21,000	\$ 12,648
13	SE Gath Res	Reservation Charge	MIDLAND COGENERATION VENTURE LIMITED PAR	106109 Total									252,000	\$ 151,780
14	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Aug-21	DISC	SE	SE	50,000	\$ -
15	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Sep-21	DISC	SE	SE	50,000	\$ -
16	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Oct-21	DISC	SE	SE	50,000	\$ -
17	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Nov-21	DISC	SE	SE	50,000	\$ -
18	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Dec-21	DISC	SE	SE	50,000	\$ -
19	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Jan-22	DISC	SE	SE	50,000	\$ -
20	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Feb-22	DISC	SE	SE	50,000	\$ -
21	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Mar-22	DISC	SE	SE	50,000	\$ -
22	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			Apr-22	DISC	SE	SE	50,000	\$ -
23	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657	N	LT			May-22	DISC	SE	SE	50,000	\$ -
24	SE Gath Res	Reservation Charge	TENNESSEE VALLEY AUTHORITY	114657 Total									500,000	\$ -
25	SE Gath Res	Reservation Charge Total											752,000	\$ 151,780
26	SE Gath Res	Grand Total											752,000	\$ 151,780

Docket No. RP22-501-000

Schedule G-1 - SE Gath Com

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

There was not any commodity revenue under Rate Schedule Southeast Area Gathering Service.

Docket No. RP22-501-000

Schedule G-1 - STS Res

ANR Pipeline Company
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Contracts under Rate Schedule STS (a firm service) are charged a volumetric rate only; see the "STS Com" tab.

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Aug-21	MAX	SW	M7	474	\$ 550
2	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Sep-21	MAX	SW	M7	1,164	\$ 1,350
3	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Oct-21	MAX	SW	M6	1,085	\$ 1,258
4	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Oct-21	MAX	SW	M7	8,210	\$ 9,520
5	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Nov-21	MAX	SW	M7	336	\$ 390
6	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Dec-21	MAX	SW	M7	34	\$ 39
7	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Jan-22	MAX	SW	M7	265	\$ 307
8	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Feb-22	MAX	SW	M7	4,120	\$ 4,778
9	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Mar-22	MAX	SW	M7	1,016	\$ 1,178
10	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Apr-22	MAX	SW	M7	1,589	\$ 1,843
11	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			May-22	MAX	SW	M7	2,800	\$ 3,247
12	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Jun-22	MAX	SW	M7	7,869	\$ 9,125
13	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151	N	LT			Jul-22	MAX	SW	M7	1,920	\$ 2,226
14	STS Com	Commodity Charge	ALLERTON GAS COMPANY	123151 Total									30,882	\$ 35,811
15	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Aug-21	MAX	SW	M7	14,047	\$ 15,098
16	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Sep-21	MAX	SW	M7	14,497	\$ 15,581
17	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Oct-21	MAX	SW	M7	35,743	\$ 38,417
18	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Nov-21	MAX	SW	M7	38,264	\$ 41,126
19	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Dec-21	MAX	SW	M7	49,602	\$ 53,312
20	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Jan-22	MAX	SW	M7	74,074	\$ 79,615
21	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Feb-22	MAX	SW	M7	57,208	\$ 61,487
22	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Mar-22	MAX	SW	M7	62,549	\$ 67,228
23	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Apr-22	MAX	SW	M7	56,708	\$ 60,950
24	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			May-22	MAX	SW	M7	36,885	\$ 39,644
25	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Jun-22	MAX	SW	M7	39,937	\$ 42,924
26	STS Com	Commodity Charge	CITY GAS COMPANY	123220	N	LT			Jul-22	MAX	SW	M7	18,092	\$ 19,445
27	STS Com	Commodity Charge	CITY GAS COMPANY	123220 Total									497,606	\$ 534,827
28	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Aug-21	MAX	SW	M6	7,560	\$ 8,767
29	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Aug-21	MAX	M6	M6	3,948	\$ 4,578
30	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Sep-21	MAX	SW	M6	5,022	\$ 5,824
31	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Sep-21	MAX	M6	M6	3,837	\$ 4,449
32	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Oct-21	MAX	SW	M6	5,442	\$ 6,311
33	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Oct-21	MAX	M6	M6	3,835	\$ 4,447
34	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Nov-21	MAX	SW	M6	1,481	\$ 1,717

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
35	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Nov-21	MAX	M6	M6	3,835 \$	4,447
36	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Dec-21	MAX	SW	M6	5,952 \$	6,902
37	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Jan-22	MAX	SW	M6	2,817 \$	3,267
38	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Feb-22	MAX	SW	M6	9,474 \$	10,986
39	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Mar-22	MAX	SW	M6	1,286 \$	1,491
40	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Mar-22	MAX	M6	M6	2,385 \$	2,766
41	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Apr-22	MAX	SW	M6	6,917 \$	8,021
42	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Apr-22	MAX	M6	M6	3,180 \$	3,688
43	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			May-22	MAX	SW	M6	7,879 \$	9,136
44	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			May-22	MAX	M6	M6	8,150 \$	9,451
45	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Jun-22	MAX	SW	M6	7,629 \$	8,847
46	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Jun-22	MAX	M6	M6	6,450 \$	7,479
47	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Jul-22	MAX	SW	M6	10,134 \$	11,751
48	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	N	LT			Jul-22	MAX	M6	M6	4,952 \$	5,742
49	STS Com	Commodity Charge	CITY OF ALBANY, MISSOURI	109148 Total									112,165 \$	130,067
50	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Aug-21	MAX	M6	M6	20,411 \$	23,669
51	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Sep-21	MAX	M6	M6	18,141 \$	21,036
52	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Oct-21	MAX	SW	M6	5,908 \$	6,851
53	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Oct-21	MAX	M6	M6	11,630 \$	13,486
54	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Nov-21	MAX	SW	M6	20,695 \$	23,998
55	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Dec-21	MAX	SW	M6	10,335 \$	11,984
56	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Dec-21	MAX	M6	M6	2,843 \$	3,297
57	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Jan-22	MAX	SW	M6	15,581 \$	18,068
58	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Jan-22	MAX	M6	M6	1,380 \$	1,600
59	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Feb-22	MAX	SW	M6	21,305 \$	24,705
60	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Mar-22	MAX	SW	M6	4,569 \$	5,298
61	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Mar-22	MAX	M6	M6	2,777 \$	3,220
62	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Apr-22	MAX	SW	M6	12,471 \$	14,461
63	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Apr-22	MAX	M6	M6	9,812 \$	11,378
64	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			May-22	MAX	SW	M6	7,517 \$	8,717
65	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			May-22	MAX	M6	M6	22,749 \$	26,380
66	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Jun-22	MAX	SW	M6	7,368 \$	8,544
67	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Jun-22	MAX	M6	M6	9,780 \$	11,341
68	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Jul-22	MAX	SW	M6	8,372 \$	9,708
69	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	N	LT			Jul-22	MAX	M6	M6	14,239 \$	16,512

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
70	STS Com	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548 Total									227,883	\$ 264,253
71	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Aug-21	MAX	SW	M6	10,339	\$ 11,989
72	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Sep-21	MAX	SW	M6	12,838	\$ 14,887
73	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Oct-21	MAX	SW	M6	15,742	\$ 18,254
74	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Nov-21	MAX	SW	M6	16,538	\$ 19,177
75	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Dec-21	MAX	SW	M6	16,825	\$ 19,510
76	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Jan-22	MAX	SW	M6	9,920	\$ 11,503
77	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Feb-22	MAX	SW	M6	15,176	\$ 17,598
78	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Mar-22	MAX	SW	M6	8,864	\$ 10,279
79	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Apr-22	MAX	SW	M6	17,967	\$ 20,835
80	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			May-22	MAX	SW	M6	18,543	\$ 21,502
81	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Jun-22	MAX	SW	M6	14,897	\$ 17,275
82	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	N	LT			Jul-22	MAX	SW	M6	13,962	\$ 16,190
83	STS Com	Commodity Charge	CITY OF BETHANY, MISSOURI	123217 Total									171,611	\$ 199,000
84	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Aug-21	MAX	SW	M6	7,626	\$ 8,843
85	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Sep-21	MAX	SW	M6	7,826	\$ 9,075
86	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Oct-21	MAX	SW	M6	8,066	\$ 9,353
87	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Nov-21	MAX	SW	M6	13,613	\$ 15,786
88	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Dec-21	MAX	SW	M6	9,801	\$ 11,365
89	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Jan-22	MAX	SW	M6	11,519	\$ 13,357
90	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Feb-22	MAX	SW	M6	9,912	\$ 11,494
91	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Mar-22	MAX	SW	M6	14,299	\$ 16,581
92	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Apr-22	MAX	SW	M6	5,040	\$ 5,844
93	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			May-22	MAX	SW	M6	6,105	\$ 7,079
94	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Jun-22	MAX	SW	M6	13,074	\$ 15,161
95	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	N	LT			Jul-22	MAX	SW	M6	12,090	\$ 14,020
96	STS Com	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216 Total									118,971	\$ 137,959
97	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Aug-21	MAX	SW	M6	2,387	\$ 2,768
98	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Aug-21	MAX	M6	M6	154	\$ 179
99	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Sep-21	MAX	SW	M6	2,280	\$ 2,644
100	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Sep-21	MAX	M6	M6	210	\$ 244
101	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Oct-21	MAX	SW	M6	1,024	\$ 1,187
102	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Oct-21	MAX	M6	M6	1,632	\$ 1,892
103	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Nov-21	MAX	SW	M6	780	\$ 904
104	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Dec-21	MAX	SW	M6	775	\$ 899

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
105	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Jan-22	MAX	SW	M6	1,267 \$	1,469
106	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Feb-22	MAX	SW	M6	2,769 \$	3,211
107	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Mar-22	MAX	SW	M6	279 \$	324
108	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Apr-22	MAX	SW	M6	2,430 \$	2,818
109	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Apr-22	MAX	M6	M6	735 \$	852
110	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			May-22	MAX	SW	M6	2,408 \$	2,792
111	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			May-22	MAX	M6	M6	1,785 \$	2,070
112	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Jun-22	MAX	SW	M6	2,413 \$	2,798
113	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Jun-22	MAX	M6	M6	2,250 \$	2,609
114	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Jul-22	MAX	SW	M6	2,759 \$	3,199
115	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	N	LT			Jul-22	MAX	M6	M6	735 \$	852
116	STS Com	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059 Total									29,072 \$	33,712
117	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Aug-21	MAX	SW	M5	434 \$	503
118	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Sep-21	MAX	SW	M5	240 \$	278
119	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Oct-21	MAX	SW	M5	155 \$	180
120	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Nov-21	MAX	SW	M5	300 \$	348
121	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Dec-21	MAX	SW	M5	155 \$	180
122	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Jan-22	MAX	SW	M5	31 \$	36
123	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Feb-22	MAX	SW	M5	504 \$	584
124	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Mar-22	MAX	SW	M5	155 \$	180
125	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Apr-22	MAX	SW	M5	390 \$	452
126	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			May-22	MAX	SW	M5	527 \$	611
127	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Jun-22	MAX	SW	M5	450 \$	522
128	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	N	LT			Jul-22	MAX	SW	M5	434 \$	503
129	STS Com	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218 Total									3,775 \$	4,378
130	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Aug-21	MAX	SW	M6	5,240 \$	6,076
131	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Sep-21	MAX	SW	M6	5,570 \$	6,459
132	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Oct-21	MAX	SW	M6	6,741 \$	7,817
133	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Nov-21	MAX	SW	M6	10,141 \$	11,760
134	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Dec-21	MAX	SW	M6	11,501 \$	13,337
135	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Jan-22	MAX	SW	M6	13,982 \$	16,214
136	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Feb-22	MAX	SW	M6	12,058 \$	13,982
137	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Mar-22	MAX	SW	M6	9,248 \$	10,724
138	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			Apr-22	MAX	SW	M6	9,211 \$	10,681
139	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT			May-22	MAX	SW	M6	6,063 \$	7,031

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	ST	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
140	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT				Jun-22	MAX	SW	M6	9,053	\$ 10,498
141	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215	N	LT				Jul-22	MAX	SW	M6	5,346	\$ 6,199
142	STS Com	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI M	123215 Total										104,154	\$ 120,777
143	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Aug-21	MAX	SW	M6	527	\$ 611
144	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Aug-21	MAX	M6	M6	155	\$ 180
145	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Sep-21	MAX	SW	M6	600	\$ 696
146	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Oct-21	MAX	SW	M6	517	\$ 600
147	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Oct-21	MAX	M6	M6	264	\$ 306
148	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Nov-21	MAX	SW	M6	510	\$ 591
149	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Dec-21	MAX	SW	M6	496	\$ 575
150	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Jan-22	MAX	SW	M6	248	\$ 288
151	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Feb-22	MAX	SW	M6	336	\$ 390
152	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Mar-22	MAX	SW	M6	279	\$ 324
153	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Apr-22	MAX	SW	M6	270	\$ 313
154	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Apr-22	MAX	M6	M6	465	\$ 539
155	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				May-22	MAX	SW	M6	527	\$ 611
156	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				May-22	MAX	M6	M6	830	\$ 962
157	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Jun-22	MAX	SW	M6	510	\$ 591
158	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Jun-22	MAX	M6	M6	730	\$ 847
159	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Jul-22	MAX	SW	M6	737	\$ 855
160	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	N	LT				Jul-22	MAX	M6	M6	365	\$ 423
161	STS Com	Commodity Charge	CITY OF LINEVILLE, IOWA	123056 Total										8,366	\$ 9,701
162	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Aug-21	MAX	SW	M6	4,805	\$ 5,572
163	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Aug-21	MAX	SW	M7	3,401	\$ 3,944
164	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Aug-21	MAX	M6	M6	1,345	\$ 1,560
165	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Sep-21	MAX	SW	M6	5,032	\$ 5,835
166	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Sep-21	MAX	SW	M7	4,064	\$ 4,713
167	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Sep-21	MAX	M6	M6	2,103	\$ 2,439
168	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Oct-21	MAX	SW	M6	8,122	\$ 9,418
169	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Oct-21	MAX	SW	M7	4,136	\$ 4,796
170	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Oct-21	MAX	M6	M6	5,039	\$ 5,843
171	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Nov-21	MAX	SW	M6	5,213	\$ 6,045
172	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Nov-21	MAX	SW	M7	2,336	\$ 2,709
173	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Dec-21	MAX	SW	M6	7,850	\$ 9,103
174	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT				Dec-21	MAX	SW	M7	5,052	\$ 5,858

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
175	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Dec-21	MAX	M6	M6	3,228	\$ 3,743
176	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jan-22	MAX	SW	M6	8,501	\$ 9,858
177	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jan-22	MAX	SW	M7	588	\$ 682
178	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Feb-22	MAX	SW	M6	13,337	\$ 15,466
179	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Feb-22	MAX	SW	M7	1,874	\$ 2,173
180	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Mar-22	MAX	SW	M6	4,030	\$ 4,673
181	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Mar-22	MAX	SW	M7	3,326	\$ 3,857
182	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Apr-22	MAX	SW	M6	6,554	\$ 7,600
183	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Apr-22	MAX	SW	M7	8,056	\$ 9,342
184	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Apr-22	MAX	M6	M6	1,989	\$ 2,306
185	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			May-22	MAX	SW	M6	4,835	\$ 5,607
186	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			May-22	MAX	SW	M7	6,204	\$ 7,194
187	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			May-22	MAX	M6	M6	10,903	\$ 12,643
188	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jun-22	MAX	SW	M6	4,824	\$ 5,594
189	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jun-22	MAX	SW	M7	6,634	\$ 7,693
190	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jun-22	MAX	M6	M6	7,686	\$ 8,913
191	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jul-22	MAX	SW	M6	7,274	\$ 8,435
192	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jul-22	MAX	SW	M7	1,062	\$ 1,232
193	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171	N	LT			Jul-22	MAX	M6	M6	4,268	\$ 4,949
194	STS Com	Commodity Charge	CITY OF MILAN, MISSOURI	109171 Total									163,671	\$ 189,793
195	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Aug-21	MAX	SW	M6	2,015	\$ 2,337
196	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Sep-21	MAX	SW	M6	2,100	\$ 2,435
197	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Oct-21	MAX	SW	M6	1,551	\$ 1,799
198	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Nov-21	MAX	SW	M6	2,488	\$ 2,885
199	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Dec-21	MAX	SW	M6	2,015	\$ 2,337
200	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Jan-22	MAX	SW	M6	2,356	\$ 2,732
201	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Feb-22	MAX	SW	M6	3,453	\$ 4,004
202	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Mar-22	MAX	SW	M6	3,218	\$ 3,732
203	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Apr-22	MAX	SW	M6	3,130	\$ 3,630
204	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			May-22	MAX	SW	M6	1,612	\$ 1,869
205	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Jun-22	MAX	SW	M6	3,894	\$ 4,515
206	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	N	LT			Jul-22	MAX	SW	M6	3,348	\$ 3,882
207	STS Com	Commodity Charge	CITY OF MORNING SUN, IOWA	123057 Total									31,180	\$ 36,156
208	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Aug-21	MAX	SW	M6	620	\$ 719
209	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Sep-21	MAX	SW	M6	750	\$ 870

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
210	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Oct-21	MAX	SW	M6	2,803	\$ 3,250
211	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Nov-21	MAX	SW	M6	417	\$ 484
212	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Dec-21	MAX	SW	M6	1,116	\$ 1,294
213	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Jan-22	MAX	SW	M6	837	\$ 971
214	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Feb-22	MAX	SW	M6	1,260	\$ 1,461
215	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Mar-22	MAX	SW	M6	1,367	\$ 1,585
216	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Apr-22	MAX	SW	M6	990	\$ 1,148
217	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			May-22	MAX	SW	M6	1,210	\$ 1,403
218	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Jun-22	MAX	SW	M6	273	\$ 317
219	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214	N	LT			Jul-22	MAX	SW	M6	1,674	\$ 1,941
220	STS Com	Commodity Charge	CITY OF MOULTON, IOWA	123214 Total									13,317	\$ 15,442
221	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Aug-21	MAX	SW	M6	1,394	\$ 1,616
222	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Sep-21	MAX	SW	M6	1,510	\$ 1,751
223	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Oct-21	MAX	SW	M6	4,731	\$ 5,486
224	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Nov-21	MAX	SW	M6	5,784	\$ 6,707
225	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Dec-21	MAX	SW	M6	4,885	\$ 5,665
226	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Jan-22	MAX	SW	M6	3,611	\$ 4,187
227	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Feb-22	MAX	SW	M6	2,792	\$ 3,238
228	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Mar-22	MAX	SW	M6	806	\$ 935
229	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Apr-22	MAX	SW	M6	3,270	\$ 3,792
230	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			May-22	MAX	SW	M6	2,229	\$ 2,585
231	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Jun-22	MAX	SW	M6	1,774	\$ 2,057
232	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	N	LT			Jul-22	MAX	SW	M6	1,829	\$ 2,121
233	STS Com	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222 Total									34,615	\$ 40,140
234	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Aug-21	MAX	SW	M6	2,170	\$ 2,516
235	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Aug-21	MAX	M6	M6	1,846	\$ 2,141
236	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Sep-21	MAX	SW	M6	2,190	\$ 2,540
237	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Sep-21	MAX	M6	M6	2,514	\$ 2,915
238	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Oct-21	MAX	SW	M6	4,098	\$ 4,752
239	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Oct-21	MAX	M6	M6	5,137	\$ 5,957
240	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Nov-21	MAX	SW	M6	3,211	\$ 3,723
241	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Nov-21	MAX	M6	M6	570	\$ 661
242	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Dec-21	MAX	SW	M6	4,866	\$ 5,643
243	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Jan-22	MAX	SW	M6	5,655	\$ 6,558
244	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Feb-22	MAX	SW	M6	8,224	\$ 9,537

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
245	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Mar-22	MAX	SW	M6	2,511	\$ 2,912
246	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Apr-22	MAX	SW	M6	2,130	\$ 2,470
247	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Apr-22	MAX	M6	M6	2,067	\$ 2,397
248	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			May-22	MAX	SW	M6	2,194	\$ 2,544
249	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			May-22	MAX	M6	M6	5,364	\$ 6,220
250	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Jun-22	MAX	SW	M6	2,216	\$ 2,570
251	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Jun-22	MAX	M6	M6	5,045	\$ 5,850
252	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Jul-22	MAX	SW	M6	3,937	\$ 4,565
253	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	N	LT			Jul-22	MAX	M6	M6	2,159	\$ 2,504
254	STS Com	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242 Total									68,104	\$ 78,973
255	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Aug-21	MAX	SW	M6	2,511	\$ 2,912
256	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Aug-21	MAX	M6	M6	858	\$ 995
257	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Sep-21	MAX	SW	M6	2,010	\$ 2,331
258	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Sep-21	MAX	M6	M6	1,170	\$ 1,357
259	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Oct-21	MAX	SW	M6	2,497	\$ 2,896
260	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Oct-21	MAX	M6	M6	2,238	\$ 2,595
261	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Nov-21	MAX	SW	M6	2,518	\$ 2,920
262	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Dec-21	MAX	SW	M6	2,511	\$ 2,912
263	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Jan-22	MAX	SW	M6	1,519	\$ 1,761
264	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Feb-22	MAX	SW	M6	5,376	\$ 6,234
265	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Mar-22	MAX	SW	M6	527	\$ 611
266	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Apr-22	MAX	SW	M6	2,546	\$ 2,952
267	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Apr-22	MAX	M6	M6	1,535	\$ 1,780
268	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			May-22	MAX	SW	M6	2,516	\$ 2,918
269	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			May-22	MAX	M6	M6	4,623	\$ 5,361
270	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Jun-22	MAX	SW	M6	2,010	\$ 2,331
271	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Jun-22	MAX	M6	M6	5,068	\$ 5,877
272	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Jul-22	MAX	SW	M6	3,632	\$ 4,212
273	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	N	LT			Jul-22	MAX	M6	M6	1,535	\$ 1,780
274	STS Com	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874 Total									47,200	\$ 54,733
275	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Aug-21	MAX	SW	M6	6,246	\$ 7,243
276	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Aug-21	MAX	M6	M6	508	\$ 589
277	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Sep-21	MAX	SW	M6	6,548	\$ 7,593
278	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Sep-21	MAX	M6	M6	690	\$ 800
279	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Oct-21	MAX	SW	M6	7,415	\$ 8,598

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
280	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Oct-21	MAX	M6	M6	1,106	\$ 1,283
281	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Nov-21	MAX	SW	M6	5,218	\$ 6,051
282	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Dec-21	MAX	SW	M6	5,053	\$ 5,859
283	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Jan-22	MAX	SW	M6	3,337	\$ 3,870
284	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Feb-22	MAX	SW	M6	8,609	\$ 9,983
285	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Mar-22	MAX	SW	M6	2,263	\$ 2,624
286	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Apr-22	MAX	SW	M6	5,093	\$ 5,906
287	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Apr-22	MAX	M6	M6	2,385	\$ 2,766
288	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			May-22	MAX	SW	M6	6,291	\$ 7,295
289	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			May-22	MAX	M6	M6	5,823	\$ 6,752
290	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Jun-22	MAX	SW	M6	6,197	\$ 7,186
291	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Jun-22	MAX	M6	M6	7,533	\$ 8,735
292	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Jul-22	MAX	SW	M6	10,475	\$ 12,147
293	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	N	LT			Jul-22	MAX	M6	M6	4,684	\$ 5,432
294	STS Com	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065 Total									95,474	\$ 110,712
295	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Aug-21	MAX	SW	M6	3,721	\$ 4,315
296	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Sep-21	MAX	SW	M6	5,090	\$ 5,902
297	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Oct-21	MAX	SW	M6	7,706	\$ 8,936
298	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Nov-21	MAX	SW	M6	9,428	\$ 10,933
299	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Dec-21	MAX	SW	M6	5,549	\$ 6,435
300	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Jan-22	MAX	SW	M6	5,332	\$ 6,183
301	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Feb-22	MAX	SW	M6	7,090	\$ 8,222
302	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Mar-22	MAX	SW	M6	6,756	\$ 7,834
303	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Apr-22	MAX	SW	M6	4,117	\$ 4,774
304	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			May-22	MAX	SW	M6	5,239	\$ 6,075
305	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Jun-22	MAX	SW	M6	5,551	\$ 6,437
306	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221	N	LT			Jul-22	MAX	SW	M6	5,497	\$ 6,374
307	STS Com	Commodity Charge	CITY OF WAYLAND, IOWA	123221 Total									71,076	\$ 82,420
308	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Aug-21	MAX	SW	M5	1,333	\$ 1,546
309	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Sep-21	MAX	SW	M5	1,290	\$ 1,496
310	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Oct-21	MAX	SW	M5	775	\$ 899
311	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Nov-21	MAX	SW	M5	1,345	\$ 1,560
312	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Dec-21	MAX	SW	M5	775	\$ 899
313	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Jan-22	MAX	SW	M5	899	\$ 1,042
314	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Feb-22	MAX	SW	M5	840	\$ 974

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
315	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Mar-22	MAX	SW	M5	31	\$ 36
316	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Apr-22	MAX	SW	M5	1,050	\$ 1,218
317	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			May-22	MAX	SW	M5	1,705	\$ 1,977
318	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Jun-22	MAX	SW	M5	1,380	\$ 1,600
319	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174	N	LT			Jul-22	MAX	SW	M5	1,333	\$ 1,546
320	STS Com	Commodity Charge	CITY OF WETMORE, KANSAS	123174 Total									12,756	\$ 14,792
321	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Aug-21	MAX	SW	M6	2,542	\$ 2,948
322	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Sep-21	MAX	SW	M6	2,699	\$ 3,130
323	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Oct-21	MAX	SW	M6	2,964	\$ 3,437
324	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Nov-21	MAX	SW	M6	3,542	\$ 4,107
325	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Dec-21	MAX	SW	M6	2,387	\$ 2,768
326	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Jan-22	MAX	SW	M6	3,162	\$ 3,667
327	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Feb-22	MAX	SW	M6	4,684	\$ 5,432
328	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Mar-22	MAX	SW	M6	5,506	\$ 6,385
329	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Apr-22	MAX	SW	M6	3,279	\$ 3,802
330	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			May-22	MAX	SW	M6	2,323	\$ 2,694
331	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Jun-22	MAX	SW	M6	5,518	\$ 6,399
332	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203	N	LT			Jul-22	MAX	SW	M6	4,247	\$ 4,925
333	STS Com	Commodity Charge	CITY OF WINFIELD, IOWA	123203 Total									42,853	\$ 49,692
334	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Aug-21	MAX	SE	M3	12,068	\$ 14,677
335	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Sep-21	MAX	SE	M3	17,107	\$ 20,806
336	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Oct-21	MAX	SE	M3	17,437	\$ 21,207
337	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Nov-21	MAX	SE	M3	14,034	\$ 17,068
338	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Dec-21	MAX	SE	M3	14,998	\$ 18,241
339	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Jan-22	MAX	SE	M3	22,784	\$ 27,710
340	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Feb-22	MAX	SE	M3	19,597	\$ 23,834
341	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Mar-22	MAX	SE	M3	9,804	\$ 11,924
342	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Apr-22	MAX	SE	M3	9,977	\$ 12,134
343	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			May-22	MAX	M2	M3	9,983	\$ 12,141
344	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Jun-22	MAX	M2	M3	14,448	\$ 17,572
345	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	N	LT			Jul-22	MAX	M2	M3	14,723	\$ 17,906
346	STS Com	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190 Total									176,960	\$ 215,219
347	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Aug-21	MAX	SW	M7	3,411	\$ 3,666
348	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Sep-21	MAX	SW	M7	8,995	\$ 9,668
349	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Oct-21	MAX	SW	M7	12,091	\$ 12,995

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
350	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Nov-21	MAX	SW	M7	1,057	\$ 1,136
351	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Dec-21	MAX	SW	M7	40	\$ 43
352	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Jan-22	MAX	SW	M7	1,764	\$ 1,896
353	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Feb-22	MAX	SW	M7	1,716	\$ 1,844
354	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Mar-22	MAX	SW	M7	3,023	\$ 3,249
355	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Apr-22	MAX	SW	M7	11,166	\$ 12,001
356	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			May-22	MAX	SW	M7	4,583	\$ 4,926
357	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Jun-22	MAX	SW	M7	2,354	\$ 2,530
358	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Jul-22	MAX	SW	M7	5,159	\$ 5,545
359	STS Com	Commodity Charge	FLORENCE UTILITY COMMISSION	123061 Total									55,359	\$ 59,500
360	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Aug-21	MAX	SE	M3	11,166	\$ 13,580
361	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Aug-21	MAX	SE	M7	19,145	\$ 23,284
362	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Sep-21	MAX	SE	M3	19,230	\$ 23,388
363	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Sep-21	MAX	SE	M7	6,751	\$ 8,211
364	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Oct-21	MAX	SE	M3	26,919	\$ 32,739
365	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Oct-21	MAX	SE	M7	2,196	\$ 2,671
366	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Nov-21	MAX	SE	M3	35,874	\$ 43,630
367	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Dec-21	MAX	SE	M3	31,994	\$ 38,911
368	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Dec-21	MAX	SE	M7	497	\$ 604
369	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Jan-22	MAX	SE	M3	34,162	\$ 41,548
370	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Feb-22	MAX	SE	M3	26,204	\$ 31,869
371	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Feb-22	MAX	SE	M7	405	\$ 493
372	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Mar-22	MAX	SE	M3	29,143	\$ 35,444
373	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Mar-22	MAX	SE	M7	2,061	\$ 2,507
374	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Apr-22	MAX	SE	M3	52,773	\$ 64,183
375	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Apr-22	MAX	SE	M7	5,861	\$ 7,128
376	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			May-22	MAX	SE	M7	13,507	\$ 16,427
377	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			May-22	MAX	M2	M3	32,082	\$ 39,018
378	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Jun-22	MAX	SE	M7	8,936	\$ 10,868
379	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Jun-22	MAX	M2	M3	22,154	\$ 26,944
380	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Jul-22	MAX	SE	M7	12,446	\$ 15,137
381	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	N	LT			Jul-22	MAX	M2	M3	23,322	\$ 28,364
382	STS Com	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138 Total									416,828	\$ 506,946
383	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Aug-21	MAX	M2	M3	775	\$ 943
384	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Sep-21	MAX	M2	M3	3,578	\$ 4,352

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
385	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Oct-21	MAX	M2	M3	3,782 \$	4,600
386	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Nov-21	MAX	SE	M3	1,989 \$	2,419
387	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Nov-21	MAX	M2	M3	5,190 \$	6,312
388	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Dec-21	MAX	SE	M3	932 \$	1,134
389	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Dec-21	MAX	M2	M3	5,261 \$	6,398
390	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Jan-22	MAX	SE	M3	6,147 \$	7,476
391	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Feb-22	MAX	SE	M3	6,663 \$	8,104
392	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Mar-22	MAX	SE	M3	5,482 \$	6,667
393	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Apr-22	MAX	SE	M3	5,942 \$	7,227
394	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			May-22	MAX	SE	M3	1,990 \$	2,420
395	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Jun-22	MAX	SE	M3	1,644 \$	1,999
396	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081	N	LT			Jul-22	MAX	SE	M3	1,675 \$	2,037
397	STS Com	Commodity Charge	INDIANA NATURAL GAS CORPORATIO	123081 Total									51,050 \$	62,087
398	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Aug-21	MAX	SW	M5	2,449 \$	2,840
399	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Sep-21	MAX	SW	M5	2,370 \$	2,748
400	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Oct-21	MAX	SW	M5	1,139 \$	1,321
401	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Oct-21	MAX	SW	M7	265 \$	307
402	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Nov-21	MAX	SW	M5	650 \$	754
403	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Dec-21	MAX	SW	M5	94 \$	109
404	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Dec-21	MAX	SW	M7	46 \$	53
405	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Jan-22	MAX	SW	M5	2,347 \$	2,722
406	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Feb-22	MAX	SW	M5	420 \$	487
407	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Mar-22	MAX	SW	M5	1,881 \$	2,181
408	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Apr-22	MAX	SW	M5	1,954 \$	2,266
409	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Apr-22	MAX	SW	M7	33 \$	38
410	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			May-22	MAX	SW	M5	2,325 \$	2,696
411	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			May-22	MAX	SW	M7	6 \$	7
412	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Jun-22	MAX	SW	M5	2,250 \$	2,609
413	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146	N	LT			Jul-22	MAX	SW	M5	2,325 \$	2,696
414	STS Com	Commodity Charge	KANSAS GAS SERVICE COMPANY, A D	123146 Total									20,554 \$	23,834
415	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Aug-21	MAX	SE	M7	3,060 \$	3,722
416	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Sep-21	MAX	SE	M7	3,490 \$	4,245
417	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Oct-21	MAX	SE	M7	415 \$	505
418	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Nov-21	MAX	SE	M7	7,433 \$	9,040
419	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Dec-21	MAX	SE	M7	28,573 \$	34,750

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue
420	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Jan-22	MAX	SE	M7	3,742	\$ 4,551
421	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Feb-22	MAX	SE	M7	38,540	\$ 46,872
422	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Mar-22	MAX	SE	M7	4,107	\$ 4,995
423	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Apr-22	MAX	SE	M7	23,962	\$ 29,143
424	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			May-22	MAX	SE	M7	13,381	\$ 16,274
425	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Jun-22	MAX	SE	M7	19,505	\$ 23,722
426	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102	N	LT			Jul-22	MAX	SE	M7	23,392	\$ 28,449
427	STS Com	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILIT	123102 Total									169,600	\$ 206,268
428	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Aug-21	MAX	SW	M7	8,383	\$ 9,721
429	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Sep-21	MAX	SW	M7	7,837	\$ 9,088
430	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Oct-21	MAX	SW	M7	3,681	\$ 4,268
431	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Nov-21	MAX	SW	M7	978	\$ 1,134
432	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Dec-21	MAX	SW	M7	655	\$ 760
433	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Jan-22	MAX	SW	M6	17,044	\$ 19,764
434	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Feb-22	MAX	SW	M6	9,948	\$ 11,536
435	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Feb-22	MAX	SW	M7	100	\$ 116
436	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Mar-22	MAX	SW	M7	164	\$ 190
437	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Apr-22	MAX	SW	M6	5,238	\$ 6,074
438	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Apr-22	MAX	SW	M7	4,423	\$ 5,129
439	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			May-22	MAX	SW	M7	5,557	\$ 6,444
440	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Jun-22	MAX	SW	M7	7,908	\$ 9,170
441	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863	N	LT			Jul-22	MAX	SW	M7	9,149	\$ 10,609
442	STS Com	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI,	110863 Total									81,065	\$ 94,003
443	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Aug-21	MAX	SW	M6	36,564	\$ 42,400
444	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Sep-21	MAX	SW	M6	35,396	\$ 41,045
445	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Oct-21	MAX	SW	M6	28,355	\$ 32,880
446	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Nov-21	MAX	SW	M6	21,135	\$ 24,508
447	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Jan-22	MAX	SW	M6	10,745	\$ 12,460
448	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Feb-22	MAX	SW	M6	13,001	\$ 15,076
449	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Mar-22	MAX	SW	M6	19,049	\$ 22,089
450	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Apr-22	MAX	SW	M6	77,747	\$ 90,155
451	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			May-22	MAX	SW	M6	45,926	\$ 53,256
452	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Jun-22	MAX	SW	M6	29,610	\$ 34,336
453	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	N	LT			Jul-22	MAX	SW	M6	46,338	\$ 53,734
454	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147 Total									363,866	\$ 421,939

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	Cap Rel	LT ST Dly	Affiliate	Project	Month	Contract Type	Rec Zn	Del Zn	Volume (Dths)	Revenue	
455	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Aug-21	MAX	SW	M5	24,383	\$ 28,275	
456	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Aug-21	MAX	SW	M7	88	\$ 102	
457	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Sep-21	MAX	SW	M5	23,730	\$ 27,517	
458	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Oct-21	MAX	SW	M5	40,567	\$ 47,041	
459	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Oct-21	MAX	SW	M7	54	\$ 63	
460	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Nov-21	MAX	SW	M5	10,365	\$ 12,019	
461	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Jan-22	MAX	SW	M5	6,056	\$ 7,023	
462	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Feb-22	MAX	SW	M5	6,735	\$ 7,810	
463	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Mar-22	MAX	SW	M5	7,589	\$ 8,800	
464	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Apr-22	MAX	SW	M5	26,941	\$ 31,241	
465	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			May-22	MAX	SW	M5	45,906	\$ 53,233	
466	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Jun-22	MAX	SW	M5	29,572	\$ 34,292	
467	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Jun-22	MAX	SW	M7	102	\$ 118	
468	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Jul-22	MAX	SW	M5	15,435	\$ 17,898	
469	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	N	LT			Jul-22	MAX	SW	M7	49	\$ 57	
470	STS Com	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148 Total										237,572	\$ 275,488
471	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Aug-21	MAX	M2	M3	2,294	\$ 2,790	
472	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Sep-21	MAX	M2	M3	1,471	\$ 1,789	
473	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Oct-21	MAX	M2	M3	919	\$ 1,118	
474	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Nov-21	MAX	SE	M3	300	\$ 365	
475	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Dec-21	MAX	M2	M3	310	\$ 377	
476	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Jan-22	MAX	M2	M3	310	\$ 377	
477	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Feb-22	MAX	SE	M3	280	\$ 341	
478	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Mar-22	MAX	M2	M3	750	\$ 912	
479	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Apr-22	MAX	SE	M3	900	\$ 1,095	
480	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			May-22	MAX	SE	M3	775	\$ 943	
481	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Jun-22	MAX	SE	M3	2,220	\$ 2,700	
482	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	N	LT			Jul-22	MAX	SE	M3	3,038	\$ 3,695	
483	STS Com	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608 Total										13,567	\$ 16,500
484	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Aug-21	MAX	SE	M7	8,310	\$ 10,107	
485	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Sep-21	MAX	SE	M7	8,782	\$ 10,681	
486	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Oct-21	MAX	SE	M7	10,258	\$ 12,476	
487	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Nov-21	MAX	SE	M7	1,926	\$ 2,342	
488	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Dec-21	MAX	SE	M7	40,720	\$ 49,524	
489	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Jan-22	MAX	SE	M7	6,066	\$ 7,377	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>LT ST Dly</u>	<u>Affiliate</u>	<u>Project</u>	<u>Month</u>	<u>Contract Type</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
490	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Feb-22	MAX	SE	M7	16,831	\$ 20,470
491	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Mar-22	MAX	SE	M7	1,787	\$ 2,173
492	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Apr-22	MAX	SE	M7	7,334	\$ 8,920
493	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			May-22	MAX	SE	M7	14,375	\$ 17,483
494	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Jun-22	MAX	SE	M7	12,996	\$ 15,806
495	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	N	LT			Jul-22	MAX	SE	M7	15,455	\$ 18,796
496	STS Com	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294 Total									144,840	\$ 176,154
497	STS Com	Commodity Charge Total											3,615,992	\$ 4,201,276
498	STS Com	Overrun Charge	FLORENCE UTILITY COMMISSION	123061	N	LT			Oct-21	MAX	SW	M7	61	\$ 66
499	STS Com	Overrun Charge	FLORENCE UTILITY COMMISSION	123061 Total									61	\$ 66
500	STS Com	Overrun Charge Total											61	\$ 66
501	STS Com	Grand Total											3,616,053	\$ 4,201,341

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	ITS	Commodity Charge	AEP ENERGY, INC.	134745	N	Jan-22	M3	M3	176	\$ 34
2	ITS	Commodity Charge	AEP ENERGY, INC.	134745	N	Jan-22	M3	M7	166	\$ 44
3	ITS	Commodity Charge	AEP ENERGY, INC.	134745	N	Feb-22	M3	M3	549	\$ 106
4	ITS	Commodity Charge	AEP ENERGY, INC.	134745 Total					891	\$ 184
5	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Aug-21	SE	SE	5,329	\$ 427
6	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Sep-21	SE	SE	169,865	\$ 13,623
7	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Oct-21	SE	SE	31,535	\$ 2,529
8	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Dec-21	SE	SE	25,162	\$ 2,018
9	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Mar-22	SE	SE	113,115	\$ 9,072
10	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Apr-22	SE	SE	54,811	\$ 4,396
11	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	May-22	SE	SE	7,072	\$ 567
12	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Jun-22	SE	SE	4,686	\$ 376
13	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	N	Jul-22	SE	SE	23,063	\$ 1,850
14	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656 Total					434,638	\$ 34,858
15	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	N	Nov-21	SW	SW	17,047	\$ 1,626
16	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	N	Dec-21	SW	SW	19,239	\$ 1,835
17	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	N	Jan-22	SW	SW	29,652	\$ 2,829
18	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	N	Feb-22	SW	SW	26,148	\$ 2,495
19	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	N	Mar-22	SW	SW	22,016	\$ 2,100
20	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265 Total					114,102	\$ 10,885
21	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Aug-21	SW	M5	93	\$ 27
22	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Sep-21	SW	M5	240	\$ 69
23	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Oct-21	SW	M5	1,178	\$ 340
24	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Nov-21	SW	M5	1,111	\$ 320
25	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Dec-21	SW	M5	1,763	\$ 508
26	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Jan-22	SW	M5	2,325	\$ 670
27	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Feb-22	SW	M5	1,921	\$ 554
28	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Mar-22	SW	M5	775	\$ 223
29	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Apr-22	SW	M5	750	\$ 216
30	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	May-22	SW	M5	372	\$ 107
31	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	N	Jul-22	SW	M5	36	\$ 10
32	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067 Total					10,564	\$ 3,045
33	ITS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	114746	N	Jan-22	M7	M7	1,327	\$ 263
34	ITS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	114746 Total					1,327	\$ 263
35	ITS	Commodity Charge	BP ENERGY COMPANY	120716	N	Jan-22	SE	SE	8,200	\$ 658

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
36	ITS	Commodity Charge	BP ENERGY COMPANY	120716	N	Feb-22	SW	SW	48,306	\$ 4,608
37	ITS	Commodity Charge	BP ENERGY COMPANY	120716 Total					56,506	\$ 5,266
38	ITS	Commodity Charge	CARBONBETTER, LLC	128187	N	Jul-22	M3	M3	9,752	\$ 1,889
39	ITS	Commodity Charge	CARBONBETTER, LLC	128187 Total					9,752	\$ 1,889
40	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING I	120604	N	Sep-21	M7	M7	133,843	\$ 5,452
41	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING I	120604	N	Oct-21	M7	M7	264,000	\$ 2,746
42	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING I	120604	N	Nov-21	M7	M7	1,680,081	\$ 17,473
43	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING I	120604	N	Nov-21	M7	M7	-	\$ 0
44	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING I	120604	N	Dec-21	M7	M7	1,279,559	\$ 13,307
45	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING I	120604 Total					3,357,483	\$ 38,978
46	ITS	Commodity Charge	CITADEL ENERGY MARKETING LLC	129399	N	Apr-22	M7	M7	18,052	\$ 3,582
47	ITS	Commodity Charge	CITADEL ENERGY MARKETING LLC	129399 Total					18,052	\$ 3,582
48	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Aug-21	M7	M7	27,300	\$ 5,416
49	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Sep-21	M7	M7	27,800	\$ 5,516
50	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Oct-21	M7	M7	25,000	\$ 4,960
51	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Nov-21	M7	M7	24,000	\$ 4,762
52	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Dec-21	M7	M7	26,700	\$ 5,297
53	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Jan-22	M7	M7	20,150	\$ 3,998
54	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Feb-22	M7	M7	17,900	\$ 3,551
55	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Mar-22	M7	M7	22,800	\$ 4,524
56	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Apr-22	M7	M7	25,300	\$ 5,020
57	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	May-22	M7	M7	26,400	\$ 5,238
58	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Jun-22	M7	M7	24,100	\$ 4,781
59	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	N	Jul-22	M7	M7	27,200	\$ 5,396
60	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509 Total					294,650	\$ 58,459
61	ITS	Commodity Charge	CONCORD ENERGY LLC	113652	N	Jul-22	M7	M7	19,091	\$ 3,788
62	ITS	Commodity Charge	CONCORD ENERGY LLC	113652 Total					19,091	\$ 3,788
63	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	N	Dec-21	SW	SW	110,700	\$ 10,561
64	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	N	Jan-22	SW	SW	12,144	\$ 1,159
65	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	N	May-22	SW	SW	7,100	\$ 677
66	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	N	Jun-22	SW	SW	19,254	\$ 1,837
67	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258 Total					149,198	\$ 14,233
68	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Aug-21	SW	SW	14,384	\$ 1,372
69	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Sep-21	SW	SW	15,718	\$ 1,500
70	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Oct-21	SW	SW	15,469	\$ 1,476
71	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Nov-21	SW	SW	15,375	\$ 1,467

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
72	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Dec-21	SW	SW	16,620	\$ 1,586
73	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Jan-22	SW	SW	16,427	\$ 1,567
74	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Feb-22	SW	SW	13,808	\$ 1,317
75	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Mar-22	SW	SW	13,878	\$ 1,324
76	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Apr-22	SW	SW	15,000	\$ 1,431
77	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	May-22	SW	SW	15,500	\$ 1,479
78	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Jun-22	SW	SW	13,251	\$ 1,264
79	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	N	Jul-22	SW	SW	15,000	\$ 1,431
80	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629 Total					180,430	\$ 17,213
81	ITS	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	133844	N	Jul-22	SE	SE	78,213	\$ 6,273
82	ITS	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	133844 Total					78,213	\$ 6,273
83	ITS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	120673	N	Apr-22	M3	M7	14,877	\$ 3,901
84	ITS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	120673	N	Jul-22	SE	SE	2,814	\$ 226
85	ITS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	120673 Total					17,691	\$ 4,126
86	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	N	Aug-21	SE	SE	1,894	\$ 152
87	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	N	Nov-21	SE	SE	21,119	\$ 1,694
88	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	N	Jan-22	SE	SE	15,757	\$ 1,264
89	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	N	Feb-22	SE	SE	3,003	\$ 241
90	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	N	Mar-22	SE	SE	1,019	\$ 82
91	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	N	Apr-22	SE	SE	11,952	\$ 959
92	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616 Total					54,744	\$ 4,390
93	ITS	Commodity Charge	FP WHEELER UPSTREAM, LLC	136286	N	Sep-21	SW	SW	74,048	\$ 7,064
94	ITS	Commodity Charge	FP WHEELER UPSTREAM, LLC	136286	N	Oct-21	SW	SW	79,350	\$ 7,570
95	ITS	Commodity Charge	FP WHEELER UPSTREAM, LLC	136286 Total					153,398	\$ 14,634
96	ITS	Commodity Charge	GUNVOR USA LLC	130385	N	Nov-21	SE	SE	4,188	\$ 336
97	ITS	Commodity Charge	GUNVOR USA LLC	130385 Total					4,188	\$ 336
98	ITS	Commodity Charge	HARTREE PARTNERS, LP	116556	N	Jan-22	SW	SW	24,933	\$ 2,379
99	ITS	Commodity Charge	HARTREE PARTNERS, LP	116556	N	Feb-22	SW	SW	27,825	\$ 2,655
100	ITS	Commodity Charge	HARTREE PARTNERS, LP	116556 Total					52,758	\$ 5,033
101	ITS	Commodity Charge	J. ARON & COMPANY LLC	120802	N	Jun-22	SE	SE	29,928	\$ 2,400
102	ITS	Commodity Charge	J. ARON & COMPANY LLC	120802	N	Jul-22	M7	M7	3	\$ 1
103	ITS	Commodity Charge	J. ARON & COMPANY LLC	120802 Total					29,931	\$ 2,401
104	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Aug-21	M7	M7	37	\$ 7
105	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Sep-21	SW	M7	13,749	\$ 1,104
106	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Oct-21	M7	M7	53,927	\$ 10,699
107	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Nov-21	M7	M7	2,288,040	\$ 23,796

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
108	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Dec-21	M7	M7	2,290,217	\$ 24,318
109	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Mar-22	SW	M7	44,297	\$ 7,561
110	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Apr-22	M7	M7	990,000	\$ 10,296
111	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Apr-22	SW	M7	13	\$ 6
112	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Apr-22	M7	M7	66,695	\$ 13,232
113	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	May-22	SW	SW	32,481	\$ 3,099
114	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	May-22	SW	M7	1,111	\$ 479
115	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	May-22	M7	SW	2,080	\$ 898
116	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Jun-22	SW	SW	2,499	\$ 238
117	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Jul-22	SW	SW	30,000	\$ 2,862
118	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Jul-22	SW	M7	4,180	\$ 1,804
119	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	N	Jul-22	M7	SW	4,129	\$ 1,782
120	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837 Total					5,823,455	\$ 102,181
121	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086	N	Jan-22	SW	SW	15,943	\$ 1,521
122	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086	N	Feb-22	SW	SW	35,026	\$ 3,341
123	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086	N	Jul-22	SE	SE	315	\$ 25
124	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086 Total					51,284	\$ 4,888
125	ITS	Commodity Charge	MANSFIELD POWER AND GAS, LLC	126605	N	Jul-22	SE	SE	21,701	\$ 1,740
126	ITS	Commodity Charge	MANSFIELD POWER AND GAS, LLC	126605 Total					21,701	\$ 1,740
127	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551	N	Sep-21	M3	M3	28,358	\$ 315
128	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551	N	Sep-21	M7	M7	90,569	\$ 942
129	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551	N	Nov-21	SW	SW	19,342	\$ 1,845
130	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551 Total					138,269	\$ 3,102
131	ITS	Commodity Charge	MIECO LLC	119817	N	Aug-21	SW	SW	34,923	\$ 3,332
132	ITS	Commodity Charge	MIECO LLC	119817	N	Sep-21	M3	M3	26,564	\$ 295
133	ITS	Commodity Charge	MIECO LLC	119817	N	Jan-22	SW	SW	24,948	\$ 2,380
134	ITS	Commodity Charge	MIECO LLC	119817	N	Feb-22	SW	SW	16,464	\$ 1,571
135	ITS	Commodity Charge	MIECO LLC	119817	N	Mar-22	SW	SW	21,080	\$ 2,011
136	ITS	Commodity Charge	MIECO LLC	119817	N	Apr-22	SW	SW	38,232	\$ 3,647
137	ITS	Commodity Charge	MIECO LLC	119817	N	May-22	SW	SW	48,546	\$ 4,631
138	ITS	Commodity Charge	MIECO LLC	119817	N	Jun-22	SW	SW	5,000	\$ 477
139	ITS	Commodity Charge	MIECO LLC	119817 Total					215,757	\$ 18,344
140	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Aug-21	SW	SW	40,448	\$ 3,859
141	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Sep-21	SW	SW	27,743	\$ 2,647
142	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Oct-21	SW	SW	23,653	\$ 2,257
143	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Nov-21	SW	SW	29,723	\$ 2,836

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
144	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Dec-21	SW	SW	25,663	\$ 2,448
145	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Jan-22	SW	SW	30,003	\$ 2,862
146	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Feb-22	SW	SW	28,969	\$ 2,764
147	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Mar-22	SW	SW	38,486	\$ 3,672
148	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Apr-22	SW	SW	44,532	\$ 4,248
149	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	May-22	SW	SW	40,349	\$ 3,849
150	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Jun-22	SW	SW	28,594	\$ 2,728
151	ITS	Commodity Charge	PAL ENERGY, LLC	115706	N	Jul-22	SW	SW	41,887	\$ 3,996
152	ITS	Commodity Charge	PAL ENERGY, LLC	115706 Total					400,050	\$ 38,165
153	ITS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	137788	N	Jul-22	M3	M7	256,943	\$ 67,370
154	ITS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	137788 Total					256,943	\$ 67,370
155	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Sep-21	SE	SE	110,852	\$ 8,890
156	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Oct-21	SE	SE	9,807	\$ 787
157	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Nov-21	SE	SE	111,069	\$ 8,908
158	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Dec-21	SE	SE	203,849	\$ 16,349
159	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Jan-22	SE	SE	198,859	\$ 15,948
160	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Feb-22	SE	SE	43,954	\$ 3,525
161	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Mar-22	SE	SE	344	\$ 28
162	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	Apr-22	SE	SE	80,078	\$ 6,422
163	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	N	May-22	SE	SE	26,892	\$ 2,157
164	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131 Total					785,704	\$ 63,013
165	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Aug-21	M7	SW	4,927	\$ 2,126
166	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Sep-21	M7	SW	3,453	\$ 1,490
167	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Oct-21	M7	SW	16,040	\$ 6,921
168	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Oct-21	M7	M7	5	\$ 1
169	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Nov-21	M7	SW	10,425	\$ 4,498
170	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Nov-21	M7	M7	3,396	\$ 674
171	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Dec-21	M7	SW	2,021	\$ 872
172	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Dec-21	M7	M7	3,626	\$ 719
173	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Jan-22	M7	M7	4,559	\$ 905
174	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099 Total					48,452	\$ 18,206
175	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Aug-21	M2	SE	488,008	\$ 5,758
176	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Aug-21	M2	M2	4,041	\$ 964
177	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Sep-21	M2	SE	83,798	\$ 989
178	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Oct-21	M2	SE	417,177	\$ 4,923
179	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Nov-21	M2	SE	207,829	\$ 2,452

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
180	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Dec-21	M2	SE	720,327	\$ 8,500
181	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Jan-22	M2	SE	2,519,629	\$ 29,732
182	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Feb-22	M2	SE	776,753	\$ 9,166
183	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Mar-22	M2	SE	159,293	\$ 1,880
184	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	N	Jul-22	M2	SE	48,645	\$ 15,503
185	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997 Total					5,425,500	\$ 79,866
186	ITS	Commodity Charge	SPIRE MARKETING INC.	120840	N	Feb-22	SE	SE	11,172	\$ 896
187	ITS	Commodity Charge	SPIRE MARKETING INC.	120840	N	May-22	SE	SE	980	\$ 79
188	ITS	Commodity Charge	SPIRE MARKETING INC.	120840 Total					12,152	\$ 975
189	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	N	Jan-22	SW	SW	85,664	\$ 8,172
190	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	N	Feb-22	SW	SW	4,983	\$ 475
191	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	N	May-22	M5	SW	4,000	\$ 1,153
192	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	N	Jul-22	SE	SE	574,075	\$ 46,041
193	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684 Total					668,722	\$ 55,841
194	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Aug-21	SE	SE	6,000	\$ 481
195	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Oct-21	SE	SE	7,000	\$ 561
196	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Nov-21	SE	SE	7,000	\$ 561
197	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Dec-21	SE	SE	7,000	\$ 561
198	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Jan-22	SE	SE	7,000	\$ 561
199	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Feb-22	SE	SE	7,000	\$ 561
200	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Mar-22	SE	SE	7,000	\$ 561
201	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Apr-22	SE	SE	7,000	\$ 561
202	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	May-22	SE	SE	4,784	\$ 384
203	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Jun-22	SE	SE	6,000	\$ 481
204	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	N	Jul-22	SE	SE	5,000	\$ 401
205	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969 Total					70,784	\$ 5,677
206	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Nov-21	SE	M3	1,747	\$ 668
207	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Dec-21	SE	M3	635	\$ 243
208	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Jan-22	SE	M2	74,534	\$ 23,754
209	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Jan-22	SE	M3	1,439	\$ 550
210	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Feb-22	SE	M2	108,075	\$ 34,444
211	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Feb-22	SE	M3	3,079	\$ 1,177
212	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Mar-22	SE	M2	69,389	\$ 22,114
213	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Mar-22	M7	M7	50	\$ 10
214	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Apr-22	SE	M2	2,803	\$ 893
215	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	N	Apr-22	M7	M7	8,600	\$ 1,706

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
216	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
217	ITS	Commodity Charge	TAPSTONE ENERGY, LLC							
218	ITS	Commodity Charge	TAPSTONE ENERGY, LLC							
219	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
220	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
221	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
222	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
223	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
224	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
225	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
226	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
227	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
228	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
229	ITS	Commodity Charge	TARGA GAS MARKETING LLC							
230	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
231	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
232	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
233	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
234	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
235	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
236	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
237	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
238	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
239	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
240	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
241	ITS	Commodity Charge	TENASKA MARKETING VENTURES							
242	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
243	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
244	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
245	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
246	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
247	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
248	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
249	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
250	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
251	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION							
			120643 Total						270,351	\$ 85,560
			125737	N		Aug-21	SW	SW	75,771	\$ 7,229
			125737 Total						75,771	\$ 7,229
			114632	N		Aug-21	SE	SE	643,285	\$ 51,591
			114632	N		Sep-21	SE	SE	119,655	\$ 9,596
			114632	N		Oct-21	SE	SE	225,176	\$ 18,059
			114632	N		Nov-21	SE	SE	606,557	\$ 48,646
			114632	N		Dec-21	SE	SE	821,149	\$ 65,856
			114632	N		Jan-22	SE	SE	388,201	\$ 31,134
			114632	N		Feb-22	SE	SE	212,385	\$ 17,033
			114632	N		Mar-22	SE	SE	194,432	\$ 15,593
			114632	N		May-22	SE	SE	25,221	\$ 2,023
			114632	N		Jun-22	SE	SE	147,627	\$ 11,840
			114632 Total						3,383,688	\$ 271,372
			120977	N		Aug-21	SE	SE	50	\$ 4
			120977	N		Aug-21	SW	SW	20,200	\$ 1,927
			120977	N		Oct-21	SE	SE	130,509	\$ 10,467
			120977	N		Nov-21	SE	SE	14,358	\$ 1,152
			120977	N		Nov-21	SW	SW	21	\$ 2
			120977	N		Jan-22	SE	SE	19,901	\$ 1,596
			120977	N		Jan-22	M2	M7	24,505	\$ 9,084
			120977	N		Jan-22	M7	M7	27,011	\$ 5,359
			120977	N		Jun-22	SE	SE	5,279	\$ 423
			120977	N		Jun-22	SW	SW	10,500	\$ 1,002
			120977	N		Jul-22	SE	SE	36,767	\$ 2,949
			120977 Total						289,101	\$ 33,964
			126922	N		Aug-21	SE	M2	21,150	\$ 6,741
			126922	N		Aug-21	SE	M7	2,086	\$ 941
			126922	N		Sep-21	SE	M2	22,500	\$ 7,171
			126922	N		Oct-21	SE	M2	32,786	\$ 10,449
			126922	N		Oct-21	SE	M7	25,892	\$ 11,675
			126922	N		Nov-21	SE	M2	23,350	\$ 7,442
			126922	N		Dec-21	SE	M2	18,569	\$ 5,918
			126922	N		Jan-22	SE	M2	35,727	\$ 11,386
			126922	N		Feb-22	SE	M2	33,570	\$ 10,699
			126922	N		Mar-22	SE	M2	6,200	\$ 1,976

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
252	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	Apr-22	SE	M2	36,000	\$ 11,473
253	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	May-22	SE	M2	31,223	\$ 9,951
254	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	May-22	SE	M7	5,934	\$ 2,676
255	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	Jun-22	SE	M2	26,097	\$ 8,317
256	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	Jun-22	SE	M7	5,350	\$ 2,412
257	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	Jul-22	SE	M2	28,050	\$ 8,940
258	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	N	Jul-22	SE	M7	4,455	\$ 2,009
259	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922 Total					358,939	\$ 120,173
260	ITS	Commodity Charge	TENNESSEE VALLEY AUTHORITY	120984	N	Aug-21	SE	M2	9,600	\$ 3,060
261	ITS	Commodity Charge	TENNESSEE VALLEY AUTHORITY	120984 Total					9,600	\$ 3,060
262	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268	N	Oct-21	SE	SE	58,100	\$ 4,660
263	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268	N	May-22	SE	SE	109,397	\$ 8,774
264	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268	N	Jun-22	SE	SE	92,616	\$ 7,428
265	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268 Total					260,113	\$ 20,861
266	ITS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	114608	N	Nov-21	M7	M7	1,068,989	\$ 11,117
267	ITS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	114608	N	Nov-21	M7	M7	18	\$ 4
268	ITS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	114608 Total					1,069,007	\$ 11,121
269	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	N	Jan-22	M3	M7	6,528	\$ 1,712
270	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	N	Jun-22	M7	M3	44,302	\$ 11,616
271	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	N	Jul-22	SE	SE	6,810	\$ 546
272	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088 Total					57,640	\$ 13,874
273	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	N	Sep-21	M7	M7	193,551	\$ 9,523
274	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	N	Nov-21	M7	M7	483,949	\$ 5,033
275	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	N	Dec-21	M7	M7	141,200	\$ 1,468
276	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	N	Feb-22	M7	M7	40,800	\$ 2,868
277	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	N	Feb-22	M7	M7	105,000	\$ 20,832
278	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	N	Apr-22	SE	SE	4,297	\$ 345
279	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861 Total					968,797	\$ 40,069
280	ITS	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137298	N	Mar-22	SE	M7	351,605	\$ 35,266
281	ITS	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137298 Total					351,605	\$ 35,266
282	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	N	Oct-21	M7	M7	15,000	\$ 2,976
283	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	N	Apr-22	M7	M7	107,692	\$ 21,366
284	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	N	May-22	M7	M7	62,314	\$ 12,363
285	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	N	Jun-22	M7	M7	595	\$ 118
286	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701 Total					185,601	\$ 36,823
287	ITS	Commodity Charge	WISCONSIN GAS LLC	122702	N	Apr-22	M7	M7	3,860	\$ 766

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue	
288	ITS	Commodity Charge	122702 Total							3,860	\$ 766
289	ITS	Commodity Charge	111776	N		May-22	M7	M7	4,979	\$ 988	
290	ITS	Commodity Charge	111776 Total							4,979	\$ 988
291	ITS	Commodity Charge	121001	N		May-22	M7	M7	110,995	\$ 22,021	
292	ITS	Commodity Charge	121001	N		Jun-22	M7	M7	40,659	\$ 8,067	
293	ITS	Commodity Charge	121001 Total							151,654	\$ 30,088
294	ITS	Commodity Charge	126199	N		Oct-21	M7	M7	280	\$ 56	
295	ITS	Commodity Charge	126199	N		Feb-22	SW	M6	4,922	\$ 1,787	
296	ITS	Commodity Charge	126199	N		Feb-22	SW	M7	75	\$ 32	
297	ITS	Commodity Charge	126199	N		Apr-22	M7	M7	64	\$ 13	
298	ITS	Commodity Charge	126199	N		May-22	M7	M7	331	\$ 66	
299	ITS	Commodity Charge	126199 Total							5,672	\$ 1,953
300	ITS	Commodity Charge	136286	N		Nov-21	SW	SW	76,716	\$ 7,319	
301	ITS	Commodity Charge	136286 Total							76,716	\$ 7,319
302	ITS	Commodity Charge	136781	N		Dec-21	SW	SW	80,962	\$ 7,724	
303	ITS	Commodity Charge	136781	N		Jan-22	SW	SW	81,333	\$ 7,759	
304	ITS	Commodity Charge	136781	N		Feb-22	SW	SW	74,153	\$ 7,074	
305	ITS	Commodity Charge	136781	N		Mar-22	SW	SW	85,111	\$ 8,120	
306	ITS	Commodity Charge	136781	N		Apr-22	SW	SW	83,217	\$ 7,939	
307	ITS	Commodity Charge	136781	N		May-22	SW	SW	88,193	\$ 8,414	
308	ITS	Commodity Charge	136781	N		Jun-22	SW	SW	84,648	\$ 8,075	
309	ITS	Commodity Charge	136781	N		Jul-22	SW	SW	91,972	\$ 8,774	
310	ITS	Commodity Charge	136781 Total							669,589	\$ 63,879
311	ITS	Commodity Charge	136808	N		Jan-22	SE	SE	8,000	\$ 642	
312	ITS	Commodity Charge	136808	N		Feb-22	SE	SE	77,200	\$ 6,191	
313	ITS	Commodity Charge	136808	N		Mar-22	SE	SE	38,095	\$ 3,055	
314	ITS	Commodity Charge	136808 Total							123,295	\$ 9,888
315	ITS	Commodity Charge	115622	N		Jan-22	SE	SE	2,088	\$ 167	
316	ITS	Commodity Charge	115622	N		Jul-22	SE	SE	6,275	\$ 503	
317	ITS	Commodity Charge	115622	N		Jul-22	SE	M2	297	\$ 95	
318	ITS	Commodity Charge	115622 Total							8,660	\$ 765
319	ITS	Commodity Charge	133211	N		Feb-22	M2	M3	3,723	\$ 1,125	
320	ITS	Commodity Charge	133211	N		Jul-22	SE	SE	172,155	\$ 13,807	
321	ITS	Commodity Charge	133211 Total							175,878	\$ 14,932
322	ITS	Commodity Charge	121099	N		Feb-22	M7	M7	5,012	\$ 994	
323	ITS	Commodity Charge	121099	N		Mar-22	M7	M7	3,056	\$ 606	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
324	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	N	Apr-22	M7	M7	2,529	\$ 502
325	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	N	May-22	M7	M7	859	\$ 170
326	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	N	Jun-22	M7	M7	3	\$ 1
327	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099 Total					11,459	\$ 2,273
328	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	125551	N	Jun-22	M7	M7	28	\$ 6
329	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	125551 Total					28	\$ 6
330	ITS	Commodity Charge Total							27,468,383	\$ 1,501,432
331	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Aug-21	M3	M3	1,963	\$ 380
332	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Sep-21	M3	M3	5,579	\$ 1,081
333	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Oct-21	M3	M3	9,145	\$ 1,771
334	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Nov-21	M3	M3	5,418	\$ 1,049
335	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Dec-21	M3	M3	5,946	\$ 1,152
336	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Jan-22	M3	M3	6,449	\$ 1,249
337	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Feb-22	M3	M3	14,164	\$ 2,744
338	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Mar-22	M3	M3	8,639	\$ 1,673
339	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Apr-22	M3	M3	3,829	\$ 742
340	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	May-22	M3	M3	28,357	\$ 5,493
341	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Jun-22	M3	M3	4,786	\$ 927
342	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126	N	Jul-22	M3	M3	4,289	\$ 831
343	ITS	Commodity Payback Charge	CARDINAL ETHANOL, LLC	115126 Total					98,564	\$ 19,092
344	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Aug-21	SE	SE	1,142	\$ 92
345	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Sep-21	SE	SE	1,528	\$ 123
346	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Oct-21	SE	SE	1,517	\$ 122
347	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Nov-21	SE	SE	616	\$ 49
348	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Dec-21	SE	SE	1,094	\$ 88
349	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Jan-22	SE	SE	718	\$ 58
350	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Feb-22	SE	SE	1,943	\$ 156
351	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Mar-22	SE	SE	1,054	\$ 85
352	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Apr-22	SE	SE	774	\$ 62
353	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	May-22	SE	SE	1,426	\$ 114
354	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Jun-22	SE	SE	925	\$ 74
355	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124	N	Jul-22	SE	SE	1,040	\$ 83
356	ITS	Commodity Payback Charge	ENLINK MIDSTREAM OPERATING, LP	113124 Total					13,777	\$ 1,105
357	ITS	Commodity Payback Charge	PAL ENERGY, LLC	115706	N	Jun-22	SW	SW	2,606	\$ 249
358	ITS	Commodity Payback Charge	PAL ENERGY, LLC	115706 Total					2,606	\$ 249
359	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	N	Nov-21	M7	SW	1	\$ 0

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
360	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
361	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
362	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
363	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
364	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
365	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
366	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
367	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
368	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
369	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
370	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
371	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
372	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
373	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
374	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
375	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
376	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
377	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
378	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
379	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
380	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
381	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
382	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
383	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT, L.P.							
384	ITS	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
385	ITS	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
386	ITS	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
387	ITS	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
388	ITS	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
389	ITS	Commodity Payback Charge	SYMMETRY ENERGY SOLUTIONS, LLC							
390	ITS	Commodity Payback Charge	TENASKA MARKETING VENTURES							
391	ITS	Commodity Payback Charge	TENASKA MARKETING VENTURES							
392	ITS	Commodity Payback Charge	FORMENTERA OPERATIONS LLC							
393	ITS	Commodity Payback Charge	FORMENTERA OPERATIONS LLC							
394	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC							
395	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC							
			121099 Total						1	\$ 0
			131191	N		Aug-21	M3	M3	62,654	\$ 12,136
			131191	N		Sep-21	M3	M3	25,817	\$ 5,001
			131191	N		Oct-21	M3	M3	87,422	\$ 16,934
			131191	N		Nov-21	M3	M3	96,266	\$ 18,647
			131191	N		Dec-21	M3	M3	38,950	\$ 7,545
			131191 Total						311,109	\$ 60,262
			134730	N		Aug-21	M7	M7	110,209	\$ 21,865
			134730	N		Sep-21	M7	M7	89,702	\$ 17,797
			134730	N		Oct-21	M7	M7	66,673	\$ 13,228
			134730	N		Nov-21	M7	M7	109,927	\$ 21,810
			134730	N		Dec-21	M7	M7	159,764	\$ 31,697
			134730	N		Jan-22	M7	M7	72,956	\$ 14,474
			134730 Total						609,231	\$ 120,871
			134732	N		Aug-21	M7	M7	5,530	\$ 1,097
			134732	N		Sep-21	M7	M7	3,274	\$ 650
			134732	N		Oct-21	M7	M7	1,240	\$ 246
			134732 Total						10,044	\$ 1,993
			134733	N		Aug-21	M3	M3	7,832	\$ 1,517
			134733	N		Sep-21	M3	M3	19,753	\$ 3,826
			134733	N		Oct-21	M3	M3	17,157	\$ 3,323
			134733	N		Nov-21	M3	M3	62,474	\$ 12,101
			134733	N		Jan-22	M3	M3	736	\$ 143
			134733 Total						107,952	\$ 20,910
			120643	N		Oct-21	M2	M2	2	\$ 0
			120643	N		Nov-21	M2	M2	1,252	\$ 299
			120643	N		Dec-21	M2	M2	5,856	\$ 1,397
			120643	N		Jan-22	M2	M2	8,597	\$ 2,050
			120643	N		Apr-22	M2	M2	216	\$ 52
			120643 Total						15,923	\$ 3,798
			120977	N		Mar-22	M7	M7	52,687	\$ 10,453
			120977 Total						52,687	\$ 10,453
			136781	N		Apr-22	SW	SW	2,849	\$ 272
			136781 Total						2,849	\$ 272
			134730	N		Feb-22	M7	M7	121,303	\$ 24,067
			134730	N		Mar-22	M7	M7	71,546	\$ 14,195

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
396	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134730	N	Apr-22	M7	M7	100,116	\$ 19,863
397	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134730	N	May-22	M7	M7	25,840	\$ 5,127
398	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134730	N	Jun-22	M7	M7	32,195	\$ 6,387
399	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134730	N	Jul-22	M7	M7	136,043	\$ 26,991
400	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134730 Total					487,043	\$ 96,629
401	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134732	N	Mar-22	M7	M7	6,348	\$ 1,259
402	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134732	N	May-22	M7	M7	889	\$ 176
403	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134732	N	Jun-22	M7	M7	282	\$ 56
404	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134732 Total					7,519	\$ 1,492
405	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134733	N	Mar-22	M3	M3	27,303	\$ 5,289
406	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134733	N	Apr-22	M3	M3	441	\$ 85
407	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134733	N	May-22	M3	M3	16,120	\$ 3,122
408	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134733	N	Jun-22	M3	M3	13,748	\$ 2,663
409	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134733	N	Jul-22	M3	M3	13,542	\$ 2,623
410	ITS	Commodity Payback Charge	SEQUENT ENERGY MANAGEMENT LLC	134733 Total					71,154	\$ 13,783
411	ITS	Commodity Payback Charge Total							1,790,459	\$ 350,908
412	ITS	Grand Total							29,258,842	\$ 1,852,340

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Jan-22	M7	M6	9	\$ 15
2	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Jun-22	M7	M6	3,294	\$ 5,358
3	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Jul-22	M7	M6	56,587	\$ 92,044
4	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803 Total						59,890	\$ 97,417
5	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	127686	N		Jan-22	M3	M3	18,547	\$ 30,169
6	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	127686 Total						18,547	\$ 30,169
7	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	N		Aug-21	M3	M3	297,117	\$ 483,291
8	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	N		Jan-22	M3	M3	159,469	\$ 259,392
9	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	N		Jun-22	M3	M3	6,616	\$ 10,762
10	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	N		Jul-22	M3	M3	87,817	\$ 142,843
11	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527 Total						551,019	\$ 896,288
12	ITS-3	Commodity Charge	CLECO POWER LLC	113490	N		Aug-21	SE	SE	10,005	\$ 16,274
13	ITS-3	Commodity Charge	CLECO POWER LLC	113490 Total						10,005	\$ 16,274
14	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Aug-21	M7	M7	68,697	\$ 13,760
15	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Sep-21	M7	M7	12,897	\$ 2,583
16	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Oct-21	M7	M7	28,935	\$ 5,796
17	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Nov-21	M7	M7	24,892	\$ 4,986
18	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Dec-21	M7	M7	12,621	\$ 2,528
19	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Jan-22	M7	M7	3,857	\$ 773
20	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Feb-22	M7	M7	10,901	\$ 2,183
21	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Mar-22	M7	M7	1,367	\$ 274
22	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Apr-22	M7	M7	2,891	\$ 579
23	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		May-22	M7	M7	18,990	\$ 3,804
24	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Jun-22	M7	M7	29,851	\$ 6,033
25	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Jul-22	M7	M7	52,696	\$ 10,650
26	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973 Total						268,595	\$ 53,948
27	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	120805	N		Aug-21	M7	M7	20,000	\$ 32,532
28	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	120805 Total						20,000	\$ 32,532
29	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	122837	N		Aug-21	M7	M3	12,200	\$ 19,845
30	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	122837	N		Jan-22	M7	M3	725	\$ 1,179
31	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	122837 Total						12,925	\$ 21,024
32	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	127797	N		Aug-21	M7	M7	4,000	\$ 6,506
33	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	127797	N		Sep-21	M7	M7	10,000	\$ 16,266
34	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	127797 Total						14,000	\$ 22,772
35	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717	N		Jun-22	M3	M7	7,130	\$ 11,598
36	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717	N		Jul-22	M3	M7	6,848	\$ 11,139
37	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717 Total						13,978	\$ 22,737
38	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Aug-21	M7	M7	60,482	\$ 98,380
39	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Sep-21	M7	M7	30,419	\$ 49,480
40	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Oct-21	M7	M7	38,029	\$ 61,858

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
41	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Nov-21	M7	M7	25,535	\$ 41,535
42	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Dec-21	M7	M7	55,106	\$ 89,635
43	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Jan-22	M7	M7	128,202	\$ 208,533
44	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Feb-22	M7	M7	19,212	\$ 31,250
45	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Mar-22	M7	M7	8,748	\$ 14,230
46	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Apr-22	M7	M7	39,594	\$ 64,404
47	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		May-22	M7	M7	38,336	\$ 62,357
48	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Jun-22	M7	M7	48,195	\$ 78,394
49	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	N		Jul-22	M7	M7	35,244	\$ 57,328
50	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567 Total						527,102	\$ 857,384
51	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	127699	N		Aug-21	M7	M7	263,000	\$ 427,796
52	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	127699	N		Jul-22	M7	M7	20,000	\$ 32,532
53	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	127699 Total						283,000	\$ 460,328
54	ITS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	112842	N		Aug-21	SE	M2	27,000	\$ 43,918
55	ITS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	112842 Total						27,000	\$ 43,918
56	ITS-3	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136998	N		Jun-22	M3	M3	32,000	\$ 52,051
57	ITS-3	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136998	N		Jun-22	M7	M3	10,000	\$ 16,266
58	ITS-3	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136998 Total						42,000	\$ 68,317
59	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Aug-21	M7	M7	133,395	\$ 216,980
60	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Sep-21	M7	M7	34,444	\$ 56,027
61	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Oct-21	M7	M7	58,505	\$ 95,164
62	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Nov-21	M7	M7	30,562	\$ 49,712
63	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Dec-21	M7	M7	47,330	\$ 76,987
64	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Jan-22	M7	M7	32,179	\$ 52,342
65	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Feb-22	M7	M7	35,329	\$ 57,466
66	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Mar-22	M7	M7	19,189	\$ 31,213
67	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		May-22	M7	M7	7,700	\$ 12,525
68	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Jun-22	M7	M7	7,094	\$ 11,539
69	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Jul-22	M7	M7	5,743	\$ 9,342
70	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668 Total						411,470	\$ 669,297
71	ITS-3	Commodity Charge Total								2,259,531	\$ 3,292,405
72	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Aug-21	M6	M6	31	\$ 50
73	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Sep-21	M6	M6	24	\$ 39
74	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Nov-21	M6	M6	63	\$ 102
75	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Dec-21	M6	M6	76	\$ 124
76	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Jan-22	M6	M6	73	\$ 119
77	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Feb-22	M6	M6	73	\$ 119
78	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Mar-22	M6	M6	73	\$ 119
79	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Apr-22	M6	M6	63	\$ 102
80	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		May-22	M6	M6	2,557	\$ 4,159
81	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Jun-22	M6	M6	23,974	\$ 38,996

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue	
82	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	N		Jul-22	M6	M6	23,682	\$ 38,521	
83	ITS-3	Commodity Payback Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803 Total							50,689	\$ 82,451
84	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Aug-21	M7	M7	18,881	\$ 30,712	
85	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Sep-21	M7	M7	8,205	\$ 13,346	
86	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Oct-21	M7	M7	15,199	\$ 24,723	
87	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Nov-21	M7	M7	4,059	\$ 6,602	
88	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Dec-21	M7	M7	9,337	\$ 15,188	
89	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Jan-22	M7	M7	25,093	\$ 40,816	
90	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Feb-22	M7	M7	9,309	\$ 15,142	
91	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Mar-22	M7	M7	10,830	\$ 17,616	
92	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Apr-22	M7	M7	5,798	\$ 9,431	
93	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		May-22	M7	M7	9,376	\$ 15,251	
94	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Jun-22	M7	M7	13,475	\$ 21,918	
95	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824	N		Jul-22	M7	M7	10,701	\$ 17,406	
96	ITS-3	Commodity Payback Charge	BP CANADA ENERGY MARKETING CORP.	114824 Total							140,263	\$ 228,152
97	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	127686	N		Nov-21	M3	M3	3,909	\$ 6,358	
98	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	127686	N		Dec-21	M3	M3	6,565	\$ 10,679	
99	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	127686	N		Jan-22	M3	M3	17,177	\$ 27,940	
100	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	127686	N		Feb-22	M3	M3	4,693	\$ 7,634	
101	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	127686 Total							32,344	\$ 52,611
102	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Aug-21	M3	M3	73,635	\$ 119,775	
103	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Sep-21	M3	M3	28,366	\$ 46,140	
104	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Oct-21	M3	M3	18,224	\$ 29,643	
105	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Nov-21	M3	M3	42,379	\$ 68,934	
106	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Dec-21	M3	M3	24,374	\$ 39,647	
107	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Jan-22	M3	M3	66,086	\$ 107,495	
108	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Feb-22	M3	M3	19,237	\$ 31,291	
109	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Mar-22	M3	M3	43,405	\$ 70,603	
110	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Apr-22	M3	M3	133,008	\$ 216,351	
111	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		May-22	M3	M3	100,228	\$ 163,031	
112	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Jun-22	M3	M3	83,247	\$ 135,410	
113	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527	N		Jul-22	M3	M3	117,674	\$ 191,409	
114	ITS-3	Commodity Payback Charge	BUCKEYE POWER, INC.	130527 Total							749,863	\$ 1,219,727
115	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Aug-21	M7	M7	2,352	\$ 3,826	
116	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Oct-21	M7	M7	998	\$ 1,623	
117	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Dec-21	M7	M7	238	\$ 387	
118	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Jan-22	M7	M7	63	\$ 102	
119	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Feb-22	M7	M7	1,206	\$ 1,962	
120	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		May-22	M7	M7	2,895	\$ 4,709	
121	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Jun-22	M7	M7	492	\$ 800	
122	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740	N		Jul-22	M7	M7	3,348	\$ 5,446	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
123	ITS-3	Commodity Payback Charge	CIMA ENERGY, LP	116740 Total							11,592	\$	18,856
124	ITS-3	Commodity Payback Charge	CLECO POWER LLC	113490	N		Aug-21	SE	SE	28	\$ 46		
125	ITS-3	Commodity Payback Charge	CLECO POWER LLC	113490 Total							28	\$	46
126	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Aug-21	M3	M3	83,596	\$ 135,977		
127	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Sep-21	M3	M3	46,467	\$ 75,583		
128	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Oct-21	M3	M3	27,325	\$ 44,447		
129	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Nov-21	M3	M3	18,419	\$ 29,960		
130	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Dec-21	M3	M3	19,279	\$ 31,359		
131	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Jan-22	M3	M3	62,475	\$ 101,622		
132	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Feb-22	M3	M3	40,191	\$ 65,375		
133	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Mar-22	M3	M3	25,570	\$ 41,592		
134	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Apr-22	M3	M3	9,161	\$ 14,901		
135	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		May-22	M3	M3	6,603	\$ 10,740		
136	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Jun-22	M3	M3	3,817	\$ 6,209		
137	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863	N		Jul-22	M3	M3	91,590	\$ 148,980		
138	ITS-3	Commodity Payback Charge	DUKE ENERGY INDIANA, LLC	118863 Total							434,493	\$	706,746
139	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Aug-21	M7	M7	21,479	\$ 4,302		
140	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Aug-21	M7	M7	-	\$ -		
141	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Sep-21	M7	M7	13,003	\$ 2,605		
142	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Oct-21	M7	M7	39,690	\$ 7,950		
143	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Nov-21	M7	M7	9,666	\$ 1,936		
144	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Dec-21	M7	M7	22,467	\$ 4,500		
145	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Jan-22	M7	M7	35,148	\$ 7,040		
146	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Feb-22	M7	M7	28,232	\$ 5,655		
147	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Mar-22	M7	M7	14,863	\$ 2,977		
148	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Apr-22	M7	M7	23,803	\$ 4,768		
149	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		May-22	M7	M7	21,016	\$ 4,210		
150	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Jun-22	M7	M7	15,887	\$ 3,182		
151	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973	N		Jul-22	M7	M7	14,691	\$ 2,943		
152	ITS-3	Commodity Payback Charge	MICHIGAN PUBLIC POWER AGENCY	119973 Total							259,945	\$	52,067
153	ITS-3	Commodity Payback Charge	STAND ENERGY CORPORATION	115717	N		Aug-21	M7	M7	24,043	\$ 39,108		
154	ITS-3	Commodity Payback Charge	STAND ENERGY CORPORATION	115717	N		May-22	M7	M7	788	\$ 1,282		
155	ITS-3	Commodity Payback Charge	STAND ENERGY CORPORATION	115717	N		Jun-22	M7	M7	3,262	\$ 5,306		
156	ITS-3	Commodity Payback Charge	STAND ENERGY CORPORATION	115717	N		Jul-22	M7	M7	13	\$ 21		
157	ITS-3	Commodity Payback Charge	STAND ENERGY CORPORATION	115717 Total							28,106	\$	45,717
158	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Aug-21	M7	M7	10,821	\$ 17,601		
159	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Sep-21	M7	M7	17,339	\$ 28,204		
160	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Oct-21	M7	M7	15,943	\$ 25,933		
161	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Nov-21	M7	M7	3,710	\$ 6,035		
162	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Dec-21	M7	M7	22,480	\$ 36,566		
163	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Jan-22	M7	M7	89,404	\$ 145,425		

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
164	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Feb-22	M7	M7	51,674	\$ 84,053
165	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Mar-22	M7	M7	46,574	\$ 75,757
166	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Apr-22	M7	M7	46,002	\$ 74,827
167	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		May-22	M7	M7	21,712	\$ 35,317
168	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Jun-22	M7	M7	15,387	\$ 25,028
169	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567	N		Jul-22	M7	M7	18,033	\$ 29,332
170	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	114567 Total						359,079	\$ 584,078
171	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	127699	N		Apr-22	M7	M7	13,700	\$ 22,284
172	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	127699	N		May-22	M7	M7	119,059	\$ 193,661
173	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	127699	N		Jul-22	M7	M7	220,830	\$ 359,202
174	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	127699 Total						353,589	\$ 575,148
175	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Oct-21	M7	M7	15,687	\$ 25,516
176	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Nov-21	M7	M7	3,006	\$ 4,890
177	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Dec-21	M7	M7	4,955	\$ 8,060
178	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Jan-22	M7	M7	71,502	\$ 116,305
179	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Feb-22	M7	M7	43,666	\$ 71,027
180	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Mar-22	M7	M7	305,961	\$ 497,676
181	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Apr-22	M7	M7	88,601	\$ 144,118
182	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		May-22	M7	M7	166,887	\$ 271,458
183	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Jun-22	M7	M7	60,202	\$ 97,925
184	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162	N		Jul-22	M7	M7	259,636	\$ 422,324
185	ITS-3	Commodity Payback Charge	TENASKA MARKETING VENTURES	136162 Total						1,020,103	\$ 1,659,300
186	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Aug-21	M7	M7	257	\$ 418
187	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Sep-21	M7	M7	8,705	\$ 14,160
188	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Oct-21	M7	M7	5,676	\$ 9,233
189	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Nov-21	M7	M7	4,062	\$ 6,607
190	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Dec-21	M7	M7	5,982	\$ 9,730
191	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Jan-22	M7	M7	15,234	\$ 24,780
192	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Feb-22	M7	M7	14,740	\$ 23,976
193	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Mar-22	M7	M7	3,670	\$ 5,970
194	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Apr-22	M7	M7	2,909	\$ 4,732
195	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		May-22	M7	M7	1,612	\$ 2,622
196	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Jun-22	M7	M7	1,828	\$ 2,973
197	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	N		Jul-22	M7	M7	6,364	\$ 10,352
198	ITS-3	Commodity Payback Charge	WISCONSIN ELECTRIC POWER COMPANY	114668 Total						71,039	\$ 115,552
199	ITS-3	Commodity Payback Charge Total								3,511,133	\$ 5,340,449
200	ITS-3	Grand Total								5,770,664	\$ 8,632,854

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
1	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Aug-21		M3	31	\$ 12
2	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Sep-21		M3	30	\$ 12
3	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Oct-21		M3	31	\$ 12
4	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Nov-21		M3	30	\$ 12
5	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Dec-21		M3	31	\$ 12
6	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Jan-22		M3	31	\$ 12
7	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Feb-22		M3	28	\$ 11
8	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Mar-22		M3	31	\$ 12
9	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Apr-22		M3	30	\$ 12
10	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		May-22		M3	31	\$ 12
11	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Jun-22		M3	30	\$ 12
12	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689	N		Jul-22		M3	31	\$ 12
13	IPLS	Park and Lend	ALPHA GAS AND ELECTRIC, LLC	127689 Total						365	\$ 142
14	IPLS	Park and Lend	BP CANADA ENERGY MARKETING CORP.	120116	N		Nov-21		SW	3,450	\$ 1,346
15	IPLS	Park and Lend	BP CANADA ENERGY MARKETING CORP.	120116 Total						3,450	\$ 1,346
16	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Oct-21		SW	3,503	\$ 1,367
17	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Nov-21		SW	1,259	\$ 491
18	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Dec-21		SW	2,342	\$ 914
19	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Jan-22		SW	3,223	\$ 1,257
20	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Feb-22		SW	6,084	\$ 2,373
21	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Mar-22		SW	1,407	\$ 549
22	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Apr-22		SW	2,888	\$ 1,127
23	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		May-22		SW	3,290	\$ 1,283
24	IPLS	Park and Lend	BP ENERGY COMPANY	120135	N		Jun-22		SW	12,041	\$ 4,697
25	IPLS	Park and Lend	BP ENERGY COMPANY	120135 Total						36,037	\$ 14,058
26	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Aug-21		SE	279	\$ 109
27	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Sep-21		SE	270	\$ 105
28	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Oct-21		SE	279	\$ 109
29	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Nov-21		SE	574	\$ 224
30	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Dec-21		SE	62	\$ 24
31	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Jan-22		SE	770	\$ 300

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
32	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Feb-22		SE	27,202	\$ 10,612		
33	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Mar-22		M3	600	\$ 234		
34	IPLS	Park and Lend	CARBONBETTER, LLC	129494	N		Jul-22		M3	11,204	\$ 1,950		
35	IPLS	Park and Lend	CARBONBETTER, LLC	129494 Total								41,240	\$ 13,667
36	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Oct-21		M7	357,000	\$ 17,040		
37	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Nov-21		M7	99,229	\$ -		
38	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Dec-21		M7	30,003	\$ 1,600		
39	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Dec-21		M7	28	\$ 11		
40	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Jan-22		M7	31	\$ 12		
41	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Feb-22		SW	19,417	\$ 971		
42	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Feb-22		M7	10	\$ 4		
43	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716	N		Apr-22		M7	38,000	\$ 1,860		
44	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129716 Total								543,718	\$ 21,498
45	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Nov-21		M7	325,500	\$ 17,205		
46	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Nov-21		SW	4,114	\$ 1,605		
47	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Dec-21		M7	697,500	\$ -		
48	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Dec-21		SW	4,624	\$ 1,804		
49	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Jan-22		SW	2,040	\$ 796		
50	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Feb-22		SW	484	\$ 189		
51	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Mar-22		SW	1,832	\$ 715		
52	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Apr-22		M7	50,100	\$ 2,338		
53	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Apr-22		SW	1,080	\$ 421		
54	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		May-22		SW	6,370	\$ 2,485		
55	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Jun-22		SW	4,980	\$ 1,943		
56	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715	N		Jul-22		SW	5,146	\$ 2,007		
57	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129715 Total								1,103,770	\$ 31,507
58	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		Nov-21		M7	60,000	\$ 3,200		
59	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		Dec-21		M7	992,000	\$ -		
60	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		Jan-22		M7	1,922,000	\$ 58,280		
61	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		Feb-22		M7	1,736,000	\$ -		
62	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		Mar-22		M7	1,922,000	\$ -		
63	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		Apr-22		M7	1,860,000	\$ -		

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
64	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717	N		May-22		M7	930,000	\$ -		
65	IPLS	Park and Lend	CITADEL ENERGY MARKETING LLC	129717 Total								9,422,000	\$ 61,480
66	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Aug-21		M3	26,725	\$ -		
67	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Sep-21		M3	60,741	\$ -		
68	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Oct-21		M3	22,616	\$ -		
69	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Oct-21		M3	126	\$ 49		
70	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Nov-21		M3	17,949	\$ 2		
71	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Nov-21		M3	1,890	\$ 737		
72	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Dec-21		M3	14	\$ -		
73	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Dec-21		M3	2,122	\$ 828		
74	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Jan-22		M3	2,449	\$ 955		
75	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Feb-22		M3	39,090	\$ 1		
76	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Feb-22		M3	945	\$ 369		
77	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Mar-22		M3	2,202	\$ 859		
78	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		Apr-22		M3	690	\$ 269		
79	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270	N		May-22		M3	165	\$ 64		
80	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135270 Total								177,724	\$ 4,134
81	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135271	N		Jan-22		SW	666,120	\$ 13,322		
82	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135271	N		Feb-22		SW	621,712	\$ -		
83	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135271	N		Mar-22		SW	605,120	\$ -		
84	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135271 Total								1,892,952	\$ 13,322
85	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135273	N		Jun-22		SW	143,690	\$ 1,985		
86	IPLS	Park and Lend	CONEXUS ENERGY, LLC	135273 Total								143,690	\$ 1,985
87	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Aug-21		SE	6	\$ 2		
88	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Sep-21		SE	40	\$ 16		
89	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Nov-21		SE	276	\$ 108		
90	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Dec-21		SE	3,065	\$ 1,196		
91	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Jan-22		SE	269	\$ 105		
92	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Mar-22		SE	144	\$ 56		
93	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		May-22		SE	840	\$ 328		
94	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650	N		Jun-22		SE	16,325	\$ 6,368		
95	IPLS	Park and Lend	DTE ENERGY TRADING, INC.	120650 Total								20,965	\$ 8,178

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
96	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671	N		Aug-21		M7	678,017	\$ 6,027		
97	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671	N		Sep-21		M7	9	\$ -		
98	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671	N		Sep-21		M7	3,252	\$ 1,269		
99	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671	N		Oct-21		M7	2,925	\$ 1,141		
100	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671	N		Jan-22		M7	60,000	\$ 8,000		
101	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671	N		Jul-22		M7	38,671	\$ 3,019		
102	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120671 Total								782,874	\$ 19,455
103	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Aug-21		M7	120,000	\$ 600		
104	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Oct-21		M7	13,395	\$ 5,225		
105	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Nov-21		M7	11,000	\$ 4,291		
106	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Dec-21		M7	1,955	\$ 763		
107	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Jan-22		M7	63,740	\$ 24,865		
108	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Feb-22		M7	43,458	\$ 16,953		
109	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Mar-22		M7	1	\$ 0		
110	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Apr-22		M3	448	\$ 175		
111	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Apr-22		M7	64	\$ 25		
112	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		May-22		M3	128	\$ 50		
113	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		May-22		M7	1,345	\$ 525		
114	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Jun-22		M7	21,519	\$ 8,395		
115	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Jul-22		M3	13,852	\$ 5,404		
116	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672	N		Jul-22		M7	15,151	\$ 5,910		
117	IPLS	Park and Lend	EDF TRADING NORTH AMERICA, LLC	120672 Total								306,056	\$ 73,180
118	IPLS	Park and Lend	EXELON GENERATION COMPANY, LLC	122810	N		Oct-21		M7	275,881	\$ 10,877		
119	IPLS	Park and Lend	EXELON GENERATION COMPANY, LLC	122810	N		Nov-21		M3	42,673	\$ 2,122		
120	IPLS	Park and Lend	EXELON GENERATION COMPANY, LLC	122810	N		Nov-21		M7	146,555	\$ 3,504		
121	IPLS	Park and Lend	EXELON GENERATION COMPANY, LLC	122810	N		Nov-21		M3	4,266	\$ 1,664		
122	IPLS	Park and Lend	EXELON GENERATION COMPANY, LLC	122810 Total								469,375	\$ 18,167
123	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Oct-21		SW	25,055	\$ 9,774		
124	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Nov-21		SW	109,296	\$ 3,500		
125	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Jan-22		SW	1,240,000	\$ 34,494		
126	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Feb-22		SW	1,260,000	\$ -		
127	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Mar-22		SW	1,395,000	\$ -		

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
128	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Apr-22		SW	652,500	\$ -
129	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		May-22		SW	360,000	\$ 3,600
130	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120	N		Jun-22		SW	652,500	\$ -
131	IPLS	Park and Lend	HARTREE PARTNERS, LP	123120 Total						5,694,351	\$ 51,368
132	IPLS	Park and Lend	HARTREE PARTNERS, LP	124839	N		Oct-21		SW	10,238	\$ 3,994
133	IPLS	Park and Lend	HARTREE PARTNERS, LP	124839 Total						10,238	\$ 3,994
134	IPLS	Park and Lend	HARTREE PARTNERS, LP	125060	N		Oct-21		SW	59,104	\$ 1,183
135	IPLS	Park and Lend	HARTREE PARTNERS, LP	125060 Total						59,104	\$ 1,183
136	IPLS	Park and Lend	HARTREE PARTNERS, LP	125585	N		Oct-21		SW	174,619	\$ 3,970
137	IPLS	Park and Lend	HARTREE PARTNERS, LP	125585	N		Apr-22		SW	373,000	\$ 11,535
138	IPLS	Park and Lend	HARTREE PARTNERS, LP	125585	N		Apr-22		SW	237,528	\$ 92,660
139	IPLS	Park and Lend	HARTREE PARTNERS, LP	125585	N		May-22		SW	777,545	\$ -
140	IPLS	Park and Lend	HARTREE PARTNERS, LP	125585 Total						1,562,692	\$ 108,165
141	IPLS	Park and Lend	J. ARON & COMPANY LLC	120800	N		Oct-21		M7	6	\$ 2
142	IPLS	Park and Lend	J. ARON & COMPANY LLC	120800	N		Nov-21		M7	30	\$ 12
143	IPLS	Park and Lend	J. ARON & COMPANY LLC	120800	N		Dec-21		M7	9	\$ 4
144	IPLS	Park and Lend	J. ARON & COMPANY LLC	120800 Total						45	\$ 18
145	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Nov-21		SW	756	\$ 295
146	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Dec-21		SE	285	\$ 111
147	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Jan-22		SE	1,898	\$ 740
148	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Jan-22		SW	2,442	\$ 953
149	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Feb-22		SW	84	\$ 33
150	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Mar-22		SW	403	\$ 157
151	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Apr-22		SE	6,730	\$ 2,625
152	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Apr-22		SW	90	\$ 35
153	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		May-22		SW	1,598	\$ 623
154	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Jun-22		SE	801	\$ 312
155	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Jun-22		SW	2,859	\$ 1,115
156	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Jul-22		SE	10,590	\$ 4,131
157	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801	N		Jul-22		SW	93	\$ 36
158	IPLS	Park and Lend	J. ARON & COMPANY LLC	120801 Total						28,629	\$ 11,168
159	IPLS	Park and Lend	K2 COMMODITIES, LLC	133205	N		Aug-21		SE	19	\$ 7

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue			
160	IPLS	Park and Lend	K2 COMMODITIES, LLC	133205 Total								19	\$	7
161	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814	N		Oct-21		M7	7,410,000	\$	-		
162	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814	N		Nov-21		M7	4,053,040	\$	-		
163	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814	N		Feb-22		M7	433,655	\$	6,000		
164	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814	N		Mar-22		M7	3,063,885	\$	13,559		
165	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814	N		Apr-22		M7	1,740,000	\$	-		
166	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814	N		Jun-22		M7	1,337,591	\$	71,223		
167	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	122814 Total								18,038,171	\$	90,782
168	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Sep-21		M7	9,695,500	\$	24,354		
169	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Oct-21		M7	5,152,920	\$	-		
170	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Nov-21		M7	85,281	\$	1,218		
171	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Mar-22		M7	1,141,070	\$	12,506		
172	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Apr-22		M7	330,000	\$	9,000		
173	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Jun-22		M7	2,418,000	\$	24,180		
174	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527	N		Jul-22		M7	1,439,065	\$	4,074		
175	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126527 Total								20,261,836	\$	75,333
176	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Aug-21		M7	9,373,850	\$	23,852		
177	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Sep-21		M7	8,733,000	\$	18,000		
178	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Oct-21		M7	9,121,552	\$	12,000		
179	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Nov-21		M7	3,211,950	\$	-		
180	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Jan-22		M7	367,000	\$	10,000		
181	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Feb-22		M7	711,601	\$	23,050		
182	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Mar-22		M7	467,230	\$	6,972		
183	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Apr-22		M7	1,290,521	\$	6,015		
184	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		May-22		M7	16,065	\$	6,267		
185	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528	N		Jun-22		M7	560,000	\$	16,000		
186	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126528 Total								33,852,769	\$	122,156
187	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Oct-21		M7	120,000	\$	4,800		
188	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Nov-21		M7	315,000	\$	11,393		
189	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Dec-21		M6	520,000	\$	16,000		
190	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Dec-21		M7	162,000	\$	5,400		
191	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Jan-22		M6	1,080,000	\$	-		

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
192	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Jan-22		M7	920,000	\$ 49,500
193	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Feb-22		M7	2,100,000	\$ -
194	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Mar-22		M7	2,325,000	\$ -
195	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529	N		Apr-22		M7	1,087,500	\$ -
196	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	126529 Total						8,629,500	\$ 87,093
197	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Aug-21		M7	481,400	\$ 7,000
198	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Sep-21		M7	1,890,000	\$ 44,554
199	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Oct-21		M7	4,590,590	\$ -
200	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Feb-22		M7	1,700,000	\$ 36,000
201	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Mar-22		M7	3,000,304	\$ -
202	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Apr-22		M7	570	\$ 222
203	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		May-22		M7	589	\$ 230
204	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Jun-22		M7	570	\$ 222
205	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809	N		Jul-22		M7	589	\$ 230
206	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127809 Total						11,664,612	\$ 88,458
207	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Sep-21		M7	26,935,000	\$ -
208	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Oct-21		M7	55,800,000	\$ -
209	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Nov-21		M7	38,548,478	\$ -
210	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Dec-21		M7	32,550,000	\$ -
211	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Jan-22		M7	32,550,000	\$ 760,500
212	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Feb-22		M7	29,400,000	\$ 947,940
213	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Mar-22		M7	32,550,000	\$ -
214	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Apr-22		M7	31,495,518	\$ -
215	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		May-22		M7	32,550,000	\$ -
216	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811	N		Jun-22		M7	15,225,000	\$ -
217	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127811 Total						327,603,996	\$ 1,708,440
218	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Oct-21		M7	1,246,220	\$ 22,500
219	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Nov-21		M7	420,395	\$ 16,500
220	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Dec-21		M7	1,420,542	\$ 29,369
221	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Jan-22		M7	1,045,438	\$ 32,945
222	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Feb-22		M7	1,674,000	\$ 24,180
223	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Mar-22		M7	982,920	\$ -

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
224	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Apr-22		M7	1,228,614	\$ 10,799		
225	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		May-22		M7	1,630,471	\$ 91,751		
226	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Jun-22		M7	7,439,310	\$ -		
227	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813	N		Jul-22		M7	3,719,783	\$ -		
228	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127813 Total								20,807,693	\$ 228,044
229	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127814	N		Jul-22		SW	60,000	\$ 3,000		
230	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127814 Total								60,000	\$ 3,000
231	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Aug-21		M7	729,760	\$ 12,595		
232	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Aug-21		M7	200	\$ 78		
233	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Oct-21		M7	6,168,000	\$ 64,285		
234	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Nov-21		M7	4,053,040	\$ -		
235	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Jan-22		M7	1,540,000	\$ 6,160		
236	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Feb-22		M7	945,000	\$ -		
237	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Apr-22		M7	1,157,701	\$ 24,607		
238	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		May-22		M7	1,269,481	\$ 32,200		
239	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		May-22		M7	40,000	\$ 15,604		
240	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816	N		Jun-22		M7	1,015,145	\$ -		
241	IPLS	Park and Lend	KOCH ENERGY SERVICES, LLC	127816 Total								16,918,327	\$ 155,529
242	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124956	N		May-22		SW	5,900	\$ 2,302		
243	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124956 Total								5,900	\$ 2,302
244	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124957	N		Feb-22		SW	420,000	\$ 36,000		
245	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124957	N		Mar-22		SW	2,790,000	\$ -		
246	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124957	N		Apr-22		SW	1,308,146	\$ -		
247	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124957 Total								4,518,146	\$ 36,000
248	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		Aug-21		SW	623,600	\$ 13,530		
249	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		Sep-21		SW	67,000	\$ -		
250	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		Oct-21		SW	1,635,110	\$ 7,595		
251	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		Feb-22		SW	450,000	\$ 41,250		
252	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		Mar-22		SW	565,355	\$ 4,200		
253	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		Apr-22		SW	2,688,750	\$ 19,575		
254	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958	N		May-22		SW	2,719,625	\$ -		
255	IPLS	Park and Lend	MACQUARIE ENERGY LLC	124958 Total								8,749,440	\$ 86,150

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
256	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		Aug-21		SW	4	\$ 2		
257	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		Dec-21		SW	22,500	\$ 1,050		
258	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		Jan-22		SW	5,138,000	\$ 107,440		
259	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		Feb-22		SW	10,344,000	\$ 75,400		
260	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		Mar-22		SW	11,687,000	\$ -		
261	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		Apr-22		SW	5,474,546	\$ -		
262	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446	N		May-22		SW	1,236,902	\$ 5,795		
263	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128446 Total								33,902,952	\$ 189,687
264	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Aug-21		SW	1,875,120	\$ -		
265	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Sep-21		M7	149,400	\$ 1,494		
266	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Oct-21		SW	285,688	\$ 4,800		
267	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Dec-21		M7	111,000	\$ 1,554		
268	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Mar-22		M7	85,846	\$ 1,200		
269	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Apr-22		SW	132,000	\$ 3,080		
270	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Apr-22		M7	69,000	\$ 2,415		
271	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		May-22		SW	313,786	\$ 2,172		
272	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448	N		Jun-22		SW	248,352	\$ -		
273	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128448 Total								3,270,192	\$ 16,715
274	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128449	N		Jan-22		SW	50,000	\$ 2,640		
275	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128449	N		Mar-22		SW	157,200	\$ 3,144		
276	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128449	N		Apr-22		SW	458,512	\$ 2,692		
277	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128449 Total								665,712	\$ 8,476
278	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Aug-21		SW	581,820	\$ -		
279	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Sep-21		SW	530,000	\$ 2,400		
280	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Oct-21		SW	449,794	\$ -		
281	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Nov-21		SW	47,895	\$ 1,988		
282	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Nov-21		SW	366	\$ 143		
283	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Jan-22		SW	186,000	\$ 13,950		
284	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Feb-22		SW	2,139,000	\$ 20,770		
285	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Mar-22		SW	1,169,191	\$ -		
286	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Apr-22		SW	225,000	\$ 4,500		
287	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Jun-22		SW	160,437	\$ 2,522		

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue	
288	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450	N		Jul-22		SW	402,599	\$ 3,500	
289	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128450 Total							5,892,102	\$ 49,772
290	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128447	N		Apr-22		SW	90,000	\$ 6,000	
291	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128447	N		May-22		SW	1,860,000	\$ -	
292	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128447	N		Jun-22		SW	1,009,833	\$ -	
293	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128447 Total							2,959,833	\$ 6,000
294	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128451	N		Jun-22		SW	762,942	\$ 30,600	
295	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128451	N		Jul-22		SW	651,602	\$ -	
296	IPLS	Park and Lend	MACQUARIE ENERGY LLC	128451 Total							1,414,544	\$ 30,600
297	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Sep-21		M7	225,249	\$ 6,956	
298	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Oct-21		M7	115,801	\$ 5,459	
299	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Oct-21		M3	3,000	\$ 1,170	
300	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Nov-21		M3	147,897	\$ 2,651	
301	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Nov-21		M7	125,378	\$ 2,159	
302	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Nov-21		M3	905	\$ 353	
303	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Jan-22		M3	71,692	\$ 2,388	
304	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Feb-22		M3	13,948	\$ 697	
305	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931	N		Feb-22		M7	337,478	\$ 17,896	
306	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125931 Total							1,041,348	\$ 39,730
307	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125933	N		Aug-21		M7	585,000	\$ 6,840	
308	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125933	N		Sep-21		M7	1,306,998	\$ -	
309	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	125933 Total							1,891,998	\$ 6,840
310	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	126739	N		Aug-21		M7	1,248,899	\$ 10,800	
311	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	126739	N		Sep-21		M3	38,358	\$ 1,985	
312	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	126739	N		Jan-22		M3	369,508	\$ 9,000	
313	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	126739	N		Jan-22		M7	150,000	\$ 12,000	
314	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	126739	N		Feb-22		M7	837,000	\$ 9,610	
315	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	126739 Total							2,643,765	\$ 43,395
316	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129884	N		Aug-21		M7	1,487,764	\$ 15,175	
317	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129884	N		Sep-21		M7	88,192	\$ 583	
318	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129884	N		Sep-21		M7	2,390	\$ 932	
319	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129884	N		Oct-21		M7	140,082	\$ 2,413	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue	
320	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129884 Total							1,718,428	\$ 19,104
321	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Aug-21		SW	4,321,200	\$ -	
322	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Oct-21		M7	901,478	\$ 9,000	
323	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Nov-21		SW	19,566	\$ 1,565	
324	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Nov-21		M7	17,603	\$ -	
325	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Dec-21		M7	168,756	\$ 2,025	
326	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Jan-22		SW	1,035,000	\$ 67,968	
327	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Jan-22		M7	4,035,000	\$ 100,826	
328	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Feb-22		SW	2,745,000	\$ 22,491	
329	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885	N		Feb-22		M7	7,050,000	\$ 20,987	
330	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC.	129885 Total							20,293,603	\$ 224,862
331	IPLS	Park and Lend	MIECO LLC	125903	N		Aug-21		SW	5,423,515	\$ 49,587	
332	IPLS	Park and Lend	MIECO LLC	125903	N		Sep-21		SW	1,298,149	\$ 16,022	
333	IPLS	Park and Lend	MIECO LLC	125903	N		Sep-21		SW	81,969	\$ 31,976	
334	IPLS	Park and Lend	MIECO LLC	125903	N		Oct-21		SW	2,660,912	\$ 49,606	
335	IPLS	Park and Lend	MIECO LLC	125903	N		Nov-21		SW	8,711,830	\$ 47,983	
336	IPLS	Park and Lend	MIECO LLC	125903	N		Dec-21		SW	13,775,812	\$ 27,072	
337	IPLS	Park and Lend	MIECO LLC	125903	N		Jan-22		SW	14,460,952	\$ 72,088	
338	IPLS	Park and Lend	MIECO LLC	125903	N		Feb-22		SW	11,164,388	\$ 44,792	
339	IPLS	Park and Lend	MIECO LLC	125903	N		Mar-22		SW	6,455,154	\$ 5,496	
340	IPLS	Park and Lend	MIECO LLC	125903	N		Apr-22		SW	1,371,677	\$ 24,533	
341	IPLS	Park and Lend	MIECO LLC	125903	N		May-22		SW	1,606,254	\$ 117,149	
342	IPLS	Park and Lend	MIECO LLC	125903	N		Jun-22		SW	3,951,236	\$ 31,097	
343	IPLS	Park and Lend	MIECO LLC	125903	N		Jul-22		SW	5,059,395	\$ 88,831	
344	IPLS	Park and Lend	MIECO LLC	125903 Total							76,021,243	\$ 606,232
345	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Aug-21		SE	2,604	\$ 1,016	
346	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Sep-21		SE	2,520	\$ 983	
347	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Oct-21		SE	2,604	\$ 1,016	
348	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Nov-21		SE	2,520	\$ 983	
349	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Dec-21		SE	2,604	\$ 1,016	
350	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Jan-22		SE	2,604	\$ 1,016	
351	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Feb-22		SE	2,352	\$ 918	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
352	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Mar-22		SE	2,604	\$ 1,016		
353	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Apr-22		SE	2,520	\$ 983		
354	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		May-22		SE	2,604	\$ 1,016		
355	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Jun-22		SE	2,520	\$ 983		
356	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925	N		Jul-22		SE	2,604	\$ 1,016		
357	IPLS	Park and Lend	MORGAN STANLEY CAPITAL GROUP INC.	127925 Total								30,660	\$ 11,960
358	IPLS	Park and Lend	REPSOL ENERGY NORTH AMERICA CORP	117756	N		Mar-22		M7	30,000	\$ -		
359	IPLS	Park and Lend	REPSOL ENERGY NORTH AMERICA CORP	117756 Total								30,000	\$ -
360	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130	N		Nov-21		SE	4,648,526	\$ -		
361	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130	N		Dec-21		SE	9,300,000	\$ -		
362	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130	N		Jan-22		SE	9,300,000	\$ -		
363	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130	N		Feb-22		SE	4,050,096	\$ -		
364	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130	N		Mar-22		SE	4,140,000	\$ 22,500		
365	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130	N		Apr-22		SE	2,175,000	\$ -		
366	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128130 Total								33,613,622	\$ 22,500
367	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128132	N		Feb-22		SE	744,000	\$ 9,300		
368	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128132	N		Mar-22		SE	930,000	\$ -		
369	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128132	N		Apr-22		SE	216,000	\$ 4,650		
370	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128132	N		May-22		SE	465,000	\$ -		
371	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128132	N		Jul-22		SE	360,000	\$ 4,800		
372	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128132 Total								2,715,000	\$ 18,750
373	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128136	N		Jan-22		SE	5,415,000	\$ 191,660		
374	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128136	N		Feb-22		SE	23,742,424	\$ 327,548		
375	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128136	N		Mar-22		SE	14,131,755	\$ -		
376	IPLS	Park and Lend	SEMPRA GAS & POWER MARKETING, LLC	128136 Total								43,289,179	\$ 519,209
377	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Aug-21		M3	90,446	\$ 2,897		
378	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Aug-21		M3	18,762	\$ 7,319		
379	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Aug-21		SW	1,333	\$ 520		
380	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Sep-21		SW	35,790	\$ 13,962		
381	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Oct-21		SW	28,333	\$ 11,053		
382	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Nov-21		SW	1,290	\$ 503		
383	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Dec-21		SW	2,173	\$ 848		

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
384	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098	N		Jan-22		SW	2,635	\$ 1,028		
385	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	121098 Total								180,762	\$ 38,129
386	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	123907	N		Aug-21		M3	39,003	\$ 1,950		
387	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	123907	N		Sep-21		M3	45,438	\$ 2,544		
388	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	123907	N		Oct-21		M3	145,804	\$ 9,026		
389	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT, L.P.	123907 Total								230,245	\$ 13,520
390	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008	N		Nov-21		SE	404	\$ 158		
391	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008	N		Jan-22		SE	646	\$ 252		
392	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008	N		Feb-22		SE	532	\$ 208		
393	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008	N		Apr-22		SW	1,414	\$ 552		
394	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008	N		May-22		SW	17,316	\$ 6,755		
395	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008	N		Jun-22		SW	9,474	\$ 3,696		
396	IPLS	Park and Lend	SPOTLIGHT ENERGY, LLC	130008 Total								29,786	\$ 11,620
397	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132405	N		Feb-22		SW	28,472	\$ 712		
398	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132405	N		Mar-22		SW	51,200	\$ 1,600		
399	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132405	N		May-22		SW	87,450	\$ 1,600		
400	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132405	N		Jun-22		SW	124,421	\$ 1,841		
401	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132405 Total								291,543	\$ 5,752
402	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Sep-21		SW	58,110	\$ 822		
403	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Sep-21		SW	-	\$ -		
404	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Oct-21		SW	173,357	\$ 2,637		
405	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Dec-21		SW	202,674	\$ 5,508		
406	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Dec-21		SW	9,000	\$ 3,511		
407	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Jan-22		SW	1,213,000	\$ 22,948		
408	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Jan-22		SW	3,000	\$ 1,170		
409	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Feb-22		SW	1,148,000	\$ -		
410	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Mar-22		SW	1,271,000	\$ -		
411	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Apr-22		SW	580,500	\$ -		
412	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		May-22		SW	-	\$ -		
413	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Jun-22		SW	101,864	\$ 2,547		
414	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413	N		Jul-22		SW	89,131	\$ -		
415	IPLS	Park and Lend	TARGA GAS MARKETING LLC	132413 Total								4,849,636	\$ 39,143

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
416	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Oct-21		M7	1,198,200	\$ 20,000		
417	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Nov-21		M7	2,393,900	\$ -		
418	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Dec-21		M7	1,120,000	\$ 15,990		
419	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Dec-21		M7	-	\$ -		
420	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Jan-22		M7	8,050,000	\$ 147,813		
421	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Feb-22		M7	12,095,000	\$ 52,492		
422	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Mar-22		M7	13,640,000	\$ -		
423	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896	N		Apr-22		M7	6,388,878	\$ -		
424	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	123896 Total								44,885,978	\$ 236,295
425	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125719	N		Feb-22		M7	1,950,000	\$ 50,000		
426	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125719 Total								1,950,000	\$ 50,000
427	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Oct-21		M7	1,654,500	\$ 9,127		
428	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Oct-21		M7	-	\$ -		
429	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Nov-21		M7	1,185,602	\$ 32,700		
430	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Nov-21		M7	8	\$ 3		
431	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Dec-21		M7	1,754,998	\$ 30,500		
432	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Jan-22		M7	720,000	\$ 14,000		
433	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Feb-22		M7	3,145,000	\$ 72,732		
434	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720	N		Mar-22		M7	35,000	\$ -		
435	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125720 Total								8,495,108	\$ 159,062
436	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125721	N		Aug-21		M7	16,740,000	\$ -		
437	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125721	N		Sep-21		M7	16,200,000	\$ -		
438	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125721	N		Oct-21		M7	16,740,000	\$ -		
439	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125721	N		Nov-21		M7	7,830,000	\$ -		
440	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125721 Total								57,510,000	\$ -
441	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Sep-21		M7	682,000	\$ 18,600		
442	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Oct-21		M7	2,578,500	\$ 14,717		
443	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Mar-22		M7	340,002	\$ 7,500		
444	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Mar-22		M7	14	\$ 5		
445	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Apr-22		M7	3,850,000	\$ 40,000		
446	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		May-22		M7	835,000	\$ 34,794		
447	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Jun-22		M7	3,045,000	\$ -		

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
448	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920	N		Jul-22		M7	6,030,000	\$ 56,673		
449	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125920 Total								17,360,516	\$ 172,290
450	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Aug-21		M7	2,091,264	\$ 31,500		
451	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Aug-21		M7	20	\$ 8		
452	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Sep-21		M7	339,000	\$ 8,280		
453	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Sep-21		M7	14	\$ 5		
454	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Oct-21		M7	3,690,000	\$ 39,600		
455	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Nov-21		M7	2,392,500	\$ -		
456	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Dec-21		M7	-	\$ -		
457	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Jan-22		M7	860,000	\$ 26,740		
458	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Feb-22		M7	1,485,000	\$ 36,425		
459	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Mar-22		M7	4,805,000	\$ -		
460	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		Apr-22		M7	4,650,000	\$ -		
461	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193	N		May-22		M7	2,325,000	\$ -		
462	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128193 Total								22,637,798	\$ 142,558
463	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Aug-21		M7	4,156,960	\$ 45,257		
464	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Aug-21		M7	1,296	\$ 506		
465	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Sep-21		M7	1,240,752	\$ 8,820		
466	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Oct-21		M7	1,964,374	\$ 47,100		
467	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Nov-21		M7	148,500	\$ 2,700		
468	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Dec-21		M7	1,302,000	\$ 13,200		
469	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Jan-22		M7	899,000	\$ 42,160		
470	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Feb-22		M7	3,472,000	\$ -		
471	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Mar-22		M7	1,860,000	\$ -		
472	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Apr-22		SW	128,000	\$ 9,600		
473	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Apr-22		M7	680,000	\$ 10,400		
474	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		May-22		M7	1,280,000	\$ 13,500		
475	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Jun-22		M7	2,418,000	\$ 24,180		
476	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194	N		Jul-22		M7	1,473,000	\$ -		
477	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128194 Total								21,023,882	\$ 217,423
478	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128195	N		Feb-22		M7	950,000	\$ 24,000		
479	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	128195 Total								950,000	\$ 24,000

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
480	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879	N		Feb-22		M7	300,000	\$ 10,500
481	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879	N		Mar-22		M7	4,740,934	\$ 48,487
482	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879	N		Mar-22		M7	1	\$ 0
483	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879	N		Apr-22		M7	2,547,973	\$ 13,000
484	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879	N		Jun-22		M7	90,000	\$ -
485	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879	N		Jul-22		M7	957,000	\$ 10,416
486	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125879 Total						8,635,908	\$ 82,404
487	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125922	N		Mar-22		M7	12,149,999	\$ 68,684
488	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125922	N		Apr-22		M7	8,047,500	\$ -
489	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125922 Total						20,197,499	\$ 68,684
490	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125877	N		Apr-22		M7	850,000	\$ 18,800
491	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125877	N		May-22		M7	719,994	\$ 14,000
492	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125877	N		May-22		M7	6	\$ 2
493	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125877	N		Jun-22		M7	1,445,000	\$ 18,000
494	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125877	N		Jul-22		M7	1,900,000	\$ 18,000
495	IPLS	Park and Lend	TENASKA GAS STORAGE, LLC	125877 Total						4,915,000	\$ 68,802
496	IPLS	Park and Lend	TENNESSEE VALLEY AUTHORITY	120983	N		Apr-22		M3	3,440	\$ 344
497	IPLS	Park and Lend	TENNESSEE VALLEY AUTHORITY	120983 Total						3,440	\$ 344
498	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	118140	N		May-22		M3	37,855	\$ 2,328
499	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	118140	N		Jun-22		M3	69,438	\$ 4,500
500	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	118140 Total						107,293	\$ 6,828
501	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131995	N		Feb-22		M3	19,520	\$ 779
502	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131995	N		Apr-22		M3	234,591	\$ 5,509
503	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131995 Total						254,111	\$ 6,289
504	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131997	N		Feb-22		M3	266,429	\$ 15,348
505	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131997	N		Apr-22		M3	39,705	\$ 1,856
506	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131997	N		May-22		M3	8,049	\$ 455
507	IPLS	Park and Lend	TWIN EAGLE RESOURCE MANAGEMENT, L	131997 Total						314,183	\$ 17,658
508	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Aug-21		M7	40,920,000	\$ -
509	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Sep-21		M7	39,600,000	\$ -
510	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Oct-21		SW	1,650,000	\$ 22,500
511	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Oct-21		M7	40,920,000	\$ -

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue	
512	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Nov-21		SW	1,094,520	\$ -	
513	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Nov-21		M7	39,600,000	\$ -	
514	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Dec-21		M7	40,920,000	\$ -	
515	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Jan-22		SW	1,305,000	\$ 37,275	
516	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Jan-22		M7	40,920,000	\$ -	
517	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Feb-22		SW	4,068,500	\$ 114,512	
518	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Feb-22		M7	36,960,000	\$ -	
519	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Mar-22		SW	4,727,500	\$ -	
520	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Mar-22		M7	40,920,000	\$ 1,594,032	
521	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Apr-22		SW	2,212,145	\$ -	
522	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037	N		Apr-22		M7	19,140,000	\$ -	
523	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	121037 Total							354,957,665	\$ 1,768,319
524	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Aug-21		M7	20,420,444	\$ -	
525	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Sep-21		M7	17,511,720	\$ -	
526	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Oct-21		M7	18,095,444	\$ -	
527	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Nov-21		M7	16,349,220	\$ -	
528	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Dec-21		M7	15,770,444	\$ -	
529	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Jan-22		M7	6,340,444	\$ -	
530	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404	N		Feb-22		M7	442,768	\$ -	
531	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126404 Total							94,930,484	\$ -
532	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126425	N		Jan-22		M7	17,100	\$ -	
533	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	126425 Total							17,100	\$ -
534	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Aug-21		SW	1,581,000	\$ 5,580	
535	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Sep-21		SW	3,351,300	\$ 18,445	
536	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Oct-21		SW	6,727,000	\$ -	
537	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Nov-21		SW	6,510,000	\$ -	
538	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Dec-21		SW	6,727,000	\$ -	
539	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Jan-22		SW	6,200,000	\$ -	
540	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Feb-22		SW	2,721,100	\$ -	
541	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Mar-22		M7	10,015,600	\$ 183,960	
542	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Apr-22		M7	12,264,000	\$ -	
543	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		May-22		M7	10,777,800	\$ -	

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
544	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Jun-22		M7	2,100,000	\$ -
545	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765	N		Jul-22		SW	7,480,300	\$ 8,990
546	IPLS	Park and Lend	UNITED ENERGY TRADING, LLC	130765 Total						76,455,100	\$ 216,975
547	IPLS	Park and Lend	UNIPER GLOBAL COMMODITIES NORTH AM	129181	N		Nov-21		M7	270,000	\$ 3,900
548	IPLS	Park and Lend	UNIPER GLOBAL COMMODITIES NORTH AM	129181 Total						270,000	\$ 3,900
549	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Dec-21		M3	7,347	\$ 2,866
550	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Jan-22		M3	7,347	\$ 2,866
551	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Feb-22		M3	6,636	\$ 2,589
552	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Mar-22		M3	7,347	\$ 2,866
553	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Apr-22		M3	7,110	\$ 2,774
554	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		May-22		M3	7,347	\$ 2,866
555	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Jun-22		M3	7,110	\$ 2,774
556	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810	N		Jul-22		M3	7,347	\$ 2,866
557	IPLS	Park and Lend	CONSTELLATION ENERGY GENERATION, I	122810 Total						57,591	\$ 22,466
558	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT LLC	121098	N		Feb-22		SW	2,040	\$ 796
559	IPLS	Park and Lend	SEQUENT ENERGY MANAGEMENT LLC	121098 Total						2,040	\$ 796
560	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Mar-22		M7	1,126,495	\$ -
561	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Apr-22		M3	10,020	\$ 701
562	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Apr-22		M7	930,000	\$ -
563	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		May-22		M3	42,200	\$ 1,583
564	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		May-22		M7	421,523	\$ -
565	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Jun-22		M3	3	\$ -
566	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Jun-22		M7	2,538,000	\$ 31,380
567	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Jun-22		M3	27	\$ 11
568	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Jul-22		M7	1,395,000	\$ -
569	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931	N		Jul-22		M3	6	\$ 2
570	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125931 Total						6,463,274	\$ 33,677
571	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125933	N		Apr-22		M7	16,013	\$ -
572	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125933	N		May-22		M7	32,026	\$ 1,601
573	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125933	N		Jun-22		M3	33,683	\$ 1,123
574	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125933	N		Jul-22		M3	90,000	\$ 3,000
575	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	125933 Total						171,722	\$ 5,724

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Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue		
576	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Mar-22		M7	465,000	\$ -		
577	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Apr-22		M3	67,942	\$ 2,577		
578	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Apr-22		M7	35,666	\$ 2,140		
579	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		May-22		M7	183,172	\$ 4,703		
580	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Jun-22		SE	790,500	\$ 36,726		
581	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Jun-22		M7	207,486	\$ 5,911		
582	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Jul-22		SE	2,557,500	\$ -		
583	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739	N		Jul-22		M7	156,958	\$ 4,252		
584	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	126739 Total								4,464,224	\$ 56,307
585	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129883	N		Jun-22		M7	442,657	\$ 16,994		
586	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129883	N		Jul-22		M7	98,442	\$ 426		
587	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129883	N		Jul-22		M7	6	\$ 2		
588	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129883 Total								541,105	\$ 17,423
589	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884	N		Mar-22		M7	57,046	\$ 1,681		
590	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884	N		Apr-22		M3	60,572	\$ 1,449		
591	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884	N		Apr-22		M7	394,483	\$ 16,455		
592	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884	N		May-22		M7	5,915,900	\$ 17,997		
593	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884	N		Jun-22		M7	3,075,197	\$ 3		
594	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884	N		Jul-22		M7	142,897	\$ 6,818		
595	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129884 Total								9,646,095	\$ 44,402
596	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		Mar-22		SW	4,185,000	\$ -		
597	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		Mar-22		M7	7,905,000	\$ -		
598	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		Apr-22		SW	1,957,500	\$ -		
599	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		Apr-22		M7	3,682,500	\$ -		
600	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		May-22		M7	346,000	\$ 45,880		
601	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		Jun-22		M7	3,720,000	\$ -		
602	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885	N		Jul-22		M7	1,860,000	\$ -		
603	IPLS	Park and Lend	MERCURIA ENERGY AMERICA, LLC	129885 Total								23,656,000	\$ 45,880
604	IPLS	Park and Lend	TC ENERGY MARKETING INC.	137275	N		Mar-22		M7	11,960	\$ 383		
605	IPLS	Park and Lend	TC ENERGY MARKETING INC.	137275	N		Mar-22		M7	472	\$ 184		
606	IPLS	Park and Lend	TC ENERGY MARKETING INC.	137275	N		Apr-22		M7	6,049	\$ 2,360		
607	IPLS	Park and Lend	TC ENERGY MARKETING INC.	137275	N		May-22		M7	3,946	\$ 1,539		

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u> <u>e</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
608	IPLS	Park and Lend	TC ENERGY MARKETING INC.	137275	N		Jun-22		M7	175,655	\$ 10,800
609	IPLS	Park and Lend	TC ENERGY MARKETING INC.	137275 Total						198,082	\$ 15,266
610	IPLS	Park and Lend	DRW ENERGY TRADING LLC	135273	N		Jul-22		M7	60,002	\$ 2,000
611	IPLS	Park and Lend	DRW ENERGY TRADING LLC	135273 Total						60,002	\$ 2,000
612	IPLS	Park and Lend Total								1,511,517,037	\$ 8,549,077
613	IPLS	Park and Lend - LS	J. ARON & COMPANY LLC	120801	N		Nov-21			-	\$ (295)
614	IPLS	Park and Lend - LS	J. ARON & COMPANY LLC	120801 Total						-	\$ (295)
615	IPLS	Park and Lend - LSC Total								-	\$ (295)
616	IPLS	Grand Total								1,511,517,037	\$ 8,548,782

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	IWS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	120119	N		Aug-21	M7	M7	574,906	\$ 5,749
2	IWS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	120119 Total						574,906	\$ 5,749
3	IWS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	122714	N		Jun-22	M7	M7	5,336	\$ 53
4	IWS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	122714	N		Jul-22	M7	M7	481	\$ 102
5	IWS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	122714 Total						5,817	\$ 155
6	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Aug-21	M7	M7	870,314	\$ 8,703
7	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Sep-21	M7	M7	1,951,600	\$ 19,516
8	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Sep-21	M7	M7	-	\$ -
9	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Oct-21	M7	M7	1,003,294	\$ 10,033
10	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Oct-21	M7	M7	230,547	\$ 48,922
11	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Nov-21	M7	M7	214,606	\$ 2,146
12	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Dec-21	M7	M7	223,986	\$ 2,240
13	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Dec-21	M7	M7	51,325	\$ 10,891
14	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Jan-22	M7	M7	6,172	\$ 62
15	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Feb-22	M7	M7	6,709	\$ 67
16	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Mar-22	M7	M7	948,819	\$ 9,488
17	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Apr-22	M7	M7	626,472	\$ 6,265
18	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Apr-22	M7	M7	10	\$ 2
19	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		May-22	M7	M7	934,810	\$ 9,348
20	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Jun-22	M7	M7	744,958	\$ 7,450
21	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002	N		Jul-22	M7	M7	674,186	\$ 6,742
22	IWS	Commodity Charge	CITADEL ENERGY MARKETING LLC	132002 Total						8,487,808	\$ 141,875
23	IWS	Commodity Charge	EDF ENERGY SERVICES, LLC	127826	N		Aug-21	M7	M7	81,000	\$ 810
24	IWS	Commodity Charge	EDF ENERGY SERVICES, LLC	127826	N		Dec-21	M7	M7	1,180	\$ 250
25	IWS	Commodity Charge	EDF ENERGY SERVICES, LLC	127826 Total						82,180	\$ 1,060
26	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Aug-21	M7	M7	97,760	\$ 978
27	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Sep-21	M7	M7	85,024	\$ 850
28	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Sep-21	M7	M7	191	\$ 41
29	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Oct-21	M7	M7	63,476	\$ 635
30	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Oct-21	M7	M7	11,992	\$ 2,545
31	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Nov-21	M7	M7	92,474	\$ 925
32	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Dec-21	M7	M7	1,450,506	\$ 14,505
33	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Jan-22	M7	M7	281,513	\$ 2,815
34	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Feb-22	M7	M7	74,988	\$ 750

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
35	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Mar-22	M7	M7	475,830	\$ 4,758
36	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Apr-22	M7	M7	15,872	\$ 159
37	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		May-22	M7	M7	644,657	\$ 6,447
38	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Jun-22	M7	M7	648,640	\$ 6,486
39	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Jun-22	M7	M7	39,350	\$ 8,350
40	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Jul-22	M7	M7	389,475	\$ 3,895
41	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Jul-22	M7	M7	19,119	\$ 4,057
42	IWS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	110425 Total						4,390,867	\$ 58,195
43	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Aug-21	M7	M7	28,670	\$ 287
44	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Sep-21	M7	M7	38,243	\$ 8,115
45	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Oct-21	M7	M7	714,741	\$ 7,147
46	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Nov-21	M7	M7	1,234,100	\$ 12,341
47	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Dec-21	M7	M7	185	\$ 2
48	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Jan-22	M7	M7	33,234	\$ 332
49	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Feb-22	M7	M7	147,888	\$ 1,479
50	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Mar-22	M7	M7	690,976	\$ 6,910
51	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Apr-22	M7	M7	207,566	\$ 2,076
52	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		May-22	M7	M7	18,074	\$ 181
53	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265	N		Jun-22	M7	M7	1,315,958	\$ 13,160
54	IWS	Commodity Charge	J. ARON & COMPANY LLC	117265 Total						4,429,635	\$ 52,029
55	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Aug-21	M7	M7	2,140,540	\$ 21,405
56	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Sep-21	M7	M7	2,248,620	\$ 22,486
57	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Sep-21	M7	M7	666,923	\$ 141,521
58	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Oct-21	M7	M7	1,565,959	\$ 15,660
59	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Nov-21	M7	M7	1,660,431	\$ 16,604
60	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Nov-21	M7	M7	20,000	\$ 4,244
61	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Dec-21	M7	M7	1,008,782	\$ 10,088
62	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Dec-21	M7	M7	20,000	\$ 4,244
63	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Jan-22	M7	M7	814,412	\$ 8,144
64	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Feb-22	M7	M7	1,225,757	\$ 12,258
65	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Mar-22	M7	M7	588,358	\$ 5,884
66	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Apr-22	M7	M7	2,125,785	\$ 21,258
67	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		May-22	M7	M7	1,241,502	\$ 12,415
68	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Jun-22	M7	M7	2,513,108	\$ 25,131
69	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864	N		Jul-22	M7	M7	860,340	\$ 8,603

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
70	IWS	Commodity Charge	KOCH ENERGY SERVICES, LLC	123864 Total						18,700,517	\$ 329,945
71	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085	N		Aug-21	M7	M7	70,000	\$ 700
72	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085	N		Sep-21	M7	M7	49,800	\$ 498
73	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085	N		Nov-21	M7	M7	3,088	\$ 655
74	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085	N		Dec-21	M7	M7	44,400	\$ 444
75	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085	N		Mar-22	M7	M7	30,000	\$ 300
76	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085	N		Apr-22	M7	M7	69,000	\$ 690
77	IWS	Commodity Charge	MACQUARIE ENERGY LLC	113085 Total						266,288	\$ 3,287
78	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260	N		Aug-21	M7	M7	334,151	\$ 3,342
79	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260	N		Sep-21	M7	M7	505	\$ 5
80	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260	N		Oct-21	M7	M7	40,766	\$ 408
81	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260	N		Dec-21	M7	M7	49,751	\$ 498
82	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260	N		Jan-22	M7	M7	36,138	\$ 361
83	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260	N		Feb-22	M7	M7	27,413	\$ 274
84	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	126260 Total						488,724	\$ 4,887
85	IWS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	120911	N		Oct-21	M7	M7	2,000	\$ 20
86	IWS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	120911	N		Dec-21	M7	M7	6,888	\$ 1,462
87	IWS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	120911	N		May-22	M7	M7	82,400	\$ 17,485
88	IWS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	120911 Total						91,288	\$ 18,967
89	IWS	Commodity Charge	NRG POWER MARKETING LLC	127824	N		Aug-21	M7	M7	80,000	\$ 800
90	IWS	Commodity Charge	NRG POWER MARKETING LLC	127824	N		Sep-21	M7	M7	70,000	\$ 700
91	IWS	Commodity Charge	NRG POWER MARKETING LLC	127824	N		Oct-21	M7	M7	54,292	\$ 543
92	IWS	Commodity Charge	NRG POWER MARKETING LLC	127824 Total						204,292	\$ 2,043
93	IWS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	116823	N		Jan-22	M7	M7	75,600	\$ 756
94	IWS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	116823	N		Feb-22	M7	M7	52,955	\$ 530
95	IWS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	116823 Total						128,555	\$ 1,286
96	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Nov-21	M7	M7	446,584	\$ 4,466
97	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Dec-21	M7	M7	465,000	\$ 4,650
98	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Jan-22	M7	M7	465,000	\$ 4,650
99	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Feb-22	M7	M7	420,000	\$ 4,200
100	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Mar-22	M7	M7	465,000	\$ 4,650
101	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Apr-22	M7	M7	179,457	\$ 38,081
102	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949	N		Jul-22	M7	M7	1,080	\$ 229
103	IWS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	120949 Total						2,442,121	\$ 60,926
104	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Aug-21	M7	M7	21,600	\$ 216

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
105	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Sep-21	M7	M7	3,900	\$ 828
106	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Oct-21	M7	M7	23,500	\$ 4,987
107	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Nov-21	M7	M7	5,000	\$ 1,061
108	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Dec-21	M7	M7	7,727	\$ 1,640
109	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Jan-22	M7	M7	19,700	\$ 4,180
110	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Feb-22	M7	M7	26,300	\$ 5,581
111	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Mar-22	M7	M7	19,550	\$ 4,149
112	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Apr-22	M7	M7	105,207	\$ 22,325
113	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		May-22	M7	M7	27,100	\$ 5,751
114	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Jun-22	M7	M7	4,909	\$ 1,042
115	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729	N		Jul-22	M7	M7	7,800	\$ 1,655
116	IWS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120729 Total						272,293	\$ 53,413
117	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Aug-21	M7	M7	1,696,524	\$ 16,965
118	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Sep-21	M7	M7	892,772	\$ 8,928
119	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Oct-21	M7	M7	1,013,957	\$ 10,140
120	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Nov-21	M7	M7	1,093,084	\$ 10,931
121	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Nov-21	M7	M7	97,400	\$ 20,668
122	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Dec-21	M7	M7	1,073,896	\$ 10,739
123	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Dec-21	M7	M7	13,614	\$ 2,889
124	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Jan-22	M7	M7	852,959	\$ 8,530
125	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Feb-22	M7	M7	1,391,403	\$ 13,914
126	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Mar-22	M7	M7	1,713,651	\$ 17,137
127	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Apr-22	M7	M7	1,557,227	\$ 15,572
128	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		May-22	M7	M7	902,560	\$ 9,026
129	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Jun-22	M7	M7	578,787	\$ 5,788
130	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979	N		Jul-22	M7	M7	345,006	\$ 3,450
131	IWS	Commodity Charge	TENASKA MARKETING VENTURES	120979 Total						13,222,840	\$ 154,675
132	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		Sep-21	M7	M7	17,197	\$ 3,649
133	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		Oct-21	M7	M7	9,319	\$ 1,977
134	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		Nov-21	M7	M7	6,586	\$ 1,398
135	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		Dec-21	M7	M7	1,567	\$ 333
136	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		May-22	M7	M7	2,642	\$ 561
137	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		Jun-22	M7	M7	537	\$ 114
138	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915	N		Jul-22	M7	M7	439	\$ 93
139	IWS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	111915 Total						38,287	\$ 8,125

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.	Rate Schedule	Charge	Shipper Name	Contract	Cap Rel	Affiliate	Month	Rec Zn	Del Zn	Volume (Dths)	Revenue
140	IWS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118144	N		Aug-21	M7	M7	31,356	\$ 314
141	IWS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118144	N		Oct-21	M7	M7	1,180	\$ 12
142	IWS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118144	N		May-22	M7	M7	7,895	\$ 79
143	IWS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118144 Total						40,431	\$ 404
144	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Aug-21	M7	M7	155,000	\$ 1,550
145	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Nov-21	M7	M7	85,000	\$ 850
146	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Jan-22	M7	M7	566,600	\$ 5,666
147	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Feb-22	M7	M7	63,724	\$ 637
148	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Mar-22	M7	M7	408,800	\$ 4,088
149	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Apr-22	M7	M7	1,320,000	\$ 13,200
150	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		May-22	M7	M7	264,000	\$ 2,640
151	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040	N		Jun-22	M7	M7	144,800	\$ 1,448
152	IWS	Commodity Charge	UNITED ENERGY TRADING, LLC	121040 Total						3,007,924	\$ 30,079
153	IWS	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	130579	N		Nov-21	M7	M7	60,000	\$ 600
154	IWS	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	130579 Total						60,000	\$ 600
155	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	126260	N		Mar-22	M7	M7	17,878	\$ 179
156	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	126260	N		Apr-22	M7	M7	412,512	\$ 4,125
157	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	126260	N		May-22	M7	M7	249,183	\$ 2,492
158	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	126260	N		Jun-22	M7	M7	132,838	\$ 1,328
159	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	126260	N		Jul-22	M7	M7	27,993	\$ 280
160	IWS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	126260 Total						840,404	\$ 8,404
161	IWS	Commodity Charge	TC ENERGY MARKETING INC.	137093	N		Mar-22	M7	M7	80,000	\$ 800
162	IWS	Commodity Charge	TC ENERGY MARKETING INC.	137093	N		Apr-22	M7	M7	178,033	\$ 1,780
163	IWS	Commodity Charge	TC ENERGY MARKETING INC.	137093	N		Jun-22	M7	M7	49,862	\$ 499
164	IWS	Commodity Charge	TC ENERGY MARKETING INC.	137093 Total						307,895	\$ 3,079
165	IWS	Commodity Charge Total								58,083,072	\$ 939,183
166	IWS	Commodity Payback Charge	CITADEL ENERGY MARKETING LLC	132002	N		Oct-21	M7	M7	271	\$ 58
167	IWS	Commodity Payback Charge	CITADEL ENERGY MARKETING LLC	132002 Total						271	\$ 58
168	IWS	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	110425	N		Jul-22	M7	M7	12	\$ 3
169	IWS	Commodity Payback Charge	EDF TRADING NORTH AMERICA, LLC	110425 Total						12	\$ 3
170	IWS	Commodity Payback Charge	KOCH ENERGY SERVICES, LLC	123864	N		Dec-21	M7	M7	2,193	\$ 465
171	IWS	Commodity Payback Charge	KOCH ENERGY SERVICES, LLC	123864 Total						2,193	\$ 465
172	IWS	Commodity Payback Charge Total								2,476	\$ 525
173	IWS	Grand Total								58,085,548	\$ 939,709

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Aug-21	M7	M7	18,485	\$ 830
2	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Sep-21	M7	M7	2,189	\$ 98
3	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	25,847	\$ 1,161
4	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jan-22	M7	M7	44,930	\$ 2,017
5	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Feb-22	M7	M7	44,930	\$ 2,017
6	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Mar-22	M7	M7	51,984	\$ 2,334
7	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	64,708	\$ 2,905
8	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	64,708	\$ 2,905
9	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	24,291	\$ 1,091
10	MBS	Capacity Balance	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						342,072	\$ 15,359
11	MBS	Capacity Balance Total								342,072	\$ 15,359
12	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Aug-21	M7	M7	3,165	\$ 822
13	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Sep-21	M7	M7	7,600	\$ 1,973
14	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Oct-21	M7	M7	90	\$ 23
15	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Nov-21	M7	M7	90	\$ 23
16	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	9,378	\$ 2,435
17	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jan-22	M7	M7	5,094	\$ 1,322
18	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Feb-22	M7	M7	84	\$ 22
19	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Mar-22	M7	M7	4,874	\$ 1,265
20	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	24,283	\$ 6,304
21	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	20,678	\$ 5,368
22	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	7,982	\$ 2,072
23	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jul-22	M7	M7	3,229	\$ 838
24	MBS	Daily Delivery Injection	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						86,547	\$ 22,468
25	MBS	Daily Delivery Injection Total								86,547	\$ 22,468
26	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Aug-21	M7	M7	9,478	\$ 2,460
27	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Sep-21	M7	M7	12,104	\$ 3,142
28	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Oct-21	M7	M7	8,220	\$ 2,134
29	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Nov-21	M7	M7	90	\$ 23
30	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	6,594	\$ 1,712
31	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jan-22	M7	M7	48	\$ 12

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
32	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Feb-22	M7	M7	79	\$ 21
33	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Mar-22	M7	M7	6,383	\$ 1,657
34	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	14,617	\$ 3,795
35	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	30,231	\$ 7,848
36	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	31,098	\$ 8,073
37	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jul-22	M7	M7	14,782	\$ 3,837
38	MBS	Daily Delivery/Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						133,724	\$ 34,715
39	MBS	Daily Delivery/Withdrawal Total								133,724	\$ 34,715
40	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Aug-21	M7	M7	3,075	\$ 67
41	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Sep-21	M7	M7	7,513	\$ 164
42	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	9,294	\$ 203
43	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jan-22	M7	M7	5,004	\$ 109
44	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Mar-22	M7	M7	4,790	\$ 104
45	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	24,208	\$ 528
46	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	20,599	\$ 449
47	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	7,914	\$ 173
48	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jul-22	M7	M7	3,181	\$ 69
49	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						85,578	\$ 1,866
50	MBS	Injection Charge Total								85,578	\$ 1,866
51	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Aug-21	M7	M7	9,391	\$ 205
52	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Sep-21	M7	M7	12,023	\$ 262
53	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Oct-21	M7	M7	8,130	\$ 177
54	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	6,504	\$ 142
55	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Mar-22	M7	M7	6,293	\$ 137
56	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	14,538	\$ 317
57	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	30,153	\$ 657
58	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	31,029	\$ 676
59	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jul-22	M7	M7	14,701	\$ 320
60	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						132,762	\$ 2,894
61	MBS	Withdrawal Charge Total								132,762	\$ 2,894
62	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Aug-21	M7	M7	9,875	\$ 4,303
63	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Sep-21	M7	M7	1,427	\$ 622

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<u>Line</u>	<u>Rate Schedule</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Cap Rel</u>	<u>Affiliate</u>	<u>Month</u>	<u>Rec Zn</u>	<u>Del Zn</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
64	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	1,667	\$ 726
65	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	7,021	\$ 3,059
66	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	36,101	\$ 15,729
67	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	32,795	\$ 14,289
68	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jul-22	M7	M7	775	\$ 338
69	MBS	Overrun Charge - Withdrawal	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						89,661	\$ 39,065
70	MBS	Overrun Charge - Withdrawal Total								89,661	\$ 39,065
71	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Dec-21	M7	M7	23,199	\$ 10,108
72	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jan-22	M7	M7	15,648	\$ 6,818
73	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Mar-22	M7	M7	2,264	\$ 986
74	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Apr-22	M7	M7	16,498	\$ 7,188
75	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		May-22	M7	M7	9,404	\$ 4,097
76	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185	N		Jun-22	M7	M7	3,845	\$ 1,675
77	MBS	Overrun Charge - Injection	WISCONSIN ELECTRIC POWER COMPANY	121185 Total						70,858	\$ 30,873
78	MBS	Overrun Charge - Injection Total								70,858	\$ 30,873
79	MBS	Grand Total								941,202	\$ 147,239

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	50,347	\$ 110,763
2	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	50,347	\$ 110,763
3	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	50,347	\$ 110,763
4	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	50,347	\$ 110,763
5	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	50,347	\$ 110,763
6	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	50,347	\$ 110,763
7	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	50,347	\$ 110,763
8	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	50,347	\$ 110,763
9	FSS Res	Deliverability Reservation	BP CANADA ENERGY MARKETING CORP.	133753 Total										402,776	\$ 886,107
10	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	66,000	\$ 39,600
11	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	66,000	\$ 39,600
12	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	66,000	\$ 39,600
13	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	66,000	\$ 39,600
14	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	66,000	\$ 39,600
15	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	1	\$ 1
16	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	1	\$ 1
17	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	1	\$ 1
18	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	135857 Total										330,003	\$ 198,002
19	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	22,222	\$ 33,333
20	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	22,222	\$ 33,333
21	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	22,222	\$ 33,333
22	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	22,222	\$ 33,333
23	FSS Res	Deliverability Reservation	CASTLETON COMMODITIES MERCHANT TR	136959 Total										88,888	\$ 133,332
24	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	195,885	\$ 342,995
25	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	195,885	\$ 342,995
26	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	195,885	\$ 342,995
27	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	195,885	\$ 342,995
28	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	195,885	\$ 342,995
29	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	195,885	\$ 342,995
30	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	195,885	\$ 342,995
31	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	195,885	\$ 342,995
32	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	195,885	\$ 342,995
33	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	195,885	\$ 342,995
34	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	195,885	\$ 342,995
35	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	195,885	\$ 342,995
36	FSS Res	Deliverability Reservation	CENTRA GAS MANITOBA INC.	132345 Total										2,350,620	\$ 4,115,936
37	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	3,451	\$ 8,434
38	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	3,451	\$ 8,434
39	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	3,451	\$ 8,434
40	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	3,451	\$ 8,434
41	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	3,451	\$ 8,434

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
42	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	3,451	\$ 8,434
43	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	3,451	\$ 8,434
44	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	3,451	\$ 8,434
45	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	3,451	\$ 8,434
46	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	3,451	\$ 8,434
47	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	3,451	\$ 8,434
48	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	3,451	\$ 8,434
49	FSS Res	Deliverability Reservation	CITY OF DULUTH	134755 Total										41,412	\$ 101,207
50	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	22,222	\$ 33,333
51	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	22,222	\$ 33,333
52	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	22,222	\$ 33,333
53	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	22,222	\$ 33,333
54	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	22,222	\$ 33,333
55	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	22,222	\$ 33,333
56	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	22,222	\$ 33,333
57	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	22,222	\$ 33,333
58	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	22,222	\$ 33,333
59	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	22,222	\$ 33,333
60	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	22,222	\$ 33,333
61	FSS Res	Deliverability Reservation	CONEXUS ENERGY, LLC	135226 Total										244,442	\$ 366,663
62	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	22,404	\$ 47,048
63	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	22,404	\$ 47,048
64	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	22,404	\$ 47,048
65	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	22,404	\$ 47,048
66	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	22,404	\$ 47,048
67	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	22,404	\$ 47,048
68	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	22,404	\$ 47,048
69	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	22,404	\$ 47,048
70	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	131344 Total										179,232	\$ 376,387
71	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	11,111	\$ 16,667
72	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Sep-21	11,111	\$ 16,667
73	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Oct-21	11,111	\$ 16,667
74	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Nov-21	11,111	\$ 16,667
75	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Dec-21	11,111	\$ 16,667
76	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jan-22	11,111	\$ 16,667
77	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Feb-22	11,111	\$ 16,667
78	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Mar-22	11,111	\$ 16,667
79	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Apr-22	33,333	\$ 50,000
80	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	May-22	33,333	\$ 50,000
81	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jun-22	33,333	\$ 50,000
82	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jul-22	33,333	\$ 50,000
83	FSS Res	Deliverability Reservation	CONOCOPHILLIPS COMPANY	135862 Total										222,220	\$ 333,330

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
84	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	25,136	\$ 65,982
85	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	25,136	\$ 65,982
86	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	25,136	\$ 65,982
87	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	25,136	\$ 65,982
88	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	25,148	\$ 66,014
89	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	25,148	\$ 66,014
90	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	25,148	\$ 66,014
91	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172 Total										175,988	\$ 461,969
92	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	20,109	\$ 30,170
93	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	20,109	\$ 30,170
94	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	20,109	\$ 30,170
95	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	20,109	\$ 30,170
96	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	20,109	\$ 30,170
97	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	20,119	\$ 30,185
98	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	20,119	\$ 30,185
99	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	20,119	\$ 30,185
100	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548 Total										160,902	\$ 241,401
101	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	20,109	\$ 44,240
102	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	20,109	\$ 44,240
103	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	20,109	\$ 44,240
104	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	20,109	\$ 44,240
105	FSS Res	Deliverability Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900 Total										80,436	\$ 176,959
106	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	30,163	\$ 66,962
107	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	30,163	\$ 66,962
108	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	30,163	\$ 66,962
109	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	30,163	\$ 66,962
110	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	30,163	\$ 66,962
111	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	30,178	\$ 66,995
112	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	30,178	\$ 66,995
113	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	30,178	\$ 66,995
114	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	133117 Total										241,349	\$ 535,795
115	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Apr-22	50,307	\$ 111,682
116	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	May-22	50,307	\$ 111,682
117	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jun-22	50,307	\$ 111,682
118	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jul-22	50,307	\$ 111,682
119	FSS Res	Deliverability Reservation	DTE ENERGY TRADING, INC.	135167 Total										201,228	\$ 446,726
120	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	44,444	\$ 66,666
121	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	44,444	\$ 66,666
122	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	44,444	\$ 66,666
123	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	44,444	\$ 66,666
124	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	44,444	\$ 66,666
125	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	44,444	\$ 66,666

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
126	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Feb-22	44,444	\$ 66,666
127	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Mar-22	44,444	\$ 66,666
128	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Apr-22	66,667	\$ 100,001
129	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	N	DISC	May-22	66,667	\$ 100,001
130	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Jun-22	66,667	\$ 100,001
131	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Jul-22	66,667	\$ 100,001
132	FSS Res	Deliverability Reservation	EDF TRADING NORTH AMERICA, LLC	135265 Total											622,220	\$ 933,330
133	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Aug-21	10,054	\$ 16,760
134	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Sep-21	10,054	\$ 16,760
135	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Oct-21	10,054	\$ 16,760
136	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Nov-21	10,054	\$ 16,760
137	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130459 Total											40,216	\$ 67,040
138	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Aug-21	22,273	\$ 44,546
139	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Sep-21	22,273	\$ 44,546
140	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Oct-21	22,273	\$ 44,546
141	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	N	DISC	Nov-21	22,273	\$ 44,546
142	FSS Res	Deliverability Reservation	EXELON GENERATION COMPANY, LLC	130784 Total											89,092	\$ 178,184
143	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Aug-21	11,111	\$ 19,170
144	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Sep-21	11,111	\$ 19,170
145	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Oct-21	11,111	\$ 19,170
146	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Nov-21	11,111	\$ 19,170
147	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Dec-21	11,111	\$ 19,170
148	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Jan-22	11,111	\$ 19,170
149	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Feb-22	11,111	\$ 19,170
150	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	N	DISC	Mar-22	11,111	\$ 19,170
151	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	134070 Total											88,888	\$ 153,358
152	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Aug-21	22,347	\$ 32,975
153	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Sep-21	22,347	\$ 32,975
154	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Oct-21	22,347	\$ 32,975
155	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Nov-21	22,347	\$ 32,975
156	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Dec-21	22,347	\$ 32,975
157	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Jan-22	22,347	\$ 32,975
158	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Feb-22	22,347	\$ 32,975
159	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Mar-22	22,347	\$ 32,975
160	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Apr-22	22,347	\$ 32,975
161	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	May-22	22,347	\$ 32,975
162	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Jun-22	22,347	\$ 32,975
163	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Jul-22	22,347	\$ 32,975
164	FSS Res	Deliverability Reservation	GREEN PLAINS TRADE GROUP LLC	135353 Total											268,164	\$ 395,703
165	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Aug-21	88,889	\$ 133,334
166	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Sep-21	88,889	\$ 133,334
167	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	N	DISC	Oct-21	88,889	\$ 133,334

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
168	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	88,889	\$ 133,334
169	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	88,889	\$ 133,334
170	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	88,889	\$ 133,334
171	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	88,889	\$ 133,334
172	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	88,889	\$ 133,334
173	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	88,889	\$ 133,334
174	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	88,889	\$ 133,334
175	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	88,889	\$ 133,334
176	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	88,889	\$ 133,334
177	FSS Res	Deliverability Reservation	HARTREE PARTNERS, LP	135222 Total										1,066,668	\$ 1,600,002
178	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	59,320	\$ 129,911
179	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	59,320	\$ 129,911
180	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	59,320	\$ 129,911
181	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	59,320	\$ 129,911
182	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	59,320	\$ 129,911
183	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	59,350	\$ 129,977
184	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	59,350	\$ 129,977
185	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	59,350	\$ 129,977
186	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	59,255	\$ 129,768
187	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	59,255	\$ 129,768
188	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	59,255	\$ 129,768
189	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	59,255	\$ 129,768
190	FSS Res	Deliverability Reservation	INDIANA GAS COMPANY, INC.	112083 Total										711,670	\$ 1,558,557
191	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	24,130	\$ 58,971
192	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	24,130	\$ 58,971
193	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	24,130	\$ 58,971
194	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	24,130	\$ 58,971
195	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	24,130	\$ 58,971
196	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	24,142	\$ 59,001
197	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	24,142	\$ 59,001
198	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	24,142	\$ 59,001
199	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	24,104	\$ 58,908
200	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	24,104	\$ 58,908
201	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	24,104	\$ 58,908
202	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	24,104	\$ 58,908
203	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520 Total										289,492	\$ 707,490
204	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	70,380	\$ 148,340
205	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	70,380	\$ 148,340
206	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	70,380	\$ 148,340
207	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	70,380	\$ 148,340
208	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	70,380	\$ 148,340
209	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	70,415	\$ 148,414

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
210	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	70,415	\$ 148,414
211	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	70,415	\$ 148,414
212	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	70,302	\$ 148,176
213	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	70,302	\$ 148,176
214	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	70,302	\$ 148,176
215	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	70,302	\$ 148,176
216	FSS Res	Deliverability Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539 Total										844,353	\$ 1,779,643
217	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	134087	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	33,333	\$ 50,333
218	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	134087 Total										33,333	\$ 50,333
219	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,333	\$ 50,000
220	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	33,333	\$ 50,000
221	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	33,333	\$ 50,000
222	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	33,333	\$ 50,000
223	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	33,333	\$ 50,000
224	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	33,333	\$ 50,000
225	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	33,333	\$ 50,000
226	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	33,333	\$ 50,000
227	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	33,333	\$ 50,000
228	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	33,333	\$ 50,000
229	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	33,333	\$ 50,000
230	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	33,333	\$ 50,000
231	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	135225 Total										399,996	\$ 599,994
232	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Sep-21	33,374	\$ 50,395
233	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Oct-21	33,374	\$ 50,395
234	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Nov-21	68,374	\$ 103,245
235	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Dec-21	68,374	\$ 103,245
236	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jan-22	33,374	\$ 50,395
237	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Feb-22	33,374	\$ 50,395
238	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Mar-22	33,374	\$ 50,395
239	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Apr-22	33,374	\$ 50,395
240	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	May-22	33,374	\$ 50,395
241	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jun-22	33,374	\$ 50,395
242	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jul-22	33,374	\$ 50,395
243	FSS Res	Deliverability Reservation	KOCH ENERGY SERVICES, LLC	136289 Total										437,114	\$ 660,042
244	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	3,871	\$ 9,484
245	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	3,871	\$ 9,484
246	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	3,871	\$ 9,484
247	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	3,871	\$ 9,484
248	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	3,871	\$ 9,484
249	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	3,873	\$ 9,489
250	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	3,873	\$ 9,489
251	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	3,873	\$ 9,489

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
252	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	3,867	\$ 9,474
253	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	3,867	\$ 9,474
254	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	3,867	\$ 9,474
255	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	3,867	\$ 9,474
256	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229 Total										46,442	\$ 113,783
257	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Aug-21	3,814	\$ 9,916
258	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Sep-21	3,814	\$ 9,916
259	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Oct-21	3,814	\$ 9,916
260	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Nov-21	3,814	\$ 9,916
261	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Dec-21	3,814	\$ 9,916
262	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Jan-22	3,814	\$ 9,916
263	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Feb-22	3,814	\$ 9,916
264	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Mar-22	3,814	\$ 9,916
265	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Apr-22	3,814	\$ 9,916
266	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	May-22	3,814	\$ 9,916
267	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Jun-22	3,814	\$ 9,916
268	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Jul-22	3,814	\$ 9,916
269	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230 Total										45,768	\$ 118,997
270	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	3,459	\$ 7,056
271	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	3,459	\$ 7,056
272	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	3,459	\$ 7,056
273	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	3,459	\$ 7,056
274	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	3,459	\$ 7,056
275	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	3,460	\$ 7,058
276	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	3,460	\$ 7,058
277	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	3,460	\$ 7,058
278	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	3,455	\$ 7,048
279	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	3,455	\$ 7,048
280	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	3,455	\$ 7,048
281	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	3,455	\$ 7,048
282	FSS Res	Deliverability Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232 Total										41,495	\$ 84,650
283	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	37,736	\$ 92,223
284	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	37,736	\$ 92,223
285	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	37,736	\$ 92,223
286	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	37,736	\$ 92,223
287	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	37,736	\$ 92,223
288	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	37,755	\$ 92,269
289	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	37,755	\$ 92,269
290	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	37,755	\$ 92,269
291	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	37,694	\$ 92,120
292	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	37,694	\$ 92,120
293	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	37,694	\$ 92,120

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue	
294	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	37,694	\$ 92,120	
295	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117346 Total											452,721	\$ 1,106,405
296	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	58,864	\$ 119,782	
297	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	58,864	\$ 119,782	
298	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	58,864	\$ 119,782	
299	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	58,864	\$ 119,782	
300	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	58,864	\$ 119,782	
301	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	58,893	\$ 119,841	
302	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	58,893	\$ 119,841	
303	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	58,893	\$ 119,841	
304	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	58,799	\$ 119,650	
305	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	58,799	\$ 119,650	
306	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	58,799	\$ 119,650	
307	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	58,799	\$ 119,650	
308	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	117357 Total											706,195	\$ 1,437,036
309	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	10,054	\$ 20,459	
310	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	10,054	\$ 20,459	
311	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	10,054	\$ 20,459	
312	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	10,054	\$ 20,459	
313	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	10,054	\$ 20,459	
314	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	10,059	\$ 20,469	
315	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	10,059	\$ 20,469	
316	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	10,059	\$ 20,469	
317	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	10,043	\$ 20,437	
318	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	10,043	\$ 20,437	
319	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	10,043	\$ 20,437	
320	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	10,043	\$ 20,437	
321	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	124840 Total											120,619	\$ 245,448
322	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	10,061	\$ 23,140	
323	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	10,061	\$ 23,140	
324	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	10,061	\$ 23,140	
325	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	10,061	\$ 23,140	
326	FSS Res	Deliverability Reservation	MADISON GAS AND ELECTRIC COMPANY	134771 Total											40,244	\$ 92,561
327	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	66,666	\$ 99,999	
328	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	66,666	\$ 99,999	
329	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	66,666	\$ 99,999	
330	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	66,666	\$ 99,999	
331	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	66,666	\$ 99,999	
332	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	66,666	\$ 99,999	
333	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	66,666	\$ 99,999	
334	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC.	135216 Total											466,662	\$ 699,993
335	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	77,906	\$ 167,498	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
336	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	77,906	\$ 167,498
337	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	77,906	\$ 167,498
338	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	77,906	\$ 167,498
339	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	77,906	\$ 167,498
340	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	77,945	\$ 167,582
341	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	77,945	\$ 167,582
342	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	77,945	\$ 167,582
343	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	77,820	\$ 167,313
344	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	77,820	\$ 167,313
345	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	77,820	\$ 167,313
346	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	77,820	\$ 167,313
347	FSS Res	Deliverability Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023 Total										934,645	\$ 2,009,487
348	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	1,734	\$ 3,529
349	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	1,734	\$ 3,529
350	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	1,734	\$ 3,529
351	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	1,734	\$ 3,529
352	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	1,734	\$ 3,529
353	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	1,723	\$ 3,506
354	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	1,723	\$ 3,506
355	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	1,723	\$ 3,506
356	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	1,708	\$ 3,476
357	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	1,708	\$ 3,476
358	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	1,708	\$ 3,476
359	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	1,708	\$ 3,476
360	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133200 Total										20,671	\$ 42,063
361	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	2,314	\$ 5,655
362	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	2,314	\$ 5,655
363	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	2,314	\$ 5,655
364	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	2,314	\$ 5,655
365	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	2,314	\$ 5,655
366	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	2,299	\$ 5,619
367	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	2,299	\$ 5,619
368	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	2,299	\$ 5,619
369	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	2,279	\$ 5,570
370	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	2,279	\$ 5,570
371	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	2,279	\$ 5,570
372	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	2,279	\$ 5,570
373	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	133202 Total										27,583	\$ 67,410
374	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	5,100	\$ 12,464
375	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	5,100	\$ 12,464
376	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	5,100	\$ 12,464
377	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	5,100	\$ 12,464

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
378	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	5,100	\$ 12,464
379	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	5,066	\$ 12,381
380	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	5,066	\$ 12,381
381	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	5,066	\$ 12,381
382	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	5,023	\$ 12,276
383	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	5,023	\$ 12,276
384	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	5,023	\$ 12,276
385	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	5,023	\$ 12,276
386	FSS Res	Deliverability Reservation	MIDAMERICAN ENERGY COMPANY	135719 Total										60,790	\$ 148,565
387	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	15,081	\$ 27,749
388	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	15,081	\$ 27,749
389	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	15,081	\$ 27,749
390	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	15,081	\$ 27,749
391	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	15,081	\$ 27,749
392	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	15,089	\$ 27,764
393	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	15,089	\$ 27,764
394	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	15,089	\$ 27,764
395	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	20,086	\$ 40,172
396	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	20,086	\$ 40,172
397	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	20,086	\$ 40,172
398	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	20,086	\$ 40,172
399	FSS Res	Deliverability Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505 Total										201,016	\$ 382,724
400	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	11,188	\$ 24,614
401	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	11,188	\$ 24,614
402	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	11,188	\$ 24,614
403	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	11,188	\$ 24,614
404	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	11,188	\$ 24,614
405	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	11,188	\$ 24,614
406	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	11,188	\$ 24,614
407	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	11,188	\$ 24,614
408	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697 Total										89,504	\$ 196,909
409	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	11,188	\$ 24,614
410	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	11,188	\$ 24,614
411	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	11,188	\$ 24,614
412	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	11,188	\$ 24,614
413	FSS Res	Deliverability Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836 Total										44,752	\$ 98,454
414	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	90,489	\$ 221,155
415	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	90,489	\$ 221,155
416	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	90,489	\$ 221,146
417	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	90,489	\$ 221,146
418	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	90,489	\$ 221,146
419	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	90,534	\$ 221,256

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dlv/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
420	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	90,534	\$ 221,256
421	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	90,534	\$ 221,256
422	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	90,389	\$ 220,902
423	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	90,389	\$ 220,902
424	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	90,389	\$ 220,902
425	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	90,389	\$ 220,902
426	FSS Res	Deliverability Reservation	NORTH SHORE GAS COMPANY	129493 Total										1,085,603	\$ 2,653,123
427	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	150,000	\$ 276,450
428	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	150,000	\$ 276,450
429	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	150,000	\$ 276,450
430	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	150,000	\$ 276,450
431	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	150,000	\$ 276,450
432	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	150,000	\$ 276,450
433	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	150,000	\$ 276,450
434	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	150,000	\$ 276,450
435	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	150,000	\$ 276,450
436	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	May-22	150,000	\$ 276,450
437	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	150,000	\$ 276,450
438	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	150,000	\$ 276,450
439	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610 Total										1,800,000	\$ 3,317,400
440	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	50,000	\$ 127,500
441	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	50,000	\$ 127,500
442	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	50,000	\$ 127,500
443	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	50,000	\$ 127,500
444	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	50,000	\$ 127,500
445	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	50,000	\$ 127,500
446	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	50,000	\$ 127,500
447	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	50,000	\$ 127,500
448	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	50,000	\$ 127,500
449	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	May-22	50,000	\$ 127,500
450	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	50,000	\$ 127,500
451	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	50,000	\$ 127,500
452	FSS Res	Deliverability Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044 Total										600,000	\$ 1,530,000
453	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	60,326	\$ 147,431
454	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	60,326	\$ 147,431
455	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	60,326	\$ 147,431
456	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	60,326	\$ 147,431
457	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	60,326	\$ 147,431
458	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	60,356	\$ 147,504
459	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	60,356	\$ 147,504
460	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	60,356	\$ 147,504
461	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	60,259	\$ 147,267

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
462	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	60,259	\$ 147,267
463	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	60,259	\$ 147,267
464	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	60,259	\$ 147,267
465	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	113708 Total										723,734	\$ 1,768,734
466	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	15,253	\$ 27,181
467	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	15,253	\$ 27,181
468	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	15,253	\$ 27,181
469	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	15,253	\$ 27,181
470	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	15,253	\$ 27,181
471	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	15,261	\$ 27,195
472	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	15,261	\$ 27,195
473	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	15,261	\$ 27,195
474	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	15,237	\$ 27,152
475	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	15,237	\$ 27,152
476	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	15,237	\$ 27,152
477	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	15,237	\$ 27,152
478	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A M	134850 Total										182,996	\$ 326,099
479	FSS Res	Deliverability Reservation	NRG POWER MARKETING LLC	135172	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	25,136	\$ 65,982
480	FSS Res	Deliverability Reservation	NRG POWER MARKETING LLC	135172 Total										25,136	\$ 65,982
481	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	2,514	\$ 5,116
482	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	2,514	\$ 5,116
483	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	2,514	\$ 5,116
484	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	2,514	\$ 5,116
485	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	2,514	\$ 5,116
486	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	2,515	\$ 5,118
487	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	2,515	\$ 5,118
488	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	2,515	\$ 5,118
489	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	2,511	\$ 5,110
490	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	2,511	\$ 5,110
491	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	2,511	\$ 5,110
492	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	2,511	\$ 5,110
493	FSS Res	Deliverability Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597 Total										30,159	\$ 61,371
494	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	6,083	\$ 14,866
495	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	6,083	\$ 14,866
496	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	6,083	\$ 14,866
497	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	6,083	\$ 14,866
498	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	6,083	\$ 14,866
499	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	6,086	\$ 14,874
500	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	6,086	\$ 14,874
501	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	6,086	\$ 14,874
502	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	6,076	\$ 14,849
503	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	6,076	\$ 14,849

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
504	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	6,076	\$ 14,849
505	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	6,076	\$ 14,849
506	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131442 Total										72,977	\$ 178,349
507	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	4,147	\$ 10,135
508	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	4,147	\$ 10,135
509	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	4,147	\$ 10,135
510	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	4,147	\$ 10,135
511	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	4,147	\$ 10,135
512	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	4,149	\$ 10,140
513	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	4,149	\$ 10,140
514	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	4,149	\$ 10,140
515	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	4,143	\$ 10,125
516	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	4,143	\$ 10,125
517	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	4,143	\$ 10,125
518	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	4,143	\$ 10,125
519	FSS Res	Deliverability Reservation	OHIO VALLEY GAS CORPORATION	131443 Total										49,754	\$ 121,594
520	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	11,174	\$ 16,488
521	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	11,174	\$ 16,488
522	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	11,174	\$ 16,488
523	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	11,174	\$ 16,488
524	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	11,174	\$ 16,488
525	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	11,174	\$ 16,488
526	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	11,174	\$ 16,488
527	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	11,174	\$ 16,488
528	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	11,174	\$ 16,488
529	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	11,174	\$ 16,488
530	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	11,174	\$ 16,488
531	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	11,174	\$ 16,488
532	FSS Res	Deliverability Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362 Total										134,088	\$ 197,860
533	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	4,524	\$ 9,975
534	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	4,524	\$ 9,975
535	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	4,524	\$ 9,975
536	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	4,524	\$ 9,975
537	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	4,524	\$ 9,975
538	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	4,527	\$ 9,982
539	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	4,527	\$ 9,982
540	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	4,527	\$ 9,982
541	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	4,519	\$ 11,044
542	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	4,519	\$ 11,044
543	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	4,519	\$ 11,044
544	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	4,519	\$ 11,044
545	FSS Res	Deliverability Reservation	ROCK ENERGY COOPERATIVE	113241 Total										54,277	\$ 123,999

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Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
546	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	50,271	\$ 87,974
547	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	50,271	\$ 87,974
548	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	50,271	\$ 87,974
549	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	50,271	\$ 87,974
550	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	50,271	\$ 87,974
551	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	50,297	\$ 88,020
552	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	50,297	\$ 88,020
553	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	50,297	\$ 88,020
554	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	50,216	\$ 87,878
555	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	May-22	50,216	\$ 87,878
556	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	50,216	\$ 87,878
557	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	50,216	\$ 87,878
558	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	125464 Total										603,110	\$ 1,055,443
559	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Aug-21	30,163	\$ 60,326
560	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Sep-21	30,163	\$ 60,326
561	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Oct-21	30,163	\$ 60,326
562	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Nov-21	30,163	\$ 60,326
563	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Dec-21	30,163	\$ 60,326
564	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Jan-22	30,178	\$ 60,356
565	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Feb-22	30,178	\$ 60,356
566	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Mar-22	30,178	\$ 60,356
567	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Apr-22	30,130	\$ 60,260
568	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	May-22	30,130	\$ 60,260
569	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Jun-22	30,130	\$ 60,260
570	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Jul-22	30,130	\$ 60,260
571	FSS Res	Deliverability Reservation	SEMCO ENERGY, INC., DBA SEMCO ENERG	135158 Total										361,869	\$ 723,738
572	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,327	\$ 49,991
573	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	33,327	\$ 49,991
574	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	33,327	\$ 49,991
575	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	33,327	\$ 49,991
576	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	33,327	\$ 49,991
577	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	33,327	\$ 49,991
578	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649 Total										199,962	\$ 299,943
579	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	2,300	\$ 5,635
580	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	2,300	\$ 5,635
581	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	2,300	\$ 5,635
582	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	2,300	\$ 5,635
583	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	2,300	\$ 5,635
584	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	2,300	\$ 5,635
585	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	2,300	\$ 5,635
586	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	2,300	\$ 5,635
587	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	2,300	\$ 5,635

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
588	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	2,300	\$ 5,635
589	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	2,300	\$ 5,635
590	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	2,300	\$ 5,635
591	FSS Res	Deliverability Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874 Total										27,600	\$ 67,620
592	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,340	\$ 48,343
593	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	33,340	\$ 48,343
594	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	33,340	\$ 48,343
595	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	33,340	\$ 48,343
596	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	33,340	\$ 48,343
597	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	33,340	\$ 48,343
598	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	33,340	\$ 48,343
599	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	33,340	\$ 48,343
600	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	33,340	\$ 48,343
601	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	33,340	\$ 48,343
602	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	33,340	\$ 48,343
603	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	33,340	\$ 48,343
604	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130627 Total										400,080	\$ 580,116
605	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,340	\$ 63,346
606	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	33,340	\$ 63,346
607	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	33,340	\$ 63,346
608	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	33,340	\$ 63,346
609	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	33,340	\$ 63,346
610	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	33,340	\$ 63,346
611	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	33,340	\$ 63,346
612	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	33,340	\$ 63,346
613	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	33,340	\$ 63,346
614	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	33,340	\$ 63,346
615	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	33,340	\$ 63,346
616	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	33,340	\$ 63,346
617	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	130628 Total										400,080	\$ 760,152
618	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	55,909	\$ 83,864
619	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	55,909	\$ 83,864
620	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	55,909	\$ 83,864
621	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	55,909	\$ 83,864
622	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	55,909	\$ 83,864
623	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	55,909	\$ 83,864
624	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	55,909	\$ 83,864
625	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	55,909	\$ 83,864
626	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	55,909	\$ 83,864
627	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	55,909	\$ 83,864
628	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	55,909	\$ 83,864
629	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	55,909	\$ 83,864

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
630	FSS Res	Deliverability Reservation	TENASKA GAS STORAGE, LLC	132833 Total										670,908	\$ 1,006,362
631	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	67,364	\$ 144,833
632	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	67,364	\$ 144,833
633	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	67,364	\$ 144,833
634	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	67,364	\$ 144,833
635	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	67,364	\$ 144,833
636	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	67,398	\$ 144,906
637	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	67,398	\$ 144,906
638	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	67,398	\$ 144,906
639	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	67,289	\$ 144,671
640	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	67,289	\$ 144,671
641	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	67,289	\$ 144,671
642	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	67,289	\$ 144,671
643	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055 Total										808,170	\$ 1,737,566
644	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,333	\$ 81,666
645	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	33,333	\$ 81,666
646	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	33,333	\$ 81,666
647	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	33,333	\$ 81,666
648	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	33,333	\$ 81,666
649	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	33,333	\$ 81,666
650	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	33,333	\$ 81,666
651	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	33,333	\$ 81,666
652	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	33,333	\$ 81,666
653	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	33,333	\$ 81,666
654	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	33,333	\$ 81,666
655	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	33,333	\$ 81,666
656	FSS Res	Deliverability Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552 Total										399,996	\$ 979,990
657	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	5,530	\$ 13,515
658	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	5,530	\$ 13,515
659	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	5,530	\$ 13,515
660	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	5,530	\$ 13,515
661	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	5,530	\$ 13,515
662	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	5,533	\$ 13,522
663	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	5,533	\$ 13,522
664	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	5,533	\$ 13,522
665	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	5,524	\$ 13,500
666	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	5,524	\$ 13,500
667	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	5,524	\$ 13,500
668	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	5,524	\$ 13,500
669	FSS Res	Deliverability Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562 Total										66,345	\$ 162,141
670	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	11,111	\$ 16,667
671	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	11,111	\$ 16,667

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
672	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	11,111	\$ 16,667
673	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	11,111	\$ 16,667
674	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	11,111	\$ 16,667
675	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	11,111	\$ 16,667
676	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	11,111	\$ 16,667
677	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	11,111	\$ 16,667
678	FSS Res	Deliverability Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218 Total										88,888	\$ 133,332
679	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,334	\$ 69,588
680	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	33,334	\$ 69,588
681	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	33,334	\$ 69,588
682	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	33,334	\$ 69,588
683	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	33,334	\$ 69,588
684	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	33,334	\$ 69,588
685	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	33,334	\$ 69,588
686	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	33,334	\$ 69,588
687	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465 Total										266,672	\$ 556,704
688	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	44,444	\$ 65,582
689	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	44,444	\$ 65,582
690	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	44,444	\$ 65,582
691	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	44,444	\$ 65,582
692	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	44,444	\$ 65,582
693	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	44,444	\$ 65,582
694	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	44,444	\$ 65,582
695	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	44,444	\$ 65,582
696	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379 Total										355,552	\$ 524,653
697	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	77,778	\$ 116,667
698	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	77,778	\$ 116,667
699	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	77,778	\$ 116,667
700	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	77,778	\$ 116,667
701	FSS Res	Deliverability Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664 Total										311,112	\$ 466,668
702	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	134088	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	33,333	\$ 50,333
703	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	134088 Total										33,333	\$ 50,333
704	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Sep-21	31,000	\$ 46,810
705	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Oct-21	31,000	\$ 46,810
706	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Nov-21	31,000	\$ 46,810
707	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Dec-21	31,000	\$ 46,810
708	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jan-22	31,000	\$ 46,810
709	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Feb-22	31,000	\$ 46,810
710	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Mar-22	31,000	\$ 46,810
711	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Apr-22	31,000	\$ 46,810
712	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	May-22	31,000	\$ 46,810
713	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jun-22	31,000	\$ 46,810

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)				
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Interr	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue		
	Rate	Sched/				id Spring	Annual	Yes	ST				Type					
714	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr							N	DISC	Jul-22	31,000	\$ 46,810		
715	FSS Res	Deliverability Reservation	UNITED ENERGY TRADING, LLC	136288 Total													341,000	\$ 514,910
716	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Aug-21	40,334	\$ 82,281		
717	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Sep-21	40,334	\$ 82,281		
718	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Oct-21	40,334	\$ 82,281		
719	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Nov-21	40,334	\$ 82,281		
720	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Dec-21	40,334	\$ 82,281		
721	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Jan-22	40,355	\$ 82,324		
722	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Feb-22	40,355	\$ 82,324		
723	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Mar-22	40,355	\$ 82,324		
724	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Apr-22	40,290	\$ 82,192		
725	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	May-22	40,290	\$ 82,192		
726	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Jun-22	40,290	\$ 82,192		
727	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT			N	MAX	Jul-22	40,290	\$ 82,192		
728	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719 Total													483,895	\$ 987,146
729	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Aug-21	30,152	\$ 73,556		
730	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Sep-21	30,152	\$ 73,556		
731	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Oct-21	30,152	\$ 73,556		
732	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Nov-21	30,152	\$ 73,556		
733	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Dec-21	30,152	\$ 73,556		
734	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Jan-22	30,168	\$ 73,595		
735	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Feb-22	30,168	\$ 73,595		
736	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Mar-22	30,168	\$ 73,595		
737	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Apr-22	30,119	\$ 73,475		
738	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	May-22	30,119	\$ 73,475		
739	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Jun-22	30,119	\$ 73,475		
740	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT			N	DISC	Jul-22	30,119	\$ 73,475		
741	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720 Total													361,740	\$ 882,465
742	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Aug-21	25,329	\$ 68,388		
743	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Sep-21	25,329	\$ 68,388		
744	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Oct-21	25,329	\$ 68,388		
745	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Nov-21	25,329	\$ 68,388		
746	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Dec-21	25,329	\$ 68,388		
747	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Jan-22	25,342	\$ 68,423		
748	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Feb-22	25,342	\$ 68,423		
749	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Mar-22	25,342	\$ 68,423		
750	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Apr-22	25,301	\$ 68,313		
751	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	May-22	25,301	\$ 68,313		
752	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Jun-22	25,301	\$ 68,313		
753	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT			N	DISC	Jul-22	25,301	\$ 68,313		
754	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726 Total													303,875	\$ 820,463
755	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT			N	NEG	Aug-21	54,747	\$ 133,796		

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
756	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	54,747	\$ 133,796
757	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	54,747	\$ 133,796
758	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	54,747	\$ 133,796
759	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	54,747	\$ 133,796
760	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	54,775	\$ 133,865
761	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	54,775	\$ 133,865
762	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	54,775	\$ 133,865
763	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	54,687	\$ 133,650
764	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	54,687	\$ 133,650
765	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	54,687	\$ 133,650
766	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	54,687	\$ 133,650
767	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400 Total										656,808	\$ 1,605,173
768	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Aug-21	53,336	\$ 108,533
769	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Sep-21	53,336	\$ 108,533
770	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Oct-21	53,336	\$ 108,533
771	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Nov-21	53,336	\$ 108,533
772	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Dec-21	53,336	\$ 108,533
773	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jan-22	53,363	\$ 108,588
774	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Feb-22	53,363	\$ 108,588
775	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Mar-22	53,363	\$ 108,588
776	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Apr-22	53,277	\$ 108,413
777	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	May-22	53,277	\$ 108,413
778	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jun-22	53,277	\$ 108,413
779	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jul-22	53,277	\$ 108,413
780	FSS Res	Deliverability Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401 Total										639,877	\$ 1,302,086
781	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	31,645	\$ 77,337
782	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	31,645	\$ 77,337
783	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	31,645	\$ 77,337
784	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	31,645	\$ 77,337
785	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	31,645	\$ 77,337
786	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	31,661	\$ 77,376
787	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	31,661	\$ 77,376
788	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	31,661	\$ 77,376
789	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	31,610	\$ 77,252
790	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	31,610	\$ 77,252
791	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	31,610	\$ 77,252
792	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	31,610	\$ 77,252
793	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107870 Total										379,648	\$ 927,822
794	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	16,698	\$ 33,979
795	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	16,698	\$ 33,979
796	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	16,698	\$ 33,979
797	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	16,698	\$ 33,979

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
798	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	16,698	\$ 33,979
799	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	16,707	\$ 33,997
800	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	16,707	\$ 33,997
801	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	16,707	\$ 33,997
802	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	16,680	\$ 33,942
803	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	16,680	\$ 33,942
804	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	16,680	\$ 33,942
805	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	16,680	\$ 33,942
806	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	107871 Total										200,331	\$ 407,654
807	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	49,266	\$ 41,206
808	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	49,266	\$ 41,206
809	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	49,266	\$ 41,206
810	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	49,266	\$ 41,206
811	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	49,266	\$ 41,206
812	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	49,291	\$ 41,227
813	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	49,291	\$ 41,227
814	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	49,291	\$ 41,227
815	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	49,212	\$ 41,161
816	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	49,212	\$ 41,161
817	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	49,212	\$ 41,161
818	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	49,212	\$ 41,161
819	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124083 Total										591,051	\$ 494,355
820	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	49,266	\$ 41,206
821	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	49,266	\$ 41,206
822	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	49,266	\$ 41,206
823	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	49,266	\$ 41,206
824	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	49,266	\$ 41,206
825	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	49,291	\$ 41,227
826	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	49,291	\$ 41,227
827	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	49,291	\$ 41,227
828	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	49,212	\$ 41,161
829	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	49,212	\$ 41,161
830	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	49,212	\$ 41,161
831	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	49,212	\$ 41,161
832	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	124084 Total										591,051	\$ 494,355
833	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	76,064	\$ 167,303
834	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	76,064	\$ 167,303
835	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	76,064	\$ 167,303
836	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	76,064	\$ 167,303
837	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	76,064	\$ 167,303
838	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	76,103	\$ 167,389
839	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	76,103	\$ 167,389

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
840	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	76,103	\$ 167,389
841	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	75,980	\$ 167,118
842	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	75,980	\$ 167,118
843	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	75,980	\$ 167,118
844	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	75,618	\$ 166,322
845	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132572 Total										912,187	\$ 2,006,355
846	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	95,952	\$ 195,742
847	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	95,952	\$ 195,742
848	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	95,952	\$ 195,742
849	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	95,952	\$ 195,742
850	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	95,952	\$ 195,742
851	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	96,000	\$ 195,840
852	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	96,000	\$ 195,840
853	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	96,000	\$ 195,840
854	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	95,846	\$ 195,526
855	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	95,846	\$ 195,526
856	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	95,846	\$ 195,526
857	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	96,207	\$ 196,262
858	FSS Res	Deliverability Reservation	WISCONSIN GAS LLC	132573 Total										1,151,505	\$ 2,349,070
859	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	50,271	\$ 123,164
860	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Sep-21	50,271	\$ 123,164
861	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Oct-21	50,271	\$ 98,028
862	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Nov-21	50,271	\$ 123,164
863	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Dec-21	50,271	\$ 98,028
864	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jan-22	50,297	\$ 98,079
865	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Feb-22	50,297	\$ 98,079
866	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Mar-22	50,297	\$ 98,079
867	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Apr-22	50,216	\$ 97,921
868	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	May-22	50,216	\$ 97,921
869	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jun-22	50,216	\$ 97,921
870	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jul-22	50,216	\$ 97,921
871	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184 Total										603,110	\$ 1,251,471
872	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	50,271	\$ 94,474
873	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	50,271	\$ 94,474
874	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	50,271	\$ 94,474
875	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	50,271	\$ 94,474
876	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	50,271	\$ 94,474
877	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	50,297	\$ 94,523
878	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	50,297	\$ 94,523
879	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	50,297	\$ 94,523
880	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	50,216	\$ 94,371
881	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	50,216	\$ 94,371

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
882	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	50,216	\$ 94,371
883	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	50,216	\$ 94,371
884	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344 Total										603,110	\$ 1,133,425
885	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	26,932	\$ 54,804
886	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	26,932	\$ 54,804
887	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	26,932	\$ 54,804
888	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	26,932	\$ 54,804
889	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	26,932	\$ 54,804
890	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	26,932	\$ 54,804
891	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	26,932	\$ 54,804
892	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	26,932	\$ 54,804
893	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	26,932	\$ 54,804
894	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	26,932	\$ 54,804
895	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	26,932	\$ 54,804
896	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	26,932	\$ 54,804
897	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738 Total										323,184	\$ 657,647
898	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	74,492	\$ 163,845
899	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	74,492	\$ 163,845
900	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	74,492	\$ 163,845
901	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	74,492	\$ 163,845
902	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	74,492	\$ 163,845
903	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	74,492	\$ 163,845
904	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	74,492	\$ 163,845
905	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	74,492	\$ 163,845
906	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	74,492	\$ 182,051
907	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	74,492	\$ 182,051
908	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	74,492	\$ 182,051
909	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	74,492	\$ 182,051
910	FSS Res	Deliverability Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287 Total										893,904	\$ 2,038,965
911	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	106,525	\$ 260,336
912	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	106,525	\$ 260,336
913	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	106,525	\$ 260,336
914	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	106,525	\$ 260,336
915	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	106,525	\$ 260,336
916	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	106,579	\$ 260,468
917	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	106,579	\$ 260,468
918	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	106,579	\$ 260,468
919	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	106,407	\$ 260,048
920	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	106,407	\$ 260,048
921	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	106,407	\$ 260,048
922	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	106,407	\$ 260,048
923	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369 Total										1,277,990	\$ 3,123,280

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Interr	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue
924	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Aug-21	46,226	\$	94,065
925	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Sep-21	46,226	\$	94,065
926	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Oct-21	46,226	\$	94,065
927	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Nov-21	46,226	\$	94,065
928	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Dec-21	46,226	\$	94,065
929	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jan-22	46,249	\$	94,112
930	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Feb-22	46,249	\$	94,112
931	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Mar-22	46,249	\$	94,112
932	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Apr-22	46,175	\$	93,962
933	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	May-22	46,175	\$	93,962
934	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jun-22	46,175	\$	93,962
935	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jul-22	46,175	\$	93,962
936	FSS Res	Deliverability Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370 Total										554,577	\$	1,128,509
937	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	3,016	\$	7,371
938	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	3,016	\$	7,371
939	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	3,016	\$	7,371
940	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	3,016	\$	7,371
941	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	3,016	\$	7,371
942	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	3,018	\$	7,376
943	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	3,018	\$	7,376
944	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	3,018	\$	7,376
945	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	3,013	\$	7,363
946	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	3,013	\$	7,363
947	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	3,013	\$	7,363
948	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	3,013	\$	7,363
949	FSS Res	Deliverability Reservation	WOODRIVER ENERGY LLC	135860 Total										36,186	\$	88,435
950	FSS Res	Deliverability Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	11,111	\$	16,667
951	FSS Res	Deliverability Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	11,111	\$	16,667
952	FSS Res	Deliverability Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	11,111	\$	16,667
953	FSS Res	Deliverability Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	11,111	\$	16,667
954	FSS Res	Deliverability Reservation	CARBONBETTER, LLC	137108 Total										44,444	\$	66,666
955	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	10,054	\$	16,760
956	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	10,059	\$	16,768
957	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	10,059	\$	16,768
958	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	10,059	\$	16,768
959	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	10,043	\$	16,742
960	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	10,043	\$	16,742
961	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	10,043	\$	16,742
962	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	10,043	\$	16,742
963	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130459 Total										80,403	\$	134,032
964	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	22,273	\$	44,546
965	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	22,273	\$	44,546

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Interr	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue
	Rate	Sched/											Type			
966	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	22,273	\$	44,546
967	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	22,273	\$	44,546
968	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	22,273	\$	44,546
969	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	22,273	\$	44,546
970	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	22,273	\$	44,546
971	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	22,273	\$	44,546
972	FSS Res	Deliverability Reservation	CONSTELLATION ENERGY GENERATION, LI	130784 Total										178,184	\$	356,368
973	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	33,327	\$	49,991
974	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	33,327	\$	49,991
975	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	33,327	\$	49,991
976	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	33,327	\$	49,991
977	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	33,327	\$	49,991
978	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	33,327	\$	49,991
979	FSS Res	Deliverability Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649 Total										199,962	\$	299,943
980	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	66,666	\$	99,999
981	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	135216 Total										66,666	\$	99,999
982	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	66,667	\$	100,001
983	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	66,667	\$	100,001
984	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	66,667	\$	100,001
985	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	66,667	\$	100,001
986	FSS Res	Deliverability Reservation	MERCURIA ENERGY AMERICA, LLC	136407 Total										266,668	\$	400,002
987	FSS Res	Deliverability Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	11,111	\$	16,667
988	FSS Res	Deliverability Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	11,111	\$	16,667
989	FSS Res	Deliverability Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	11,111	\$	16,667
990	FSS Res	Deliverability Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	11,111	\$	16,667
991	FSS Res	Deliverability Reservation	TC ENERGY MARKETING INC.	137096 Total										44,444	\$	66,666
992	FSS Res	Deliverability Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	5,000	\$	7,500
993	FSS Res	Deliverability Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	5,000	\$	7,500
994	FSS Res	Deliverability Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	5,000	\$	7,500
995	FSS Res	Deliverability Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	5,000	\$	7,500
996	FSS Res	Deliverability Reservation	MIECO LLC	137317 Total										20,000	\$	30,000
997	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	8,049	\$	15,293
998	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	8,049	\$	15,293
999	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	8,049	\$	15,293
1000	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	8,049	\$	15,293
1001	FSS Res	Deliverability Reservation	NORTHERN STATES POWER COMPANY, A V	135876 Total										32,196	\$	61,172
1002	FSS Res	Deliverability Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	20,086	\$	44,189
1003	FSS Res	Deliverability Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	20,086	\$	44,189
1004	FSS Res	Deliverability Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	20,086	\$	44,189
1005	FSS Res	Deliverability Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	20,086	\$	44,189
1006	FSS Res	Deliverability Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895 Total										80,344	\$	176,757
1007	FSS Res	Deliverability Reservation	DRW ENERGY TRADING LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	22,222	\$	33,333

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1008	FSS Res	Deliverability Reservation	DRW ENERGY TRADING LLC	135226	Total									22,222	\$ 33,333
1009	FSS Res	Deliverability Reservation Total													
														34,602,772	\$ 67,289,766
1010	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	377,603	\$ 100,707
1011	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	377,603	\$ 100,707
1012	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	377,603	\$ 100,707
1013	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	377,603	\$ 100,707
1014	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	377,603	\$ 100,707
1015	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	377,603	\$ 100,707
1016	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	377,603	\$ 100,707
1017	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	377,603	\$ 100,707
1018	FSS Res	Storage Capacity Reservation	BP CANADA ENERGY MARKETING CORP.	133753	Total									3,020,824	\$ 805,654
1019	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	325,000	\$ 49,205
1020	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	325,000	\$ 49,205
1021	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	325,000	\$ 49,205
1022	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	325,000	\$ 49,205
1023	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	325,000	\$ 49,205
1024	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	325,000	\$ 49,205
1025	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	325,000	\$ 49,205
1026	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	325,000	\$ 49,205
1027	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	135857	Total									2,600,000	\$ 393,640
1028	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	166,667	\$ 53,333
1029	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	166,667	\$ 53,333
1030	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	166,667	\$ 53,333
1031	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	166,667	\$ 53,333
1032	FSS Res	Storage Capacity Reservation	CASTLETON COMMODITIES MERCHANT TR	136959	Total									666,668	\$ 213,334
1033	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	1,303,248	\$ 308,870
1034	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	1,303,248	\$ 308,870
1035	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	1,303,248	\$ 308,870
1036	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	1,303,248	\$ 308,870
1037	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	1,303,248	\$ 308,870
1038	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,303,248	\$ 308,870
1039	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	1,303,248	\$ 308,870
1040	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	1,303,248	\$ 308,870
1041	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	1,303,248	\$ 308,870
1042	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	1,303,248	\$ 308,870
1043	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	1,303,248	\$ 308,870
1044	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	1,303,248	\$ 308,870
1045	FSS Res	Storage Capacity Reservation	CENTRA GAS MANITOBA INC.	132345	Total									15,638,976	\$ 3,706,437
1046	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	21,569	\$ 8,606
1047	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	21,569	\$ 8,606
1048	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	21,569	\$ 8,606
1049	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	21,569	\$ 8,606

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1050	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	21,569	\$ 8,606
1051	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	21,569	\$ 8,606
1052	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	21,569	\$ 8,606
1053	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	21,569	\$ 8,606
1054	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	21,569	\$ 8,606
1055	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	21,569	\$ 8,606
1056	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	21,569	\$ 8,606
1057	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	21,569	\$ 8,606
1058	FSS Res	Storage Capacity Reservation	CITY OF DULUTH	134755 Total										258,828	\$ 103,272
1059	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	166,667	\$ 36,667
1060	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	166,667	\$ 36,667
1061	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	166,667	\$ 36,667
1062	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	166,667	\$ 36,667
1063	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	166,667	\$ 36,667
1064	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	166,667	\$ 36,667
1065	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	166,667	\$ 36,667
1066	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	166,667	\$ 36,667
1067	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	166,667	\$ 36,667
1068	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	166,667	\$ 36,667
1069	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	166,667	\$ 36,667
1070	FSS Res	Storage Capacity Reservation	CONEXUS ENERGY, LLC	135226 Total										1,833,337	\$ 403,334
1071	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	168,030	\$ 58,811
1072	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	168,030	\$ 58,811
1073	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	168,030	\$ 58,811
1074	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	168,030	\$ 58,811
1075	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	168,030	\$ 58,811
1076	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	168,030	\$ 58,811
1077	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	168,030	\$ 58,811
1078	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	168,030	\$ 58,811
1079	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	131344 Total										1,344,240	\$ 470,484
1080	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	83,333	\$ 19,167
1081	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Sep-21	83,333	\$ 19,167
1082	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Oct-21	83,333	\$ 19,167
1083	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Nov-21	83,333	\$ 19,167
1084	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Dec-21	83,333	\$ 19,167
1085	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jan-22	83,333	\$ 19,167
1086	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Feb-22	83,333	\$ 19,167
1087	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Mar-22	83,333	\$ 19,167
1088	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Apr-22	250,000	\$ 57,500
1089	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	May-22	250,000	\$ 57,500
1090	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jun-22	250,000	\$ 57,500
1091	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jul-22	250,000	\$ 57,500

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1092	FSS Res	Storage Capacity Reservation	CONOCOPHILLIPS COMPANY	135862 Total										1,666,664	\$ 383,333
1093	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	73,313	\$ 24,926
1094	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	73,313	\$ 24,926
1095	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	73,313	\$ 24,926
1096	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	73,313	\$ 24,926
1097	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	73,348	\$ 24,938
1098	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	73,348	\$ 24,938
1099	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	73,348	\$ 24,938
1100	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135172 Total										513,296	\$ 174,521
1101	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	150,818	\$ 30,164
1102	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	150,818	\$ 30,164
1103	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	150,818	\$ 30,164
1104	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	150,818	\$ 30,164
1105	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	150,818	\$ 30,164
1106	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	150,893	\$ 30,179
1107	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	150,893	\$ 30,179
1108	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	150,893	\$ 30,179
1109	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	135548 Total										1,206,769	\$ 241,354
1110	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	150,818	\$ 34,190
1111	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	150,818	\$ 34,190
1112	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	150,818	\$ 34,190
1113	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	150,818	\$ 34,190
1114	FSS Res	Storage Capacity Reservation	DIRECT ENERGY BUSINESS MARKETING, LI	136900 Total										603,272	\$ 136,762
1115	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	125,679	\$ 37,704
1116	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	125,679	\$ 37,704
1117	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	125,679	\$ 37,704
1118	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	125,679	\$ 37,704
1119	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	125,679	\$ 37,704
1120	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	125,742	\$ 37,723
1121	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	125,742	\$ 37,723
1122	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	125,742	\$ 37,723
1123	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	133117 Total										1,005,621	\$ 301,686
1124	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Apr-22	209,613	\$ 66,489
1125	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	May-22	209,613	\$ 66,489
1126	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jun-22	209,613	\$ 66,489
1127	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jul-22	209,613	\$ 66,489
1128	FSS Res	Storage Capacity Reservation	DTE ENERGY TRADING, INC.	135167 Total										838,452	\$ 265,957
1129	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	333,333	\$ 80,000
1130	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	333,333	\$ 80,000
1131	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	333,333	\$ 80,000
1132	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	333,333	\$ 80,000
1133	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	333,333	\$ 80,000

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1134	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	333,333	\$ 80,000
1135	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	333,333	\$ 80,000
1136	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	333,333	\$ 80,000
1137	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	500,000	\$ 118,350
1138	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	500,000	\$ 118,350
1139	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	500,000	\$ 118,350
1140	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	500,000	\$ 118,350
1141	FSS Res	Storage Capacity Reservation	EDF TRADING NORTH AMERICA, LLC	135265 Total										4,666,664	\$ 1,113,399
1142	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	83,783	\$ 20,946
1143	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	83,783	\$ 20,946
1144	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	83,783	\$ 20,946
1145	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	83,783	\$ 20,946
1146	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130459 Total										335,132	\$ 83,783
1147	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	167,048	\$ 22,268
1148	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	167,048	\$ 22,268
1149	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	167,048	\$ 22,268
1150	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	167,048	\$ 22,268
1151	FSS Res	Storage Capacity Reservation	EXELON GENERATION COMPANY, LLC	130784 Total										668,192	\$ 89,070
1152	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	83,333	\$ 23,333
1153	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Sep-21	83,333	\$ 23,333
1154	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Oct-21	83,333	\$ 23,333
1155	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Nov-21	83,333	\$ 23,333
1156	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Dec-21	83,333	\$ 23,333
1157	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jan-22	83,333	\$ 23,333
1158	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Feb-22	83,333	\$ 23,333
1159	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Mar-22	83,333	\$ 23,333
1160	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	134070 Total										666,664	\$ 186,666
1161	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	167,603	\$ 34,074
1162	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	167,603	\$ 34,074
1163	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	167,603	\$ 34,074
1164	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	167,603	\$ 34,074
1165	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	167,603	\$ 34,074
1166	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	167,603	\$ 34,074
1167	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	167,603	\$ 34,074
1168	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	167,603	\$ 34,074
1169	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	167,603	\$ 34,074
1170	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	167,603	\$ 34,074
1171	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	167,603	\$ 34,074
1172	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	167,603	\$ 34,074
1173	FSS Res	Storage Capacity Reservation	GREEN PLAINS TRADE GROUP LLC	135353 Total										2,011,236	\$ 408,884
1174	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	666,667	\$ 146,667
1175	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	666,667	\$ 146,667

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1176	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	666,667	\$ 146,667
1177	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	666,667	\$ 146,667
1178	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	666,667	\$ 146,667
1179	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	666,667	\$ 146,667
1180	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	666,667	\$ 146,667
1181	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	666,667	\$ 146,667
1182	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	666,667	\$ 146,667
1183	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	666,667	\$ 146,667
1184	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	666,667	\$ 146,667
1185	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	666,667	\$ 146,667
1186	FSS Res	Storage Capacity Reservation	HARTREE PARTNERS, LP	135222 Total										8,000,004	\$ 1,760,001
1187	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	370,750	\$ 111,225
1188	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	370,750	\$ 111,225
1189	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	370,750	\$ 111,225
1190	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	370,750	\$ 111,225
1191	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	370,750	\$ 111,225
1192	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	370,938	\$ 111,281
1193	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	370,938	\$ 111,281
1194	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	370,938	\$ 111,281
1195	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	370,344	\$ 111,103
1196	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	370,344	\$ 111,103
1197	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	370,344	\$ 111,103
1198	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	370,344	\$ 111,103
1199	FSS Res	Storage Capacity Reservation	INDIANA GAS COMPANY, INC.	112083 Total										4,447,940	\$ 1,334,382
1200	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	100,542	\$ 40,116
1201	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	100,542	\$ 40,116
1202	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	100,542	\$ 40,116
1203	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	100,542	\$ 40,116
1204	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	100,542	\$ 40,116
1205	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	100,592	\$ 40,136
1206	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	100,592	\$ 40,136
1207	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	100,592	\$ 40,136
1208	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	100,433	\$ 40,073
1209	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	100,433	\$ 40,073
1210	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	100,433	\$ 40,073
1211	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	100,433	\$ 40,073
1212	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	126520 Total										1,206,218	\$ 481,281
1213	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	293,250	\$ 100,907
1214	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	293,250	\$ 100,907
1215	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	293,250	\$ 100,907
1216	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	293,250	\$ 100,907
1217	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	293,250	\$ 100,907

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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue
	Rate	Sched/							Interr		Type				
1218	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	293,396	\$ 100,958
1219	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	293,396	\$ 100,958
1220	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	293,396	\$ 100,958
1221	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	292,925	\$ 100,795
1222	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	292,925	\$ 100,795
1223	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	292,925	\$ 100,795
1224	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	292,925	\$ 100,795
1225	FSS Res	Storage Capacity Reservation	INTERSTATE POWER AND LIGHT COMPANY	128539 Total										3,518,138	\$ 1,210,591
1226	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	134087	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	486,917	\$ 146,319
1227	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	134087 Total										486,917	\$ 146,319
1228	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	250,000	\$ 55,000
1229	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	250,000	\$ 55,000
1230	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	250,000	\$ 55,000
1231	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	250,000	\$ 55,000
1232	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	250,000	\$ 55,000
1233	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	250,000	\$ 55,000
1234	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	250,000	\$ 55,000
1235	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	250,000	\$ 55,000
1236	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	250,000	\$ 55,000
1237	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	250,000	\$ 55,000
1238	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	250,000	\$ 55,000
1239	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	250,000	\$ 55,000
1240	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	135225 Total										3,000,000	\$ 660,000
1241	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Sep-21	500,000	\$ 153,400
1242	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Oct-21	500,000	\$ 153,400
1243	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Nov-21	500,000	\$ 153,400
1244	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Dec-21	500,000	\$ 153,400
1245	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jan-22	500,000	\$ 153,400
1246	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Feb-22	500,000	\$ 153,400
1247	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Mar-22	500,000	\$ 153,400
1248	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Apr-22	500,000	\$ 153,400
1249	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	May-22	500,000	\$ 153,400
1250	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jun-22	500,000	\$ 153,400
1251	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jul-22	500,000	\$ 153,400
1252	FSS Res	Storage Capacity Reservation	KOCH ENERGY SERVICES, LLC	136289 Total										5,500,000	\$ 1,687,400
1253	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	16,129	\$ 6,452
1254	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	16,129	\$ 6,452
1255	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	16,129	\$ 6,452
1256	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	16,129	\$ 6,452
1257	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	16,129	\$ 6,452
1258	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	16,138	\$ 6,455
1259	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	16,138	\$ 6,455

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1260	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	16,138	\$ 6,455
1261	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	16,113	\$ 6,445
1262	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	16,113	\$ 6,445
1263	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	16,113	\$ 6,445
1264	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	16,113	\$ 6,445
1265	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123229 Total										193,511	\$ 77,404
1266	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Aug-21	15,892	\$ 6,357
1267	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Sep-21	15,892	\$ 6,357
1268	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Oct-21	15,892	\$ 6,357
1269	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Nov-21	15,892	\$ 6,357
1270	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Dec-21	15,892	\$ 6,357
1271	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Jan-22	15,892	\$ 6,357
1272	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Feb-22	15,892	\$ 6,357
1273	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Mar-22	15,892	\$ 6,357
1274	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Apr-22	15,892	\$ 6,357
1275	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	May-22	15,892	\$ 6,357
1276	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Jun-22	15,892	\$ 6,357
1277	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230	> 3 Yrs		Seasonal	No	LT		N	MAX	Jul-22	15,892	\$ 6,357
1278	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123230 Total										190,704	\$ 76,282
1279	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	20,178	\$ 8,071
1280	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	20,178	\$ 8,071
1281	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	20,178	\$ 8,071
1282	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	20,178	\$ 8,071
1283	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	20,178	\$ 8,071
1284	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	20,183	\$ 8,073
1285	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	20,183	\$ 8,073
1286	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	20,183	\$ 8,073
1287	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	20,154	\$ 8,062
1288	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	20,154	\$ 8,062
1289	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	20,154	\$ 8,062
1290	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	20,154	\$ 8,062
1291	FSS Res	Storage Capacity Reservation	LIBERTY UTILITIES (MIDSTATES NATURAL G	123232 Total										242,055	\$ 96,822
1292	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	157,233	\$ 62,736
1293	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	157,233	\$ 62,736
1294	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	157,233	\$ 62,736
1295	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	157,233	\$ 62,736
1296	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	157,233	\$ 62,736
1297	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	157,313	\$ 62,768
1298	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	157,313	\$ 62,768
1299	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	157,313	\$ 62,768
1300	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	157,058	\$ 62,666
1301	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	157,058	\$ 62,666

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1302	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	157,058	\$ 62,666
1303	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	157,058	\$ 62,666
1304	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117346 Total										1,886,336	\$ 752,648
1305	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	294,075	\$ 117,336
1306	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	294,075	\$ 117,336
1307	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	294,075	\$ 117,336
1308	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	294,075	\$ 117,336
1309	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	294,075	\$ 117,336
1310	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	294,220	\$ 117,394
1311	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	294,220	\$ 117,394
1312	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	294,220	\$ 117,394
1313	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	293,750	\$ 117,206
1314	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	293,750	\$ 117,206
1315	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	293,750	\$ 117,206
1316	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	293,750	\$ 117,206
1317	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	117357 Total										3,528,035	\$ 1,407,686
1318	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	41,892	\$ 16,715
1319	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	41,892	\$ 16,715
1320	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	41,892	\$ 16,715
1321	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	41,892	\$ 16,715
1322	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	41,892	\$ 16,715
1323	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	41,913	\$ 16,723
1324	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	41,913	\$ 16,723
1325	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	41,913	\$ 16,723
1326	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	41,846	\$ 16,697
1327	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	41,846	\$ 16,697
1328	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	41,846	\$ 16,697
1329	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	41,846	\$ 16,697
1330	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	124840 Total										502,583	\$ 200,531
1331	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	50,305	\$ 17,607
1332	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	50,305	\$ 17,607
1333	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	50,305	\$ 17,607
1334	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	50,305	\$ 17,607
1335	FSS Res	Storage Capacity Reservation	MADISON GAS AND ELECTRIC COMPANY	134771 Total										201,220	\$ 70,427
1336	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	500,000	\$ 100,000
1337	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	500,000	\$ 100,000
1338	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	500,000	\$ 100,000
1339	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	500,000	\$ 100,000
1340	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	500,000	\$ 100,000
1341	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	500,000	\$ 100,000
1342	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	500,000	\$ 100,000
1343	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC.	135216 Total										3,500,000	\$ 700,000

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Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1344	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	324,608	\$ 113,613
1345	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	324,608	\$ 113,613
1346	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	324,608	\$ 113,613
1347	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	324,608	\$ 113,613
1348	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	324,608	\$ 113,613
1349	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	324,771	\$ 113,670
1350	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	324,771	\$ 113,670
1351	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	324,771	\$ 113,670
1352	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	324,250	\$ 113,488
1353	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	324,250	\$ 113,488
1354	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	324,250	\$ 113,488
1355	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	324,250	\$ 113,488
1356	FSS Res	Storage Capacity Reservation	MICHIGAN GAS UTILITIES CORPORATION	110023 Total										3,894,353	\$ 1,363,024
1357	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	10,693	\$ 4,267
1358	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	10,693	\$ 4,267
1359	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	10,693	\$ 4,267
1360	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	10,693	\$ 4,267
1361	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	10,693	\$ 4,267
1362	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	10,625	\$ 4,239
1363	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	10,625	\$ 4,239
1364	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	10,625	\$ 4,239
1365	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	10,533	\$ 4,203
1366	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	10,533	\$ 4,203
1367	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	10,533	\$ 4,203
1368	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	10,533	\$ 4,203
1369	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133200 Total										127,472	\$ 50,861
1370	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	9,642	\$ 3,847
1371	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	9,642	\$ 3,847
1372	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	9,642	\$ 3,847
1373	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	9,642	\$ 3,847
1374	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	9,642	\$ 3,847
1375	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	9,579	\$ 3,822
1376	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	9,579	\$ 3,822
1377	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	9,579	\$ 3,822
1378	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	9,496	\$ 3,789
1379	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	9,496	\$ 3,789
1380	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	9,496	\$ 3,789
1381	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	9,496	\$ 3,789
1382	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	133202 Total										114,931	\$ 45,857
1383	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	38,250	\$ 15,262
1384	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	38,250	\$ 15,262
1385	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	38,250	\$ 15,262

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1386	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	38,250	\$ 15,262
1387	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	38,250	\$ 15,262
1388	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	37,995	\$ 15,160
1389	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	37,995	\$ 15,160
1390	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	37,995	\$ 15,160
1391	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	37,673	\$ 15,032
1392	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	37,673	\$ 15,032
1393	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	37,673	\$ 15,032
1394	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	37,673	\$ 15,032
1395	FSS Res	Storage Capacity Reservation	MIDAMERICAN ENERGY COMPANY	135719 Total										455,927	\$ 181,915
1396	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	62,838	\$ 16,338
1397	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	62,838	\$ 16,338
1398	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	62,838	\$ 16,338
1399	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	62,838	\$ 16,338
1400	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	62,838	\$ 16,338
1401	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	62,871	\$ 16,346
1402	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	62,871	\$ 16,346
1403	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	62,871	\$ 16,346
1404	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	83,692	\$ 20,923
1405	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	83,692	\$ 20,923
1406	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	83,692	\$ 20,923
1407	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	83,692	\$ 20,923
1408	FSS Res	Storage Capacity Reservation	MINNESOTA ENERGY RESOURCES CORPO	130505 Total										837,571	\$ 214,421
1409	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	83,910	\$ 22,379
1410	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	83,910	\$ 22,379
1411	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	83,910	\$ 22,379
1412	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	83,910	\$ 22,379
1413	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	83,910	\$ 22,379
1414	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	83,910	\$ 22,379
1415	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	83,910	\$ 22,379
1416	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	83,910	\$ 22,379
1417	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	132697 Total										671,280	\$ 179,030
1418	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	83,910	\$ 19,022
1419	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	83,910	\$ 19,022
1420	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	83,910	\$ 19,022
1421	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	83,910	\$ 19,022
1422	FSS Res	Storage Capacity Reservation	MORGAN STANLEY CAPITAL GROUP INC.	136836 Total										335,640	\$ 76,090
1423	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	301,630	\$ 120,350
1424	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	301,630	\$ 120,350
1425	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	301,630	\$ 120,350
1426	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	301,630	\$ 120,350
1427	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	301,630	\$ 120,350

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Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1428	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	301,780	\$ 120,410
1429	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	301,780	\$ 120,410
1430	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	301,780	\$ 120,410
1431	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	301,297	\$ 120,218
1432	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	301,297	\$ 120,218
1433	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	301,297	\$ 120,218
1434	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	301,297	\$ 120,218
1435	FSS Res	Storage Capacity Reservation	NORTH SHORE GAS COMPANY	129493 Total										3,618,678	\$ 1,443,853
1436	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	625,000	\$ 155,000
1437	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	625,000	\$ 155,000
1438	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	625,000	\$ 155,000
1439	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	625,000	\$ 155,000
1440	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	625,000	\$ 155,000
1441	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	625,000	\$ 155,000
1442	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	625,000	\$ 155,000
1443	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	625,000	\$ 155,000
1444	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	625,000	\$ 155,000
1445	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	May-22	625,000	\$ 155,000
1446	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	625,000	\$ 155,000
1447	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	625,000	\$ 155,000
1448	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	124610 Total										7,500,000	\$ 1,860,000
1449	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	208,333	\$ 55,833
1450	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	208,333	\$ 55,833
1451	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	208,333	\$ 55,833
1452	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	208,333	\$ 55,833
1453	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	208,333	\$ 55,833
1454	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	208,333	\$ 55,833
1455	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	208,333	\$ 55,833
1456	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	208,333	\$ 55,833
1457	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	208,333	\$ 55,833
1458	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	May-22	208,333	\$ 55,833
1459	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	208,333	\$ 55,833
1460	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	208,333	\$ 55,833
1461	FSS Res	Storage Capacity Reservation	NORTHERN INDIANA PUBLIC SERVICE COM	125044 Total										2,499,996	\$ 669,999
1462	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	251,358	\$ 100,292
1463	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	251,358	\$ 100,292
1464	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	251,358	\$ 100,292
1465	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	251,358	\$ 100,292
1466	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	251,358	\$ 100,292
1467	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	251,483	\$ 100,342
1468	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	251,483	\$ 100,342
1469	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	251,483	\$ 100,342

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue
									Interr			Type			
1470	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	251,079	\$ 100,181
1471	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	251,079	\$ 100,181
1472	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	251,079	\$ 100,181
1473	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	251,079	\$ 100,181
1474	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	113708 Total										3,015,555	\$ 1,203,206
1475	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	78,807	\$ 27,582
1476	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	78,807	\$ 27,582
1477	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	78,807	\$ 27,582
1478	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	78,807	\$ 27,582
1479	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	78,807	\$ 27,582
1480	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	78,849	\$ 27,597
1481	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	78,849	\$ 27,597
1482	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	78,849	\$ 27,597
1483	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	78,725	\$ 27,554
1484	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	78,725	\$ 27,554
1485	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	78,725	\$ 27,554
1486	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	78,725	\$ 27,554
1487	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A M	134850 Total										945,482	\$ 330,919
1488	FSS Res	Storage Capacity Reservation	NRG POWER MARKETING LLC	135172	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	73,313	\$ 24,926
1489	FSS Res	Storage Capacity Reservation	NRG POWER MARKETING LLC	135172 Total										73,313	\$ 24,926
1490	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	6,285	\$ 2,508
1491	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	6,285	\$ 2,508
1492	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	6,285	\$ 2,508
1493	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	6,285	\$ 2,508
1494	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	6,285	\$ 2,508
1495	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	6,288	\$ 2,509
1496	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	6,288	\$ 2,509
1497	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	6,288	\$ 2,509
1498	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	6,278	\$ 2,505
1499	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	6,278	\$ 2,505
1500	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	6,278	\$ 2,505
1501	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	6,278	\$ 2,505
1502	FSS Res	Storage Capacity Reservation	OHIO GAS ENERGY SERVICES COMPANY	109597 Total										75,401	\$ 30,085
1503	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	25,346	\$ 10,113
1504	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	25,346	\$ 10,113
1505	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	25,346	\$ 10,113
1506	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	25,346	\$ 10,113
1507	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	25,346	\$ 10,113
1508	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	25,358	\$ 10,118
1509	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	25,358	\$ 10,118
1510	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	25,358	\$ 10,118
1511	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	25,317	\$ 10,101

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1512	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	25,317	\$ 10,101
1513	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	25,317	\$ 10,101
1514	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	25,317	\$ 10,101
1515	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131442 Total										304,072	\$ 121,325
1516	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	17,279	\$ 6,894
1517	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	17,279	\$ 6,894
1518	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	17,279	\$ 6,894
1519	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	17,279	\$ 6,894
1520	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	17,279	\$ 6,894
1521	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	17,288	\$ 6,898
1522	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	17,288	\$ 6,898
1523	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	17,288	\$ 6,898
1524	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	17,263	\$ 6,888
1525	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	17,263	\$ 6,888
1526	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	17,263	\$ 6,888
1527	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	17,263	\$ 6,888
1528	FSS Res	Storage Capacity Reservation	OHIO VALLEY GAS CORPORATION	131443 Total										207,311	\$ 82,717
1529	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	83,805	\$ 17,038
1530	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	83,805	\$ 17,038
1531	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	83,805	\$ 17,038
1532	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	83,805	\$ 17,038
1533	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	83,805	\$ 17,038
1534	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	83,805	\$ 17,038
1535	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	83,805	\$ 17,038
1536	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	83,805	\$ 17,038
1537	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	83,805	\$ 17,038
1538	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	83,805	\$ 17,038
1539	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	83,805	\$ 17,038
1540	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	83,805	\$ 17,038
1541	FSS Res	Storage Capacity Reservation	REPSOL ENERGY NORTH AMERICA CORPO	135362 Total										1,005,660	\$ 204,451
1542	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	18,850	\$ 6,786
1543	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	18,850	\$ 6,786
1544	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	18,850	\$ 6,786
1545	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	18,850	\$ 6,786
1546	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	18,850	\$ 6,786
1547	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	18,863	\$ 6,791
1548	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	18,863	\$ 6,791
1549	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	18,863	\$ 6,791
1550	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	18,829	\$ 7,513
1551	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	18,829	\$ 7,513
1552	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	18,829	\$ 7,513
1553	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	18,829	\$ 7,513

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1554	FSS Res	Storage Capacity Reservation	ROCK ENERGY COOPERATIVE	113241 Total										226,155	\$ 84,353
1555	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	209,463	\$ 71,217
1556	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	209,463	\$ 71,217
1557	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	209,463	\$ 71,217
1558	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	209,463	\$ 71,217
1559	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	209,463	\$ 71,217
1560	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	209,571	\$ 71,254
1561	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	209,571	\$ 71,254
1562	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	209,571	\$ 71,254
1563	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	209,233	\$ 71,139
1564	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	May-22	209,233	\$ 71,139
1565	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	209,233	\$ 71,139
1566	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	209,233	\$ 71,139
1567	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	125464 Total										2,512,960	\$ 854,406
1568	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Aug-21	125,679	\$ 30,163
1569	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Sep-21	125,679	\$ 30,163
1570	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Oct-21	125,679	\$ 30,163
1571	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Nov-21	125,679	\$ 30,163
1572	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Dec-21	125,679	\$ 30,163
1573	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Jan-22	125,742	\$ 30,178
1574	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Feb-22	125,742	\$ 30,178
1575	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Mar-22	125,742	\$ 30,178
1576	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Apr-22	125,542	\$ 30,130
1577	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	May-22	125,542	\$ 30,130
1578	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Jun-22	125,542	\$ 30,130
1579	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasonal	No	LT		N	DISC	Jul-22	125,542	\$ 30,130
1580	FSS Res	Storage Capacity Reservation	SEMCO ENERGY, INC., DBA SEMCO ENER	135158 Total										1,507,789	\$ 361,869
1581	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	249,953	\$ 57,489
1582	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	249,953	\$ 57,489
1583	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	249,953	\$ 57,489
1584	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	249,953	\$ 57,489
1585	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	249,953	\$ 57,489
1586	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	249,953	\$ 57,489
1587	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT, L.P.	135649 Total										1,499,718	\$ 344,935
1588	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	14,375	\$ 5,750
1589	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	14,375	\$ 5,750
1590	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	14,375	\$ 5,750
1591	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	14,375	\$ 5,750
1592	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	14,375	\$ 5,750
1593	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	14,375	\$ 5,750
1594	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	14,375	\$ 5,750
1595	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	14,375	\$ 5,750

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Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1596	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	14,375	\$ 5,750
1597	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	14,375	\$ 5,750
1598	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	14,375	\$ 5,750
1599	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	14,375	\$ 5,750
1600	FSS Res	Storage Capacity Reservation	SUPERIOR WATER, LIGHT AND POWER COI	129874 Total										172,500	\$ 69,000
1601	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	250,050	\$ 56,686
1602	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	250,050	\$ 56,686
1603	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	250,050	\$ 56,686
1604	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	250,050	\$ 56,686
1605	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	250,050	\$ 56,686
1606	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	250,050	\$ 56,686
1607	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	250,050	\$ 56,686
1608	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	250,050	\$ 56,686
1609	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	250,050	\$ 56,686
1610	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	250,050	\$ 56,686
1611	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	250,050	\$ 56,686
1612	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	250,050	\$ 56,686
1613	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130627 Total										3,000,600	\$ 680,236
1614	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	250,050	\$ 61,687
1615	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	250,050	\$ 61,687
1616	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	250,050	\$ 61,687
1617	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	250,050	\$ 61,687
1618	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	250,050	\$ 61,687
1619	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	250,050	\$ 61,687
1620	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	250,050	\$ 61,687
1621	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	250,050	\$ 61,687
1622	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	250,050	\$ 61,687
1623	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	250,050	\$ 61,687
1624	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	250,050	\$ 61,687
1625	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	250,050	\$ 61,687
1626	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	130628 Total										3,000,600	\$ 740,248
1627	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	419,318	\$ 96,443
1628	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	419,318	\$ 96,443
1629	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	419,318	\$ 96,443
1630	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	419,318	\$ 96,443
1631	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	419,318	\$ 96,443
1632	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	419,318	\$ 96,443
1633	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	419,318	\$ 96,443
1634	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	419,318	\$ 96,443
1635	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	419,318	\$ 96,443
1636	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	419,318	\$ 96,443
1637	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	419,318	\$ 96,443

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue	
1638	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	419,318	\$ 96,443	
1639	FSS Res	Storage Capacity Reservation	TENASKA GAS STORAGE, LLC	132833 Total											5,031,816	\$ 1,157,318
1640	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	280,683	\$ 104,975	
1641	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	280,683	\$ 104,975	
1642	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	280,683	\$ 104,975	
1643	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	280,683	\$ 104,975	
1644	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	280,683	\$ 104,975	
1645	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	280,825	\$ 105,029	
1646	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	280,825	\$ 105,029	
1647	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	280,825	\$ 105,029	
1648	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	280,371	\$ 104,859	
1649	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	280,371	\$ 104,859	
1650	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	280,371	\$ 104,859	
1651	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	280,371	\$ 104,859	
1652	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	125055 Total											3,367,374	\$ 1,259,398
1653	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	250,000	\$ 100,000	
1654	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	250,000	\$ 100,000	
1655	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	250,000	\$ 100,000	
1656	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	250,000	\$ 100,000	
1657	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	250,000	\$ 100,000	
1658	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	250,000	\$ 100,000	
1659	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	250,000	\$ 100,000	
1660	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	250,000	\$ 100,000	
1661	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	250,000	\$ 100,000	
1662	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	250,000	\$ 100,000	
1663	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	250,000	\$ 100,000	
1664	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	250,000	\$ 100,000	
1665	FSS Res	Storage Capacity Reservation	THE PEOPLES GAS LIGHT AND COKE COMF	135552 Total											3,000,000	\$ 1,200,000
1666	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	23,042	\$ 9,194	
1667	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	23,042	\$ 9,194	
1668	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	23,042	\$ 9,194	
1669	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	23,042	\$ 9,194	
1670	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	23,042	\$ 9,194	
1671	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	23,054	\$ 9,199	
1672	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	23,054	\$ 9,199	
1673	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	23,054	\$ 9,199	
1674	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	23,017	\$ 9,184	
1675	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	23,017	\$ 9,184	
1676	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	23,017	\$ 9,184	
1677	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	23,017	\$ 9,184	
1678	FSS Res	Storage Capacity Reservation	THE WEST TENNESSEE PUBLIC UTILITY DIS	131562 Total											276,440	\$ 110,300
1679	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	83,333	\$ 16,667	

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue
	Rate	Sched/							Interr		Type				
1680	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Sep-21	83,333	\$	16,667
1681	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Oct-21	83,333	\$	16,667
1682	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Nov-21	83,333	\$	16,667
1683	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Dec-21	83,333	\$	16,667
1684	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Jan-22	83,333	\$	16,667
1685	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Feb-22	83,333	\$	16,667
1686	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT	N	DISC	Mar-22	83,333	\$	16,667
1687	FSS Res	Storage Capacity Reservation	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218 Total									666,664	\$	133,333
1688	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Aug-21	250,005	\$	50,426
1689	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Sep-21	250,005	\$	50,426
1690	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Oct-21	250,005	\$	50,426
1691	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Nov-21	250,005	\$	50,426
1692	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Dec-21	250,005	\$	50,426
1693	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Jan-22	250,005	\$	50,426
1694	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Feb-22	250,005	\$	50,426
1695	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT	N	DISC	Mar-22	250,005	\$	50,426
1696	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	133465 Total									2,000,040	\$	403,408
1697	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Aug-21	333,333	\$	67,767
1698	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Sep-21	333,333	\$	67,767
1699	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Oct-21	333,333	\$	67,767
1700	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Nov-21	333,333	\$	67,767
1701	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Dec-21	333,333	\$	67,767
1702	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Jan-22	333,333	\$	67,767
1703	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Feb-22	333,333	\$	67,767
1704	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379	<= 1 Yr		Annual	Yes	LT	N	DISC	Mar-22	333,333	\$	67,767
1705	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	135379 Total									2,666,664	\$	542,133
1706	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT	N	DISC	Apr-22	583,333	\$	145,833
1707	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT	N	DISC	May-22	583,333	\$	145,833
1708	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT	N	DISC	Jun-22	583,333	\$	145,833
1709	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664	> 3 Yrs		Annual	Yes	LT	N	DISC	Jul-22	583,333	\$	145,833
1710	FSS Res	Storage Capacity Reservation	TWIN EAGLE RESOURCE MANAGEMENT, LL	136664 Total									2,333,332	\$	583,333
1711	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	134088	>1 Yr & <= 3 Yrs	ld Spring	Annual	Yes	LT	N	DISC	Aug-21	459,667	\$	167,227
1712	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	134088 Total									459,667	\$	167,227
1713	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Sep-21	270,833	\$	90,919
1714	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Oct-21	270,833	\$	90,919
1715	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Nov-21	270,833	\$	90,919
1716	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Dec-21	270,833	\$	90,919
1717	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Jan-22	270,833	\$	90,919
1718	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Feb-22	270,833	\$	90,919
1719	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Mar-22	270,833	\$	90,919
1720	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	Apr-22	270,833	\$	90,919
1721	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST	N	DISC	May-22	270,833	\$	90,919

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1722	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jun-22	270,833	\$ 90,919
1723	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	ld Spring	Annual	Yes	ST		N	DISC	Jul-22	270,833	\$ 90,919
1724	FSS Res	Storage Capacity Reservation	UNITED ENERGY TRADING, LLC	136288 Total										2,979,163	\$ 1,000,105
1725	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	97,474	\$ 38,990
1726	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	97,474	\$ 38,990
1727	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	97,474	\$ 38,990
1728	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	97,474	\$ 38,990
1729	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	97,474	\$ 38,990
1730	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	97,525	\$ 39,010
1731	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	97,525	\$ 39,010
1732	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	97,525	\$ 39,010
1733	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	97,368	\$ 38,947
1734	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	97,368	\$ 38,947
1735	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	97,368	\$ 38,947
1736	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	97,368	\$ 38,947
1737	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132719 Total										1,169,417	\$ 467,767
1738	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	168,349	\$ 67,003
1739	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	168,349	\$ 67,003
1740	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	168,349	\$ 67,003
1741	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	168,349	\$ 67,003
1742	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	168,349	\$ 67,003
1743	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	168,438	\$ 67,038
1744	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	168,438	\$ 67,038
1745	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	168,438	\$ 67,038
1746	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	168,164	\$ 66,929
1747	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	168,164	\$ 66,929
1748	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	168,164	\$ 66,929
1749	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	168,164	\$ 66,929
1750	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132720 Total										2,019,715	\$ 803,847
1751	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	105,538	\$ 37,994
1752	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	105,538	\$ 37,994
1753	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	105,538	\$ 37,994
1754	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	105,538	\$ 37,994
1755	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	105,538	\$ 37,994
1756	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	105,592	\$ 38,013
1757	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	105,592	\$ 38,013
1758	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	105,592	\$ 38,013
1759	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	105,421	\$ 37,952
1760	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	May-22	105,421	\$ 37,952
1761	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	105,421	\$ 37,952
1762	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	105,421	\$ 37,952
1763	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	132726 Total										1,266,150	\$ 455,814

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1764	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	164,241	\$ 65,532
1765	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	164,241	\$ 65,532
1766	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	164,241	\$ 65,532
1767	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	164,241	\$ 65,532
1768	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	164,241	\$ 65,532
1769	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	164,325	\$ 65,566
1770	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	164,325	\$ 65,566
1771	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	164,325	\$ 65,566
1772	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	164,061	\$ 65,460
1773	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	164,061	\$ 65,460
1774	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	164,061	\$ 65,460
1775	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	164,061	\$ 65,460
1776	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134400 Total										1,970,424	\$ 786,199
1777	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Aug-21	182,231	\$ 72,710
1778	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Sep-21	182,231	\$ 72,710
1779	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Oct-21	182,231	\$ 72,710
1780	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Nov-21	182,231	\$ 72,710
1781	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Dec-21	182,231	\$ 72,710
1782	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jan-22	182,324	\$ 72,747
1783	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Feb-22	182,324	\$ 72,747
1784	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Mar-22	182,324	\$ 72,747
1785	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Apr-22	182,030	\$ 72,630
1786	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	May-22	182,030	\$ 72,630
1787	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jun-22	182,030	\$ 72,630
1788	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jul-22	182,030	\$ 72,630
1789	FSS Res	Storage Capacity Reservation	WISCONSIN ELECTRIC POWER COMPANY	134401 Total										2,186,247	\$ 872,313
1790	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	131,854	\$ 52,610
1791	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	131,854	\$ 52,610
1792	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	131,854	\$ 52,610
1793	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	131,854	\$ 52,610
1794	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	131,854	\$ 52,610
1795	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	131,921	\$ 52,636
1796	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	131,921	\$ 52,636
1797	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	131,921	\$ 52,636
1798	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	131,708	\$ 52,551
1799	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	131,708	\$ 52,551
1800	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	131,708	\$ 52,551
1801	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	131,708	\$ 52,551
1802	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107870 Total										1,581,865	\$ 631,164
1803	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	69,575	\$ 27,760
1804	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	69,575	\$ 27,760
1805	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	69,575	\$ 27,760

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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1806	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	69,575	\$ 27,760
1807	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	69,575	\$ 27,760
1808	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	69,613	\$ 27,776
1809	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	69,613	\$ 27,776
1810	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	69,613	\$ 27,776
1811	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	69,500	\$ 27,731
1812	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	69,500	\$ 27,731
1813	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	69,500	\$ 27,731
1814	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	69,500	\$ 27,731
1815	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	107871 Total										834,714	\$ 333,051
1816	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	201,170	\$ 32,992
1817	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	201,170	\$ 32,992
1818	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	201,170	\$ 32,992
1819	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	201,170	\$ 32,992
1820	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	201,170	\$ 32,992
1821	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	201,272	\$ 33,009
1822	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	201,272	\$ 33,009
1823	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	201,272	\$ 33,009
1824	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	200,949	\$ 32,956
1825	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	200,949	\$ 32,956
1826	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	200,949	\$ 32,956
1827	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	200,949	\$ 32,956
1828	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124083 Total										2,413,462	\$ 395,808
1829	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Aug-21	201,170	\$ 32,992
1830	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Sep-21	201,170	\$ 32,992
1831	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Oct-21	201,170	\$ 32,992
1832	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Nov-21	201,170	\$ 32,992
1833	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Dec-21	201,170	\$ 32,992
1834	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jan-22	201,272	\$ 33,009
1835	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Feb-22	201,272	\$ 33,009
1836	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Mar-22	201,272	\$ 33,009
1837	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	200,949	\$ 32,956
1838	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	200,949	\$ 32,956
1839	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	200,949	\$ 32,956
1840	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	200,949	\$ 32,956
1841	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	124084 Total										2,413,462	\$ 395,808
1842	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	316,933	\$ 113,779
1843	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	316,933	\$ 113,779
1844	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	316,933	\$ 113,779
1845	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	316,933	\$ 113,779
1846	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	316,933	\$ 113,779
1847	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	317,096	\$ 113,837

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1848	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	317,096	\$ 113,837
1849	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	317,096	\$ 113,837
1850	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	316,583	\$ 113,653
1851	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	316,583	\$ 113,653
1852	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	316,583	\$ 113,653
1853	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	315,072	\$ 113,111
1854	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132572 Total										3,800,774	\$ 1,364,478
1855	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	105,458	\$ 42,183
1856	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	105,458	\$ 42,183
1857	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	105,458	\$ 42,183
1858	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	105,458	\$ 42,183
1859	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	105,458	\$ 42,183
1860	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	105,510	\$ 42,204
1861	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	105,510	\$ 42,204
1862	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	105,510	\$ 42,204
1863	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	105,341	\$ 42,136
1864	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	105,341	\$ 42,136
1865	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	105,341	\$ 42,136
1866	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	104,224	\$ 41,690
1867	FSS Res	Storage Capacity Reservation	WISCONSIN GAS LLC	132573 Total										1,264,067	\$ 505,627
1868	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Aug-21	209,463	\$ 83,785
1869	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Sep-21	209,463	\$ 83,785
1870	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Oct-21	209,463	\$ 69,542
1871	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Nov-21	209,463	\$ 83,785
1872	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Dec-21	209,463	\$ 69,542
1873	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jan-22	209,571	\$ 69,578
1874	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Feb-22	209,571	\$ 69,578
1875	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Mar-22	209,571	\$ 69,578
1876	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Apr-22	209,233	\$ 69,465
1877	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	May-22	209,233	\$ 69,465
1878	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jun-22	209,233	\$ 69,465
1879	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	ld Spring	Annual	Yes	LT		N	DISC	Jul-22	209,233	\$ 69,465
1880	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	113184 Total										2,512,960	\$ 877,033
1881	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	209,463	\$ 83,576
1882	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	209,463	\$ 83,576
1883	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	209,463	\$ 83,576
1884	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	209,463	\$ 83,576
1885	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	209,463	\$ 83,576
1886	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	209,571	\$ 83,619
1887	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	209,571	\$ 83,619
1888	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	209,571	\$ 83,619
1889	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	209,233	\$ 83,484

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1890	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	209,233	\$ 83,484
1891	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	209,233	\$ 83,484
1892	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	209,233	\$ 83,484
1893	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126344 Total										2,512,960	\$ 1,002,671
1894	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Aug-21	168,330	\$ 67,164
1895	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Sep-21	168,330	\$ 67,164
1896	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Oct-21	168,330	\$ 67,164
1897	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Nov-21	168,330	\$ 67,164
1898	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Dec-21	168,330	\$ 67,164
1899	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jan-22	168,330	\$ 67,164
1900	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Feb-22	168,330	\$ 67,164
1901	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Mar-22	168,330	\$ 67,164
1902	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Apr-22	168,330	\$ 67,164
1903	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	May-22	168,330	\$ 67,164
1904	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jun-22	168,330	\$ 67,164
1905	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasonal	Yes	LT		N	MAX	Jul-22	168,330	\$ 67,164
1906	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	126738 Total										2,019,960	\$ 805,964
1907	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	372,460	\$ 133,750
1908	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	372,460	\$ 133,750
1909	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	372,460	\$ 133,750
1910	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	372,460	\$ 133,750
1911	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	372,460	\$ 133,750
1912	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	372,460	\$ 133,750
1913	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	372,460	\$ 133,750
1914	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	372,460	\$ 133,750
1915	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	372,460	\$ 148,612
1916	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	372,460	\$ 148,612
1917	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	372,460	\$ 148,612
1918	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	372,460	\$ 148,612
1919	FSS Res	Storage Capacity Reservation	WISCONSIN POWER AND LIGHT COMPANY	128287 Total										4,469,520	\$ 1,664,449
1920	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	443,854	\$ 177,098
1921	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	443,854	\$ 177,098
1922	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	443,854	\$ 177,098
1923	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	443,854	\$ 177,098
1924	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	443,854	\$ 177,098
1925	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	444,079	\$ 177,188
1926	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	444,079	\$ 177,188
1927	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	444,079	\$ 177,188
1928	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	443,363	\$ 176,902
1929	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	443,363	\$ 176,902
1930	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	443,363	\$ 176,902
1931	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	443,363	\$ 176,902

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volumes (Dths)	Revenue
1932	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114369 Total										5,324,959	\$ 2,124,659
1933	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Aug-21	192,608	\$ 76,851
1934	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Sep-21	192,608	\$ 76,851
1935	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Oct-21	192,608	\$ 76,851
1936	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Nov-21	192,608	\$ 76,851
1937	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Dec-21	192,608	\$ 76,851
1938	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jan-22	192,704	\$ 76,889
1939	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Feb-22	192,704	\$ 76,889
1940	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Mar-22	192,704	\$ 76,889
1941	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Apr-22	192,396	\$ 76,766
1942	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	May-22	192,396	\$ 76,766
1943	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jun-22	192,396	\$ 76,766
1944	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370	> 3 Yrs		Seasonal	Yes	LT		N	NEG	Jul-22	192,396	\$ 76,766
1945	FSS Res	Storage Capacity Reservation	WISCONSIN PUBLIC SERVICE CORPORATIC	114370 Total										2,310,736	\$ 921,984
1946	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	22,620	\$ 9,025
1947	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	22,620	\$ 9,025
1948	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	22,620	\$ 9,025
1949	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	22,620	\$ 9,025
1950	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	22,620	\$ 9,025
1951	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	22,635	\$ 9,031
1952	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	22,635	\$ 9,031
1953	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	22,635	\$ 9,031
1954	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	22,598	\$ 9,017
1955	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	22,598	\$ 9,017
1956	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	22,598	\$ 9,017
1957	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	22,598	\$ 9,017
1958	FSS Res	Storage Capacity Reservation	WOODRIVER ENERGY LLC	135860 Total										271,397	\$ 108,287
1959	FSS Res	Storage Capacity Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	83,333	\$ 25,000
1960	FSS Res	Storage Capacity Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	83,333	\$ 25,000
1961	FSS Res	Storage Capacity Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	83,333	\$ 25,000
1962	FSS Res	Storage Capacity Reservation	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	83,333	\$ 25,000
1963	FSS Res	Storage Capacity Reservation	CARBONBETTER, LLC	137108 Total										333,332	\$ 100,000
1964	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	83,783	\$ 20,946
1965	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	83,825	\$ 20,956
1966	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	83,825	\$ 20,956
1967	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	83,825	\$ 20,956
1968	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	83,692	\$ 20,923
1969	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	83,692	\$ 20,923
1970	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	83,692	\$ 20,923
1971	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	83,692	\$ 20,923
1972	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130459 Total										670,026	\$ 167,507
1973	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	167,048	\$ 22,268

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Res/Com	Charge	Shipper Name	Contract	TDR	Project	Seas Type	Ratchets	LT/ST/Dly/	Affiliate	Cap Rel	Contract	Month	Volumes (Dths)	Revenue
	Rate	Sched/							Inter		Type				
1974	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	167,048	\$ 22,268
1975	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	167,048	\$ 22,268
1976	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	167,048	\$ 22,268
1977	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	167,048	\$ 22,268
1978	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	167,048	\$ 22,268
1979	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	167,048	\$ 22,268
1980	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	167,048	\$ 22,268
1981	FSS Res	Storage Capacity Reservation	CONSTELLATION ENERGY GENERATION, LI	130784 Total										1,336,384	\$ 178,140
1982	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	249,953	\$ 57,489
1983	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	249,953	\$ 57,489
1984	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	249,953	\$ 57,489
1985	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	249,953	\$ 57,489
1986	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	249,953	\$ 57,489
1987	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	249,953	\$ 57,489
1988	FSS Res	Storage Capacity Reservation	SEQUENT ENERGY MANAGEMENT LLC	135649 Total										1,499,718	\$ 344,935
1989	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	500,000	\$ 100,000
1990	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	135216 Total										500,000	\$ 100,000
1991	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	500,000	\$ 120,000
1992	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	500,000	\$ 120,000
1993	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	500,000	\$ 120,000
1994	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	500,000	\$ 120,000
1995	FSS Res	Storage Capacity Reservation	MERCURIA ENERGY AMERICA, LLC	136407 Total										2,000,000	\$ 480,000
1996	FSS Res	Storage Capacity Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	83,333	\$ 25,000
1997	FSS Res	Storage Capacity Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	83,333	\$ 25,000
1998	FSS Res	Storage Capacity Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	83,333	\$ 25,000
1999	FSS Res	Storage Capacity Reservation	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	83,333	\$ 25,000
2000	FSS Res	Storage Capacity Reservation	TC ENERGY MARKETING INC.	137096 Total										333,332	\$ 100,000
2001	FSS Res	Storage Capacity Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	37,500	\$ 11,250
2002	FSS Res	Storage Capacity Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	37,500	\$ 11,250
2003	FSS Res	Storage Capacity Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	37,500	\$ 11,250
2004	FSS Res	Storage Capacity Reservation	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	37,500	\$ 11,250
2005	FSS Res	Storage Capacity Reservation	MIECO LLC	137317 Total										150,000	\$ 45,000
2006	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Apr-22	40,245	\$ 14,086
2007	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	May-22	40,245	\$ 14,086
2008	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jun-22	40,245	\$ 14,086
2009	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A V	135876	> 3 Yrs		Seasonal	Yes	LT		N	DISC	Jul-22	40,245	\$ 14,086
2010	FSS Res	Storage Capacity Reservation	NORTHERN STATES POWER COMPANY, A V	135876 Total										160,980	\$ 56,343
2011	FSS Res	Storage Capacity Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	150,645	\$ 34,151
2012	FSS Res	Storage Capacity Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	150,645	\$ 34,151
2013	FSS Res	Storage Capacity Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	150,645	\$ 34,151
2014	FSS Res	Storage Capacity Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	150,645	\$ 34,151
2015	FSS Res	Storage Capacity Reservation	UNIPER GLOBAL COMMODITIES NORTH AM	136895 Total										602,580	\$ 136,605

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>TDR</u>	<u>Project</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>LT/ST/Dly/Interr</u>	<u>Affiliate</u>	<u>Cap Rel</u>	<u>Contract Type</u>	<u>Month</u>	<u>Volumes (Dths)</u>	<u>Revenue</u>	
2016	FSS Res	Storage Capacity Reservation	DRW ENERGY TRADING LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	166,667	\$ 36,667	
2017	FSS Res	Storage Capacity Reservation	DRW ENERGY TRADING LLC	135226 Total											166,667	\$ 36,667
2018	FSS Res	Storage Capacity Reservation Total												184,428,428	\$ 54,179,741	
2019	FSS Res	Grand Total												219,031,200	\$ 121,469,507	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136211	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	7,373	\$ 93
2	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136211 Total										7,373	\$ 93
3	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136212	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	9,188	\$ 116
4	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136212 Total										9,188	\$ 116
5	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136341	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	12,284	\$ 155
6	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136341	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	12,927	\$ 163
7	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136341 Total										25,211	\$ 318
8	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136342	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	13,715	\$ 173
9	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136342	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	14,446	\$ 182
10	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136342 Total										28,161	\$ 355
11	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136689	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	836	\$ 11
12	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136689 Total										836	\$ 11
13	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	836	\$ 11
14	FSS Com	Injection Charge	ARCHER ENERGY, LLC	136690 Total										836	\$ 11
15	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137265	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	5,028	\$ 63
16	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137265	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	10,525	\$ 133
17	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137265	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	10,868	\$ 137
18	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137265 Total										26,421	\$ 333
19	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137266	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	5,555	\$ 70
20	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137266	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	11,001	\$ 139
21	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137266	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	11,268	\$ 142
22	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137266 Total										27,824	\$ 351
23	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137731	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	7,688	\$ 97
24	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137731 Total										7,688	\$ 97
25	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137732	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	6,851	\$ 86
26	FSS Com	Injection Charge	ARCHER ENERGY, LLC	137732 Total										6,851	\$ 86
27	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	1,535	\$ 19
28	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	195,260	\$ 2,460
29	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	234,683	\$ 2,957
30	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	93,478	\$ 1,178
31	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	2,960	\$ 37
32	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	45,090	\$ 568
33	FSS Com	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753 Total										573,006	\$ 7,220
34	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	135857	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	137,615	\$ 1,734
35	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	135857	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	68,325	\$ 861
36	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	135857 Total										205,940	\$ 2,595
37	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	244,312	\$ 3,078
38	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	278,615	\$ 3,511
39	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	99,134	\$ 1,249
40	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	76,677	\$ 966
41	FSS Com	Injection Charge	CASTLETON COMMODITIES MERCHANT TF	136959 Total										698,738	\$ 8,804
42	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	1,483,059	\$ 18,687

ANR Pipeline Company
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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
43	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	1,408,003	\$ 17,741
44	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	1,398,747	\$ 17,624
45	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	1,745,641	\$ 21,995
46	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	1,796,346	\$ 22,634
47	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	1,709,606	\$ 21,541
48	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	1,763,903	\$ 22,225
49	FSS Com	Injection Charge	CENTRA GAS MANITOBA INC.	132345 Total										11,305,305	\$ 142,447
50	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	29,953	\$ 377
51	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	9,239	\$ 116
52	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	1	\$ 0
53	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	57,034	\$ 719
54	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	5,416	\$ 68
55	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	68,070	\$ 858
56	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	139,867	\$ 1,762
57	FSS Com	Injection Charge	CONEXUS ENERGY, LLC	135226 Total										309,580	\$ 3,901
58	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	93,273	\$ 1,175
59	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	127,364	\$ 1,605
60	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	162,923	\$ 2,053
61	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	96,906	\$ 1,221
62	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	25,080	\$ 316
63	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	25,743	\$ 324
64	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	18,765	\$ 236
65	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	206,046	\$ 2,596
66	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	131344 Total										756,100	\$ 9,527
67	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Apr-22	243,025	\$ 3,062
68	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	May-22	104,930	\$ 1,322
69	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jun-22	152,302	\$ 1,919
70	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jul-22	108,945	\$ 1,373
71	FSS Com	Injection Charge	CONOCOPHILLIPS COMPANY	135862 Total										609,202	\$ 7,676
72	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135109	<= 1 Yr		Annual	Yes	LT		Y	MAX	Aug-21	20,460	\$ 258
73	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135109	<= 1 Yr		Annual	Yes	LT		Y	MAX	Sep-21	23,950	\$ 302
74	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135109	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	16,748	\$ 211
75	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135109 Total										61,158	\$ 771
76	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135110	<= 1 Yr		Seasona	No	LT		Y	MAX	Aug-21	23,777	\$ 300
77	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135110	<= 1 Yr		Seasona	No	LT		Y	MAX	Sep-21	23,010	\$ 290
78	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135110	<= 1 Yr		Seasona	No	LT		Y	MAX	Oct-21	28,408	\$ 358
79	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135110 Total										75,195	\$ 947
80	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	78,784	\$ 993
81	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	53,467	\$ 674
82	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172 Total										132,251	\$ 1,666
83	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	25,491	\$ 321
84	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	54,595	\$ 688
85	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	127,372	\$ 1,605

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
86	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	169,733	\$ 2,139
87	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	703	\$ 9
88	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	2,556	\$ 32
89	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548 Total										380,450	\$ 4,794
90	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Aug-21	27,888	\$ 351
91	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Sep-21	21,815	\$ 275
92	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	7,659	\$ 97
93	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	4,080	\$ 51
94	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Dec-21	8,277	\$ 104
95	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	13,050	\$ 164
96	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Feb-22	13,925	\$ 175
97	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	24,292	\$ 306
98	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787 Total										120,986	\$ 1,524
99	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	6,071	\$ 76
100	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Dec-21	2,155	\$ 27
101	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	6,842	\$ 86
102	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Feb-22	8,700	\$ 110
103	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	5,477	\$ 69
104	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Apr-22	35,221	\$ 444
105	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	May-22	39,130	\$ 493
106	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jun-22	33,426	\$ 421
107	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jul-22	28,908	\$ 364
108	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682 Total										165,930	\$ 2,091
109	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Apr-22	4,768	\$ 60
110	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	May-22	26,195	\$ 330
111	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Jun-22	28,350	\$ 357
112	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Jul-22	24,645	\$ 311
113	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683 Total										83,958	\$ 1,058
114	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	230,377	\$ 2,903
115	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	94,154	\$ 1,186
116	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	194,809	\$ 2,455
117	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	149,636	\$ 1,885
118	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900 Total										668,976	\$ 8,429
119	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Apr-22	28,914	\$ 364
120	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	May-22	36,711	\$ 463
121	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Jun-22	34,135	\$ 430
122	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Jul-22	39,414	\$ 497
123	FSS Com	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404 Total										139,174	\$ 1,754
124	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	180,079	\$ 2,269
125	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	226,640	\$ 2,856
126	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	170,146	\$ 2,144
127	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	16,554	\$ 209
128	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	13,297	\$ 168

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
129	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	14,648	\$ 185
130	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	53,692	\$ 677
131	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	42,439	\$ 535
132	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	133117 Total										717,495	\$ 9,040
133	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Apr-22	286,240	\$ 3,607
134	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	May-22	365,750	\$ 4,608
135	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jun-22	323,152	\$ 4,072
136	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jul-22	266,376	\$ 3,356
137	FSS Com	Injection Charge	DTE ENERGY TRADING, INC.	135167 Total										1,241,518	\$ 15,643
138	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135624	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	3,565	\$ 45
139	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135624	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	3,449	\$ 43
140	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135624	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	2,495	\$ 31
141	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135624 Total										9,509	\$ 120
142	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135625	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	961	\$ 12
143	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135625	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	930	\$ 12
144	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135625	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	527	\$ 7
145	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	135625 Total										2,418	\$ 30
146	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137342	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	2,790	\$ 35
147	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137342	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	2,883	\$ 36
148	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137342	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	2,790	\$ 35
149	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137342	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	2,883	\$ 36
150	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137342 Total										11,346	\$ 143
151	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137343	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	746	\$ 9
152	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137343	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	775	\$ 10
153	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137343	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	750	\$ 9
154	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137343	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	775	\$ 10
155	FSS Com	Injection Charge	EDF ENERGY SERVICES, LLC	137343 Total										3,046	\$ 38
156	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	132,848	\$ 1,674
157	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	359,111	\$ 4,525
158	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	325,067	\$ 4,096
159	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	117,346	\$ 1,479
160	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	153,647	\$ 1,936
161	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	45,377	\$ 572
162	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	74,017	\$ 933
163	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	444,123	\$ 5,596
164	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	745,371	\$ 9,392
165	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	964,618	\$ 12,154
166	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	565,885	\$ 7,130
167	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	340,191	\$ 4,286
168	FSS Com	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265 Total										4,267,601	\$ 53,772
169	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	85,767	\$ 1,081
170	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	76,151	\$ 960
171	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	130459 Total										161,918	\$ 2,040

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
172	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	170,352	\$ 2,146
173	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	206,778	\$ 2,605
130784 Total														377,130	\$ 4,752
175	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	135712	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	7,595	\$ 96
176	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	135712	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	7,350	\$ 93
177	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	135712	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	7,594	\$ 96
135712 Total														22,539	\$ 284
179	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	135713	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	3,689	\$ 46
180	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	135713	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	3,570	\$ 45
181	FSS Com	Injection Charge	EXELON GENERATION COMPANY, LLC	135713	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	3,689	\$ 46
135713 Total														10,948	\$ 138
183	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Aug-21	170,767	\$ 2,152
184	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Sep-21	150,077	\$ 1,891
185	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Oct-21	22,565	\$ 284
134070 Total														343,409	\$ 4,327
187	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	158,253	\$ 1,994
188	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	194,359	\$ 2,449
189	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	182,789	\$ 2,303
190	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	106,798	\$ 1,346
191	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	290,789	\$ 3,664
192	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	318,021	\$ 4,007
193	FSS Com	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	344,341	\$ 4,339
135353 Total														1,595,350	\$ 20,101
195	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	639,513	\$ 8,058
196	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	537,844	\$ 6,777
197	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	228,313	\$ 2,877
198	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	21,192	\$ 267
199	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	56,739	\$ 715
200	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	184,621	\$ 2,326
201	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	51,544	\$ 649
202	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	463,453	\$ 5,840
203	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	298,676	\$ 3,763
204	FSS Com	Injection Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	170,141	\$ 2,144
135222 Total														2,652,036	\$ 33,416
206	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135579	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	6,563	\$ 83
207	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135579	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	6,261	\$ 79
208	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135579	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	5,131	\$ 65
135579 Total														17,955	\$ 226
210	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135589	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	25,358	\$ 320
211	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135589	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	23,843	\$ 300
212	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135589	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	22,766	\$ 287
135589 Total														71,967	\$ 907
213	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	24,368	\$ 307

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
215	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	23,932	\$ 302
216	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	23,741	\$ 299
217	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	25,119	\$ 317
218	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258 Total										97,160	\$ 1,224
219	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	6,210	\$ 78
220	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	6,200	\$ 78
221	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	6,210	\$ 78
222	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	6,417	\$ 81
223	FSS Com	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264 Total										25,037	\$ 315
224	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	58,139	\$ 733
225	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	120,717	\$ 1,521
226	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	191,538	\$ 2,413
227	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	153,234	\$ 1,931
228	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	22,462	\$ 283
229	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	38,143	\$ 481
230	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	25,955	\$ 327
231	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	10,528	\$ 133
232	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	37,842	\$ 477
233	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	88,101	\$ 1,110
234	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	130,588	\$ 1,645
235	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	150,199	\$ 1,893
236	FSS Com	Injection Charge	INTERSTATE POWER AND LIGHT COMPAN	126520 Total										1,027,446	\$ 12,946
237	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135629	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	7,068	\$ 89
238	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135629	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	6,900	\$ 87
239	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135629	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	4,919	\$ 62
240	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135629 Total										18,887	\$ 238
241	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135630	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	4,526	\$ 57
242	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135630	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	4,380	\$ 55
243	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135630	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	3,090	\$ 39
244	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	135630 Total										11,996	\$ 151
245	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	922	\$ 12
246	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	188	\$ 2
247	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	136580 Total										1,110	\$ 14
248	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137325	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	5,353	\$ 67
249	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137325	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	6,417	\$ 81
250	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137325	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	6,210	\$ 78
251	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137325	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	6,417	\$ 81
252	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137325 Total										24,397	\$ 307
253	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137326	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	3,421	\$ 43
254	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137326	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	4,185	\$ 53
255	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137326	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	4,050	\$ 51
256	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137326	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	4,185	\$ 53
257	FSS Com	Injection Charge	JUST ENERGY INDIANA CORP.	137326 Total										15,841	\$ 200

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
301	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	58,245	\$ 734
302	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	59,980	\$ 756
303	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Oct-21	41,875	\$ 528
304	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	11,710	\$ 148
305	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	48,890	\$ 616
306	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	77,696	\$ 979
307	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	64,022	\$ 807
308	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840 Total										362,418	\$ 4,566
309	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	27,555	\$ 347
310	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	41,893	\$ 528
311	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	92,864	\$ 1,170
312	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	74,069	\$ 933
313	FSS Com	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771 Total										236,381	\$ 2,978
314	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	38,250	\$ 482
315	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	271,054	\$ 3,415
316	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	541,110	\$ 6,818
317	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	47,288	\$ 596
318	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	182,360	\$ 2,298
319	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	8	\$ 0
320	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	1	\$ 0
321	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216 Total										1,080,071	\$ 13,609
322	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	612,503	\$ 7,718
323	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	598,192	\$ 7,537
324	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	415,707	\$ 5,238
325	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	87,096	\$ 1,097
326	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	260,465	\$ 3,282
327	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	147,289	\$ 1,856
328	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	141,788	\$ 1,787
329	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	137,363	\$ 1,731
330	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	162,851	\$ 2,052
331	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	577,831	\$ 7,281
332	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	693,084	\$ 8,733
333	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	639,426	\$ 8,057
334	FSS Com	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023 Total										4,473,595	\$ 56,367
335	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	19,891	\$ 251
336	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	8,144	\$ 103
337	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	7,005	\$ 88
338	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	19,975	\$ 252
339	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	19,530	\$ 246
340	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	20,181	\$ 254
341	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200 Total										94,726	\$ 1,194
342	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	22,858	\$ 288
343	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	28,563	\$ 360

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
344	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	4,899	\$ 62
345	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	-	\$ -
346	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	7,491	\$ 94
347	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	16,408	\$ 207
348	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	152	\$ 2
349	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	569	\$ 7
350	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	19,435	\$ 245
351	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	22,093	\$ 278
352	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	21,003	\$ 265
353	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	20,582	\$ 259
354	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202 Total										164,053	\$ 2,067
355	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	81,313	\$ 1,025
356	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	59,779	\$ 753
357	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	77,490	\$ 976
358	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	79,373	\$ 1,000
359	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	76,486	\$ 964
360	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	80,073	\$ 1,009
361	FSS Com	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719 Total										454,514	\$ 5,727
362	FSS Com	Injection Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Apr-22	122,310	\$ 1,541
363	FSS Com	Injection Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	May-22	125,108	\$ 1,576
364	FSS Com	Injection Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jun-22	122,310	\$ 1,541
365	FSS Com	Injection Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jul-22	126,387	\$ 1,592
366	FSS Com	Injection Charge	MINNESOTA ENERGY RESOURCES CORP	130505 Total										496,115	\$ 6,251
367	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	71,056	\$ 895
368	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	103,114	\$ 1,299
369	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	54,660	\$ 689
370	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	56,254	\$ 709
371	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697 Total										285,084	\$ 3,592
372	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	133,062	\$ 1,677
373	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	174,136	\$ 2,194
374	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	112,904	\$ 1,423
375	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	123,190	\$ 1,552
376	FSS Com	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836 Total										543,292	\$ 6,845
377	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	5,332	\$ 67
378	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	5,190	\$ 65
379	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	2,108	\$ 27
380	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704 Total										12,630	\$ 159
381	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	3,007	\$ 38
382	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	2,940	\$ 37
383	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	2,646	\$ 33
384	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706 Total										8,593	\$ 108
385	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	221	\$ 3
386	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	4,242	\$ 53

ANR Pipeline Company
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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue	
387	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	3,026	\$ 38	
388	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	4,309	\$ 54	
389	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243 Total											11,798	\$ 149
390	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	1,705	\$ 21	
391	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	630	\$ 8	
392	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	2,170	\$ 27	
393	FSS Com	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244 Total											4,505	\$ 57
394	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	507,082	\$ 6,389	
395	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	1,670	\$ 21	
396	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	13,724	\$ 173	
397	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	850	\$ 11	
398	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	64	\$ 1	
399	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	643	\$ 8	
400	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	407,376	\$ 5,133	
401	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	516,832	\$ 6,512	
402	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	690,876	\$ 8,705	
403	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	719,438	\$ 9,065	
404	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	367,648	\$ 4,632	
405	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	374,213	\$ 4,715	
406	FSS Com	Injection Charge	NORTH SHORE GAS COMPANY	129493 Total											3,600,416	\$ 45,365
407	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	310,404	\$ 3,911	
408	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	180,862	\$ 2,279	
409	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	209,406	\$ 2,639	
410	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	185,906	\$ 2,342	
411	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	319,528	\$ 4,026	
412	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	143,268	\$ 1,805	
413	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	58,808	\$ 741	
414	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	333,597	\$ 4,203	
415	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	176,085	\$ 2,219	
416	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	May-22	186,953	\$ 2,356	
417	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	221,419	\$ 2,790	
418	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	183,891	\$ 2,317	
419	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610 Total											2,510,127	\$ 31,628
420	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	248,836	\$ 3,135	
421	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	206,561	\$ 2,603	
422	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	254,486	\$ 3,207	
423	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	145,024	\$ 1,827	
424	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	136,402	\$ 1,719	
425	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	99,209	\$ 1,250	
426	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	43,311	\$ 546	
427	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	60,162	\$ 758	
428	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	106,232	\$ 1,339	
429	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	May-22	195,760	\$ 2,467	

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
430	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	289,782	\$ 3,651
431	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	252,728	\$ 3,184
432	FSS Com	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044 Total										2,038,493	\$ 25,685
433	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	412,026	\$ 5,192
434	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	398,850	\$ 5,026
435	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	427,374	\$ 5,385
436	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	442,530	\$ 5,576
437	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	457,281	\$ 5,762
438	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	113708 Total										2,138,061	\$ 26,940
439	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Aug-21	131,936	\$ 1,662
440	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Sep-21	127,680	\$ 1,609
441	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Oct-21	17,024	\$ 215
442	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Apr-22	143,424	\$ 1,807
443	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	May-22	147,078	\$ 1,853
444	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jun-22	141,899	\$ 1,788
445	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jul-22	148,180	\$ 1,867
446	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	134850 Total										857,221	\$ 10,801
447	FSS Com	Injection Charge	NRG POWER MARKETING LLC	135172	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	68,936	\$ 869
448	FSS Com	Injection Charge	NRG POWER MARKETING LLC	135172 Total										68,936	\$ 869
449	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	15,398	\$ 194
450	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	10,352	\$ 130
451	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Oct-21	22,807	\$ 287
452	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	18,047	\$ 227
453	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	16,339	\$ 206
454	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	17,483	\$ 220
455	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	19,275	\$ 243
456	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	16,826	\$ 212
457	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	15,044	\$ 190
458	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	16,589	\$ 209
459	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	13,386	\$ 169
460	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	15,864	\$ 200
461	FSS Com	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597 Total										197,410	\$ 2,487
462	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	36,063	\$ 454
463	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	35,049	\$ 442
464	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	19,526	\$ 246
465	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	3,575	\$ 45
466	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	274	\$ 3
467	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	241	\$ 3
468	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	7,510	\$ 95
469	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	15,573	\$ 196
470	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	47,698	\$ 601
471	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	49,852	\$ 628
472	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	32,018	\$ 403

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
473	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131442 Total										247,379	\$ 3,117
474	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	23,393	\$ 295
475	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	23,524	\$ 296
476	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	17,913	\$ 226
477	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	2,483	\$ 31
478	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	6,850	\$ 86
479	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	441	\$ 6
480	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	1,974	\$ 25
481	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	11,831	\$ 149
482	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	18,924	\$ 238
483	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	38,284	\$ 482
484	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	30,584	\$ 385
485	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	26,603	\$ 335
486	FSS Com	Injection Charge	OHIO VALLEY GAS CORPORATION	131443 Total										202,804	\$ 2,555
487	FSS Com	Injection Charge	REALGY, LLC	136191	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	5,877	\$ 74
488	FSS Com	Injection Charge	REALGY, LLC	136191 Total										5,877	\$ 74
489	FSS Com	Injection Charge	REALGY, LLC	136192	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	3,522	\$ 44
490	FSS Com	Injection Charge	REALGY, LLC	136192 Total										3,522	\$ 44
491	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	16,626	\$ 209
492	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	25,529	\$ 322
493	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	34,426	\$ 434
494	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	157,826	\$ 1,989
495	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	176,750	\$ 2,227
496	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	169,111	\$ 2,131
497	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	88,298	\$ 1,113
498	FSS Com	Injection Charge	REPSOL ENERGY NORTH AMERICA CORP	135362 Total										668,566	\$ 8,424
499	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	36,642	\$ 462
500	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	23,640	\$ 298
501	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	15,562	\$ 196
502	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	32,670	\$ 412
503	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	33,759	\$ 425
504	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	35,640	\$ 449
505	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	36,828	\$ 464
506	FSS Com	Injection Charge	ROCK ENERGY COOPERATIVE	113241 Total										214,741	\$ 2,706
507	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	391,648	\$ 4,935
508	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	375,371	\$ 4,730
509	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	307,415	\$ 3,873
510	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	10,419	\$ 131
511	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	2,513	\$ 32
512	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	6,862	\$ 86
513	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	6,116	\$ 77
514	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	11,884	\$ 150
515	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	146,989	\$ 1,852

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
516	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	May-22	336,375	\$ 4,238
517	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	383,512	\$ 4,832
518	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	386,793	\$ 4,874
519	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464 Total										2,365,897	\$ 29,810
520	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Sep-21	50,043	\$ 631
521	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Apr-22	9,500	\$ 120
522	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	May-22	37,718	\$ 475
523	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Jun-22	225,990	\$ 2,847
524	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Jul-22	231,198	\$ 2,913
525	FSS Com	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158 Total										554,449	\$ 6,986
526	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	274,056	\$ 3,453
527	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	424,898	\$ 5,354
528	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	348,801	\$ 4,395
529	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	252,774	\$ 3,185
530	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	34,851	\$ 439
531	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	77,371	\$ 975
532	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649 Total										1,412,751	\$ 17,801
533	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135609	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	2,976	\$ 38
534	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135609	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	2,880	\$ 36
535	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135609	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	2,127	\$ 27
536	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135609 Total										7,983	\$ 101
537	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135610	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	1,643	\$ 21
538	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135610	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	1,560	\$ 20
539	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135610	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	1,653	\$ 21
540	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	135610 Total										4,856	\$ 61
541	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137240	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	1,800	\$ 23
542	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137240	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	2,051	\$ 26
543	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137240	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	1,986	\$ 25
544	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137240	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	2,000	\$ 25
545	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137240 Total										7,837	\$ 99
546	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137241	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	1,190	\$ 15
547	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137241 Total										1,190	\$ 15
548	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137498	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	945	\$ 12
549	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137498	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	1,050	\$ 13
550	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137498	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	850	\$ 11
551	FSS Com	Injection Charge	SPARK ENERGY GAS, LLC	137498 Total										2,845	\$ 36
552	FSS Com	Injection Charge	STAND ENERGY CORPORATION	135603	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	1,776	\$ 22
553	FSS Com	Injection Charge	STAND ENERGY CORPORATION	135603 Total										1,776	\$ 22
554	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137211	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	96	\$ 1
555	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137211	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	1,200	\$ 15
556	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137211	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	1,240	\$ 16
557	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137211 Total										2,536	\$ 32
558	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137212	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	3,255	\$ 41

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
559	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137212	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	3,616	\$ 46
560	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137212	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	4,805	\$ 61
561	FSS Com	Injection Charge	STAND ENERGY CORPORATION	137212 Total										11,676	\$ 147
562	FSS Com	Injection Charge	SUPERIOR WATER, LIGHT AND POWER CC	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	29,735	\$ 375
563	FSS Com	Injection Charge	SUPERIOR WATER, LIGHT AND POWER CC	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	28,537	\$ 360
564	FSS Com	Injection Charge	SUPERIOR WATER, LIGHT AND POWER CC	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	29,100	\$ 367
565	FSS Com	Injection Charge	SUPERIOR WATER, LIGHT AND POWER CC	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	27,280	\$ 344
566	FSS Com	Injection Charge	SUPERIOR WATER, LIGHT AND POWER CC	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	27,575	\$ 347
567	FSS Com	Injection Charge	SUPERIOR WATER, LIGHT AND POWER CC	129874 Total										142,227	\$ 1,792
568	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135595	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	12,621	\$ 159
569	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135595	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	18,030	\$ 227
570	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135595 Total										30,651	\$ 386
571	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	7,350	\$ 93
572	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	7,051	\$ 89
573	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	3,611	\$ 46
574	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069 Total										18,012	\$ 227
575	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	882	\$ 11
576	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518 Total										882	\$ 11
577	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	14,460	\$ 182
578	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	14,942	\$ 188
579	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	14,460	\$ 182
580	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	14,942	\$ 188
581	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279 Total										58,804	\$ 741
582	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	4,019	\$ 51
583	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	4,348	\$ 55
584	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	4,154	\$ 52
585	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	3,784	\$ 48
586	FSS Com	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280 Total										16,305	\$ 205
587	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	91,040	\$ 1,147
588	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	255,363	\$ 3,218
589	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	335,134	\$ 4,223
590	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	119,216	\$ 1,502
591	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	34,562	\$ 435
592	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	34,290	\$ 432
593	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	17,145	\$ 216
594	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	218,010	\$ 2,747
595	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	122,851	\$ 1,548
596	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	355,826	\$ 4,483
597	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	247,746	\$ 3,122
598	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	223,138	\$ 2,812
599	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130627 Total										2,054,321	\$ 25,884
600	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	87,318	\$ 1,100
601	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	272,839	\$ 3,438

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
602	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	311,339	\$ 3,923
603	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	114,769	\$ 1,446
604	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	37,144	\$ 468
605	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	34,292	\$ 432
606	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	18,477	\$ 233
607	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	211,061	\$ 2,659
608	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	137,257	\$ 1,729
609	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	317,388	\$ 3,999
610	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	248,348	\$ 3,129
611	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	218,588	\$ 2,754
612	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	130628 Total										2,008,820	\$ 25,311
613	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	156,845	\$ 1,976
614	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	518,786	\$ 6,537
615	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	521,663	\$ 6,573
616	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	246,312	\$ 3,104
617	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	59,406	\$ 749
618	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	57,504	\$ 725
619	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	28,752	\$ 362
620	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	406,373	\$ 5,120
621	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	242,572	\$ 3,056
622	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	556,646	\$ 7,014
623	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	463,818	\$ 5,844
624	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	507,167	\$ 6,390
625	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	132833 Total										3,765,844	\$ 47,450
626	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Aug-21	6,410	\$ 81
627	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Sep-21	22,073	\$ 278
628	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	26,652	\$ 336
629	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	9,659	\$ 122
630	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Dec-21	2,034	\$ 26
631	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	2,958	\$ 37
632	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	15,233	\$ 192
633	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135555 Total										85,019	\$ 1,071
634	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135777	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	145,599	\$ 1,835
635	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135777	<= 1 Yr		Annual	No	ST		Y	DISC	Sep-21	473,587	\$ 5,967
636	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135777	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	436,628	\$ 5,502
637	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135777 Total										1,055,814	\$ 13,303
638	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Aug-21	518,625	\$ 6,535
639	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Sep-21	555,607	\$ 7,001
640	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Oct-21	504,628	\$ 6,358
641	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Nov-21	229,465	\$ 2,891
642	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Dec-21	149,813	\$ 1,888
643	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jan-22	55,120	\$ 695
644	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Feb-22	114,576	\$ 1,444

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
645	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Mar-22	158,287	\$ 1,994
646	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Apr-22	300,182	\$ 3,782
647	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	May-22	655,815	\$ 8,263
648	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jun-22	653,698	\$ 8,237
649	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jul-22	412,260	\$ 5,194
650	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135808 Total										4,308,076	\$ 54,282
651	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Aug-21	107,310	\$ 1,352
652	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Sep-21	237,188	\$ 2,989
653	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Oct-21	306,710	\$ 3,865
654	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Nov-21	198,317	\$ 2,499
655	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Dec-21	38,553	\$ 486
656	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Jan-22	40,226	\$ 507
657	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Feb-22	4,795	\$ 60
658	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Mar-22	247,843	\$ 3,123
659	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	135821 Total										1,180,942	\$ 14,880
660	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137398	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	297,684	\$ 3,751
661	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137398	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	599,677	\$ 7,556
662	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137398	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	530,478	\$ 6,684
663	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137398	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	596,491	\$ 7,516
664	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137398 Total										2,024,330	\$ 25,507
665	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	Apr-22	12,023	\$ 151
666	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	May-22	22,372	\$ 282
667	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jun-22	17,378	\$ 219
668	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jul-22	18,491	\$ 233
669	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137431 Total										70,264	\$ 885
670	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Apr-22	174,528	\$ 2,199
671	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	May-22	460,438	\$ 5,802
672	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Jun-22	310,571	\$ 3,913
673	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Jul-22	272,970	\$ 3,439
674	FSS Com	Injection Charge	TENASKA GAS STORAGE, LLC	137460 Total										1,218,507	\$ 15,353
675	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	151,801	\$ 1,913
676	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	228,512	\$ 2,879
677	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	201,689	\$ 2,541
678	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	90,907	\$ 1,145
679	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	93,778	\$ 1,182
680	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	186,567	\$ 2,351
681	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	497,891	\$ 6,273
682	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	695,021	\$ 8,757
683	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	773,884	\$ 9,751
684	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	792,949	\$ 9,991
685	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	596,227	\$ 7,512
686	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	529,149	\$ 6,667
687	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055 Total										4,838,375	\$ 60,964

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
688	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	305,319	\$ 3,847
689	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	297,060	\$ 3,743
690	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	108,922	\$ 1,372
691	FSS Com	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552 Total										711,301	\$ 8,962
692	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	26,564	\$ 335
693	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	28,988	\$ 365
694	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	28,801	\$ 363
695	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	3,125	\$ 39
696	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	35,031	\$ 441
697	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	5,298	\$ 67
698	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	3,117	\$ 39
699	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	15,505	\$ 195
700	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	11,508	\$ 145
701	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	29,514	\$ 372
702	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	32,535	\$ 410
703	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	38,024	\$ 479
704	FSS Com	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562 Total										258,010	\$ 3,251
705	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	36,724	\$ 463
706	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	183,289	\$ 2,309
707	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	278,438	\$ 3,508
708	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	18,004	\$ 227
709	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	10,707	\$ 135
710	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	292,646	\$ 3,687
711	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465 Total										819,808	\$ 10,330
712	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	201,555	\$ 2,540
713	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	362,198	\$ 4,564
714	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	395,098	\$ 4,978
715	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	5,759	\$ 73
716	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	29,004	\$ 365
717	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	28,152	\$ 355
718	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	370,421	\$ 4,667
719	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379 Total										1,392,187	\$ 17,542
720	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135794	<= 1 Yr		Seasona	Yes	ST		Y	MAX	Aug-21	165,129	\$ 2,081
721	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135794	<= 1 Yr		Seasona	Yes	ST		Y	MAX	Sep-21	259,744	\$ 3,273
722	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135794	<= 1 Yr		Seasona	Yes	ST		Y	MAX	Oct-21	244,701	\$ 3,083
723	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135794 Total										669,574	\$ 8,437
724	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	665,306	\$ 8,383
725	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	632,936	\$ 7,975
726	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	225,489	\$ 2,841
727	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	251,445	\$ 3,168
728	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664 Total										1,775,176	\$ 22,367
729	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137367	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	80	\$ 1
730	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137367 Total										80	\$ 1

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
731	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137371	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	50	\$ 1
732	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137468	<= 1 Yr		Seasona	Yes	ST		Y	MAX	Apr-22	167,505	\$ 2,111
733	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137468	<= 1 Yr		Seasona	Yes	ST		Y	MAX	May-22	197,845	\$ 2,493
735	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137468	<= 1 Yr		Seasona	Yes	ST		Y	MAX	Jun-22	3,729	\$ 47
736	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137468	<= 1 Yr		Seasona	Yes	ST		Y	MAX	Jul-22	186,449	\$ 2,349
737	FSS Com	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	137468 Total										555,528	\$ 7,000
738	FSS Com	Injection Charge	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Sep-21	191,654	\$ 2,415
739	FSS Com	Injection Charge	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Feb-22	1,673	\$ 21
740	FSS Com	Injection Charge	UNITED ENERGY TRADING, LLC	136288 Total										193,327	\$ 2,436
741	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	180,141	\$ 2,270
742	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	116,777	\$ 1,471
743	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Oct-21	70,414	\$ 887
744	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	117,201	\$ 1,477
745	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	154,118	\$ 1,942
746	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	156,437	\$ 1,971
747	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	179,840	\$ 2,266
748	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719 Total										974,928	\$ 12,284
749	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	240,588	\$ 3,031
750	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	135,763	\$ 1,711
751	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	89,200	\$ 1,124
752	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	46,175	\$ 582
753	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	94,268	\$ 1,188
754	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	471	\$ 6
755	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	11,550	\$ 146
756	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	158,391	\$ 1,996
757	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	239,105	\$ 3,013
758	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	246,620	\$ 3,107
759	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	291,474	\$ 3,673
760	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720 Total										1,553,605	\$ 19,575
761	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	80,865	\$ 1,019
762	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	84,031	\$ 1,059
763	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	54,503	\$ 687
764	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	192,033	\$ 2,420
765	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	275,241	\$ 3,468
766	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	158,366	\$ 1,995
767	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	158,594	\$ 1,998
768	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	203,802	\$ 2,568
769	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	138,697	\$ 1,748
770	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	May-22	131,176	\$ 1,653
771	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	101,048	\$ 1,273
772	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	81,694	\$ 1,029
773	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726 Total										1,660,050	\$ 20,917

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
774	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	270,902	\$ 3,413
775	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	140,875	\$ 1,775
776	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	209,381	\$ 2,638
777	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	189,743	\$ 2,391
778	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	354,287	\$ 4,464
779	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	466,489	\$ 5,878
780	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	248,991	\$ 3,137
781	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	133,415	\$ 1,681
782	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	267,731	\$ 3,373
783	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	314,939	\$ 3,968
784	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	249,441	\$ 3,143
785	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	430,585	\$ 5,425
786	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400 Total										3,276,779	\$ 41,287
787	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Aug-21	267,529	\$ 3,371
788	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Sep-21	160,093	\$ 2,017
789	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Oct-21	51,743	\$ 652
790	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Apr-22	178,352	\$ 2,247
791	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	May-22	232,843	\$ 2,934
792	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Jun-22	275,498	\$ 3,471
793	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Jul-22	310,663	\$ 3,914
794	FSS Com	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401 Total										1,476,721	\$ 18,607
795	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	14,456	\$ 182
796	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	28,778	\$ 363
797	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	101,311	\$ 1,277
798	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	210,537	\$ 2,653
799	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	199,401	\$ 2,512
800	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	195,742	\$ 2,466
801	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	229,791	\$ 2,895
802	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	223,898	\$ 2,821
803	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	91,704	\$ 1,155
804	FSS Com	Injection Charge	WISCONSIN GAS LLC	107870 Total										1,295,618	\$ 16,325
805	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	58,791	\$ 741
806	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	111,517	\$ 1,405
807	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	127,864	\$ 1,611
808	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	138,156	\$ 1,741
809	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	NEG	Aug-21	120,001	\$ 1,512
810	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	NEG	Sep-21	115,402	\$ 1,454
811	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	NEG	Oct-21	39,643	\$ 500
812	FSS Com	Injection Charge	WISCONSIN GAS LLC	107871 Total										711,374	\$ 8,963
813	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Aug-21	298,978	\$ 3,767
814	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Sep-21	288,876	\$ 3,640
815	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Oct-21	121,042	\$ 1,525
816	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Apr-22	186,852	\$ 2,354

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
817	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	May-22	321,241	\$ 4,048
818	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jun-22	398,921	\$ 5,026
819	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jul-22	405,959	\$ 5,115
820	FSS Com	Injection Charge	WISCONSIN GAS LLC	124083 Total										2,021,869	\$ 25,476
821	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Aug-21	348,402	\$ 4,390
822	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Sep-21	264,388	\$ 3,331
823	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Oct-21	178,757	\$ 2,252
824	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Apr-22	187,562	\$ 2,363
825	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	May-22	331,184	\$ 4,173
826	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jun-22	405,356	\$ 5,107
827	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jul-22	405,959	\$ 5,115
828	FSS Com	Injection Charge	WISCONSIN GAS LLC	124084 Total										2,121,608	\$ 26,732
829	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	591,259	\$ 7,450
830	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	618,827	\$ 7,797
831	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	369,510	\$ 4,656
832	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	153,408	\$ 1,933
833	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	165,766	\$ 2,089
834	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	147,389	\$ 1,857
835	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	411,695	\$ 5,187
836	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	178,303	\$ 2,247
837	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	451,237	\$ 5,686
838	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	708,991	\$ 8,933
839	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	366,450	\$ 4,617
840	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	177,368	\$ 2,235
841	FSS Com	Injection Charge	WISCONSIN GAS LLC	132572 Total										4,340,203	\$ 54,687
842	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	180,773	\$ 2,278
843	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	161,500	\$ 2,035
844	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Oct-21	68,406	\$ 862
845	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	132,357	\$ 1,668
846	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	184,579	\$ 2,326
847	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	207,681	\$ 2,617
848	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	187,752	\$ 2,366
849	FSS Com	Injection Charge	WISCONSIN GAS LLC	132573 Total										1,123,048	\$ 14,150
850	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Aug-21	859	\$ 11
851	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Oct-21	186,144	\$ 2,345
852	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Dec-21	79,172	\$ 998
853	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jan-22	134,640	\$ 1,696
854	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Feb-22	81,943	\$ 1,032
855	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Mar-22	7,896	\$ 99
856	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Apr-22	90,115	\$ 1,135
857	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jun-22	200,366	\$ 2,525
858	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jul-22	202,348	\$ 2,550
859	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	MAX	May-22	191,763	\$ 2,416

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
860	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184 Total										1,175,246	\$ 14,808
861	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	272,711	\$ 3,436
862	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	87,831	\$ 1,107
863	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	342,398	\$ 4,314
864	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	262,244	\$ 3,304
865	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	224,081	\$ 2,823
866	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	526,186	\$ 6,630
867	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	295,836	\$ 3,728
868	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	157,659	\$ 1,987
869	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	363,401	\$ 4,579
870	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	583,051	\$ 7,346
871	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	569,879	\$ 7,180
872	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	579,923	\$ 7,307
873	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344 Total										4,265,200	\$ 53,742
874	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	108,799	\$ 1,371
875	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	132,093	\$ 1,664
876	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	444,323	\$ 5,598
877	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	166,721	\$ 2,101
878	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	253,904	\$ 3,199
879	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	269,737	\$ 3,399
880	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	323,586	\$ 4,077
881	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	121,033	\$ 1,525
882	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	237,363	\$ 2,991
883	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	348,052	\$ 4,385
884	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	471,335	\$ 5,939
885	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	521,808	\$ 6,575
886	FSS Com	Injection Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287 Total										3,398,754	\$ 42,824
887	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	807,202	\$ 10,171
888	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	599,224	\$ 7,550
889	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	554,735	\$ 6,990
890	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	160,107	\$ 2,017
891	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	203,700	\$ 2,567
892	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	72,325	\$ 911
893	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	62,174	\$ 783
894	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	69,001	\$ 869
895	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	417,401	\$ 5,259
896	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	867,269	\$ 10,928
897	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	724,320	\$ 9,126
898	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	646,329	\$ 8,144
899	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369 Total										5,183,787	\$ 65,316
900	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Aug-21	314,197	\$ 3,959
901	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Sep-21	269,874	\$ 3,400
902	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Oct-21	195,275	\$ 2,460

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
903	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Apr-22	143,925	\$ 1,813
904	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	May-22	291,535	\$ 3,673
905	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Jun-22	311,933	\$ 3,930
906	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Jul-22	312,265	\$ 3,935
907	FSS Com	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370 Total										1,839,004	\$ 23,171
908	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	45,488	\$ 573
909	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	39,937	\$ 503
910	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	5,121	\$ 65
911	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	6,416	\$ 81
912	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	201	\$ 3
913	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	703	\$ 9
914	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	23,529	\$ 296
915	FSS Com	Injection Charge	WOODRIVER ENERGY LLC	135860 Total										121,395	\$ 1,530
916	FSS Com	Injection Charge	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	55,537	\$ 700
917	FSS Com	Injection Charge	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	176,174	\$ 2,220
918	FSS Com	Injection Charge	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	163,742	\$ 2,063
919	FSS Com	Injection Charge	CARBONBETTER, LLC	137108	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	7,853	\$ 99
920	FSS Com	Injection Charge	CARBONBETTER, LLC	137108 Total										403,306	\$ 5,082
921	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	93,823	\$ 1,182
922	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	129,374	\$ 1,630
923	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	169,539	\$ 2,136
924	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	98,460	\$ 1,241
925	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	86,363	\$ 1,088
926	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130459 Total										577,559	\$ 7,277
927	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	22,769	\$ 287
928	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	171,270	\$ 2,158
929	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	162,726	\$ 2,050
930	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	345,030	\$ 4,347
931	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	188,853	\$ 2,380
932	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	155,629	\$ 1,961
933	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	130784 Total										1,046,277	\$ 13,183
934	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137304	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	2,460	\$ 31
935	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137304	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	2,542	\$ 32
936	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137304	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	2,460	\$ 31
937	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137304	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	2,542	\$ 32
938	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137304 Total										10,004	\$ 126
939	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137303	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	6,696	\$ 84
940	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137303	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	6,480	\$ 82
941	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137303	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	6,696	\$ 84
942	FSS Com	Injection Charge	CONSTELLATION ENERGY GENERATION, I	137303 Total										19,872	\$ 250
943	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	45,484	\$ 573
944	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	323,730	\$ 4,079
945	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	320,303	\$ 4,036

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
946	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	174,714	\$ 2,201
947	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	174,200	\$ 2,195
948	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	208,005	\$ 2,621
949	FSS Com	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649 Total										1,246,436	\$ 15,705
950	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	629,790	\$ 7,935
951	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	135216 Total										629,790	\$ 7,935
952	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	494,724	\$ 6,234
953	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	827,554	\$ 10,427
954	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	446,601	\$ 5,627
955	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	439,747	\$ 5,541
956	FSS Com	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407 Total										2,208,626	\$ 27,829
957	FSS Com	Injection Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	39,426	\$ 497
958	FSS Com	Injection Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	88,560	\$ 1,116
959	FSS Com	Injection Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	70,945	\$ 894
960	FSS Com	Injection Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	72,333	\$ 911
961	FSS Com	Injection Charge	TC ENERGY MARKETING INC.	137096 Total										271,264	\$ 3,418
962	FSS Com	Injection Charge	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	36,122	\$ 455
963	FSS Com	Injection Charge	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	71,400	\$ 900
964	FSS Com	Injection Charge	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	72,719	\$ 916
965	FSS Com	Injection Charge	MIECO LLC	137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	74,390	\$ 937
966	FSS Com	Injection Charge	MIECO LLC	137317 Total										254,631	\$ 3,208
967	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	135876	> 3 Yrs		Seasona	Yes	LT		N	DISC	Apr-22	80,550	\$ 1,015
968	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	135876	> 3 Yrs		Seasona	Yes	LT		N	DISC	May-22	83,235	\$ 1,049
969	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	135876	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jun-22	80,550	\$ 1,015
970	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	135876	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jul-22	83,235	\$ 1,049
971	FSS Com	Injection Charge	NORTHERN STATES POWER COMPANY, A	135876 Total										327,570	\$ 4,127
972	FSS Com	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	295,830	\$ 3,727
973	FSS Com	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	305,691	\$ 3,852
974	FSS Com	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	206,602	\$ 2,603
975	FSS Com	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AM	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	101,085	\$ 1,274
976	FSS Com	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AM	136895 Total										909,208	\$ 11,456
977	FSS Com	Injection Charge	DRW ENERGY TRADING LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	142,111	\$ 1,791
978	FSS Com	Injection Charge	DRW ENERGY TRADING LLC	135226 Total										142,111	\$ 1,791
979	FSS Com	Injection Charge Total												139,660,248	\$ 1,759,719
980	FSS Com	Overrun Charge - Injec	ARCHER ENERGY, LLC	137265	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	64	\$ 72
981	FSS Com	Overrun Charge - Injec	ARCHER ENERGY, LLC	137265 Total										64	\$ 72
982	FSS Com	Overrun Charge - Injec	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	1	\$ 1
983	FSS Com	Overrun Charge - Injec	CASTLETON COMMODITIES MERCHANT TR	135857 Total										1	\$ 1
984	FSS Com	Overrun Charge - Injec	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	4,320	\$ 3,194
985	FSS Com	Overrun Charge - Injec	CONEXUS ENERGY, LLC	135226 Total										4,320	\$ 3,194
986	FSS Com	Overrun Charge - Injec	DIRECT ENERGY BUSINESS MARKETING, I	135109	<= 1 Yr		Annual	Yes	LT		Y	MAX	Sep-21	16	\$ 16
987	FSS Com	Overrun Charge - Injec	DIRECT ENERGY BUSINESS MARKETING, I	135109	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	5,167	\$ 5,170
988	FSS Com	Overrun Charge - Injec	DIRECT ENERGY BUSINESS MARKETING, I	135109 Total										5,183	\$ 5,186

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
989	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	6,112	\$ 5,347
990	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135548 Total										6,112	\$ 5,347
991	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	3,018	\$ 2,301
992	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	553	\$ 422
993	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Dec-21	521	\$ 397
994	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	139	\$ 106
995	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		135787 Total										4,231	\$ 3,225
996	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	1,763	\$ 1,303
997	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	189	\$ 140
998	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		136900 Total										1,952	\$ 1,443
999	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	May-22	245	\$ 187
1000	FSS Com	Overrun Charge - Injec DIRECT ENERGY BUSINESS MARKETING, I		137404 Total										245	\$ 187
1001	FSS Com	Overrun Charge - Injec DTE ENERGY TRADING, INC.		135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	May-22	4	\$ 5
1002	FSS Com	Overrun Charge - Injec DTE ENERGY TRADING, INC.		135167 Total										4	\$ 5
1003	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137342	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	29	\$ 33
1004	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137342	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	31	\$ 35
1005	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137342	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	30	\$ 34
1006	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137342	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	31	\$ 35
1007	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137342 Total										121	\$ 137
1008	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137343	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	30	\$ 34
1009	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137343	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	31	\$ 35
1010	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137343	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	30	\$ 34
1011	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137343	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	31	\$ 35
1012	FSS Com	Overrun Charge - Injec EDF ENERGY SERVICES, LLC		137343 Total										122	\$ 138
1013	FSS Com	Overrun Charge - Injec EDF TRADING NORTH AMERICA, LLC		135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	27	\$ 20
1014	FSS Com	Overrun Charge - Injec EDF TRADING NORTH AMERICA, LLC		135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	178	\$ 132
1015	FSS Com	Overrun Charge - Injec EDF TRADING NORTH AMERICA, LLC		135265 Total										205	\$ 152
1016	FSS Com	Overrun Charge - Injec EXELON GENERATION COMPANY, LLC		130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	30	\$ 26
1017	FSS Com	Overrun Charge - Injec EXELON GENERATION COMPANY, LLC		130784 Total										30	\$ 26
1018	FSS Com	Overrun Charge - Injec HARTREE PARTNERS, LP		135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	-	\$ -
1019	FSS Com	Overrun Charge - Injec HARTREE PARTNERS, LP		135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	6,163	\$ 4,556
1020	FSS Com	Overrun Charge - Injec HARTREE PARTNERS, LP		135222 Total										6,163	\$ 4,556
1021	FSS Com	Overrun Charge - Injec INTERSTATE POWER AND LIGHT COMPAN		126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	2,979	\$ 2,973
1022	FSS Com	Overrun Charge - Injec INTERSTATE POWER AND LIGHT COMPAN		126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	372	\$ 371
1023	FSS Com	Overrun Charge - Injec INTERSTATE POWER AND LIGHT COMPAN		126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	1,713	\$ 1,710
1024	FSS Com	Overrun Charge - Injec INTERSTATE POWER AND LIGHT COMPAN		126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	3,215	\$ 3,209
1025	FSS Com	Overrun Charge - Injec INTERSTATE POWER AND LIGHT COMPAN		126520 Total										8,279	\$ 8,263
1026	FSS Com	Overrun Charge - Injec JUST ENERGY INDIANA CORP.		137325	<= 1 Yr		Annual	No	ST		Y	DISC	May-22	31	\$ 35
1027	FSS Com	Overrun Charge - Injec JUST ENERGY INDIANA CORP.		137325	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	30	\$ 34
1028	FSS Com	Overrun Charge - Injec JUST ENERGY INDIANA CORP.		137325	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	31	\$ 35
1029	FSS Com	Overrun Charge - Injec JUST ENERGY INDIANA CORP.		137325 Total										92	\$ 104
1030	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	3,300	\$ 2,440
1031	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	45,708	\$ 33,792

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1032	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	478	\$ 353
1033	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	816	\$ 603
1034	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		135225 Total											
1035	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	May-22	2,870	\$ 1,955
1036	FSS Com	Overrun Charge - Injec KOCH ENERGY SERVICES, LLC		136289 Total											
1037	FSS Com	Overrun Charge - Injec MADISON GAS AND ELECTRIC COMPANY		117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	5,307	\$ 5,297
1038	FSS Com	Overrun Charge - Injec MADISON GAS AND ELECTRIC COMPANY		117346 Total											
1039	FSS Com	Overrun Charge - Injec MIDAMERICAN ENERGY COMPANY		133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	2,290	\$ 29
1040	FSS Com	Overrun Charge - Injec MIDAMERICAN ENERGY COMPANY		133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	8,127	\$ 102
1041	FSS Com	Overrun Charge - Injec MIDAMERICAN ENERGY COMPANY		133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	721	\$ 9
1042	FSS Com	Overrun Charge - Injec MIDAMERICAN ENERGY COMPANY		133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	2,406	\$ 30
1043	FSS Com	Overrun Charge - Injec MIDAMERICAN ENERGY COMPANY		133202 Total											
1044	FSS Com	Overrun Charge - Injec MORGAN STANLEY CAPITAL GROUP INC.		132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	2,082	\$ 1,821
1045	FSS Com	Overrun Charge - Injec MORGAN STANLEY CAPITAL GROUP INC.		132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	4,148	\$ 3,629
1046	FSS Com	Overrun Charge - Injec MORGAN STANLEY CAPITAL GROUP INC.		132697 Total											
1047	FSS Com	Overrun Charge - Injec NORDIC ENERGY SERVICES, LLC		137243	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	62	\$ 70
1048	FSS Com	Overrun Charge - Injec NORDIC ENERGY SERVICES, LLC		137243 Total											
1049	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	529	\$ 648
1050	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	476	\$ 583
1051	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	801	\$ 982
1052	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	1,606	\$ 1,968
1053	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	116	\$ 142
1054	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	1,280	\$ 1,569
1055	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	778	\$ 954
1056	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	152	\$ 186
1057	FSS Com	Overrun Charge - Injec OHIO GAS ENERGY SERVICES COMPANY		109597 Total											
1058	FSS Com	Overrun Charge - Injec REPSOL ENERGY NORTH AMERICA CORP		135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	21,413	\$ 15,831
1059	FSS Com	Overrun Charge - Injec REPSOL ENERGY NORTH AMERICA CORP		135362 Total											
1060	FSS Com	Overrun Charge - Injec SEMCO ENERGY, INC., DBA SEMCO ENER		125464	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	6,979	\$ 7,885
1061	FSS Com	Overrun Charge - Injec SEMCO ENERGY, INC., DBA SEMCO ENER		125464	> 3 Yrs		Annual	No	LT		N	DISC	May-22	247	\$ 279
1062	FSS Com	Overrun Charge - Injec SEMCO ENERGY, INC., DBA SEMCO ENER		125464 Total											
1063	FSS Com	Overrun Charge - Injec SEMCO ENERGY, INC., DBA SEMCO ENER		135158	> 3 Yrs		Seasona	No	LT		N	DISC	Jun-22	48	\$ 50
1064	FSS Com	Overrun Charge - Injec SEMCO ENERGY, INC., DBA SEMCO ENER		135158 Total											
1065	FSS Com	Overrun Charge - Injec SEQUENT ENERGY MANAGEMENT, L.P.		135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	4	\$ 3
1066	FSS Com	Overrun Charge - Injec SEQUENT ENERGY MANAGEMENT, L.P.		135649 Total											
1067	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		135609	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	91	\$ 103
1068	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		135609 Total											
1069	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		135610	<= 1 Yr		Annual	No	ST		Y	DISC	Oct-21	226	\$ 255
1070	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		135610 Total											
1071	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		137240	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	66	\$ 75
1072	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		137240 Total											
1073	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		137241	<= 1 Yr		Annual	No	ST		Y	MAX	May-22	138	\$ 156
1074	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		137241 Total											

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1075	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		137498	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	30	\$ 34
1076	FSS Com	Overrun Charge - Injec SPARK ENERGY GAS, LLC		137498 Total										30	\$ 34
1077	FSS Com	Overrun Charge - Injec STAND ENERGY CORPORATION		137211	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	30	\$ 34
1078	FSS Com	Overrun Charge - Injec STAND ENERGY CORPORATION		137211	<= 1 Yr		Annual	No	ST		Y	DISC	Jul-22	31	\$ 35
1079	FSS Com	Overrun Charge - Injec STAND ENERGY CORPORATION		137211 Total										61	\$ 69
1080	FSS Com	Overrun Charge - Injec SYMMETRY ENERGY SOLUTIONS, LLC		136069	<= 1 Yr		Annual	No	ST		Y	DISC	Aug-21	5,971	\$ 6,746
1081	FSS Com	Overrun Charge - Injec SYMMETRY ENERGY SOLUTIONS, LLC		136069 Total										5,971	\$ 6,746
1082	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	1,174	\$ 868
1083	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		130627 Total										1,174	\$ 868
1084	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	1	\$ 1
1085	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	2	\$ 1
1086	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	1	\$ 1
1087	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		132833 Total										4	\$ 3
1088	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Feb-22	12,557	\$ 10,078
1089	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		135808 Total										12,557	\$ 10,078
1090	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Dec-21	4	\$ 4
1091	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		135821 Total										4	\$ 4
1092	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	Apr-22	24	\$ 19
1093	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		137431 Total										24	\$ 19
1094	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Apr-22	332	\$ 331
1095	FSS Com	Overrun Charge - Injec TENASKA GAS STORAGE, LLC		137460 Total										332	\$ 331
1096	FSS Com	Overrun Charge - Injec THE WEST TENNESSEE PUBLIC UTILITY D		131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	12	\$ 12
1097	FSS Com	Overrun Charge - Injec THE WEST TENNESSEE PUBLIC UTILITY D		131562 Total										12	\$ 12
1098	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	1	\$ 1
1099	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		132720 Total										1	\$ 1
1100	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		132726	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	945	\$ 1,070
1101	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		132726	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	419	\$ 475
1102	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		132726	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	46,460	\$ 52,621
1103	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		132726 Total										47,824	\$ 54,165
1104	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	4	\$ 5
1105	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	1,733	\$ 2,125
1106	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	3,007	\$ 3,687
1107	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		134400 Total										4,744	\$ 5,817
1108	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Oct-21	1	\$ 1
1109	FSS Com	Overrun Charge - Injec WISCONSIN ELECTRIC POWER COMPANY		134401 Total										1	\$ 1
1110	FSS Com	Overrun Charge - Injec WISCONSIN GAS LLC		132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	11	\$ 11
1111	FSS Com	Overrun Charge - Injec WISCONSIN GAS LLC		132572 Total										11	\$ 11
1112	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN		113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Oct-21	14,769	\$ 14,778
1113	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN		113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Dec-21	5,196	\$ 5,199
1114	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN		113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jan-22	2,463	\$ 2,464
1115	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN		113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Apr-22	520	\$ 520
1116	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN		113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jul-22	98	\$ 98
1117	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN		113184 Total										23,046	\$ 23,060

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1118	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	163,215	\$ 162,905
1119	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	26,523	\$ 26,473
1120	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		126344	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	87,976	\$ 87,809
1121	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	159,735	\$ 159,432
1122	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	27,922	\$ 27,869
1123	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		126344 Total										465,371	\$ 464,487
1124	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	5,627	\$ 5,067
1125	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	1,959	\$ 1,764
1126	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	885	\$ 797
1127	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	9,665	\$ 8,702
1128	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	6,040	\$ 5,438
1129	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	10,688	\$ 9,623
1130	FSS Com	Overrun Charge - Injec WISCONSIN POWER AND LIGHT COMPAN\		128287 Total										34,864	\$ 31,392
1131	FSS Com	Overrun Charge - Injec WISCONSIN PUBLIC SERVICE CORPORATI		114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	9,069	\$ 9,052
1132	FSS Com	Overrun Charge - Injec WISCONSIN PUBLIC SERVICE CORPORATI		114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	19,799	\$ 19,761
1133	FSS Com	Overrun Charge - Injec WISCONSIN PUBLIC SERVICE CORPORATI		114369 Total										28,868	\$ 28,813
1134	FSS Com	Overrun Charge - Injec WOODRIVER ENERGY LLC		135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	168	\$ 124
1135	FSS Com	Overrun Charge - Injec WOODRIVER ENERGY LLC		135860 Total										168	\$ 124
1136	FSS Com	Overrun Charge - Injec CARBONBETTER, LLC		137108	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	126	\$ 93
1137	FSS Com	Overrun Charge - Injec CARBONBETTER, LLC		137108 Total										126	\$ 93
1138	FSS Com	Overrun Charge - Injec CONSTELLATION ENERGY GENERATION, I		130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	230	\$ 192
1139	FSS Com	Overrun Charge - Injec CONSTELLATION ENERGY GENERATION, I		130459 Total										230	\$ 192
1140	FSS Com	Overrun Charge - Injec CONSTELLATION ENERGY GENERATION, I		137304	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	6,480	\$ 7,321
1141	FSS Com	Overrun Charge - Injec CONSTELLATION ENERGY GENERATION, I		137304 Total										6,480	\$ 7,321
1142	FSS Com	Overrun Charge - Injec SEQUENT ENERGY MANAGEMENT LLC		135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	77	\$ 57
1143	FSS Com	Overrun Charge - Injec SEQUENT ENERGY MANAGEMENT LLC		135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	3,427	\$ 2,534
1144	FSS Com	Overrun Charge - Injec SEQUENT ENERGY MANAGEMENT LLC		135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	2	\$ 1
1145	FSS Com	Overrun Charge - Injec SEQUENT ENERGY MANAGEMENT LLC		135649 Total										3,506	\$ 2,592
1146	FSS Com	Overrun Charge - Injec MERCURIA ENERGY AMERICA, LLC		136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	2	\$ 1
1147	FSS Com	Overrun Charge - Injec MERCURIA ENERGY AMERICA, LLC		136407	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	1	\$ 1
1148	FSS Com	Overrun Charge - Injec MERCURIA ENERGY AMERICA, LLC		136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	4	\$ 3
1149	FSS Com	Overrun Charge - Injec MERCURIA ENERGY AMERICA, LLC		136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	1	\$ 1
1150	FSS Com	Overrun Charge - Injec MERCURIA ENERGY AMERICA, LLC		136407 Total										8	\$ 6
1151	FSS Com	Overrun Charge - Injec TC ENERGY MARKETING INC.		137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	1,616	\$ 1,195
1152	FSS Com	Overrun Charge - Injec TC ENERGY MARKETING INC.		137096 Total										1,616	\$ 1,195
1153	FSS Com	Overrun Charge - Injec MIECO LLC		137317	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	7,044	\$ 5,208
1154	FSS Com	Overrun Charge - Injec MIECO LLC		137317 Total										7,044	\$ 5,208
1155	FSS Com	Overrun Charge - Injection Total												794,466	\$ 756,477
1156	FSS Com	Overrun Charge - With ARCHER ENERGY, LLC		136689	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	40	\$ 45
1157	FSS Com	Overrun Charge - With ARCHER ENERGY, LLC		136689	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	5	\$ 6
1158	FSS Com	Overrun Charge - With ARCHER ENERGY, LLC		136689	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	5	\$ 6
1159	FSS Com	Overrun Charge - With ARCHER ENERGY, LLC		136689 Total										50	\$ 56
1160	FSS Com	Overrun Charge - With ARCHER ENERGY, LLC		136690	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	42	\$ 47

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1161	FSS Com	Overrun Charge - With	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	1	\$ 1
1162	FSS Com	Overrun Charge - With	ARCHER ENERGY, LLC	136690 Total										43	\$ 49
1163	FSS Com	Overrun Charge - With	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	1,432	\$ 1,733
1164	FSS Com	Overrun Charge - With	CASTLETON COMMODITIES MERCHANT TR	135857 Total										1,432	\$ 1,733
1165	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	3	\$ 3
1166	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	41,847	\$ 36,608
1167	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135548 Total										41,850	\$ 36,610
1168	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	890	\$ 678
1169	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	1,386	\$ 1,057
1170	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	2,300	\$ 1,753
1171	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	135787 Total										4,576	\$ 3,488
1172	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	234	\$ 234
1173	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	5,014	\$ 5,017
1174	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	136682 Total										5,248	\$ 5,251
1175	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Apr-22	115	\$ 88
1176	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	May-22	1,644	\$ 1,253
1177	FSS Com	Overrun Charge - With	DIRECT ENERGY BUSINESS MARKETING, I	137404 Total										1,759	\$ 1,341
1178	FSS Com	Overrun Charge - With	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	2,409	\$ 3,232
1179	FSS Com	Overrun Charge - With	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	259	\$ 347
1180	FSS Com	Overrun Charge - With	DTE ENERGY TRADING, INC.	133117 Total										2,668	\$ 3,579
1181	FSS Com	Overrun Charge - With	EDF ENERGY SERVICES, LLC	136591	<= 1 Yr		Annual	No	ST		Y	MAX	Jan-22	-	\$ -
1182	FSS Com	Overrun Charge - With	EDF ENERGY SERVICES, LLC	136591 Total										-	\$ -
1183	FSS Com	Overrun Charge - With	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1	\$ 1
1184	FSS Com	Overrun Charge - With	EDF TRADING NORTH AMERICA, LLC	135265 Total										1	\$ 1
1185	FSS Com	Overrun Charge - With	GREEN PLAINS TRADE GROUP LLC	135353	> 1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	7	\$ 5
1186	FSS Com	Overrun Charge - With	GREEN PLAINS TRADE GROUP LLC	135353 Total										7	\$ 5
1187	FSS Com	Overrun Charge - With	HARTREE PARTNERS, LP	135222	> 1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	527	\$ 390
1188	FSS Com	Overrun Charge - With	HARTREE PARTNERS, LP	135222	> 1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	44	\$ 33
1189	FSS Com	Overrun Charge - With	HARTREE PARTNERS, LP	135222 Total										571	\$ 422
1190	FSS Com	Overrun Charge - With	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	15	\$ 17
1191	FSS Com	Overrun Charge - With	JUST ENERGY INDIANA CORP.	136580 Total										15	\$ 17
1192	FSS Com	Overrun Charge - With	KOCH ENERGY SERVICES, LLC	135225	> 1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	198	\$ 146
1193	FSS Com	Overrun Charge - With	KOCH ENERGY SERVICES, LLC	135225	> 1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	730	\$ 540
1194	FSS Com	Overrun Charge - With	KOCH ENERGY SERVICES, LLC	135225 Total										928	\$ 686
1195	FSS Com	Overrun Charge - With	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Apr-22	22,582	\$ 15,383
1196	FSS Com	Overrun Charge - With	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	May-22	2,789	\$ 1,900
1197	FSS Com	Overrun Charge - With	KOCH ENERGY SERVICES, LLC	136289 Total										25,371	\$ 17,283
1198	FSS Com	Overrun Charge - With	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	172	\$ 128
1199	FSS Com	Overrun Charge - With	MIDAMERICAN ENERGY COMPANY	133200 Total										172	\$ 128
1200	FSS Com	Overrun Charge - With	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	2,377	\$ 2,079
1201	FSS Com	Overrun Charge - With	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	3,984	\$ 3,485
1202	FSS Com	Overrun Charge - With	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	1,574	\$ 1,377
1203	FSS Com	Overrun Charge - With	MORGAN STANLEY CAPITAL GROUP INC.	132697 Total										7,935	\$ 6,942

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1204	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Oct-21	924	\$ 1,132
1205	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	1,818	\$ 2,228
1206	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	1,729	\$ 2,119
1207	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	3	\$ 4
1208	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	154	\$ 189
1209	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	23	\$ 28
1210	FSS Com	Overrun Charge - With	OHIO GAS ENERGY SERVICES COMPANY	109597 Total										4,651	\$ 5,700
1211	FSS Com	Overrun Charge - With	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	9	\$ 9
1212	FSS Com	Overrun Charge - With	OHIO VALLEY GAS CORPORATION	131443 Total										9	\$ 9
1213	FSS Com	Overrun Charge - With	STAND ENERGY CORPORATION	136569	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2	\$ 2
1214	FSS Com	Overrun Charge - With	STAND ENERGY CORPORATION	136569 Total										2	\$ 2
1215	FSS Com	Overrun Charge - With	STAND ENERGY CORPORATION	136570	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	18	\$ 20
1216	FSS Com	Overrun Charge - With	STAND ENERGY CORPORATION	136570 Total										18	\$ 20
1217	FSS Com	Overrun Charge - With	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Dec-21	4,151	\$ 3,332
1218	FSS Com	Overrun Charge - With	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jan-22	15,974	\$ 12,821
1219	FSS Com	Overrun Charge - With	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Feb-22	51	\$ 41
1220	FSS Com	Overrun Charge - With	TENASKA GAS STORAGE, LLC	135808 Total										20,176	\$ 16,193
1221	FSS Com	Overrun Charge - With	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	6,320	\$ 6,308
1222	FSS Com	Overrun Charge - With	THE PEOPLES GAS LIGHT AND COKE COM	125055 Total										6,320	\$ 6,308
1223	FSS Com	Overrun Charge - With	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	2,172	\$ 1,606
1224	FSS Com	Overrun Charge - With	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	396	\$ 293
1225	FSS Com	Overrun Charge - With	THE PEOPLES GAS LIGHT AND COKE COM	135552 Total										2,568	\$ 1,899
1226	FSS Com	Overrun Charge - With	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	97	\$ 85
1227	FSS Com	Overrun Charge - With	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218 Total										97	\$ 85
1228	FSS Com	Overrun Charge - With	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	6,999	\$ 7,927
1229	FSS Com	Overrun Charge - With	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	105,026	\$ 118,952
1230	FSS Com	Overrun Charge - With	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	6,999	\$ 7,927
1231	FSS Com	Overrun Charge - With	WISCONSIN ELECTRIC POWER COMPANY	132726 Total										119,024	\$ 134,807
1232	FSS Com	Overrun Charge - With	WISCONSIN POWER AND LIGHT COMPANY	126738	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	2,693	\$ 1,985
1233	FSS Com	Overrun Charge - With	WISCONSIN POWER AND LIGHT COMPANY	126738 Total										2,693	\$ 1,985
1234	FSS Com	Overrun Charge - With	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Mar-22	851	\$ 766
1235	FSS Com	Overrun Charge - With	WISCONSIN PUBLIC SERVICE CORPORATI	114370 Total										851	\$ 766
1236	FSS Com	Overrun Charge - With	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	1,600	\$ 1,338
1237	FSS Com	Overrun Charge - With	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1	\$ 1
1238	FSS Com	Overrun Charge - With	CONSTELLATION ENERGY GENERATION, I	130459 Total										1,601	\$ 1,338
1239	FSS Com	Overrun Charge - With	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	1,151	\$ 851
1240	FSS Com	Overrun Charge - With	TC ENERGY MARKETING INC.	137096 Total										1,151	\$ 851
1241	FSS Com	Overrun Charge - Withdrawal Total												251,787	\$ 247,554
1242	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136689	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	9,650	\$ 122
1243	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136689	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	28,330	\$ 357
1244	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136689	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	16,394	\$ 207
1245	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136689	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	16,195	\$ 204
1246	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136689 Total										70,569	\$ 889

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1247	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	168	\$ 2
1248	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	1,935	\$ 24
1249	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	29,192	\$ 368
1250	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	13,396	\$ 169
1251	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136690	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	16,972	\$ 214
1252	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	136690 Total										61,663	\$ 777
1253	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	137266	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	2,548	\$ 32
1254	FSS Com	Withdrawal Charge	ARCHER ENERGY, LLC	137266 Total										2,548	\$ 32
1255	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	153,066	\$ 1,929
1256	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	8,704	\$ 110
1257	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	79,274	\$ 999
1258	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	43,904	\$ 553
1259	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	725,676	\$ 9,144
1260	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,554,983	\$ 19,593
1261	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	1,394,475	\$ 17,570
1262	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	904,147	\$ 11,392
1263	FSS Com	Withdrawal Charge	BP CANADA ENERGY MARKETING CORP.	133753 Total										4,864,229	\$ 61,289
1264	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	29,370	\$ 370
1265	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	264,000	\$ 3,326
1266	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	1,542,936	\$ 19,441
1267	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	135857	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	1,296,570	\$ 16,337
1268	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	135857 Total										3,132,876	\$ 39,474
1269	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	136959	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	1,655	\$ 21
1270	FSS Com	Withdrawal Charge	CASTLETON COMMODITIES MERCHANT TR	136959 Total										1,655	\$ 21
1271	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	80,376	\$ 1,013
1272	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	373,880	\$ 4,711
1273	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	1,800,077	\$ 22,681
1274	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	5,058,199	\$ 63,733
1275	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	4,632,119	\$ 58,365
1276	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	1,942,365	\$ 24,474
1277	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	111,871	\$ 1,410
1278	FSS Com	Withdrawal Charge	CENTRA GAS MANITOBA INC.	132345 Total										13,998,887	\$ 176,386
1279	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	17,893	\$ 225
1280	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	96,138	\$ 1,211
1281	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	597,786	\$ 7,532
1282	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	423,959	\$ 5,342
1283	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	41,684	\$ 525
1284	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	5,531	\$ 70
1285	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	109,817	\$ 1,384
1286	FSS Com	Withdrawal Charge	CONEXUS ENERGY, LLC	135226 Total										1,292,808	\$ 16,289
1287	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	130,307	\$ 1,642
1288	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	88,186	\$ 1,111
1289	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	90,637	\$ 1,142

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1290	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	65,282	\$ 823
1291	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	513,659	\$ 6,472
1292	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	595,843	\$ 7,508
1293	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	510,159	\$ 6,428
1294	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	106,291	\$ 1,339
1295	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	131344 Total										2,100,364	\$ 26,465
1296	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Dec-21	170,000	\$ 2,142
1297	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jan-22	330,553	\$ 4,165
1298	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Feb-22	294,442	\$ 3,710
1299	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Apr-22	123,873	\$ 1,561
1300	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	May-22	107,505	\$ 1,355
1301	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jun-22	111,761	\$ 1,408
1302	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jul-22	269,092	\$ 3,391
1303	FSS Com	Withdrawal Charge	CONOCOPHILLIPS COMPANY	135862 Total										1,407,226	\$ 17,731
1304	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135109	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	10,757	\$ 136
1305	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135109 Total										10,757	\$ 136
1306	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	191,784	\$ 2,416
1307	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	110,879	\$ 1,397
1308	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	94,138	\$ 1,186
1309	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135172 Total										396,801	\$ 5,000
1310	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Aug-21	9,670	\$ 122
1311	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	9,342	\$ 118
1312	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	71,344	\$ 899
1313	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	24,644	\$ 311
1314	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	369,563	\$ 4,656
1315	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	622,112	\$ 7,839
1316	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	516,197	\$ 6,504
1317	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135548 Total										1,622,872	\$ 20,448
1318	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Aug-21	730	\$ 9
1319	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Sep-21	2,100	\$ 26
1320	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Oct-21	5,429	\$ 68
1321	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	19,063	\$ 240
1322	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Dec-21	44,836	\$ 565
1323	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	70,567	\$ 889
1324	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Feb-22	51,543	\$ 649
1325	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	48,410	\$ 610
1326	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	135787 Total										242,678	\$ 3,058
1327	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	11,388	\$ 143
1328	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Dec-21	41,391	\$ 522
1329	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	74,622	\$ 940
1330	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Feb-22	54,538	\$ 687
1331	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Mar-22	38,064	\$ 480
1332	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Apr-22	354	\$ 4

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue	
1333	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jun-22	2,358	\$ 30	
1334	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jul-22	2,380	\$ 30	
1335	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136682 Total											225,095	\$ 2,836
1336	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Nov-21	11,892	\$ 150	
1337	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Dec-21	33,966	\$ 428	
1338	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Jan-22	70,475	\$ 888	
1339	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Feb-22	46,512	\$ 586	
1340	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683	<= 1 Yr		Seasona	No	LT		Y	MAX	Mar-22	17,682	\$ 223	
1341	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136683 Total											180,527	\$ 2,275
1342	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	42,686	\$ 538	
1343	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	9,162	\$ 115	
1344	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	68,430	\$ 862	
1345	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	120,920	\$ 1,524	
1346	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	136900 Total											241,198	\$ 3,039
1347	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Apr-22	2,619	\$ 33	
1348	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	May-22	6,926	\$ 87	
1349	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Jun-22	3,030	\$ 38	
1350	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404	<= 1 Yr		Seasona	Yes	LT		Y	MAX	Jul-22	1,933	\$ 24	
1351	FSS Com	Withdrawal Charge	DIRECT ENERGY BUSINESS MARKETING, I	137404 Total											14,508	\$ 183
1352	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Aug-21	238	\$ 3	
1353	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Sep-21	4,707	\$ 59	
1354	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Oct-21	17,693	\$ 223	
1355	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Nov-21	37,026	\$ 467	
1356	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Dec-21	187,646	\$ 2,364	
1357	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Jan-22	515,527	\$ 6,496	
1358	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Feb-22	326,810	\$ 4,118	
1359	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117	<= 1 Yr		Annual	No	LT		N	DISC	Mar-22	185,085	\$ 2,332	
1360	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	133117 Total											1,274,732	\$ 16,062
1361	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Apr-22	27,175	\$ 342	
1362	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	May-22	6,219	\$ 78	
1363	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jun-22	17,630	\$ 222	
1364	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	135167	>1 Yr & <= 3 Yrs		Annual	No	LT		N	DISC	Jul-22	11,409	\$ 144	
1365	FSS Com	Withdrawal Charge	DTE ENERGY TRADING, INC.	135167 Total											62,433	\$ 787
1366	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	136590	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	13,206	\$ 166	
1367	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	136590	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	8,092	\$ 102	
1368	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	136590 Total											21,298	\$ 268
1369	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	136856	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	2,976	\$ 38	
1370	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	136856 Total											2,976	\$ 38
1371	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	137005	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	2,772	\$ 35	
1372	FSS Com	Withdrawal Charge	EDF ENERGY SERVICES, LLC	137005 Total											2,772	\$ 35
1373	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	13,794	\$ 174	
1374	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	485,010	\$ 6,111	
1375	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	969,375	\$ 12,214	

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1376	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	854,999	\$ 10,773
1377	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	101,382	\$ 1,277
1378	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	41,028	\$ 517
1379	FSS Com	Withdrawal Charge	EDF TRADING NORTH AMERICA, LLC	135265 Total										2,465,588	\$ 31,066
1380	FSS Com	Withdrawal Charge	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	17,821	\$ 225
1381	FSS Com	Withdrawal Charge	EXELON GENERATION COMPANY, LLC	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	95,666	\$ 1,205
1382	FSS Com	Withdrawal Charge	EXELON GENERATION COMPANY, LLC	130459 Total										113,487	\$ 1,430
1383	FSS Com	Withdrawal Charge	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	48,764	\$ 614
1384	FSS Com	Withdrawal Charge	EXELON GENERATION COMPANY, LLC	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	79,896	\$ 1,007
1385	FSS Com	Withdrawal Charge	EXELON GENERATION COMPANY, LLC	130784 Total										128,660	\$ 1,621
1386	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Nov-21	73,857	\$ 931
1387	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Dec-21	130,277	\$ 1,641
1388	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jan-22	331,170	\$ 4,173
1389	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Feb-22	305,507	\$ 3,849
1390	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	134070	>1 Yr & <= 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Mar-22	159,189	\$ 2,006
1391	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	134070 Total										1,000,000	\$ 12,600
1392	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	119,816	\$ 1,510
1393	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	184,456	\$ 2,324
1394	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	477,980	\$ 6,023
1395	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	513,198	\$ 6,466
1396	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	135353	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	313,527	\$ 3,950
1397	FSS Com	Withdrawal Charge	GREEN PLAINS TRADE GROUP LLC	135353 Total										1,608,977	\$ 20,273
1398	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	161,784	\$ 2,038
1399	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	4,516	\$ 57
1400	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	14,791	\$ 186
1401	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	1,580	\$ 20
1402	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,588,917	\$ 20,020
1403	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	1,335,415	\$ 16,826
1404	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	1,083,362	\$ 13,650
1405	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	157,007	\$ 1,978
1406	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	38,868	\$ 490
1407	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	94,151	\$ 1,186
1408	FSS Com	Withdrawal Charge	HARTREE PARTNERS, LP	135222 Total										4,480,391	\$ 56,453
1409	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136543	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	20,372	\$ 257
1410	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136543	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	38,415	\$ 484
1411	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136543	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	78,678	\$ 991
1412	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136543	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	43,109	\$ 543
1413	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136543	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	6,754	\$ 85
1414	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136543 Total										187,328	\$ 2,360
1415	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136544	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	5,046	\$ 64
1416	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136544	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	10,920	\$ 138
1417	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136544	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	17,959	\$ 226
1418	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136544	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	12,488	\$ 157

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 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue	
1419	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136544	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2,185	\$ 28	
1420	FSS Com	Withdrawal Charge	INTERSTATE GAS SUPPLY, INC.	136544 Total											48,598	\$ 612
1421	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	2,333	\$ 29	
1422	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	5,593	\$ 70	
1423	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	2,343	\$ 30	
1424	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	13,710	\$ 173	
1425	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	54,481	\$ 686	
1426	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	340,932	\$ 4,296	
1427	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	303,157	\$ 3,820	
1428	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	232,906	\$ 2,935	
1429	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	96,334	\$ 1,214	
1430	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	15,954	\$ 201	
1431	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	33,548	\$ 423	
1432	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	19,678	\$ 248	
1433	FSS Com	Withdrawal Charge	INTERSTATE POWER AND LIGHT COMPAN	126520 Total											1,120,969	\$ 14,124
1434	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	2,820	\$ 36	
1435	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	7,231	\$ 91	
1436	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	19,643	\$ 248	
1437	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136580	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	15,948	\$ 201	
1438	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136580 Total											45,642	\$ 575
1439	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136581	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	133	\$ 2	
1440	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136581	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	4,811	\$ 61	
1441	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136581	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	12,705	\$ 160	
1442	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136581	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	9,367	\$ 118	
1443	FSS Com	Withdrawal Charge	JUST ENERGY INDIANA CORP.	136581 Total											27,016	\$ 340
1444	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	24,548	\$ 309	
1445	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	108,462	\$ 1,367	
1446	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	103,573	\$ 1,305	
1447	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	105,704	\$ 1,332	
1448	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	180,141	\$ 2,270	
1449	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	789,857	\$ 9,952	
1450	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	450,768	\$ 5,680	
1451	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	227,850	\$ 2,871	
1452	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	111,455	\$ 1,404	
1453	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	108,350	\$ 1,365	
1454	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	59,113	\$ 745	
1455	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	257,396	\$ 3,243	
1456	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	135225 Total											2,527,217	\$ 31,843
1457	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Sep-21	32,715	\$ 412	
1458	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Oct-21	22,706	\$ 286	
1459	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Nov-21	935,133	\$ 11,783	
1460	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Dec-21	973,793	\$ 12,270	
1461	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Jan-22	894,723	\$ 11,274	

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1462	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Feb-22	526,603	\$ 6,635
1463	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Mar-22	113,873	\$ 1,435
1464	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Apr-22	61,228	\$ 771
1465	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	May-22	36,287	\$ 457
1466	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Jul-22	167,996	\$ 2,117
1467	FSS Com	Withdrawal Charge	KOCH ENERGY SERVICES, LLC	136289 Total										3,765,057	\$ 47,440
1468	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	27,417	\$ 345
1469	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	27,946	\$ 352
1470	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	92,986	\$ 1,172
1471	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	163,713	\$ 2,063
1472	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	191,948	\$ 2,419
1473	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	491,981	\$ 6,199
1474	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	415,588	\$ 5,236
1475	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	326,332	\$ 4,112
1476	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	159,962	\$ 2,016
1477	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	52,977	\$ 668
1478	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	23,062	\$ 291
1479	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	44,408	\$ 560
1480	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117346 Total										2,018,320	\$ 25,431
1481	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	251,292	\$ 3,166
1482	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	460,215	\$ 5,799
1483	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	633,982	\$ 7,988
1484	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	598,522	\$ 7,541
1485	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117357	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	568,000	\$ 7,157
1486	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	117357 Total										2,512,011	\$ 31,651
1487	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	20,108	\$ 253
1488	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	113,908	\$ 1,435
1489	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	120,650	\$ 1,520
1490	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	70,413	\$ 887
1491	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	124840	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	77,013	\$ 970
1492	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	124840 Total										402,092	\$ 5,066
1493	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	134771	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	15,417	\$ 194
1494	FSS Com	Withdrawal Charge	MADISON GAS AND ELECTRIC COMPANY	134771 Total										15,417	\$ 194
1495	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Sep-21	2,212	\$ 28
1496	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Oct-21	6,115	\$ 77
1497	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	22,004	\$ 277
1498	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	1,702,978	\$ 21,458
1499	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC.	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	767,692	\$ 9,673
1500	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC.	135216 Total										2,501,001	\$ 31,513
1501	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	5,839	\$ 74
1502	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	14,425	\$ 182
1503	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	100,787	\$ 1,270
1504	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	842,565	\$ 10,616

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1505	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	365,780	\$ 4,609
1506	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,137,363	\$ 14,331
1507	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	762,141	\$ 9,603
1508	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	804,564	\$ 10,138
1509	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	510,963	\$ 6,438
1510	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	57,381	\$ 723
1511	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	30,618	\$ 386
1512	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	20,960	\$ 264
1513	FSS Com	Withdrawal Charge	MICHIGAN GAS UTILITIES CORPORATION	110023 Total										4,653,386	\$ 58,633
1514	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	10,329	\$ 130
1515	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	35,253	\$ 444
1516	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	37,220	\$ 469
1517	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	28,312	\$ 357
1518	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133200	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	17,030	\$ 215
1519	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133200 Total										128,144	\$ 1,615
1520	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	46	\$ 1
1521	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	2,741	\$ 35
1522	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	6,966	\$ 88
1523	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	24,289	\$ 306
1524	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	30,570	\$ 385
1525	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	41,099	\$ 518
1526	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	31,241	\$ 394
1527	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	133202 Total										136,952	\$ 1,726
1528	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	61,200	\$ 771
1529	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	94,860	\$ 1,195
1530	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	126,479	\$ 1,594
1531	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	118,874	\$ 1,498
1532	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	135719	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	77,587	\$ 978
1533	FSS Com	Withdrawal Charge	MIDAMERICAN ENERGY COMPANY	135719 Total										479,000	\$ 6,035
1534	FSS Com	Withdrawal Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Nov-21	128,768	\$ 1,622
1535	FSS Com	Withdrawal Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Dec-21	73,000	\$ 920
1536	FSS Com	Withdrawal Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jan-22	232,250	\$ 2,926
1537	FSS Com	Withdrawal Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Feb-22	66,000	\$ 832
1538	FSS Com	Withdrawal Charge	MINNESOTA ENERGY RESOURCES CORP	130505	> 3 Yrs		Seasona	Yes	LT		N	DISC	Mar-22	177,230	\$ 2,233
1539	FSS Com	Withdrawal Charge	MINNESOTA ENERGY RESOURCES CORP	130505 Total										677,248	\$ 8,533
1540	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	10,731	\$ 135
1541	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	99,800	\$ 1,257
1542	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	139,891	\$ 1,763
1543	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	323,361	\$ 4,074
1544	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	280,690	\$ 3,537
1545	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	95,925	\$ 1,209
1546	FSS Com	Withdrawal Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697 Total										950,398	\$ 11,975
1547	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136556	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	5,222	\$ 66

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1548	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136556	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	3,367	\$ 42
1549	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136556	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	5,740	\$ 72
1550	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136556	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	10,352	\$ 130
1551	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136556	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	6,065	\$ 76
1552	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136556 Total										30,746	\$ 387
1553	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136557	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	1,093	\$ 14
1554	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136557	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	2,162	\$ 27
1555	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136557	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	4,381	\$ 55
1556	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136557	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	5,096	\$ 64
1557	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136557	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2,036	\$ 26
1558	FSS Com	Withdrawal Charge	NORDIC ENERGY SERVICES, LLC	136557 Total										14,768	\$ 186
1559	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	141,620	\$ 1,784
1560	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	250,728	\$ 3,159
1561	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,425,712	\$ 17,964
1562	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	799,769	\$ 10,077
1563	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	411,357	\$ 5,183
1564	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	1,386	\$ 17
1565	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	3,295	\$ 42
1566	FSS Com	Withdrawal Charge	NORTH SHORE GAS COMPANY	129493 Total										3,033,867	\$ 38,227
1567	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	57,815	\$ 728
1568	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	119,901	\$ 1,511
1569	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	123,414	\$ 1,555
1570	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	616,788	\$ 7,772
1571	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	1,204,884	\$ 15,182
1572	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	1,815,462	\$ 22,875
1573	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	1,732,925	\$ 21,835
1574	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	1,193,600	\$ 15,039
1575	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	160,992	\$ 2,029
1576	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	May-22	66,478	\$ 838
1577	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	19,104	\$ 241
1578	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	125,095	\$ 1,576
1579	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	124610 Total										7,236,458	\$ 91,179
1580	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	84,159	\$ 1,060
1581	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	157,299	\$ 1,982
1582	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	154,509	\$ 1,947
1583	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	193,723	\$ 2,441
1584	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	426,064	\$ 5,368
1585	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	622,857	\$ 7,848
1586	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	824,651	\$ 10,391
1587	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	438,561	\$ 5,526
1588	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	125,801	\$ 1,585
1589	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	May-22	131,259	\$ 1,654
1590	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	25,381	\$ 320

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1591	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	61,528	\$ 775
1592	FSS Com	Withdrawal Charge	NORTHERN INDIANA PUBLIC SERVICE COI	125044 Total										3,245,792	\$ 40,897
1593	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	120,650	\$ 1,520
1594	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	83,091	\$ 1,047
1595	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	797,190	\$ 10,045
1596	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	876,043	\$ 11,038
1597	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	113708	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	181,065	\$ 2,281
1598	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	113708 Total										2,058,039	\$ 25,931
1599	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Nov-21	15,081	\$ 190
1600	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Dec-21	130,702	\$ 1,647
1601	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jan-22	276,632	\$ 3,486
1602	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Feb-22	336,986	\$ 4,246
1603	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	134850	> 3 Yrs		Seasona	Yes	LT		N	DISC	Mar-22	173,783	\$ 2,190
1604	FSS Com	Withdrawal Charge	NORTHERN STATES POWER COMPANY, A	134850 Total										933,184	\$ 11,758
1605	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Aug-21	2,159	\$ 27
1606	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Sep-21	1,598	\$ 20
1607	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Oct-21	14,603	\$ 184
1608	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	25,431	\$ 320
1609	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	23,840	\$ 300
1610	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	33,179	\$ 418
1611	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	14,310	\$ 180
1612	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	21,845	\$ 275
1613	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Apr-22	30,482	\$ 384
1614	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	May-22	5,176	\$ 65
1615	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jun-22	2,304	\$ 29
1616	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jul-22	1,572	\$ 20
1617	FSS Com	Withdrawal Charge	OHIO GAS ENERGY SERVICES COMPANY	109597 Total										176,499	\$ 2,224
1618	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	7,069	\$ 89
1619	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	44,018	\$ 555
1620	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	22,403	\$ 282
1621	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	84,580	\$ 1,066
1622	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	61,413	\$ 774
1623	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	26,161	\$ 330
1624	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	6,584	\$ 83
1625	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131442 Total										252,228	\$ 3,178
1626	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Aug-21	257	\$ 3
1627	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Oct-21	1,465	\$ 18
1628	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	30,883	\$ 389
1629	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	18,620	\$ 235
1630	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	73,058	\$ 921
1631	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	46,691	\$ 588
1632	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	17,922	\$ 226
1633	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	7,076	\$ 89

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1634	FSS Com	Withdrawal Charge	OHIO VALLEY GAS CORPORATION	131443 Total										195,972	\$ 2,469
1635	FSS Com	Withdrawal Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	113,522	\$ 1,430
1636	FSS Com	Withdrawal Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	332,098	\$ 4,184
1637	FSS Com	Withdrawal Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	309,599	\$ 3,901
1638	FSS Com	Withdrawal Charge	REPSOL ENERGY NORTH AMERICA CORP	135362	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	196,610	\$ 2,477
1639	FSS Com	Withdrawal Charge	REPSOL ENERGY NORTH AMERICA CORP	135362 Total										951,829	\$ 11,993
1640	FSS Com	Withdrawal Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	2,000	\$ 25
1641	FSS Com	Withdrawal Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	57,800	\$ 728
1642	FSS Com	Withdrawal Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	66,700	\$ 840
1643	FSS Com	Withdrawal Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	59,800	\$ 753
1644	FSS Com	Withdrawal Charge	ROCK ENERGY COOPERATIVE	113241	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	37,600	\$ 474
1645	FSS Com	Withdrawal Charge	ROCK ENERGY COOPERATIVE	113241 Total										223,900	\$ 2,821
1646	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	24,607	\$ 310
1647	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	6,150	\$ 77
1648	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	35,356	\$ 445
1649	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	441,774	\$ 5,566
1650	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	317,046	\$ 3,995
1651	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	718,337	\$ 9,051
1652	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	604,688	\$ 7,619
1653	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	324,915	\$ 4,094
1654	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	62,478	\$ 787
1655	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	May-22	17,421	\$ 220
1656	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	8,463	\$ 107
1657	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	7,046	\$ 89
1658	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	125464 Total										2,568,281	\$ 32,360
1659	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Nov-21	183,208	\$ 2,308
1660	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Dec-21	20,000	\$ 252
1661	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Jan-22	227,546	\$ 2,867
1662	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Feb-22	59,571	\$ 751
1663	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158	> 3 Yrs		Seasona	No	LT		N	DISC	Mar-22	189,000	\$ 2,381
1664	FSS Com	Withdrawal Charge	SEMCO ENERGY, INC., DBA SEMCO ENER	135158 Total										679,325	\$ 8,559
1665	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	64,351	\$ 811
1666	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	30,374	\$ 383
1667	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	30,164	\$ 380
1668	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	26,369	\$ 332
1669	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	823,363	\$ 10,374
1670	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649 Total										974,621	\$ 12,280
1671	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136528	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	1,801	\$ 23
1672	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136528	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	3,538	\$ 45
1673	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136528	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	4,775	\$ 60
1674	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136528	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	4,625	\$ 58
1675	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136528	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2,311	\$ 29
1676	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136528 Total										17,050	\$ 215

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1677	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136529	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	2,164	\$ 27
1678	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136529	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	2,861	\$ 36
1679	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136529	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	2,287	\$ 29
1680	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136529	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2,918	\$ 37
1681	FSS Com	Withdrawal Charge	SPARK ENERGY GAS, LLC	136529 Total										10,230	\$ 129
1682	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136569	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	1,257	\$ 16
1683	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136569	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	402	\$ 5
1684	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136569	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	509	\$ 6
1685	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136569 Total										2,168	\$ 27
1686	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136570	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	3,241	\$ 41
1687	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136570	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	709	\$ 9
1688	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136570	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2,693	\$ 34
1689	FSS Com	Withdrawal Charge	STAND ENERGY CORPORATION	136570 Total										6,643	\$ 84
1690	FSS Com	Withdrawal Charge	SUPERIOR WATER, LIGHT AND POWER CO	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	18,500	\$ 233
1691	FSS Com	Withdrawal Charge	SUPERIOR WATER, LIGHT AND POWER CO	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	31,000	\$ 391
1692	FSS Com	Withdrawal Charge	SUPERIOR WATER, LIGHT AND POWER CO	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	28,273	\$ 356
1693	FSS Com	Withdrawal Charge	SUPERIOR WATER, LIGHT AND POWER CO	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	28,000	\$ 353
1694	FSS Com	Withdrawal Charge	SUPERIOR WATER, LIGHT AND POWER CO	129874	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	31,000	\$ 391
1695	FSS Com	Withdrawal Charge	SUPERIOR WATER, LIGHT AND POWER CO	129874 Total										136,773	\$ 1,723
1696	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	<= 1 Yr		Annual	No	ST		Y	DISC	Nov-21	6,857	\$ 86
1697	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	69,750	\$ 879
1698	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	28,724	\$ 362
1699	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	4,522	\$ 57
1700	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	577	\$ 7
1701	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518 Total										110,430	\$ 1,391
1702	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136519	<= 1 Yr		Annual	No	ST		Y	DISC	Dec-21	7,688	\$ 97
1703	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136519	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	11,815	\$ 149
1704	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136519	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	8,411	\$ 106
1705	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136519 Total										27,914	\$ 352
1706	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137163	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	2,940	\$ 37
1707	FSS Com	Withdrawal Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137163 Total										2,940	\$ 37
1708	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	62,605	\$ 789
1709	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	94,574	\$ 1,192
1710	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	470,907	\$ 5,933
1711	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	363,190	\$ 4,576
1712	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	57,234	\$ 721
1713	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	198,874	\$ 2,506
1714	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	211,833	\$ 2,669
1715	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	57,152	\$ 720
1716	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130627 Total										1,516,369	\$ 19,106
1717	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	33,370	\$ 420
1718	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	51,609	\$ 650
1719	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	104,621	\$ 1,318

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1720	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	3,268	\$ 41
1721	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	531,182	\$ 6,693
1722	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	375,917	\$ 4,737
1723	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	52,265	\$ 659
1724	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	104,193	\$ 1,313
1725	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	5,321	\$ 67
1726	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	100,487	\$ 1,266
1727	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	120,472	\$ 1,518
1728	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	130628 Total										1,482,705	\$ 18,682
1729	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	20,109	\$ 253
1730	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	142,603	\$ 1,797
1731	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	61,571	\$ 776
1732	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	211,077	\$ 2,660
1733	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	860,720	\$ 10,845
1734	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	670,947	\$ 8,454
1735	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	116,708	\$ 1,471
1736	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	99,055	\$ 1,248
1737	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	66,177	\$ 834
1738	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	186,461	\$ 2,349
1739	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	82,811	\$ 1,043
1740	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	132833 Total										2,518,239	\$ 31,730
1741	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Nov-21	3,100	\$ 39
1742	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jan-22	48,716	\$ 614
1743	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135555	<= 1 Yr		Annual	Yes	LT		Y	MAX	Feb-22	35,305	\$ 445
1744	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135555 Total										87,121	\$ 1,098
1745	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Aug-21	20,340	\$ 256
1746	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Sep-21	29,866	\$ 376
1747	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Oct-21	141,204	\$ 1,779
1748	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Nov-21	129,704	\$ 1,634
1749	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Dec-21	429,400	\$ 5,410
1750	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jan-22	918,630	\$ 11,575
1751	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Feb-22	651,117	\$ 8,204
1752	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Mar-22	555,232	\$ 6,996
1753	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Apr-22	239,494	\$ 3,018
1754	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	May-22	7,206	\$ 91
1755	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jun-22	1,559	\$ 20
1756	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808	> 3 Yrs		Annual	Yes	LT		Y	DISC	Jul-22	5,689	\$ 72
1757	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135808 Total										3,129,441	\$ 39,431
1758	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Nov-21	25,870	\$ 326
1759	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Jan-22	928,384	\$ 11,698
1760	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Feb-22	580,520	\$ 7,315
1761	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135821	<= 1 Yr		Annual	Yes	LT		Y	DISC	Mar-22	74,174	\$ 935
1762	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	135821 Total										1,608,948	\$ 20,273

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1763	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137398	<= 1 Yr		Annual	No	ST		Y	DISC	Apr-22	52,963	\$ 667
1764	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137398	<= 1 Yr		Annual	No	ST		Y	DISC	Jun-22	158,685	\$ 1,999
1765	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137398 Total										211,648	\$ 2,667
1766	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	Apr-22	3,451	\$ 43
1767	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137431	<= 1 Yr		Annual	Yes	LT		Y	MAX	Jul-22	5,444	\$ 69
1768	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137431 Total										8,895	\$ 112
1769	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Apr-22	11,276	\$ 142
1770	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Jun-22	134,560	\$ 1,695
1771	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137460	<= 1 Yr		Annual	Yes	LT		Y	DISC	Jul-22	150,211	\$ 1,893
1772	FSS Com	Withdrawal Charge	TENASKA GAS STORAGE, LLC	137460 Total										296,047	\$ 3,730
1773	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	141,304	\$ 1,780
1774	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	175,627	\$ 2,213
1775	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	185,365	\$ 2,336
1776	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	740,002	\$ 9,324
1777	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	955,162	\$ 12,035
1778	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	1,026,371	\$ 12,932
1779	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	76,308	\$ 961
1780	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	105	\$ 1
1781	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	10	\$ 0
1782	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	125055 Total										3,300,254	\$ 41,583
1783	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	817,080	\$ 10,295
1784	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	440,087	\$ 5,545
1785	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	399,996	\$ 5,040
1786	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	599,994	\$ 7,560
1787	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	159,588	\$ 2,011
1788	FSS Com	Withdrawal Charge	THE PEOPLES GAS LIGHT AND COKE COM	135552 Total										2,416,745	\$ 30,451
1789	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Sep-21	568	\$ 7
1790	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	30,269	\$ 381
1791	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	6,346	\$ 80
1792	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	80,869	\$ 1,019
1793	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	59,272	\$ 747
1794	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	14,495	\$ 183
1795	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	8,553	\$ 108
1796	FSS Com	Withdrawal Charge	THE WEST TENNESSEE PUBLIC UTILITY DI	131562 Total										200,372	\$ 2,525
1797	FSS Com	Withdrawal Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	208,861	\$ 2,632
1798	FSS Com	Withdrawal Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	236,315	\$ 2,978
1799	FSS Com	Withdrawal Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	289,189	\$ 3,644
1800	FSS Com	Withdrawal Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	234,443	\$ 2,954
1801	FSS Com	Withdrawal Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135218 Total										968,808	\$ 12,207
1802	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	79,476	\$ 1,001
1803	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,030,573	\$ 12,985
1804	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	779,536	\$ 9,822
1805	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	133465 Total										1,889,585	\$ 23,809

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1806	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Nov-21	34,986	\$ 441
1807	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Dec-21	624,757	\$ 7,872
1808	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Jan-22	1,343,524	\$ 16,928
1809	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Feb-22	987,995	\$ 12,449
1810	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	23,502	\$ 296
1811	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	135379 Total										3,014,764	\$ 37,986
1812	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136767	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	2,170	\$ 27
1813	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136767	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	2,016	\$ 25
1814	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136767 Total										4,186	\$ 53
1815	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136768	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	1,333	\$ 17
1816	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136768	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	1,316	\$ 17
1817	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136768 Total										2,649	\$ 33
1818	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	12,488	\$ 157
1819	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	157,818	\$ 1,989
1820	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	43,276	\$ 545
1821	FSS Com	Withdrawal Charge	TWIN EAGLE RESOURCE MANAGEMENT, L	136664 Total										213,582	\$ 2,691
1822	FSS Com	Withdrawal Charge	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Nov-21	599,078	\$ 7,548
1823	FSS Com	Withdrawal Charge	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Dec-21	370,502	\$ 4,668
1824	FSS Com	Withdrawal Charge	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Jan-22	748,402	\$ 9,430
1825	FSS Com	Withdrawal Charge	UNITED ENERGY TRADING, LLC	136288	<= 1 Yr	Cold Springs 1	Annual	Yes	ST		N	DISC	Feb-22	266,063	\$ 3,352
1826	FSS Com	Withdrawal Charge	UNITED ENERGY TRADING, LLC	136288 Total										1,984,045	\$ 24,999
1827	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	235,130	\$ 2,963
1828	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	60,670	\$ 764
1829	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	288,464	\$ 3,635
1830	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	194,559	\$ 2,451
1831	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	305,459	\$ 3,849
1832	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132719 Total										1,084,282	\$ 13,662
1833	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	274,159	\$ 3,454
1834	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	189,209	\$ 2,384
1835	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	538,723	\$ 6,788
1836	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	316,620	\$ 3,989
1837	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	530,633	\$ 6,686
1838	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	15,065	\$ 190
1839	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132720 Total										1,864,409	\$ 23,492
1840	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Aug-21	136,968	\$ 1,726
1841	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Sep-21	198,602	\$ 2,502
1842	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Oct-21	156,379	\$ 1,970
1843	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Nov-21	135,004	\$ 1,701
1844	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Dec-21	115,911	\$ 1,460
1845	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jan-22	374,718	\$ 4,721
1846	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Feb-22	178,135	\$ 2,245
1847	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Mar-22	180,024	\$ 2,268
1848	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Apr-22	121,491	\$ 1,531

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1849	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	May-22	208,946	\$ 2,633
1850	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jun-22	290,829	\$ 3,664
1851	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	> 3 Yrs		Annual	No	LT		N	DISC	Jul-22	237,620	\$ 2,994
1852	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	132726 Total										2,334,627	\$ 29,416
1853	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	87,677	\$ 1,105
1854	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	22,491	\$ 283
1855	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	262,377	\$ 3,306
1856	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	356,604	\$ 4,493
1857	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	282,728	\$ 3,562
1858	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	915,477	\$ 11,535
1859	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	516,083	\$ 6,503
1860	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	795,743	\$ 10,026
1861	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	208,691	\$ 2,630
1862	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	190,062	\$ 2,395
1863	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	117,725	\$ 1,483
1864	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	64,094	\$ 808
1865	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134400 Total										3,819,752	\$ 48,129
1866	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Nov-21	320,293	\$ 4,036
1867	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Dec-21	166,548	\$ 2,099
1868	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Jan-22	568,091	\$ 7,158
1869	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Feb-22	334,603	\$ 4,216
1870	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	> 3 Yrs		Seasona	Yes	LT		N	NEG	Mar-22	514,523	\$ 6,483
1871	FSS Com	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	134401 Total										1,904,058	\$ 23,991
1872	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	219,834	\$ 2,770
1873	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	156,220	\$ 1,968
1874	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	520,128	\$ 6,554
1875	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	312,484	\$ 3,937
1876	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	262,789	\$ 3,311
1877	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	12,065	\$ 152
1878	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107870 Total										1,483,520	\$ 18,692
1879	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	140,071	\$ 1,765
1880	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	84,931	\$ 1,070
1881	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	224,797	\$ 2,832
1882	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	248,612	\$ 3,133
1883	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107871	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	109,230	\$ 1,376
1884	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	107871 Total										807,641	\$ 10,176
1885	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Nov-21	306,353	\$ 3,860
1886	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Dec-21	448,051	\$ 5,645
1887	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jan-22	796,878	\$ 10,041
1888	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Feb-22	537,494	\$ 6,772
1889	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124083	> 3 Yrs		Seasona	Yes	LT		N	DISC	Mar-22	324,766	\$ 4,092
1890	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124083 Total										2,413,542	\$ 30,411
1891	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Nov-21	310,881	\$ 3,917

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1892	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Dec-21	405,643	\$ 5,111
1893	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Jan-22	830,033	\$ 10,458
1894	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Feb-22	540,189	\$ 6,806
1895	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124084	> 3 Yrs		Seasona	Yes	LT		N	DISC	Mar-22	326,829	\$ 4,118
1896	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	124084 Total										2,413,575	\$ 30,411
1897	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	16,631	\$ 210
1898	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	7,854	\$ 99
1899	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	271,201	\$ 3,417
1900	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	643,394	\$ 8,107
1901	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	744,631	\$ 9,382
1902	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,498,767	\$ 18,884
1903	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	545,634	\$ 6,875
1904	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	650,204	\$ 8,193
1905	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	225,237	\$ 2,838
1906	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	77,853	\$ 981
1907	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	75,268	\$ 948
1908	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	136,331	\$ 1,718
1909	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132572 Total										4,893,005	\$ 61,652
1910	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	163,777	\$ 2,064
1911	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	53,059	\$ 669
1912	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	162,252	\$ 2,044
1913	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	479,401	\$ 6,040
1914	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132573	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	369,309	\$ 4,653
1915	FSS Com	Withdrawal Charge	WISCONSIN GAS LLC	132573 Total										1,227,798	\$ 15,470
1916	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Aug-21	50,284	\$ 634
1917	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Sep-21	56,317	\$ 710
1918	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Oct-21	45,274	\$ 570
1919	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Nov-21	13,641	\$ 172
1920	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Dec-21	75,545	\$ 952
1921	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jan-22	774,550	\$ 9,759
1922	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Feb-22	573,952	\$ 7,232
1923	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Mar-22	737,395	\$ 9,291
1924	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Apr-22	30	\$ 0
1925	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jun-22	30	\$ 0
1926	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	DISC	Jul-22	26	\$ 0
1927	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184	> 3 Yrs	Cold Springs 1	Annual	Yes	LT		N	MAX	May-22	31	\$ 0
1928	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	113184 Total										2,327,075	\$ 29,321
1929	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	164,033	\$ 2,067
1930	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	268,492	\$ 3,383
1931	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	110,125	\$ 1,388
1932	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	41,939	\$ 528
1933	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	55,323	\$ 697
1934	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	781,382	\$ 9,845

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Line No.	Rate Sched/Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1935	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	637,419	\$ 8,031
1936	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	780,251	\$ 9,831
1937	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	170,493	\$ 2,148
1938	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	May-22	35,061	\$ 442
1939	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	27,051	\$ 341
1940	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	125,143	\$ 1,577
1941	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126344 Total										3,196,712	\$ 40,279
1942	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126738	> 3 Yrs		Seasona	Yes	LT		N	MAX	Nov-21	26,932	\$ 339
1943	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126738	> 3 Yrs		Seasona	Yes	LT		N	MAX	Dec-21	187,439	\$ 2,362
1944	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126738	> 3 Yrs		Seasona	Yes	LT		N	MAX	Jan-22	343,618	\$ 4,330
1945	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126738	> 3 Yrs		Seasona	Yes	LT		N	MAX	Feb-22	506,703	\$ 6,384
1946	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126738	> 3 Yrs		Seasona	Yes	LT		N	MAX	Mar-22	586,967	\$ 7,396
1947	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	126738 Total										1,651,659	\$ 20,811
1948	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Aug-21	10,471	\$ 132
1949	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Sep-21	74,885	\$ 944
1950	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Oct-21	116,840	\$ 1,472
1951	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Nov-21	160,481	\$ 2,022
1952	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	660,563	\$ 8,323
1953	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	1,100,053	\$ 13,861
1954	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	662,495	\$ 8,347
1955	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	575,331	\$ 7,249
1956	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	497,069	\$ 6,263
1957	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	107,036	\$ 1,349
1958	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	41,704	\$ 525
1959	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	22,868	\$ 288
1960	FSS Com	Withdrawal Charge	WISCONSIN POWER AND LIGHT COMPAN\	128287 Total										4,029,796	\$ 50,775
1961	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Aug-21	122,215	\$ 1,540
1962	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Sep-21	229,184	\$ 2,888
1963	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Oct-21	293,716	\$ 3,701
1964	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Nov-21	536,682	\$ 6,762
1965	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Dec-21	440,711	\$ 5,553
1966	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jan-22	1,964,917	\$ 24,758
1967	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Feb-22	1,120,157	\$ 14,114
1968	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Mar-22	899,024	\$ 11,328
1969	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Apr-22	339,991	\$ 4,284
1970	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	May-22	167,701	\$ 2,113
1971	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jun-22	265,252	\$ 3,342
1972	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369	> 3 Yrs		Annual	Yes	LT		N	NEG	Jul-22	229,636	\$ 2,893
1973	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114369 Total										6,609,186	\$ 83,276
1974	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Nov-21	314,500	\$ 3,963
1975	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Dec-21	232,208	\$ 2,926
1976	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Jan-22	569,339	\$ 7,174
1977	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Feb-22	659,518	\$ 8,310

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
1978	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370	> 3 Yrs		Seasona	Yes	LT		N	NEG	Mar-22	522,685	\$ 6,586
1979	FSS Com	Withdrawal Charge	WISCONSIN PUBLIC SERVICE CORPORATI	114370 Total										2,298,250	\$ 28,958
1980	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Nov-21	33,129	\$ 417
1981	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Dec-21	4,154	\$ 52
1982	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jan-22	65,050	\$ 820
1983	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Feb-22	63,761	\$ 803
1984	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Mar-22	4,824	\$ 61
1985	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Apr-22	35,953	\$ 453
1986	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	May-22	682	\$ 9
1987	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jun-22	19,307	\$ 243
1988	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860	> 3 Yrs		Annual	Yes	LT		N	MAX	Jul-22	402	\$ 5
1989	FSS Com	Withdrawal Charge	WOODRIVER ENERGY LLC	135860 Total										227,262	\$ 2,864
1990	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	311,674	\$ 3,927
1991	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	277,542	\$ 3,497
1992	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	180,809	\$ 2,278
1993	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	9,960	\$ 126
1994	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	8,336	\$ 105
1995	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	3,396	\$ 43
1996	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130459 Total										791,717	\$ 9,976
1997	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Dec-21	620,182	\$ 7,814
1998	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jan-22	529,249	\$ 6,669
1999	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	328,316	\$ 4,137
2000	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	18,588	\$ 234
2001	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	16,169	\$ 204
2002	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	7,410	\$ 93
2003	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	130784 Total										1,519,914	\$ 19,151
2004	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136623	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	20,713	\$ 261
2005	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136623	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	19,712	\$ 248
2006	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136623	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	1,612	\$ 20
2007	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136623 Total										42,037	\$ 530
2008	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136624	<= 1 Yr		Annual	No	ST		Y	DISC	Jan-22	9,912	\$ 125
2009	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136624	<= 1 Yr		Annual	No	ST		Y	DISC	Feb-22	9,912	\$ 125
2010	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136624	<= 1 Yr		Annual	No	ST		Y	DISC	Mar-22	651	\$ 8
2011	FSS Com	Withdrawal Charge	CONSTELLATION ENERGY GENERATION, I	136624 Total										20,475	\$ 258
2012	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Feb-22	618,444	\$ 7,792
2013	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Mar-22	84,379	\$ 1,063
2014	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	106,980	\$ 1,348
2015	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	May-22	277,641	\$ 3,498
2016	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	307,739	\$ 3,878
2017	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	13,227	\$ 167
2018	FSS Com	Withdrawal Charge	SEQUENT ENERGY MANAGEMENT LLC	135649 Total										1,408,410	\$ 17,746
2019	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC	135216	<= 1 Yr		Annual	Yes	LT		N	DISC	Mar-22	38,718	\$ 488
2020	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC	135216 Total										38,718	\$ 488

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
<u>Line No.</u>	<u>Rate Sched/Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>TDR</u>	<u>Cold Springs 1</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>LT/ST/Dly/ Interr</u>	<u>Affiliate</u>	<u>Cap Rel</u>	<u>Contract Type</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2021	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	45,297	\$ 571
2022	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	27	\$ 0
2023	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC	136407	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	57,732	\$ 727
2024	FSS Com	Withdrawal Charge	MERCURIA ENERGY AMERICA, LLC	136407 Total										103,056	\$ 1,299
2025	FSS Com	Withdrawal Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Apr-22	12,248	\$ 154
2026	FSS Com	Withdrawal Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jun-22	55	\$ 1
2027	FSS Com	Withdrawal Charge	TC ENERGY MARKETING INC.	137096	> 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	2,034	\$ 26
2028	FSS Com	Withdrawal Charge	TC ENERGY MARKETING INC.	137096 Total										14,337	\$ 181
2029	FSS Com	Withdrawal Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136895	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	99,225	\$ 1,250
2030	FSS Com	Withdrawal Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136895 Total										99,225	\$ 1,250
2031	FSS Com	Withdrawal Charge	DRW ENERGY TRADING LLC	135226	>1 Yr & <= 3 Yrs		Annual	Yes	LT		N	DISC	Jul-22	142,243	\$ 1,792
2032	FSS Com	Withdrawal Charge	DRW ENERGY TRADING LLC	135226 Total										142,243	\$ 1,792
2033	FSS Com	Withdrawal Charge Total												159,734,712	\$ 2,012,657
2034	FSS Com	Grand Total												300,441,213	\$ 4,776,408

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
<u>Line No.</u>	<u>Rate Sched/ Res/Com</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>TDR</u>	<u>Cold Springs 1</u>	<u>Seas Type</u>	<u>Ratchets</u>	<u>LT/ST/Div/ Interr</u>	<u>Affiliate</u>	<u>Cap Rel</u>	<u>Contract Type</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	DDS Com	Average Daily Balance	CASTLETON COMMODITIES MERCHANT TRADI	129180	> 3 Yrs				Interr		N	MAX	Nov-21	2,570	\$ 225
2	DDS Com	Average Daily Balance	CASTLETON COMMODITIES MERCHANT TRADI	129180	> 3 Yrs				Interr		N	MAX	Mar-22	19,014	\$ 1,662
3	DDS Com	Average Daily Balance	CASTLETON COMMODITIES MERCHANT TRADI	129180	> 3 Yrs				Interr		N	MAX	Apr-22	6,731	\$ 588
4	DDS Com	Average Daily Balance	CASTLETON COMMODITIES MERCHANT TRADI	129180	> 3 Yrs				Interr		N	MAX	May-22	3,291	\$ 288
5	DDS Com	Average Daily Balance	CASTLETON COMMODITIES MERCHANT TRADI	129180	> 3 Yrs				Interr		N	MAX	Jun-22	450	\$ 39
6	DDS Com	Average Daily Balance	CASTLETON COMMODITIES MERCHANT TRADI	129180 Total										32,056	\$ 2,802
7	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Aug-21	5,203	\$ 455
8	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Sep-21	8,127	\$ 710
9	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Oct-21	712	\$ 62
10	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Nov-21	5,486	\$ 479
11	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Dec-21	5,150	\$ 450
12	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Jan-22	1,940	\$ 170
13	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Feb-22	3,252	\$ 284
14	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Mar-22	51,278	\$ 4,482
15	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Apr-22	131	\$ 11
16	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	May-22	3,319	\$ 290
17	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563	> 3 Yrs				Interr		N	MAX	Jun-22	3,554	\$ 311
18	DDS Com	Average Daily Balance	CONEXUS ENERGY, LLC	135563 Total										88,152	\$ 7,704
19	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Aug-21	1,860	\$ 185
20	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Sep-21	2,614	\$ 260
21	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Oct-21	8,932	\$ 887
22	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Nov-21	1,431	\$ 142
23	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Dec-21	2,183	\$ 217
24	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Jan-22	7,294	\$ 724
25	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Feb-22	11,017	\$ 1,094
26	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Mar-22	11,429	\$ 1,135
27	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Apr-22	4,328	\$ 430
28	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699	> 3 Yrs				Interr		N	MAX	Jun-22	1,238	\$ 123
29	DDS Com	Average Daily Balance	CONOCOPHILLIPS COMPANY	115699 Total										52,326	\$ 5,196
30	DDS Com	Average Daily Balance	DTE ENERGY TRADING, INC.	120649	> 3 Yrs				Interr		N	MAX	Mar-22	2,830	\$ 247
31	DDS Com	Average Daily Balance	DTE ENERGY TRADING, INC.	120649	> 3 Yrs				Interr		N	MAX	May-22	3,642	\$ 318
32	DDS Com	Average Daily Balance	DTE ENERGY TRADING, INC.	120649	> 3 Yrs				Interr		N	MAX	Jun-22	600	\$ 52
33	DDS Com	Average Daily Balance	DTE ENERGY TRADING, INC.	120649	> 3 Yrs				Interr		N	MAX	Jul-22	185	\$ 16
34	DDS Com	Average Daily Balance	DTE ENERGY TRADING, INC.	120649 Total										7,257	\$ 634
35	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Aug-21	60,391	\$ 5,278
36	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Sep-21	320,014	\$ 27,969
37	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Oct-21	319,645	\$ 27,937
38	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Nov-21	316,107	\$ 27,628
39	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Dec-21	272,465	\$ 23,813
40	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Jan-22	188,518	\$ 16,476
41	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Feb-22	125,962	\$ 11,009
42	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Mar-22	11,944	\$ 1,044

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Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Div/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
43	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Apr-22	26,831	\$ 2,345
44	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	May-22	2,386	\$ 209
45	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Jun-22	3,094	\$ 270
46	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825	> 3 Yrs				Interr		N	MAX	Jul-22	3,730	\$ 326
47	DDS Com	Average Daily Balance	EDF ENERGY SERVICES, LLC	127825 Total										1,651,087	\$ 144,305
48	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Aug-21	15,422	\$ 1,348
49	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Sep-21	8,219	\$ 718
50	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Oct-21	19,281	\$ 1,685
51	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Nov-21	35,699	\$ 3,120
52	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Dec-21	11,934	\$ 1,043
53	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Jan-22	7,389	\$ 646
54	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Feb-22	25,180	\$ 2,201
55	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Mar-22	26,566	\$ 2,322
56	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Apr-22	29,784	\$ 2,603
57	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	May-22	34,458	\$ 3,012
58	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Jun-22	19,348	\$ 1,691
59	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535	> 3 Yrs				Interr		N	MAX	Jul-22	29,104	\$ 2,544
60	DDS Com	Average Daily Balance	EDF TRADING NORTH AMERICA, LLC	112535 Total										262,384	\$ 22,932
61	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Aug-21	45,348	\$ 3,963
62	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Sep-21	45,348	\$ 3,963
63	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Oct-21	45,348	\$ 3,963
64	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Nov-21	45,348	\$ 3,963
65	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Dec-21	45,348	\$ 3,963
66	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Jan-22	45,348	\$ 3,963
67	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Feb-22	45,348	\$ 3,963
68	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667	> 3 Yrs				Interr		N	MAX	Mar-22	45,348	\$ 3,963
69	DDS Com	Average Daily Balance	ENVIRONMENTAL ENERGY CAPITAL LLC	134667 Total										362,784	\$ 31,707
70	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Aug-21	355	\$ 31
71	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Sep-21	5,368	\$ 469
72	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Oct-21	51,281	\$ 4,482
73	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Nov-21	113,899	\$ 9,955
74	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Dec-21	7,907	\$ 691
75	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Mar-22	89,357	\$ 7,810
76	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800	> 3 Yrs				Interr		N	MAX	Apr-22	22,603	\$ 1,976
77	DDS Com	Average Daily Balance	HARTREE PARTNERS, LP	132800 Total										290,770	\$ 25,413
78	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Oct-21	106,875	\$ 9,341
79	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Nov-21	337,884	\$ 29,531
80	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Dec-21	330,885	\$ 28,919
81	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Jan-22	199,142	\$ 17,405
82	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Feb-22	44,624	\$ 3,900
83	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Mar-22	13,226	\$ 1,156
84	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Jun-22	1,987	\$ 174
85	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793	> 3 Yrs				Interr		N	MAX	Jul-22	1,306	\$ 114

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue	
86	DDS Com	Average Daily Balance	INTERSTATE POWER AND LIGHT COMPANY	120793 Total											1,035,929	\$ 90,540
87	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Sep-21	7,997	\$ 699	
88	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Oct-21	80,148	\$ 7,005	
89	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Nov-21	12,162	\$ 1,063	
90	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Dec-21	10,278	\$ 898	
91	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Jan-22	7,771	\$ 679	
92	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Feb-22	1,264	\$ 110	
93	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Mar-22	71,869	\$ 6,281	
94	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Apr-22	14,778	\$ 1,292	
95	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	May-22	4,758	\$ 416	
96	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Jun-22	8,869	\$ 775	
97	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794	> 3 Yrs				Interr		N	MAX	Jul-22	4,649	\$ 406	
98	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	124794 Total											224,543	\$ 19,625
99	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	DISC	Aug-21	2,062,978	\$ 25,994	
100	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	DISC	Sep-21	2,062,978	\$ 25,994	
101	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	DISC	Oct-21	2,062,978	\$ 25,994	
102	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	DISC	Nov-21	1,323,834	\$ 16,680	
103	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	DISC	Dec-21	681,984	\$ 8,593	
104	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	DISC	Mar-22	11,478	\$ 145	
105	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027	> 3 Yrs				Interr		N	MAX	May-22	3	\$ 0	
106	DDS Com	Average Daily Balance	KOCH ENERGY SERVICES, LLC	127027 Total											8,206,233	\$ 103,399
107	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Sep-21	893	\$ 78	
108	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Oct-21	2,387	\$ 209	
109	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Nov-21	207	\$ 18	
110	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Dec-21	569	\$ 50	
111	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Feb-22	707	\$ 62	
112	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Mar-22	16,233	\$ 1,419	
113	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	Apr-22	11	\$ 1	
114	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108	> 3 Yrs				Interr		N	MAX	May-22	170	\$ 15	
115	DDS Com	Average Daily Balance	MADISON GAS AND ELECTRIC COMPANY	100108 Total											21,177	\$ 1,851
116	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Aug-21	24,783	\$ 2,166	
117	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Sep-21	22,556	\$ 1,971	
118	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Oct-21	11,883	\$ 1,039	
119	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Nov-21	41,625	\$ 3,638	
120	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Dec-21	33,449	\$ 2,923	
121	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Jan-22	13,380	\$ 1,169	
122	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164	> 3 Yrs				Interr		N	MAX	Feb-22	32,681	\$ 2,856	
123	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC.	129164 Total											180,357	\$ 15,763
124	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Sep-21	131	\$ 11	
125	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Oct-21	256	\$ 22	
126	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Dec-21	799	\$ 70	
127	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Feb-22	141	\$ 12	
128	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Apr-22	83	\$ 7	

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Div/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
129	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	May-22	4,522	\$ 395
130	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Jun-22	4,935	\$ 431
131	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489	> 3 Yrs				Interr		N	MAX	Jul-22	96	\$ 8
132	DDS Com	Average Daily Balance	MICHIGAN GAS UTILITIES CORPORATION	112489 Total										10,963	\$ 958
133	DDS Com	Average Daily Balance	SEMCO ENERGY, INC., DBA SEMCO ENERGY G	125876	> 3 Yrs				Interr		N	MAX	Oct-21	1,118	\$ 98
134	DDS Com	Average Daily Balance	SEMCO ENERGY, INC., DBA SEMCO ENERGY G	125876	> 3 Yrs				Interr		N	MAX	Jun-22	4	\$ 0
135	DDS Com	Average Daily Balance	SEMCO ENERGY, INC., DBA SEMCO ENERGY G	125876	> 3 Yrs				Interr		N	MAX	Jul-22	12	\$ 1
136	DDS Com	Average Daily Balance	SEMCO ENERGY, INC., DBA SEMCO ENERGY G	125876 Total										1,134	\$ 99
137	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095	> 3 Yrs				Interr		N	MAX	Aug-21	124,831	\$ 10,910
138	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095	> 3 Yrs				Interr		N	MAX	Sep-21	125,191	\$ 10,942
139	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095	> 3 Yrs				Interr		N	MAX	Oct-21	180,697	\$ 15,793
140	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095	> 3 Yrs				Interr		N	MAX	Nov-21	154,604	\$ 13,512
141	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095	> 3 Yrs				Interr		N	MAX	Dec-21	882,736	\$ 77,151
142	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095	> 3 Yrs				Interr		N	MAX	Jan-22	671,691	\$ 58,706
143	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT, L.P.	121095 Total										2,139,750	\$ 187,014
144	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Aug-21	28,499	\$ 2,491
145	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Sep-21	28,499	\$ 2,491
146	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Oct-21	28,499	\$ 2,491
147	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Nov-21	28,499	\$ 2,491
148	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Dec-21	28,499	\$ 2,491
149	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Jan-22	28,499	\$ 2,491
150	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Feb-22	28,499	\$ 2,491
151	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Mar-22	28,499	\$ 2,491
152	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Apr-22	28,499	\$ 2,491
153	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	May-22	28,499	\$ 2,491
154	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Jun-22	28,499	\$ 2,491
155	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942	> 3 Yrs				Interr		N	MAX	Jul-22	28,499	\$ 2,491
156	DDS Com	Average Daily Balance	SHELL ENERGY NORTH AMERICA (US), L.P.	120942 Total										341,988	\$ 29,890
157	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Aug-21	197,865	\$ 17,293
158	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Sep-21	186,280	\$ 16,281
159	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Oct-21	175,984	\$ 15,381
160	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Nov-21	254,512	\$ 22,244
161	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Dec-21	125,888	\$ 11,003
162	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Jan-22	16,289	\$ 1,424
163	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Feb-22	43,632	\$ 3,813
164	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Mar-22	198,453	\$ 17,345
165	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Apr-22	22,121	\$ 1,933
166	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	May-22	6,915	\$ 604
167	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Jun-22	2,089	\$ 183
168	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973	> 3 Yrs				Interr		N	MAX	Jul-22	6,687	\$ 584
169	DDS Com	Average Daily Balance	TENASKA GAS STORAGE, LLC	120973 Total										1,236,715	\$ 108,089
170	DDS Com	Average Daily Balance	THE WEST TENNESSEE PUBLIC UTILITY DISTR	120993	> 3 Yrs				Interr		N	MAX	Mar-22	355	\$ 31
171	DDS Com	Average Daily Balance	THE WEST TENNESSEE PUBLIC UTILITY DISTR	120993 Total										355	\$ 31

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dlv/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
172	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	128945	> 3 Yrs				Interr		N	MAX	Mar-22	404	\$ 35
173	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	128945 Total											
174	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	134008	> 3 Yrs				Interr		N	DISC	Aug-21	1,302,647	\$ 33,218
175	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	134008	> 3 Yrs				Interr		N	DISC	Sep-21	1,302,647	\$ 33,218
176	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	134008	> 3 Yrs				Interr		N	DISC	Oct-21	1,302,647	\$ 33,218
177	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	134008	> 3 Yrs				Interr		N	DISC	Nov-21	629,622	\$ 16,055
178	DDS Com	Average Daily Balance	TIDAL ENERGY MARKETING (U.S.) L.L.C.	134008 Total											
179	DDS Com	Average Daily Balance	TOWN OF SOMERVILLE, TENNESSEE	126970	> 3 Yrs				Interr		N	MAX	Aug-21	67	\$ 6
180	DDS Com	Average Daily Balance	TOWN OF SOMERVILLE, TENNESSEE	126970	> 3 Yrs				Interr		N	MAX	Oct-21	827	\$ 72
181	DDS Com	Average Daily Balance	TOWN OF SOMERVILLE, TENNESSEE	126970	> 3 Yrs				Interr		N	MAX	May-22	190	\$ 17
182	DDS Com	Average Daily Balance	TOWN OF SOMERVILLE, TENNESSEE	126970	> 3 Yrs				Interr		N	MAX	Jun-22	177	\$ 15
183	DDS Com	Average Daily Balance	TOWN OF SOMERVILLE, TENNESSEE	126970	> 3 Yrs				Interr		N	MAX	Jul-22	143	\$ 13
184	DDS Com	Average Daily Balance	TOWN OF SOMERVILLE, TENNESSEE	126970 Total											
185	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	> 3 Yrs				Interr		N	MAX	Sep-21	770	\$ 67
186	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	> 3 Yrs				Interr		N	MAX	Oct-21	1,004	\$ 88
187	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	> 3 Yrs				Interr		N	MAX	Jan-22	2,676	\$ 234
188	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	> 3 Yrs				Interr		N	MAX	Mar-22	105,595	\$ 9,229
189	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	> 3 Yrs				Interr		N	MAX	Apr-22	367	\$ 32
190	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	> 3 Yrs				Interr		N	MAX	May-22	258	\$ 23
191	DDS Com	Average Daily Balance	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080 Total											
192	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	DISC	Sep-21	70,000	\$ 882
193	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	DISC	Oct-21	200,283	\$ 2,524
194	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	DISC	Nov-21	52,947	\$ 667
195	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	MAX	Sep-21	-	\$ -
196	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	MAX	Dec-21	2,668	\$ 265
197	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	MAX	Feb-22	39,856	\$ 3,958
198	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292	> 3 Yrs				Interr		N	MAX	Mar-22	32,268	\$ 3,204
199	DDS Com	Average Daily Balance	UNITED ENERGY TRADING, LLC	133292 Total											
200	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Aug-21	86,501	\$ 7,560
201	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Sep-21	101,849	\$ 8,902
202	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Oct-21	73,108	\$ 6,390
203	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Nov-21	85,872	\$ 7,505
204	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Dec-21	111,359	\$ 9,733
205	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Jan-22	146,710	\$ 12,822
206	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Feb-22	124,894	\$ 10,916
207	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Mar-22	137,721	\$ 12,037
208	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Apr-22	145,469	\$ 12,714
209	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	May-22	108,365	\$ 9,471
210	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Jun-22	126,069	\$ 11,018
211	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004	> 3 Yrs				Interr		N	MAX	Jul-22	99,148	\$ 8,666
212	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121004 Total											
213	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121007	> 3 Yrs				Interr		N	MAX	Nov-21	3,461	\$ 302
214	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121007	> 3 Yrs				Interr		N	MAX	Dec-21	9,931	\$ 868

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dly/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
215	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121007	> 3 Yrs				Interr		N	MAX	Apr-22	1,135	\$ 99
216	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121007	> 3 Yrs				Interr		N	MAX	May-22	762	\$ 67
217	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121007	> 3 Yrs				Interr		N	MAX	Jun-22	20	\$ 2
218	DDS Com	Average Daily Balance	WISCONSIN ELECTRIC POWER COMPANY	121007 Total										15,309	\$ 1,338
219	DDS Com	Average Daily Balance	WISCONSIN GAS LLC	121012	> 3 Yrs				Interr		N	MAX	Oct-21	1,910	\$ 167
220	DDS Com	Average Daily Balance	WISCONSIN GAS LLC	121012	> 3 Yrs				Interr		N	MAX	Nov-21	1,980	\$ 173
221	DDS Com	Average Daily Balance	WISCONSIN GAS LLC	121012	> 3 Yrs				Interr		N	MAX	Dec-21	3,868	\$ 338
222	DDS Com	Average Daily Balance	WISCONSIN GAS LLC	121012 Total										7,758	\$ 678
223	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Aug-21	514,659	\$ 44,981
224	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Sep-21	410,354	\$ 35,865
225	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Oct-21	412,872	\$ 36,085
226	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Nov-21	591,553	\$ 51,702
227	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Dec-21	734,093	\$ 64,160
228	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Jan-22	783,480	\$ 68,476
229	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Feb-22	773,685	\$ 67,620
230	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Mar-22	154,839	\$ 13,533
231	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Apr-22	297,588	\$ 26,009
232	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	May-22	242,471	\$ 21,192
233	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Jun-22	319,946	\$ 27,963
234	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148	> 3 Yrs				Interr		N	MAX	Jul-22	652,850	\$ 57,059
235	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	111148 Total										5,888,390	\$ 514,645
236	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Aug-21	116,130	\$ 10,150
237	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Sep-21	55,709	\$ 4,869
238	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Oct-21	128,656	\$ 11,245
239	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Nov-21	291,245	\$ 25,455
240	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Dec-21	105,438	\$ 9,215
241	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Jan-22	31,315	\$ 2,737
242	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Feb-22	18,943	\$ 1,656
243	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Mar-22	20,484	\$ 1,790
244	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	May-22	80,372	\$ 7,025
245	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Jun-22	101,311	\$ 8,855
246	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014	> 3 Yrs				Interr		N	MAX	Jul-22	152,144	\$ 13,297
247	DDS Com	Average Daily Balance	WISCONSIN POWER AND LIGHT COMPANY	121014 Total										1,101,747	\$ 96,293
248	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Aug-21	50,097	\$ 4,378
249	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Sep-21	39,750	\$ 3,474
250	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Oct-21	34,311	\$ 2,999
251	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Nov-21	24,150	\$ 2,111
252	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Dec-21	24,150	\$ 2,111
253	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Jan-22	34,785	\$ 3,040
254	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Feb-22	39,574	\$ 3,459
255	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Mar-22	27,832	\$ 2,433
256	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Apr-22	58,783	\$ 5,138
257	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	May-22	68,976	\$ 6,029

ANR Pipeline Company
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 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	Ratchets	LT/ST/Dlv/ Interr	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue
258	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Jun-22	60,932	\$ 5,325
259	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670	> 3 Yrs				Interr		N	MAX	Jul-22	64,504	\$ 5,638
260	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORP. DBA WPS	111670 Total										527,844	\$ 46,134
261	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Aug-21	975	\$ 85
262	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Sep-21	1,083	\$ 95
263	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Oct-21	3,336	\$ 292
264	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Nov-21	1,518	\$ 133
265	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Dec-21	1,310	\$ 114
266	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Mar-22	496	\$ 43
267	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Apr-22	1,555	\$ 136
268	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	May-22	3,854	\$ 337
269	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999	> 3 Yrs				Interr		N	MAX	Jun-22	1,348	\$ 118
270	DDS Com	Average Daily Balance	WISCONSIN PUBLIC SERVICE CORPORATION	120999 Total										15,475	\$ 1,353
271	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	Dec-21	982	\$ 86
272	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	Jan-22	6	\$ 1
273	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	Feb-22	71	\$ 6
274	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	Mar-22	5,834	\$ 510
275	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	Apr-22	1,125	\$ 98
276	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	May-22	302	\$ 26
277	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461	> 3 Yrs				Interr		N	MAX	Jun-22	130	\$ 11
278	DDS Com	Average Daily Balance	CARBONBETTER, LLC	136461 Total										8,450	\$ 739
279	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095	> 3 Yrs				Interr		N	MAX	Feb-22	119,296	\$ 10,426
280	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095	> 3 Yrs				Interr		N	MAX	Mar-22	186,670	\$ 16,315
281	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095	> 3 Yrs				Interr		N	MAX	Apr-22	79,250	\$ 6,926
282	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095	> 3 Yrs				Interr		N	MAX	May-22	93,781	\$ 8,196
283	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095	> 3 Yrs				Interr		N	MAX	Jun-22	131,067	\$ 11,455
284	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095	> 3 Yrs				Interr		N	MAX	Jul-22	116,296	\$ 10,164
285	DDS Com	Average Daily Balance	SEQUENT ENERGY MANAGEMENT LLC	121095 Total										726,360	\$ 63,484
286	DDS Com	Average Daily Balance	ELEMENT MARKETS RENEWABLE NATURAL G/	132732	> 3 Yrs				Interr		N	MAX	Mar-22	27,581	\$ 2,411
287	DDS Com	Average Daily Balance	ELEMENT MARKETS RENEWABLE NATURAL G/	132732	> 3 Yrs				Interr		N	MAX	Apr-22	95,000	\$ 8,303
288	DDS Com	Average Daily Balance	ELEMENT MARKETS RENEWABLE NATURAL G/	132732	> 3 Yrs				Interr		N	MAX	May-22	95,000	\$ 8,303
289	DDS Com	Average Daily Balance	ELEMENT MARKETS RENEWABLE NATURAL G/	132732 Total										217,581	\$ 19,017
290	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC	129164	> 3 Yrs				Interr		N	MAX	Mar-22	75,443	\$ 6,594
291	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC	129164	> 3 Yrs				Interr		N	MAX	Apr-22	14,808	\$ 1,294
292	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC	129164	> 3 Yrs				Interr		N	MAX	May-22	22,064	\$ 1,928
293	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC	129164	> 3 Yrs				Interr		N	MAX	Jun-22	16,179	\$ 1,414
294	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC	129164	> 3 Yrs				Interr		N	MAX	Jul-22	3,752	\$ 328
295	DDS Com	Average Daily Balance	MERCURIA ENERGY AMERICA, LLC	129164 Total										132,246	\$ 11,558
296	DDS Com	Average Daily Balance	TC ENERGY MARKETING INC.	137191	> 3 Yrs				Interr		N	MAX	Mar-22	48,548	\$ 4,243
297	DDS Com	Average Daily Balance	TC ENERGY MARKETING INC.	137191	> 3 Yrs				Interr		N	MAX	Apr-22	14,202	\$ 1,241
298	DDS Com	Average Daily Balance	TC ENERGY MARKETING INC.	137191	> 3 Yrs				Interr		N	MAX	May-22	16,798	\$ 1,468
299	DDS Com	Average Daily Balance	TC ENERGY MARKETING INC.	137191	> 3 Yrs				Interr		N	MAX	Jun-22	15,978	\$ 1,396
300	DDS Com	Average Daily Balance	TC ENERGY MARKETING INC.	137191	> 3 Yrs				Interr		N	MAX	Jul-22	2,033	\$ 178

ANR Pipeline Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
Line No.	Rate Sched/ Res/Com	Charge	Shipper Name	Contract	TDR	Cold Springs 1	Seas Type	LT/ST/Dly/ Interr	Ratchets	Affiliate	Cap Rel	Contract Type	Month	Volume (Dths)	Revenue	
301	DDS Com	Average Daily Balance	TC ENERGY MARKETING INC.	137191 Total											97,559	\$ 8,527
302	DDS Com	Average Daily Balance	VENTURE GLOBAL CALCASIEU PASS, LLC	137299	> 3 Yrs			Interr			N	MAX	Mar-22	69,172	\$ 6,046	
303	DDS Com	Average Daily Balance	VENTURE GLOBAL CALCASIEU PASS, LLC	137299	> 3 Yrs			Interr			N	MAX	Apr-22	2,882	\$ 252	
304	DDS Com	Average Daily Balance	VENTURE GLOBAL CALCASIEU PASS, LLC	137299	> 3 Yrs			Interr			N	MAX	May-22	149	\$ 13	
305	DDS Com	Average Daily Balance	VENTURE GLOBAL CALCASIEU PASS, LLC	137299	> 3 Yrs			Interr			N	MAX	Jun-22	149	\$ 13	
306	DDS Com	Average Daily Balance	VENTURE GLOBAL CALCASIEU PASS, LLC	137299	> 3 Yrs			Interr			N	MAX	Jul-22	149	\$ 13	
307	DDS Com	Average Daily Balance	VENTURE GLOBAL CALCASIEU PASS, LLC	137299 Total											72,501	\$ 6,337
308	DDS Com	Average Daily Balance	MIECO LLC	118740	> 3 Yrs			Interr			N	MAX	Apr-22	1,170	\$ 102	
309	DDS Com	Average Daily Balance	MIECO LLC	118740	> 3 Yrs			Interr			N	MAX	May-22	877	\$ 77	
310	DDS Com	Average Daily Balance	MIECO LLC	118740	> 3 Yrs			Interr			N	MAX	Jun-22	2	\$ 0	
311	DDS Com	Average Daily Balance	MIECO LLC	118740	> 3 Yrs			Interr			N	MAX	Jul-22	560	\$ 49	
312	DDS Com	Average Daily Balance	MIECO LLC	118740 Total											2,609	\$ 228
313	DDS Com	Average Daily Balance	VITOL INC.	135955	> 3 Yrs			Interr			N	MAX	Apr-22	17,116	\$ 1,496	
314	DDS Com	Average Daily Balance	VITOL INC.	135955	> 3 Yrs			Interr			N	MAX	May-22	24,284	\$ 2,122	
315	DDS Com	Average Daily Balance	VITOL INC.	135955	> 3 Yrs			Interr			N	MAX	Jun-22	40,915	\$ 3,576	
316	DDS Com	Average Daily Balance	VITOL INC.	135955	> 3 Yrs			Interr			N	MAX	Jul-22	31,423	\$ 2,746	
317	DDS Com	Average Daily Balance	VITOL INC.	135955 Total											113,738	\$ 9,941
318	DDS Com	Average Daily Balance	DRW ENERGY TRADING LLC	135563	> 3 Yrs			Interr			N	MAX	Jul-22	4,618	\$ 404	
319	DDS Com	Average Daily Balance	DRW ENERGY TRADING LLC	135563 Total											4,618	\$ 404
320	DDS Com	Average Daily Balance Total													31,473,273	\$ 1,833,398
321	DDS Com	Grand Total													31,473,273	\$ 1,833,398

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Aug-21	19,034	\$ 21
2	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Sep-21	16,382	\$ 18
3	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Oct-21	18,911	\$ 23
4	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Nov-21	12,432	\$ 15
5	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Dec-21	13,971	\$ 17
6	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Jan-22	16,800	\$ 20
7	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Feb-22	14,576	\$ 17
8	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Mar-22	14,721	\$ 18
9	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136222	Aug-21	9,269	\$ 10
10	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136306	Sep-21	10,983	\$ 12
11	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136420	Oct-21	15,726	\$ 19
12	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136641	Nov-21	14,475	\$ 17
13	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136643	Nov-21	20,603	\$ 25
14	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136794	Dec-21	13,991	\$ 17
15	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136795	Dec-21	27,775	\$ 33
16	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135758	Jan-22	2,323	\$ 3
17	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	135758	Feb-22	3,835	\$ 5
18	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136911	Jan-22	29,556	\$ 35
19	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	136912	Jan-22	29,701	\$ 36
20	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137009	Feb-22	27,496	\$ 33
21	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137010	Feb-22	25,645	\$ 31
22	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137142	Mar-22	16,207	\$ 19
23	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137146	Mar-22	13,891	\$ 17
24	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137300	Apr-22	5,232	\$ 6
25	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137300	May-22	2,015	\$ 2
26	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137301	Apr-22	19,873	\$ 24
27	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137302	Apr-22	10,851	\$ 13
28	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137500	May-22	13,723	\$ 16
29	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137597	Jun-22	12,869	\$ 15
30	ACA	ETS	Commodity Charge	AEP ENERGY, INC.	137695	Jul-22	15,438	\$ 19
31	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136244	Aug-21	78	\$ 0
32	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136358	Sep-21	89	\$ 0

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
33	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136454	Oct-21	134 \$	0
34	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136652	Nov-21	155 \$	0
35	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136653	Nov-21	270 \$	0
36	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136871	Dec-21	230 \$	0
37	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136872	Dec-21	296 \$	0
38	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136940	Jan-22	279 \$	0
39	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	136941	Jan-22	279 \$	0
40	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137054	Feb-22	243 \$	0
41	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137055	Feb-22	223 \$	0
42	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137157	Mar-22	189 \$	0
43	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137158	Mar-22	109 \$	0
44	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137354	Apr-22	202 \$	0
45	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137355	Apr-22	12 \$	0
46	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137568	May-22	91 \$	0
47	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137609	Jun-22	33 \$	0
48	ACA	ETS	Commodity Charge	ALPHA GAS AND ELECTRIC, LLC	137747	Jul-22	31 \$	0
49	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Aug-21	64,391 \$	71
50	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Sep-21	65,850 \$	72
51	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Oct-21	28,286 \$	34
52	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Nov-21	59,118 \$	71
53	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Dec-21	81,946 \$	98
54	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Jan-22	85,291 \$	102
55	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Feb-22	75,910 \$	91
56	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Mar-22	62,470 \$	75
57	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Apr-22	53,189 \$	64
58	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	May-22	26,806 \$	32
59	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Jun-22	23,825 \$	29
60	ACA	ETS	Commodity Charge	AMEREN ILLINOIS COMPANY	108986	Jul-22	30,241 \$	36
61	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136248	Aug-21	148,706 \$	164
62	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136249	Aug-21	414,998 \$	456
63	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136250	Aug-21	1,879,984 \$	2,068
64	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136258	Aug-21	183,259 \$	202
65	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136259	Aug-21	174,151 \$	192

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
66	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136260	Aug-21	325,243 \$	358
67	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136323	Sep-21	47,163 \$	52
68	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136324	Sep-21	693,014 \$	762
69	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136325	Sep-21	1,350,400 \$	1,485
70	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136347	Sep-21	120,118 \$	132
71	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136348	Sep-21	474,226 \$	522
72	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136410	Oct-21	428,494 \$	514
73	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136411	Oct-21	848,317 \$	1,018
74	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136412	Oct-21	1,720,685 \$	2,065
75	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136442	Oct-21	446,922 \$	536
76	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136741	Oct-21	36,000 \$	43
77	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136671	Nov-21	329,940 \$	396
78	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136673	Nov-21	636,474 \$	764
79	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136674	Nov-21	459,110 \$	551
80	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136823	Dec-21	258,633 \$	310
81	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136824	Dec-21	573,227 \$	688
82	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136825	Dec-21	843,851 \$	1,013
83	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136826	Dec-21	23,966 \$	29
84	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136847	Dec-21	24,298 \$	29
85	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136848	Dec-21	4,278 \$	5
86	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136849	Dec-21	39,932 \$	48
87	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136949	Jan-22	69,608 \$	84
88	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136950	Jan-22	407,972 \$	490
89	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136951	Jan-22	753,283 \$	904
90	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136960	Jan-22	209,703 \$	252
91	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136961	Jan-22	92,076 \$	110
92	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136962	Jan-22	111,409 \$	134
93	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136963	Jan-22	83,787 \$	101
94	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137042	Feb-22	74,451 \$	89
95	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043	Feb-22	233,320 \$	280
96	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137044	Feb-22	1,011,618 \$	1,214
97	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137045	Feb-22	230,816 \$	277
98	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137046	Feb-22	45,593 \$	55

ANR Pipeline Company
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99	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137112	Mar-22	1 \$	-
100	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137113	Mar-22	286,899 \$	344
101	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137114	Mar-22	1,298,420 \$	1,558
102	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137147	Mar-22	146,863 \$	176
103	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137448	Apr-22	331,523 \$	398
104	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137449	Apr-22	901,959 \$	1,082
105	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137453	Apr-22	1,665,950 \$	1,999
106	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137466	Apr-22	15,000 \$	18
107	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137549	May-22	60,845 \$	73
108	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137550	May-22	747,784 \$	897
109	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137553	May-22	893,394 \$	1,072
110	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137565	May-22	171,191 \$	205
111	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137566	May-22	418,949 \$	503
112	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137613	Jun-22	332,623 \$	399
113	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137614	Jun-22	965,833 \$	1,159
114	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137617	Jun-22	580,360 \$	696
115	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137629	Jun-22	833,818 \$	1,001
116	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137712	Jul-22	158,166 \$	190
117	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137713	Jul-22	831,185 \$	997
118	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137716	Jul-22	543,497 \$	652
119	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137733	Jul-22	726,603 \$	872
120	ACA	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137734	Jul-22	166,493 \$	200
121	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Aug-21	2,656 \$	3
122	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Sep-21	2,498 \$	3
123	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Oct-21	1,230 \$	1
124	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Nov-21	9,045 \$	11
125	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Dec-21	9,053 \$	11
126	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Jan-22	7,700 \$	9
127	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Feb-22	4,208 \$	5
128	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Mar-22	3,046 \$	4
129	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136213	Aug-21	1,087 \$	1
130	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136294	Sep-21	1,207 \$	1
131	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136457	Oct-21	16 \$	0

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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
132	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136458	Oct-21	1,428 \$	2
133	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136642	Nov-21	2,611 \$	3
134	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136866	Dec-21	142 \$	0
135	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136867	Dec-21	2,955 \$	4
136	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136964	Jan-22	1,449 \$	2
137	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	136965	Jan-22	3,525 \$	4
138	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137078	Feb-22	3,334 \$	4
139	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137079	Feb-22	1,883 \$	2
140	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137122	Mar-22	212 \$	0
141	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137126	Mar-22	2,609 \$	3
142	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137337	Apr-22	2,234 \$	3
143	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137558	May-22	1,384 \$	2
144	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137647	Jun-22	1,210 \$	1
145	ACA	ETS	Commodity Charge	CARBONBETTER, LLC	137736	Jul-22	1,133 \$	1
146	ACA	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Nov-21	509,103 \$	611
147	ACA	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Dec-21	482,360 \$	579
148	ACA	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Jan-22	704,100 \$	845
149	ACA	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Feb-22	480,416 \$	577
150	ACA	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Mar-22	575,216 \$	690
151	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Aug-21	19,750 \$	22
152	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Sep-21	22,256 \$	24
153	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Oct-21	30,614 \$	37
154	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Nov-21	64,546 \$	77
155	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Dec-21	73,852 \$	89
156	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Jan-22	100,390 \$	120
157	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Feb-22	77,920 \$	94
158	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Mar-22	65,028 \$	78
159	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Apr-22	49,072 \$	59
160	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	May-22	29,495 \$	35
161	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Jun-22	24,952 \$	30
162	ACA	ETS	Commodity Charge	CITY OF JASPER, INDIANA	108031	Jul-22	22,190 \$	27
163	ACA	ETS	Commodity Charge	CONEXUS ENERGY, LLC	136203	Aug-21	566,540 \$	623
164	ACA	ETS	Commodity Charge	CONEXUS ENERGY, LLC	136346	Sep-21	865,078 \$	952

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165	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Aug-21	15,500 \$	17
166	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Sep-21	13,800 \$	15
167	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Oct-21	700 \$	1
168	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Aug-21	98,572 \$	108
169	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Sep-21	77,820 \$	86
170	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Oct-21	137,482 \$	165
171	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Nov-21	40,307 \$	48
172	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Dec-21	35,533 \$	43
173	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Jan-22	40,984 \$	49
174	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Feb-22	41,872 \$	50
175	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Mar-22	47,672 \$	57
176	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140	Aug-21	32,932 \$	36
177	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140	Sep-21	37,500 \$	41
178	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136140	Oct-21	42,380 \$	51
179	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136225	Aug-21	189,504 \$	208
180	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136226	Aug-21	199,990 \$	220
181	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136256	Aug-21	3,900 \$	4
182	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136364	Sep-21	197,070 \$	217
183	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136365	Sep-21	197,070 \$	217
184	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136440	Oct-21	203,546 \$	244
185	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136441	Oct-21	188,354 \$	226
186	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136467	Oct-21	287 \$	0
187	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136654	Nov-21	194,605 \$	234
188	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136655	Nov-21	186,833 \$	224
189	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Nov-21	53,884 \$	65
190	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Dec-21	29,100 \$	35
191	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Jan-22	37,200 \$	45
192	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Feb-22	43,400 \$	52
193	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136684	Mar-22	43,281 \$	52
194	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136773	Nov-21	5,829 \$	7
195	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136774	Nov-21	5,829 \$	7
196	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136813	Dec-21	197,901 \$	237
197	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136814	Dec-21	202,956 \$	244

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
198	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136857	Dec-21	6,107 \$	7
199	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136858	Dec-21	6,107 \$	7
200	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136918	Jan-22	203,732 \$	244
201	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136920	Jan-22	195,533 \$	235
202	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136924	Jan-22	5,828 \$	7
203	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136925	Jan-22	5,828 \$	7
204	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137031	Feb-22	181,770 \$	218
205	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137033	Feb-22	182,443 \$	219
206	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137037	Feb-22	5,180 \$	6
207	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137038	Feb-22	5,180 \$	6
208	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137120	Mar-22	202,434 \$	243
209	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137129	Mar-22	202,160 \$	243
210	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137153	Mar-22	5,611 \$	7
211	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137154	Mar-22	5,611 \$	7
212	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Apr-22	95,288 \$	114
213	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	May-22	99,114 \$	119
214	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Jun-22	79,330 \$	95
215	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137352	Apr-22	76,565 \$	92
216	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137353	Apr-22	75,468 \$	91
217	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Apr-22	86,496 \$	104
218	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	May-22	175 \$	0
219	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Jul-22	1,594 \$	2
220	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137437	Apr-22	5,400 \$	6
221	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137438	Apr-22	5,400 \$	6
222	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137493	Apr-22	128,159 \$	154
223	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137494	Apr-22	127,835 \$	153
224	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137508	May-22	220,286 \$	264
225	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137510	May-22	218,877 \$	263
226	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137518	May-22	5,456 \$	7
227	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137519	May-22	5,456 \$	7
228	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137634	Jun-22	212,166 \$	255
229	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137636	Jun-22	209,908 \$	252
230	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137652	Jun-22	5,220 \$	6

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
231	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137653	Jun-22	5,220 \$	6
232	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137740	Jul-22	220,968 \$	265
233	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137742	Jul-22	220,968 \$	265
234	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137773	Jul-22	65,139 \$	78
235	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137774	Jul-22	5,456 \$	7
236	ACA	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137775	Jul-22	5,456 \$	7
237	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Nov-21	309,785 \$	372
238	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Dec-21	160,915 \$	193
239	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Jan-22	582,900 \$	699
240	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Feb-22	379,423 \$	455
241	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Mar-22	223,611 \$	268
242	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Aug-21	186,940 \$	206
243	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Sep-21	214,778 \$	236
244	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Oct-21	214,049 \$	257
245	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Nov-21	54,217 \$	65
246	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Dec-21	6,641 \$	8
247	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Jan-22	223,499 \$	268
248	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Feb-22	200,549 \$	241
249	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Mar-22	232,493 \$	279
250	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Apr-22	200,525 \$	241
251	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	May-22	169,461 \$	203
252	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Jun-22	258,718 \$	310
253	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Jul-22	208,507 \$	250
254	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Aug-21	7,783 \$	9
255	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Sep-21	5,940 \$	7
256	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Oct-21	12,446 \$	15
257	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Nov-21	37,538 \$	45
258	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Dec-21	36,164 \$	43
259	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Jan-22	51,909 \$	62
260	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Feb-22	43,857 \$	53
261	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Mar-22	32,713 \$	39
262	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136204	Aug-21	37,113 \$	41
263	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136205	Aug-21	126 \$	0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
264	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136371	Sep-21	43,170 \$	47
265	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136415	Oct-21	55,627 \$	67
266	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136650	Nov-21	78,110 \$	94
267	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136651	Nov-21	89,550 \$	107
268	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136819	Dec-21	95,635 \$	115
269	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136820	Dec-21	88,670 \$	106
270	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135759	Jan-22	313 \$	0
271	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135759	Feb-22	228 \$	0
272	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136926	Jan-22	95,325 \$	114
273	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136927	Jan-22	95,325 \$	114
274	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137035	Feb-22	86,100 \$	103
275	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137036	Feb-22	85,108 \$	102
276	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137051	Feb-22	148,537 \$	178
277	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137131	Mar-22	94,333 \$	113
278	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137133	Mar-22	64,971 \$	78
279	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137150	Mar-22	99,429 \$	119
280	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137151	Mar-22	185,887 \$	223
281	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Apr-22	18,445 \$	22
282	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	May-22	6,107 \$	7
283	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Jun-22	5,910 \$	7
284	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Jul-22	6,304 \$	8
285	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137382	Apr-22	35,832 \$	43
286	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137383	Apr-22	28,074 \$	34
287	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137489	Apr-22	53,766 \$	65
288	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137490	Apr-22	41,319 \$	50
289	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137563	May-22	77,157 \$	93
290	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137564	May-22	2,490 \$	3
291	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137645	Jun-22	58,741 \$	70
292	ACA	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137704	Jul-22	55,589 \$	67
293	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Aug-21	310,000 \$	341
294	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Sep-21	300,000 \$	330
295	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Oct-21	310,000 \$	372
296	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Nov-21	299,641 \$	360

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
297	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Dec-21	310,000 \$	372
298	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Jan-22	310,000 \$	372
299	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Feb-22	280,000 \$	336
300	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Mar-22	310,000 \$	372
301	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Apr-22	300,000 \$	360
302	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	May-22	307,289 \$	369
303	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Jun-22	296,967 \$	356
304	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108268	Jul-22	310,000 \$	372
305	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Aug-21	465,000 \$	512
306	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Sep-21	450,000 \$	495
307	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Oct-21	465,000 \$	558
308	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Nov-21	793,914 \$	953
309	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Dec-21	930,000 \$	1,116
310	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Jan-22	940,000 \$	1,128
311	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Feb-22	840,000 \$	1,008
312	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Mar-22	930,000 \$	1,116
313	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Apr-22	450,000 \$	540
314	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	May-22	460,936 \$	553
315	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Jun-22	445,219 \$	534
316	ACA	ETS	Commodity Charge	DTE GAS COMPANY	108304	Jul-22	465,000 \$	558
317	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Aug-21	40,550 \$	45
318	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Sep-21	423,980 \$	466
319	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Oct-21	879,500 \$	1,055
320	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Nov-21	3,947,306 \$	4,737
321	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Dec-21	5,791,905 \$	6,950
322	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Jan-22	4,754,089 \$	5,705
323	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Feb-22	3,705,477 \$	4,447
324	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Mar-22	3,168,562 \$	3,802
325	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	Apr-22	4,277,354 \$	5,133
326	ACA	ETS	Commodity Charge	DTE GAS COMPANY	111493	May-22	656,736 \$	788
327	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Aug-21	1,206,042 \$	1,327
328	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Sep-21	1,527,911 \$	1,681
329	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Oct-21	1,433,068 \$	1,720

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
330	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Jan-22	4,800,100 \$	5,760
331	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Feb-22	4,260,450 \$	5,113
332	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Mar-22	1,192,924 \$	1,432
333	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Apr-22	1,762,910 \$	2,115
334	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	May-22	2,066,860 \$	2,480
335	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Jun-22	972,640 \$	1,167
336	ACA	ETS	Commodity Charge	DTE GAS COMPANY	112110	Jul-22	1,714,785 \$	2,058
337	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136198	Aug-21	156 \$	0
338	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136330	Sep-21	170 \$	0
339	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136446	Oct-21	197 \$	0
340	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136660	Nov-21	93 \$	0
341	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136662	Nov-21	297 \$	0
342	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136799	Dec-21	148 \$	0
343	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136801	Dec-21	325 \$	0
344	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136889	Jan-22	293 \$	0
345	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136890	Jan-22	310 \$	0
346	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137027	Feb-22	280 \$	0
347	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137028	Feb-22	234 \$	0
348	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137130	Mar-22	21 \$	0
349	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137132	Mar-22	304 \$	0
350	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137292	Apr-22	220 \$	0
351	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137293	Apr-22	5 \$	0
352	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137547	May-22	133 \$	0
353	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137671	Jun-22	108 \$	0
354	ACA	ETS	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137750	Jul-22	95 \$	0
355	ACA	ETS	Commodity Charge	EDF ENERGY SERVICES, LLC	136633	Nov-21	64,550 \$	77
356	ACA	ETS	Commodity Charge	EDF ENERGY SERVICES, LLC	136637	Nov-21	103,965 \$	125
357	ACA	ETS	Commodity Charge	EDF ENERGY SERVICES, LLC	137016	Feb-22	6,419 \$	8
358	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136266	Aug-21	748 \$	1
359	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136385	Sep-21	844 \$	1
360	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136473	Oct-21	1,729 \$	2
361	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136734	Nov-21	801 \$	1
362	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136735	Nov-21	4,440 \$	5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
363	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136875	Dec-21	5,248 \$	6
364	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136876	Dec-21	807 \$	1
365	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136983	Jan-22	4,929 \$	6
366	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	136985	Jan-22	2,759 \$	3
367	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137080	Feb-22	4,417 \$	5
368	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137081	Feb-22	2,516 \$	3
369	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137170	Mar-22	4,591 \$	6
370	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137171	Mar-22	4,587 \$	6
371	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137433	Apr-22	2,633 \$	3
372	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137435	Apr-22	2,106 \$	3
373	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137554	May-22	1,811 \$	2
374	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137663	Jun-22	1,224 \$	1
375	ACA	ETS	Commodity Charge	ENERGY HARBOR LLC	137762	Jul-22	1,236 \$	1
376	ACA	ETS	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136223	Aug-21	1,860 \$	2
377	ACA	ETS	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136224	Aug-21	175 \$	0
378	ACA	ETS	Commodity Charge	ENERGY PLUS NATURAL GAS LLC	136298	Sep-21	2,090 \$	2
379	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136245	Aug-21	2,650 \$	3
380	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136328	Sep-21	2,649 \$	3
381	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136455	Oct-21	2,765 \$	3
382	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136645	Nov-21	580 \$	1
383	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136646	Nov-21	3,724 \$	4
384	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136792	Dec-21	1,884 \$	2
385	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136793	Dec-21	3,905 \$	5
386	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136938	Jan-22	3,999 \$	5
387	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	136939	Jan-22	700 \$	1
388	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137025	Feb-22	3,696 \$	4
389	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137026	Feb-22	806 \$	1
390	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137135	Mar-22	3,869 \$	5
391	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137425	Apr-22	4,087 \$	5
392	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137426	Apr-22	80 \$	0
393	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137539	May-22	3,119 \$	4
394	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137607	Jun-22	3,142 \$	4
395	ACA	ETS	Commodity Charge	ENGIE POWER & GAS LLC	137738	Jul-22	3,410 \$	4

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
396	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Aug-21	30,411 \$	33
397	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Sep-21	29,430 \$	32
398	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Oct-21	30,411 \$	37
399	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Nov-21	30,390 \$	36
400	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136262	Aug-21	118,843 \$	131
401	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136263	Aug-21	118,852 \$	131
402	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136374	Sep-21	116,001 \$	128
403	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136375	Sep-21	116,109 \$	128
404	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136447	Oct-21	119,425 \$	143
405	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136448	Oct-21	119,440 \$	143
406	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135782	Nov-21	19,860 \$	24
407	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136656	Nov-21	114,926 \$	138
408	ACA	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136657	Nov-21	114,928 \$	138
409	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136217	Aug-21	1,095 \$	1
410	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136350	Sep-21	1,230 \$	1
411	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136449	Oct-21	1,182 \$	1
412	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136720	Nov-21	2,220 \$	3
413	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136721	Nov-21	1,675 \$	2
414	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136862	Dec-21	2,298 \$	3
415	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136864	Dec-21	1,132 \$	1
416	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136947	Jan-22	2,308 \$	3
417	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	136948	Jan-22	2,023 \$	2
418	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137017	Feb-22	2,074 \$	2
419	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137019	Feb-22	1,862 \$	2
420	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137174	Mar-22	1,784 \$	2
421	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137176	Mar-22	1,480 \$	2
422	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137429	Apr-22	1,850 \$	2
423	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137430	Apr-22	474 \$	1
424	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137574	May-22	1,409 \$	2
425	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137642	Jun-22	1,050 \$	1
426	ACA	ETS	Commodity Charge	HUDSON ENERGY SERVICES, LLC	137766	Jul-22	1,085 \$	1
427	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Sep-21	119,999 \$	132
428	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Oct-21	122,822 \$	147

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
429	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Nov-21	67,267 \$	81
430	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Dec-21	102,653 \$	123
431	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Jan-22	93,776 \$	113
432	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Feb-22	3,968 \$	5
433	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Mar-22	86,252 \$	104
434	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136180	Aug-21	152,588 \$	168
435	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136321	Sep-21	63,599 \$	70
436	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136322	Sep-21	145,403 \$	160
437	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136370	Sep-21	300,000 \$	330
438	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136431	Oct-21	61,687 \$	74
439	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136432	Oct-21	155,136 \$	186
440	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136669	Nov-21	38,231 \$	46
441	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136670	Nov-21	147,499 \$	177
442	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136817	Dec-21	153,451 \$	184
443	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136818	Dec-21	154,997 \$	186
444	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136915	Jan-22	152,737 \$	183
445	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136916	Jan-22	94,651 \$	114
446	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137022	Feb-22	46,126 \$	55
447	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137023	Feb-22	138,880 \$	167
448	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137121	Mar-22	28,471 \$	34
449	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137125	Mar-22	101,759 \$	122
450	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Apr-22	65,227 \$	78
451	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	May-22	18,320 \$	22
452	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Jun-22	99,013 \$	119
453	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Jul-22	102,298 \$	123
454	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137296	Apr-22	139,606 \$	168
455	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137297	Apr-22	149,303 \$	179
456	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137514	May-22	106,299 \$	128
457	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137521	May-22	460,935 \$	553
458	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137618	Jun-22	85,560 \$	103
459	ACA	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137698	Jul-22	71,269 \$	86
460	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Oct-21	54,376 \$	65
461	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Nov-21	90,757 \$	109

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
462	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Dec-21	90,317	\$ 108
463	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Jan-22	294,081	\$ 353
464	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Feb-22	233,324	\$ 280
465	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Apr-22	3,982	\$ 5
466	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	May-22	9,935	\$ 12
467	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Jun-22	39,743	\$ 48
468	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Jul-22	19,912	\$ 24
469	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	4,935	\$ 6
470	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Aug-21	116,268	\$ 128
471	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Sep-21	103,638	\$ 114
472	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Oct-21	238,545	\$ 286
473	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Nov-21	412,636	\$ 495
474	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Dec-21	190,135	\$ 228
475	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Jan-22	154,735	\$ 186
476	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Feb-22	72,939	\$ 88
477	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Mar-22	169,623	\$ 204
478	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Apr-22	120,192	\$ 144
479	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	May-22	23,693	\$ 28
480	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Jun-22	112,659	\$ 135
481	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123406	Jul-22	78,917	\$ 95
482	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Aug-21	197,170	\$ 217
483	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Sep-21	154,511	\$ 170
484	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Oct-21	304,904	\$ 366
485	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Apr-22	261,754	\$ 314
486	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	May-22	257,487	\$ 309
487	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Jun-22	270,822	\$ 325
488	ACA	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Jul-22	213,467	\$ 256
489	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136272	Aug-21	12	\$ 0
490	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136379	Sep-21	18	\$ 0
491	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136474	Oct-21	28	\$ 0
492	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136659	Nov-21	60	\$ 0
493	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136661	Nov-21	21	\$ 0
494	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136827	Dec-21	62	\$ 0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
495	ACA	ETS	Commodity Charge	JOSCO ENERGY CORP.	136828	Dec-21	60 \$	0
496	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Aug-21	1,550 \$	2
497	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Sep-21	1,500 \$	2
498	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Oct-21	1,540 \$	2
499	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Nov-21	4,110 \$	5
500	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Dec-21	6,697 \$	8
501	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Jan-22	6,460 \$	8
502	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Feb-22	6,043 \$	7
503	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Mar-22	6,076 \$	7
504	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136218	Aug-21	2,790 \$	3
505	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136362	Sep-21	2,600 \$	3
506	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136450	Oct-21	3,985 \$	5
507	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136452	Oct-21	1,726 \$	2
508	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136718	Nov-21	9,669 \$	12
509	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136719	Nov-21	8,760 \$	11
510	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136863	Dec-21	9,895 \$	12
511	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136865	Dec-21	7,918 \$	10
512	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136945	Jan-22	9,985 \$	12
513	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136946	Jan-22	9,018 \$	11
514	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137018	Feb-22	9,016 \$	11
515	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137020	Feb-22	8,892 \$	11
516	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137173	Mar-22	8,468 \$	10
517	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137175	Mar-22	6,468 \$	8
518	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Apr-22	7,592 \$	9
519	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	May-22	6,169 \$	7
520	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Jun-22	1,170 \$	1
521	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Jul-22	1,209 \$	1
522	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137427	Apr-22	7,330 \$	9
523	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137428	Apr-22	2,946 \$	4
524	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137575	May-22	3,700 \$	4
525	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137630	Jun-22	2,460 \$	3
526	ACA	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137765	Jul-22	2,480 \$	3
527	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Nov-21	517,843 \$	621

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
528	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Dec-21	540,652 \$	649
529	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Jan-22	367,660 \$	441
530	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Feb-22	349,751 \$	420
531	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Mar-22	499,909 \$	600
532	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Nov-21	408,886 \$	491
533	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Dec-21	577,830 \$	693
534	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Jan-22	387,824 \$	465
535	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Feb-22	401,916 \$	482
536	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Mar-22	510,784 \$	613
537	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136744	Nov-21	129,514 \$	155
538	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137118	Mar-22	86,295 \$	104
539	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137119	Mar-22	71,297 \$	86
540	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Apr-22	915,733 \$	1,099
541	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	May-22	938,121 \$	1,126
542	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Jun-22	921,812 \$	1,106
543	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Jul-22	801,013 \$	961
544	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Apr-22	1,360,559 \$	1,633
545	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	May-22	1,646,107 \$	1,975
546	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Jun-22	2,683,068 \$	3,220
547	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Jul-22	2,832,075 \$	3,398
548	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137651	Jun-22	999,013 \$	1,199
549	ACA	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137674	Jun-22	340,220 \$	408
550	ACA	ETS	Commodity Charge	MACQUARIE ENERGY LLC	136202	Aug-21	371,874 \$	409
551	ACA	ETS	Commodity Charge	MACQUARIE ENERGY LLC	136345	Sep-21	555,027 \$	611
552	ACA	ETS	Commodity Charge	MACQUARIE ENERGY LLC	136349	Sep-21	130,473 \$	144
553	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Aug-21	152,241 \$	167
554	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Sep-21	324,066 \$	356
555	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Oct-21	334,822 \$	402
556	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Nov-21	343,334 \$	412
557	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Dec-21	345,733 \$	415
558	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Jan-22	334,645 \$	402
559	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Feb-22	302,221 \$	363
560	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Mar-22	334,153 \$	401

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
561	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Apr-22	379,646 \$	456
562	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	May-22	480,482 \$	577
563	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Jun-22	347,299 \$	417
564	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Jul-22	333,250 \$	400
565	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Sep-21	53,316 \$	59
566	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Oct-21	82,931 \$	100
567	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Apr-22	27,877 \$	33
568	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	May-22	255,858 \$	307
569	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Jun-22	174,225 \$	209
570	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Jul-22	32,855 \$	39
571	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Nov-21	207,095 \$	249
572	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Dec-21	335,079 \$	402
573	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Jan-22	332,227 \$	399
574	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Feb-22	300,076 \$	360
575	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Mar-22	80,507 \$	97
576	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Aug-21	310,112 \$	341
577	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Sep-21	304,622 \$	335
578	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	190,879 \$	229
579	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Nov-21	53,451 \$	64
580	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	61,257 \$	74
581	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Jan-22	38,341 \$	46
582	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	68,012 \$	82
583	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Mar-22	18,146 \$	22
584	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Apr-22	125,811 \$	151
585	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	297,813 \$	357
586	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Jun-22	305,288 \$	366
587	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Jul-22	252,758 \$	303
588	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Aug-21	24,865 \$	27
589	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Sep-21	63,590 \$	70
590	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Oct-21	99,543 \$	119
591	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Nov-21	98,465 \$	118
592	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Dec-21	162,120 \$	195
593	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Jan-22	246,541 \$	296

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
594	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Feb-22	114,324 \$	137
595	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Mar-22	24,853 \$	30
596	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Apr-22	45,139 \$	54
597	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	May-22	42,933 \$	52
598	ACA	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Jun-22	31,579 \$	38
599	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136252	Aug-21	54 \$	0
600	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136367	Sep-21	53 \$	0
601	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136435	Oct-21	90 \$	0
602	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136647	Nov-21	37 \$	0
603	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136648	Nov-21	166 \$	0
604	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136796	Dec-21	170 \$	0
605	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136797	Dec-21	184 \$	0
606	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136979	Jan-22	196 \$	0
607	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	136980	Jan-22	183 \$	0
608	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137052	Feb-22	168 \$	0
609	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137053	Feb-22	196 \$	0
610	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137159	Mar-22	137 \$	0
611	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137160	Mar-22	142 \$	0
612	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137380	Apr-22	159 \$	0
613	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137381	Apr-22	14 \$	0
614	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137570	May-22	85 \$	0
615	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137622	Jun-22	60 \$	0
616	ACA	ETS	Commodity Charge	MEDIAN ENERGY CORP.	137730	Jul-22	62 \$	0
617	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Aug-21	129,452 \$	142
618	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Sep-21	127,948 \$	141
619	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Oct-21	129,969 \$	156
620	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Nov-21	209,719 \$	252
621	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Dec-21	216,969 \$	260
622	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Jan-22	216,770 \$	260
623	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Feb-22	195,832 \$	235
624	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Mar-22	216,730 \$	260
625	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Apr-22	119,970 \$	144
626	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	May-22	148,838 \$	179

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
627	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Jun-22	119,420 \$	143
628	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Jul-22	125,469 \$	151
629	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Dec-21	36,711 \$	44
630	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Feb-22	7,322 \$	9
631	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Mar-22	13,431 \$	16
632	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Apr-22	6,491 \$	8
633	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Aug-21	464,907 \$	511
634	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Sep-21	449,910 \$	495
635	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Oct-21	420,330 \$	504
636	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Dec-21	310,000 \$	372
637	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Jan-22	308,047 \$	370
638	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Feb-22	278,236 \$	334
639	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Mar-22	308,047 \$	370
640	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Apr-22	443,065 \$	532
641	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	May-22	530,403 \$	636
642	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Jun-22	466,187 \$	559
643	ACA	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Jul-22	464,939 \$	558
644	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Aug-21	57,474 \$	63
645	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Sep-21	55,395 \$	61
646	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Oct-21	57,474 \$	69
647	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Nov-21	55,554 \$	67
648	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Dec-21	57,474 \$	69
649	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Jan-22	51,688 \$	62
650	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Feb-22	50,425 \$	61
651	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Mar-22	46,462 \$	56
652	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Apr-22	55,620 \$	67
653	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	May-22	56,967 \$	68
654	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Jun-22	55,057 \$	66
655	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133199	Jul-22	57,474 \$	69
656	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Aug-21	20,708 \$	23
657	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Sep-21	18,239 \$	20
658	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Oct-21	6,942 \$	8
659	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	7,046 \$	8

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
660	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	May-22	20,087 \$	24
661	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	19,590 \$	24
662	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Jul-22	20,305 \$	24
663	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Aug-21	142,554 \$	157
664	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Sep-21	175,002 \$	193
665	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Oct-21	176,090 \$	211
666	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Nov-21	256,208 \$	307
667	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Dec-21	218,514 \$	262
668	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Jan-22	282,115 \$	339
669	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Feb-22	276,023 \$	331
670	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Mar-22	259,800 \$	312
671	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Apr-22	194,834 \$	234
672	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	May-22	177,832 \$	213
673	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Jun-22	153,949 \$	185
674	ACA	ETS	Commodity Charge	MIDAMERICAN ENERGY SERVICES, LLC	110185	Jul-22	159,353 \$	191
675	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136227	Aug-21	309 \$	0
676	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136336	Sep-21	318 \$	0
677	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136428	Oct-21	591 \$	1
678	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136724	Nov-21	1,523 \$	2
679	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136727	Nov-21	327 \$	0
680	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136838	Dec-21	1,516 \$	2
681	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136840	Dec-21	160 \$	0
682	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136928	Jan-22	1,953 \$	2
683	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	136930	Jan-22	1,668 \$	2
684	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137058	Feb-22	1,615 \$	2
685	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137060	Feb-22	1,115 \$	1
686	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137177	Mar-22	1,384 \$	2
687	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137180	Mar-22	315 \$	0
688	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137423	Apr-22	1,086 \$	1
689	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137424	Apr-22	14 \$	0
690	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137536	May-22	468 \$	1
691	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137638	Jun-22	309 \$	0
692	ACA	ETS	Commodity Charge	NEW WAVE ENERGY CORP	137720	Jul-22	279 \$	0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
693	ACA	ETS	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137312	Apr-22	79 \$	0
694	ACA	ETS	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137512	May-22	115 \$	0
695	ACA	ETS	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137620	Jun-22	155 \$	0
696	ACA	ETS	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137710	Jul-22	235 \$	0
697	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136182	Aug-21	732 \$	1
698	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136293	Sep-21	776 \$	1
699	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136414	Oct-21	1,410 \$	2
700	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136416	Oct-21	35 \$	0
701	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136638	Nov-21	2,428 \$	3
702	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136639	Nov-21	1,949 \$	2
703	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136798	Dec-21	2,353 \$	3
704	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136800	Dec-21	89 \$	0
705	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136898	Jan-22	2,325 \$	3
706	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	136899	Jan-22	599 \$	1
707	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137014	Feb-22	2,040 \$	2
708	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137015	Feb-22	656 \$	1
709	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137139	Mar-22	2,065 \$	2
710	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137143	Mar-22	1,239 \$	1
711	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137318	Apr-22	880 \$	1
712	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137319	Apr-22	1,851 \$	2
713	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137502	May-22	828 \$	1
714	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137595	Jun-22	515 \$	1
715	ACA	ETS	Commodity Charge	NORTH AMERICAN POWER AND GAS, LLC	137700	Jul-22	424 \$	1
716	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Oct-21	3,000 \$	4
717	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Dec-21	460,629 \$	553
718	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Jan-22	1,450,482 \$	1,741
719	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Feb-22	570,799 \$	685
720	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Mar-22	459,234 \$	551
721	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Apr-22	446,310 \$	536
722	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	May-22	510,728 \$	613
723	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Jun-22	476,310 \$	572
724	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Jul-22	461,187 \$	553
725	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Aug-21	1,081,399 \$	1,190

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
726	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Sep-21	847,158 \$	932
727	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Oct-21	1,599,447 \$	1,919
728	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Nov-21	1,198,659 \$	1,438
729	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Dec-21	545,082 \$	654
730	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Jan-22	1,143,331 \$	1,372
731	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Feb-22	1,158,052 \$	1,390
732	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Mar-22	171,536 \$	206
733	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Apr-22	297,831 \$	357
734	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	May-22	91,501 \$	110
735	ACA	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Jun-22	180,000 \$	216
736	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Aug-21	31,000 \$	34
737	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Sep-21	33,000 \$	36
738	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Oct-21	34,100 \$	41
739	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Nov-21	29,935 \$	36
740	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Dec-21	46,500 \$	56
741	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Jan-22	46,500 \$	56
742	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Feb-22	42,000 \$	50
743	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Mar-22	51,150 \$	61
744	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Apr-22	42,000 \$	50
745	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	May-22	46,097 \$	55
746	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Jun-22	32,666 \$	39
747	ACA	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Jul-22	27,910 \$	33
748	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135650	Aug-21	106,372 \$	117
749	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135650	Sep-21	102,487 \$	113
750	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135650	Oct-21	110,039 \$	132
751	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135716	Aug-21	222,164 \$	244
752	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135716	Sep-21	239,140 \$	263
753	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135716	Oct-21	245,554 \$	295
754	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135717	Aug-21	139,350 \$	153
755	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135717	Sep-21	158,894 \$	175
756	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135717	Oct-21	163,545 \$	196
757	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Nov-21	270,155 \$	324
758	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Dec-21	240,388 \$	288

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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759	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Jan-22	185,751 \$	223
760	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Feb-22	170,079 \$	204
761	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Mar-22	285,912 \$	343
762	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	Apr-22	102,180 \$	123
763	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	May-22	105,410 \$	127
764	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	Jun-22	102,180 \$	123
765	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	Jul-22	105,586 \$	127
766	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	Apr-22	334,645 \$	402
767	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	May-22	324,004 \$	389
768	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	Jun-22	312,190 \$	375
769	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	Jul-22	406,175 \$	487
770	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	Apr-22	55,020 \$	66
771	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	May-22	56,759 \$	68
772	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	Jun-22	55,020 \$	66
773	ACA	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	Jul-22	56,854 \$	68
774	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136215	Aug-21	124 \$	0
775	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136216	Aug-21	35 \$	0
776	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136315	Sep-21	120 \$	0
777	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136316	Sep-21	59 \$	0
778	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136422	Oct-21	191 \$	0
779	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136423	Oct-21	127 \$	0
780	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136728	Nov-21	384 \$	0
781	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136731	Nov-21	397 \$	0
782	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136860	Dec-21	518 \$	1
783	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136861	Dec-21	556 \$	1
784	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136934	Jan-22	887 \$	1
785	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	136935	Jan-22	833 \$	1
786	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137065	Feb-22	938 \$	1
787	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137066	Feb-22	850 \$	1
788	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137123	Mar-22	556 \$	1
789	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137127	Mar-22	1,017 \$	1
790	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137455	Apr-22	510 \$	1
791	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137456	Apr-22	1,000 \$	1

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
792	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137526	May-22	456 \$	1
793	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137527	May-22	620 \$	1
794	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137624	Jun-22	600 \$	1
795	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137625	Jun-22	600 \$	1
796	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137708	Jul-22	477 \$	1
797	ACA	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137709	Jul-22	1,550 \$	2
798	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113237	Jan-22	7,320 \$	9
799	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113237	Mar-22	12,090 \$	15
800	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Nov-21	29,426 \$	35
801	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Dec-21	18,259 \$	22
802	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Jan-22	30,411 \$	36
803	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Feb-22	27,468 \$	33
804	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Mar-22	30,019 \$	36
805	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Aug-21	37,014 \$	41
806	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Sep-21	23,880 \$	26
807	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Oct-21	15,717 \$	19
808	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Nov-21	67,138 \$	81
809	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Dec-21	62,761 \$	75
810	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Jan-22	112,827 \$	135
811	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Feb-22	65,609 \$	79
812	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Mar-22	45,330 \$	54
813	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Apr-22	32,850 \$	39
814	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	May-22	33,945 \$	41
815	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Jun-22	35,850 \$	43
816	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Jul-22	37,045 \$	44
817	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Oct-21	11,837 \$	14
818	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Apr-22	71,695 \$	86
819	ACA	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	May-22	11,846 \$	14
820	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Nov-21	820,731 \$	985
821	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Dec-21	972,221 \$	1,167
822	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Jan-22	1,732,455 \$	2,079
823	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Feb-22	1,327,494 \$	1,593
824	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Mar-22	927,238 \$	1,113

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
825	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	152,211 \$	167
826	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	37,597 \$	41
827	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Oct-21	82,772 \$	99
828	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Apr-22	22,561 \$	27
829	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	May-22	99,078 \$	114
830	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jun-22	149,700 \$	180
831	ACA	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jul-22	148,490 \$	178
832	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136235	Aug-21	936 \$	1
833	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136356	Sep-21	1,092 \$	1
834	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136464	Oct-21	1,052 \$	1
835	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136693	Nov-21	580 \$	1
836	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136694	Nov-21	1,938 \$	2
837	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136829	Dec-21	1,850 \$	2
838	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136832	Dec-21	1,260 \$	2
839	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136966	Jan-22	1,900 \$	2
840	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	136967	Jan-22	1,922 \$	2
841	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137047	Feb-22	1,534 \$	2
842	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137049	Feb-22	1,719 \$	2
843	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137137	Mar-22	1,779 \$	2
844	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137140	Mar-22	463 \$	1
845	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137442	Apr-22	1,477 \$	2
846	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137446	Apr-22	450 \$	1
847	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137530	May-22	991 \$	1
848	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137666	Jun-22	715 \$	1
849	ACA	ETS	Commodity Charge	SFE ENERGY OHIO, INC.	137754	Jul-22	628 \$	1
850	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Aug-21	1,116 \$	1
851	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Sep-21	1,085 \$	1
852	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Oct-21	1,742 \$	2
853	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Nov-21	8,220 \$	10
854	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Dec-21	8,322 \$	10
855	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Jan-22	8,387 \$	10
856	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Feb-22	7,333 \$	9
857	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	135726	Mar-22	8,370 \$	10

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
858	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136228	Aug-21	2,152 \$	2
859	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136332	Sep-21	2,260 \$	2
860	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136426	Oct-21	2,523 \$	3
861	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136725	Nov-21	4,974 \$	6
862	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136729	Nov-21	353 \$	0
863	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136839	Dec-21	4,648 \$	6
864	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136841	Dec-21	264 \$	0
865	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136929	Jan-22	6,262 \$	8
866	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	136931	Jan-22	4,721 \$	6
867	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137059	Feb-22	5,405 \$	6
868	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137061	Feb-22	2,966 \$	4
869	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137178	Mar-22	4,756 \$	6
870	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137181	Mar-22	609 \$	1
871	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137363	Apr-22	4,804 \$	6
872	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137363	May-22	1,860 \$	2
873	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137363	Jun-22	1,800 \$	2
874	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137363	Jul-22	1,860 \$	2
875	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137419	Apr-22	3,772 \$	5
876	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137534	May-22	2,766 \$	3
877	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137639	Jun-22	2,652 \$	3
878	ACA	ETS	Commodity Charge	SNYDER BROTHERS, INC.	137718	Jul-22	2,546 \$	3
879	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Aug-21	1,333 \$	1
880	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Sep-21	1,290 \$	1
881	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Oct-21	6,791 \$	8
882	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Nov-21	8,987 \$	11
883	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Dec-21	11,520 \$	14
884	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Jan-22	13,221 \$	16
885	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Feb-22	10,975 \$	13
886	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Mar-22	9,228 \$	11
887	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136195	Aug-21	4,836 \$	5
888	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136308	Sep-21	4,680 \$	5
889	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136424	Oct-21	5,829 \$	7
890	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136425	Oct-21	3,791 \$	5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
891	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136708	Nov-21	9,242 \$	11
892	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136709	Nov-21	7,638 \$	9
893	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136806	Dec-21	10,558 \$	13
894	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136807	Dec-21	7,164 \$	9
895	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136893	Jan-22	11,872 \$	14
896	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136894	Jan-22	11,510 \$	14
897	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137029	Feb-22	10,605 \$	13
898	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137030	Feb-22	5,491 \$	7
899	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137134	Mar-22	5,753 \$	7
900	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137136	Mar-22	4,657 \$	6
901	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Apr-22	19,315 \$	23
902	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	May-22	5,517 \$	7
903	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Jun-22	4,709 \$	6
904	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Jul-22	14,694 \$	18
905	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137356	Apr-22	6,129 \$	7
906	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137357	Apr-22	4,017 \$	5
907	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137522	May-22	3,783 \$	5
908	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137631	Jun-22	4,289 \$	5
909	ACA	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137696	Jul-22	4,243 \$	5
910	ACA	ETS	Commodity Charge	SPARK ENERGY GAS, LLC	137722	Jul-22	112 \$	0
911	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Sep-21	10,840 \$	12
912	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Oct-21	10,010 \$	12
913	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Jan-22	16,901 \$	20
914	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Feb-22	25,627 \$	31
915	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Mar-22	18,435 \$	22
916	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136236	Aug-21	40,754 \$	45
917	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136387	Sep-21	48,274 \$	53
918	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136434	Oct-21	69,538 \$	83
919	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136667	Nov-21	130,240 \$	156
920	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136668	Nov-21	45,391 \$	54
921	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136833	Dec-21	131,262 \$	158
922	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136837	Dec-21	8,690 \$	10
923	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136922	Jan-22	148,023 \$	178

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
924	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	136923	Jan-22	105,586 \$	127
925	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137011	Feb-22	127,681 \$	153
926	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137012	Feb-22	53,782 \$	65
927	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	135770	Mar-22	158 \$	0
928	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137167	Mar-22	104,787 \$	126
929	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137169	Mar-22	5,593 \$	7
930	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137276	Apr-22	18,849 \$	23
931	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137276	May-22	6,045 \$	7
932	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137276	Jun-22	5,850 \$	7
933	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137276	Jul-22	6,045 \$	7
934	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137335	Apr-22	31,841 \$	38
935	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137487	Apr-22	50,654 \$	61
936	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137528	May-22	51,427 \$	62
937	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137659	Jun-22	39,005 \$	47
938	ACA	ETS	Commodity Charge	SPIRE MARKETING INC.	137755	Jul-22	35,853 \$	43
939	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136237	Aug-21	973 \$	1
940	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136357	Sep-21	1,150 \$	1
941	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136465	Oct-21	1,917 \$	2
942	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136722	Nov-21	4,553 \$	5
943	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136723	Nov-21	1,777 \$	2
944	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136830	Dec-21	4,764 \$	6
945	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136834	Dec-21	3,542 \$	4
946	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136968	Jan-22	4,867 \$	6
947	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	136969	Jan-22	4,864 \$	6
948	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	137048	Feb-22	4,208 \$	5
949	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO, LLC	137050	Feb-22	4,716 \$	6
950	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Aug-21	1,085 \$	1
951	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Sep-21	1,050 \$	1
952	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Oct-21	1,226 \$	1
953	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Nov-21	6,102 \$	7
954	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Dec-21	6,144 \$	7
955	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Jan-22	8,918 \$	11
956	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Feb-22	7,460 \$	9

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
957	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135730	Mar-22	5,258 \$	6
958	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Aug-21	4,161 \$	5
959	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Sep-21	2,731 \$	3
960	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Oct-21	3,703 \$	4
961	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Nov-21	7,028 \$	8
962	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Dec-21	6,554 \$	8
963	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Jan-22	6,359 \$	8
964	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Feb-22	5,322 \$	6
965	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136141	Mar-22	2,723 \$	3
966	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136482	Oct-21	19,000 \$	23
967	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136770	Nov-21	210,040 \$	252
968	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850	Dec-21	315,562 \$	379
969	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850	Jan-22	48,349 \$	58
970	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Jan-22	283,034 \$	340
971	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Feb-22	281,641 \$	338
972	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Mar-22	201,170 \$	241
973	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Apr-22	6,324 \$	8
974	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	May-22	3,410 \$	4
975	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136769	Jun-22	3,108 \$	4
976	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Apr-22	5,765 \$	7
977	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	May-22	1,650 \$	2
978	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Jun-22	1,650 \$	2
979	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137281	Jul-22	1,705 \$	2
980	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137476	Apr-22	118,063 \$	142
981	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137525	May-22	92,925 \$	112
982	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137682	Jun-22	108,667 \$	130
983	ACA	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137693	Jul-22	102,411 \$	123
984	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Aug-21	383,357 \$	422
985	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Sep-21	445,770 \$	490
986	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Oct-21	448,436 \$	538
987	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Feb-22	88,316 \$	106
988	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Apr-22	214,474 \$	257
989	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	May-22	457,219 \$	549

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
990	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Jun-22	443,334 \$	532
991	ACA	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Jul-22	337,212 \$	405
992	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Aug-21	496,000 \$	546
993	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Sep-21	569,000 \$	626
994	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Oct-21	630,000 \$	756
995	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Nov-21	686,050 \$	823
996	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Dec-21	554,475 \$	665
997	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Jan-22	838,530 \$	1,006
998	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Feb-22	259,925 \$	312
999	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Mar-22	44,640 \$	54
1000	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Apr-22	507,000 \$	608
1001	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	May-22	542,000 \$	650
1002	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Jun-22	480,000 \$	576
1003	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135659	Jul-22	346,000 \$	415
1004	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135660	Nov-21	1,304,999 \$	1,566
1005	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135660	Dec-21	659,400 \$	791
1006	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135660	Jan-22	1,374,584 \$	1,650
1007	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135660	Feb-22	1,022,856 \$	1,227
1008	ACA	ETS	Commodity Charge	TENASKA MARKETING VENTURES	135660	Mar-22	897,360 \$	1,077
1009	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Aug-21	1,922 \$	2
1010	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Sep-21	1,860 \$	2
1011	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Oct-21	3,882 \$	5
1012	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Nov-21	12,180 \$	15
1013	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Dec-21	11,591 \$	14
1014	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Jan-22	16,856 \$	20
1015	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Feb-22	14,341 \$	17
1016	ACA	ETS	Commodity Charge	TITAN GAS, LLC	135806	Mar-22	10,810 \$	13
1017	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136264	Aug-21	403 \$	0
1018	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136389	Sep-21	510 \$	1
1019	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136475	Oct-21	868 \$	1
1020	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136732	Nov-21	710 \$	1
1021	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136733	Nov-21	1,290 \$	2
1022	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136868	Dec-21	1,307 \$	2

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1023	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136869	Dec-21	1,307 \$	2
1024	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136982	Jan-22	1,344 \$	2
1025	ACA	ETS	Commodity Charge	TITAN GAS, LLC	136984	Jan-22	1,344 \$	2
1026	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137072	Feb-22	1,162 \$	1
1027	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137073	Feb-22	1,230 \$	1
1028	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137166	Mar-22	1,253 \$	2
1029	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137168	Mar-22	1,352 \$	2
1030	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137434	Apr-22	1,001 \$	1
1031	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137436	Apr-22	1,001 \$	1
1032	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137555	May-22	883 \$	1
1033	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137660	Jun-22	600 \$	1
1034	ACA	ETS	Commodity Charge	TITAN GAS, LLC	137760	Jul-22	620 \$	1
1035	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136193	Aug-21	155 \$	0
1036	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136353	Sep-21	149 \$	0
1037	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136460	Oct-21	256 \$	0
1038	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136696	Nov-21	476 \$	1
1039	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136698	Nov-21	606 \$	1
1040	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136831	Dec-21	513 \$	1
1041	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136835	Dec-21	608 \$	1
1042	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136977	Jan-22	580 \$	1
1043	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	136978	Jan-22	580 \$	1
1044	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137063	Feb-22	559 \$	1
1045	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137064	Feb-22	504 \$	1
1046	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137141	Mar-22	579 \$	1
1047	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137145	Mar-22	348 \$	0
1048	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137399	Apr-22	474 \$	1
1049	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137400	Apr-22	162 \$	0
1050	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137561	May-22	180 \$	0
1051	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137612	Jun-22	142 \$	0
1052	ACA	ETS	Commodity Charge	TOMORROW ENERGY CORP	137702	Jul-22	102 \$	0
1053	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Aug-21	147,817 \$	163
1054	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Sep-21	61,874 \$	68
1055	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Oct-21	242,670 \$	291

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1056	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Nov-21	614,563 \$	737
1057	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Dec-21	623,608 \$	748
1058	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Jan-22	620,000 \$	744
1059	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Feb-22	551,107 \$	661
1060	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Mar-22	623,000 \$	748
1061	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Nov-21	375,810 \$	451
1062	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Dec-21	375,810 \$	451
1063	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Jan-22	382,699 \$	459
1064	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Feb-22	350,756 \$	421
1065	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Mar-22	388,337 \$	466
1066	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Apr-22	255,712 \$	307
1067	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	May-22	373,328 \$	448
1068	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Jun-22	139,091 \$	167
1069	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Jul-22	97,643 \$	117
1070	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137516	May-22	95 \$	0
1071	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137599	Jun-22	329 \$	0
1072	ACA	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137752	Jul-22	295 \$	0
1073	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Aug-21	1,054 \$	1
1074	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Sep-21	1,020 \$	1
1075	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Oct-21	1,602 \$	2
1076	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Nov-21	5,820 \$	7
1077	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Dec-21	6,013 \$	7
1078	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Jan-22	8,765 \$	11
1079	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Feb-22	7,557 \$	9
1080	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Mar-22	5,023 \$	6
1081	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Apr-22	9,664 \$	12
1082	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	May-22	2,976 \$	4
1083	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Jun-22	2,880 \$	3
1084	ACA	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	137252	Jul-22	2,976 \$	4
1085	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136184	Aug-21	244 \$	0
1086	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136343	Sep-21	266 \$	0
1087	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136419	Oct-21	430 \$	1
1088	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136726	Nov-21	1,045 \$	1

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1089	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136730	Nov-21	296 \$	0
1090	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136804	Dec-21	208 \$	0
1091	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136805	Dec-21	1,140 \$	1
1092	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136891	Jan-22	1,209 \$	1
1093	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	136892	Jan-22	472 \$	1
1094	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	137070	Feb-22	1,146 \$	1
1095	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, LP	137071	Feb-22	70 \$	0
1096	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136200	Aug-21	46,252 \$	51
1097	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136312	Sep-21	59,615 \$	66
1098	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136438	Oct-21	63,148 \$	76
1099	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136439	Oct-21	2,688 \$	3
1100	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136697	Nov-21	81,093 \$	97
1101	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136699	Nov-21	75,620 \$	91
1102	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136802	Dec-21	92,531 \$	111
1103	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136803	Dec-21	59,899 \$	72
1104	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136887	Jan-22	92,192 \$	111
1105	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136888	Jan-22	92,161 \$	111
1106	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	135752	Feb-22	10,232 \$	12
1107	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137007	Feb-22	83,026 \$	100
1108	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137008	Feb-22	86,103 \$	103
1109	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137164	Mar-22	79,093 \$	95
1110	ACA	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137165	Mar-22	48,358 \$	58
1111	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	Aug-21	12,648 \$	14
1112	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	Sep-21	12,240 \$	13
1113	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	Oct-21	15,339 \$	18
1114	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Nov-21	470,070 \$	564
1115	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Dec-21	541,229 \$	649
1116	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Jan-22	540,609 \$	649
1117	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Feb-22	488,292 \$	586
1118	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Mar-22	485,150 \$	582
1119	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Aug-21	81,061 \$	79
1120	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Sep-21	6,000 \$	7
1121	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Oct-21	87,385 \$	105

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1122	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Nov-21	196,992 \$	236
1123	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	329,662 \$	396
1124	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	15,808 \$	19
1125	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	178,467 \$	182
1126	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	May-22	172,309 \$	207
1127	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jun-22	129,150 \$	155
1128	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	136,368 \$	164
1129	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Nov-21	570,942 \$	685
1130	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Dec-21	591,077 \$	709
1131	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Jan-22	590,560 \$	709
1132	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Feb-22	533,370 \$	640
1133	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Mar-22	590,510 \$	709
1134	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Aug-21	73,185 \$	81
1135	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Dec-21	50,000 \$	60
1136	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Apr-22	28,809 \$	35
1137	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	May-22	48,704 \$	58
1138	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Jun-22	11,612 \$	14
1139	ACA	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Jul-22	28,477 \$	34
1140	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Aug-21	190,874 \$	210
1141	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Sep-21	245,816 \$	268
1142	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Oct-21	163,438 \$	196
1143	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Nov-21	208,301 \$	104
1144	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Dec-21	341,801 \$	410
1145	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Jan-22	39,548 \$	47
1146	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Feb-22	25,312 \$	30
1147	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Apr-22	177,381 \$	213
1148	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	May-22	401,494 \$	482
1149	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Jun-22	121,067 \$	145
1150	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Jul-22	72,364 \$	87
1151	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Nov-21	672,000 \$	806
1152	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Dec-21	1,006,570 \$	1,208
1153	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Jan-22	1,006,074 \$	1,207
1154	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Feb-22	908,712 \$	1,090

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1155	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Mar-22	962,178 \$	1,155
1156	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Nov-21	662,116 \$	795
1157	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Dec-21	782,440 \$	939
1158	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Jan-22	781,391 \$	938
1159	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Feb-22	706,186 \$	847
1160	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Mar-22	684,511 \$	821
1161	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Sep-21	17,116 \$	19
1162	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Oct-21	23,548 \$	28
1163	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Dec-21	52,040 \$	62
1164	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Apr-22	25,953 \$	31
1165	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	May-22	60,351 \$	72
1166	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Jun-22	56,420 \$	68
1167	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Jul-22	32,501 \$	39
1168	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Nov-21	212,237 \$	255
1169	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Dec-21	219,573 \$	263
1170	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Jan-22	217,834 \$	261
1171	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Feb-22	188,134 \$	226
1172	ACA	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Mar-22	219,418 \$	263
1173	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Aug-21	188,759 \$	208
1174	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Sep-21	182,670 \$	201
1175	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Oct-21	188,759 \$	227
1176	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Nov-21	474,412 \$	569
1177	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Dec-21	268,130 \$	322
1178	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Jan-22	340,055 \$	408
1179	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Feb-22	293,400 \$	352
1180	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Apr-22	131,400 \$	158
1181	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	May-22	183,599 \$	220
1182	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Jun-22	180,195 \$	216
1183	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Jul-22	188,232 \$	226
1184	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	83,799 \$	92
1185	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Sep-21	39,557 \$	44
1186	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	292,532 \$	351
1187	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	107,316 \$	129

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1188	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	171,005 \$	205
1189	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	168,576 \$	202
1190	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	269,855 \$	324
1191	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	24,500 \$	29
1192	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	115,251 \$	130
1193	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	212,695 \$	255
1194	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	327,066 \$	392
1195	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	318,350 \$	382
1196	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Aug-21	40,381 \$	44
1197	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Sep-21	13,527 \$	15
1198	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Oct-21	168,054 \$	202
1199	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Dec-21	87,528 \$	105
1200	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Jan-22	92,880 \$	111
1201	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Feb-22	96,320 \$	116
1202	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Mar-22	3,082 \$	4
1203	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Jun-22	85,630 \$	103
1204	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Jul-22	265,453 \$	319
1205	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Aug-21	346,125 \$	381
1206	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Sep-21	125,520 \$	138
1207	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Oct-21	324,651 \$	390
1208	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Jan-22	30,862 \$	37
1209	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Feb-22	24,617 \$	30
1210	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Apr-22	484,485 \$	581
1211	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	May-22	312,349 \$	375
1212	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Jun-22	171,257 \$	206
1213	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Jul-22	492,626 \$	591
1214	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Aug-21	182,523 \$	201
1215	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Sep-21	97,983 \$	108
1216	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Oct-21	319,336 \$	383
1217	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Jan-22	100,750 \$	121
1218	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Feb-22	91,000 \$	109
1219	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Apr-22	180,000 \$	216
1220	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	May-22	29,870 \$	36

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1221	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Jun-22	101,558 \$	122
1222	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Jul-22	179,220 \$	215
1223	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Aug-21	238,704 \$	263
1224	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Sep-21	59,676 \$	66
1225	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Oct-21	308,326 \$	370
1226	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Nov-21	223,800 \$	269
1227	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Dec-21	231,260 \$	278
1228	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Jan-22	308,233 \$	370
1229	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Feb-22	280,000 \$	336
1230	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Mar-22	231,136 \$	277
1231	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Apr-22	124,684 \$	150
1232	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	May-22	310,000 \$	372
1233	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Jun-22	253,470 \$	304
1234	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Jul-22	309,539 \$	371
1235	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Aug-21	108,500 \$	119
1236	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Sep-21	105,000 \$	116
1237	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Oct-21	108,500 \$	130
1238	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Nov-21	105,000 \$	126
1239	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Dec-21	108,500 \$	130
1240	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Jan-22	108,438 \$	130
1241	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Feb-22	97,944 \$	118
1242	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Mar-22	108,438 \$	130
1243	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Apr-22	105,000 \$	126
1244	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	May-22	108,500 \$	130
1245	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Jun-22	105,000 \$	126
1246	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Jul-22	108,500 \$	130
1247	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Aug-21	293,096 \$	322
1248	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Oct-21	256,483 \$	308
1249	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Jan-22	51,065 \$	61
1250	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Feb-22	14,656 \$	18
1251	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Jun-22	290,571 \$	349
1252	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Jul-22	162,254 \$	195
1253	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	17,595 \$	21

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1254	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Nov-21	232,500	\$ 279
1255	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Dec-21	238,858	\$ 287
1256	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Jan-22	239,126	\$ 287
1257	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Feb-22	216,888	\$ 260
1258	ACA	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Mar-22	240,126	\$ 288
1259	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Nov-21	72,340	\$ 87
1260	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Dec-21	110,896	\$ 133
1261	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	10,000	\$ 12
1262	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Feb-22	20,000	\$ 24
1263	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Mar-22	5,000	\$ 6
1264	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	192,426	\$ 231
1265	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Aug-21	52,669	\$ 58
1266	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Sep-21	50,951	\$ 56
1267	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Oct-21	226,238	\$ 271
1268	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Nov-21	656,247	\$ 788
1269	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Dec-21	681,377	\$ 818
1270	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Jan-22	501,953	\$ 602
1271	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Feb-22	615,441	\$ 739
1272	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Mar-22	501,923	\$ 602
1273	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Apr-22	218,940	\$ 263
1274	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	May-22	52,176	\$ 63
1275	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Jun-22	50,426	\$ 61
1276	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Jul-22	52,638	\$ 63
1277	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Nov-21	626,580	\$ 752
1278	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Dec-21	223,541	\$ 268
1279	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Jan-22	89,229	\$ 107
1280	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Feb-22	229,656	\$ 276
1281	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Mar-22	30,818	\$ 37
1282	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Aug-21	102,885	\$ 113
1283	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Sep-21	67,059	\$ 74
1284	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Oct-21	68,740	\$ 82
1285	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Apr-22	135,880	\$ 163
1286	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	May-22	293,213	\$ 352

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1287	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Jun-22	135,207	\$ 162
1288	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Jul-22	8,505	\$ 10
1289	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Aug-21	404,488	\$ 445
1290	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Oct-21	92,469	\$ 111
1291	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Nov-21	283,470	\$ 340
1292	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Dec-21	404,488	\$ 485
1293	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Jan-22	404,302	\$ 485
1294	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Feb-22	365,176	\$ 438
1295	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Mar-22	292,764	\$ 351
1296	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Apr-22	391,440	\$ 470
1297	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	May-22	404,488	\$ 485
1298	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Jun-22	391,440	\$ 470
1299	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Jul-22	297,712	\$ 357
1300	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Aug-21	145,669	\$ 160
1301	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Sep-21	140,970	\$ 155
1302	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Oct-21	145,615	\$ 175
1303	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Dec-21	145,669	\$ 175
1304	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Jan-22	145,607	\$ 175
1305	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Feb-22	131,516	\$ 158
1306	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Apr-22	140,970	\$ 169
1307	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	May-22	145,669	\$ 175
1308	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Jun-22	140,970	\$ 169
1309	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Jul-22	145,669	\$ 175
1310	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115	Apr-22	57,930	\$ 70
1311	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115	May-22	59,861	\$ 72
1312	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Sep-21	287,940	\$ 317
1313	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Oct-21	297,427	\$ 357
1314	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Dec-21	277,481	\$ 333
1315	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Jan-22	277,357	\$ 333
1316	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Feb-22	250,516	\$ 301
1317	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Mar-22	277,357	\$ 333
1318	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Apr-22	287,940	\$ 346
1319	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	May-22	297,538	\$ 357

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1320	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Jun-22	287,940 \$	346
1321	ACA	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Jul-22	297,538 \$	357
1322	ACA	ETS	Commodity Charge	WOODRIVER ENERGY LLC	137776	Jul-22	6,789 \$	8
1323	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Dec-21	30,396 \$	36
1324	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Jan-22	59,486 \$	71
1325	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Feb-22	54,466 \$	65
1326	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Mar-22	60,822 \$	73
1327	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Dec-21	19,865 \$	24
1328	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Jan-22	20,550 \$	25
1329	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Feb-22	19,180 \$	23
1330	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Mar-22	21,235 \$	25
1331	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136873	Dec-21	119,069 \$	143
1332	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136874	Dec-21	119,058 \$	143
1333	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136973	Jan-22	119,410 \$	143
1334	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136974	Jan-22	119,396 \$	143
1335	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137056	Feb-22	106,696 \$	128
1336	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137057	Feb-22	106,696 \$	128
1337	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137155	Mar-22	121,195 \$	145
1338	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137156	Mar-22	121,184 \$	145
1339	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137315	Apr-22	43,486 \$	52
1340	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137316	Apr-22	43,443 \$	52
1341	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137491	Apr-22	71,981 \$	86
1342	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137492	Apr-22	71,923 \$	86
1343	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137578	May-22	124,387 \$	149
1344	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137579	May-22	29,168 \$	35
1345	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137654	Jun-22	120,111 \$	144
1346	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137655	Jun-22	15,120 \$	18
1347	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137746	Jul-22	110,332 \$	132
1348	ACA	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137748	Jul-22	2,192 \$	3
1349	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137144	Mar-22	4,403 \$	5
1350	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137152	Mar-22	1,566 \$	2
1351	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137445	Apr-22	4,151 \$	5
1352	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137447	Apr-22	1,535 \$	2

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1353	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137531	May-22	1,836 \$	2
1354	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137667	Jun-22	1,229 \$	1
1355	ACA	ETS	Commodity Charge	STATEWISE ENERGY OHIO LLC.	137756	Jul-22	1,207 \$	1
1356	ACA	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137324	Apr-22	311,880 \$	374
1357	ACA	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137412	Apr-22	600,848 \$	721
1358	ACA	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137413	May-22	743,076 \$	892
1359	ACA	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137413	Jun-22	591,605 \$	710
1360	ACA	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137413	Jul-22	470,783 \$	565
1361	ACA	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137650	Jun-22	301,344 \$	362
1362	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137148	Mar-22	1,167 \$	1
1363	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137149	Mar-22	55 \$	0
1364	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137443	Apr-22	24 \$	0
1365	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137444	Apr-22	837 \$	1
1366	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137572	May-22	379 \$	0
1367	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137627	Jun-22	208 \$	0
1368	ACA	ETS	Commodity Charge	VISTA ENERGY MARKETING, L.P.	137706	Jul-22	178 \$	0
1369	ACA	ETS	Commodity Charge	VECTREN ENERGY DELIVERY OF OHIO, INC.	126278	Apr-22	15,000 \$	18
1370	ACA	ETS	Commodity Charge	VECTREN ENERGY DELIVERY OF OHIO, INC.	126279	Apr-22	38,042 \$	46
1371	ACA	ETS	Commodity Charge Total				257,330,899 \$	305,677
1372	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Aug-21	20,661 \$	23
1373	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Sep-21	24,203 \$	27
1374	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Oct-21	32,076 \$	27
1375	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Nov-21	6,131 \$	7
1376	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Dec-21	2,177 \$	3
1377	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Jan-22	6,912 \$	8
1378	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Feb-22	8,787 \$	11
1379	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Mar-22	5,532 \$	7
1380	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Apr-22	30,983 \$	37
1381	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	May-22	39,354 \$	47
1382	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Jun-22	7,212 \$	9
1383	ACA	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Jul-22	12,830 \$	15
1384	ACA	ETS	Commodity Charge - I	DTE ENERGY TRADING, INC.	133775	Aug-21	6,497 \$	7
1385	ACA	ETS	Commodity Charge - I	DTE ENERGY TRADING, INC.	133775	Sep-21	3,935 \$	4

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1386	ACA	ETS	Commodity Charge - I	DTE ENERGY TRADING, INC.	133775	Oct-21	10,562 \$	13
1387	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Aug-21	38,537 \$	40
1388	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Sep-21	43,507 \$	42
1389	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Oct-21	86,770 \$	101
1390	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Nov-21	83,485 \$	100
1391	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Dec-21	22,599 \$	27
1392	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Jan-22	38,521 \$	46
1393	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	21,120 \$	25
1394	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Mar-22	10,633 \$	13
1395	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Apr-22	33,548 \$	40
1396	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	May-22	48,620 \$	41
1397	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Jun-22	62,731 \$	75
1398	ACA	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Jul-22	34,191 \$	36
1399	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Aug-21	53,245 \$	29
1400	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Sep-21	62,063 \$	38
1401	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	43,533 \$	52
1402	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Nov-21	34,022 \$	41
1403	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	46,240 \$	55
1404	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Jan-22	71,778 \$	86
1405	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	36,440 \$	44
1406	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Mar-22	30,820 \$	37
1407	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Apr-22	50,144 \$	60
1408	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	67,635 \$	81
1409	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Jun-22	33,855 \$	41
1410	ACA	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Jul-22	63,731 \$	32
1411	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Aug-21	77,598 \$	85
1412	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Sep-21	46,178 \$	51
1413	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Oct-21	99,826 \$	120
1414	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Nov-21	76,024 \$	91
1415	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Dec-21	124,796 \$	150
1416	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Jan-22	148,746 \$	179
1417	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Feb-22	80,206 \$	96
1418	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Mar-22	21,771 \$	26

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1419	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Apr-22	53,419 \$	64
1420	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	May-22	44,932 \$	54
1421	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Jun-22	29,178 \$	35
1422	ACA	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Jul-22	55,812 \$	67
1423	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Aug-21	22,475 \$	25
1424	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Sep-21	18,886 \$	21
1425	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Oct-21	3,002 \$	0
1426	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Nov-21	7,107 \$	9
1427	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Dec-21	8,292 \$	10
1428	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Jan-22	16,334 \$	20
1429	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Feb-22	153 \$	0
1430	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Mar-22	575 \$	1
1431	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	19,543 \$	23
1432	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	May-22	22,205 \$	27
1433	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	21,045 \$	25
1434	ACA	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Jul-22	20,704 \$	25
1435	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Aug-21	265,869 \$	265
1436	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Sep-21	245,015 \$	138
1437	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Oct-21	248,457 \$	172
1438	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Nov-21	106,336 \$	128
1439	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Dec-21	289,210 \$	347
1440	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Jan-22	124,935 \$	150
1441	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Feb-22	59,390 \$	71
1442	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Mar-22	318,933 \$	383
1443	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Apr-22	163,954 \$	197
1444	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	May-22	221,717 \$	187
1445	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Jun-22	170,369 \$	204
1446	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Jul-22	123,236 \$	148
1447	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Aug-21	88,374 \$	97
1448	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Sep-21	105,538 \$	31
1449	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Oct-21	124,477 \$	96
1450	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Nov-21	107,188 \$	129
1451	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Dec-21	137,753 \$	165

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1452	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Jan-22	100,189 \$	120
1453	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Feb-22	43,741 \$	52
1454	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Mar-22	60,758 \$	73
1455	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Apr-22	61,622 \$	74
1456	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	May-22	79,245 \$	95
1457	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Jun-22	73,174 \$	88
1458	ACA	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Jul-22	83,022 \$	36
1459	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Aug-21	15,538 \$	17
1460	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Sep-21	12,021 \$	11
1461	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Oct-21	37,584 \$	28
1462	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Nov-21	18,203 \$	22
1463	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Dec-21	16,427 \$	20
1464	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Jan-22	17,631 \$	21
1465	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Feb-22	19,343 \$	23
1466	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Mar-22	16,931 \$	20
1467	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Apr-22	15,130 \$	18
1468	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	May-22	16,675 \$	20
1469	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Jun-22	13,462 \$	16
1470	ACA	ETS	Commodity Charge - I	OHIO GAS ENERGY SERVICES COMPANY	109595	Jul-22	17,522 \$	19
1471	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Aug-21	23,624 \$	26
1472	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Sep-21	23,757 \$	26
1473	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Oct-21	18,093 \$	22
1474	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Nov-21	2,507 \$	3
1475	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Dec-21	6,918 \$	8
1476	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Jan-22	446 \$	1
1477	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Feb-22	1,993 \$	2
1478	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Mar-22	11,562 \$	14
1479	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Apr-22	26,048 \$	31
1480	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	May-22	38,504 \$	46
1481	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Jun-22	30,758 \$	37
1482	ACA	ETS	Commodity Charge - I	OHIO VALLEY GAS CORPORATION	131445	Jul-22	26,753 \$	32
1483	ACA	ETS	Commodity Charge - I	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	29,005 \$	8
1484	ACA	ETS	Commodity Charge - I	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	20,087 \$	15

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1485	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Oct-21	12,348 \$	15
1486	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Nov-21	10,522 \$	13
1487	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Dec-21	2,538 \$	3
1488	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jan-22	6,803 \$	8
1489	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Feb-22	6,176 \$	7
1490	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Mar-22	6,983 \$	8
1491	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Apr-22	2,177 \$	3
1492	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	May-22	14,733 \$	2
1493	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jun-22	15,751 \$	9
1494	ACA	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jul-22	8,519 \$	2
1495	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135832	Aug-21	160,379 \$	176
1496	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135832	Sep-21	144,694 \$	159
1497	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135832	Oct-21	49,005 \$	59
1498	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Nov-21	228,838 \$	275
1499	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Dec-21	145,784 \$	175
1500	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Jan-22	55,666 \$	67
1501	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Feb-22	38,928 \$	47
1502	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Mar-22	147,376 \$	177
1503	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	Apr-22	231,304 \$	73
1504	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	May-22	209,506 \$	243
1505	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	Jun-22	215,662 \$	259
1506	ACA	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	Jul-22	83,068 \$	100
1507	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Aug-21	602,128 \$	662
1508	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Sep-21	534,388 \$	588
1509	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Oct-21	153,302 \$	184
1510	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Nov-21	230,774 \$	277
1511	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Dec-21	203,686 \$	244
1512	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Jan-22	91,807 \$	110
1513	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Feb-22	94,706 \$	114
1514	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Mar-22	188,412 \$	226
1515	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Apr-22	500,745 \$	601
1516	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	May-22	699,006 \$	839
1517	ACA	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Jun-22	778,320 \$	934

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1518	ACA	ETS	Commodity Charge - l	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Jul-22	797,495 \$	957
1519	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Aug-21	95,852 \$	19
1520	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Sep-21	125,780 \$	114
1521	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Oct-21	89,571 \$	107
1522	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Nov-21	146,125 \$	175
1523	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	251,579 \$	302
1524	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Jan-22	452,536 \$	543
1525	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	235,955 \$	283
1526	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Mar-22	134,735 \$	162
1527	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	276,141 \$	193
1528	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	May-22	156,724 \$	188
1529	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Jun-22	149,891 \$	180
1530	ACA	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	368,345 \$	365
1531	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Oct-21	7,860 \$	9
1532	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Jun-22	150 \$	0
1533	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Aug-21	144,918 \$	159
1534	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Sep-21	156,646 \$	172
1535	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Oct-21	211,011 \$	253
1536	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Nov-21	107,929 \$	130
1537	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Dec-21	114,757 \$	138
1538	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Jan-22	134,549 \$	161
1539	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Feb-22	389,154 \$	467
1540	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Mar-22	180,069 \$	216
1541	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Apr-22	199,417 \$	239
1542	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	May-22	106,463 \$	128
1543	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	118794	May-22	212,186 \$	214
1544	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	118794	Jun-22	244,106 \$	293
1545	ACA	ETS	Commodity Charge - l	WISCONSIN GAS LLC	118794	Jul-22	191,359 \$	127
1546	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	118,320 \$	119
1547	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Sep-21	109,909 \$	86
1548	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	123,126 \$	148
1549	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	59,598 \$	72
1550	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	132,242 \$	159

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1551	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	190,789 \$	229
1552	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	172,670 \$	207
1553	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	89,825 \$	108
1554	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	165,442 \$	146
1555	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	103,665 \$	88
1556	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	131,153 \$	110
1557	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	118,096 \$	122
1558	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Aug-21	241,293 \$	265
1559	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Sep-21	88,699 \$	98
1560	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Oct-21	252,238 \$	303
1561	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Nov-21	251,392 \$	302
1562	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Dec-21	353,524 \$	424
1563	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	391,912 \$	470
1564	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Feb-22	237,104 \$	285
1565	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Mar-22	148,470 \$	178
1566	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Apr-22	389,096 \$	309
1567	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	May-22	414,830 \$	456
1568	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Jun-22	371,526 \$	446
1569	ACA	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Jul-22	396,155 \$	475
1570	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Aug-21	51,719 \$	57
1571	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Sep-21	30,827 \$	34
1572	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Oct-21	23,736 \$	28
1573	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Nov-21	33,948 \$	41
1574	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Dec-21	55,756 \$	67
1575	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	55,702 \$	67
1576	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Feb-22	29,057 \$	35
1577	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Mar-22	32,407 \$	39
1578	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	25,683 \$	31
1579	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	May-22	61,659 \$	74
1580	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jun-22	52,634 \$	63
1581	ACA	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jul-22	51,675 \$	62
1582	ACA	ETS	Commodity Charge - NNS Balancing Total				23,344,665 \$	25,739
1583	ACA	ETS	Commodity Payback (AEP ENERGY, INC.	135757	Jan-22	8 \$	0

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
1584	ACA	ETS	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	136950	Jan-22	43 \$	0	
1585	ACA	ETS	Commodity Payback (HUDSON ENERGY SERVICES, LLC	137430	Apr-22	3 \$	-	
1586	ACA	ETS	Commodity Payback (JUST ENERGY SOLUTIONS INC.	137428	Apr-22	13 \$	0	
1587	ACA	ETS	Commodity Payback (JUST ENERGY SOLUTIONS INC.	137575	May-22	10 \$	0	
1588	ACA	ETS	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Sep-21	6,465 \$	7	
1589	ACA	ETS	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Apr-22	5 \$	0	
1590	ACA	ETS	Commodity Payback Charge Total					6,547 \$	7
1591	ACA	ETS	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	Sep-21	1,907 \$	2	
1592	ACA	ETS	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	Oct-21	772 \$	1	
1593	ACA	ETS	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	Feb-22	500 \$	1	
1594	ACA	ETS	Overrun Charge	AMEREN ILLINOIS COMPANY	108986	Apr-22	38 \$	0	
1595	ACA	ETS	Overrun Charge	CITY OF JASPER, INDIANA	108031	Jan-22	120 \$	0	
1596	ACA	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	497 \$	1	
1597	ACA	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	424 \$	1	
1598	ACA	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	3,775 \$	5	
1599	ACA	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	1,057 \$	1	
1600	ACA	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	2 \$	-	
1601	ACA	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	May-22	11 \$	0	
1602	ACA	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	60 \$	0	
1603	ACA	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	4,525 \$	5	
1604	ACA	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	3 \$	-	
1605	ACA	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135832	Oct-21	12,193 \$	15	
1606	ACA	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Feb-22	568 \$	1	
1607	ACA	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135834	Apr-22	26,541 \$	32	
1608	ACA	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	2,392 \$	3	
1609	ACA	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	2,566 \$	0	
1610	ACA	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	1,273 \$	2	
1611	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	555 \$	1	
1612	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	8,610 \$	10	
1613	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	2,184 \$	3	
1614	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	4,103 \$	5	
1615	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	2,600 \$	3	
1616	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	12,907 \$	15	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1617	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	86 \$	0
1618	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	1,232 \$	1
1619	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	17,416 \$	21
1620	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	24,782 \$	30
1621	ACA	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	3,205 \$	4
1622	ACA	ETS	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	27,864 \$	33
1623	ACA	ETS	Overrun Charge Total				164,768 \$	194
1624	ACA	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Oct-21	1,021 \$	1
1625	ACA	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Nov-21	2,656 \$	3
1626	ACA	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Dec-21	85 \$	0
1627	ACA	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	157 \$	0
1628	ACA	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Apr-22	530 \$	1
1629	ACA	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Jun-22	8,205 \$	10
1630	ACA	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	415 \$	1
1631	ACA	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	441 \$	1
1632	ACA	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	1,667 \$	2
1633	ACA	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Nov-21	1,102 \$	1
1634	ACA	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Jan-22	2,668 \$	3
1635	ACA	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	3 \$	-
1636	ACA	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	May-22	13 \$	0
1637	ACA	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	78 \$	0
1638	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Aug-21	545 \$	1
1639	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Sep-21	504 \$	1
1640	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Nov-21	834 \$	1
1641	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Dec-21	1,696 \$	2
1642	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Jan-22	142 \$	0
1643	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Feb-22	1,416 \$	2
1644	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Mar-22	847 \$	1
1645	ACA	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	May-22	159 \$	0
1646	ACA	ETS	Overrun Charge - NN	OHIO VALLEY GAS CORPORATION	131445	Mar-22	385 \$	0
1647	ACA	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	7,626 \$	5
1648	ACA	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	96 \$	-
1649	ACA	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jan-22	126 \$	0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1650	ACA	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Mar-22	19 \$	0
1651	ACA	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Nov-21	2,900 \$	3
1652	ACA	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Dec-21	5,511 \$	7
1653	ACA	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Feb-22	578 \$	1
1654	ACA	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Mar-22	12,478 \$	15
1655	ACA	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135834	Apr-22	67,115 \$	-
1656	ACA	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	8,382 \$	10
1657	ACA	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Jan-22	19,047 \$	23
1658	ACA	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	10,713 \$	13
1659	ACA	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	5,720 \$	-
1660	ACA	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Jun-22	9,507 \$	-
1661	ACA	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	2,675 \$	3
1662	ACA	ETS	Overrun Charge - NN	WISCONSIN GAS LLC	109218	Feb-22	26,616 \$	32
1663	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	1,968 \$	2
1664	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Sep-21	2,522 \$	-
1665	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	33,210 \$	14
1666	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	1,251 \$	2
1667	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	29,527 \$	35
1668	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	42,876 \$	51
1669	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	32,153 \$	39
1670	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	7,908 \$	9
1671	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	1,257 \$	2
1672	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	9,028 \$	3
1673	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	12,192 \$	12
1674	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	22,914 \$	28
1675	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Aug-21	20,013 \$	16
1676	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Oct-21	6,535 \$	1
1677	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Nov-21	13,446 \$	16
1678	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Dec-21	43,955 \$	53
1679	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	88,440 \$	106
1680	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Feb-22	18,454 \$	22
1681	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Mar-22	3,915 \$	5
1682	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	May-22	66,661 \$	80

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
1683	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Jun-22	230,409 \$	276	
1684	ACA	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Jul-22	23,078 \$	28	
1685	ACA	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	288 \$	0	
1686	ACA	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jun-22	20,065 \$	24	
1687	ACA	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jul-22	1,887 \$	2	
1688	ACA	ETS	Overrun Charge - NNS Balancing Total					938,630 \$	969
1689	ACA	ETS Total					281,785,509 \$	332,586	
1690	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Aug-21	15,066 \$	17	
1691	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Sep-21	17,340 \$	19	
1692	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Oct-21	21,700 \$	26	
1693	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Nov-21	13,471 \$	16	
1694	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Dec-21	13,515 \$	16	
1695	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Jan-22	12,600 \$	15	
1696	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Feb-22	21,520 \$	26	
1697	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Mar-22	15,199 \$	18	
1698	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Apr-22	13,958 \$	17	
1699	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	May-22	15,932 \$	19	
1700	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Jun-22	14,346 \$	17	
1701	ACA	FTS-1	Commodity Charge	ALLERTON GAS COMPANY	108861	Jul-22	9,560 \$	11	
1702	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Aug-21	4,650,000 \$	5,115	
1703	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Sep-21	4,480,858 \$	4,929	
1704	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Oct-21	4,567,185 \$	5,481	
1705	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Nov-21	4,686,939 \$	5,624	
1706	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Dec-21	1,797,294 \$	2,157	
1707	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Jan-22	1,412,710 \$	1,695	
1708	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Feb-22	1,341,482 \$	1,610	
1709	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Mar-22	1,458,176 \$	1,750	
1710	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Aug-21	8,901,940 \$	9,792	
1711	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Sep-21	8,343,541 \$	9,178	
1712	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Oct-21	8,744,139 \$	10,493	
1713	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Nov-21	8,643,430 \$	10,372	
1714	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Dec-21	9,101,054 \$	10,921	
1715	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Jan-22	8,704,193 \$	10,445	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1716	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Feb-22	8,246,012 \$	9,895
1717	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125082	Mar-22	9,258,985 \$	11,111
1718	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Aug-21	8,609,761 \$	9,471
1719	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Sep-21	8,257,575 \$	9,083
1720	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Oct-21	8,624,594 \$	10,350
1721	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Nov-21	7,499,122 \$	8,999
1722	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Dec-21	7,644,792 \$	9,174
1723	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Jan-22	6,409,507 \$	7,691
1724	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Feb-22	7,327,450 \$	8,793
1725	ACA	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	125083	Mar-22	8,161,901 \$	9,794
1726	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136206	Aug-21	27 \$	0
1727	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136208	Aug-21	18,104 \$	20
1728	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136210	Aug-21	310 \$	0
1729	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136334	Sep-21	21,950 \$	24
1730	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136334	Oct-21	23,095 \$	28
1731	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136338	Sep-21	29,043 \$	32
1732	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136338	Oct-21	30,721 \$	37
1733	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136340	Sep-21	1,884 \$	2
1734	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136340	Oct-21	1,488 \$	2
1735	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Nov-21	14,950 \$	18
1736	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Dec-21	18,414 \$	22
1737	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Jan-22	16,620 \$	20
1738	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Feb-22	2,684 \$	3
1739	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Mar-22	3,211 \$	4
1740	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136686	Jan-22	25 \$	0
1741	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Nov-21	14,357 \$	17
1742	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Dec-21	16,895 \$	20
1743	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Jan-22	14,521 \$	17
1744	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Feb-22	2,526 \$	3
1745	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Mar-22	4,445 \$	5
1746	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136692	Dec-21	1,550 \$	2
1747	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136692	Jan-22	21,379 \$	26
1748	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136692	Feb-22	7,168 \$	9

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1749	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136692	Mar-22	6,200 \$	7
1750	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137267	Apr-22	19,017 \$	23
1751	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137267	May-22	19,654 \$	24
1752	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137269	Apr-22	23,211 \$	28
1753	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137269	May-22	25,947 \$	31
1754	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137269	Jun-22	22,320 \$	27
1755	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137271	Apr-22	15,752 \$	19
1756	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137271	May-22	18,935 \$	23
1757	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137271	Jun-22	1,500 \$	2
1758	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137724	Jul-22	12,617 \$	15
1759	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137726	Jul-22	16,678 \$	20
1760	ACA	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137728	Jul-22	1,457 \$	2
1761	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Aug-21	28,265 \$	31
1762	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Sep-21	20,841 \$	23
1763	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Oct-21	21,853 \$	26
1764	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Nov-21	41,967 \$	50
1765	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Dec-21	72,367 \$	87
1766	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Jan-22	114,698 \$	138
1767	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Feb-22	88,849 \$	107
1768	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Mar-22	51,343 \$	62
1769	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Apr-22	22,104 \$	27
1770	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	May-22	13,847 \$	17
1771	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Jun-22	11,971 \$	14
1772	ACA	FTS-1	Commodity Charge	ATMOS ENERGY CORPORATION	122803	Jul-22	12,385 \$	15
1773	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Aug-21	858,533 \$	944
1774	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Sep-21	649,746 \$	715
1775	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Oct-21	685,755 \$	823
1776	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Nov-21	843,632 \$	1,012
1777	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Dec-21	897,078 \$	1,077
1778	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Jan-22	886,227 \$	1,063
1779	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Feb-22	684,350 \$	821
1780	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Mar-22	832,364 \$	999
1781	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Apr-22	21,395 \$	26

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1782	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	May-22	85,359 \$	102
1783	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Jun-22	30,151 \$	36
1784	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130009	Jul-22	52,358 \$	63
1785	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Aug-21	305,000 \$	336
1786	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Sep-21	200,000 \$	220
1787	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Oct-21	310,000 \$	372
1788	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Nov-21	280,000 \$	336
1789	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Dec-21	310,000 \$	372
1790	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Jan-22	310,000 \$	372
1791	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Feb-22	280,000 \$	336
1792	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Mar-22	310,000 \$	372
1793	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Apr-22	39,839 \$	48
1794	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	May-22	19,920 \$	24
1795	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Jun-22	21,743 \$	26
1796	ACA	FTS-1	Commodity Charge	BASF INTERTRADE CORPORATION	130071	Jul-22	141,084 \$	169
1797	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	Aug-21	139,897 \$	154
1798	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	Sep-21	108,621 \$	119
1799	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	Oct-21	142,909 \$	171
1800	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	Apr-22	130,668 \$	157
1801	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	May-22	149,502 \$	179
1802	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	Jun-22	146,666 \$	176
1803	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	115815	Jul-22	142,968 \$	172
1804	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	Nov-21	149,132 \$	179
1805	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	Dec-21	154,876 \$	186
1806	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	Jan-22	154,659 \$	186
1807	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	Feb-22	139,657 \$	168
1808	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	116236	Mar-22	154,828 \$	186
1809	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Aug-21	124,000 \$	136
1810	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Sep-21	108,000 \$	119
1811	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Oct-21	124,000 \$	149
1812	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Nov-21	119,856 \$	144
1813	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Dec-21	121,714 \$	146
1814	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Jan-22	123,845 \$	149

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1815	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Feb-22	111,816 \$	134
1816	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Mar-22	124,000 \$	149
1817	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Apr-22	106,002 \$	127
1818	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	May-22	122,919 \$	148
1819	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Jun-22	111,946 \$	134
1820	ACA	FTS-1	Commodity Charge	BIG RIVER RESOURCES WEST BURLINGTON, LLC	126494	Jul-22	124,000 \$	149
1821	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Nov-21	488,834 \$	587
1822	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Dec-21	207,644 \$	249
1823	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Jan-22	290 \$	0
1824	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Mar-22	61,656 \$	74
1825	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Nov-21	44,850 \$	54
1826	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Dec-21	58,640 \$	70
1827	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Jan-22	3,300 \$	4
1828	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Feb-22	1,500 \$	2
1829	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Mar-22	48,847 \$	59
1830	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Nov-21	67,439 \$	81
1831	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Dec-21	129,069 \$	155
1832	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Jan-22	11,327 \$	14
1833	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Mar-22	63,020 \$	76
1834	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Nov-21	91,890 \$	110
1835	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Dec-21	128,000 \$	154
1836	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Jan-22	27,941 \$	34
1837	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Mar-22	67,525 \$	81
1838	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Nov-21	825,346 \$	990
1839	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Dec-21	386,579 \$	464
1840	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Jan-22	75,664 \$	91
1841	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Feb-22	43,641 \$	52
1842	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Mar-22	354,076 \$	425
1843	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Nov-21	45,000 \$	54
1844	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Dec-21	25,274 \$	30
1845	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Jan-22	5,109 \$	6
1846	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Mar-22	12,000 \$	14
1847	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Nov-21	45,000 \$	54

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1848	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Dec-21	25,250 \$	30
1849	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Jan-22	5,262 \$	6
1850	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Mar-22	11,400 \$	14
1851	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136254	Aug-21	386,816 \$	426
1852	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136326	Sep-21	148,860 \$	164
1853	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136327	Sep-21	264,896 \$	291
1854	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136413	Oct-21	280,853 \$	337
1855	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137450	Apr-22	32,942 \$	40
1856	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137451	Apr-22	138,244 \$	166
1857	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137551	May-22	65,260 \$	78
1858	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137552	May-22	214,749 \$	258
1859	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137615	Jun-22	227,220 \$	273
1860	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137616	Jun-22	229,080 \$	275
1861	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137714	Jul-22	234,856 \$	282
1862	ACA	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137715	Jul-22	236,685 \$	284
1863	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Aug-21	21,988 \$	24
1864	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Sep-21	20,819 \$	23
1865	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Oct-21	22,797 \$	27
1866	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Nov-21	20,839 \$	25
1867	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Dec-21	24,011 \$	29
1868	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Jan-22	25,887 \$	31
1869	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Feb-22	24,521 \$	29
1870	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Mar-22	26,167 \$	31
1871	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Apr-22	26,097 \$	31
1872	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	May-22	19,287 \$	23
1873	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Jun-22	22,035 \$	26
1874	ACA	FTS-1	Commodity Charge	BP ENERGY COMPANY	126590	Jul-22	21,629 \$	26
1875	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136242	Aug-21	685,000 \$	754
1876	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136242	Sep-21	261,794 \$	288
1877	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136469	Oct-21	453,309 \$	544
1878	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Nov-21	1,146,458 \$	1,376
1879	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Dec-21	1,235,384 \$	1,482
1880	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Jan-22	1,287,112 \$	1,545

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1881	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Feb-22	1,186,359 \$	1,424
1882	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Mar-22	1,298,201 \$	1,558
1883	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	136936	Jan-22	58,902 \$	71
1884	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137077	Feb-22	221,102 \$	265
1885	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137101	Mar-22	1,215,318 \$	1,458
1886	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137101	Apr-22	501,190 \$	601
1887	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	Apr-22	221,400 \$	266
1888	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	May-22	603,113 \$	724
1889	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	Jun-22	577,542 \$	693
1890	ACA	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	Jul-22	613,641 \$	736
1891	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	Aug-21	528,902 \$	582
1892	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	Sep-21	497,353 \$	547
1893	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	Oct-21	486,696 \$	584
1894	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Nov-21	134,280 \$	161
1895	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Dec-21	13,283 \$	16
1896	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Jan-22	86,367 \$	104
1897	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Feb-22	90,686 \$	109
1898	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Mar-22	72,557 \$	87
1899	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137083	Mar-22	2,581,062 \$	3,097
1900	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	Mar-22	448,594 \$	538
1901	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	Apr-22	827,678 \$	993
1902	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	May-22	1,103,335 \$	1,324
1903	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	Jun-22	813,407 \$	976
1904	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	Apr-22	581,892 \$	698
1905	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	May-22	471,494 \$	566
1906	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	Jun-22	592,669 \$	711
1907	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	Jul-22	685,133 \$	822
1908	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	Apr-22	727,392 \$	873
1909	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	May-22	599,260 \$	719
1910	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	Jun-22	749,702 \$	900
1911	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	Jul-22	762,382 \$	915
1912	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136955	Apr-22	280,078 \$	336
1913	ACA	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137538	May-22	571,000 \$	685

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1914	ACA	FTS-1	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	Aug-21	135 \$	0
1915	ACA	FTS-1	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	Sep-21	144 \$	0
1916	ACA	FTS-1	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	Oct-21	937 \$	1
1917	ACA	FTS-1	Commodity Charge	CENTERPOINT ENERGY RESOURCES CORP. DBA C	126028	Nov-21	1,878 \$	2
1918	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Aug-21	1,497,739 \$	1,648
1919	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Sep-21	1,421,938 \$	1,564
1920	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Oct-21	1,412,592 \$	1,695
1921	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Apr-22	1,455,645 \$	1,747
1922	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	May-22	1,496,641 \$	1,796
1923	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Jun-22	1,419,404 \$	1,703
1924	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Jul-22	1,464,018 \$	1,757
1925	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	Apr-22	300,000 \$	360
1926	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	May-22	310,000 \$	372
1927	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	Jun-22	300,000 \$	360
1928	ACA	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	Jul-22	310,000 \$	372
1929	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Aug-21	3,008,814 \$	3,310
1930	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Sep-21	2,693,379 \$	2,963
1931	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Oct-21	3,069,999 \$	3,684
1932	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Nov-21	2,986,538 \$	3,584
1933	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Dec-21	3,046,000 \$	3,655
1934	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Jan-22	3,100,000 \$	3,720
1935	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Feb-22	2,799,457 \$	3,359
1936	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Mar-22	3,054,165 \$	3,665
1937	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Apr-22	2,939,385 \$	3,527
1938	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	May-22	3,044,195 \$	3,653
1939	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Jun-22	2,812,729 \$	3,375
1940	ACA	FTS-1	Commodity Charge	CHESAPEAKE ENERGY MARKETING, L.L.C.	115458	Jul-22	2,942,672 \$	3,531
1941	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Aug-21	32,692 \$	36
1942	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Sep-21	28,234 \$	31
1943	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Oct-21	10,163 \$	12
1944	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Nov-21	15,256 \$	18
1945	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Dec-21	43,651 \$	52
1946	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Jan-22	40,389 \$	48

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1947	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Feb-22	37,730 \$	45
1948	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Mar-22	45,533 \$	55
1949	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Aug-21	106,063 \$	117
1950	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Sep-21	91,668 \$	101
1951	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Oct-21	88,460 \$	106
1952	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Nov-21	107,954 \$	130
1953	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Dec-21	115,694 \$	139
1954	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Jan-22	116,741 \$	140
1955	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Feb-22	114,801 \$	138
1956	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Mar-22	121,465 \$	146
1957	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	Apr-22	123,350 \$	148
1958	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	May-22	118,546 \$	142
1959	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	Jun-22	118,360 \$	142
1960	ACA	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	Jul-22	117,555 \$	141
1961	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136233	Aug-21	12,700 \$	14
1962	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Dec-21	25,021 \$	30
1963	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Jan-22	63,098 \$	76
1964	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Feb-22	87,500 \$	105
1965	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Mar-22	266,479 \$	320
1966	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	Jan-22	109,591 \$	132
1967	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	Feb-22	160,444 \$	193
1968	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	Mar-22	594,000 \$	713
1969	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	Jan-22	418,600 \$	502
1970	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	Feb-22	411,421 \$	494
1971	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	137084	Feb-22	738,628 \$	886
1972	ACA	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	137359	May-22	870,630 \$	1,045
1973	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Nov-21	6,750 \$	8
1974	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Dec-21	6,966 \$	8
1975	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Feb-22	1,206 \$	1
1976	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Apr-22	3,375 \$	4
1977	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Dec-21	3,069 \$	4
1978	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Jan-22	3,100 \$	4
1979	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Feb-22	2,800 \$	3

ANR Pipeline Company
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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1980	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Mar-22	3,100 \$	4
1981	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Apr-22	1,500 \$	2
1982	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Aug-21	15,500 \$	17
1983	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Sep-21	15,000 \$	17
1984	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Oct-21	15,500 \$	19
1985	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Nov-21	15,000 \$	18
1986	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Dec-21	15,500 \$	19
1987	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Jan-22	15,500 \$	19
1988	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Feb-22	14,000 \$	17
1989	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Mar-22	15,500 \$	19
1990	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Apr-22	15,000 \$	18
1991	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	May-22	15,500 \$	19
1992	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Jun-22	15,000 \$	18
1993	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Jul-22	15,500 \$	19
1994	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Oct-21	12,400 \$	15
1995	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Nov-21	12,000 \$	14
1996	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Dec-21	12,244 \$	15
1997	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Feb-22	2,400 \$	3
1998	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Apr-22	12,000 \$	14
1999	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	May-22	12,400 \$	15
2000	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Jun-22	12,000 \$	14
2001	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Jul-22	12,400 \$	15
2002	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Jan-22	6,200 \$	7
2003	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Feb-22	5,600 \$	7
2004	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Mar-22	6,138 \$	7
2005	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Apr-22	576 \$	1
2006	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Jan-22	18,538 \$	22
2007	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Feb-22	16,800 \$	20
2008	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Mar-22	18,600 \$	22
2009	ACA	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Apr-22	995 \$	1
2010	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Sep-21	2,518 \$	3
2011	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Oct-21	4,413 \$	5
2012	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Nov-21	58,750 \$	71

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2013	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Dec-21	59,905 \$	72
2014	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Jan-22	61,448 \$	74
2015	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Feb-22	55,702 \$	67
2016	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Mar-22	61,757 \$	74
2017	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Apr-22	4,103 \$	5
2018	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	May-22	4,048 \$	5
2019	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Jun-22	4,390 \$	5
2020	ACA	FTS-1	Commodity Charge	CITY OF MURRAY, KENTUCKY	104491	Jul-22	4,471 \$	5
2021	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136396	Sep-21	243,701 \$	268
2022	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136402	Sep-21	147,954 \$	163
2023	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136402	Oct-21	163,919 \$	197
2024	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136933	Jan-22	39,250 \$	47
2025	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136933	Feb-22	96,074 \$	115
2026	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	137603	Jun-22	198,928 \$	239
2027	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	137603	Jul-22	239,466 \$	287
2028	ACA	FTS-1	Commodity Charge	CONCORD ENERGY LLC	137779	Jul-22	136,386 \$	164
2029	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135432	Aug-21	358,766 \$	395
2030	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135432	Sep-21	250,452 \$	276
2031	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135432	Oct-21	219,947 \$	264
2032	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135535	Aug-21	1,071,112 \$	1,178
2033	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135535	Sep-21	1,369,995 \$	1,507
2034	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135535	Oct-21	1,481,425 \$	1,778
2035	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136231	Aug-21	140,000 \$	154
2036	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136234	Aug-21	234,756 \$	258
2037	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136319	Sep-21	334,970 \$	368
2038	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136319	Oct-21	306,858 \$	368
2039	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136352	Sep-21	462,157 \$	508
2040	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Nov-21	47,943 \$	58
2041	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Dec-21	29,940 \$	36
2042	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Jan-22	180,090 \$	216
2043	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Feb-22	19,518 \$	23
2044	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Mar-22	177,271 \$	213
2045	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Nov-21	282,926 \$	340

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2046	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Dec-21	332,168 \$	399
2047	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Jan-22	372,186 \$	447
2048	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Feb-22	298,396 \$	358
2049	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Mar-22	257,883 \$	309
2050	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Nov-21	163,823 \$	197
2051	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Dec-21	409,574 \$	491
2052	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Jan-22	523,811 \$	629
2053	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Feb-22	580,408 \$	697
2054	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Mar-22	565,689 \$	679
2055	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Nov-21	50,600 \$	61
2056	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Dec-21	84,000 \$	101
2057	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Jan-22	71,999 \$	86
2058	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Feb-22	59,689 \$	72
2059	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Mar-22	46,497 \$	56
2060	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Nov-21	620,439 \$	744
2061	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Dec-21	1,392,873 \$	1,671
2062	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Jan-22	1,197,744 \$	1,437
2063	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Feb-22	1,048,599 \$	1,258
2064	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Mar-22	745,652 \$	895
2065	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136634	Nov-21	1,322,460 \$	1,587
2066	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136956	Dec-21	18,306 \$	22
2067	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136956	Jan-22	194,425 \$	233
2068	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137115	Feb-22	8,035 \$	10
2069	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137186	Mar-22	1,368,988 \$	1,643
2070	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137098	Apr-22	1,466,392 \$	1,760
2071	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137387	Apr-22	349,061 \$	419
2072	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137387	May-22	549,745 \$	660
2073	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137387	Jun-22	508,807 \$	611
2074	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137388	Apr-22	172,072 \$	206
2075	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137388	May-22	254,935 \$	306
2076	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137388	Jun-22	259,999 \$	312
2077	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137389	Apr-22	174,530 \$	209
2078	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137389	May-22	269,885 \$	324

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2079	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137389	Jun-22	256,968 \$	308
2080	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137504	May-22	681,000 \$	817
2081	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137505	May-22	301,393 \$	362
2082	ACA	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137546	May-22	645,077 \$	774
2083	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Aug-21	1,274,948 \$	1,402
2084	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Sep-21	1,111,455 \$	1,223
2085	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Oct-21	1,119,368 \$	1,343
2086	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Nov-21	1,294,917 \$	1,554
2087	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Dec-21	1,558,747 \$	1,870
2088	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Jan-22	907,353 \$	1,089
2089	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Feb-22	1,124,176 \$	1,349
2090	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Mar-22	1,762,801 \$	2,115
2091	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	132137	Aug-21	373,728 \$	411
2092	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	132137	Sep-21	454,591 \$	500
2093	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	132137	Oct-21	782,010 \$	938
2094	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	Aug-21	800,346 \$	880
2095	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	Sep-21	424,662 \$	467
2096	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	Oct-21	363,388 \$	436
2097	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Aug-21	513,919 \$	565
2098	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Sep-21	519,415 \$	571
2099	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Oct-21	579,629 \$	696
2100	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Nov-21	643,293 \$	772
2101	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Dec-21	904,164 \$	1,085
2102	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Jan-22	681,644 \$	818
2103	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Feb-22	940,794 \$	1,129
2104	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Mar-22	1,414,347 \$	1,697
2105	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Nov-21	34,185 \$	41
2106	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Dec-21	190,374 \$	228
2107	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Jan-22	103,950 \$	125
2108	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Feb-22	39,176 \$	47
2109	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Mar-22	397,173 \$	477
2110	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	Jan-22	701,326 \$	842
2111	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	Feb-22	529,738 \$	636

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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2112	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	Mar-22	211,380 \$	254
2113	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	Apr-22	288,859 \$	347
2114	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	May-22	583,413 \$	700
2115	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	Jun-22	667,049 \$	800
2116	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136627	Jul-22	1,084,010 \$	1,301
2117	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	Apr-22	2,021,313 \$	2,426
2118	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	May-22	2,070,867 \$	2,485
2119	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	Jun-22	615,600 \$	739
2120	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	Jul-22	614,976 \$	738
2121	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	Apr-22	1,227,079 \$	1,473
2122	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	May-22	920,676 \$	1,105
2123	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	Jun-22	1,088,595 \$	1,306
2124	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	Jul-22	752,415 \$	903
2125	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	May-22	440,368 \$	528
2126	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	Jun-22	790,229 \$	948
2127	ACA	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	Jul-22	865,885 \$	1,039
2128	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Aug-21	131,750 \$	145
2129	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Sep-21	117,052 \$	129
2130	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Oct-21	131,750 \$	158
2131	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Nov-21	127,500 \$	153
2132	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Dec-21	131,750 \$	158
2133	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Jan-22	131,750 \$	158
2134	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Feb-22	113,494 \$	136
2135	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Mar-22	131,226 \$	157
2136	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Apr-22	127,500 \$	153
2137	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	May-22	131,750 \$	158
2138	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Jun-22	127,500 \$	153
2139	ACA	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Jul-22	131,750 \$	158
2140	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Jan-22	59,633 \$	72
2141	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Feb-22	79,528 \$	95
2142	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Aug-21	1,181,254 \$	1,299
2143	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Sep-21	1,313,998 \$	1,445
2144	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Oct-21	925,169 \$	1,110

ANR Pipeline Company
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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2145	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Nov-21	948,649 \$	1,138
2146	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Dec-21	884,603 \$	1,062
2147	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Jan-22	936,695 \$	1,124
2148	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Feb-22	857,310 \$	1,029
2149	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Mar-22	931,081 \$	1,117
2150	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Apr-22	854,011 \$	1,025
2151	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	May-22	878,456 \$	1,054
2152	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Jun-22	817,198 \$	981
2153	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Jul-22	845,588 \$	1,015
2154	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Aug-21	1,475,999 \$	1,624
2155	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Sep-21	1,161,945 \$	1,278
2156	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Oct-21	1,537,623 \$	1,845
2157	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Nov-21	967,470 \$	1,161
2158	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Dec-21	1,354,289 \$	1,625
2159	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jan-22	1,509,869 \$	1,812
2160	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Feb-22	1,406,299 \$	1,688
2161	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Mar-22	998,480 \$	1,198
2162	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Apr-22	916,987 \$	1,100
2163	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	May-22	776,823 \$	932
2164	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jun-22	427,201 \$	513
2165	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jul-22	533,291 \$	640
2166	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135105	Aug-21	24,025 \$	26
2167	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135105	Sep-21	23,250 \$	26
2168	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135105	Oct-21	28,680 \$	34
2169	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135638	Aug-21	1,829 \$	2
2170	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135638	Sep-21	1,770 \$	2
2171	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135638	Oct-21	1,652 \$	2
2172	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135640	Aug-21	2,418 \$	3
2173	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135640	Sep-21	2,340 \$	3
2174	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135640	Oct-21	2,184 \$	3
2175	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135642	Aug-21	4,247 \$	5
2176	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135642	Sep-21	4,110 \$	5
2177	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135642	Oct-21	3,836 \$	5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2178	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Aug-21	31,000 \$	34
2179	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Sep-21	26,577 \$	29
2180	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Oct-21	10,281 \$	12
2181	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Nov-21	24,630 \$	30
2182	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Dec-21	11,653 \$	14
2183	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Jan-22	34,348 \$	41
2184	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Feb-22	34,132 \$	41
2185	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135788	Mar-22	16,318 \$	20
2186	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136466	Oct-21	1,000 \$	1
2187	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	Mar-22	149,998 \$	180
2188	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	Mar-22	62,000 \$	74
2189	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Nov-21	4,973 \$	6
2190	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Mar-22	248,990 \$	299
2191	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136536	Nov-21	3,840 \$	5
2192	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136536	Dec-21	3,968 \$	5
2193	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136536	Jan-22	3,968 \$	5
2194	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136536	Feb-22	3,584 \$	4
2195	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136536	Mar-22	3,968 \$	5
2196	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Nov-21	165,667 \$	199
2197	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Jan-22	353,027 \$	424
2198	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Feb-22	240,739 \$	289
2199	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Mar-22	219,907 \$	264
2200	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Nov-21	370,003 \$	444
2201	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Dec-21	464,533 \$	557
2202	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Jan-22	461,319 \$	554
2203	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Feb-22	420,395 \$	504
2204	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Mar-22	476,985 \$	572
2205	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	Mar-22	62,000 \$	74
2206	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	Mar-22	52,700 \$	63
2207	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136852	Dec-21	1,350 \$	2
2208	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136679	Apr-22	16,274 \$	20
2209	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136679	May-22	22,878 \$	27
2210	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	Apr-22	567,209 \$	681

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2211	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	May-22	736,197 \$	883
2212	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	Jun-22	560,028 \$	672
2213	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	Jul-22	688,290 \$	826
2214	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Apr-22	52,931 \$	64
2215	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	May-22	15,878 \$	19
2216	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Jun-22	35,672 \$	43
2217	ACA	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Jul-22	39,215 \$	47
2218	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127692	Dec-21	297 \$	0
2219	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Aug-21	200,518 \$	221
2220	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Sep-21	226,830 \$	250
2221	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Oct-21	277,132 \$	333
2222	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Apr-22	503,497 \$	604
2223	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	May-22	441,952 \$	530
2224	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Jun-22	447,169 \$	537
2225	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Jul-22	430,986 \$	517
2226	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Dec-21	295,025 \$	354
2227	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Jan-22	101,268 \$	122
2228	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Feb-22	73,000 \$	88
2229	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Mar-22	10,000 \$	12
2230	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Aug-21	1,659,464 \$	1,825
2231	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Sep-21	1,182,706 \$	1,301
2232	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135772	Oct-21	1,890,965 \$	2,269
2233	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Aug-21	3,811,088 \$	4,192
2234	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Sep-21	2,563,843 \$	2,820
2235	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Oct-21	2,570,068 \$	3,084
2236	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Nov-21	2,532,764 \$	3,039
2237	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Dec-21	3,800,673 \$	4,561
2238	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Jan-22	4,070,453 \$	4,885
2239	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Feb-22	2,353,942 \$	2,825
2240	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135773	Mar-22	2,904,454 \$	3,485
2241	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Nov-21	9,914 \$	12
2242	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Jan-22	246 \$	0
2243	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Nov-21	1,948,489 \$	2,338

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2244	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Dec-21	2,004,458 \$	2,405
2245	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Jan-22	1,981,486 \$	2,378
2246	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Feb-22	1,763,090 \$	2,116
2247	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135781	Mar-22	1,914,386 \$	2,297
2248	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Nov-21	294,432 \$	353
2249	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Dec-21	319,236 \$	383
2250	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Jan-22	407,892 \$	489
2251	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Feb-22	121,540 \$	146
2252	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Mar-22	333,872 \$	401
2253	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	Apr-22	286,714 \$	344
2254	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	May-22	266,296 \$	320
2255	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	Jun-22	103,536 \$	124
2256	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	Jul-22	296,910 \$	356
2257	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	Apr-22	127,879 \$	153
2258	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	May-22	58,383 \$	70
2259	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	Jul-22	76,157 \$	91
2260	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Apr-22	1,663,625 \$	1,996
2261	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137417	May-22	1,119,669 \$	1,344
2262	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Jun-22	2,215,281 \$	2,658
2263	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137417	Jul-22	1,401,487 \$	1,682
2264	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Apr-22	2,777,506 \$	3,333
2265	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137418	May-22	2,511,363 \$	3,014
2266	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Jun-22	3,319,638 \$	3,984
2267	ACA	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	137418	Jul-22	3,609,310 \$	4,331
2268	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Aug-21	775,000 \$	853
2269	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Sep-21	750,000 \$	825
2270	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Oct-21	775,000 \$	930
2271	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Nov-21	749,106 \$	899
2272	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Dec-21	775,000 \$	930
2273	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Jan-22	837,500 \$	1,005
2274	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Feb-22	700,000 \$	840
2275	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Mar-22	775,000 \$	930
2276	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Apr-22	750,000 \$	900

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2277	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	May-22	767,464 \$	921
2278	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Jun-22	741,503 \$	890
2279	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Jul-22	775,000 \$	930
2280	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Aug-21	352,900 \$	388
2281	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Sep-21	608,600 \$	669
2282	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Oct-21	55,000 \$	66
2283	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Nov-21	1,922,681 \$	2,307
2284	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Dec-21	2,548,975 \$	3,059
2285	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Jan-22	2,495,000 \$	2,994
2286	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Feb-22	2,054,676 \$	2,466
2287	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Mar-22	3,097,024 \$	3,716
2288	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Apr-22	350,000 \$	420
2289	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	May-22	45,000 \$	54
2290	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Jun-22	1,499,520 \$	1,799
2291	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Jul-22	308,667 \$	370
2292	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Aug-21	384,092 \$	423
2293	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Sep-21	370,128 \$	407
2294	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Oct-21	384,002 \$	461
2295	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Nov-21	707,526 \$	849
2296	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Dec-21	789,322 \$	947
2297	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Jan-22	754,464 \$	905
2298	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Feb-22	636,271 \$	764
2299	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Mar-22	782,534 \$	939
2300	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Apr-22	417,146 \$	501
2301	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	May-22	428,736 \$	514
2302	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Jun-22	415,135 \$	498
2303	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Jul-22	431,029 \$	517
2304	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Aug-21	465,000 \$	512
2305	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Sep-21	450,000 \$	495
2306	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Oct-21	465,000 \$	558
2307	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Nov-21	449,453 \$	539
2308	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Dec-21	464,999 \$	558
2309	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Jan-22	464,969 \$	558

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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2310	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Feb-22	341,565 \$	410
2311	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Mar-22	463,543 \$	556
2312	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Aug-21	225,038 \$	248
2313	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Sep-21	613,740 \$	675
2314	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Oct-21	634,198 \$	761
2315	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Nov-21	1,139,298 \$	1,367
2316	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Dec-21	1,269,024 \$	1,523
2317	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Jan-22	1,263,518 \$	1,516
2318	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Feb-22	1,021,785 \$	1,226
2319	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Mar-22	1,244,118 \$	1,493
2320	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Apr-22	611,564 \$	734
2321	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	May-22	649,789 \$	780
2322	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Jun-22	419,866 \$	504
2323	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Jul-22	544,985 \$	654
2324	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Nov-21	1,795,848 \$	2,155
2325	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Dec-21	1,852,430 \$	2,223
2326	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Jan-22	1,853,498 \$	2,224
2327	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Feb-22	1,678,274 \$	2,014
2328	ACA	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Mar-22	1,853,363 \$	2,224
2329	ACA	FTS-1	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	136318	Sep-21	193,104 \$	212
2330	ACA	FTS-1	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137062	Feb-22	44,913 \$	54
2331	ACA	FTS-1	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137288	Mar-22	117,974 \$	142
2332	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Aug-21	627,654 \$	690
2333	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Sep-21	710,000 \$	781
2334	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Oct-21	336,253 \$	404
2335	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Nov-21	528,879 \$	635
2336	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Dec-21	578,558 \$	694
2337	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Jan-22	698,736 \$	838
2338	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Feb-22	319,293 \$	383
2339	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	134976	Mar-22	404,015 \$	485
2340	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	Aug-21	1,087,945 \$	1,197
2341	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	Sep-21	708,406 \$	779
2342	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	Oct-21	1,073,276 \$	1,288

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2343	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Nov-21	243,892 \$	293
2344	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Dec-21	550,245 \$	660
2345	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Jan-22	137,316 \$	165
2346	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Feb-22	212,343 \$	255
2347	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Mar-22	333,103 \$	400
2348	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Nov-21	382,988 \$	460
2349	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Dec-21	614,238 \$	737
2350	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Jan-22	422,804 \$	507
2351	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Feb-22	404,185 \$	485
2352	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Mar-22	329,189 \$	395
2353	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Nov-21	1,210,799 \$	1,453
2354	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Dec-21	1,102,528 \$	1,323
2355	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Jan-22	1,104,702 \$	1,326
2356	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Feb-22	1,037,907 \$	1,245
2357	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136760	Mar-22	1,213,477 \$	1,456
2358	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	Apr-22	38,323 \$	46
2359	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	May-22	408,522 \$	490
2360	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	Jun-22	427,811 \$	513
2361	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137104	Jul-22	356,330 \$	428
2362	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	Apr-22	710,296 \$	852
2363	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	May-22	949,699 \$	1,140
2364	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	Jun-22	734,524 \$	881
2365	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	Jul-22	493,911 \$	593
2366	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	Apr-22	38,778 \$	47
2367	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	May-22	242,048 \$	290
2368	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	Jun-22	282,267 \$	339
2369	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137421	Jul-22	266,587 \$	320
2370	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137685	Jun-22	442,773 \$	531
2371	ACA	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137691	Jul-22	394,428 \$	473
2372	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Aug-21	6,200 \$	7
2373	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Sep-21	6,000 \$	7
2374	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Oct-21	6,200 \$	7
2375	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Nov-21	6,000 \$	7

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2376	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Dec-21	6,200 \$	7
2377	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Jan-22	6,200 \$	7
2378	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Feb-22	5,600 \$	7
2379	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Mar-22	6,200 \$	7
2380	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Apr-22	6,000 \$	7
2381	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	May-22	6,200 \$	7
2382	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Jun-22	6,000 \$	7
2383	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Jul-22	6,200 \$	7
2384	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Nov-21	810 \$	1
2385	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Dec-21	837 \$	1
2386	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Jan-22	837 \$	1
2387	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Feb-22	756 \$	1
2388	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Mar-22	837 \$	1
2389	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Nov-21	6,780 \$	8
2390	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Dec-21	7,006 \$	8
2391	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Jan-22	7,006 \$	8
2392	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Feb-22	6,328 \$	8
2393	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Mar-22	7,006 \$	8
2394	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Nov-21	5,250 \$	6
2395	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Dec-21	5,425 \$	7
2396	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Jan-22	5,425 \$	7
2397	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Feb-22	4,900 \$	6
2398	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Mar-22	5,425 \$	7
2399	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Nov-21	7,950 \$	10
2400	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Dec-21	8,215 \$	10
2401	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Jan-22	8,215 \$	10
2402	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Feb-22	7,420 \$	9
2403	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Mar-22	8,215 \$	10
2404	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Nov-21	4,020 \$	5
2405	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Dec-21	4,154 \$	5
2406	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Jan-22	4,154 \$	5
2407	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Feb-22	3,752 \$	5
2408	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Mar-22	4,154 \$	5

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2409	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Nov-21	4,800 \$	6
2410	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Dec-21	13,200 \$	16
2411	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Jan-22	11,400 \$	14
2412	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Feb-22	16,800 \$	20
2413	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Mar-22	12,600 \$	15
2414	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Aug-21	34,100 \$	38
2415	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Sep-21	33,000 \$	36
2416	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Oct-21	20,090 \$	24
2417	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Nov-21	32,313 \$	39
2418	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Dec-21	48,400 \$	58
2419	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Jan-22	51,464 \$	62
2420	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Feb-22	54,092 \$	65
2421	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Mar-22	68,200 \$	82
2422	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Apr-22	33,000 \$	40
2423	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	May-22	43,846 \$	53
2424	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Jun-22	41,688 \$	50
2425	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Jul-22	62,700 \$	75
2426	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Aug-21	7,750 \$	9
2427	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Sep-21	7,500 \$	8
2428	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Oct-21	7,750 \$	9
2429	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Nov-21	7,343 \$	9
2430	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Dec-21	9,500 \$	11
2431	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Jan-22	7,902 \$	9
2432	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Feb-22	7,248 \$	9
2433	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Mar-22	7,750 \$	9
2434	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Apr-22	9,552 \$	11
2435	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	May-22	15,000 \$	18
2436	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Jun-22	12,500 \$	15
2437	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Jul-22	7,705 \$	9
2438	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Aug-21	9,300 \$	10
2439	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Sep-21	9,000 \$	10
2440	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Oct-21	9,300 \$	11
2441	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Nov-21	8,812 \$	11

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2442	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Dec-21	12,600 \$	15
2443	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Jan-22	10,366 \$	12
2444	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Feb-22	8,698 \$	10
2445	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Mar-22	9,300 \$	11
2446	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Apr-22	11,463 \$	14
2447	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	May-22	18,000 \$	22
2448	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Jun-22	15,000 \$	18
2449	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Jul-22	9,300 \$	11
2450	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Aug-21	6,200 \$	7
2451	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Sep-21	6,000 \$	7
2452	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Oct-21	6,200 \$	7
2453	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Nov-21	5,875 \$	7
2454	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Dec-21	7,600 \$	9
2455	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Jan-22	6,182 \$	7
2456	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Feb-22	5,748 \$	7
2457	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Mar-22	6,200 \$	7
2458	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Apr-22	7,642 \$	9
2459	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	May-22	12,000 \$	14
2460	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Jun-22	10,000 \$	12
2461	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Jul-22	6,200 \$	7
2462	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Aug-21	275,380 \$	303
2463	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Sep-21	285,932 \$	315
2464	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Oct-21	228,947 \$	275
2465	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Aug-21	18,600 \$	20
2466	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Sep-21	18,000 \$	20
2467	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Oct-21	18,600 \$	22
2468	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Aug-21	4,402 \$	5
2469	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Sep-21	4,260 \$	5
2470	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Oct-21	4,464 \$	5
2471	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Aug-21	4,836 \$	5
2472	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Sep-21	4,679 \$	5
2473	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Oct-21	4,765 \$	6
2474	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135623	Oct-21	3,099 \$	4

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2475	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Nov-21	4,350 \$	5
2476	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Dec-21	4,712 \$	6
2477	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Jan-22	4,706 \$	6
2478	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Feb-22	4,228 \$	5
2479	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Mar-22	4,681 \$	6
2480	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Nov-21	12,726 \$	15
2481	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Dec-21	13,144 \$	16
2482	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136587	Nov-21	3,450 \$	4
2483	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Nov-21	4,030 \$	5
2484	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Dec-21	4,247 \$	5
2485	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Jan-22	4,247 \$	5
2486	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Feb-22	3,808 \$	5
2487	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Mar-22	4,216 \$	5
2488	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Nov-21	3,933 \$	5
2489	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Dec-21	4,092 \$	5
2490	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Jan-22	4,092 \$	5
2491	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Feb-22	3,696 \$	4
2492	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Mar-22	4,092 \$	5
2493	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136593	Nov-21	2,910 \$	3
2494	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Nov-21	13,611 \$	16
2495	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Dec-21	34,940 \$	42
2496	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Jan-22	25,066 \$	30
2497	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Feb-22	25,023 \$	30
2498	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Mar-22	33,353 \$	40
2499	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Apr-22	35,147 \$	42
2500	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	May-22	39,540 \$	47
2501	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Jun-22	39,540 \$	47
2502	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Jul-22	40,858 \$	49
2503	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Nov-21	315,069 \$	378
2504	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Dec-21	405,100 \$	486
2505	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Jan-22	510,661 \$	613
2506	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Feb-22	401,257 \$	482
2507	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Mar-22	502,150 \$	603

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2508	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136747	Nov-21	2,400 \$	3
2509	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136747	Dec-21	13,200 \$	16
2510	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Dec-21	3,069 \$	4
2511	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Jan-22	217 \$	0
2512	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136854	Dec-21	2,604 \$	3
2513	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Jan-22	14,200 \$	17
2514	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Feb-22	16,800 \$	20
2515	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Mar-22	12,600 \$	15
2516	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Apr-22	18,000 \$	22
2517	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	May-22	18,000 \$	22
2518	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Jun-22	18,000 \$	22
2519	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Jul-22	18,600 \$	22
2520	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137004	Feb-22	224 \$	0
2521	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137004	Mar-22	3,317 \$	4
2522	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137006	Feb-22	2,800 \$	3
2523	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137006	Mar-22	3,100 \$	4
2524	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	Apr-22	805,492 \$	967
2525	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	May-22	785,604 \$	943
2526	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	Jun-22	772,406 \$	927
2527	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	Jul-22	658,659 \$	790
2528	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Apr-22	3,540 \$	4
2529	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	May-22	3,658 \$	4
2530	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Jun-22	3,540 \$	4
2531	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Jul-22	3,658 \$	4
2532	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Apr-22	4,194 \$	5
2533	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	May-22	4,340 \$	5
2534	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Jun-22	4,200 \$	5
2535	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Jul-22	4,340 \$	5
2536	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Apr-22	1,200 \$	1
2537	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	May-22	1,240 \$	1
2538	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Jun-22	1,200 \$	1
2539	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Jul-22	1,240 \$	1
2540	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Apr-22	231,603 \$	278

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2541	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	May-22	235,831 \$	283
2542	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Jun-22	235,420 \$	283
2543	ACA	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Jul-22	244,257 \$	293
2544	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Aug-21	3,409,315 \$	3,750
2545	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Sep-21	2,516,208 \$	2,768
2546	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Oct-21	3,636,844 \$	4,364
2547	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773	Aug-21	732,339 \$	806
2548	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773	Sep-21	800,294 \$	880
2549	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134773	Oct-21	682,427 \$	819
2550	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Aug-21	204,600 \$	225
2551	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Sep-21	179,958 \$	198
2552	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Oct-21	164,784 \$	198
2553	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Nov-21	288,277 \$	346
2554	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Dec-21	302,162 \$	363
2555	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Jan-22	66,718 \$	80
2556	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Feb-22	32,049 \$	38
2557	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135561	Mar-22	55,445 \$	67
2558	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	Aug-21	1,469,082 \$	1,616
2559	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	Sep-21	1,286,809 \$	1,415
2560	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	Oct-21	1,521,189 \$	1,825
2561	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Aug-21	975,582 \$	1,073
2562	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Sep-21	985,898 \$	1,085
2563	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Oct-21	1,320,534 \$	1,585
2564	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Nov-21	733,796 \$	881
2565	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Dec-21	1,204,649 \$	1,446
2566	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Jan-22	1,127,260 \$	1,353
2567	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Feb-22	1,064,365 \$	1,277
2568	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Mar-22	1,492,065 \$	1,791
2569	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136241	Aug-21	713,693 \$	785
2570	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Nov-21	901,986 \$	1,082
2571	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Dec-21	1,757,666 \$	2,109
2572	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Jan-22	1,190,959 \$	1,429
2573	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Feb-22	828,409 \$	994

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2574	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Mar-22	1,010,107	\$ 1,212
2575	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Nov-21	845,052	\$ 1,014
2576	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Dec-21	1,415,148	\$ 1,698
2577	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Jan-22	1,324,978	\$ 1,590
2578	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Feb-22	846,138	\$ 1,015
2579	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Mar-22	1,305,880	\$ 1,567
2580	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Nov-21	524,244	\$ 629
2581	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Dec-21	673,144	\$ 808
2582	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Jan-22	347,584	\$ 417
2583	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Feb-22	278,776	\$ 335
2584	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Mar-22	918,124	\$ 1,102
2585	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Apr-22	529,522	\$ 635
2586	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	May-22	566,143	\$ 679
2587	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Jun-22	609,391	\$ 731
2588	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Nov-21	1,902,218	\$ 2,283
2589	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Dec-21	2,003,320	\$ 2,404
2590	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Jan-22	1,349,869	\$ 1,620
2591	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Feb-22	1,226,559	\$ 1,472
2592	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Mar-22	759,995	\$ 912
2593	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Apr-22	1,480,630	\$ 1,777
2594	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	May-22	1,934,541	\$ 2,321
2595	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Jun-22	909,913	\$ 1,092
2596	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Jul-22	1,125,835	\$ 1,351
2597	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700	Nov-21	1,170,903	\$ 1,405
2598	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	Jan-22	309,994	\$ 372
2599	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	Feb-22	357,295	\$ 429
2600	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	Mar-22	310,849	\$ 373
2601	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	Apr-22	259,160	\$ 311
2602	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	May-22	194,593	\$ 234
2603	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	Jun-22	283,229	\$ 340
2604	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136883	Jul-22	430,602	\$ 517
2605	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136884	Jan-22	759,964	\$ 912
2606	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136986	Jan-22	1,203,393	\$ 1,444

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2607	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137041	Feb-22	431,714 \$	518
2608	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076	Feb-22	718,933 \$	863
2609	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137185	Mar-22	1,312,169 \$	1,575
2610	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	Apr-22	19,593 \$	24
2611	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	May-22	34,617 \$	42
2612	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	Jun-22	59,166 \$	71
2613	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137197	Jul-22	276,322 \$	332
2614	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Apr-22	218,839 \$	263
2615	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	May-22	207,540 \$	249
2616	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Jun-22	234,000 \$	281
2617	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Jul-22	363,087 \$	436
2618	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137403	Apr-22	904,468 \$	1,085
2619	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	Apr-22	1,247,503 \$	1,497
2620	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	May-22	1,673,753 \$	2,008
2621	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	Jun-22	1,830,258 \$	2,196
2622	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	Jul-22	2,328,766 \$	2,795
2623	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137481	Apr-22	1,079,855 \$	1,296
2624	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	May-22	798,206 \$	958
2625	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	Jun-22	845,021 \$	1,014
2626	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	Jul-22	1,185,151 \$	1,422
2627	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137585	May-22	1,113,690 \$	1,336
2628	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679	Jun-22	1,603,298 \$	1,924
2629	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137745	Jul-22	1,057,863 \$	1,269
2630	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772	Jul-22	1,651,804 \$	1,982
2631	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137778	Jul-22	382,489 \$	459
2632	ACA	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137782	Jul-22	523,298 \$	628
2633	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Aug-21	25,688 \$	28
2634	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Sep-21	26,633 \$	29
2635	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Oct-21	12,226 \$	15
2636	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Nov-21	16,146 \$	19
2637	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Dec-21	25,872 \$	31
2638	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Jan-22	16,198 \$	19
2639	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Feb-22	13,524 \$	16

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2640	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Mar-22	10,626 \$	13
2641	ACA	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Apr-22	4,753 \$	6
2642	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	133932	Aug-21	1,416 \$	2
2643	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	133932	Sep-21	4,675 \$	5
2644	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	133932	Oct-21	2,495 \$	3
2645	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Aug-21	558,825 \$	615
2646	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Sep-21	334,107 \$	368
2647	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Oct-21	323,696 \$	388
2648	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Nov-21	272,282 \$	327
2649	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Dec-21	487,226 \$	585
2650	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Jan-22	577,775 \$	693
2651	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Feb-22	375,123 \$	450
2652	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	134780	Mar-22	447,005 \$	536
2653	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	137196	Apr-22	396,612 \$	476
2654	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	137196	May-22	113,507 \$	136
2655	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	137196	Jun-22	226,685 \$	272
2656	ACA	FTS-1	Commodity Charge	ENLINK GAS MARKETING, LP	137196	Jul-22	337,299 \$	405
2657	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Aug-21	618,407 \$	680
2658	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Sep-21	572,944 \$	630
2659	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Oct-21	606,834 \$	728
2660	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Nov-21	584,934 \$	702
2661	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Dec-21	374,571 \$	449
2662	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Jan-22	545,439 \$	655
2663	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Feb-22	539,969 \$	648
2664	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Mar-22	610,562 \$	733
2665	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Apr-22	586,882 \$	704
2666	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	May-22	587,499 \$	705
2667	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Jun-22	590,229 \$	708
2668	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123658	Jul-22	619,901 \$	744
2669	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Aug-21	618,262 \$	680
2670	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Sep-21	572,951 \$	630
2671	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Oct-21	608,086 \$	730
2672	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Nov-21	592,957 \$	712

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2673	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Dec-21	413,738 \$	496
2674	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Jan-22	505,625 \$	607
2675	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Feb-22	527,167 \$	633
2676	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Mar-22	607,500 \$	729
2677	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Apr-22	590,164 \$	708
2678	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	May-22	613,766 \$	737
2679	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Jun-22	589,276 \$	707
2680	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	123659	Jul-22	619,900 \$	744
2681	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Aug-21	2,009,286 \$	2,210
2682	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Sep-21	1,859,148 \$	2,045
2683	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Oct-21	1,977,825 \$	2,373
2684	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Nov-21	1,874,908 \$	2,250
2685	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Dec-21	1,857,047 \$	2,228
2686	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Jan-22	1,413,936 \$	1,697
2687	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Feb-22	992,078 \$	1,190
2688	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Mar-22	1,968,436 \$	2,362
2689	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Apr-22	1,884,586 \$	2,262
2690	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	May-22	1,962,541 \$	2,355
2691	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Jun-22	1,848,754 \$	2,219
2692	ACA	FTS-1	Commodity Charge	EQT ENERGY, LLC	125852	Jul-22	2,009,595 \$	2,412
2693	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	135042	Aug-21	173,943 \$	191
2694	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	135042	Sep-21	171,201 \$	188
2695	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	135042	Oct-21	194,799 \$	234
2696	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Nov-21	201,313 \$	242
2697	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Dec-21	206,573 \$	248
2698	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Jan-22	177,986 \$	214
2699	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Feb-22	173,002 \$	208
2700	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Mar-22	177,702 \$	213
2701	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Apr-22	176,459 \$	212
2702	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	May-22	176,595 \$	212
2703	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Jun-22	168,355 \$	202
2704	ACA	FTS-1	Commodity Charge	ETHANOL PRODUCTS, LLC	136501	Jul-22	176,218 \$	211
2705	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Aug-21	102,982 \$	113

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2706	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Sep-21	93,015 \$	102
2707	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Oct-21	96,338 \$	116
2708	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Nov-21	87,230 \$	105
2709	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Aug-21	22,629 \$	25
2710	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Sep-21	21,900 \$	24
2711	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Oct-21	21,534 \$	26
2712	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Nov-21	20,440 \$	25
2713	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Aug-21	48,112 \$	53
2714	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Sep-21	46,552 \$	51
2715	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Oct-21	47,310 \$	57
2716	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Nov-21	45,784 \$	55
2717	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Aug-21	4,991 \$	5
2718	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Sep-21	4,830 \$	5
2719	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Oct-21	4,991 \$	6
2720	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Nov-21	4,830 \$	6
2721	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Aug-21	127,909 \$	141
2722	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Sep-21	125,700 \$	138
2723	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Oct-21	128,902 \$	155
2724	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Nov-21	120,337 \$	144
2725	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Aug-21	26,350 \$	29
2726	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Sep-21	25,500 \$	28
2727	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Oct-21	26,350 \$	32
2728	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Nov-21	25,075 \$	30
2729	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Aug-21	2,201 \$	2
2730	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Sep-21	2,130 \$	2
2731	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Oct-21	2,201 \$	3
2732	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Nov-21	2,130 \$	3
2733	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Aug-21	30,628 \$	34
2734	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Sep-21	26,676 \$	29
2735	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Oct-21	30,627 \$	37
2736	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Nov-21	29,131 \$	35
2737	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Aug-21	16,988 \$	19
2738	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Sep-21	16,440 \$	18

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2739	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Oct-21	16,166 \$	19
2740	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Nov-21	15,344 \$	18
2741	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Aug-21	1,519 \$	2
2742	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Sep-21	1,470 \$	2
2743	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Oct-21	1,519 \$	2
2744	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Nov-21	1,470 \$	2
2745	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Aug-21	3,100 \$	3
2746	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Sep-21	3,000 \$	3
2747	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Oct-21	3,100 \$	4
2748	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Nov-21	3,000 \$	4
2749	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Aug-21	1,612 \$	2
2750	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Sep-21	1,560 \$	2
2751	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Oct-21	1,612 \$	2
2752	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Nov-21	1,560 \$	2
2753	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Aug-21	1,178 \$	1
2754	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Sep-21	1,140 \$	1
2755	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Oct-21	1,178 \$	1
2756	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Nov-21	1,140 \$	1
2757	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Aug-21	1,860 \$	2
2758	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Sep-21	1,800 \$	2
2759	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Oct-21	1,860 \$	2
2760	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Nov-21	1,800 \$	2
2761	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Aug-21	13,330 \$	15
2762	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Sep-21	11,180 \$	12
2763	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Oct-21	13,330 \$	16
2764	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Nov-21	12,900 \$	15
2765	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Aug-21	32,798 \$	36
2766	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Sep-21	27,303 \$	30
2767	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Oct-21	32,798 \$	39
2768	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Nov-21	31,211 \$	37
2769	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Aug-21	5,704 \$	6
2770	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Sep-21	5,520 \$	6
2771	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Oct-21	5,704 \$	7

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2772	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Nov-21	5,520 \$	7
2773	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Aug-21	3,224 \$	4
2774	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Sep-21	3,120 \$	3
2775	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Oct-21	3,224 \$	4
2776	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Nov-21	3,120 \$	4
2777	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Aug-21	434 \$	0
2778	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Sep-21	420 \$	0
2779	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Oct-21	434 \$	1
2780	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Nov-21	420 \$	1
2781	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Aug-21	4,123 \$	5
2782	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Sep-21	3,591 \$	4
2783	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Oct-21	4,123 \$	5
2784	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Nov-21	3,990 \$	5
2785	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Aug-21	3,689 \$	4
2786	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Sep-21	3,570 \$	4
2787	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Oct-21	3,689 \$	4
2788	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Nov-21	3,570 \$	4
2789	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Aug-21	2,821 \$	3
2790	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Sep-21	2,730 \$	3
2791	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Oct-21	2,821 \$	3
2792	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Nov-21	2,730 \$	3
2793	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Aug-21	775 \$	1
2794	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Sep-21	750 \$	1
2795	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Oct-21	775 \$	1
2796	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Nov-21	750 \$	1
2797	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Aug-21	10,881 \$	12
2798	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Sep-21	10,530 \$	12
2799	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Oct-21	10,881 \$	13
2800	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Nov-21	10,530 \$	13
2801	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Aug-21	195,830 \$	215
2802	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Sep-21	192,944 \$	212
2803	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Oct-21	177,176 \$	213
2804	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Nov-21	170,964 \$	205

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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2805	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Aug-21	5,425 \$	6
2806	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Sep-21	5,045 \$	6
2807	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Oct-21	5,400 \$	6
2808	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Nov-21	5,250 \$	6
2809	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Aug-21	4,960 \$	5
2810	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Sep-21	4,800 \$	5
2811	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Oct-21	4,960 \$	6
2812	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Nov-21	4,800 \$	6
2813	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Aug-21	6,231 \$	7
2814	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Sep-21	6,030 \$	7
2815	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Oct-21	6,231 \$	7
2816	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Nov-21	6,030 \$	7
2817	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Aug-21	620 \$	1
2818	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Sep-21	600 \$	1
2819	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Oct-21	620 \$	1
2820	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Nov-21	600 \$	1
2821	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Aug-21	1,209 \$	1
2822	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Sep-21	1,170 \$	1
2823	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Oct-21	1,209 \$	1
2824	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Nov-21	1,170 \$	1
2825	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Aug-21	30,380 \$	33
2826	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Sep-21	25,480 \$	28
2827	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Oct-21	30,380 \$	36
2828	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Nov-21	28,887 \$	35
2829	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Aug-21	25,172 \$	28
2830	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Sep-21	24,360 \$	27
2831	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Oct-21	24,849 \$	30
2832	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Nov-21	23,954 \$	29
2833	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Aug-21	57,970 \$	64
2834	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Sep-21	56,100 \$	62
2835	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Oct-21	54,642 \$	66
2836	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Nov-21	55,165 \$	66
2837	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Aug-21	2,883 \$	3

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2838	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Sep-21	2,790 \$	3
2839	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Oct-21	2,883 \$	3
2840	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Nov-21	2,790 \$	3
2841	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Aug-21	930 \$	1
2842	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Sep-21	900 \$	1
2843	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Oct-21	930 \$	1
2844	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Nov-21	900 \$	1
2845	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Aug-21	51,826 \$	57
2846	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Sep-21	49,186 \$	54
2847	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Oct-21	54,322 \$	65
2848	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Nov-21	55,991 \$	67
2849	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Aug-21	775 \$	1
2850	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Sep-21	750 \$	1
2851	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Oct-21	775 \$	1
2852	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Nov-21	750 \$	1
2853	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Aug-21	2,914 \$	3
2854	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Sep-21	2,820 \$	3
2855	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Oct-21	2,914 \$	4
2856	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Nov-21	2,820 \$	3
2857	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Aug-21	14,880 \$	16
2858	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Sep-21	14,400 \$	16
2859	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Oct-21	13,680 \$	16
2860	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Nov-21	13,440 \$	16
2861	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Aug-21	15,810 \$	17
2862	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Sep-21	15,300 \$	17
2863	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Oct-21	15,555 \$	19
2864	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Nov-21	15,045 \$	18
2865	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Aug-21	4,495 \$	5
2866	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Sep-21	4,350 \$	5
2867	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Oct-21	4,495 \$	5
2868	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Nov-21	4,350 \$	5
2869	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Aug-21	868 \$	1
2870	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Sep-21	840 \$	1

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2871	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Oct-21	868 \$	1
2872	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Nov-21	840 \$	1
2873	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Aug-21	2,852 \$	3
2874	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Sep-21	2,760 \$	3
2875	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Oct-21	2,852 \$	3
2876	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Nov-21	2,760 \$	3
2877	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Aug-21	1,860 \$	2
2878	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Sep-21	1,800 \$	2
2879	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Oct-21	1,860 \$	2
2880	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Nov-21	1,800 \$	2
2881	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Aug-21	1,116 \$	1
2882	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Sep-21	1,080 \$	1
2883	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Oct-21	1,116 \$	1
2884	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Nov-21	1,080 \$	1
2885	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Aug-21	5,952 \$	7
2886	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Sep-21	5,760 \$	6
2887	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Oct-21	5,952 \$	7
2888	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Nov-21	5,760 \$	7
2889	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Aug-21	52,886 \$	58
2890	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Sep-21	51,180 \$	56
2891	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Oct-21	48,621 \$	58
2892	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Nov-21	47,648 \$	57
2893	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Aug-21	2,449 \$	3
2894	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Sep-21	2,370 \$	3
2895	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Oct-21	2,449 \$	3
2896	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Nov-21	2,370 \$	3
2897	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Aug-21	12,121 \$	13
2898	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Sep-21	11,730 \$	13
2899	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Oct-21	12,121 \$	15
2900	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Nov-21	11,730 \$	14
2901	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Aug-21	899 \$	1
2902	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Sep-21	870 \$	1
2903	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Oct-21	899 \$	1

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2904	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Nov-21	870 \$	1
2905	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Aug-21	151,065 \$	166
2906	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Sep-21	139,204 \$	153
2907	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Oct-21	147,301 \$	177
2908	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Nov-21	137,307 \$	165
2909	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Aug-21	4,154 \$	5
2910	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Sep-21	4,020 \$	4
2911	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Oct-21	4,154 \$	5
2912	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Nov-21	4,020 \$	5
2913	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Aug-21	124 \$	0
2914	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Sep-21	120 \$	0
2915	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Oct-21	124 \$	0
2916	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Nov-21	120 \$	0
2917	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Aug-21	1,023 \$	1
2918	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Sep-21	990 \$	1
2919	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Oct-21	1,023 \$	1
2920	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Nov-21	990 \$	1
2921	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Aug-21	6,045 \$	7
2922	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Sep-21	5,850 \$	6
2923	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Oct-21	6,045 \$	7
2924	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Nov-21	5,850 \$	7
2925	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Aug-21	7,471 \$	8
2926	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Sep-21	7,230 \$	8
2927	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Oct-21	7,471 \$	9
2928	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Nov-21	7,230 \$	9
2929	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Aug-21	18,290 \$	20
2930	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Sep-21	17,700 \$	19
2931	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Oct-21	18,290 \$	22
2932	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Nov-21	17,700 \$	21
2933	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Aug-21	15,500 \$	17
2934	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Sep-21	14,500 \$	16
2935	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Oct-21	15,500 \$	19
2936	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Nov-21	14,230 \$	17

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2937	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Aug-21	1,550 \$	2
2938	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Sep-21	1,500 \$	2
2939	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Oct-21	1,550 \$	2
2940	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Nov-21	1,500 \$	2
2941	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Aug-21	6,975 \$	8
2942	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Sep-21	6,750 \$	7
2943	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Oct-21	6,975 \$	8
2944	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Nov-21	6,750 \$	8
2945	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Aug-21	18,910 \$	21
2946	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Sep-21	18,300 \$	20
2947	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Oct-21	18,910 \$	23
2948	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Nov-21	17,998 \$	22
2949	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Aug-21	19,530 \$	21
2950	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Sep-21	18,900 \$	21
2951	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Oct-21	17,640 \$	21
2952	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Nov-21	17,640 \$	21
2953	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Aug-21	372 \$	0
2954	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Sep-21	360 \$	0
2955	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Oct-21	372 \$	0
2956	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Nov-21	360 \$	0
2957	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Aug-21	3,286 \$	4
2958	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Sep-21	3,180 \$	4
2959	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Oct-21	3,286 \$	4
2960	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Nov-21	3,180 \$	4
2961	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Aug-21	21,483 \$	24
2962	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Sep-21	20,790 \$	23
2963	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Oct-21	21,483 \$	26
2964	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Nov-21	20,790 \$	25
2965	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Aug-21	14,322 \$	16
2966	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Sep-21	12,012 \$	13
2967	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Oct-21	14,322 \$	17
2968	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Nov-21	13,860 \$	17
2969	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Aug-21	3,224 \$	4

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2970	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Sep-21	3,120 \$	3
2971	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Oct-21	3,224 \$	4
2972	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Nov-21	3,120 \$	4
2973	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Aug-21	7,316 \$	8
2974	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Sep-21	7,080 \$	8
2975	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Oct-21	7,316 \$	9
2976	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Nov-21	7,080 \$	9
2977	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Aug-21	24,800 \$	27
2978	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Sep-21	23,920 \$	26
2979	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Oct-21	23,600 \$	28
2980	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Nov-21	23,600 \$	28
2981	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Aug-21	6,200 \$	7
2982	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Sep-21	6,000 \$	7
2983	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Oct-21	5,900 \$	7
2984	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Nov-21	5,600 \$	7
2985	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Aug-21	1,488 \$	2
2986	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Sep-21	1,440 \$	2
2987	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Oct-21	1,464 \$	2
2988	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Nov-21	1,416 \$	2
2989	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Aug-21	1,612 \$	2
2990	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Sep-21	1,560 \$	2
2991	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Oct-21	1,534 \$	2
2992	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Nov-21	1,456 \$	2
2993	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Aug-21	1,488 \$	2
2994	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Sep-21	1,440 \$	2
2995	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Oct-21	1,464 \$	2
2996	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Nov-21	1,416 \$	2
2997	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Aug-21	434 \$	0
2998	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Sep-21	420 \$	0
2999	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Oct-21	434 \$	1
3000	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Nov-21	413 \$	0
3001	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Aug-21	15,562 \$	17
3002	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Sep-21	15,060 \$	17

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3003	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Oct-21	14,809 \$	18
3004	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Nov-21	14,056 \$	17
3005	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Aug-21	9,300 \$	10
3006	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Sep-21	9,000 \$	10
3007	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Oct-21	9,299 \$	11
3008	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Nov-21	8,400 \$	10
3009	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Aug-21	10,354 \$	11
3010	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Sep-21	10,020 \$	11
3011	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Oct-21	9,853 \$	12
3012	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Nov-21	9,352 \$	11
3013	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Aug-21	496 \$	1
3014	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Sep-21	480 \$	1
3015	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Oct-21	496 \$	1
3016	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Nov-21	472 \$	1
3017	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Aug-21	1,054 \$	1
3018	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Sep-21	1,020 \$	1
3019	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Oct-21	1,054 \$	1
3020	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Nov-21	1,003 \$	1
3021	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Aug-21	3,100 \$	3
3022	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Sep-21	3,000 \$	3
3023	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Oct-21	3,100 \$	4
3024	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Nov-21	2,800 \$	3
3025	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Aug-21	7,810 \$	9
3026	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Sep-21	7,557 \$	8
3027	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Oct-21	7,811 \$	9
3028	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Nov-21	7,434 \$	9
3029	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128311	Nov-21	9,000 \$	11
3030	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128312	Nov-21	33,000 \$	40
3031	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128313	Nov-21	30,000 \$	36
3032	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128314	Nov-21	3,000 \$	4
3033	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128315	Nov-21	59,746 \$	72
3034	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128316	Nov-21	30,000 \$	36
3035	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128317	Nov-21	15,000 \$	18

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3036	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128318	Nov-21	28,000 \$	34
3037	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128319	Nov-21	78,700 \$	94
3038	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Aug-21	43,400 \$	48
3039	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Sep-21	12,600 \$	14
3040	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Oct-21	43,400 \$	52
3041	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Nov-21	42,000 \$	50
3042	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Aug-21	86,118 \$	95
3043	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Sep-21	71,178 \$	78
3044	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Oct-21	77,784 \$	93
3045	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Nov-21	83,340 \$	100
3046	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Aug-21	20,553 \$	23
3047	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Sep-21	15,148 \$	17
3048	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Oct-21	20,553 \$	25
3049	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Nov-21	19,890 \$	24
3050	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Aug-21	103,500 \$	114
3051	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Sep-21	86,590 \$	95
3052	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Oct-21	96,906 \$	116
3053	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Aug-21	17,050 \$	19
3054	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Sep-21	8,250 \$	9
3055	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Oct-21	17,050 \$	20
3056	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Nov-21	16,500 \$	20
3057	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Aug-21	15,159 \$	17
3058	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Sep-21	12,714 \$	14
3059	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Oct-21	15,159 \$	18
3060	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Nov-21	14,670 \$	18
3061	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Aug-21	62,000 \$	68
3062	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Sep-21	51,910 \$	57
3063	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Oct-21	58,658 \$	70
3064	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Nov-21	60,000 \$	72
3065	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Aug-21	20,150 \$	22
3066	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Sep-21	18,200 \$	20
3067	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Oct-21	18,850 \$	23
3068	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Nov-21	19,500 \$	23

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3069	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Aug-21	3,100 \$	3
3070	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Sep-21	3,000 \$	3
3071	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Oct-21	3,100 \$	4
3072	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Nov-21	3,000 \$	4
3073	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Aug-21	10,850 \$	12
3074	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Sep-21	10,500 \$	12
3075	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Oct-21	10,850 \$	13
3076	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Nov-21	10,500 \$	13
3077	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Aug-21	3,100 \$	3
3078	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Sep-21	3,000 \$	3
3079	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Oct-21	3,100 \$	4
3080	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Nov-21	3,000 \$	4
3081	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Aug-21	3,100 \$	3
3082	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Sep-21	3,000 \$	3
3083	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Oct-21	3,100 \$	4
3084	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Nov-21	3,000 \$	4
3085	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Aug-21	10,850 \$	12
3086	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Sep-21	9,800 \$	11
3087	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Oct-21	10,850 \$	13
3088	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Nov-21	10,500 \$	13
3089	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Aug-21	28,000 \$	31
3090	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Sep-21	23,000 \$	25
3091	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Oct-21	31,000 \$	37
3092	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Nov-21	30,000 \$	36
3093	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Aug-21	64,000 \$	70
3094	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Sep-21	20,452 \$	23
3095	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Oct-21	78,707 \$	94
3096	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Nov-21	78,361 \$	94
3097	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Aug-21	42,499 \$	47
3098	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Sep-21	28,518 \$	31
3099	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Oct-21	46,500 \$	56
3100	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Nov-21	41,856 \$	50
3101	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Aug-21	64,380 \$	71

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3102	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Sep-21	14,352 \$	16
3103	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Oct-21	71,760 \$	86
3104	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Nov-21	66,976 \$	80
3105	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Aug-21	60,414 \$	66
3106	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Sep-21	12,500 \$	14
3107	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Oct-21	72,723 \$	87
3108	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Nov-21	56,338 \$	68
3109	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Aug-21	60,617 \$	67
3110	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Sep-21	58,113 \$	64
3111	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Oct-21	61,885 \$	74
3112	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Nov-21	58,723 \$	70
3113	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Aug-21	15,500 \$	17
3114	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Sep-21	8,000 \$	9
3115	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Oct-21	15,500 \$	19
3116	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Nov-21	15,000 \$	18
3117	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Aug-21	46,500 \$	51
3118	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Sep-21	45,000 \$	50
3119	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Oct-21	46,500 \$	56
3120	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Nov-21	45,000 \$	54
3121	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Aug-21	12,400 \$	14
3122	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Sep-21	10,400 \$	11
3123	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Oct-21	12,400 \$	15
3124	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Nov-21	12,000 \$	14
3125	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Aug-21	43,621 \$	48
3126	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Sep-21	39,037 \$	43
3127	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Oct-21	45,751 \$	55
3128	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Nov-21	40,630 \$	49
3129	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Aug-21	65,100 \$	72
3130	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Sep-21	63,000 \$	69
3131	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Oct-21	65,100 \$	78
3132	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Nov-21	63,000 \$	76
3133	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Aug-21	31,000 \$	34
3134	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Sep-21	9,481 \$	10

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3135	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Oct-21	31,000 \$	37
3136	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Nov-21	30,000 \$	36
3137	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Aug-21	3,348 \$	4
3138	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Sep-21	3,240 \$	4
3139	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Oct-21	3,348 \$	4
3140	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Nov-21	3,240 \$	4
3141	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Aug-21	46,000 \$	51
3142	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Sep-21	38,000 \$	42
3143	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Oct-21	46,500 \$	56
3144	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Nov-21	45,000 \$	54
3145	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Aug-21	46,500 \$	51
3146	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Sep-21	42,000 \$	46
3147	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Oct-21	42,554 \$	51
3148	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Nov-21	45,000 \$	54
3149	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Aug-21	15,500 \$	17
3150	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Sep-21	8,000 \$	9
3151	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Oct-21	15,500 \$	19
3152	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Nov-21	15,000 \$	18
3153	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Aug-21	21,700 \$	24
3154	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Sep-21	9,800 \$	11
3155	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Oct-21	21,700 \$	26
3156	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Nov-21	21,000 \$	25
3157	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Aug-21	6,200 \$	7
3158	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Sep-21	6,000 \$	7
3159	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Oct-21	6,200 \$	7
3160	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Nov-21	6,000 \$	7
3161	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Aug-21	27,900 \$	31
3162	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Sep-21	10,088 \$	11
3163	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Oct-21	27,900 \$	33
3164	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Nov-21	27,000 \$	32
3165	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Aug-21	6,200 \$	7
3166	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Sep-21	6,000 \$	7
3167	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Oct-21	6,200 \$	7

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3168	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Nov-21	6,000 \$	7
3169	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Aug-21	27,900 \$	31
3170	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Sep-21	27,000 \$	30
3171	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Oct-21	27,900 \$	33
3172	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Nov-21	27,000 \$	32
3173	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Aug-21	74,400 \$	82
3174	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Sep-21	9,600 \$	11
3175	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Oct-21	72,000 \$	86
3176	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Nov-21	3,930 \$	5
3177	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Aug-21	9,424 \$	10
3178	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Sep-21	9,120 \$	10
3179	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Oct-21	9,424 \$	11
3180	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Nov-21	9,120 \$	11
3181	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Aug-21	10,571 \$	12
3182	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Sep-21	10,230 \$	11
3183	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Oct-21	10,571 \$	13
3184	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Nov-21	10,230 \$	12
3185	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Aug-21	98,434 \$	108
3186	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Sep-21	78,501 \$	86
3187	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Oct-21	113,429 \$	136
3188	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Nov-21	92,268 \$	111
3189	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Aug-21	63,956 \$	70
3190	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Sep-21	48,300 \$	53
3191	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Oct-21	65,100 \$	78
3192	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Nov-21	63,000 \$	76
3193	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Aug-21	27,900 \$	31
3194	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Sep-21	25,200 \$	28
3195	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Oct-21	26,100 \$	31
3196	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Nov-21	27,000 \$	32
3197	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Aug-21	12,531 \$	14
3198	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Sep-21	12,947 \$	14
3199	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Oct-21	13,950 \$	17
3200	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Aug-21	356,297 \$	392

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3201	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Sep-21	556,389 \$	612
3202	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Oct-21	514,947 \$	618
3203	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Aug-21	23,250 \$	26
3204	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Sep-21	22,500 \$	25
3205	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Oct-21	23,250 \$	28
3206	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Aug-21	48,749 \$	54
3207	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Sep-21	56,706 \$	62
3208	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Oct-21	60,700 \$	73
3209	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Aug-21	137,665 \$	151
3210	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Sep-21	91,980 \$	101
3211	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Oct-21	123,973 \$	149
3212	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Aug-21	157,838 \$	174
3213	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Sep-21	152,876 \$	168
3214	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Oct-21	158,702 \$	190
3215	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Aug-21	300,364 \$	330
3216	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Sep-21	401,021 \$	441
3217	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Oct-21	550,386 \$	660
3218	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Aug-21	46,500 \$	51
3219	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Sep-21	16,036 \$	18
3220	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Oct-21	46,500 \$	56
3221	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Aug-21	1,732,981 \$	1,906
3222	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Sep-21	2,299,975 \$	2,530
3223	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Oct-21	1,654,113 \$	1,985
3224	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Aug-21	10,540 \$	12
3225	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Sep-21	10,200 \$	11
3226	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Oct-21	10,539 \$	13
3227	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Aug-21	9,734 \$	11
3228	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Sep-21	9,420 \$	10
3229	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Oct-21	9,733 \$	12
3230	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711	Aug-21	12,710 \$	14
3231	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711	Sep-21	12,300 \$	14
3232	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135711	Oct-21	12,710 \$	15
3233	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Aug-21	27,900 \$	31

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3234	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Sep-21	11,700 \$	13
3235	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Oct-21	27,900 \$	33
3236	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Aug-21	63,550 \$	70
3237	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Sep-21	10,250 \$	11
3238	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Oct-21	43,050 \$	52
3239	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	Aug-21	309,943 \$	341
3240	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	Sep-21	299,971 \$	330
3241	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	Oct-21	300,420 \$	360
3242	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	Aug-21	309,975 \$	341
3243	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	Sep-21	299,970 \$	330
3244	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	Oct-21	306,554 \$	368
3245	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136401	Sep-21	43,375 \$	48
3246	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136401	Oct-21	81,861 \$	98
3247	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135339	Nov-21	1,875,104 \$	2,250
3248	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136392	Nov-21	446,582 \$	536
3249	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136404	Nov-21	441,340 \$	530
3250	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136596	Nov-21	202,380 \$	243
3251	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136617	Nov-21	10,740 \$	13
3252	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136619	Nov-21	304,006 \$	365
3253	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136622	Nov-21	9,720 \$	12
3254	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136626	Nov-21	11,490 \$	14
3255	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136630	Nov-21	13,500 \$	16
3256	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136631	Nov-21	349,037 \$	419
3257	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136632	Nov-21	22,500 \$	27
3258	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136666	Nov-21	45,000 \$	54
3259	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748	Nov-21	44,364 \$	53
3260	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136749	Nov-21	130,408 \$	156
3261	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136750	Nov-21	143,839 \$	173
3262	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136751	Nov-21	14,838 \$	18
3263	ACA	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136752	Nov-21	113,728 \$	136
3264	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Sep-21	1,500 \$	2
3265	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Oct-21	1,550 \$	2
3266	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Nov-21	1,469 \$	2

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3267	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Dec-21	1,550 \$	2
3268	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Jan-22	1,550 \$	2
3269	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Feb-22	1,400 \$	2
3270	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Mar-22	1,550 \$	2
3271	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Apr-22	1,454 \$	2
3272	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	May-22	1,550 \$	2
3273	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Jun-22	850 \$	1
3274	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Jul-22	1,476 \$	2
3275	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Aug-21	3,069 \$	3
3276	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Sep-21	2,970 \$	3
3277	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Oct-21	4,619 \$	6
3278	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Nov-21	14,088 \$	17
3279	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Dec-21	14,663 \$	18
3280	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Jan-22	17,050 \$	20
3281	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Feb-22	15,344 \$	18
3282	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Mar-22	17,050 \$	20
3283	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Apr-22	4,500 \$	5
3284	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	May-22	4,300 \$	5
3285	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Jun-22	1,657 \$	2
3286	ACA	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Jul-22	1,550 \$	2
3287	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	136399	Sep-21	501,200 \$	551
3288	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	136430	Oct-21	457,562 \$	549
3289	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	136932	Jan-22	317,806 \$	381
3290	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	136932	Feb-22	442,372 \$	531
3291	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137192	Mar-22	1,992,416 \$	2,391
3292	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	Apr-22	1,952,918 \$	2,344
3293	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	May-22	1,629,658 \$	1,956
3294	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	Jun-22	1,675,574 \$	2,011
3295	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	Apr-22	1,546,387 \$	1,856
3296	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	May-22	1,656,812 \$	1,988
3297	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	Jun-22	785,836 \$	943
3298	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137467	Jul-22	193,356 \$	232
3299	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	May-22	1,220,187 \$	1,464

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3300	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	Jun-22	1,191,200 \$	1,429
3301	ACA	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	Jul-22	249,078 \$	299
3302	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Aug-21	104,568 \$	115
3303	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Sep-21	108,238 \$	119
3304	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Oct-21	102,958 \$	124
3305	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Nov-21	89,223 \$	107
3306	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Dec-21	90,818 \$	109
3307	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Jan-22	92,349 \$	111
3308	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Feb-22	83,412 \$	100
3309	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Mar-22	92,186 \$	111
3310	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Apr-22	91,250 \$	110
3311	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	May-22	121,732 \$	146
3312	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Jun-22	116,425 \$	140
3313	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Jul-22	121,698 \$	146
3314	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Nov-21	24,786 \$	30
3315	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Dec-21	22,280 \$	27
3316	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Jan-22	21,049 \$	25
3317	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Feb-22	22,039 \$	26
3318	ACA	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Mar-22	23,637 \$	28
3319	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Aug-21	332,262 \$	365
3320	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Sep-21	347,838 \$	383
3321	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Oct-21	207,387 \$	249
3322	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Apr-22	107,412 \$	129
3323	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	May-22	292,457 \$	351
3324	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Jun-22	319,840 \$	384
3325	ACA	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Jul-22	346,306 \$	416
3326	ACA	FTS-1	Commodity Charge	GUNVOR USA LLC	136763	Nov-21	606,547 \$	728
3327	ACA	FTS-1	Commodity Charge	GUNVOR USA LLC	136845	Dec-21	803,900 \$	965
3328	ACA	FTS-1	Commodity Charge	GUNVOR USA LLC	136953	Jan-22	1,618,500 \$	1,942
3329	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133627	Aug-21	125,000 \$	138
3330	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133627	Sep-21	150,000 \$	165
3331	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133627	Oct-21	140,140 \$	168
3332	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133628	Aug-21	124,999 \$	138

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3333	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133628	Sep-21	150,000 \$	165
3334	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133628	Oct-21	154,998 \$	186
3335	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Aug-21	403,896 \$	444
3336	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Sep-21	356,636 \$	392
3337	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Oct-21	426,415 \$	512
3338	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Nov-21	389,999 \$	468
3339	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Dec-21	403,000 \$	484
3340	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Jan-22	402,992 \$	484
3341	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Feb-22	360,750 \$	433
3342	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Mar-22	442,000 \$	530
3343	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135753	Aug-21	295,286 \$	325
3344	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135753	Sep-21	297,106 \$	327
3345	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135753	Oct-21	310,000 \$	372
3346	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135754	Aug-21	327,107 \$	360
3347	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135754	Sep-21	333,073 \$	366
3348	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135754	Oct-21	356,488 \$	428
3349	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136058	Oct-21	208,715 \$	250
3350	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Nov-21	22,585 \$	27
3351	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Jan-22	8,401 \$	10
3352	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Feb-22	19,292 \$	23
3353	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Mar-22	193,750 \$	233
3354	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Nov-21	44,718 \$	54
3355	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Dec-21	3,969 \$	5
3356	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Jan-22	245,556 \$	295
3357	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Feb-22	15,752 \$	19
3358	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Mar-22	162,213 \$	195
3359	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Nov-21	2,366 \$	3
3360	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Jan-22	5,000 \$	6
3361	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Mar-22	33,333 \$	40
3362	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Apr-22	27,791 \$	33
3363	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	May-22	178,625 \$	214
3364	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Jun-22	12,900 \$	15
3365	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Nov-21	128,875 \$	155

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3366	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Dec-21	355,668 \$	427
3367	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Jan-22	148,929 \$	179
3368	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Feb-22	272,973 \$	328
3369	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Mar-22	340,807 \$	409
3370	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Apr-22	344,935 \$	414
3371	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	May-22	356,500 \$	428
3372	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Jun-22	345,000 \$	414
3373	ACA	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Jul-22	342,897 \$	411
3374	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Aug-21	36,208 \$	40
3375	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Sep-21	35,032 \$	39
3376	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Oct-21	36,192 \$	43
3377	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135570	Oct-21	5,797 \$	7
3378	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Aug-21	44,454 \$	49
3379	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Sep-21	46,260 \$	51
3380	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Oct-21	47,802 \$	57
3381	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573	Aug-21	25,513 \$	28
3382	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573	Sep-21	24,689 \$	27
3383	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135573	Oct-21	25,513 \$	31
3384	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Nov-21	295,011 \$	354
3385	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Dec-21	304,282 \$	365
3386	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Jan-22	276,080 \$	331
3387	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Feb-22	275,452 \$	331
3388	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Mar-22	304,629 \$	366
3389	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Nov-21	149,998 \$	180
3390	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Dec-21	154,973 \$	186
3391	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Jan-22	154,308 \$	185
3392	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Feb-22	139,062 \$	167
3393	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Mar-22	153,684 \$	184
3394	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Nov-21	149,989 \$	180
3395	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Dec-21	154,992 \$	186
3396	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Jan-22	154,286 \$	185
3397	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Feb-22	139,474 \$	167
3398	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Mar-22	154,389 \$	185

ANR Pipeline Company
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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3399	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Nov-21	40,010 \$	48
3400	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Dec-21	41,439 \$	50
3401	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Jan-22	41,509 \$	50
3402	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Feb-22	37,492 \$	45
3403	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Mar-22	27,094 \$	33
3404	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Nov-21	36,282 \$	44
3405	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Dec-21	37,491 \$	45
3406	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Jan-22	37,335 \$	45
3407	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Feb-22	33,856 \$	41
3408	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Mar-22	20,918 \$	25
3409	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Nov-21	26,790 \$	32
3410	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Dec-21	27,683 \$	33
3411	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Jan-22	26,350 \$	32
3412	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Feb-22	25,004 \$	30
3413	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136547	Mar-22	27,683 \$	33
3414	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Dec-21	590 \$	1
3415	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Feb-22	294 \$	0
3416	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Mar-22	6,174 \$	7
3417	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Apr-22	31,596 \$	38
3418	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	May-22	31,464 \$	38
3419	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Jun-22	30,419 \$	37
3420	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Jul-22	31,446 \$	38
3421	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Apr-22	4,860 \$	6
3422	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	May-22	3,988 \$	5
3423	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Jun-22	4,806 \$	6
3424	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Jul-22	300 \$	0
3425	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Apr-22	40,199 \$	48
3426	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	May-22	41,540 \$	50
3427	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Jun-22	40,200 \$	48
3428	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Jul-22	41,540 \$	50
3429	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Apr-22	9,930 \$	12
3430	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	May-22	10,261 \$	12
3431	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Jun-22	9,930 \$	12

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3432	ACA	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Jul-22	10,261 \$	12
3433	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Aug-21	2,946 \$	3
3434	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Sep-21	89,774 \$	99
3435	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Oct-21	122,546 \$	147
3436	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Nov-21	89,892 \$	108
3437	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Dec-21	93,000 \$	112
3438	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Jan-22	93,000 \$	112
3439	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Feb-22	84,000 \$	101
3440	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Mar-22	93,000 \$	112
3441	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Apr-22	53,946 \$	65
3442	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	May-22	92,163 \$	111
3443	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Jun-22	45,475 \$	55
3444	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Jul-22	2,997 \$	4
3445	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	Nov-21	60,000 \$	72
3446	ACA	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	Jan-22	11,844 \$	14
3447	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Aug-21	6,328 \$	7
3448	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Sep-21	1,825,909 \$	2,009
3449	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Oct-21	2,268,496 \$	2,722
3450	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Nov-21	2,323,575 \$	2,788
3451	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Dec-21	2,325,908 \$	2,791
3452	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Jan-22	2,382,114 \$	2,859
3453	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Feb-22	2,143,038 \$	2,572
3454	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Mar-22	2,245,835 \$	2,695
3455	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Apr-22	2,354,019 \$	2,825
3456	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	May-22	1,565,171 \$	1,878
3457	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Jun-22	2,072,912 \$	2,487
3458	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	127009	Jul-22	2,421,085 \$	2,905
3459	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Nov-21	328,520 \$	394
3460	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Dec-21	332,887 \$	399
3461	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Jan-22	342,643 \$	411
3462	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Feb-22	308,272 \$	370
3463	ACA	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Mar-22	342,643 \$	411
3464	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Aug-21	9,486 \$	10

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3465	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Sep-21	8,820 \$	10
3466	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Oct-21	14,880 \$	18
3467	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Nov-21	27,600 \$	33
3468	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Dec-21	33,790 \$	41
3469	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Jan-22	44,336 \$	53
3470	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Feb-22	28,752 \$	35
3471	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Mar-22	31,496 \$	38
3472	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Apr-22	2,100 \$	3
3473	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	May-22	15,500 \$	19
3474	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Jun-22	9,000 \$	11
3475	ACA	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Jul-22	7,750 \$	9
3476	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Aug-21	10,478 \$	12
3477	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Sep-21	9,780 \$	11
3478	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Oct-21	9,667 \$	12
3479	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Aug-21	1,209 \$	1
3480	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Sep-21	1,620 \$	2
3481	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Oct-21	1,458 \$	2
3482	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135626	Aug-21	1,794 \$	2
3483	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135626	Sep-21	8,970 \$	10
3484	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135626	Oct-21	13,826 \$	17
3485	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135627	Oct-21	1,516 \$	2
3486	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Aug-21	9,269 \$	10
3487	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Sep-21	14,940 \$	16
3488	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135628	Oct-21	15,624 \$	19
3489	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Nov-21	9,086 \$	11
3490	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Dec-21	9,253 \$	11
3491	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Jan-22	7,513 \$	9
3492	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Feb-22	8,484 \$	10
3493	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Nov-21	14,790 \$	18
3494	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Jan-22	15,280 \$	18
3495	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136584	Feb-22	13,804 \$	17
3496	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Dec-21	8,719 \$	10
3497	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Jan-22	10,080 \$	12

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3498	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Feb-22	9,408 \$	11
3499	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Apr-22	9,241 \$	11
3500	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	May-22	6,269 \$	8
3501	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Jun-22	8,130 \$	10
3502	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137327	Jul-22	8,391 \$	10
3503	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Apr-22	11,025 \$	13
3504	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	May-22	12,307 \$	15
3505	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Jun-22	12,210 \$	15
3506	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Jul-22	12,617 \$	15
3507	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Apr-22	6,451 \$	8
3508	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Jun-22	6,480 \$	8
3509	ACA	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Jul-22	6,696 \$	8
3510	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	Dec-21	249 \$	0
3511	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	Jan-22	15,659 \$	19
3512	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	Feb-22	9,039 \$	11
3513	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	Mar-22	2,917 \$	4
3514	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	Dec-21	6,045 \$	7
3515	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	Jan-22	16,692 \$	20
3516	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	Feb-22	12,505 \$	15
3517	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	Mar-22	8,699 \$	10
3518	ACA	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136846	Feb-22	12,876 \$	15
3519	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	136268	Aug-21	309,877 \$	341
3520	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	136381	Sep-21	302,806 \$	333
3521	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	136470	Oct-21	309,949 \$	372
3522	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	136755	Nov-21	299,651 \$	360
3523	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	136855	Dec-21	310,000 \$	372
3524	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	136952	Jan-22	312,687 \$	375
3525	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	137075	Feb-22	279,999 \$	336
3526	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	137183	Mar-22	310,000 \$	372
3527	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	137478	Apr-22	298,378 \$	358
3528	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	137580	May-22	308,880 \$	371
3529	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	137678	Jun-22	299,706 \$	360
3530	ACA	FTS-1	Commodity Charge	K2 COMMODITIES, LLC	137769	Jul-22	309,547 \$	371

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3531	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Aug-21	89,962 \$	99
3532	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Sep-21	87,060 \$	96
3533	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Oct-21	91,253 \$	110
3534	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Nov-21	148,420 \$	178
3535	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Dec-21	153,945 \$	185
3536	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Jan-22	151,560 \$	182
3537	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Feb-22	138,600 \$	166
3538	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Mar-22	152,034 \$	182
3539	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Apr-22	87,986 \$	106
3540	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	May-22	90,613 \$	109
3541	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Jun-22	87,690 \$	105
3542	ACA	FTS-1	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	125574	Jul-22	90,613 \$	109
3543	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Aug-21	95,224 \$	105
3544	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Sep-21	156,718 \$	172
3545	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Oct-21	86,981 \$	104
3546	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	Aug-21	1,484,879 \$	1,633
3547	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	Sep-21	917,606 \$	1,009
3548	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	Oct-21	1,327,253 \$	1,593
3549	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	Aug-21	290,761 \$	320
3550	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	Sep-21	204,050 \$	224
3551	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	Oct-21	182,511 \$	219
3552	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136251	Aug-21	499,670 \$	550
3553	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136361	Sep-21	2,855,077 \$	3,141
3554	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136483	Oct-21	2,020,009 \$	2,424
3555	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Nov-21	201,687 \$	242
3556	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Dec-21	861,536 \$	1,034
3557	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Jan-22	516,387 \$	620
3558	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Feb-22	601,358 \$	722
3559	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Mar-22	1,309,216 \$	1,571
3560	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136703	Nov-21	328,467 \$	394
3561	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Dec-21	717,263 \$	861
3562	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Jan-22	581,651 \$	698
3563	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Feb-22	830,863 \$	997

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3564	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Mar-22	1,379,839 \$	1,656
3565	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136987	Jan-22	268,396 \$	322
3566	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	Jan-22	1,598,392 \$	1,918
3567	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137021	Feb-22	1,995,505 \$	2,395
3568	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137086	Feb-22	40,000 \$	48
3569	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	Feb-22	488,794 \$	587
3570	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	Mar-22	1,687,462 \$	2,025
3571	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137111	Mar-22	150,016 \$	180
3572	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137116	Mar-22	161,885 \$	194
3573	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137117	Mar-22	87,164 \$	105
3574	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137190	Mar-22	567,515 \$	681
3575	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Mar-22	412,557 \$	495
3576	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Apr-22	1,161,394 \$	1,394
3577	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	May-22	1,296,219 \$	1,555
3578	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Jun-22	1,439,825 \$	1,728
3579	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Jul-22	1,073,558 \$	1,288
3580	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Apr-22	938,515 \$	1,126
3581	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	May-22	765,775 \$	919
3582	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Jun-22	1,051,859 \$	1,262
3583	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Jul-22	1,203,464 \$	1,444
3584	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137472	Apr-22	2,229,746 \$	2,676
3585	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137520	Apr-22	79,800 \$	96
3586	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137362	May-22	1,031,903 \$	1,238
3587	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137562	May-22	2,423,911 \$	2,909
3588	ACA	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137744	Jul-22	1,254,299 \$	1,505
3589	ACA	FTS-1	Commodity Charge	MACQUARIE ENERGY LLC	126736	Aug-21	158,100 \$	174
3590	ACA	FTS-1	Commodity Charge	MACQUARIE ENERGY LLC	126736	Sep-21	598 \$	1
3591	ACA	FTS-1	Commodity Charge	MACQUARIE ENERGY LLC	126736	Oct-21	185,982 \$	223
3592	ACA	FTS-1	Commodity Charge	MACQUARIE ENERGY LLC	137791	Jul-22	173,369 \$	208
3593	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Aug-21	275,021 \$	303
3594	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Sep-21	126,309 \$	139
3595	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Oct-21	127,557 \$	153
3596	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Nov-21	140,240 \$	168

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3597	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Dec-21	207,376 \$	249
3598	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Jan-22	289,792 \$	348
3599	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Feb-22	136,190 \$	163
3600	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Mar-22	223,688 \$	268
3601	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Apr-22	178,296 \$	214
3602	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	May-22	160,507 \$	193
3603	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Jun-22	73,112 \$	88
3604	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Jul-22	21,907 \$	26
3605	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Aug-21	400,830 \$	441
3606	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Sep-21	387,900 \$	427
3607	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Oct-21	400,906 \$	481
3608	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Apr-22	389,229 \$	467
3609	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	May-22	402,424 \$	483
3610	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Jun-22	388,082 \$	466
3611	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Jul-22	401,281 \$	482
3612	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Dec-21	11,936 \$	14
3613	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Jan-22	96,433 \$	116
3614	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Feb-22	69,593 \$	84
3615	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Mar-22	184,915 \$	222
3616	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Apr-22	4,979 \$	6
3617	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Aug-21	23,870 \$	26
3618	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Sep-21	995 \$	1
3619	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Oct-21	63,151 \$	76
3620	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Nov-21	149,190 \$	179
3621	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Dec-21	154,163 \$	185
3622	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Jan-22	154,101 \$	185
3623	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Feb-22	139,188 \$	167
3624	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Mar-22	154,101 \$	185
3625	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Apr-22	39,832 \$	48
3626	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	May-22	4,979 \$	6
3627	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Jun-22	9,958 \$	12
3628	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Sep-21	1,989 \$	2
3629	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Oct-21	64,150 \$	77

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3630	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Nov-21	238,710 \$	286
3631	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Dec-21	262,074 \$	314
3632	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Jan-22	261,950 \$	314
3633	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Feb-22	236,600 \$	284
3634	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Mar-22	7,953 \$	10
3635	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Apr-22	204,121 \$	245
3636	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	May-22	67,717 \$	81
3637	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Jun-22	34,806 \$	42
3638	ACA	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Jul-22	30,876 \$	37
3639	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136090	Aug-21	359 \$	0
3640	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136091	Aug-21	837 \$	1
3641	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136092	Aug-21	6 \$	0
3642	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Sep-21	630 \$	1
3643	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Oct-21	500 \$	1
3644	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136302	Sep-21	840 \$	1
3645	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136302	Oct-21	868 \$	1
3646	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303	Sep-21	630 \$	1
3647	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303	Oct-21	682 \$	1
3648	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Nov-21	1,140 \$	1
3649	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Dec-21	1,178 \$	1
3650	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Jan-22	1,178 \$	1
3651	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Feb-22	1,064 \$	1
3652	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Nov-21	3,150 \$	4
3653	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Dec-21	3,224 \$	4
3654	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Jan-22	3,224 \$	4
3655	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Feb-22	2,912 \$	3
3656	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Mar-22	2,765 \$	3
3657	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136508	Nov-21	2,100 \$	3
3658	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136509	Nov-21	270 \$	0
3659	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Nov-21	1,020 \$	1
3660	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Dec-21	1,054 \$	1
3661	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Jan-22	1,054 \$	1
3662	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Feb-22	952 \$	1

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3663	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513	Nov-21	990 \$	1
3664	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513	Dec-21	558 \$	1
3665	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136514	Nov-21	1,799 \$	2
3666	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136810	Dec-21	3,379 \$	4
3667	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136811	Dec-21	2,945 \$	4
3668	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Jan-22	3,937 \$	5
3669	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Feb-22	3,554 \$	4
3670	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Mar-22	2,764 \$	3
3671	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910	Jan-22	2,924 \$	4
3672	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910	Feb-22	2,632 \$	3
3673	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Apr-22	1,762 \$	2
3674	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	May-22	1,826 \$	2
3675	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Jun-22	1,770 \$	2
3676	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Jul-22	1,821 \$	2
3677	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Apr-22	1,230 \$	1
3678	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	May-22	1,269 \$	2
3679	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Jun-22	1,230 \$	1
3680	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Jul-22	1,265 \$	2
3681	ACA	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137784	Jul-22	124,999 \$	150
3682	ACA	FTS-1	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	Jan-22	181,038 \$	217
3683	ACA	FTS-1	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	Feb-22	207,658 \$	249
3684	ACA	FTS-1	Commodity Charge	MEMPHIS LIGHT, GAS AND WATER DIVISION	126418	Apr-22	197,371 \$	237
3685	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136176	Aug-21	245,818 \$	270
3686	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136232	Aug-21	477,372 \$	525
3687	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136261	Aug-21	2,986,736 \$	3,285
3688	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136291	Sep-21	203,692 \$	224
3689	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136320	Sep-21	665,343 \$	732
3690	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136382	Sep-21	2,998,942 \$	3,299
3691	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136391	Sep-21	631,123 \$	694
3692	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136444	Oct-21	104,869 \$	126
3693	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136477	Oct-21	3,030,069 \$	3,636
3694	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Nov-21	454,136 \$	545
3695	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Dec-21	637,565 \$	765

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3696	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Jan-22	70,429 \$	85
3697	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Feb-22	412,958 \$	496
3698	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Nov-21	171,059 \$	205
3699	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Dec-21	411,536 \$	494
3700	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Jan-22	35,752 \$	43
3701	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Feb-22	204,644 \$	246
3702	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Nov-21	112,278 \$	135
3703	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Dec-21	201,879 \$	242
3704	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Jan-22	275,338 \$	330
3705	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Feb-22	166,856 \$	200
3706	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136743	Nov-21	35,044 \$	42
3707	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764	Nov-21	697,506 \$	837
3708	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136844	Dec-21	1,728,571 \$	2,074
3709	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136885	Jan-22	697,331 \$	837
3710	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944	Jan-22	2,325,317 \$	2,790
3711	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067	Feb-22	2,572,117 \$	3,087
3712	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Aug-21	154,936 \$	170
3713	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Sep-21	150,670 \$	166
3714	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Oct-21	162,910 \$	196
3715	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Nov-21	450,030 \$	540
3716	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Dec-21	465,031 \$	558
3717	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Jan-22	464,783 \$	558
3718	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Feb-22	419,804 \$	504
3719	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Mar-22	464,782 \$	558
3720	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Apr-22	149,940 \$	180
3721	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	May-22	106,119 \$	127
3722	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Jun-22	158,562 \$	190
3723	ACA	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Jul-22	102,187 \$	123
3724	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	Nov-21	104,873 \$	126
3725	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	Dec-21	105,047 \$	126
3726	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	Jan-22	94,446 \$	113
3727	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	Feb-22	94,444 \$	113
3728	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133194	Mar-22	87,401 \$	105

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3729	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Aug-21	82,119 \$	90
3730	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Sep-21	77,521 \$	85
3731	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Oct-21	82,119 \$	99
3732	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Apr-22	77,940 \$	94
3733	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	May-22	79,833 \$	96
3734	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Jun-22	76,931 \$	92
3735	ACA	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Jul-22	80,538 \$	97
3736	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Aug-21	612,906 \$	674
3737	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Sep-21	585,354 \$	644
3738	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Oct-21	459,158 \$	551
3739	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Nov-21	210,473 \$	253
3740	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Dec-21	444,508 \$	533
3741	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Jan-22	164,005 \$	197
3742	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Feb-22	248,737 \$	298
3743	ACA	FTS-1	Commodity Charge	MIECO LLC	135869	Mar-22	626,793 \$	752
3744	ACA	FTS-1	Commodity Charge	MIECO LLC	136403	Nov-21	206,795 \$	248
3745	ACA	FTS-1	Commodity Charge	MIECO LLC	136403	Dec-21	175,486 \$	211
3746	ACA	FTS-1	Commodity Charge	MIECO LLC	136403	Jan-22	30,138 \$	36
3747	ACA	FTS-1	Commodity Charge	MIECO LLC	136403	Feb-22	100,747 \$	121
3748	ACA	FTS-1	Commodity Charge	MIECO LLC	136403	Mar-22	247,410 \$	297
3749	ACA	FTS-1	Commodity Charge	MIECO LLC	137323	Apr-22	124,607 \$	150
3750	ACA	FTS-1	Commodity Charge	MIECO LLC	137323	May-22	230,503 \$	277
3751	ACA	FTS-1	Commodity Charge	MIECO LLC	137323	Jun-22	180,610 \$	217
3752	ACA	FTS-1	Commodity Charge	MIECO LLC	137323	Jul-22	335,848 \$	403
3753	ACA	FTS-1	Commodity Charge	MIECO LLC	137385	May-22	611,396 \$	734
3754	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Aug-21	26,350 \$	29
3755	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Sep-21	25,500 \$	28
3756	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Oct-21	26,349 \$	32
3757	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Nov-21	25,500 \$	31
3758	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Dec-21	25,960 \$	31
3759	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Jan-22	26,350 \$	32
3760	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Feb-22	23,800 \$	29
3761	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Mar-22	26,350 \$	32

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3762	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Apr-22	25,500 \$	31
3763	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	May-22	26,350 \$	32
3764	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Jun-22	25,500 \$	31
3765	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Jul-22	25,817 \$	31
3766	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Aug-21	5,940 \$	7
3767	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Sep-21	6,000 \$	7
3768	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Oct-21	6,200 \$	7
3769	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Nov-21	6,000 \$	7
3770	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Dec-21	6,193 \$	7
3771	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Jan-22	6,200 \$	7
3772	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Feb-22	5,572 \$	7
3773	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Mar-22	6,200 \$	7
3774	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Apr-22	5,818 \$	7
3775	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	May-22	6,200 \$	7
3776	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Jun-22	3,400 \$	4
3777	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Jul-22	6,096 \$	7
3778	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Aug-21	946 \$	1
3779	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Sep-21	4,644 \$	5
3780	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Oct-21	4,860 \$	6
3781	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Nov-21	4,515 \$	5
3782	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Dec-21	9,199 \$	11
3783	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Jan-22	8,339 \$	10
3784	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Feb-22	9,184 \$	11
3785	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Mar-22	7,812 \$	9
3786	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Apr-22	7,290 \$	9
3787	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	May-22	2,945 \$	4
3788	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Jun-22	5,052 \$	6
3789	ACA	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Jul-22	2,666 \$	3
3790	ACA	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270	Aug-21	389,363 \$	428
3791	ACA	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970	Jan-22	88,800 \$	107
3792	ACA	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	Apr-22	139,095 \$	167
3793	ACA	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	May-22	176,700 \$	212
3794	ACA	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	Jun-22	151,002 \$	181

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3795	ACA	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	Jul-22	144,369 \$	173
3796	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Aug-21	589,000 \$	648
3797	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Sep-21	642,889 \$	707
3798	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Oct-21	589,000 \$	707
3799	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Nov-21	570,000 \$	684
3800	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Dec-21	589,000 \$	707
3801	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Jan-22	589,000 \$	707
3802	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Feb-22	524,639 \$	630
3803	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134974	Mar-22	589,000 \$	707
3804	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Aug-21	1,053,323 \$	1,159
3805	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Sep-21	721,098 \$	793
3806	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Oct-21	425,861 \$	511
3807	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Nov-21	214,201 \$	257
3808	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Dec-21	709,327 \$	851
3809	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Jan-22	124,158 \$	149
3810	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Feb-22	29,246 \$	35
3811	ACA	FTS-1	Commodity Charge	NJR ENERGY SERVICES COMPANY	134975	Mar-22	5,562 \$	7
3812	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700	Aug-21	5,115 \$	6
3813	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700	Sep-21	4,200 \$	5
3814	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135700	Oct-21	2,945 \$	4
3815	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Aug-21	8,432 \$	9
3816	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Sep-21	8,220 \$	9
3817	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Oct-21	4,812 \$	6
3818	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703	Aug-21	10,540 \$	12
3819	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703	Sep-21	4,890 \$	5
3820	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135703	Oct-21	4,623 \$	6
3821	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Nov-21	7,380 \$	9
3822	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Dec-21	7,225 \$	9
3823	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Jan-22	7,564 \$	9
3824	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Feb-22	6,832 \$	8
3825	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Mar-22	6,832 \$	8
3826	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Nov-21	6,669 \$	8
3827	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Dec-21	6,648 \$	8

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3828	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Jan-22	6,882 \$	8
3829	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Feb-22	6,205 \$	7
3830	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Mar-22	5,516 \$	7
3831	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Nov-21	8,940 \$	11
3832	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Dec-21	9,136 \$	11
3833	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Jan-22	9,579 \$	11
3834	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Feb-22	8,652 \$	10
3835	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136560	Mar-22	2,500 \$	3
3836	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555	Feb-22	1,512 \$	2
3837	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555	Mar-22	1,479 \$	2
3838	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559	Feb-22	5,964 \$	7
3839	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559	Mar-22	6,603 \$	8
3840	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Apr-22	3,532 \$	4
3841	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	May-22	7,998 \$	10
3842	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Jun-22	7,740 \$	9
3843	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Jul-22	6,280 \$	8
3844	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Apr-22	453 \$	1
3845	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	May-22	3,511 \$	4
3846	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Jun-22	1,675 \$	2
3847	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Jul-22	3,485 \$	4
3848	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	May-22	5,983 \$	7
3849	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Jun-22	5,160 \$	6
3850	ACA	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Jul-22	6,076 \$	7
3851	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Aug-21	278,763 \$	307
3852	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Sep-21	270,000 \$	297
3853	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Oct-21	279,000 \$	335
3854	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Apr-22	270,000 \$	324
3855	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	May-22	279,000 \$	335
3856	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Jun-22	269,997 \$	324
3857	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Jul-22	279,000 \$	335
3858	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Aug-21	222,741 \$	245
3859	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Sep-21	221,495 \$	244
3860	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Oct-21	155,155 \$	186

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3861	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Nov-21	3,929 \$	5
3862	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Feb-22	7,365 \$	9
3863	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Apr-22	230,097 \$	276
3864	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	May-22	261,945 \$	314
3865	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Jun-22	328,313 \$	394
3866	ACA	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Jul-22	339,326 \$	407
3867	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Oct-21	25,262 \$	30
3868	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Nov-21	130,731 \$	157
3869	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Dec-21	62,158 \$	75
3870	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Jan-22	158,200 \$	190
3871	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Feb-22	79,360 \$	95
3872	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Mar-22	76,584 \$	92
3873	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Aug-21	83,470 \$	92
3874	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Sep-21	5,892 \$	6
3875	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Nov-21	4,910 \$	6
3876	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Feb-22	7,852 \$	9
3877	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Mar-22	51,038 \$	61
3878	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Apr-22	52,381 \$	63
3879	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	May-22	5,476 \$	7
3880	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Jul-22	71,664 \$	86
3881	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Aug-21	381,380 \$	420
3882	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Sep-21	332,538 \$	366
3883	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Oct-21	488,855 \$	587
3884	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Nov-21	548,077 \$	658
3885	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Dec-21	273,632 \$	328
3886	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Jan-22	556,898 \$	668
3887	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Feb-22	367,000 \$	440
3888	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Mar-22	269,302 \$	323
3889	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Apr-22	371,274 \$	446
3890	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	May-22	473,577 \$	568
3891	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Jun-22	440,699 \$	529
3892	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Jul-22	446,290 \$	536
3893	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Aug-21	2,984 \$	3

ANR Pipeline Company
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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3894	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Sep-21	15,920 \$	18
3895	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Oct-21	16,915 \$	20
3896	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Nov-21	186,072 \$	223
3897	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Dec-21	160,195 \$	192
3898	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Jan-22	461,594 \$	554
3899	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Feb-22	204,668 \$	246
3900	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133751	Mar-22	172,570 \$	207
3901	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	Apr-22	125,955 \$	151
3902	ACA	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	May-22	36,061 \$	43
3903	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Aug-21	133,951 \$	147
3904	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Sep-21	129,630 \$	143
3905	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Oct-21	133,951 \$	161
3906	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Nov-21	144,189 \$	173
3907	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Dec-21	149,172 \$	179
3908	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Jan-22	149,079 \$	179
3909	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Feb-22	134,652 \$	162
3910	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Mar-22	149,079 \$	179
3911	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Apr-22	144,844 \$	174
3912	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	May-22	148,557 \$	178
3913	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Jun-22	143,326 \$	172
3914	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Jul-22	149,668 \$	180
3915	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Aug-21	133,238 \$	147
3916	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Sep-21	128,940 \$	142
3917	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Oct-21	17,192 \$	21
3918	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Apr-22	139,406 \$	167
3919	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	May-22	147,911 \$	177
3920	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Jun-22	142,704 \$	171
3921	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Jul-22	149,017 \$	179
3922	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Nov-21	14,919 \$	18
3923	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Dec-21	481,884 \$	578
3924	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Jan-22	1,474,756 \$	1,770
3925	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Feb-22	1,730,240 \$	2,076
3926	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Mar-22	198,324 \$	238

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3927	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Apr-22	189,183 \$	227
3928	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Aug-21	215,822 \$	237
3929	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Nov-21	45,252 \$	54
3930	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Dec-21	121,341 \$	146
3931	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Jan-22	193,855 \$	233
3932	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Feb-22	212,742 \$	255
3933	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Mar-22	42,250 \$	51
3934	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Jun-22	185,190 \$	222
3935	ACA	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Jul-22	191,363 \$	230
3936	ACA	FTS-1	Commodity Charge	NRG POWER MARKETING LLC	135173	Aug-21	79,568 \$	88
3937	ACA	FTS-1	Commodity Charge	NRG POWER MARKETING LLC	135173	Sep-21	69,622 \$	77
3938	ACA	FTS-1	Commodity Charge	NRG POWER MARKETING LLC	135173	Oct-21	53,998 \$	65
3939	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Aug-21	530,250 \$	583
3940	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Sep-21	224,327 \$	247
3941	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Oct-21	449,771 \$	540
3942	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Nov-21	570,010 \$	684
3943	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Dec-21	693,237 \$	832
3944	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Jan-22	660,251 \$	792
3945	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Feb-22	674,300 \$	809
3946	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Mar-22	744,043 \$	893
3947	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Apr-22	882,246 \$	1,059
3948	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	May-22	620,000 \$	744
3949	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Jun-22	600,000 \$	720
3950	ACA	FTS-1	Commodity Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Jul-22	595,707 \$	715
3951	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Aug-21	40,300 \$	44
3952	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Sep-21	39,000 \$	43
3953	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Oct-21	30,300 \$	36
3954	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Nov-21	38,916 \$	47
3955	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Dec-21	55,800 \$	67
3956	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Jan-22	55,800 \$	67
3957	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Feb-22	44,800 \$	54
3958	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Mar-22	49,600 \$	60
3959	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Apr-22	54,000 \$	65

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3960	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	May-22	58,384 \$	70
3961	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Jun-22	53,453 \$	64
3962	ACA	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Jul-22	34,100 \$	41
3963	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Aug-21	1,008 \$	1
3964	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Sep-21	888 \$	1
3965	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Oct-21	1,633 \$	2
3966	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Nov-21	4,749 \$	6
3967	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Dec-21	6,437 \$	8
3968	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Jan-22	10,920 \$	13
3969	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Feb-22	9,473 \$	11
3970	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Mar-22	6,305 \$	8
3971	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Apr-22	2,621 \$	3
3972	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	May-22	1,536 \$	2
3973	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Jun-22	892 \$	1
3974	ACA	FTS-1	Commodity Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Jul-22	994 \$	1
3975	ACA	FTS-1	Commodity Charge	REALGY, LLC	136187	Aug-21	9,517 \$	10
3976	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Dec-21	4 \$	-
3977	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Mar-22	173,167 \$	208
3978	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Apr-22	161,239 \$	193
3979	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	May-22	201,804 \$	242
3980	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Jun-22	172,588 \$	207
3981	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	Mar-22	52,100 \$	63
3982	ACA	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137189	Mar-22	624,722 \$	750
3983	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	114823	Aug-21	37,200 \$	41
3984	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	114823	Sep-21	36,000 \$	40
3985	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	114823	Oct-21	37,195 \$	45
3986	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Dec-21	37,198 \$	45
3987	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Jan-22	37,200 \$	45
3988	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Feb-22	33,600 \$	40
3989	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Mar-22	37,200 \$	45
3990	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	Apr-22	36,000 \$	43
3991	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	May-22	37,200 \$	45
3992	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	Jun-22	36,000 \$	43

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3993	ACA	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	Jul-22	36,651 \$	44
3994	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Aug-21	189,612 \$	209
3995	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Sep-21	133,329 \$	147
3996	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Oct-21	128,450 \$	154
3997	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Nov-21	198,000 \$	238
3998	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Dec-21	200,640 \$	241
3999	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Jan-22	277,014 \$	332
4000	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Feb-22	215,531 \$	259
4001	ACA	FTS-1	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	135562	Mar-22	287,742 \$	345
4002	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Aug-21	5,144,666 \$	5,659
4003	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Sep-21	5,669,124 \$	6,236
4004	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Oct-21	5,829,093 \$	6,995
4005	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Nov-21	4,812,505 \$	5,775
4006	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Dec-21	5,212,089 \$	6,254
4007	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Jan-22	3,940,104 \$	4,728
4008	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Aug-21	5,040,631 \$	5,545
4009	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Sep-21	4,877,538 \$	5,365
4010	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135119	Oct-21	5,263,869 \$	6,317
4011	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Aug-21	538,169 \$	592
4012	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Sep-21	697,999 \$	768
4013	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Oct-21	583,841 \$	701
4014	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Aug-21	837,143 \$	921
4015	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Sep-21	943,569 \$	1,038
4016	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Oct-21	934,271 \$	1,121
4017	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Nov-21	572,450 \$	687
4018	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Dec-21	766,968 \$	920
4019	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Jan-22	538,246 \$	646
4020	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Aug-21	1,612,241 \$	1,773
4021	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Sep-21	1,331,593 \$	1,465
4022	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Oct-21	1,528,590 \$	1,834
4023	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Nov-21	1,196,171 \$	1,435
4024	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Dec-21	979,821 \$	1,176
4025	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Jan-22	1,123,770 \$	1,349

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4026	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Aug-21	1,366,203 \$	1,503
4027	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Sep-21	1,203,012 \$	1,323
4028	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Oct-21	1,189,658 \$	1,428
4029	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Nov-21	1,081,105 \$	1,297
4030	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Dec-21	902,409 \$	1,083
4031	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Jan-22	917,691 \$	1,101
4032	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	Nov-21	248,761 \$	299
4033	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	Dec-21	303,135 \$	364
4034	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	Jan-22	223,722 \$	268
4035	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Nov-21	351,489 \$	422
4036	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Dec-21	447,569 \$	537
4037	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Jan-22	368,289 \$	442
4038	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Nov-21	4,878,017 \$	5,854
4039	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Dec-21	5,040,631 \$	6,049
4040	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136635	Jan-22	5,039,761 \$	6,048
4041	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002	Jan-22	115,456 \$	139
4042	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Aug-21	1,291,383 \$	1,421
4043	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Sep-21	2,722,288 \$	2,995
4044	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Oct-21	2,679,343 \$	3,215
4045	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Nov-21	2,485,222 \$	2,982
4046	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Dec-21	3,003,616 \$	3,604
4047	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Jan-22	3,244,128 \$	3,893
4048	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Feb-22	1,740,637 \$	2,089
4049	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129163	Mar-22	1,420,901 \$	1,705
4050	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Aug-21	1,338,763 \$	1,473
4051	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Sep-21	943,819 \$	1,038
4052	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Oct-21	1,393,727 \$	1,672
4053	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Nov-21	1,338,284 \$	1,606
4054	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Dec-21	1,565,166 \$	1,878
4055	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Jan-22	1,377,389 \$	1,653
4056	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Feb-22	1,326,238 \$	1,591
4057	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Mar-22	998,465 \$	1,198
4058	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Apr-22	2,414,838 \$	2,898

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4059	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	May-22	2,363,989 \$	2,837
4060	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Jun-22	2,551,494 \$	3,062
4061	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Jul-22	1,931,232 \$	2,317
4062	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	Aug-21	151,955 \$	167
4063	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	Sep-21	148,575 \$	163
4064	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	Oct-21	152,124 \$	183
4065	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Nov-21	189,000 \$	227
4066	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Dec-21	215,051 \$	258
4067	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Jan-22	211,539 \$	254
4068	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Feb-22	24,924 \$	30
4069	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Mar-22	213,600 \$	256
4070	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Nov-21	120,000 \$	144
4071	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Dec-21	121,570 \$	146
4072	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Jan-22	122,166 \$	147
4073	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Feb-22	111,834 \$	134
4074	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Mar-22	124,000 \$	149
4075	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136742	Nov-21	18,458 \$	22
4076	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137074	Feb-22	17,374 \$	21
4077	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172	Mar-22	75,562 \$	91
4078	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137287	Mar-22	155,386 \$	186
4079	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137486	Apr-22	11,151 \$	13
4080	ACA	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137649	Jun-22	296,809 \$	356
4081	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Aug-21	11,065 \$	12
4082	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Sep-21	17,751 \$	20
4083	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Oct-21	32,690 \$	39
4084	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Nov-21	44,203 \$	53
4085	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Dec-21	50,859 \$	61
4086	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Jan-22	51,966 \$	62
4087	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Feb-22	45,647 \$	55
4088	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Mar-22	47,651 \$	57
4089	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Apr-22	36,657 \$	44
4090	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	May-22	7,454 \$	9
4091	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Jun-22	14,916 \$	18

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4092	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	123850	Jul-22	3,275 \$	4
4093	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	137499	Apr-22	6,982 \$	8
4094	ACA	FTS-1	Commodity Charge	SMITHFIELD FRESH MEATS CORP.	137499	May-22	23,316 \$	28
4095	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Aug-21	4,309 \$	5
4096	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Sep-21	4,170 \$	5
4097	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Oct-21	3,265 \$	4
4098	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Aug-21	682 \$	1
4099	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Sep-21	660 \$	1
4100	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Oct-21	682 \$	1
4101	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Aug-21	3,441 \$	4
4102	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Sep-21	3,330 \$	4
4103	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Oct-21	3,297 \$	4
4104	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135608	Aug-21	1,426 \$	2
4105	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135608	Sep-21	1,380 \$	2
4106	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135608	Oct-21	1,426 \$	2
4107	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Nov-21	2,910 \$	4
4108	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Dec-21	3,007 \$	4
4109	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Jan-22	2,987 \$	4
4110	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Feb-22	2,688 \$	3
4111	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Mar-22	2,016 \$	2
4112	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Nov-21	957 \$	1
4113	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Dec-21	992 \$	1
4114	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Jan-22	992 \$	1
4115	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Feb-22	896 \$	1
4116	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Mar-22	992 \$	1
4117	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Nov-21	2,919 \$	4
4118	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Dec-21	3,069 \$	4
4119	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Jan-22	3,069 \$	4
4120	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Feb-22	2,475 \$	3
4121	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Mar-22	3,069 \$	4
4122	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Nov-21	3,000 \$	4
4123	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Dec-21	3,100 \$	4
4124	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Jan-22	3,089 \$	4

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4125	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Feb-22	2,800 \$	3
4126	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136532	Mar-22	2,100 \$	3
4127	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137201	Apr-22	2,952 \$	4
4128	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137202	Apr-22	540 \$	1
4129	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137203	Apr-22	4,162 \$	5
4130	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Apr-22	1,799 \$	2
4131	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	May-22	1,860 \$	2
4132	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Jun-22	1,800 \$	2
4133	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Jul-22	1,751 \$	2
4134	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137495	May-22	3,069 \$	4
4135	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Jun-22	2,970 \$	4
4136	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Jul-22	1,988 \$	2
4137	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137496	May-22	497 \$	1
4138	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Jun-22	486 \$	1
4139	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Jul-22	527 \$	1
4140	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137497	May-22	4,305 \$	5
4141	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Jun-22	4,170 \$	5
4142	ACA	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Jul-22	4,170 \$	5
4143	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	136500	Dec-21	155,000 \$	186
4144	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	136500	Jan-22	115,000 \$	138
4145	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	136500	Feb-22	117,272 \$	141
4146	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	136500	Mar-22	202,497 \$	243
4147	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137184	Mar-22	788,799 \$	947
4148	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137477	Apr-22	793,289 \$	952
4149	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137582	May-22	800,281 \$	960
4150	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137656	Jun-22	150,162 \$	180
4151	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137656	Jul-22	153,262 \$	184
4152	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137677	Jun-22	761,356 \$	914
4153	ACA	FTS-1	Commodity Charge	SPIRE MARKETING INC.	137768	Jul-22	790,680 \$	949
4154	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136761	Nov-21	110,531 \$	133
4155	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136762	Nov-21	190,191 \$	228
4156	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136842	Dec-21	230,114 \$	276
4157	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136843	Dec-21	620,000 \$	744

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4158	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136958	Jan-22	517,501 \$	621
4159	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	137082	Feb-22	537,501 \$	645
4160	ACA	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	137781	Jul-22	570,000 \$	684
4161	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	135597	Oct-21	1,788 \$	2
4162	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	135599	Aug-21	1,550 \$	2
4163	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	135599	Sep-21	1,432 \$	2
4164	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	135599	Oct-21	6,169 \$	7
4165	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Nov-21	1,711 \$	2
4166	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Dec-21	1,758 \$	2
4167	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Jan-22	1,767 \$	2
4168	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Feb-22	1,596 \$	2
4169	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136573	Nov-21	18,420 \$	22
4170	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136573	Dec-21	18,961 \$	23
4171	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136573	Jan-22	18,727 \$	22
4172	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136573	Feb-22	16,912 \$	20
4173	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	Apr-22	2,967 \$	4
4174	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	May-22	5,394 \$	6
4175	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	Jun-22	5,220 \$	6
4176	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	Jul-22	6,727 \$	8
4177	ACA	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137215	Jul-22	4,836 \$	6
4178	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Aug-21	12,245 \$	13
4179	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Sep-21	11,850 \$	13
4180	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Oct-21	7,710 \$	9
4181	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Nov-21	12,321 \$	15
4182	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Dec-21	12,072 \$	14
4183	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Jan-22	17,298 \$	21
4184	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Feb-22	14,753 \$	18
4185	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Mar-22	8,489 \$	10
4186	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Apr-22	16,500 \$	20
4187	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	May-22	8,896 \$	11
4188	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Jun-22	14,848 \$	18
4189	ACA	FTS-1	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	114767	Jul-22	12,400 \$	15
4190	ACA	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Aug-21	30,014 \$	33

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4191	ACA	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Apr-22	28,708 \$	34
4192	ACA	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	May-22	29,275 \$	35
4193	ACA	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Jun-22	27,441 \$	33
4194	ACA	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Jul-22	27,730 \$	33
4195	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Aug-21	9,248 \$	10
4196	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Sep-21	9,000 \$	10
4197	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Dec-21	900 \$	1
4198	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Jan-22	8,100 \$	10
4199	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Feb-22	8,400 \$	10
4200	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Mar-22	6,700 \$	8
4201	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Apr-22	9,000 \$	11
4202	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	May-22	2,500 \$	3
4203	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Jun-22	5,350 \$	6
4204	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Jul-22	5,678 \$	7
4205	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Aug-21	15,600 \$	17
4206	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Sep-21	15,900 \$	17
4207	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Oct-21	14,200 \$	17
4208	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Nov-21	14,200 \$	17
4209	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Dec-21	17,200 \$	21
4210	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Jan-22	18,600 \$	22
4211	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Feb-22	16,800 \$	20
4212	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Mar-22	15,300 \$	18
4213	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Apr-22	17,800 \$	21
4214	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	May-22	14,300 \$	17
4215	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Jun-22	17,800 \$	21
4216	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Jul-22	15,036 \$	18
4217	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Aug-21	8,700 \$	10
4218	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Sep-21	9,000 \$	10
4219	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Dec-21	900 \$	1
4220	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Jan-22	7,800 \$	9
4221	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Feb-22	8,400 \$	10
4222	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Mar-22	3,100 \$	4
4223	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Apr-22	2,100 \$	3

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4224	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Jan-22	4,050 \$	5
4225	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Feb-22	4,200 \$	5
4226	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Mar-22	3,600 \$	4
4227	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Apr-22	3,000 \$	4
4228	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Aug-21	226 \$	0
4229	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Sep-21	230 \$	0
4230	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Oct-21	460 \$	1
4231	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Nov-21	1,160 \$	1
4232	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Dec-21	1,550 \$	2
4233	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Jan-22	1,550 \$	2
4234	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Feb-22	1,400 \$	2
4235	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Mar-22	1,355 \$	2
4236	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Apr-22	1,170 \$	1
4237	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	May-22	485 \$	1
4238	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Jun-22	265 \$	0
4239	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Jul-22	209 \$	0
4240	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Aug-21	13,900 \$	15
4241	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Sep-21	13,700 \$	15
4242	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Dec-21	1,500 \$	2
4243	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Jan-22	15,500 \$	19
4244	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Feb-22	14,000 \$	17
4245	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Mar-22	5,500 \$	7
4246	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Apr-22	9,400 \$	11
4247	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Jun-22	14,500 \$	17
4248	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Aug-21	31,000 \$	34
4249	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Sep-21	30,000 \$	33
4250	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Dec-21	10,000 \$	12
4251	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Jan-22	30,786 \$	37
4252	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Feb-22	28,372 \$	34
4253	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Mar-22	28,869 \$	35
4254	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Apr-22	27,376 \$	33
4255	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	May-22	15,033 \$	18
4256	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Jun-22	10,501 \$	13

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4257	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Jul-22	9,345 \$	11
4258	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Jan-22	2,700 \$	3
4259	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Feb-22	2,800 \$	3
4260	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Mar-22	3,100 \$	4
4261	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Apr-22	3,000 \$	4
4262	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	May-22	3,100 \$	4
4263	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Jun-22	3,000 \$	4
4264	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Jul-22	3,089 \$	4
4265	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Aug-21	20,700 \$	23
4266	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Sep-21	19,700 \$	22
4267	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Oct-21	20,000 \$	24
4268	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Nov-21	17,600 \$	21
4269	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Dec-21	21,500 \$	26
4270	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Jan-22	24,795 \$	30
4271	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Feb-22	22,400 \$	27
4272	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Mar-22	20,900 \$	25
4273	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Apr-22	23,400 \$	28
4274	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	May-22	17,600 \$	21
4275	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Jun-22	21,600 \$	26
4276	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Jul-22	18,713 \$	22
4277	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Nov-21	8,762 \$	11
4278	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Dec-21	9,063 \$	11
4279	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Jan-22	11,857 \$	14
4280	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Feb-22	10,709 \$	13
4281	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Mar-22	11,768 \$	14
4282	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Apr-22	7,835 \$	9
4283	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	May-22	9,162 \$	11
4284	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Jun-22	10,700 \$	13
4285	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Jul-22	11,866 \$	14
4286	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Aug-21	49,050 \$	54
4287	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Sep-21	40,150 \$	44
4288	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Oct-21	52,650 \$	63
4289	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Nov-21	56,825 \$	68

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4290	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Dec-21	57,700 \$	69
4291	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Jan-22	56,550 \$	68
4292	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Feb-22	54,000 \$	65
4293	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Mar-22	54,750 \$	66
4294	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Apr-22	69,850 \$	84
4295	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	May-22	52,700 \$	63
4296	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Jun-22	55,600 \$	67
4297	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Jul-22	47,059 \$	56
4298	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Aug-21	68,592 \$	75
4299	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Sep-21	67,000 \$	74
4300	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Oct-21	29,893 \$	36
4301	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Nov-21	4,500 \$	5
4302	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Dec-21	45,900 \$	55
4303	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Jan-22	44,696 \$	54
4304	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Feb-22	29,199 \$	35
4305	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Mar-22	16,647 \$	20
4306	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Apr-22	67,347 \$	81
4307	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	May-22	25,300 \$	30
4308	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Jun-22	55,297 \$	66
4309	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Jul-22	41,535 \$	50
4310	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Aug-21	31 \$	0
4311	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Sep-21	30 \$	0
4312	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	134856	Oct-21	155 \$	0
4313	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Aug-21	125,311 \$	138
4314	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Sep-21	119,571 \$	132
4315	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Oct-21	128,342 \$	154
4316	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Nov-21	209,501 \$	251
4317	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Dec-21	227,788 \$	273
4318	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Jan-22	330,550 \$	397
4319	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Feb-22	297,802 \$	357
4320	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Mar-22	124,298 \$	149
4321	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Apr-22	115,493 \$	139
4322	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	May-22	92,000 \$	110

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4323	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Jun-22	95,271 \$	114
4324	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Jul-22	95,877 \$	115
4325	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Aug-21	47,730 \$	53
4326	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Sep-21	222,740 \$	245
4327	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Oct-21	245,849 \$	295
4328	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135699	Nov-21	19,808 \$	24
4329	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Aug-21	25,451 \$	28
4330	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Sep-21	24,630 \$	27
4331	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Oct-21	17,241 \$	21
4332	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Aug-21	32,894 \$	36
4333	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Sep-21	31,830 \$	35
4334	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Oct-21	21,482 \$	26
4335	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136068	Oct-21	5,746 \$	7
4336	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136255	Aug-21	289,757 \$	319
4337	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136384	Sep-21	311,588 \$	343
4338	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136481	Oct-21	350,347 \$	420
4339	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Nov-21	5,016 \$	6
4340	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Feb-22	19,309 \$	23
4341	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136520	Nov-21	3,305 \$	4
4342	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136520	Feb-22	20,888 \$	25
4343	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Nov-21	597 \$	1
4344	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Dec-21	620 \$	1
4345	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Jan-22	618 \$	1
4346	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Feb-22	560 \$	1
4347	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136701	Mar-22	465 \$	1
4348	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Dec-21	32,400 \$	39
4349	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Jan-22	37,200 \$	45
4350	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Feb-22	33,600 \$	40
4351	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Mar-22	37,200 \$	45
4352	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Apr-22	36,000 \$	43
4353	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	May-22	36,946 \$	44
4354	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Jun-22	35,890 \$	43
4355	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136644	Jul-22	37,200 \$	45

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4356	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Jan-22	4,047 \$	5
4357	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Feb-22	4,877 \$	6
4358	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136537	Mar-22	5,297 \$	6
4359	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137161	Mar-22	2,774 \$	3
4360	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Apr-22	150 \$	0
4361	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702	May-22	125 \$	0
4362	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136702	Jun-22	63 \$	0
4363	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Apr-22	18,488 \$	22
4364	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	May-22	18,522 \$	22
4365	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Jun-22	17,984 \$	22
4366	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Jul-22	17,935 \$	22
4367	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Apr-22	24,004 \$	29
4368	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	May-22	25,110 \$	30
4369	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Jun-22	24,300 \$	29
4370	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Jul-22	25,110 \$	30
4371	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Apr-22	4,480 \$	5
4372	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	May-22	5,580 \$	7
4373	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Jun-22	5,340 \$	6
4374	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Jul-22	6,138 \$	7
4375	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137461	May-22	132,963 \$	160
4376	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137506	May-22	29,900 \$	36
4377	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137673	Jun-22	105,459 \$	127
4378	ACA	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137207	Jul-22	3,056 \$	4
4379	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Aug-21	2,405,076 \$	2,646
4380	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Sep-21	2,227,000 \$	2,450
4381	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Oct-21	1,928,350 \$	2,314
4382	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Nov-21	1,307,204 \$	1,569
4383	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Dec-21	1,621,247 \$	1,945
4384	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Jan-22	1,277,267 \$	1,533
4385	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Feb-22	1,329,478 \$	1,595
4386	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Mar-22	1,558,904 \$	1,871
4387	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Apr-22	1,694,884 \$	2,034
4388	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	May-22	2,018,534 \$	2,422

ANR Pipeline Company
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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4389	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Jun-22	1,829,159 \$	2,195
4390	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Jul-22	1,644,420 \$	1,973
4391	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Aug-21	11,235,540 \$	12,359
4392	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Sep-21	10,899,432 \$	11,989
4393	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Oct-21	10,129,172 \$	12,155
4394	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Nov-21	8,429,063 \$	10,115
4395	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Dec-21	12,520,064 \$	15,024
4396	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Jan-22	14,225,867 \$	17,071
4397	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Feb-22	13,198,479 \$	15,838
4398	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Mar-22	14,378,871 \$	17,255
4399	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135557	Aug-21	470,000 \$	517
4400	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135557	Sep-21	470,017 \$	517
4401	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135557	Oct-21	464,997 \$	558
4402	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135750	Aug-21	266,731 \$	293
4403	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135750	Sep-21	123,255 \$	136
4404	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135750	Oct-21	105,143 \$	126
4405	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Aug-21	668,010 \$	735
4406	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Sep-21	533,777 \$	587
4407	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Oct-21	670,407 \$	804
4408	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Nov-21	526,352 \$	632
4409	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Dec-21	947,922 \$	1,138
4410	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Jan-22	601,844 \$	722
4411	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Feb-22	377,849 \$	453
4412	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Mar-22	1,555,368 \$	1,866
4413	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135775	Aug-21	1,023,938 \$	1,126
4414	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135775	Sep-21	777,225 \$	855
4415	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135775	Oct-21	996,681 \$	1,196
4416	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135776	Aug-21	530,602 \$	584
4417	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135776	Sep-21	388,074 \$	427
4418	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135776	Oct-21	500,917 \$	601
4419	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135831	Aug-21	2,158,950 \$	2,375
4420	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135831	Sep-21	2,093,611 \$	2,303
4421	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135831	Oct-21	2,133,915 \$	2,561

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4422	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	Apr-22	10,489,325 \$	12,587
4423	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	May-22	9,940,123 \$	11,928
4424	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	Jun-22	10,607,322 \$	12,729
4425	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	Jul-22	13,148,857 \$	15,779
4426	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	Apr-22	815,010 \$	978
4427	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	May-22	904,576 \$	1,085
4428	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	Jun-22	1,044,958 \$	1,254
4429	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	Jul-22	1,017,434 \$	1,221
4430	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	Apr-22	331,242 \$	397
4431	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	May-22	431,458 \$	518
4432	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	Jun-22	503,779 \$	605
4433	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	Jul-22	357,671 \$	429
4434	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	Apr-22	491,799 \$	590
4435	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	May-22	493,602 \$	592
4436	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	Jun-22	557,708 \$	669
4437	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	Jul-22	615,404 \$	738
4438	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	Apr-22	1,339,080 \$	1,607
4439	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	May-22	1,391,800 \$	1,670
4440	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	Jun-22	1,423,535 \$	1,708
4441	ACA	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	Jul-22	1,063,336 \$	1,276
4442	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	Nov-21	185,008 \$	222
4443	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	Dec-21	39,575 \$	47
4444	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	Jan-22	36,415 \$	44
4445	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	Feb-22	22,943 \$	28
4446	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	Mar-22	420,533 \$	505
4447	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	Apr-22	808,210 \$	970
4448	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136504	May-22	125,568 \$	151
4449	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136992	Jun-22	1,276,954 \$	1,532
4450	ACA	FTS-1	Commodity Charge	TENNESSEE VALLEY AUTHORITY	136993	Jul-22	1,341,869 \$	1,610
4451	ACA	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Aug-21	308,326 \$	339
4452	ACA	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Sep-21	300,000 \$	330
4453	ACA	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Oct-21	110,000 \$	132
4454	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Aug-21	80,817 \$	89

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4455	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Sep-21	82,696 \$	91
4456	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Oct-21	88,176 \$	106
4457	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Nov-21	85,500 \$	103
4458	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Dec-21	108,500 \$	130
4459	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Jan-22	108,500 \$	130
4460	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Feb-22	98,000 \$	118
4461	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Mar-22	102,300 \$	123
4462	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Apr-22	78,168 \$	94
4463	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	May-22	75,602 \$	91
4464	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Jun-22	74,638 \$	90
4465	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106309	Jul-22	75,261 \$	90
4466	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Sep-21	7,813 \$	9
4467	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Oct-21	1,280 \$	2
4468	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Apr-22	2,873 \$	3
4469	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	May-22	5,146 \$	6
4470	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Jun-22	6,496 \$	8
4471	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Jul-22	8,563 \$	10
4472	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	Nov-21	4,443 \$	5
4473	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	Dec-21	15,500 \$	19
4474	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	Jan-22	15,469 \$	19
4475	ACA	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131581	Feb-22	10,692 \$	13
4476	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Nov-21	284,234 \$	341
4477	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Dec-21	169,764 \$	204
4478	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Jan-22	242,673 \$	291
4479	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Feb-22	152,611 \$	183
4480	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Mar-22	227,401 \$	273
4481	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	Jan-22	5,000 \$	6
4482	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	Feb-22	8,390 \$	10
4483	ACA	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	Mar-22	49,353 \$	59
4484	ACA	FTS-1	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	Nov-21	30,000 \$	36
4485	ACA	FTS-1	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	Dec-21	84,069 \$	101
4486	ACA	FTS-1	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	Jan-22	93,000 \$	112
4487	ACA	FTS-1	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	Feb-22	84,000 \$	101

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4488	ACA	FTS-1	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	136366	Mar-22	31,000 \$	37
4489	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Aug-21	5,425 \$	6
4490	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Sep-21	5,249 \$	6
4491	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Oct-21	5,424 \$	7
4492	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Nov-21	5,250 \$	6
4493	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Dec-21	5,425 \$	7
4494	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Jan-22	5,425 \$	7
4495	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Feb-22	4,900 \$	6
4496	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Mar-22	5,425 \$	7
4497	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Apr-22	5,250 \$	6
4498	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	May-22	5,425 \$	7
4499	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Jun-22	5,250 \$	6
4500	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Jul-22	5,425 \$	7
4501	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Aug-21	34,100 \$	38
4502	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Sep-21	33,000 \$	36
4503	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Oct-21	34,094 \$	41
4504	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Nov-21	33,000 \$	40
4505	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Dec-21	34,100 \$	41
4506	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Jan-22	34,100 \$	41
4507	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Feb-22	30,800 \$	37
4508	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Mar-22	35,200 \$	42
4509	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Apr-22	33,000 \$	40
4510	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	May-22	34,100 \$	41
4511	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Jun-22	33,000 \$	40
4512	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Jul-22	34,100 \$	41
4513	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Aug-21	10,540 \$	12
4514	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Sep-21	10,200 \$	11
4515	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Oct-21	10,538 \$	13
4516	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Nov-21	10,200 \$	12
4517	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Dec-21	10,540 \$	13
4518	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Jan-22	10,540 \$	13
4519	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Feb-22	9,520 \$	11
4520	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Mar-22	10,540 \$	13

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4521	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Apr-22	10,200 \$	12
4522	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	May-22	10,540 \$	13
4523	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Jun-22	10,200 \$	12
4524	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Jul-22	10,540 \$	13
4525	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Aug-21	12,400 \$	14
4526	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Sep-21	12,000 \$	13
4527	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Oct-21	12,398 \$	15
4528	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Nov-21	12,000 \$	14
4529	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Dec-21	12,400 \$	15
4530	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Jan-22	12,400 \$	15
4531	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Feb-22	11,200 \$	13
4532	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Mar-22	12,401 \$	15
4533	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Apr-22	12,000 \$	14
4534	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	May-22	12,400 \$	15
4535	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Jun-22	12,000 \$	14
4536	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Jul-22	12,400 \$	15
4537	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Aug-21	1,550 \$	2
4538	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Sep-21	1,500 \$	2
4539	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Oct-21	1,550 \$	2
4540	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Nov-21	1,500 \$	2
4541	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Dec-21	1,550 \$	2
4542	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Jan-22	1,550 \$	2
4543	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Feb-22	1,400 \$	2
4544	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Mar-22	1,550 \$	2
4545	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Apr-22	1,500 \$	2
4546	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	May-22	1,550 \$	2
4547	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Jun-22	1,500 \$	2
4548	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Jul-22	1,550 \$	2
4549	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Aug-21	2,325 \$	3
4550	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Sep-21	2,250 \$	2
4551	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Oct-21	2,325 \$	3
4552	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Nov-21	2,250 \$	3
4553	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Dec-21	2,325 \$	3

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4554	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Jan-22	2,325 \$	3
4555	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Feb-22	2,100 \$	3
4556	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Mar-22	2,325 \$	3
4557	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Apr-22	2,250 \$	3
4558	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	May-22	2,325 \$	3
4559	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Jun-22	2,250 \$	3
4560	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Jul-22	2,325 \$	3
4561	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Aug-21	190,803 \$	210
4562	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Sep-21	184,649 \$	203
4563	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Oct-21	205,520 \$	247
4564	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Nov-21	184,650 \$	222
4565	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Dec-21	189,779 \$	228
4566	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Jan-22	190,805 \$	229
4567	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Feb-22	172,340 \$	207
4568	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Mar-22	201,860 \$	242
4569	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Apr-22	184,650 \$	222
4570	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	May-22	190,805 \$	229
4571	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Jun-22	184,650 \$	222
4572	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Jul-22	190,805 \$	229
4573	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Aug-21	6,200 \$	7
4574	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Sep-21	6,000 \$	7
4575	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Oct-21	6,199 \$	7
4576	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Nov-21	6,000 \$	7
4577	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Dec-21	6,200 \$	7
4578	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Jan-22	6,200 \$	7
4579	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Feb-22	5,600 \$	7
4580	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Mar-22	6,200 \$	7
4581	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Apr-22	6,000 \$	7
4582	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	May-22	6,200 \$	7
4583	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Jun-22	6,000 \$	7
4584	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Jul-22	6,200 \$	7
4585	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Aug-21	20,460 \$	23
4586	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Sep-21	19,800 \$	22

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4587	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Oct-21	20,457 \$	25
4588	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Nov-21	19,800 \$	24
4589	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Dec-21	20,460 \$	25
4590	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Jan-22	20,460 \$	25
4591	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Feb-22	18,480 \$	22
4592	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Mar-22	20,460 \$	25
4593	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Apr-22	19,800 \$	24
4594	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	May-22	20,460 \$	25
4595	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Jun-22	19,800 \$	24
4596	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Jul-22	20,460 \$	25
4597	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Aug-21	62,000 \$	68
4598	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Sep-21	59,067 \$	65
4599	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Oct-21	61,990 \$	74
4600	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Nov-21	60,000 \$	72
4601	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Dec-21	62,000 \$	74
4602	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Jan-22	62,000 \$	74
4603	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Feb-22	56,000 \$	67
4604	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Mar-22	64,000 \$	77
4605	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Apr-22	60,000 \$	72
4606	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	May-22	62,000 \$	74
4607	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Jun-22	60,000 \$	72
4608	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Jul-22	62,000 \$	74
4609	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Aug-21	12,400 \$	14
4610	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Sep-21	12,000 \$	13
4611	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Oct-21	12,398 \$	15
4612	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Nov-21	12,000 \$	14
4613	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Dec-21	12,400 \$	15
4614	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Jan-22	12,400 \$	15
4615	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Feb-22	11,200 \$	13
4616	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Mar-22	12,400 \$	15
4617	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Apr-22	12,000 \$	14
4618	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	May-22	12,400 \$	15
4619	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Jun-22	12,000 \$	14

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4620	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Jul-22	12,400 \$	15
4621	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Aug-21	66,960 \$	74
4622	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Sep-21	64,799 \$	71
4623	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Oct-21	66,949 \$	80
4624	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Nov-21	64,800 \$	78
4625	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Dec-21	66,960 \$	80
4626	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Jan-22	66,960 \$	80
4627	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Feb-22	60,480 \$	73
4628	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Mar-22	69,120 \$	83
4629	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Apr-22	64,800 \$	78
4630	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	May-22	66,960 \$	80
4631	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Jun-22	64,800 \$	78
4632	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Jul-22	66,960 \$	80
4633	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Aug-21	62,000 \$	68
4634	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Sep-21	59,476 \$	65
4635	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Oct-21	61,990 \$	74
4636	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Nov-21	60,000 \$	72
4637	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Dec-21	62,000 \$	74
4638	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Jan-22	62,000 \$	74
4639	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Feb-22	56,000 \$	67
4640	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Mar-22	64,000 \$	77
4641	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Apr-22	60,000 \$	72
4642	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	May-22	62,000 \$	74
4643	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Jun-22	60,000 \$	72
4644	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Jul-22	62,000 \$	74
4645	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Nov-21	198,811 \$	239
4646	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Dec-21	228,560 \$	274
4647	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Jan-22	223,141 \$	268
4648	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Feb-22	188,014 \$	226
4649	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Mar-22	343,799 \$	413
4650	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Aug-21	165,354 \$	182
4651	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Sep-21	160,020 \$	176
4652	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Oct-21	166,640 \$	200

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4653	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Nov-21	160,020 \$	192
4654	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Dec-21	163,264 \$	196
4655	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Jan-22	165,354 \$	198
4656	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Feb-22	149,352 \$	179
4657	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Mar-22	175,588 \$	211
4658	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Apr-22	160,020 \$	192
4659	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	May-22	165,354 \$	198
4660	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Jun-22	160,020 \$	192
4661	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Jul-22	165,354 \$	198
4662	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135668	Aug-21	23,812 \$	26
4663	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135668	Sep-21	22,500 \$	25
4664	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135668	Oct-21	23,250 \$	28
4665	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135669	Aug-21	108,500 \$	119
4666	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135669	Sep-21	104,999 \$	116
4667	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135669	Oct-21	108,482 \$	130
4668	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135684	Aug-21	992 \$	1
4669	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135684	Sep-21	960 \$	1
4670	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135684	Oct-21	946 \$	1
4671	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135686	Aug-21	1,333 \$	1
4672	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135686	Sep-21	1,290 \$	1
4673	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135686	Oct-21	1,272 \$	2
4674	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135688	Aug-21	1,488 \$	2
4675	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135688	Sep-21	1,440 \$	2
4676	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135688	Oct-21	1,488 \$	2
4677	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Aug-21	2,691,081 \$	2,960
4678	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Sep-21	2,657,283 \$	2,923
4679	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Oct-21	3,156,329 \$	3,788
4680	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Nov-21	1,307,118 \$	1,569
4681	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Dec-21	2,324,190 \$	2,789
4682	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Jan-22	1,851,325 \$	2,222
4683	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Feb-22	1,682,437 \$	2,019
4684	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Mar-22	2,345,628 \$	2,815
4685	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135945	Aug-21	262,384 \$	289

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4686	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135945	Sep-21	253,920 \$	279
4687	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135945	Oct-21	262,341 \$	315
4688	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136614	Nov-21	905,248 \$	1,086
4689	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136614	Dec-21	1,218,996 \$	1,463
4690	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136614	Jan-22	1,343,500 \$	1,612
4691	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136614	Feb-22	1,150,951 \$	1,381
4692	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136614	Mar-22	1,242,234 \$	1,491
4693	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136615	Nov-21	45,000 \$	54
4694	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136616	Nov-21	103,928 \$	125
4695	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Nov-21	660 \$	1
4696	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Dec-21	752 \$	1
4697	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Jan-22	810 \$	1
4698	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Feb-22	817 \$	1
4699	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Mar-22	838 \$	1
4700	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136712	Nov-21	20 \$	0
4701	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Nov-21	594 \$	1
4702	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Dec-21	702 \$	1
4703	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Jan-22	729 \$	1
4704	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Feb-22	735 \$	1
4705	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Mar-22	756 \$	1
4706	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136716	Nov-21	90 \$	0
4707	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Nov-21	27,000 \$	32
4708	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Dec-21	27,900 \$	33
4709	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Jan-22	27,900 \$	33
4710	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Feb-22	25,200 \$	30
4711	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Mar-22	27,900 \$	33
4712	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Apr-22	27,000 \$	32
4713	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	May-22	27,900 \$	33
4714	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Jun-22	27,000 \$	32
4715	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Jul-22	27,900 \$	33
4716	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Nov-21	61,500 \$	74
4717	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Dec-21	63,550 \$	76
4718	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Jan-22	63,550 \$	76

ANR Pipeline Company
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4719	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Feb-22	57,400 \$	69
4720	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Mar-22	63,550 \$	76
4721	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Apr-22	61,500 \$	74
4722	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	May-22	63,550 \$	76
4723	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Jun-22	61,500 \$	74
4724	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Jul-22	63,550 \$	76
4725	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Dec-21	70,859 \$	85
4726	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Jan-22	98,000 \$	118
4727	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Feb-22	90,829 \$	109
4728	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Mar-22	155,501 \$	187
4729	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Dec-21	55,472 \$	67
4730	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Jan-22	120,800 \$	145
4731	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Feb-22	111,161 \$	133
4732	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Mar-22	154,771 \$	186
4733	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Apr-22	2,893 \$	3
4734	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Dec-21	70,892 \$	85
4735	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Jan-22	165,907 \$	199
4736	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Feb-22	159,820 \$	192
4737	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Mar-22	228,142 \$	274
4738	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136821	Dec-21	46,500 \$	56
4739	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136822	Dec-21	90,762 \$	109
4740	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Dec-21	3,145,000 \$	3,774
4741	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Jan-22	2,466,129 \$	2,959
4742	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Feb-22	2,246,732 \$	2,696
4743	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Mar-22	3,279,012 \$	3,935
4744	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499	Jan-22	69,663 \$	84
4745	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499	Feb-22	105,707 \$	127
4746	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136942	Jan-22	46,500 \$	56
4747	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136942	Feb-22	42,000 \$	50
4748	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136942	Mar-22	46,500 \$	56
4749	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136943	Jan-22	98,000 \$	118
4750	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136943	Feb-22	98,000 \$	118
4751	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136943	Mar-22	108,500 \$	130

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4752	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	Apr-22	22,500 \$	27
4753	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	May-22	23,250 \$	28
4754	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	Jun-22	22,500 \$	27
4755	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	Jul-22	23,240 \$	28
4756	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	Apr-22	105,000 \$	126
4757	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	May-22	108,500 \$	130
4758	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	Jun-22	105,000 \$	126
4759	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	Jul-22	105,000 \$	126
4760	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Apr-22	1,882,622 \$	2,259
4761	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	May-22	2,375,658 \$	2,851
4762	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jun-22	2,051,096 \$	2,461
4763	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jul-22	2,336,061 \$	2,803
4764	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137470	Apr-22	3,328,909 \$	3,995
4765	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137365	May-22	749 \$	1
4766	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137365	Jun-22	750 \$	1
4767	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137365	Jul-22	775 \$	1
4768	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137368	May-22	990 \$	1
4769	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137368	Jun-22	990 \$	1
4770	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137368	Jul-22	1,023 \$	1
4771	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137586	May-22	3,737,682 \$	4,485
4772	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137370	Jun-22	510 \$	1
4773	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137370	Jul-22	527 \$	1
4774	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137675	Jun-22	3,496,468 \$	4,196
4775	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137770	Jul-22	3,042,181 \$	3,651
4776	ACA	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137786	Jul-22	122,329 \$	147
4777	ACA	FTS-1	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	Feb-22	1,690 \$	2
4778	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Aug-21	58,865 \$	65
4779	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Sep-21	58,255 \$	64
4780	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Oct-21	58,903 \$	71
4781	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Nov-21	60,690 \$	73
4782	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Dec-21	61,421 \$	74
4783	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Jan-22	62,713 \$	75
4784	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Feb-22	56,644 \$	68

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4785	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Mar-22	62,713 \$	75
4786	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Apr-22	60,690 \$	73
4787	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	May-22	58,544 \$	70
4788	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Jun-22	60,690 \$	73
4789	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Jul-22	61,990 \$	74
4790	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Aug-21	61,997 \$	68
4791	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Sep-21	62,497 \$	69
4792	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Oct-21	61,634 \$	74
4793	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Nov-21	65,700 \$	79
4794	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Dec-21	58,090 \$	70
4795	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Jan-22	57,351 \$	69
4796	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Feb-22	26,786 \$	32
4797	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Mar-22	67,890 \$	81
4798	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Apr-22	63,561 \$	76
4799	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	May-22	64,966 \$	78
4800	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Jun-22	65,700 \$	79
4801	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Jul-22	66,156 \$	79
4802	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Aug-21	15,589 \$	17
4803	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Sep-21	15,981 \$	18
4804	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Oct-21	13,535 \$	16
4805	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Nov-21	14,087 \$	17
4806	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Dec-21	12,711 \$	15
4807	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Jan-22	17,301 \$	21
4808	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Feb-22	16,253 \$	20
4809	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Mar-22	16,916 \$	20
4810	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Apr-22	11,216 \$	13
4811	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	May-22	10,926 \$	13
4812	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Jun-22	10,629 \$	13
4813	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Jul-22	13,822 \$	17
4814	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Aug-21	60,760 \$	67
4815	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Sep-21	55,366 \$	61
4816	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Oct-21	61,138 \$	73
4817	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Nov-21	66,606 \$	80

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4818	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Dec-21	54,422 \$	65
4819	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Jan-22	53,041 \$	64
4820	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Feb-22	6,930 \$	8
4821	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Mar-22	70,897 \$	85
4822	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Apr-22	56,020 \$	67
4823	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	May-22	58,871 \$	71
4824	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Jun-22	42,844 \$	51
4825	ACA	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Jul-22	52,904 \$	63
4826	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Aug-21	19,940 \$	22
4827	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Sep-21	23,928 \$	26
4828	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Oct-21	280,098 \$	336
4829	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Nov-21	511,411 \$	614
4830	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Dec-21	694,245 \$	833
4831	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Jan-22	1,290,562 \$	1,549
4832	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Feb-22	7,798,374 \$	9,358
4833	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Mar-22	13,176,657 \$	15,812
4834	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Apr-22	10,964,821 \$	13,158
4835	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	May-22	15,240,688 \$	18,289
4836	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Jun-22	17,558,481 \$	21,070
4837	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133755	Jul-22	21,332,173 \$	25,599
4838	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137236	Mar-22	661,272 \$	794
4839	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	May-22	80,590 \$	97
4840	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	Jun-22	20,671 \$	25
4841	ACA	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	133756	Jul-22	1,947,641 \$	2,337
4842	ACA	FTS-1	Commodity Charge	VITOL INC.	137407	Apr-22	1,142,396 \$	1,371
4843	ACA	FTS-1	Commodity Charge	VITOL INC.	137407	May-22	1,618,004 \$	1,942
4844	ACA	FTS-1	Commodity Charge	VITOL INC.	137407	Jun-22	1,940,000 \$	2,328
4845	ACA	FTS-1	Commodity Charge	VITOL INC.	137407	Jul-22	2,106,630 \$	2,528
4846	ACA	FTS-1	Commodity Charge	VITOL INC.	137408	Apr-22	992,126 \$	1,191
4847	ACA	FTS-1	Commodity Charge	VITOL INC.	137408	May-22	1,208,437 \$	1,450
4848	ACA	FTS-1	Commodity Charge	VITOL INC.	137408	Jun-22	1,629,918 \$	1,956
4849	ACA	FTS-1	Commodity Charge	VITOL INC.	137408	Jul-22	2,596,718 \$	3,116
4850	ACA	FTS-1	Commodity Charge	VITOL INC.	137409	Apr-22	1,990,921 \$	2,389

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4851	ACA	FTS-1	Commodity Charge	VITOL INC.	137409	May-22	2,161,932 \$	2,594
4852	ACA	FTS-1	Commodity Charge	VITOL INC.	137409	Jun-22	2,085,885 \$	2,503
4853	ACA	FTS-1	Commodity Charge	VITOL INC.	137409	Jul-22	2,162,851 \$	2,595
4854	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Aug-21	312,945 \$	344
4855	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Sep-21	302,850 \$	333
4856	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Oct-21	222,018 \$	266
4857	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Apr-22	302,894 \$	363
4858	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	May-22	312,668 \$	375
4859	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Jun-22	302,597 \$	363
4860	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Jul-22	312,697 \$	375
4861	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Aug-21	435,953 \$	480
4862	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Sep-21	421,919 \$	464
4863	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Oct-21	315,832 \$	379
4864	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Apr-22	421,779 \$	506
4865	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	May-22	435,829 \$	523
4866	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Jun-22	421,770 \$	506
4867	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Jul-22	435,829 \$	523
4868	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Nov-21	689,970 \$	828
4869	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Dec-21	712,969 \$	856
4870	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Jan-22	712,969 \$	856
4871	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Feb-22	643,972 \$	773
4872	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Mar-22	712,969 \$	856
4873	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Nov-21	80,035 \$	96
4874	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Dec-21	82,801 \$	99
4875	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Jan-22	82,737 \$	99
4876	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Feb-22	74,788 \$	90
4877	ACA	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Mar-22	82,769 \$	99
4878	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Aug-21	190,848 \$	210
4879	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Sep-21	184,689 \$	203
4880	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Oct-21	5,968 \$	7
4881	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Apr-22	184,770 \$	222
4882	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	May-22	190,929 \$	229
4883	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Jun-22	184,770 \$	222

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4884	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Jul-22	190,917 \$	229
4885	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Aug-21	431,055 \$	474
4886	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Sep-21	417,125 \$	459
4887	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Oct-21	162,120 \$	195
4888	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Apr-22	405,012 \$	486
4889	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	May-22	418,531 \$	502
4890	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Jun-22	415,680 \$	499
4891	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Jul-22	429,537 \$	515
4892	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Aug-21	431,035 \$	474
4893	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Sep-21	417,120 \$	459
4894	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Oct-21	354,566 \$	425
4895	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Apr-22	348,159 \$	418
4896	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	May-22	441,173 \$	529
4897	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Jun-22	433,601 \$	520
4898	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Jul-22	429,537 \$	515
4899	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Aug-21	257,455 \$	283
4900	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Sep-21	249,150 \$	274
4901	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Oct-21	59,934 \$	72
4902	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Apr-22	256,860 \$	308
4903	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	May-22	265,422 \$	319
4904	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Jun-22	236,940 \$	284
4905	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Jul-22	244,995 \$	294
4906	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Aug-21	154,150 \$	170
4907	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Sep-21	149,999 \$	165
4908	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Oct-21	155,000 \$	186
4909	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Nov-21	149,459 \$	179
4910	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Dec-21	154,999 \$	186
4911	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Jan-22	154,124 \$	185
4912	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Feb-22	139,553 \$	167
4913	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Mar-22	153,744 \$	184
4914	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Apr-22	150,000 \$	180
4915	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	May-22	155,000 \$	186
4916	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Jun-22	150,000 \$	180

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4917	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Jul-22	155,000 \$	186
4918	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Aug-21	154,972 \$	170
4919	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Sep-21	149,972 \$	165
4920	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Oct-21	154,969 \$	186
4921	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Nov-21	148,828 \$	179
4922	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Dec-21	154,951 \$	186
4923	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Jan-22	154,532 \$	185
4924	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Feb-22	139,556 \$	167
4925	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Mar-22	153,744 \$	184
4926	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Apr-22	150,000 \$	180
4927	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	May-22	155,000 \$	186
4928	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Jun-22	150,000 \$	180
4929	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Jul-22	155,000 \$	186
4930	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Nov-21	358,564 \$	430
4931	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Dec-21	429,003 \$	515
4932	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Jan-22	209,096 \$	251
4933	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Feb-22	229,403 \$	275
4934	ACA	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Mar-22	77,226 \$	93
4935	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Aug-21	308,326 \$	339
4936	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Sep-21	298,381 \$	328
4937	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Oct-21	308,326 \$	370
4938	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Apr-22	283,775 \$	341
4939	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	May-22	307,945 \$	370
4940	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Jun-22	298,048 \$	358
4941	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Jul-22	302,444 \$	363
4942	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Aug-21	462,489 \$	509
4943	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Sep-21	447,570 \$	492
4944	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Oct-21	462,489 \$	555
4945	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Apr-22	433,141 \$	520
4946	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	May-22	463,003 \$	556
4947	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Jun-22	448,071 \$	538
4948	ACA	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Jul-22	463,004 \$	556
4949	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Nov-21	179,040 \$	215

ANR Pipeline Company
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4950	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Dec-21	227,602 \$	273
4951	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Jan-22	227,478 \$	273
4952	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Feb-22	205,464 \$	247
4953	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Mar-22	184,915 \$	222
4954	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Aug-21	1,079,393 \$	1,187
4955	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Sep-21	1,044,296 \$	1,149
4956	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Oct-21	1,079,333 \$	1,295
4957	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Apr-22	894,571 \$	1,073
4958	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	May-22	916,323 \$	1,100
4959	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Jun-22	883,194 \$	1,060
4960	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Jul-22	924,390 \$	1,109
4961	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	Dec-21	154,938 \$	186
4962	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	Jan-22	154,845 \$	186
4963	ACA	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	Feb-22	139,860 \$	168
4964	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Aug-21	47,206 \$	52
4965	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Sep-21	41,510 \$	46
4966	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Oct-21	41,246 \$	49
4967	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Dec-21	31,912 \$	38
4968	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Jan-22	17 \$	0
4969	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Feb-22	788 \$	1
4970	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Mar-22	42,880 \$	51
4971	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Apr-22	8,027 \$	10
4972	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	May-22	32,832 \$	39
4973	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Jul-22	6,729 \$	8
4974	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135877	Aug-21	16,642 \$	18
4975	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135877	Sep-21	19,703 \$	22
4976	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Nov-21	59,974 \$	72
4977	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Dec-21	86,303 \$	104
4978	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Jan-22	73,344 \$	88
4979	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Feb-22	61,595 \$	74
4980	ACA	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Mar-22	62,549 \$	75
4981	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Aug-21	897 \$	1
4982	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Sep-21	6,303 \$	7

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4983	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Oct-21	9,094 \$	11
4984	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Nov-21	27,111 \$	33
4985	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Dec-21	26,485 \$	32
4986	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Jan-22	26,252 \$	32
4987	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Feb-22	27,304 \$	33
4988	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Mar-22	24,745 \$	30
4989	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Nov-21	25,574 \$	31
4990	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Dec-21	40,200 \$	48
4991	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Jan-22	50,790 \$	61
4992	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Feb-22	32,218 \$	39
4993	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Mar-22	36,240 \$	43
4994	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Apr-22	46,102 \$	55
4995	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	May-22	22,937 \$	28
4996	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Jun-22	11,080 \$	13
4997	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Jul-22	12,397 \$	15
4998	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137332	Jul-22	200 \$	0
4999	ACA	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137333	Jul-22	538 \$	1
5000	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Dec-21	102,981 \$	124
5001	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jan-22	59,033 \$	71
5002	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Feb-22	75,380 \$	90
5003	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Mar-22	102,982 \$	124
5004	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Apr-22	99,660 \$	120
5005	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	May-22	97,998 \$	118
5006	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jun-22	78,332 \$	94
5007	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jul-22	96,990 \$	116
5008	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Dec-21	22,265 \$	27
5009	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Jan-22	13,130 \$	16
5010	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Feb-22	16,969 \$	20
5011	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Mar-22	22,630 \$	27
5012	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Apr-22	21,900 \$	26
5013	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	May-22	22,630 \$	27
5014	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Jun-22	21,900 \$	26
5015	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Jul-22	22,630 \$	27

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5016	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Dec-21	47,263 \$	57
5017	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Jan-22	27,922 \$	34
5018	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Feb-22	36,076 \$	43
5019	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Mar-22	48,112 \$	58
5020	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Apr-22	46,560 \$	56
5021	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	May-22	48,112 \$	58
5022	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Jun-22	46,560 \$	56
5023	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Jul-22	48,112 \$	58
5024	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Dec-21	4,991 \$	6
5025	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Jan-22	4,991 \$	6
5026	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Feb-22	4,508 \$	5
5027	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Mar-22	4,991 \$	6
5028	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Apr-22	4,830 \$	6
5029	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	May-22	4,991 \$	6
5030	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Jun-22	4,830 \$	6
5031	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Jul-22	4,991 \$	6
5032	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Dec-21	120,233 \$	144
5033	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jan-22	75,390 \$	90
5034	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Feb-22	97,401 \$	117
5035	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Mar-22	129,890 \$	156
5036	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Apr-22	125,697 \$	151
5037	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	May-22	125,242 \$	150
5038	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jun-22	121,004 \$	145
5039	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jul-22	126,944 \$	152
5040	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Dec-21	26,098 \$	31
5041	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Jan-22	15,295 \$	18
5042	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Feb-22	19,975 \$	24
5043	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Mar-22	26,349 \$	32
5044	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Apr-22	25,500 \$	31
5045	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	May-22	25,260 \$	30
5046	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Jun-22	25,500 \$	31
5047	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Jul-22	26,350 \$	32
5048	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Dec-21	2,201 \$	3

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5049	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Jan-22	2,201 \$	3
5050	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Feb-22	1,988 \$	2
5051	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Mar-22	2,201 \$	3
5052	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Apr-22	2,130 \$	3
5053	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	May-22	2,201 \$	3
5054	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Jun-22	2,130 \$	3
5055	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Jul-22	2,201 \$	3
5056	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Dec-21	30,627 \$	37
5057	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Jan-22	17,283 \$	21
5058	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Feb-22	22,964 \$	28
5059	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Mar-22	30,620 \$	37
5060	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Apr-22	29,353 \$	35
5061	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	May-22	30,628 \$	37
5062	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Jun-22	29,638 \$	36
5063	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Jul-22	30,626 \$	37
5064	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Dec-21	16,988 \$	20
5065	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Jan-22	9,864 \$	12
5066	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Feb-22	12,736 \$	15
5067	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Mar-22	16,988 \$	20
5068	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Apr-22	16,439 \$	20
5069	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	May-22	16,988 \$	20
5070	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Jun-22	16,440 \$	20
5071	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Jul-22	16,988 \$	20
5072	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Dec-21	1,519 \$	2
5073	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Jan-22	1,519 \$	2
5074	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Feb-22	1,372 \$	2
5075	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Mar-22	1,519 \$	2
5076	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Apr-22	1,470 \$	2
5077	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	May-22	1,519 \$	2
5078	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Jun-22	1,470 \$	2
5079	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Jul-22	1,519 \$	2
5080	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Dec-21	3,100 \$	4
5081	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Jan-22	3,100 \$	4

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5082	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Feb-22	2,800 \$	3
5083	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Mar-22	3,100 \$	4
5084	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Apr-22	3,000 \$	4
5085	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	May-22	3,100 \$	4
5086	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Jun-22	3,000 \$	4
5087	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Jul-22	3,100 \$	4
5088	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Dec-21	1,612 \$	2
5089	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Jan-22	1,612 \$	2
5090	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Feb-22	1,456 \$	2
5091	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Mar-22	1,612 \$	2
5092	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Apr-22	1,560 \$	2
5093	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	May-22	1,612 \$	2
5094	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Jun-22	1,560 \$	2
5095	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Jul-22	1,612 \$	2
5096	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Dec-21	1,178 \$	1
5097	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Jan-22	1,178 \$	1
5098	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Feb-22	1,064 \$	1
5099	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Mar-22	1,178 \$	1
5100	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Apr-22	1,140 \$	1
5101	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	May-22	1,178 \$	1
5102	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Jun-22	1,140 \$	1
5103	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Jul-22	1,178 \$	1
5104	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Dec-21	1,860 \$	2
5105	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Jan-22	1,860 \$	2
5106	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Feb-22	1,680 \$	2
5107	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Mar-22	1,860 \$	2
5108	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Apr-22	1,800 \$	2
5109	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	May-22	1,860 \$	2
5110	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Jun-22	1,800 \$	2
5111	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Jul-22	1,860 \$	2
5112	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Dec-21	13,330 \$	16
5113	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Jan-22	13,327 \$	16
5114	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Feb-22	12,040 \$	14

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5115	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Mar-22	13,330 \$	16
5116	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Apr-22	12,900 \$	15
5117	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	May-22	13,330 \$	16
5118	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Jun-22	12,900 \$	15
5119	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Jul-22	13,330 \$	16
5120	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Dec-21	32,798 \$	39
5121	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Jan-22	19,035 \$	23
5122	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Feb-22	24,577 \$	29
5123	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Mar-22	32,798 \$	39
5124	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Apr-22	31,740 \$	38
5125	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	May-22	32,798 \$	39
5126	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Jun-22	31,740 \$	38
5127	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Jul-22	32,798 \$	39
5128	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Dec-21	5,704 \$	7
5129	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Jan-22	5,704 \$	7
5130	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Feb-22	5,152 \$	6
5131	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Mar-22	5,704 \$	7
5132	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Apr-22	5,520 \$	7
5133	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	May-22	5,704 \$	7
5134	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Jun-22	5,520 \$	7
5135	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Jul-22	5,704 \$	7
5136	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Dec-21	3,224 \$	4
5137	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Jan-22	3,224 \$	4
5138	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Feb-22	2,912 \$	3
5139	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Mar-22	3,224 \$	4
5140	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Apr-22	3,120 \$	4
5141	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	May-22	3,224 \$	4
5142	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Jun-22	3,120 \$	4
5143	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Jul-22	3,224 \$	4
5144	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Dec-21	434 \$	1
5145	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Jan-22	434 \$	1
5146	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Feb-22	392 \$	0
5147	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Mar-22	434 \$	1

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5148	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Apr-22	420 \$	1
5149	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	May-22	434 \$	1
5150	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Jun-22	420 \$	1
5151	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Jul-22	434 \$	1
5152	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Dec-21	4,123 \$	5
5153	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Jan-22	4,123 \$	5
5154	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Feb-22	3,724 \$	4
5155	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Mar-22	4,123 \$	5
5156	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Apr-22	3,990 \$	5
5157	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	May-22	3,990 \$	5
5158	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Jun-22	3,990 \$	5
5159	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Jul-22	4,123 \$	5
5160	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Dec-21	3,689 \$	4
5161	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Jan-22	3,689 \$	4
5162	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Feb-22	3,332 \$	4
5163	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Mar-22	3,689 \$	4
5164	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Apr-22	3,570 \$	4
5165	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	May-22	3,689 \$	4
5166	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Jun-22	3,570 \$	4
5167	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Jul-22	3,689 \$	4
5168	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Dec-21	2,821 \$	3
5169	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Jan-22	2,818 \$	3
5170	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Feb-22	2,548 \$	3
5171	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Mar-22	2,821 \$	3
5172	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Apr-22	2,730 \$	3
5173	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	May-22	2,821 \$	3
5174	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Jun-22	2,730 \$	3
5175	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Jul-22	2,821 \$	3
5176	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Dec-21	775 \$	1
5177	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Jan-22	775 \$	1
5178	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Feb-22	700 \$	1
5179	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Mar-22	775 \$	1
5180	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Apr-22	750 \$	1

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5181	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	May-22	750 \$	1
5182	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Jun-22	750 \$	1
5183	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Jul-22	775 \$	1
5184	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Dec-21	10,881 \$	13
5185	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Jan-22	10,881 \$	13
5186	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Feb-22	9,828 \$	12
5187	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Mar-22	10,881 \$	13
5188	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Apr-22	10,530 \$	13
5189	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	May-22	10,881 \$	13
5190	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Jun-22	10,530 \$	13
5191	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Jul-22	10,881 \$	13
5192	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Dec-21	197,627 \$	237
5193	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jan-22	115,636 \$	139
5194	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Feb-22	151,150 \$	181
5195	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Mar-22	199,384 \$	239
5196	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Apr-22	192,960 \$	232
5197	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	May-22	191,037 \$	229
5198	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jun-22	180,572 \$	217
5199	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jul-22	191,216 \$	229
5200	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Dec-21	5,425 \$	7
5201	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Jan-22	5,425 \$	7
5202	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Feb-22	4,900 \$	6
5203	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Mar-22	5,425 \$	7
5204	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Apr-22	5,250 \$	6
5205	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	May-22	5,425 \$	7
5206	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Jun-22	5,250 \$	6
5207	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Jul-22	5,425 \$	7
5208	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Dec-21	4,960 \$	6
5209	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Jan-22	4,960 \$	6
5210	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Feb-22	4,480 \$	5
5211	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Mar-22	4,960 \$	6
5212	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Apr-22	4,800 \$	6
5213	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	May-22	4,960 \$	6

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5214	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Jun-22	4,800 \$	6
5215	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Jul-22	4,960 \$	6
5216	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Dec-21	6,231 \$	7
5217	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Jan-22	6,231 \$	7
5218	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Feb-22	5,628 \$	7
5219	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Mar-22	6,231 \$	7
5220	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Apr-22	6,030 \$	7
5221	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	May-22	6,231 \$	7
5222	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Jun-22	6,030 \$	7
5223	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Jul-22	6,231 \$	7
5224	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Dec-21	620 \$	1
5225	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Jan-22	620 \$	1
5226	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Feb-22	560 \$	1
5227	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Mar-22	620 \$	1
5228	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Apr-22	600 \$	1
5229	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	May-22	620 \$	1
5230	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Jun-22	600 \$	1
5231	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Jul-22	620 \$	1
5232	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Dec-21	1,209 \$	1
5233	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Jan-22	1,209 \$	1
5234	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Feb-22	1,092 \$	1
5235	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Mar-22	1,209 \$	1
5236	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Apr-22	1,170 \$	1
5237	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	May-22	1,209 \$	1
5238	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Jun-22	1,170 \$	1
5239	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Jul-22	1,209 \$	1
5240	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Dec-21	30,374 \$	36
5241	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Jan-22	17,633 \$	21
5242	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Feb-22	22,780 \$	27
5243	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Mar-22	30,380 \$	36
5244	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Apr-22	29,116 \$	35
5245	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	May-22	30,380 \$	36
5246	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Jun-22	29,400 \$	35

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5247	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Jul-22	30,380 \$	36
5248	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Dec-21	25,172 \$	30
5249	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Jan-22	14,286 \$	17
5250	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Feb-22	19,082 \$	23
5251	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Mar-22	25,172 \$	30
5252	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Apr-22	24,352 \$	29
5253	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	May-22	25,158 \$	30
5254	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Jun-22	24,133 \$	29
5255	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Jul-22	25,034 \$	30
5256	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Dec-21	56,100 \$	67
5257	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jan-22	33,221 \$	40
5258	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Feb-22	43,945 \$	53
5259	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Mar-22	57,970 \$	70
5260	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Apr-22	56,100 \$	67
5261	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	May-22	52,942 \$	64
5262	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jun-22	56,100 \$	67
5263	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jul-22	57,970 \$	70
5264	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Dec-21	2,883 \$	3
5265	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Jan-22	2,883 \$	3
5266	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Feb-22	2,604 \$	3
5267	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Mar-22	2,883 \$	3
5268	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Apr-22	2,790 \$	3
5269	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	May-22	2,883 \$	3
5270	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Jun-22	2,790 \$	3
5271	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Jul-22	2,883 \$	3
5272	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Dec-21	930 \$	1
5273	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Jan-22	930 \$	1
5274	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Feb-22	840 \$	1
5275	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Mar-22	930 \$	1
5276	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Apr-22	900 \$	1
5277	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	May-22	930 \$	1
5278	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Jun-22	900 \$	1
5279	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Jul-22	930 \$	1

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5280	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Dec-21	56,552 \$	68
5281	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Jan-22	33,201 \$	40
5282	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Feb-22	44,145 \$	53
5283	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Mar-22	58,838 \$	71
5284	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Apr-22	56,676 \$	68
5285	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	May-22	56,767 \$	68
5286	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Jun-22	54,268 \$	65
5287	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Jul-22	58,838 \$	71
5288	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Dec-21	775 \$	1
5289	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Jan-22	775 \$	1
5290	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Feb-22	700 \$	1
5291	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Mar-22	775 \$	1
5292	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Apr-22	750 \$	1
5293	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	May-22	775 \$	1
5294	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Jun-22	750 \$	1
5295	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Jul-22	775 \$	1
5296	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Dec-21	2,914 \$	4
5297	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Jan-22	2,914 \$	4
5298	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Feb-22	2,632 \$	3
5299	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Mar-22	2,914 \$	4
5300	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Apr-22	2,820 \$	3
5301	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	May-22	2,914 \$	4
5302	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Jun-22	2,820 \$	3
5303	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Jul-22	2,914 \$	4
5304	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Dec-21	14,880 \$	18
5305	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Jan-22	8,635 \$	10
5306	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Feb-22	11,157 \$	13
5307	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Mar-22	14,880 \$	18
5308	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Apr-22	14,400 \$	17
5309	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	May-22	14,880 \$	18
5310	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Jun-22	14,400 \$	17
5311	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Jul-22	14,880 \$	18
5312	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Dec-21	15,810 \$	19

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5313	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Jan-22	9,149 \$	11
5314	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Feb-22	11,827 \$	14
5315	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Mar-22	15,779 \$	19
5316	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Apr-22	15,300 \$	18
5317	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	May-22	15,810 \$	19
5318	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Jun-22	15,300 \$	18
5319	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Jul-22	15,810 \$	19
5320	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Dec-21	4,495 \$	5
5321	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Jan-22	4,495 \$	5
5322	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Feb-22	4,060 \$	5
5323	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Mar-22	4,495 \$	5
5324	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Apr-22	4,350 \$	5
5325	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	May-22	4,495 \$	5
5326	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Jun-22	4,350 \$	5
5327	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Jul-22	4,495 \$	5
5328	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Dec-21	868 \$	1
5329	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Jan-22	868 \$	1
5330	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Feb-22	784 \$	1
5331	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Mar-22	868 \$	1
5332	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Apr-22	840 \$	1
5333	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	May-22	868 \$	1
5334	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Jun-22	840 \$	1
5335	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Jul-22	868 \$	1
5336	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Dec-21	2,852 \$	3
5337	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Jan-22	2,852 \$	3
5338	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Feb-22	2,576 \$	3
5339	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Mar-22	2,852 \$	3
5340	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Apr-22	2,760 \$	3
5341	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	May-22	2,852 \$	3
5342	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Jun-22	2,760 \$	3
5343	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Jul-22	2,852 \$	3
5344	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Dec-21	1,860 \$	2
5345	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Jan-22	1,860 \$	2

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5346	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Feb-22	1,680 \$	2
5347	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Mar-22	1,860 \$	2
5348	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Apr-22	1,800 \$	2
5349	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	May-22	1,860 \$	2
5350	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Jun-22	1,800 \$	2
5351	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Jul-22	1,860 \$	2
5352	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Dec-21	1,116 \$	1
5353	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Jan-22	1,116 \$	1
5354	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Feb-22	1,008 \$	1
5355	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Mar-22	1,116 \$	1
5356	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Apr-22	1,080 \$	1
5357	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	May-22	1,116 \$	1
5358	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Jun-22	1,080 \$	1
5359	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Jul-22	1,116 \$	1
5360	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Dec-21	5,952 \$	7
5361	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Jan-22	5,952 \$	7
5362	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Feb-22	5,376 \$	6
5363	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Mar-22	5,952 \$	7
5364	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Apr-22	5,760 \$	7
5365	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	May-22	5,952 \$	7
5366	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Jun-22	5,760 \$	7
5367	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Jul-22	5,952 \$	7
5368	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Dec-21	52,885 \$	63
5369	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Jan-22	30,186 \$	36
5370	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Feb-22	39,657 \$	48
5371	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Mar-22	52,886 \$	63
5372	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Apr-22	51,180 \$	61
5373	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	May-22	49,887 \$	60
5374	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Jun-22	50,306 \$	60
5375	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Jul-22	51,332 \$	62
5376	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Dec-21	2,449 \$	3
5377	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Jan-22	2,449 \$	3
5378	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Feb-22	2,212 \$	3

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5379	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Mar-22	2,449 \$	3
5380	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Apr-22	2,370 \$	3
5381	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	May-22	2,449 \$	3
5382	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Jun-22	2,370 \$	3
5383	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Jul-22	2,449 \$	3
5384	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Dec-21	12,121 \$	15
5385	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Jan-22	12,121 \$	15
5386	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Feb-22	10,948 \$	13
5387	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Mar-22	12,121 \$	15
5388	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Apr-22	11,730 \$	14
5389	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	May-22	12,121 \$	15
5390	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Jun-22	11,730 \$	14
5391	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Jul-22	12,121 \$	15
5392	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Dec-21	899 \$	1
5393	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Jan-22	899 \$	1
5394	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Feb-22	812 \$	1
5395	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Mar-22	899 \$	1
5396	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Apr-22	870 \$	1
5397	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	May-22	899 \$	1
5398	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Jun-22	870 \$	1
5399	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Jul-22	899 \$	1
5400	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Dec-21	144,908 \$	174
5401	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jan-22	88,239 \$	106
5402	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Feb-22	113,997 \$	137
5403	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Mar-22	152,024 \$	182
5404	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Apr-22	147,116 \$	177
5405	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	May-22	149,567 \$	179
5406	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jun-22	147,110 \$	177
5407	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jul-22	152,011 \$	182
5408	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Dec-21	4,154 \$	5
5409	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Jan-22	4,154 \$	5
5410	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Feb-22	3,752 \$	5
5411	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Mar-22	4,154 \$	5

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5412	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Apr-22	4,020 \$	5
5413	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	May-22	4,154 \$	5
5414	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Jun-22	4,020 \$	5
5415	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Jul-22	4,154 \$	5
5416	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Dec-21	124 \$	0
5417	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Jan-22	124 \$	0
5418	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Feb-22	112 \$	0
5419	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Mar-22	124 \$	0
5420	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Apr-22	120 \$	0
5421	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	May-22	124 \$	0
5422	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Jun-22	120 \$	0
5423	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Jul-22	124 \$	0
5424	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Dec-21	1,023 \$	1
5425	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Jan-22	1,023 \$	1
5426	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Feb-22	924 \$	1
5427	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Mar-22	1,023 \$	1
5428	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Apr-22	990 \$	1
5429	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	May-22	1,023 \$	1
5430	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Jun-22	990 \$	1
5431	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Jul-22	1,023 \$	1
5432	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Dec-21	6,045 \$	7
5433	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Jan-22	6,045 \$	7
5434	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Feb-22	5,460 \$	7
5435	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Mar-22	6,045 \$	7
5436	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Apr-22	5,850 \$	7
5437	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	May-22	6,045 \$	7
5438	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Jun-22	5,850 \$	7
5439	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Jul-22	6,045 \$	7
5440	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Dec-21	7,471 \$	9
5441	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Jan-22	7,471 \$	9
5442	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Feb-22	6,748 \$	8
5443	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Mar-22	7,471 \$	9
5444	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Apr-22	7,230 \$	9

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5445	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	May-22	7,471 \$	9
5446	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Jun-22	7,230 \$	9
5447	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Jul-22	7,471 \$	9
5448	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Dec-21	18,290 \$	22
5449	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Jan-22	18,290 \$	22
5450	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Feb-22	16,520 \$	20
5451	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Mar-22	18,290 \$	22
5452	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Apr-22	17,700 \$	21
5453	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	May-22	18,290 \$	22
5454	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Jun-22	17,700 \$	21
5455	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Jul-22	17,980 \$	22
5456	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Dec-21	15,500 \$	19
5457	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Jan-22	15,000 \$	18
5458	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Feb-22	14,000 \$	17
5459	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Mar-22	15,500 \$	19
5460	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Apr-22	15,000 \$	18
5461	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	May-22	14,500 \$	17
5462	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Jun-22	12,892 \$	15
5463	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Jul-22	14,833 \$	18
5464	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Dec-21	1,550 \$	2
5465	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Jan-22	1,550 \$	2
5466	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Feb-22	1,400 \$	2
5467	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Mar-22	1,550 \$	2
5468	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Apr-22	1,500 \$	2
5469	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	May-22	1,550 \$	2
5470	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Jun-22	1,500 \$	2
5471	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Jul-22	1,550 \$	2
5472	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Dec-21	6,975 \$	8
5473	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Jan-22	6,975 \$	8
5474	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Feb-22	6,300 \$	8
5475	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Mar-22	6,975 \$	8
5476	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Apr-22	6,750 \$	8
5477	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	May-22	6,975 \$	8

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5478	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Jun-22	6,750 \$	8
5479	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Jul-22	6,975 \$	8
5480	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Dec-21	18,910 \$	23
5481	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Jan-22	17,690 \$	21
5482	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Feb-22	17,080 \$	21
5483	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Mar-22	18,910 \$	23
5484	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Apr-22	18,300 \$	22
5485	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	May-22	18,910 \$	23
5486	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Jun-22	18,300 \$	22
5487	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Jul-22	18,910 \$	23
5488	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Dec-21	19,530 \$	23
5489	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Jan-22	11,335 \$	14
5490	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Feb-22	14,632 \$	18
5491	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Mar-22	19,530 \$	23
5492	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Apr-22	18,900 \$	23
5493	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	May-22	19,530 \$	23
5494	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Jun-22	18,900 \$	23
5495	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Jul-22	19,530 \$	23
5496	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Dec-21	372 \$	0
5497	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Jan-22	372 \$	0
5498	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Feb-22	336 \$	0
5499	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Mar-22	372 \$	0
5500	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Apr-22	360 \$	0
5501	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	May-22	372 \$	0
5502	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Jun-22	360 \$	0
5503	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Jul-22	372 \$	0
5504	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Dec-21	3,286 \$	4
5505	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Jan-22	3,286 \$	4
5506	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Feb-22	2,968 \$	4
5507	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Mar-22	3,280 \$	4
5508	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Apr-22	3,180 \$	4
5509	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	May-22	3,286 \$	4
5510	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Jun-22	3,180 \$	4

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5511	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Jul-22	3,286 \$	4
5512	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Dec-21	21,483 \$	26
5513	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Jan-22	21,483 \$	26
5514	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Feb-22	19,404 \$	23
5515	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Mar-22	21,483 \$	26
5516	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Apr-22	20,790 \$	25
5517	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	May-22	21,483 \$	26
5518	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Jun-22	20,790 \$	25
5519	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Jul-22	21,483 \$	26
5520	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Dec-21	14,322 \$	17
5521	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Jan-22	14,322 \$	17
5522	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Feb-22	12,936 \$	16
5523	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Mar-22	14,322 \$	17
5524	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Apr-22	13,860 \$	17
5525	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	May-22	14,322 \$	17
5526	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Jun-22	13,860 \$	17
5527	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Jul-22	14,322 \$	17
5528	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Dec-21	3,224 \$	4
5529	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Jan-22	3,224 \$	4
5530	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Feb-22	2,912 \$	3
5531	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Mar-22	3,224 \$	4
5532	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Apr-22	3,120 \$	4
5533	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	May-22	3,224 \$	4
5534	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Jun-22	3,120 \$	4
5535	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Jul-22	3,224 \$	4
5536	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Dec-21	7,316 \$	9
5537	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Jan-22	7,316 \$	9
5538	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Feb-22	6,608 \$	8
5539	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Mar-22	7,316 \$	9
5540	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Apr-22	7,080 \$	9
5541	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	May-22	7,316 \$	9
5542	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Jun-22	7,080 \$	9
5543	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Jul-22	7,316 \$	9

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5544	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Dec-21	24,800 \$	30
5545	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Jan-22	14,393 \$	17
5546	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Feb-22	18,400 \$	22
5547	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Mar-22	24,800 \$	30
5548	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Apr-22	24,000 \$	29
5549	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	May-22	24,800 \$	30
5550	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Jun-22	24,000 \$	29
5551	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Jul-22	24,800 \$	30
5552	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Dec-21	6,200 \$	7
5553	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Jan-22	3,600 \$	4
5554	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Feb-22	4,646 \$	6
5555	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Mar-22	6,200 \$	7
5556	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Apr-22	6,000 \$	7
5557	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	May-22	6,200 \$	7
5558	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Jun-22	6,000 \$	7
5559	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Jul-22	6,200 \$	7
5560	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Dec-21	1,488 \$	2
5561	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Jan-22	864 \$	1
5562	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Feb-22	1,111 \$	1
5563	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Mar-22	1,488 \$	2
5564	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Apr-22	1,440 \$	2
5565	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	May-22	1,488 \$	2
5566	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Jun-22	1,440 \$	2
5567	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Jul-22	1,488 \$	2
5568	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Dec-21	1,612 \$	2
5569	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Jan-22	936 \$	1
5570	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Feb-22	1,206 \$	1
5571	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Mar-22	1,612 \$	2
5572	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Apr-22	1,545 \$	2
5573	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	May-22	1,612 \$	2
5574	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Jun-22	1,560 \$	2
5575	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Jul-22	1,612 \$	2
5576	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Dec-21	1,488 \$	2

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5577	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Jan-22	864 \$	1
5578	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Feb-22	1,113 \$	1
5579	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Mar-22	1,488 \$	2
5580	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Apr-22	1,440 \$	2
5581	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	May-22	1,488 \$	2
5582	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Jun-22	1,440 \$	2
5583	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Jul-22	1,488 \$	2
5584	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Dec-21	434 \$	1
5585	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Jan-22	252 \$	0
5586	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Feb-22	328 \$	0
5587	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Mar-22	434 \$	1
5588	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Apr-22	416 \$	1
5589	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	May-22	434 \$	1
5590	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Jun-22	420 \$	1
5591	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Jul-22	434 \$	1
5592	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Dec-21	15,311 \$	18
5593	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Jan-22	9,031 \$	11
5594	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Feb-22	11,667 \$	14
5595	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Mar-22	15,562 \$	19
5596	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Apr-22	15,060 \$	18
5597	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	May-22	15,562 \$	19
5598	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Jun-22	15,060 \$	18
5599	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Jul-22	15,562 \$	19
5600	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Dec-21	9,299 \$	11
5601	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Jan-22	5,395 \$	6
5602	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Feb-22	6,972 \$	8
5603	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Mar-22	9,300 \$	11
5604	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Apr-22	9,000 \$	11
5605	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	May-22	9,300 \$	11
5606	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Jun-22	9,000 \$	11
5607	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Jul-22	9,300 \$	11
5608	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Dec-21	10,354 \$	12
5609	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Jan-22	6,012 \$	7

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5610	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Feb-22	7,762 \$	9
5611	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Mar-22	10,354 \$	12
5612	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Apr-22	10,020 \$	12
5613	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	May-22	10,354 \$	12
5614	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Jun-22	10,020 \$	12
5615	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Jul-22	10,354 \$	12
5616	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Dec-21	482 \$	1
5617	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Jan-22	288 \$	0
5618	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Feb-22	376 \$	0
5619	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Mar-22	496 \$	1
5620	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Apr-22	475 \$	1
5621	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	May-22	496 \$	1
5622	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Jun-22	480 \$	1
5623	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Jul-22	496 \$	1
5624	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Dec-21	1,054 \$	1
5625	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Jan-22	612 \$	1
5626	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Feb-22	786 \$	1
5627	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Mar-22	1,054 \$	1
5628	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Apr-22	1,018 \$	1
5629	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	May-22	1,054 \$	1
5630	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Jun-22	1,020 \$	1
5631	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Jul-22	1,054 \$	1
5632	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Dec-21	3,100 \$	4
5633	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Jan-22	1,795 \$	2
5634	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Feb-22	2,322 \$	3
5635	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Mar-22	3,100 \$	4
5636	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Apr-22	2,971 \$	4
5637	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	May-22	3,100 \$	4
5638	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Jun-22	3,000 \$	4
5639	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Jul-22	3,100 \$	4
5640	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Dec-21	7,812 \$	9
5641	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Jan-22	4,531 \$	5
5642	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Feb-22	5,856 \$	7

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5643	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Mar-22	7,812 \$	9
5644	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Apr-22	7,560 \$	9
5645	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	May-22	7,812 \$	9
5646	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Jun-22	7,560 \$	9
5647	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Jul-22	7,812 \$	9
5648	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Jan-22	900 \$	1
5649	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Feb-22	2,400 \$	3
5650	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Mar-22	9,000 \$	11
5651	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Jan-22	3,300 \$	4
5652	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Feb-22	8,800 \$	11
5653	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Mar-22	32,606 \$	39
5654	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Jan-22	3,000 \$	4
5655	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Feb-22	8,000 \$	10
5656	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Mar-22	30,000 \$	36
5657	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Jan-22	300 \$	0
5658	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Feb-22	800 \$	1
5659	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Mar-22	3,000 \$	4
5660	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Jan-22	5,775 \$	7
5661	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Feb-22	16,000 \$	19
5662	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Mar-22	60,000 \$	72
5663	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Jan-22	3,000 \$	4
5664	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Feb-22	8,000 \$	10
5665	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Mar-22	30,000 \$	36
5666	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Jan-22	1,500 \$	2
5667	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Feb-22	4,000 \$	5
5668	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Mar-22	15,000 \$	18
5669	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Jan-22	3,000 \$	4
5670	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Feb-22	8,000 \$	10
5671	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Mar-22	30,000 \$	36
5672	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Jan-22	13,043 \$	16
5673	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Feb-22	24,000 \$	29
5674	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Mar-22	93,000 \$	112
5675	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Jan-22	4,200 \$	5

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5676	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Feb-22	11,200 \$	13
5677	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Mar-22	42,000 \$	50
5678	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Apr-22	39,700 \$	48
5679	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	May-22	43,400 \$	52
5680	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Jun-22	42,000 \$	50
5681	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Jul-22	31,149 \$	37
5682	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Jan-22	10,533 \$	13
5683	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Feb-22	22,224 \$	27
5684	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Mar-22	83,313 \$	100
5685	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Apr-22	72,228 \$	87
5686	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	May-22	86,118 \$	103
5687	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Jun-22	36,847 \$	44
5688	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Jul-22	80,562 \$	97
5689	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Dec-21	20,553 \$	25
5690	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Jan-22	20,553 \$	25
5691	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Feb-22	18,564 \$	22
5692	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Mar-22	20,553 \$	25
5693	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Apr-22	19,890 \$	24
5694	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	May-22	20,553 \$	25
5695	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Jun-22	18,640 \$	22
5696	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Jul-22	20,445 \$	25
5697	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Jan-22	16,771 \$	20
5698	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Feb-22	28,000 \$	34
5699	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Mar-22	107,095 \$	129
5700	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Apr-22	100,299 \$	120
5701	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	May-22	108,500 \$	130
5702	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Jun-22	83,628 \$	100
5703	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Jul-22	92,417 \$	111
5704	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Dec-21	17,050 \$	20
5705	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Jan-22	17,050 \$	20
5706	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Feb-22	15,400 \$	18
5707	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Mar-22	17,050 \$	20
5708	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Apr-22	16,500 \$	20

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5709	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	May-22	17,050 \$	20
5710	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Jun-22	16,500 \$	20
5711	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Jul-22	16,502 \$	20
5712	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Dec-21	15,159 \$	18
5713	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Jan-22	15,159 \$	18
5714	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Feb-22	13,692 \$	16
5715	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Mar-22	15,159 \$	18
5716	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Apr-22	14,670 \$	18
5717	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	May-22	15,159 \$	18
5718	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Jun-22	14,670 \$	18
5719	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Jul-22	15,159 \$	18
5720	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jan-22	6,000 \$	7
5721	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Feb-22	19,279 \$	23
5722	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Mar-22	60,000 \$	72
5723	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Apr-22	58,000 \$	70
5724	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	May-22	62,000 \$	74
5725	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jun-22	60,000 \$	72
5726	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jul-22	52,196 \$	63
5727	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Dec-21	20,150 \$	24
5728	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Jan-22	20,150 \$	24
5729	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Feb-22	18,200 \$	22
5730	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Mar-22	20,150 \$	24
5731	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Apr-22	19,500 \$	23
5732	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	May-22	20,150 \$	24
5733	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Jun-22	19,500 \$	23
5734	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Jul-22	20,150 \$	24
5735	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Dec-21	3,100 \$	4
5736	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Jan-22	3,100 \$	4
5737	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Feb-22	2,800 \$	3
5738	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Mar-22	3,100 \$	4
5739	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Apr-22	3,000 \$	4
5740	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	May-22	3,100 \$	4
5741	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Jun-22	3,000 \$	4

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5742	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Jul-22	3,100 \$	4
5743	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Dec-21	10,850 \$	13
5744	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Jan-22	10,850 \$	13
5745	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Feb-22	9,800 \$	12
5746	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Mar-22	10,850 \$	13
5747	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Apr-22	10,500 \$	13
5748	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	May-22	10,850 \$	13
5749	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Jun-22	10,500 \$	13
5750	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Jul-22	10,850 \$	13
5751	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Dec-21	3,100 \$	4
5752	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Jan-22	3,100 \$	4
5753	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Feb-22	2,800 \$	3
5754	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Mar-22	3,100 \$	4
5755	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Apr-22	3,000 \$	4
5756	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	May-22	3,100 \$	4
5757	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Jun-22	3,000 \$	4
5758	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Jul-22	3,100 \$	4
5759	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Dec-21	3,100 \$	4
5760	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Jan-22	3,100 \$	4
5761	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Feb-22	2,800 \$	3
5762	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Mar-22	3,100 \$	4
5763	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Apr-22	3,000 \$	4
5764	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	May-22	3,100 \$	4
5765	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Jun-22	3,000 \$	4
5766	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Jul-22	3,100 \$	4
5767	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Dec-21	10,850 \$	13
5768	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Jan-22	10,850 \$	13
5769	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Feb-22	9,800 \$	12
5770	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Mar-22	10,850 \$	13
5771	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Apr-22	10,500 \$	13
5772	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	May-22	10,850 \$	13
5773	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Jun-22	10,500 \$	13
5774	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Jul-22	10,850 \$	13

ANR Pipeline Company
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5775	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Jan-22	3,000 \$	4
5776	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Feb-22	8,000 \$	10
5777	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Mar-22	30,000 \$	36
5778	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Apr-22	29,000 \$	35
5779	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	May-22	31,000 \$	37
5780	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Jun-22	30,000 \$	36
5781	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Jul-22	26,097 \$	31
5782	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Dec-21	90,708 \$	109
5783	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Jan-22	82,100 \$	99
5784	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Feb-22	84,000 \$	101
5785	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Mar-22	93,000 \$	112
5786	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Apr-22	90,000 \$	108
5787	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	May-22	94,429 \$	113
5788	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Jun-22	87,000 \$	104
5789	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Jul-22	90,669 \$	109
5790	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Dec-21	45,634 \$	55
5791	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Jan-22	46,500 \$	56
5792	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Feb-22	42,000 \$	50
5793	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Mar-22	46,500 \$	56
5794	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Apr-22	45,000 \$	54
5795	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	May-22	42,842 \$	51
5796	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Jun-22	43,625 \$	52
5797	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Jul-22	46,312 \$	56
5798	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Dec-21	61,714 \$	74
5799	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Jan-22	71,086 \$	85
5800	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Feb-22	66,976 \$	80
5801	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Mar-22	74,152 \$	89
5802	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Apr-22	71,760 \$	86
5803	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	May-22	69,216 \$	83
5804	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Jun-22	49,667 \$	60
5805	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Jul-22	40,402 \$	48
5806	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Jan-22	7,381 \$	9
5807	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Feb-22	20,000 \$	24

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5808	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Mar-22	75,000 \$	90
5809	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Apr-22	72,499 \$	87
5810	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	May-22	77,500 \$	93
5811	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Jun-22	73,448 \$	88
5812	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Jul-22	61,559 \$	74
5813	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Dec-21	61,988 \$	74
5814	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Jan-22	61,997 \$	74
5815	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Feb-22	56,000 \$	67
5816	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Mar-22	62,000 \$	74
5817	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Apr-22	60,000 \$	72
5818	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	May-22	58,858 \$	71
5819	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Jun-22	59,552 \$	71
5820	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Jul-22	56,403 \$	68
5821	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Dec-21	15,500 \$	19
5822	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Jan-22	15,500 \$	19
5823	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Feb-22	14,000 \$	17
5824	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Mar-22	15,500 \$	19
5825	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Apr-22	15,000 \$	18
5826	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	May-22	15,500 \$	19
5827	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Jun-22	15,000 \$	18
5828	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Jul-22	15,500 \$	19
5829	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Dec-21	45,776 \$	55
5830	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Jan-22	46,497 \$	56
5831	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Feb-22	42,000 \$	50
5832	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Mar-22	46,500 \$	56
5833	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Apr-22	45,000 \$	54
5834	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	May-22	45,674 \$	55
5835	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Dec-21	12,400 \$	15
5836	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Jan-22	12,400 \$	15
5837	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Feb-22	11,200 \$	13
5838	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Mar-22	12,400 \$	15
5839	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Apr-22	12,000 \$	14
5840	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	May-22	12,400 \$	15

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5841	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Jun-22	12,000 \$	14
5842	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Jul-22	12,400 \$	15
5843	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Dec-21	44,564 \$	53
5844	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Jan-22	46,500 \$	56
5845	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Feb-22	42,000 \$	50
5846	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Mar-22	46,500 \$	56
5847	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Apr-22	45,000 \$	54
5848	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	May-22	43,287 \$	52
5849	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Jun-22	33,412 \$	40
5850	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Jul-22	28,086 \$	34
5851	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Jan-22	7,095 \$	9
5852	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Feb-22	16,800 \$	20
5853	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Mar-22	63,000 \$	76
5854	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Apr-22	60,900 \$	73
5855	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	May-22	65,100 \$	78
5856	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Jun-22	63,000 \$	76
5857	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Jul-22	54,806 \$	66
5858	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Dec-21	28,848 \$	35
5859	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Jan-22	29,997 \$	36
5860	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Feb-22	27,346 \$	33
5861	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Mar-22	31,000 \$	37
5862	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Apr-22	30,000 \$	36
5863	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	May-22	29,719 \$	36
5864	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Jun-22	30,000 \$	36
5865	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Jul-22	24,852 \$	30
5866	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Dec-21	3,348 \$	4
5867	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Jan-22	3,348 \$	4
5868	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Feb-22	3,024 \$	4
5869	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Mar-22	3,348 \$	4
5870	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Apr-22	3,240 \$	4
5871	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	May-22	3,348 \$	4
5872	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Jun-22	3,240 \$	4
5873	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Jul-22	3,348 \$	4

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5874	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Dec-21	46,500 \$	56
5875	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Jan-22	44,997 \$	54
5876	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Feb-22	42,000 \$	50
5877	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Mar-22	46,500 \$	56
5878	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Apr-22	45,000 \$	54
5879	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	May-22	46,500 \$	56
5880	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Jun-22	45,000 \$	54
5881	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Jul-22	46,500 \$	56
5882	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Dec-21	46,500 \$	56
5883	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Jan-22	44,997 \$	54
5884	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Feb-22	42,000 \$	50
5885	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Mar-22	46,500 \$	56
5886	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Apr-22	45,000 \$	54
5887	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	May-22	46,500 \$	56
5888	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Jun-22	30,127 \$	36
5889	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Jul-22	45,000 \$	54
5890	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Dec-21	15,500 \$	19
5891	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Jan-22	15,500 \$	19
5892	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Feb-22	14,000 \$	17
5893	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Mar-22	15,500 \$	19
5894	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Apr-22	15,000 \$	18
5895	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	May-22	15,500 \$	19
5896	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Jun-22	15,000 \$	18
5897	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Jul-22	15,500 \$	19
5898	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Dec-21	21,700 \$	26
5899	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Jan-22	21,700 \$	26
5900	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Feb-22	19,600 \$	24
5901	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Mar-22	21,700 \$	26
5902	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Apr-22	21,000 \$	25
5903	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	May-22	21,700 \$	26
5904	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Jun-22	21,000 \$	25
5905	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Jul-22	20,153 \$	24
5906	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Dec-21	6,200 \$	7

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5907	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Jan-22	6,200 \$	7
5908	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Feb-22	5,600 \$	7
5909	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Mar-22	6,200 \$	7
5910	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Apr-22	6,000 \$	7
5911	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	May-22	6,200 \$	7
5912	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Jun-22	6,000 \$	7
5913	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Jul-22	6,200 \$	7
5914	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Dec-21	27,900 \$	33
5915	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Jan-22	27,000 \$	32
5916	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Feb-22	25,200 \$	30
5917	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Mar-22	27,900 \$	33
5918	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Apr-22	27,000 \$	32
5919	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	May-22	27,900 \$	33
5920	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Jun-22	21,753 \$	26
5921	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Jul-22	26,976 \$	32
5922	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Dec-21	6,200 \$	7
5923	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Jan-22	6,200 \$	7
5924	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Feb-22	5,600 \$	7
5925	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Mar-22	6,200 \$	7
5926	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Apr-22	6,000 \$	7
5927	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	May-22	6,200 \$	7
5928	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Jun-22	6,000 \$	7
5929	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Jul-22	6,200 \$	7
5930	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Dec-21	27,900 \$	33
5931	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Jan-22	27,900 \$	33
5932	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Feb-22	25,200 \$	30
5933	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Mar-22	27,900 \$	33
5934	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Apr-22	27,000 \$	32
5935	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	May-22	27,900 \$	33
5936	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Jun-22	27,000 \$	32
5937	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Jul-22	27,900 \$	33
5938	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Jan-22	7,817 \$	9
5939	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Feb-22	56,334 \$	68

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5940	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Mar-22	66,509 \$	80
5941	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Apr-22	69,600 \$	84
5942	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	May-22	74,400 \$	89
5943	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Jun-22	72,000 \$	86
5944	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Jul-22	62,636 \$	75
5945	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Jan-22	912 \$	1
5946	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Feb-22	2,432 \$	3
5947	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Mar-22	9,120 \$	11
5948	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Apr-22	8,816 \$	11
5949	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	May-22	9,424 \$	11
5950	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Jun-22	9,120 \$	11
5951	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Jul-22	9,424 \$	11
5952	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Dec-21	10,571 \$	13
5953	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Jan-22	10,571 \$	13
5954	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Feb-22	9,548 \$	11
5955	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Mar-22	10,571 \$	13
5956	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Apr-22	10,230 \$	12
5957	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	May-22	10,571 \$	13
5958	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Jun-22	10,230 \$	12
5959	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Jul-22	10,571 \$	13
5960	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Dec-21	75,823 \$	91
5961	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Jan-22	73,993 \$	89
5962	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Feb-22	125,209 \$	150
5963	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Mar-22	116,629 \$	140
5964	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Apr-22	115,957 \$	139
5965	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	May-22	143,498 \$	172
5966	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Jun-22	148,872 \$	179
5967	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Jul-22	99,055 \$	119
5968	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Dec-21	65,100 \$	78
5969	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Jan-22	63,994 \$	77
5970	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Feb-22	58,800 \$	71
5971	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Mar-22	65,100 \$	78
5972	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Apr-22	63,000 \$	76

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5973	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	May-22	65,100 \$	78
5974	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Jun-22	62,216 \$	75
5975	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Jul-22	65,100 \$	78
5976	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Dec-21	27,900 \$	33
5977	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Jan-22	27,900 \$	33
5978	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Feb-22	25,200 \$	30
5979	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Mar-22	27,900 \$	33
5980	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Apr-22	27,000 \$	32
5981	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	May-22	27,900 \$	33
5982	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Jun-22	24,942 \$	30
5983	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Jul-22	27,900 \$	33
5984	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135339	Dec-21	2,162,349 \$	2,595
5985	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Dec-21	400,261 \$	480
5986	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Jan-22	1,097,319 \$	1,317
5987	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Feb-22	610,940 \$	733
5988	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Mar-22	1,111,089 \$	1,333
5989	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Dec-21	546,724 \$	656
5990	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Jan-22	1,679,941 \$	2,016
5991	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Feb-22	1,067,494 \$	1,281
5992	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Mar-22	1,226,183 \$	1,471
5993	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Apr-22	1,149,494 \$	1,379
5994	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	May-22	896,022 \$	1,075
5995	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Dec-21	163,964 \$	197
5996	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Jan-22	255,320 \$	306
5997	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Feb-22	214,837 \$	258
5998	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Mar-22	287,690 \$	345
5999	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Dec-21	11,098 \$	13
6000	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Jan-22	22,165 \$	27
6001	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Feb-22	20,020 \$	24
6002	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Mar-22	22,165 \$	27
6003	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Dec-21	315,313 \$	378
6004	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Jan-22	507,834 \$	609
6005	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Feb-22	406,157 \$	487

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6006	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Mar-22	480,692 \$	577
6007	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Apr-22	368,179 \$	442
6008	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	May-22	390,507 \$	469
6009	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Jun-22	175,355 \$	210
6010	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Jul-22	321,128 \$	385
6011	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Dec-21	10,044 \$	12
6012	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Jan-22	18,761 \$	23
6013	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Feb-22	18,116 \$	22
6014	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Mar-22	20,057 \$	24
6015	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136626	Dec-21	11,873 \$	14
6016	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136626	Jan-22	11,842 \$	14
6017	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136626	Feb-22	10,696 \$	13
6018	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136626	Mar-22	11,842 \$	14
6019	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Dec-21	13,950 \$	17
6020	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Jan-22	13,947 \$	17
6021	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Feb-22	12,600 \$	15
6022	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Mar-22	13,950 \$	17
6023	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Apr-22	13,500 \$	16
6024	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	May-22	13,950 \$	17
6025	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Jun-22	13,150 \$	16
6026	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Jul-22	13,050 \$	16
6027	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Dec-21	362,609 \$	435
6028	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Jan-22	648,104 \$	778
6029	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Feb-22	456,819 \$	548
6030	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Mar-22	540,594 \$	649
6031	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Apr-22	359,082 \$	431
6032	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	May-22	508,327 \$	610
6033	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Jun-22	372,810 \$	447
6034	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Jul-22	190,055 \$	228
6035	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Dec-21	23,250 \$	28
6036	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Jan-22	23,250 \$	28
6037	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Feb-22	21,000 \$	25
6038	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Mar-22	23,250 \$	28

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6039	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Apr-22	22,500 \$	27
6040	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	May-22	23,250 \$	28
6041	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Jun-22	22,500 \$	27
6042	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Jul-22	23,250 \$	28
6043	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Dec-21	46,500 \$	56
6044	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Jan-22	44,997 \$	54
6045	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Feb-22	42,000 \$	50
6046	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Mar-22	46,500 \$	56
6047	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Apr-22	45,000 \$	54
6048	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	May-22	45,000 \$	54
6049	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Jun-22	30,808 \$	37
6050	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Jul-22	40,500 \$	49
6051	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Dec-21	45,906 \$	55
6052	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jan-22	45,771 \$	55
6053	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Feb-22	40,517 \$	49
6054	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Mar-22	45,971 \$	55
6055	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Apr-22	55,788 \$	67
6056	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	May-22	54,768 \$	66
6057	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jun-22	50,800 \$	61
6058	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jul-22	59,946 \$	72
6059	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Dec-21	134,105 \$	161
6060	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jan-22	136,756 \$	164
6061	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Feb-22	125,746 \$	151
6062	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Mar-22	139,221 \$	167
6063	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Apr-22	135,000 \$	162
6064	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	May-22	139,500 \$	167
6065	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jun-22	126,262 \$	152
6066	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jul-22	132,387 \$	159
6067	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Dec-21	146,744 \$	176
6068	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jan-22	154,156 \$	185
6069	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Feb-22	137,192 \$	165
6070	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Mar-22	154,947 \$	186
6071	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Apr-22	179,551 \$	215

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6072	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	May-22	170,604 \$	205
6073	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jun-22	177,299 \$	213
6074	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jul-22	180,499 \$	217
6075	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136751	Dec-21	15,251 \$	18
6076	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136751	Jan-22	13,595 \$	16
6077	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136751	Feb-22	13,436 \$	16
6078	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136751	Mar-22	3,131 \$	4
6079	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Dec-21	122,912 \$	148
6080	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Jan-22	11,127 \$	13
6081	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Feb-22	134,635 \$	162
6082	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Mar-22	111,655 \$	134
6083	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Apr-22	147,781 \$	177
6084	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	May-22	105,347 \$	126
6085	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Jun-22	146,178 \$	175
6086	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Jul-22	148,471 \$	178
6087	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136618	Jan-22	25,100 \$	30
6088	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136618	Feb-22	28,112 \$	34
6089	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136618	Mar-22	31,124 \$	37
6090	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136620	Jan-22	11,538 \$	14
6091	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136620	Feb-22	12,516 \$	15
6092	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136620	Mar-22	13,857 \$	17
6093	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136621	Jan-22	2,322 \$	3
6094	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136621	Feb-22	2,408 \$	3
6095	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136621	Mar-22	2,666 \$	3
6096	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136625	Jan-22	8,424 \$	10
6097	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136625	Feb-22	8,736 \$	10
6098	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136625	Mar-22	9,672 \$	12
6099	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137000	Feb-22	1,531,898 \$	1,838
6100	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137001	Feb-22	704,306 \$	845
6101	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137069	Feb-22	78,400 \$	94
6102	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	Apr-22	8,820 \$	11
6103	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	May-22	8,820 \$	11
6104	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	Jun-22	8,820 \$	11

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6105	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	Jul-22	9,114 \$	11
6106	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	Apr-22	11,250 \$	14
6107	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	May-22	11,519 \$	14
6108	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	Jun-22	11,220 \$	13
6109	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	Jul-22	11,594 \$	14
6110	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	Apr-22	3,930 \$	5
6111	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	May-22	3,930 \$	5
6112	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	Jun-22	3,930 \$	5
6113	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	Jul-22	4,061 \$	5
6114	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	Apr-22	2,155,675 \$	2,587
6115	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	May-22	1,665,620 \$	1,999
6116	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	Jun-22	2,162,816 \$	2,595
6117	ACA	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	Jul-22	2,373,436 \$	2,848
6118	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Dec-21	3,199 \$	4
6119	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Jan-22	7,116 \$	9
6120	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Feb-22	5,511 \$	7
6121	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Mar-22	3,347 \$	4
6122	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Apr-22	1,672 \$	2
6123	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	May-22	1,306 \$	2
6124	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Jun-22	516 \$	1
6125	ACA	FTS-1	Commodity Charge	SUMMIT UTILITIES OKLAHOMA, INC.	126028	Jul-22	176 \$	0
6126	ACA	FTS-1	Commodity Charge	RATIO ENERGY, INC.	137787	Jul-22	56,192 \$	67
6127	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Feb-22	3,694,751 \$	4,434
6128	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Mar-22	5,500,160 \$	6,600
6129	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Feb-22	349,062 \$	419
6130	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Mar-22	928,894 \$	1,115
6131	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Feb-22	1,216,735 \$	1,460
6132	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Mar-22	1,428,483 \$	1,714
6133	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Feb-22	756,140 \$	907
6134	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Mar-22	1,123,156 \$	1,348
6135	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	Feb-22	74,496 \$	89
6136	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	Mar-22	261,422 \$	314
6137	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Feb-22	269,129 \$	323

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6138	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Mar-22	348,706	\$ 418
6139	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635	Feb-22	4,083,999	\$ 4,901
6140	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136635	Mar-22	5,040,631	\$ 6,049
6141	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137002	Feb-22	397,763	\$ 477
6142	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	Feb-22	1,250	\$ 2
6143	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	Mar-22	20,246	\$ 24
6144	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Apr-22	4,872,675	\$ 5,847
6145	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	May-22	5,040,604	\$ 6,049
6146	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Jun-22	4,878,030	\$ 5,854
6147	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136636	Jul-22	5,040,631	\$ 6,049
6148	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Apr-22	515,694	\$ 619
6149	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	May-22	626,426	\$ 752
6150	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Jun-22	747,936	\$ 898
6151	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Jul-22	790,109	\$ 948
6152	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Apr-22	6,280,083	\$ 7,536
6153	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	May-22	5,651,261	\$ 6,782
6154	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Jun-22	5,156,426	\$ 6,188
6155	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Jul-22	5,830,116	\$ 6,996
6156	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	May-22	1,215,371	\$ 1,458
6157	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	Jun-22	886,582	\$ 1,064
6158	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	Jul-22	1,118,650	\$ 1,342
6159	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137588	May-22	1,569,204	\$ 1,883
6160	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137589	May-22	1,397,509	\$ 1,677
6161	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137684	Jun-22	1,500,229	\$ 1,800
6162	ACA	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137777	Jul-22	1,552,513	\$ 1,863
6163	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	135199	Mar-22	969,811	\$ 1,164
6164	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	Mar-22	536,306	\$ 644
6165	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	Apr-22	480,150	\$ 576
6166	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	May-22	514,022	\$ 617
6167	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	Jun-22	486,783	\$ 584
6168	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136488	Mar-22	287,427	\$ 345
6169	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179	Mar-22	2,661,222	\$ 3,193
6170	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137099	Apr-22	1,209,711	\$ 1,452

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6171	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	Apr-22	645,105 \$	774
6172	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	May-22	699,783 \$	840
6173	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	Jun-22	767,617 \$	921
6174	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	Jul-22	702,741 \$	843
6175	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137473	Apr-22	1,948,302 \$	2,338
6176	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137541	May-22	439,237 \$	527
6177	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137542	May-22	250,416 \$	301
6178	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137583	May-22	3,155,437 \$	3,787
6179	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137676	Jun-22	3,660,417 \$	4,393
6180	ACA	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137771	Jul-22	3,138,120 \$	3,766
6181	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137182	Mar-22	373,328 \$	448
6182	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	Apr-22	172,025 \$	206
6183	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	May-22	218,121 \$	262
6184	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	Jun-22	251,730 \$	302
6185	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	Jul-22	86,557 \$	104
6186	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	Apr-22	73,575 \$	88
6187	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	May-22	284,344 \$	341
6188	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	Jun-22	298,652 \$	358
6189	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	Jul-22	126,137 \$	151
6190	ACA	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137626	Jun-22	311,610 \$	374
6191	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137462	Apr-22	8,450,933 \$	10,141
6192	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137462	May-22	7,654,058 \$	9,185
6193	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137462	Jun-22	8,706,173 \$	10,447
6194	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137462	Jul-22	9,258,956 \$	11,111
6195	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137463	Apr-22	7,375,173 \$	8,850
6196	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137463	May-22	7,970,667 \$	9,565
6197	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137463	Jun-22	7,679,565 \$	9,215
6198	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137463	Jul-22	8,174,000 \$	9,809
6199	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137464	Apr-22	1,649,224 \$	1,979
6200	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137464	May-22	100,000 \$	120
6201	ACA	FTS-1	Commodity Charge	MU MARKETING LLC	137464	Jul-22	774,886 \$	930
6202	ACA	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	Apr-22	595,080 \$	714
6203	ACA	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	May-22	614,916 \$	738

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6204	ACA	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	Jun-22	585,162 \$	702
6205	ACA	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	Jul-22	476,064 \$	571
6206	ACA	FTS-1	Commodity Charge	PATHPOINT ENERGY, LLC	137739	Jun-22	5,000 \$	6
6207	ACA	FTS-1	Commodity Charge	PATHPOINT ENERGY, LLC	137739	Jul-22	197,396 \$	237
6208	ACA	FTS-1	Commodity Charge	PATHPOINT ENERGY, LLC	137783	Jul-22	37,000 \$	44
6209	ACA	FTS-1	Commodity Charge	PATHPOINT ENERGY, LLC	137785	Jul-22	75,624 \$	91
6210	ACA	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137387	Jul-22	539,999 \$	648
6211	ACA	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137388	Jul-22	233,772 \$	281
6212	ACA	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137389	Jul-22	232,350 \$	279
6213	ACA	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137717	Jul-22	1,170,386 \$	1,404
6214	ACA	FTS-1	Commodity Charge	GAS SOUTH, LLC	137807	Jul-22	24,721 \$	30
6215	ACA	FTS-1	Commodity Charge Total				1,632,761,417 \$	1,934,435
6216	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Aug-21	13,385 \$	14
6217	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Sep-21	10,282 \$	9
6218	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Oct-21	15,457 \$	12
6219	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Nov-21	4,110 \$	5
6220	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Dec-21	8,640 \$	10
6221	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Jan-22	12,401 \$	15
6222	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Feb-22	12,954 \$	16
6223	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Mar-22	20,321 \$	24
6224	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Apr-22	24,284 \$	29
6225	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	May-22	14,541 \$	17
6226	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Jun-22	13,359 \$	16
6227	ACA	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Jul-22	13,659 \$	16
6228	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Nov-21	13,274 \$	16
6229	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Dec-21	9,731 \$	12
6230	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Jan-22	12,671 \$	15
6231	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Feb-22	24,300 \$	29
6232	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Mar-22	7,391 \$	9
6233	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Apr-22	4,779 \$	6
6234	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	May-22	7,904 \$	9
6235	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Jun-22	5,214 \$	6
6236	ACA	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Jul-22	4,151 \$	5

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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6237	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Aug-21	86,503 \$	95
6238	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Sep-21	15,911 \$	18
6239	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Oct-21	233,094 \$	280
6240	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Nov-21	1,687 \$	2
6241	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Dec-21	13,858 \$	17
6242	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Jan-22	858 \$	1
6243	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Feb-22	64 \$	0
6244	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Mar-22	649 \$	1
6245	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Apr-22	139,700 \$	168
6246	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	May-22	240,785 \$	289
6247	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Jun-22	424,832 \$	510
6248	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Jul-22	444,550 \$	533
6249	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109024	Aug-21	6,016 \$	7
6250	ACA	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109024	Sep-21	91,999 \$	101
6251	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Aug-21	36,424 \$	40
6252	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Sep-21	35,395 \$	39
6253	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Oct-21	19,720 \$	24
6254	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Dec-21	3,610 \$	4
6255	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Jan-22	277 \$	0
6256	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Feb-22	243 \$	0
6257	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Mar-22	7,585 \$	9
6258	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Apr-22	15,662 \$	19
6259	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	May-22	47,974 \$	58
6260	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Jun-22	50,142 \$	60
6261	ACA	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Jul-22	32,202 \$	39
6262	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Aug-21	26,167 \$	29
6263	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Sep-21	21,329 \$	23
6264	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Oct-21	26,581 \$	32
6265	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Nov-21	3,155 \$	4
6266	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Dec-21	24,979 \$	30
6267	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jan-22	4,514 \$	5
6268	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Feb-22	3,147 \$	4
6269	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Mar-22	14,437 \$	17

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
6270	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Apr-22	8,702 \$	10	
6271	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	May-22	24,446 \$	29	
6272	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jun-22	26,228 \$	31	
6273	ACA	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jul-22	29,476 \$	35	
6274	ACA	FTS-1	Commodity Charge - NNS Balancing Total					2,415,709 \$	2,855
6275	ACA	FTS-1	Commodity Payback (ATMOS ENERGY CORPORATION	122803	Aug-21	1,589 \$	2	
6276	ACA	FTS-1	Commodity Payback (CARBONBETTER, LLC	136548	Nov-21	2,902 \$	3	
6277	ACA	FTS-1	Commodity Payback (CARBONBETTER, LLC	136548	Feb-22	54 \$	0	
6278	ACA	FTS-1	Commodity Payback (CARBONBETTER, LLC	136548	Mar-22	138 \$	0	
6279	ACA	FTS-1	Commodity Payback (CONCORD ENERGY LLC	137779	Jul-22	170 \$	0	
6280	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Nov-21	874 \$	1	
6281	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Dec-21	735 \$	1	
6282	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Jan-22	788 \$	1	
6283	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Feb-22	871 \$	1	
6284	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Mar-22	988 \$	1	
6285	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Oct-21	1 \$	-	
6286	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Aug-21	3,229 \$	4	
6287	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Sep-21	5,010 \$	6	
6288	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Nov-21	30,868 \$	37	
6289	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Dec-21	7,964 \$	10	
6290	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jan-22	8,994 \$	11	
6291	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Feb-22	6,618 \$	8	
6292	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Mar-22	6,231 \$	7	
6293	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Apr-22	16,815 \$	20	
6294	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	May-22	11,555 \$	14	
6295	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jun-22	9,747 \$	12	
6296	ACA	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jul-22	12,889 \$	15	
6297	ACA	FTS-1	Commodity Payback (DTE ENERGY TRADING, INC.	135773	Sep-21	1 \$	-	
6298	ACA	FTS-1	Commodity Payback (DTE ENERGY TRADING, INC.	135773	Oct-21	72 \$	0	
6299	ACA	FTS-1	Commodity Payback (DTE ENERGY TRADING, INC.	135773	Feb-22	1 \$	-	
6300	ACA	FTS-1	Commodity Payback (DTE ENERGY TRADING, INC.	135781	Jan-22	4,939 \$	6	
6301	ACA	FTS-1	Commodity Payback (DTE ENERGY TRADING, INC.	137418	Jun-22	278 \$	0	
6302	ACA	FTS-1	Commodity Payback (DTE ENERGY TRADING, INC.	137418	Jul-22	1,078 \$	1	

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6303	ACA	FTS-1	Commodity Payback (ECO-ENERGY NATURAL GAS, LLC	136115	Oct-21	1 \$	-
6304	ACA	FTS-1	Commodity Payback (ECO-ENERGY NATURAL GAS, LLC	136760	Jan-22	246 \$	0
6305	ACA	FTS-1	Commodity Payback (EDF ENERGY SERVICES, LLC	136585	Nov-21	150 \$	0
6306	ACA	FTS-1	Commodity Payback (EDF ENERGY SERVICES, LLC	136746	Dec-21	119 \$	0
6307	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	134759	Sep-21	1 \$	-
6308	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135734	Sep-21	1 \$	-
6309	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135734	Oct-21	43 \$	0
6310	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135845	Feb-22	992 \$	1
6311	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135845	Mar-22	1 \$	-
6312	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136247	Jan-22	10 \$	0
6313	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136247	Mar-22	167 \$	0
6314	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136247	Apr-22	98 \$	0
6315	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136284	Feb-22	655 \$	1
6316	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	137076	Feb-22	1,440 \$	2
6317	ACA	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	137585	May-22	1 \$	-
6318	ACA	FTS-1	Commodity Payback (EQT ENERGY, LLC	123658	Aug-21	1 \$	-
6319	ACA	FTS-1	Commodity Payback (EQT ENERGY, LLC	123658	Oct-21	1 \$	-
6320	ACA	FTS-1	Commodity Payback (EQT ENERGY, LLC	125852	Oct-21	2 \$	-
6321	ACA	FTS-1	Commodity Payback (FREEPOINT COMMODITIES LLC	136430	Oct-21	3 \$	-
6322	ACA	FTS-1	Commodity Payback (GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Apr-22	506 \$	1
6323	ACA	FTS-1	Commodity Payback (IOWA FERTILIZER COMPANY LLC	127009	May-22	103,215 \$	124
6324	ACA	FTS-1	Commodity Payback (IOWA FERTILIZER COMPANY LLC	127009	Jun-22	14,117 \$	17
6325	ACA	FTS-1	Commodity Payback (KOCH ENERGY SERVICES, LLC	136062	Sep-21	1 \$	-
6326	ACA	FTS-1	Commodity Payback (KOCH ENERGY SERVICES, LLC	137097	Mar-22	1 \$	-
6327	ACA	FTS-1	Commodity Payback (MIECO LLC	136403	Nov-21	2 \$	-
6328	ACA	FTS-1	Commodity Payback (SAPUTO CHEESE USA INC.	136783	Dec-21	1 \$	-
6329	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Aug-21	112,462 \$	124
6330	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Oct-21	72,334 \$	87
6331	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Nov-21	32,651 \$	39
6332	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Dec-21	9,642 \$	12
6333	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Jan-22	219,597 \$	264
6334	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135119	Oct-21	183 \$	0
6335	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135667	Oct-21	20,781 \$	25

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6336	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Aug-21	15,000 \$	17
6337	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Oct-21	23,000 \$	28
6338	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Nov-21	21,333 \$	26
6339	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Jan-22	18,154 \$	22
6340	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135755	Aug-21	20,000 \$	22
6341	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135755	Jan-22	109,217 \$	131
6342	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135756	Jan-22	113,999 \$	137
6343	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135612	Jan-22	11,537 \$	14
6344	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136075	Jan-22	12,000 \$	14
6345	ACA	FTS-1	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	135564	Dec-21	378 \$	0
6346	ACA	FTS-1	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	135564	Jul-22	270 \$	0
6347	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132546	Feb-22	29,935 \$	36
6348	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132546	Jun-22	51,347 \$	62
6349	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132546	Jul-22	20,000 \$	24
6350	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132590	Aug-21	92,098 \$	101
6351	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132590	Sep-21	23,109 \$	25
6352	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132590	Jan-22	1 \$	-
6353	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132590	Feb-22	49,594 \$	60
6354	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	135750	Aug-21	94,676 \$	104
6355	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	135751	Aug-21	5,000 \$	6
6356	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	135831	Sep-21	1 \$	-
6357	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	137395	Jun-22	85,000 \$	102
6358	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	137395	Jul-22	4,884 \$	6
6359	ACA	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	137471	Jun-22	20,000 \$	24
6360	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Aug-21	7,465 \$	8
6361	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Sep-21	6,558 \$	7
6362	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Oct-21	5,623 \$	7
6363	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Nov-21	5,131 \$	6
6364	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Dec-21	10 \$	0
6365	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Jan-22	12 \$	0
6366	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Feb-22	13,500 \$	16
6367	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Mar-22	3,500 \$	4
6368	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	136614	Feb-22	14,000 \$	17

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6369	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Jan-22	110,022 \$	132
6370	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Feb-22	24,504 \$	29
6371	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Mar-22	51,996 \$	62
6372	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	May-22	500 \$	1
6373	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jun-22	18,001 \$	22
6374	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jul-22	9,683 \$	12
6375	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137470	Apr-22	48,202 \$	58
6376	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137586	May-22	36,407 \$	44
6377	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137675	Jun-22	31,251 \$	38
6378	ACA	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137770	Jul-22	82,738 \$	99
6379	ACA	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	135339	Dec-21	75 \$	0
6380	ACA	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136392	Jan-22	1,799 \$	2
6381	ACA	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136619	Dec-21	347 \$	0
6382	ACA	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136619	Feb-22	1 \$	-
6383	ACA	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136748	Jun-22	499 \$	1
6384	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	132544	Feb-22	94,590 \$	114
6385	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	132544	Mar-22	41,727 \$	50
6386	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	135756	Mar-22	20,000 \$	24
6387	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	135612	Mar-22	10,174 \$	12
6388	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136075	Mar-22	26,250 \$	32
6389	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137002	Feb-22	40,000 \$	48
6390	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	Apr-22	15,000 \$	18
6391	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	May-22	19,401 \$	23
6392	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	Jun-22	16,716 \$	20
6393	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	Jul-22	8,513 \$	10
6394	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	Apr-22	109,477 \$	131
6395	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	May-22	180,846 \$	217
6396	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	Jun-22	559,531 \$	671
6397	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	Jul-22	99,568 \$	119
6398	ACA	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137193	Jul-22	8,500 \$	10
6399	ACA	FTS-1	Commodity Payback Charge Total				3,267,474 \$	3,882
6400	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Oct-21	10 \$	0
6401	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Nov-21	325 \$	0

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6402	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Dec-21	24 \$	0
6403	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Jan-22	2,411 \$	3
6404	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Feb-22	3,601 \$	4
6405	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Mar-22	1,952 \$	2
6406	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Apr-22	2,022 \$	2
6407	ACA	FTS-1	Overrun Charge	BP ENERGY COMPANY	126590	Jul-22	44 \$	0
6408	ACA	FTS-1	Overrun Charge	CIMA ENERGY, LP	135802	Nov-21	1,156 \$	1
6409	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Sep-21	125 \$	0
6410	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Oct-21	224 \$	0
6411	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Nov-21	288 \$	0
6412	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Dec-21	- \$	-
6413	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Jan-22	174 \$	0
6414	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Feb-22	645 \$	1
6415	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Mar-22	225 \$	0
6416	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Apr-22	359 \$	0
6417	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	May-22	82 \$	0
6418	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Jun-22	99 \$	0
6419	ACA	FTS-1	Overrun Charge	CITY OF MURRAY, KENTUCKY	104491	Jul-22	284 \$	0
6420	ACA	FTS-1	Overrun Charge	CONCORD ENERGY LLC	136402	Sep-21	14,997 \$	17
6421	ACA	FTS-1	Overrun Charge	CONCORD ENERGY LLC	137779	Jul-22	1 \$	-
6422	ACA	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Jan-22	14 \$	0
6423	ACA	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Oct-21	6,721 \$	8
6424	ACA	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Dec-21	3,358 \$	4
6425	ACA	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	135150	Sep-21	74 \$	0
6426	ACA	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	136746	Dec-21	58 \$	0
6427	ACA	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	136746	Mar-22	78 \$	0
6428	ACA	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Apr-22	34 \$	0
6429	ACA	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	May-22	166 \$	0
6430	ACA	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Jul-22	78 \$	0
6431	ACA	FTS-1	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	134773	Sep-21	774 \$	1
6432	ACA	FTS-1	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	134773	Oct-21	5,592 \$	7
6433	ACA	FTS-1	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135561	Sep-21	3,370 \$	4
6434	ACA	FTS-1	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135734	Oct-21	39 \$	0

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6435	ACA	FTS-1	Overrun Charge	ENLINK GAS MARKETING, LP	134780	Oct-21	27,408 \$	33
6436	ACA	FTS-1	Overrun Charge	ENLINK GAS MARKETING, LP	134780	Mar-22	265 \$	0
6437	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	135042	Aug-21	9,768 \$	11
6438	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	135042	Sep-21	9,472 \$	10
6439	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	135042	Oct-21	9,361 \$	11
6440	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Nov-21	5,460 \$	7
6441	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Dec-21	7,437 \$	9
6442	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Jan-22	5,460 \$	7
6443	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Feb-22	4,557 \$	5
6444	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Mar-22	7,316 \$	9
6445	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Apr-22	2,062 \$	2
6446	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	May-22	3,621 \$	4
6447	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Jun-22	7,359 \$	9
6448	ACA	FTS-1	Overrun Charge	ETHANOL PRODUCTS, LLC	136501	Jul-22	6,629 \$	8
6449	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Aug-21	7 \$	-
6450	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Sep-21	6 \$	-
6451	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Oct-21	1 \$	-
6452	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Nov-21	2 \$	-
6453	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	Sep-21	2 \$	-
6454	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	Oct-21	5 \$	-
6455	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	Nov-21	2 \$	-
6456	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113889	Aug-21	7 \$	0
6457	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113889	Oct-21	1 \$	-
6458	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113890	Sep-21	1 \$	-
6459	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113890	Oct-21	1 \$	-
6460	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	Aug-21	1 \$	-
6461	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	Sep-21	6 \$	-
6462	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	Oct-21	1 \$	-
6463	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113933	Aug-21	5 \$	-
6464	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113933	Oct-21	5 \$	-
6465	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113936	Sep-21	1 \$	-
6466	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113936	Oct-21	1 \$	-
6467	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113937	Sep-21	1 \$	-

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6468	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113937	Oct-21	1 \$	-
6469	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Aug-21	5 \$	-
6470	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Sep-21	1 \$	-
6471	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Oct-21	1 \$	-
6472	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Nov-21	1 \$	-
6473	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	125014	Oct-21	2 \$	-
6474	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	126509	Aug-21	1 \$	-
6475	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Aug-21	238 \$	0
6476	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Sep-21	345 \$	0
6477	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Oct-21	297 \$	0
6478	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Aug-21	390 \$	0
6479	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Sep-21	982 \$	1
6480	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Oct-21	681 \$	1
6481	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Aug-21	508 \$	1
6482	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Sep-21	1,311 \$	1
6483	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Oct-21	913 \$	1
6484	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136178	Aug-21	2 \$	-
6485	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136748	Nov-21	413 \$	0
6486	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136749	Nov-21	425 \$	1
6487	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136751	Nov-21	36 \$	0
6488	ACA	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136752	Nov-21	2,246 \$	3
6489	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Sep-21	19 \$	0
6490	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Nov-21	- \$	-
6491	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Apr-22	165 \$	0
6492	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	May-22	88 \$	0
6493	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Jul-22	51 \$	0
6494	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Dec-21	44 \$	0
6495	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Jan-22	145 \$	0
6496	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Feb-22	585 \$	1
6497	ACA	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Mar-22	166 \$	0
6498	ACA	FTS-1	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	Sep-21	16,629 \$	18
6499	ACA	FTS-1	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	Oct-21	289 \$	0
6500	ACA	FTS-1	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	Apr-22	11,400 \$	14

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6501	ACA	FTS-1	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	May-22	21,672 \$	26
6502	ACA	FTS-1	Overrun Charge	IOWA FERTILIZER COMPANY LLC	127009	Jul-22	558 \$	1
6503	ACA	FTS-1	Overrun Charge	KOCH ENERGY SERVICES, LLC	136062	Sep-21	24,598 \$	27
6504	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Sep-21	26,415 \$	29
6505	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Oct-21	8,260 \$	10
6506	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Nov-21	74,611 \$	90
6507	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Dec-21	20,361 \$	24
6508	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Feb-22	6,404 \$	8
6509	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Mar-22	14,812 \$	18
6510	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Apr-22	125,088 \$	150
6511	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	May-22	327,922 \$	394
6512	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Jun-22	221,159 \$	265
6513	ACA	FTS-1	Overrun Charge	OCCIDENTAL ENERGY MARKETING, INC.	132056	Jul-22	131,776 \$	158
6514	ACA	FTS-1	Overrun Charge	OKLAHOMA NATURAL GAS COMPANY, A DIVISION	123915	Jun-22	1 \$	-
6515	ACA	FTS-1	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	May-22	66,129 \$	79
6516	ACA	FTS-1	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Jun-22	57,457 \$	69
6517	ACA	FTS-1	Overrun Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	129987	Jul-22	89,577 \$	107
6518	ACA	FTS-1	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Nov-21	2,766 \$	3
6519	ACA	FTS-1	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Feb-22	137 \$	0
6520	ACA	FTS-1	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	130590	Apr-22	432 \$	1
6521	ACA	FTS-1	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Jan-22	657 \$	1
6522	ACA	FTS-1	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Feb-22	738 \$	1
6523	ACA	FTS-1	Overrun Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135564	Apr-22	224 \$	0
6524	ACA	FTS-1	Overrun Charge	TENASKA MARKETING VENTURES	132546	Jun-22	7,000 \$	8
6525	ACA	FTS-1	Overrun Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Dec-21	1 \$	-
6526	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Dec-21	5 \$	-
6527	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	May-22	4 \$	-
6528	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jun-22	15 \$	0
6529	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jul-22	9 \$	-
6530	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Dec-21	1 \$	-
6531	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	May-22	1 \$	-
6532	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jun-22	1 \$	-
6533	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Apr-22	12 \$	0

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6534	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	May-22	7 \$	0
6535	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Dec-21	4 \$	-
6536	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Dec-21	1 \$	-
6537	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Apr-22	13 \$	0
6538	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	May-22	12 \$	0
6539	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jun-22	11 \$	0
6540	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jul-22	13 \$	0
6541	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Dec-21	2 \$	-
6542	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Dec-21	6 \$	-
6543	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jul-22	2 \$	-
6544	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Dec-21	5 \$	-
6545	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	May-22	2 \$	-
6546	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jun-22	1 \$	-
6547	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jul-22	1 \$	-
6548	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Dec-21	361 \$	0
6549	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Feb-22	1 \$	-
6550	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Dec-21	256 \$	0
6551	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jan-22	742 \$	1
6552	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Feb-22	487 \$	1
6553	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Mar-22	484 \$	1
6554	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Apr-22	721 \$	1
6555	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	May-22	723 \$	1
6556	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jun-22	62 \$	0
6557	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jul-22	267 \$	0
6558	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Dec-21	730 \$	1
6559	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jan-22	1,623 \$	2
6560	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Apr-22	476 \$	1
6561	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	May-22	1,282 \$	2
6562	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jun-22	717 \$	1
6563	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jul-22	1,333 \$	2
6564	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136751	Jan-22	202 \$	0
6565	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136751	Feb-22	993 \$	1
6566	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Dec-21	83 \$	0

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6567	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Jan-22	609 \$	1
6568	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Feb-22	6,210 \$	7
6569	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Mar-22	2,131 \$	3
6570	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Apr-22	2,434 \$	3
6571	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	May-22	733 \$	1
6572	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Jun-22	3,471 \$	4
6573	ACA	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Jul-22	4,418 \$	5
6574	ACA	FTS-1	Overrun Charge Total				1,454,447 \$	1,734
6575	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Oct-21	820 \$	-
6576	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Nov-21	567 \$	1
6577	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Dec-21	246 \$	0
6578	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Jan-22	779 \$	1
6579	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Feb-22	1,106 \$	1
6580	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Mar-22	4,349 \$	5
6581	ACA	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	May-22	1,620 \$	2
6582	ACA	FTS-1	Overrun Charge - NN	DTE ENERGY TRADING, INC.	135356	Jan-22	61 \$	0
6583	ACA	FTS-1	Overrun Charge - NN	DTE ENERGY TRADING, INC.	135356	Feb-22	1,030 \$	1
6584	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Aug-21	661 \$	1
6585	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Sep-21	127 \$	0
6586	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Oct-21	1,225 \$	1
6587	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Dec-21	10,410 \$	12
6588	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jan-22	835 \$	1
6589	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Mar-22	1,221 \$	1
6590	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	May-22	93 \$	0
6591	ACA	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jul-22	205 \$	0
6592	ACA	FTS-1	Overrun Charge - NNS Balancing Total				25,355 \$	29
6593	ACA	FTS-1 Total					1,639,924,402 \$	1,942,936
6594	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	136197	Aug-21	3,210,667 \$	3,532
6595	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	136383	Sep-21	3,101,592 \$	3,412
6596	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	136468	Oct-21	3,356,002 \$	4,027
6597	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	136658	Nov-21	3,290,100 \$	3,948
6598	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	136870	Dec-21	3,708,840 \$	4,451
6599	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	136913	Jan-22	4,007,029 \$	4,808

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6600	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	137024	Feb-22	3,455,004	\$ 4,146
6601	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	137024	Mar-22	3,986,379	\$ 4,784
6602	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	137024	Apr-22	3,108,351	\$ 3,730
6603	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	137024	May-22	2,953,749	\$ 3,545
6604	ACA	FTS-2	Commodity Charge	TARGA GAS MARKETING LLC	137024	Jun-22	896,002	\$ 1,075
6605	ACA	FTS-2	Commodity Charge Total				35,073,715	\$ 41,457
6606	ACA	FTS-2 Total					35,073,715	\$ 41,457
6607	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Aug-21	56,718	\$ 62
6608	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Sep-21	41,804	\$ 46
6609	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Oct-21	44,987	\$ 54
6610	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Nov-21	58,762	\$ 71
6611	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Dec-21	71,591	\$ 86
6612	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Jan-22	70,384	\$ 84
6613	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Feb-22	45,895	\$ 55
6614	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Mar-22	55,306	\$ 66
6615	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Apr-22	48,683	\$ 58
6616	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	May-22	51,096	\$ 61
6617	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Jun-22	50,025	\$ 60
6618	ACA	FTS-3	Commodity Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Jul-22	59,183	\$ 71
6619	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Aug-21	393,119	\$ 432
6620	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Sep-21	288,161	\$ 317
6621	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Oct-21	439,790	\$ 528
6622	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Nov-21	346,613	\$ 416
6623	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Dec-21	496,473	\$ 596
6624	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Jan-22	300,844	\$ 361
6625	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Feb-22	350,469	\$ 421
6626	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Mar-22	420,084	\$ 504
6627	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Apr-22	413,140	\$ 496
6628	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	May-22	503,267	\$ 604
6629	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Jun-22	535,793	\$ 643
6630	ACA	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Jul-22	652,305	\$ 783
6631	ACA	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Aug-21	416,116	\$ 458
6632	ACA	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Sep-21	402,810	\$ 443

ANR Pipeline Company
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6633	ACA	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Oct-21	431,590 \$	518
6634	ACA	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Jun-22	445,080 \$	534
6635	ACA	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Jul-22	459,916 \$	552
6636	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Aug-21	1,077,413 \$	1,185
6637	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Sep-21	238,954 \$	263
6638	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Oct-21	15,714 \$	19
6639	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Aug-21	1,199,916 \$	1,320
6640	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Sep-21	695,787 \$	765
6641	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Oct-21	915,599 \$	1,099
6642	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Nov-21	516,767 \$	620
6643	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Dec-21	86,393 \$	104
6644	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Jan-22	17,962 \$	22
6645	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Aug-21	484,372 \$	533
6646	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Sep-21	230,273 \$	253
6647	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Oct-21	136,763 \$	164
6648	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Nov-21	6,495 \$	8
6649	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Dec-21	2,165 \$	3
6650	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136172	Jan-22	14,113 \$	17
6651	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Nov-21	6,218 \$	7
6652	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Jan-22	381,190 \$	457
6653	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Aug-21	369,686 \$	407
6654	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Sep-21	376,652 \$	414
6655	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Oct-21	353,418 \$	424
6656	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Nov-21	357,762 \$	429
6657	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Dec-21	377,939 \$	454
6658	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Jan-22	378,230 \$	454
6659	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Feb-22	314,439 \$	377
6660	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	135820	Mar-22	362,586 \$	435
6661	ACA	FTS-3	Commodity Charge	SPIRE MARKETING INC.	137441	Apr-22	427,592 \$	513
6662	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135155	Aug-21	81,024 \$	89
6663	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135155	Sep-21	91,808 \$	101
6664	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135155	Oct-21	10,084 \$	12
6665	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135565	Aug-21	1,203,787 \$	1,324

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6666	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135565	Sep-21	651,000 \$	716
6667	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135565	Oct-21	797,170 \$	957
6668	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135566	Nov-21	877,232 \$	1,053
6669	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Nov-21	88,852 \$	107
6670	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Dec-21	87,828 \$	105
6671	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Jan-22	64,269 \$	77
6672	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Feb-22	95,337 \$	114
6673	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Mar-22	63,630 \$	76
6674	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Apr-22	106,059 \$	127
6675	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	May-22	82,122 \$	99
6676	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Jun-22	127,510 \$	153
6677	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Jul-22	108,628 \$	130
6678	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135567	Dec-21	374,971 \$	450
6679	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135568	Jan-22	900,623 \$	1,081
6680	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135568	Feb-22	1,443,358 \$	1,732
6681	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135568	Mar-22	1,748,360 \$	2,098
6682	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137670	Jun-22	2,607,682 \$	3,129
6683	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137670	Jul-22	2,720,197 \$	3,264
6684	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137686	Jun-22	956,826 \$	1,148
6685	ACA	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137686	Jul-22	2,733,302 \$	3,280
6686	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Aug-21	112,506 \$	124
6687	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Sep-21	140,647 \$	155
6688	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Oct-21	80,907 \$	97
6689	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Nov-21	53,374 \$	64
6690	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Dec-21	70,164 \$	84
6691	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Jan-22	86,980 \$	104
6692	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Feb-22	38,351 \$	46
6693	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Mar-22	33,580 \$	40
6694	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	Apr-22	275,989 \$	331
6695	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114655	May-22	134,281 \$	161
6696	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Aug-21	125,737 \$	138
6697	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Sep-21	142,125 \$	156
6698	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Oct-21	181,982 \$	218

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6699	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Nov-21	45,645 \$	55
6700	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Dec-21	89,185 \$	107
6701	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Jan-22	165,477 \$	199
6702	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Feb-22	171,760 \$	206
6703	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Apr-22	387,098 \$	465
6704	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	May-22	239,823 \$	288
6705	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Jun-22	394,073 \$	473
6706	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	114656	Jul-22	74,312 \$	89
6707	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Aug-21	308,193 \$	339
6708	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Sep-21	618,004 \$	680
6709	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Oct-21	1,017,512 \$	1,221
6710	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Nov-21	600,427 \$	721
6711	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Dec-21	389,071 \$	467
6712	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Jan-22	903,197 \$	1,084
6713	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Feb-22	311,179 \$	373
6714	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Mar-22	602,132 \$	723
6715	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Apr-22	1,365,198 \$	1,638
6716	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	May-22	1,496,387 \$	1,796
6717	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Jun-22	2,368,039 \$	2,842
6718	ACA	FTS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	126586	Jul-22	2,512,053 \$	3,014
6719	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Aug-21	180,200 \$	198
6720	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Sep-21	238,248 \$	262
6721	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Oct-21	120,347 \$	144
6722	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Nov-21	180,383 \$	216
6723	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Dec-21	616,652 \$	740
6724	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Jan-22	690,176 \$	828
6725	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Feb-22	581,648 \$	698
6726	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Mar-22	110,534 \$	133
6727	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Apr-22	543,925 \$	653
6728	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	May-22	275,247 \$	330
6729	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Jun-22	569,158 \$	683
6730	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Jul-22	705,976 \$	847
6731	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Aug-21	1,001,762 \$	1,102

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6732	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Sep-21	814,273 \$	896
6733	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Oct-21	964,440 \$	1,157
6734	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Nov-21	923,853 \$	1,109
6735	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Dec-21	964,001 \$	1,157
6736	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jan-22	1,089,848 \$	1,308
6737	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Feb-22	887,759 \$	1,065
6738	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Mar-22	860,505 \$	1,033
6739	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Apr-22	800,973 \$	961
6740	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	May-22	698,829 \$	839
6741	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jun-22	973,310 \$	1,168
6742	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jul-22	908,694 \$	1,090
6743	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Nov-21	576,868 \$	692
6744	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Dec-21	616,652 \$	740
6745	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Jan-22	616,342 \$	740
6746	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Feb-22	556,696 \$	668
6747	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Mar-22	616,342 \$	740
6748	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Apr-22	137,970 \$	166
6749	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	May-22	95,698 \$	115
6750	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Jun-22	157,071 \$	188
6751	ACA	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Jul-22	338,763 \$	407
6752	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Aug-21	638,667 \$	703
6753	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Sep-21	507,384 \$	558
6754	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Oct-21	1,069,779 \$	1,284
6755	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Nov-21	129,211 \$	155
6756	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Dec-21	245,557 \$	295
6757	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jan-22	432,799 \$	519
6758	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Feb-22	157,084 \$	189
6759	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Apr-22	1,194,038 \$	1,433
6760	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	May-22	1,167,949 \$	1,402
6761	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jun-22	1,167,310 \$	1,401
6762	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jul-22	1,409,323 \$	1,691
6763	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Nov-21	1,023,640 \$	1,228
6764	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Dec-21	1,233,304 \$	1,480

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6765	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Jan-22	175,949 \$	211
6766	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Feb-22	290,667 \$	349
6767	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Aug-21	1,236,404 \$	1,360
6768	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Sep-21	947,870 \$	1,043
6769	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Oct-21	934,475 \$	1,121
6770	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Nov-21	1,158,319 \$	1,390
6771	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Dec-21	1,017,207 \$	1,221
6772	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Jan-22	1,254,199 \$	1,505
6773	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Feb-22	1,061,133 \$	1,273
6774	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Mar-22	934,490 \$	1,121
6775	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Apr-22	1,030,579 \$	1,237
6776	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	May-22	1,032,098 \$	1,239
6777	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Jun-22	1,194,840 \$	1,434
6778	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Jul-22	1,234,668 \$	1,482
6779	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Aug-21	205,416 \$	226
6780	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Sep-21	28,618 \$	31
6781	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Oct-21	358,515 \$	430
6782	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Apr-22	128,722 \$	154
6783	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	May-22	507,346 \$	609
6784	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Jun-22	695,426 \$	835
6785	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Jul-22	369,414 \$	443
6786	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Aug-21	308,357 \$	339
6787	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Sep-21	298,410 \$	328
6788	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Oct-21	308,357 \$	370
6789	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Nov-21	298,440 \$	358
6790	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Dec-21	308,388 \$	370
6791	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Jan-22	308,202 \$	370
6792	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Feb-22	278,376 \$	334
6793	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Mar-22	308,202 \$	370
6794	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Apr-22	298,710 \$	358
6795	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	May-22	308,698 \$	370
6796	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Jun-22	298,710 \$	358
6797	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Jul-22	308,698 \$	370

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6798	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Aug-21	614,978 \$	676
6799	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Sep-21	398,138 \$	438
6800	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Oct-21	514,673 \$	618
6801	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Nov-21	590,581 \$	709
6802	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Dec-21	384,587 \$	462
6803	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Jan-22	587,184 \$	705
6804	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Feb-22	497,314 \$	597
6805	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Mar-22	272,237 \$	327
6806	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Apr-22	596,261 \$	716
6807	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	May-22	604,792 \$	726
6808	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Jun-22	590,810 \$	709
6809	ACA	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Jul-22	617,210 \$	741
6810	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Aug-21	493,186 \$	543
6811	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Sep-21	365,971 \$	403
6812	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Oct-21	274,694 \$	330
6813	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Nov-21	424,579 \$	509
6814	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Dec-21	425,256 \$	510
6815	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jan-22	374,892 \$	450
6816	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Feb-22	194,897 \$	234
6817	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Mar-22	463,307 \$	556
6818	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Apr-22	356,364 \$	428
6819	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	May-22	377,212 \$	453
6820	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jun-22	532,196 \$	639
6821	ACA	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jul-22	597,429 \$	717
6822	ACA	FTS-3	Commodity Charge	WORLD FUEL SERVICES, INC.	137581	May-22	356,293 \$	428
6823	ACA	FTS-3	Commodity Charge	WORLD FUEL SERVICES, INC.	137581	Jun-22	347,048 \$	416
6824	ACA	FTS-3	Commodity Charge	WORLD FUEL SERVICES, INC.	137581	Jul-22	354,994 \$	426
6825	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Jan-22	(4,866) \$	(6)
6826	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Feb-22	19,505 \$	23
6827	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136171	Mar-22	31,517 \$	38
6828	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136172	Feb-22	1,077 \$	1
6829	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136172	Mar-22	8,971 \$	11
6830	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Feb-22	109,418 \$	131

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6831	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Apr-22	77,896 \$	93
6832	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	May-22	25,962 \$	31
6833	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Jun-22	337,133 \$	405
6834	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Jul-22	385,395 \$	462
6835	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Jun-22	22,970 \$	28
6836	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Jul-22	28,224 \$	34
6837	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Jun-22	62,168 \$	75
6838	ACA	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Jul-22	59,149 \$	71
6839	ACA	FTS-3	Commodity Charge Total				113,440,142 \$	134,326
6840	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Aug-21	80,421 \$	88
6841	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Sep-21	82,874 \$	91
6842	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Oct-21	55,043 \$	66
6843	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Nov-21	193,934 \$	233
6844	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Dec-21	278,922 \$	335
6845	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Jan-22	159,934 \$	192
6846	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Feb-22	158,441 \$	190
6847	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Mar-22	205,819 \$	247
6848	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Apr-22	131,797 \$	158
6849	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	May-22	131,928 \$	158
6850	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Jun-22	148,354 \$	178
6851	ACA	FTS-3	Commodity Charge - I	WISCONSIN ELECTRIC POWER COMPANY	126183	Jul-22	82,163 \$	99
6852	ACA	FTS-3	Commodity Charge - I	WISCONSIN POWER AND LIGHT COMPANY	126340	Aug-21	20,236 \$	22
6853	ACA	FTS-3	Commodity Charge - I	WISCONSIN POWER AND LIGHT COMPANY	126340	Oct-21	13,482 \$	16
6854	ACA	FTS-3	Commodity Charge - I	WISCONSIN POWER AND LIGHT COMPANY	126340	Apr-22	40,733 \$	49
6855	ACA	FTS-3	Commodity Charge - I	WISCONSIN POWER AND LIGHT COMPANY	126340	May-22	118,408 \$	142
6856	ACA	FTS-3	Commodity Charge - I	WISCONSIN POWER AND LIGHT COMPANY	126340	Jun-22	76,475 \$	92
6857	ACA	FTS-3	Commodity Charge - I	WISCONSIN POWER AND LIGHT COMPANY	126340	Jul-22	53,169 \$	64
6858	ACA	FTS-3	Commodity Charge - NNS Balancing Total				2,032,133 \$	2,420
6859	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136166	Aug-21	114,743 \$	126
6860	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136166	Oct-21	25,802 \$	31
6861	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Aug-21	58,682 \$	65
6862	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Sep-21	1,792 \$	2
6863	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Oct-21	467 \$	1

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6864	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Nov-21	185,601 \$	223
6865	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Dec-21	45,152 \$	54
6866	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Jan-22	22,155 \$	27
6867	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Aug-21	34,600 \$	38
6868	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Sep-21	4,980 \$	5
6869	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Oct-21	8,082 \$	10
6870	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Nov-21	4,083 \$	5
6871	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Dec-21	1,340 \$	2
6872	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Jan-22	6,457 \$	8
6873	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136167	Nov-21	62,420 \$	75
6874	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136167	Jan-22	111,418 \$	134
6875	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135155	Oct-21	20,408 \$	24
6876	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135565	Aug-21	136,855 \$	151
6877	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135565	Sep-21	584 \$	1
6878	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135565	Oct-21	84,816 \$	102
6879	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135566	Nov-21	4,690 \$	6
6880	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	136753	Nov-21	10,971 \$	13
6881	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	136753	Jan-22	12,000 \$	14
6882	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135567	Dec-21	91,608 \$	110
6883	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135568	Jan-22	394,351 \$	473
6884	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135568	Mar-22	6,623 \$	8
6885	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	137670	Jun-22	87,890 \$	105
6886	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	137670	Jul-22	107,282 \$	129
6887	ACA	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	137686	Jun-22	2,915 \$	4
6888	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Aug-21	41,769 \$	46
6889	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Sep-21	13,041 \$	14
6890	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Oct-21	51,672 \$	62
6891	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Nov-21	71,549 \$	86
6892	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Dec-21	21,644 \$	26
6893	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Jan-22	61,299 \$	74
6894	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Feb-22	1 \$	-
6895	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Mar-22	28,999 \$	35
6896	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	Apr-22	80,126 \$	96

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6897	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114655	May-22	40,859 \$	49
6898	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Aug-21	131,461 \$	145
6899	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Sep-21	39,618 \$	44
6900	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Oct-21	76,281 \$	92
6901	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Nov-21	75,958 \$	91
6902	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Dec-21	41,819 \$	50
6903	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Jan-22	31,370 \$	38
6904	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Feb-22	17,398 \$	21
6905	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Mar-22	12,765 \$	15
6906	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Apr-22	32,328 \$	39
6907	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	May-22	7,413 \$	9
6908	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Jun-22	61,822 \$	74
6909	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	114656	Jul-22	85,911 \$	103
6910	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Aug-21	137,273 \$	151
6911	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Sep-21	62,753 \$	69
6912	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Oct-21	134,719 \$	162
6913	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Nov-21	1,552 \$	2
6914	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Dec-21	34,356 \$	41
6915	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Jan-22	109,585 \$	132
6916	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Feb-22	231,738 \$	278
6917	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Mar-22	229,100 \$	275
6918	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Jun-22	117,119 \$	141
6919	ACA	FTS-3	Commodity Payback (TENNESSEE VALLEY AUTHORITY	126586	Jul-22	171,105 \$	205
6920	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Aug-21	96,203 \$	106
6921	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Sep-21	80,964 \$	89
6922	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Oct-21	112,336 \$	135
6923	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Nov-21	117,762 \$	141
6924	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Dec-21	72,910 \$	87
6925	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Jan-22	150,172 \$	180
6926	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Feb-22	59,294 \$	71
6927	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Mar-22	65,940 \$	79
6928	ACA	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Jul-22	13,356 \$	16
6929	ACA	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Aug-21	51,917 \$	57

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6930	ACA	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Sep-21	694 \$	1
6931	ACA	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Jan-22	419,261 \$	503
6932	ACA	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Feb-22	357,545 \$	429
6933	ACA	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Jul-22	7,953 \$	10
6934	ACA	FTS-3	Commodity Payback (WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Oct-21	12,783 \$	15
6935	ACA	FTS-3	Commodity Payback (WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	May-22	1,173 \$	1
6936	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136171	Jan-22	(17,423) \$	(21)
6937	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136171	Feb-22	141 \$	0
6938	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136171	Mar-22	22,490 \$	27
6939	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136172	Mar-22	3,804 \$	5
6940	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136167	Feb-22	72,157 \$	87
6941	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136167	Mar-22	40,837 \$	49
6942	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136168	Apr-22	48,530 \$	58
6943	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136168	Jun-22	25,507 \$	31
6944	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136168	Jul-22	158,315 \$	190
6945	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	Apr-22	4,222 \$	5
6946	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	May-22	843 \$	1
6947	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	Jun-22	19,609 \$	24
6948	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	Jul-22	276 \$	0
6949	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	Apr-22	17,184 \$	21
6950	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	May-22	697 \$	1
6951	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	Jun-22	14,715 \$	18
6952	ACA	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	Jul-22	56,336 \$	68
6953	ACA	FTS-3	Commodity Payback Charge Total				5,991,673 \$	7,089
6954	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Aug-21	2,453 \$	3
6955	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Sep-21	10,087 \$	11
6956	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Oct-21	30,373 \$	36
6957	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Nov-21	32,275 \$	39
6958	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Dec-21	21,960 \$	26
6959	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Jan-22	22,577 \$	27
6960	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Feb-22	12,337 \$	15
6961	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	136489	Mar-22	11,519 \$	14
6962	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Apr-22	4,193 \$	5

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6963	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	May-22	7,570 \$	9
6964	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Jun-22	3,026 \$	4
6965	ACA	FTS-3	Overrun Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Jul-22	18,846 \$	23
6966	ACA	FTS-3	Overrun Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Oct-21	1,025 \$	1
6967	ACA	FTS-3	Overrun Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136171	Nov-21	16,519 \$	20
6968	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Aug-21	28,239 \$	31
6969	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Sep-21	31,636 \$	35
6970	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Oct-21	39,678 \$	48
6971	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Nov-21	21,615 \$	26
6972	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Dec-21	23,888 \$	29
6973	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Jan-22	28,534 \$	34
6974	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Feb-22	41,698 \$	50
6975	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	135820	Mar-22	75,481 \$	91
6976	ACA	FTS-3	Overrun Charge	SPIRE MARKETING INC.	137441	Apr-22	32,822 \$	39
6977	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135155	Aug-21	3,276 \$	4
6978	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135155	Oct-21	11,041 \$	13
6979	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135565	Aug-21	8,621 \$	9
6980	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135565	Sep-21	6,204 \$	7
6981	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135565	Oct-21	39,351 \$	47
6982	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Nov-21	7,303 \$	9
6983	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Jan-22	7,608 \$	9
6984	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Feb-22	11,812 \$	14
6985	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Mar-22	3,452 \$	4
6986	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Apr-22	9,064 \$	11
6987	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	May-22	5,676 \$	7
6988	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Jun-22	3,815 \$	5
6989	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Jul-22	12,793 \$	15
6990	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135568	Feb-22	36,689 \$	44
6991	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135568	Mar-22	7,477 \$	9
6992	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137670	Jun-22	76,761 \$	92
6993	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137670	Jul-22	28,894 \$	35
6994	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137686	Jun-22	101,387 \$	122
6995	ACA	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137686	Jul-22	22,932 \$	28

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6996	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114655	Jan-22	2,234 \$	3
6997	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114655	Apr-22	18,840 \$	23
6998	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	Feb-22	27,518 \$	33
6999	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	Apr-22	49,496 \$	59
7000	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	May-22	8,084 \$	10
7001	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	114656	Jun-22	18,392 \$	22
7002	ACA	FTS-3	Overrun Charge	TENNESSEE VALLEY AUTHORITY	126586	Jan-22	6,446 \$	8
7003	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Aug-21	6,841 \$	8
7004	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Sep-21	1,694 \$	2
7005	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Oct-21	23,737 \$	29
7006	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Nov-21	2,458 \$	3
7007	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Dec-21	1,112 \$	1
7008	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jan-22	61,981 \$	74
7009	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Feb-22	11,436 \$	14
7010	ACA	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jul-22	23,440 \$	28
7011	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Aug-21	2,241 \$	2
7012	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Oct-21	68,266 \$	82
7013	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jan-22	127,680 \$	153
7014	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Feb-22	185,636 \$	223
7015	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Apr-22	16,149 \$	19
7016	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	May-22	52,675 \$	63
7017	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jun-22	141,762 \$	170
7018	ACA	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jul-22	130,490 \$	157
7019	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Aug-21	21,934 \$	24
7020	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Sep-21	2,656 \$	3
7021	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Oct-21	14,157 \$	17
7022	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Nov-21	335 \$	0
7023	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Dec-21	18,181 \$	22
7024	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jan-22	15,797 \$	19
7025	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Feb-22	4,130 \$	5
7026	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Mar-22	17,311 \$	21
7027	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Apr-22	25,348 \$	30
7028	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	May-22	38,496 \$	46

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7029	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jun-22	41,718 \$	50
7030	ACA	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jul-22	26,228 \$	31
7031	ACA	FTS-3	Overrun Charge	WORLD FUEL SERVICES, INC.	137581	May-22	28,087 \$	34
7032	ACA	FTS-3	Overrun Charge	WORLD FUEL SERVICES, INC.	137581	Jun-22	68,715 \$	82
7033	ACA	FTS-3	Overrun Charge	WORLD FUEL SERVICES, INC.	137581	Jul-22	6,217 \$	7
7034	ACA	FTS-3	Overrun Charge Total				2,240,425 \$	2,676
7035	ACA	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Aug-21	1,243 \$	1
7036	ACA	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Sep-21	1,989 \$	2
7037	ACA	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Feb-22	1,723 \$	2
7038	ACA	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Apr-22	8,116 \$	10
7039	ACA	FTS-3	Overrun Charge - NNS Balancing Total				13,071 \$	15
7040	ACA	FTS-3 Total					123,717,444 \$	146,526
7041	ACA	ITS	Commodity Charge	AEP ENERGY, INC.	134745	Jan-22	342 \$	0
7042	ACA	ITS	Commodity Charge	AEP ENERGY, INC.	134745	Feb-22	549 \$	1
7043	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Aug-21	5,329 \$	6
7044	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Sep-21	169,865 \$	187
7045	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Oct-21	31,535 \$	38
7046	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Dec-21	25,162 \$	30
7047	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Mar-22	113,115 \$	136
7048	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Apr-22	54,811 \$	66
7049	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	May-22	7,072 \$	8
7050	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Jun-22	4,686 \$	6
7051	ACA	ITS	Commodity Charge	ANADARKO ENERGY SERVICES COMPANY	115656	Jul-22	23,063 \$	28
7052	ACA	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	Nov-21	17,047 \$	20
7053	ACA	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	Dec-21	19,239 \$	23
7054	ACA	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	Jan-22	29,652 \$	36
7055	ACA	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	Feb-22	26,148 \$	31
7056	ACA	ITS	Commodity Charge	BEAR CREEK ENERGY, INC.	118265	Mar-22	22,016 \$	26
7057	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Aug-21	93 \$	0
7058	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Sep-21	240 \$	0
7059	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Oct-21	1,178 \$	1
7060	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Nov-21	1,111 \$	1
7061	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Dec-21	1,763 \$	2

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7062	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Jan-22	2,325 \$	3
7063	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Feb-22	1,921 \$	2
7064	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Mar-22	775 \$	1
7065	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Apr-22	750 \$	1
7066	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	May-22	372 \$	0
7067	ACA	ITS	Commodity Charge	BLUEMARK ENERGY, LLC	135067	Jul-22	36 \$	0
7068	ACA	ITS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	114746	Jan-22	1,327 \$	2
7069	ACA	ITS	Commodity Charge	BP ENERGY COMPANY	120716	Jan-22	8,200 \$	10
7070	ACA	ITS	Commodity Charge	BP ENERGY COMPANY	120716	Feb-22	48,306 \$	58
7071	ACA	ITS	Commodity Charge	CARBONBETTER, LLC	128187	Jul-22	9,752 \$	12
7072	ACA	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	120604	Sep-21	104,632 \$	115
7073	ACA	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	120604	Nov-21	69,000 \$	83
7074	ACA	ITS	Commodity Charge	CITADEL ENERGY MARKETING LLC	129399	Apr-22	18,052 \$	22
7075	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Aug-21	27,300 \$	30
7076	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Sep-21	27,800 \$	31
7077	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Oct-21	25,000 \$	30
7078	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Nov-21	24,000 \$	29
7079	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Dec-21	26,700 \$	32
7080	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Jan-22	20,150 \$	24
7081	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Feb-22	17,900 \$	21
7082	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Mar-22	22,800 \$	27
7083	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Apr-22	25,300 \$	30
7084	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	May-22	26,400 \$	32
7085	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Jun-22	24,100 \$	29
7086	ACA	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Jul-22	27,200 \$	33
7087	ACA	ITS	Commodity Charge	CONCORD ENERGY LLC	113652	Jul-22	19,091 \$	23
7088	ACA	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	Dec-21	110,700 \$	133
7089	ACA	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	Jan-22	12,144 \$	15
7090	ACA	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	May-22	7,100 \$	9
7091	ACA	ITS	Commodity Charge	CONEXUS ENERGY, LLC	127258	Jun-22	19,254 \$	23
7092	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Aug-21	14,384 \$	16
7093	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Sep-21	15,718 \$	17
7094	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Oct-21	15,469 \$	19

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7095	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Nov-21	15,375 \$	18
7096	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Dec-21	16,620 \$	20
7097	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Jan-22	16,427 \$	20
7098	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Feb-22	13,808 \$	17
7099	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Mar-22	13,878 \$	17
7100	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Apr-22	15,000 \$	18
7101	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	May-22	15,500 \$	19
7102	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Jun-22	13,251 \$	16
7103	ACA	ITS	Commodity Charge	DCP OPERATING COMPNAY, LP	120629	Jul-22	15,000 \$	18
7104	ACA	ITS	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	133844	Jul-22	78,213 \$	94
7105	ACA	ITS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	120673	Apr-22	14,877 \$	18
7106	ACA	ITS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	120673	Jul-22	2,814 \$	3
7107	ACA	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	Aug-21	1,894 \$	2
7108	ACA	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	Nov-21	21,119 \$	25
7109	ACA	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	Jan-22	15,757 \$	19
7110	ACA	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	Feb-22	3,003 \$	4
7111	ACA	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	Mar-22	1,019 \$	1
7112	ACA	ITS	Commodity Charge	ENLINK MIDSTREAM OPERATING, LP	120616	Apr-22	11,952 \$	14
7113	ACA	ITS	Commodity Charge	FP WHEELER UPSTREAM, LLC	136286	Sep-21	74,048 \$	81
7114	ACA	ITS	Commodity Charge	FP WHEELER UPSTREAM, LLC	136286	Oct-21	79,350 \$	95
7115	ACA	ITS	Commodity Charge	GUNVOR USA LLC	130385	Nov-21	4,188 \$	5
7116	ACA	ITS	Commodity Charge	HARTREE PARTNERS, LP	116556	Jan-22	24,933 \$	30
7117	ACA	ITS	Commodity Charge	HARTREE PARTNERS, LP	116556	Feb-22	27,825 \$	33
7118	ACA	ITS	Commodity Charge	J. ARON & COMPANY LLC	120802	Jun-22	29,928 \$	36
7119	ACA	ITS	Commodity Charge	J. ARON & COMPANY LLC	120802	Jul-22	3 \$	-
7120	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Aug-21	37 \$	0
7121	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Sep-21	13,749 \$	15
7122	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Nov-21	144,483 \$	173
7123	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Dec-21	50,484 \$	61
7124	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Mar-22	44,297 \$	53
7125	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Apr-22	1,056,708 \$	1,268
7126	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	May-22	35,672 \$	43
7127	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Jun-22	2,499 \$	3

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7128	ACA	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Jul-22	38,309 \$	46
7129	ACA	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086	Jan-22	15,943 \$	19
7130	ACA	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086	Feb-22	35,026 \$	42
7131	ACA	ITS	Commodity Charge	MACQUARIE ENERGY LLC	121086	Jul-22	315 \$	0
7132	ACA	ITS	Commodity Charge	MANSFIELD POWER AND GAS, LLC	126605	Jul-22	21,701 \$	26
7133	ACA	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551	Sep-21	118,927 \$	131
7134	ACA	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551	Nov-21	19,342 \$	23
7135	ACA	ITS	Commodity Charge	MIECO LLC	119817	Aug-21	34,923 \$	38
7136	ACA	ITS	Commodity Charge	MIECO LLC	119817	Sep-21	26,564 \$	29
7137	ACA	ITS	Commodity Charge	MIECO LLC	119817	Jan-22	24,948 \$	30
7138	ACA	ITS	Commodity Charge	MIECO LLC	119817	Feb-22	16,464 \$	20
7139	ACA	ITS	Commodity Charge	MIECO LLC	119817	Mar-22	21,080 \$	25
7140	ACA	ITS	Commodity Charge	MIECO LLC	119817	Apr-22	38,232 \$	46
7141	ACA	ITS	Commodity Charge	MIECO LLC	119817	May-22	48,546 \$	58
7142	ACA	ITS	Commodity Charge	MIECO LLC	119817	Jun-22	5,000 \$	6
7143	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Aug-21	40,448 \$	44
7144	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Sep-21	27,743 \$	31
7145	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Oct-21	23,653 \$	28
7146	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Nov-21	29,723 \$	36
7147	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Dec-21	25,663 \$	31
7148	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Jan-22	30,003 \$	36
7149	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Feb-22	28,969 \$	35
7150	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Mar-22	38,486 \$	46
7151	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Apr-22	44,532 \$	53
7152	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	May-22	40,349 \$	48
7153	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Jun-22	28,594 \$	34
7154	ACA	ITS	Commodity Charge	PAL ENERGY, LLC	115706	Jul-22	41,887 \$	50
7155	ACA	ITS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	137788	Jul-22	256,943 \$	308
7156	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Sep-21	110,852 \$	122
7157	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Oct-21	9,807 \$	12
7158	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Nov-21	111,069 \$	133
7159	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Dec-21	203,849 \$	245
7160	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Jan-22	198,859 \$	239

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7161	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Feb-22	43,954 \$	53
7162	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Mar-22	344 \$	0
7163	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	Apr-22	80,078 \$	96
7164	ACA	ITS	Commodity Charge	SEMPRA GAS & POWER MARKETING, LLC	128131	May-22	26,892 \$	32
7165	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Aug-21	4,927 \$	5
7166	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Sep-21	3,453 \$	4
7167	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Oct-21	16,045 \$	19
7168	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Nov-21	13,821 \$	17
7169	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Dec-21	5,647 \$	7
7170	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Jan-22	4,559 \$	5
7171	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Aug-21	492,049 \$	541
7172	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Sep-21	83,798 \$	92
7173	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Oct-21	417,177 \$	501
7174	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Nov-21	207,829 \$	249
7175	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Dec-21	720,327 \$	864
7176	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Jan-22	2,519,629 \$	3,024
7177	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Feb-22	776,753 \$	932
7178	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Mar-22	159,293 \$	191
7179	ACA	ITS	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	126997	Jul-22	48,645 \$	58
7180	ACA	ITS	Commodity Charge	SPIRE MARKETING INC.	120840	Feb-22	11,172 \$	13
7181	ACA	ITS	Commodity Charge	SPIRE MARKETING INC.	120840	May-22	980 \$	1
7182	ACA	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	Jan-22	85,664 \$	103
7183	ACA	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	Feb-22	4,983 \$	6
7184	ACA	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	May-22	4,000 \$	5
7185	ACA	ITS	Commodity Charge	SPOTLIGHT ENERGY, LLC	128684	Jul-22	574,075 \$	689
7186	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Aug-21	6,000 \$	7
7187	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Oct-21	7,000 \$	8
7188	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Nov-21	7,000 \$	8
7189	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Dec-21	7,000 \$	8
7190	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Jan-22	7,000 \$	8
7191	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Feb-22	7,000 \$	8
7192	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Mar-22	7,000 \$	8
7193	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Apr-22	7,000 \$	8

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7194	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	May-22	4,784 \$	6
7195	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Jun-22	6,000 \$	7
7196	ACA	ITS	Commodity Charge	SUPERIOR NATURAL GAS CORPORATION	120969	Jul-22	5,000 \$	6
7197	ACA	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Nov-21	1,747 \$	2
7198	ACA	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Dec-21	635 \$	1
7199	ACA	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Jan-22	75,973 \$	91
7200	ACA	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Feb-22	111,154 \$	133
7201	ACA	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Mar-22	69,439 \$	83
7202	ACA	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Apr-22	11,403 \$	14
7203	ACA	ITS	Commodity Charge	TAPSTONE ENERGY, LLC	125737	Aug-21	75,771 \$	83
7204	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Aug-21	643,285 \$	708
7205	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Sep-21	119,655 \$	132
7206	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Oct-21	225,176 \$	270
7207	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Nov-21	606,557 \$	728
7208	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Dec-21	821,149 \$	985
7209	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Jan-22	388,201 \$	466
7210	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Feb-22	212,385 \$	255
7211	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Mar-22	194,432 \$	233
7212	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	May-22	25,221 \$	30
7213	ACA	ITS	Commodity Charge	TARGA GAS MARKETING LLC	114632	Jun-22	147,627 \$	177
7214	ACA	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Aug-21	20,250 \$	22
7215	ACA	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Oct-21	130,509 \$	157
7216	ACA	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Nov-21	14,379 \$	17
7217	ACA	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Jan-22	71,417 \$	86
7218	ACA	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Jun-22	15,779 \$	19
7219	ACA	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Jul-22	36,767 \$	44
7220	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Aug-21	23,236 \$	26
7221	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Sep-21	22,500 \$	25
7222	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Oct-21	58,678 \$	70
7223	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Nov-21	23,350 \$	28
7224	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Dec-21	18,569 \$	22
7225	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Jan-22	35,727 \$	43
7226	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Feb-22	33,570 \$	40

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7227	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Mar-22	6,200 \$	7
7228	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Apr-22	36,000 \$	43
7229	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	May-22	37,157 \$	45
7230	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Jun-22	31,447 \$	38
7231	ACA	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Jul-22	32,505 \$	39
7232	ACA	ITS	Commodity Charge	TENNESSEE VALLEY AUTHORITY	120984	Aug-21	9,600 \$	11
7233	ACA	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268	Oct-21	58,100 \$	70
7234	ACA	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268	May-22	109,397 \$	131
7235	ACA	ITS	Commodity Charge	TEXLA ENERGY MANAGEMENT, INC.	112268	Jun-22	92,616 \$	111
7236	ACA	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	Jan-22	6,528 \$	8
7237	ACA	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	Jul-22	6,810 \$	8
7238	ACA	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	Sep-21	193,551 \$	213
7239	ACA	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	Apr-22	4,297 \$	5
7240	ACA	ITS	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137298	Mar-22	351,605 \$	422
7241	ACA	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	Apr-22	19,624 \$	24
7242	ACA	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	May-22	23,314 \$	28
7243	ACA	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	Jun-22	595 \$	1
7244	ACA	ITS	Commodity Charge	WISCONSIN GAS LLC	122702	Apr-22	3,860 \$	5
7245	ACA	ITS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	121001	May-22	110,995 \$	133
7246	ACA	ITS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	121001	Jun-22	40,659 \$	49
7247	ACA	ITS	Commodity Charge	WOODRIVER ENERGY LLC	126199	Oct-21	280 \$	0
7248	ACA	ITS	Commodity Charge	WOODRIVER ENERGY LLC	126199	Feb-22	4,997 \$	6
7249	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136286	Nov-21	76,716 \$	92
7250	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Dec-21	80,962 \$	97
7251	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Jan-22	81,333 \$	98
7252	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Feb-22	74,153 \$	89
7253	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Mar-22	85,111 \$	102
7254	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Apr-22	83,217 \$	100
7255	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	May-22	88,193 \$	106
7256	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Jun-22	84,648 \$	102
7257	ACA	ITS	Commodity Charge	FORMENTERA OPERATIONS LLC	136781	Jul-22	91,972 \$	110
7258	ACA	ITS	Commodity Charge	QUARTERNORTH ENERGY, LLC	136808	Jan-22	8,000 \$	10
7259	ACA	ITS	Commodity Charge	QUARTERNORTH ENERGY, LLC	136808	Feb-22	77,200 \$	93

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7260	ACA	ITS	Commodity Charge	QUARTERNORTH ENERGY, LLC	136808	Mar-22	38,095 \$	46
7261	ACA	ITS	Commodity Charge	TOTALENERGIES GAS & POWER NORTH AMERICA,	115622	Jan-22	2,088 \$	3
7262	ACA	ITS	Commodity Charge	TOTALENERGIES GAS & POWER NORTH AMERICA,	115622	Jul-22	6,572 \$	8
7263	ACA	ITS	Commodity Charge	RATIO ENERGY, INC.	133211	Feb-22	3,723 \$	4
7264	ACA	ITS	Commodity Charge	RATIO ENERGY, INC.	133211	Jul-22	172,155 \$	207
7265	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Feb-22	5,012 \$	6
7266	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Mar-22	3,056 \$	4
7267	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Apr-22	2,529 \$	3
7268	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	May-22	859 \$	1
7269	ACA	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Jun-22	3 \$	-
7270	ACA	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	125551	Jun-22	1 \$	-
7271	ACA	ITS	Commodity Charge Total				17,815,588 \$	21,127
7272	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Aug-21	1,963 \$	2
7273	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Sep-21	5,579 \$	6
7274	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Oct-21	9,145 \$	11
7275	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Nov-21	5,418 \$	7
7276	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Dec-21	5,946 \$	7
7277	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Jan-22	6,449 \$	8
7278	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Feb-22	14,164 \$	17
7279	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Mar-22	8,639 \$	10
7280	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Apr-22	3,829 \$	5
7281	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	May-22	28,357 \$	34
7282	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Jun-22	4,786 \$	6
7283	ACA	ITS	Commodity Payback (CARDINAL ETHANOL, LLC	115126	Jul-22	4,289 \$	5
7284	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Aug-21	1,142 \$	1
7285	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Sep-21	1,528 \$	2
7286	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Oct-21	1,517 \$	2
7287	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Nov-21	616 \$	1
7288	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Dec-21	1,094 \$	1
7289	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Jan-22	718 \$	1
7290	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Feb-22	1,943 \$	2
7291	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Mar-22	1,054 \$	1
7292	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Apr-22	774 \$	1

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7293	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	May-22	1,426 \$	2
7294	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Jun-22	925 \$	1
7295	ACA	ITS	Commodity Payback (ENLINK MIDSTREAM OPERATING, LP	113124	Jul-22	1,040 \$	1
7296	ACA	ITS	Commodity Payback (PAL ENERGY, LLC	115706	Jun-22	2,606 \$	3
7297	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	121099	Nov-21	1 \$	-
7298	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	131191	Aug-21	62,654 \$	69
7299	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	131191	Sep-21	25,817 \$	28
7300	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	131191	Oct-21	87,422 \$	105
7301	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	131191	Nov-21	96,266 \$	116
7302	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	131191	Dec-21	38,950 \$	47
7303	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Aug-21	110,209 \$	121
7304	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Sep-21	89,702 \$	99
7305	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Oct-21	66,673 \$	80
7306	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Nov-21	109,927 \$	132
7307	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Dec-21	159,764 \$	192
7308	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Jan-22	72,956 \$	88
7309	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134732	Aug-21	5,530 \$	6
7310	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134732	Sep-21	3,274 \$	4
7311	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134732	Oct-21	1,240 \$	1
7312	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134733	Aug-21	7,832 \$	9
7313	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134733	Sep-21	19,753 \$	22
7314	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134733	Oct-21	17,157 \$	21
7315	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134733	Nov-21	62,474 \$	75
7316	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134733	Jan-22	736 \$	1
7317	ACA	ITS	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	120643	Oct-21	2 \$	-
7318	ACA	ITS	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	120643	Nov-21	1,252 \$	2
7319	ACA	ITS	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	120643	Dec-21	5,856 \$	7
7320	ACA	ITS	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	120643	Jan-22	8,597 \$	10
7321	ACA	ITS	Commodity Payback (SYMMETRY ENERGY SOLUTIONS, LLC	120643	Apr-22	216 \$	0
7322	ACA	ITS	Commodity Payback (TENASKA MARKETING VENTURES	120977	Mar-22	52,687 \$	63
7323	ACA	ITS	Commodity Payback (FORMENTERA OPERATIONS LLC	136781	Apr-22	2,849 \$	3
7324	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Feb-22	121,303 \$	146
7325	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Mar-22	71,546 \$	86

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
7326	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Apr-22	100,116 \$	120	
7327	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	May-22	25,840 \$	31	
7328	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Jun-22	32,195 \$	39	
7329	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Jul-22	136,043 \$	163	
7330	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134732	Mar-22	6,348 \$	8	
7331	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134732	May-22	889 \$	1	
7332	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134732	Jun-22	282 \$	0	
7333	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134733	Mar-22	27,303 \$	33	
7334	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134733	Apr-22	441 \$	1	
7335	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134733	May-22	16,120 \$	19	
7336	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134733	Jun-22	13,748 \$	17	
7337	ACA	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134733	Jul-22	13,542 \$	16	
7338	ACA	ITS	Commodity Payback Charge Total					1,790,459 \$	2,115
7339	ACA	ITS Total					19,606,047 \$	23,243	
7340	ACA	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jan-22	9 \$	0	
7341	ACA	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jun-22	3,294 \$	4	
7342	ACA	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jul-22	56,587 \$	68	
7343	ACA	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	127686	Jan-22	18,547 \$	22	
7344	ACA	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	Aug-21	297,117 \$	327	
7345	ACA	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	Jan-22	159,469 \$	191	
7346	ACA	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	Jun-22	6,616 \$	8	
7347	ACA	ITS-3	Commodity Charge	BUCKEYE POWER, INC.	130527	Jul-22	87,817 \$	105	
7348	ACA	ITS-3	Commodity Charge	CLECO POWER LLC	113490	Aug-21	10,005 \$	11	
7349	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Aug-21	68,697 \$	76	
7350	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Sep-21	12,897 \$	14	
7351	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Oct-21	28,935 \$	35	
7352	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Nov-21	24,892 \$	30	
7353	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Dec-21	12,621 \$	15	
7354	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jan-22	3,857 \$	5	
7355	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Feb-22	10,901 \$	13	
7356	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Mar-22	1,367 \$	2	
7357	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Apr-22	2,891 \$	3	
7358	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	May-22	18,990 \$	23	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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7359	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jun-22	29,851 \$	36
7360	ACA	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jul-22	52,696 \$	63
7361	ACA	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717	Jun-22	7,130 \$	9
7362	ACA	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717	Jul-22	6,848 \$	8
7363	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Aug-21	60,482 \$	67
7364	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Sep-21	30,419 \$	33
7365	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Oct-21	38,029 \$	46
7366	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Nov-21	25,535 \$	31
7367	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Dec-21	55,106 \$	66
7368	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Jan-22	128,202 \$	154
7369	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Feb-22	19,212 \$	23
7370	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Mar-22	8,748 \$	11
7371	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Apr-22	33,198 \$	40
7372	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	May-22	7,665 \$	9
7373	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Jun-22	48,195 \$	58
7374	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Jul-22	22,432 \$	27
7375	ACA	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	127699	Aug-21	85,469 \$	94
7376	ACA	ITS-3	Commodity Charge	TENNESSEE VALLEY AUTHORITY	112842	Aug-21	27,000 \$	30
7377	ACA	ITS-3	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136998	Jun-22	32,000 \$	38
7378	ACA	ITS-3	Commodity Charge Total				1,543,726 \$	1,793
7379	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Aug-21	31 \$	0
7380	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Sep-21	24 \$	0
7381	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Nov-21	63 \$	0
7382	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Dec-21	76 \$	0
7383	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jan-22	73 \$	0
7384	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Feb-22	73 \$	0
7385	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Mar-22	73 \$	0
7386	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Apr-22	63 \$	0
7387	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	May-22	2,557 \$	3
7388	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jun-22	23,974 \$	29
7389	ACA	ITS-3	Commodity Payback (ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jul-22	23,682 \$	28
7390	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Aug-21	18,881 \$	21
7391	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Sep-21	8,205 \$	9

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7392	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Oct-21	15,199 \$	18
7393	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Nov-21	4,059 \$	5
7394	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Dec-21	9,337 \$	11
7395	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Jan-22	25,093 \$	30
7396	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Feb-22	9,309 \$	11
7397	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Mar-22	10,830 \$	13
7398	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Apr-22	5,798 \$	7
7399	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	May-22	9,376 \$	11
7400	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Jun-22	13,475 \$	16
7401	ACA	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Jul-22	10,701 \$	13
7402	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	127686	Nov-21	3,909 \$	5
7403	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	127686	Dec-21	6,565 \$	8
7404	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	127686	Jan-22	17,177 \$	21
7405	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	127686	Feb-22	4,693 \$	6
7406	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Aug-21	73,635 \$	81
7407	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Sep-21	28,366 \$	31
7408	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Oct-21	18,224 \$	22
7409	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Nov-21	42,379 \$	51
7410	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Dec-21	24,374 \$	29
7411	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Jan-22	66,086 \$	79
7412	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Feb-22	19,237 \$	23
7413	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Mar-22	43,405 \$	52
7414	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Apr-22	133,008 \$	160
7415	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	May-22	100,228 \$	120
7416	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Jun-22	83,247 \$	100
7417	ACA	ITS-3	Commodity Payback (BUCKEYE POWER, INC.	130527	Jul-22	117,674 \$	141
7418	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Aug-21	2,352 \$	3
7419	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Oct-21	998 \$	1
7420	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Dec-21	238 \$	0
7421	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Jan-22	63 \$	0
7422	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Feb-22	1,206 \$	1
7423	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	May-22	2,895 \$	3
7424	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Jun-22	492 \$	1

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7425	ACA	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Jul-22	3,348 \$	4
7426	ACA	ITS-3	Commodity Payback (CLECO POWER LLC	113490	Aug-21	28 \$	0
7427	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Aug-21	83,596 \$	92
7428	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Sep-21	46,467 \$	51
7429	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Oct-21	27,325 \$	33
7430	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Nov-21	18,419 \$	22
7431	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Dec-21	19,279 \$	23
7432	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Jan-22	62,475 \$	75
7433	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Feb-22	40,191 \$	48
7434	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Mar-22	25,570 \$	31
7435	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Apr-22	9,161 \$	11
7436	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	May-22	6,603 \$	8
7437	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Jun-22	3,817 \$	5
7438	ACA	ITS-3	Commodity Payback (DUKE ENERGY INDIANA, LLC	118863	Jul-22	91,590 \$	110
7439	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Aug-21	21,479 \$	24
7440	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Sep-21	13,003 \$	14
7441	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Oct-21	39,690 \$	48
7442	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Nov-21	9,666 \$	12
7443	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Dec-21	22,467 \$	27
7444	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Jan-22	35,148 \$	42
7445	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Feb-22	28,232 \$	34
7446	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Mar-22	14,863 \$	18
7447	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Apr-22	23,803 \$	29
7448	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	May-22	21,016 \$	25
7449	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Jun-22	15,887 \$	19
7450	ACA	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Jul-22	14,691 \$	18
7451	ACA	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	Aug-21	24,043 \$	26
7452	ACA	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	May-22	788 \$	1
7453	ACA	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	Jun-22	3,262 \$	4
7454	ACA	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	Jul-22	13 \$	0
7455	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Aug-21	10,821 \$	12
7456	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Sep-21	17,339 \$	19
7457	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Oct-21	15,943 \$	19

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7458	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Nov-21	3,710 \$	4
7459	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Dec-21	22,480 \$	27
7460	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Jan-22	89,404 \$	107
7461	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Feb-22	51,674 \$	62
7462	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Mar-22	46,574 \$	56
7463	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Apr-22	46,002 \$	55
7464	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	May-22	21,712 \$	26
7465	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Jun-22	15,387 \$	18
7466	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Jul-22	18,033 \$	22
7467	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	127699	Apr-22	13,700 \$	16
7468	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	127699	May-22	119,059 \$	143
7469	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	127699	Jul-22	220,830 \$	265
7470	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Oct-21	15,687 \$	19
7471	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Nov-21	3,006 \$	4
7472	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Dec-21	4,955 \$	6
7473	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Jan-22	71,502 \$	86
7474	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Feb-22	43,666 \$	52
7475	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Mar-22	305,961 \$	367
7476	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Apr-22	88,601 \$	106
7477	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	May-22	166,887 \$	200
7478	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Jun-22	60,202 \$	72
7479	ACA	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Jul-22	259,636 \$	312
7480	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Aug-21	257 \$	0
7481	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Sep-21	8,705 \$	10
7482	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Oct-21	5,676 \$	7
7483	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Nov-21	4,062 \$	5
7484	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Dec-21	5,982 \$	7
7485	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Jan-22	15,234 \$	18
7486	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Feb-22	14,740 \$	18
7487	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Mar-22	3,670 \$	4
7488	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Apr-22	2,909 \$	3
7489	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	May-22	1,612 \$	2
7490	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Jun-22	1,828 \$	2

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
7491	ACA	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Jul-22	6,364 \$	8	
7492	ACA	ITS-3	Commodity Payback Charge Total					3,511,133 \$	4,178
7493	ACA	ITS-3 Total					5,054,859 \$	5,971	
7494	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Aug-21	9,875 \$	-	
7495	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Sep-21	1,427 \$	-	
7496	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	1,667 \$	-	
7497	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	7,021 \$	-	
7498	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	36,101 \$	-	
7499	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	32,795 \$	-	
7500	ACA	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Jul-22	775 \$	-	
7501	ACA	MBS	Overrun Charge - Withdrawal Total					89,661 \$	-
7502	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Aug-21	9,391 \$	-	
7503	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Sep-21	12,023 \$	-	
7504	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Oct-21	8,130 \$	-	
7505	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	6,504 \$	-	
7506	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Mar-22	6,293 \$	-	
7507	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	14,538 \$	-	
7508	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	30,153 \$	-	
7509	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	31,029 \$	-	
7510	ACA	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jul-22	14,701 \$	-	
7511	ACA	MBS	Withdrawal Charge Total					132,762 \$	-
7512	ACA	MBS Total					222,423 \$	-	
7513	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Aug-21	474 \$	1	
7514	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Sep-21	1,164 \$	1	
7515	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Oct-21	9,295 \$	11	
7516	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Nov-21	336 \$	0	
7517	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Dec-21	34 \$	0	
7518	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Jan-22	265 \$	0	
7519	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Feb-22	4,120 \$	5	
7520	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Mar-22	1,016 \$	1	
7521	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Apr-22	1,589 \$	2	
7522	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	May-22	2,800 \$	3	
7523	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Jun-22	7,869 \$	9	

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7524	ACA	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Jul-22	1,920 \$	2
7525	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Aug-21	14,047 \$	15
7526	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Sep-21	14,497 \$	16
7527	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Oct-21	35,743 \$	43
7528	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Nov-21	38,264 \$	46
7529	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Dec-21	49,602 \$	60
7530	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Jan-22	74,074 \$	89
7531	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Feb-22	57,208 \$	69
7532	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Mar-22	62,549 \$	75
7533	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Apr-22	56,708 \$	68
7534	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	May-22	36,885 \$	44
7535	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Jun-22	39,937 \$	48
7536	ACA	STS	Commodity Charge	CITY GAS COMPANY	123220	Jul-22	18,092 \$	22
7537	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Aug-21	11,508 \$	13
7538	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Sep-21	8,859 \$	10
7539	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Oct-21	9,277 \$	11
7540	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Nov-21	5,316 \$	6
7541	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Dec-21	5,952 \$	7
7542	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Jan-22	2,817 \$	3
7543	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Feb-22	9,474 \$	11
7544	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Mar-22	3,671 \$	4
7545	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Apr-22	10,097 \$	12
7546	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	May-22	16,029 \$	19
7547	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Jun-22	14,079 \$	17
7548	ACA	STS	Commodity Charge	CITY OF ALBANY, MISSOURI	109148	Jul-22	15,086 \$	18
7549	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Aug-21	20,411 \$	22
7550	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Sep-21	18,141 \$	20
7551	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Oct-21	17,538 \$	21
7552	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Nov-21	20,695 \$	25
7553	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Dec-21	13,178 \$	16
7554	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Jan-22	16,961 \$	20
7555	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Feb-22	21,305 \$	26
7556	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Mar-22	7,346 \$	9

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7557	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Apr-22	22,283 \$	27
7558	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	May-22	30,266 \$	36
7559	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Jun-22	17,148 \$	21
7560	ACA	STS	Commodity Charge	CITY OF ALEDO, ILLINOIS	131548	Jul-22	22,611 \$	27
7561	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Aug-21	10,339 \$	11
7562	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Sep-21	12,838 \$	14
7563	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Oct-21	15,742 \$	19
7564	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Nov-21	16,538 \$	20
7565	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Dec-21	16,825 \$	20
7566	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Jan-22	9,920 \$	12
7567	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Feb-22	15,176 \$	18
7568	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Mar-22	8,864 \$	11
7569	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Apr-22	17,967 \$	22
7570	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	May-22	18,543 \$	22
7571	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Jun-22	14,897 \$	18
7572	ACA	STS	Commodity Charge	CITY OF BETHANY, MISSOURI	123217	Jul-22	13,962 \$	17
7573	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Aug-21	7,626 \$	8
7574	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Sep-21	7,826 \$	9
7575	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Oct-21	8,066 \$	10
7576	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Nov-21	13,613 \$	16
7577	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Dec-21	9,801 \$	12
7578	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Jan-22	11,519 \$	14
7579	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Feb-22	9,912 \$	12
7580	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Mar-22	14,299 \$	17
7581	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Apr-22	5,040 \$	6
7582	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	May-22	6,105 \$	7
7583	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Jun-22	13,074 \$	16
7584	ACA	STS	Commodity Charge	CITY OF BLOOMFIELD, IOWA	123216	Jul-22	12,090 \$	15
7585	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Aug-21	2,541 \$	3
7586	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Sep-21	2,490 \$	3
7587	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Oct-21	2,656 \$	3
7588	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Nov-21	780 \$	1
7589	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Dec-21	775 \$	1

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7590	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Jan-22	1,267 \$	2
7591	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Feb-22	2,769 \$	3
7592	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Mar-22	279 \$	0
7593	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Apr-22	3,165 \$	4
7594	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	May-22	4,193 \$	5
7595	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Jun-22	4,663 \$	6
7596	ACA	STS	Commodity Charge	CITY OF GRANT CITY, MISSOURI	123059	Jul-22	3,494 \$	4
7597	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Aug-21	434 \$	0
7598	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Sep-21	240 \$	0
7599	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Oct-21	155 \$	0
7600	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Nov-21	300 \$	0
7601	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Dec-21	155 \$	0
7602	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Jan-22	31 \$	0
7603	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Feb-22	504 \$	1
7604	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Mar-22	155 \$	0
7605	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Apr-22	390 \$	0
7606	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	May-22	527 \$	1
7607	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Jun-22	450 \$	1
7608	ACA	STS	Commodity Charge	CITY OF HAVENSVILLE, KANSAS	123218	Jul-22	434 \$	1
7609	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Aug-21	5,240 \$	6
7610	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Sep-21	5,570 \$	6
7611	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Oct-21	6,741 \$	8
7612	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Nov-21	10,141 \$	12
7613	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Dec-21	11,501 \$	14
7614	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Jan-22	13,982 \$	17
7615	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Feb-22	12,058 \$	14
7616	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Mar-22	9,248 \$	11
7617	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Apr-22	9,211 \$	11
7618	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	May-22	6,063 \$	7
7619	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Jun-22	9,053 \$	11
7620	ACA	STS	Commodity Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Jul-22	5,346 \$	6
7621	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Aug-21	682 \$	1
7622	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Sep-21	600 \$	1

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7623	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Oct-21	781 \$	1
7624	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Nov-21	510 \$	1
7625	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Dec-21	496 \$	1
7626	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Jan-22	248 \$	0
7627	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Feb-22	336 \$	0
7628	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Mar-22	279 \$	0
7629	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Apr-22	735 \$	1
7630	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	May-22	1,357 \$	2
7631	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Jun-22	1,240 \$	1
7632	ACA	STS	Commodity Charge	CITY OF LINEVILLE, IOWA	123056	Jul-22	1,102 \$	1
7633	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Aug-21	9,551 \$	11
7634	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Sep-21	11,199 \$	12
7635	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Oct-21	17,297 \$	21
7636	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Nov-21	7,549 \$	9
7637	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Dec-21	16,130 \$	19
7638	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Jan-22	9,089 \$	11
7639	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Feb-22	15,211 \$	18
7640	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Mar-22	7,356 \$	9
7641	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Apr-22	16,599 \$	20
7642	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	May-22	21,942 \$	26
7643	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Jun-22	19,144 \$	23
7644	ACA	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Jul-22	12,604 \$	15
7645	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Aug-21	2,015 \$	2
7646	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Sep-21	2,100 \$	2
7647	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Oct-21	1,551 \$	2
7648	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Nov-21	2,488 \$	3
7649	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Dec-21	2,015 \$	2
7650	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Jan-22	2,356 \$	3
7651	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Feb-22	3,453 \$	4
7652	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Mar-22	3,218 \$	4
7653	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Apr-22	3,130 \$	4
7654	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	May-22	1,612 \$	2
7655	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Jun-22	3,894 \$	5

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7656	ACA	STS	Commodity Charge	CITY OF MORNING SUN, IOWA	123057	Jul-22	3,348 \$	4
7657	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Aug-21	620 \$	1
7658	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Sep-21	750 \$	1
7659	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Oct-21	2,803 \$	3
7660	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Nov-21	417 \$	1
7661	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Dec-21	1,116 \$	1
7662	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Jan-22	837 \$	1
7663	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Feb-22	1,260 \$	2
7664	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Mar-22	1,367 \$	2
7665	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Apr-22	990 \$	1
7666	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	May-22	1,210 \$	1
7667	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Jun-22	273 \$	0
7668	ACA	STS	Commodity Charge	CITY OF MOULTON, IOWA	123214	Jul-22	1,674 \$	2
7669	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Aug-21	1,394 \$	2
7670	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Sep-21	1,510 \$	2
7671	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Oct-21	4,731 \$	6
7672	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Nov-21	5,784 \$	7
7673	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Dec-21	4,885 \$	6
7674	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Jan-22	3,611 \$	4
7675	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Feb-22	2,792 \$	3
7676	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Mar-22	806 \$	1
7677	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Apr-22	3,270 \$	4
7678	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	May-22	2,229 \$	3
7679	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Jun-22	1,774 \$	2
7680	ACA	STS	Commodity Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Jul-22	1,829 \$	2
7681	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Aug-21	4,016 \$	4
7682	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Sep-21	4,704 \$	5
7683	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Oct-21	9,235 \$	11
7684	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Nov-21	3,781 \$	5
7685	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Dec-21	4,866 \$	6
7686	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Jan-22	5,655 \$	7
7687	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Feb-22	8,224 \$	10
7688	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Mar-22	2,511 \$	3

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7689	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Apr-22	4,197 \$	5
7690	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	May-22	7,558 \$	9
7691	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Jun-22	7,261 \$	9
7692	ACA	STS	Commodity Charge	CITY OF PRINCETON, MISSOURI	123242	Jul-22	6,096 \$	7
7693	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Aug-21	3,369 \$	4
7694	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Sep-21	3,180 \$	4
7695	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Oct-21	4,735 \$	6
7696	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Nov-21	2,518 \$	3
7697	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Dec-21	2,511 \$	3
7698	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Jan-22	1,519 \$	2
7699	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Feb-22	5,376 \$	6
7700	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Mar-22	527 \$	1
7701	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Apr-22	4,081 \$	5
7702	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	May-22	7,139 \$	9
7703	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Jun-22	7,078 \$	8
7704	ACA	STS	Commodity Charge	CITY OF STANBERRY, MISSOURI	128874	Jul-22	5,167 \$	6
7705	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Aug-21	6,754 \$	7
7706	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Sep-21	7,238 \$	8
7707	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Oct-21	8,521 \$	10
7708	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Nov-21	5,218 \$	6
7709	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Dec-21	5,053 \$	6
7710	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Jan-22	3,337 \$	4
7711	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Feb-22	8,609 \$	10
7712	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Mar-22	2,263 \$	3
7713	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Apr-22	7,478 \$	9
7714	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	May-22	12,114 \$	15
7715	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Jun-22	13,730 \$	16
7716	ACA	STS	Commodity Charge	CITY OF UNIONVILLE, MISSOURI	123065	Jul-22	15,159 \$	18
7717	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Aug-21	3,721 \$	4
7718	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Sep-21	5,090 \$	6
7719	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Oct-21	7,706 \$	9
7720	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Nov-21	9,428 \$	11
7721	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Dec-21	5,549 \$	7

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7722	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Jan-22	5,332 \$	6
7723	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Feb-22	7,090 \$	9
7724	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Mar-22	6,756 \$	8
7725	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Apr-22	4,117 \$	5
7726	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	May-22	5,239 \$	6
7727	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Jun-22	5,551 \$	7
7728	ACA	STS	Commodity Charge	CITY OF WAYLAND, IOWA	123221	Jul-22	5,497 \$	7
7729	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Aug-21	1,333 \$	1
7730	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Sep-21	1,290 \$	1
7731	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Oct-21	775 \$	1
7732	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Nov-21	1,345 \$	2
7733	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Dec-21	775 \$	1
7734	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Jan-22	899 \$	1
7735	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Feb-22	840 \$	1
7736	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Mar-22	31 \$	0
7737	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Apr-22	1,050 \$	1
7738	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	May-22	1,705 \$	2
7739	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Jun-22	1,380 \$	2
7740	ACA	STS	Commodity Charge	CITY OF WETMORE, KANSAS	123174	Jul-22	1,333 \$	2
7741	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Aug-21	2,542 \$	3
7742	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Sep-21	2,699 \$	3
7743	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Oct-21	2,964 \$	4
7744	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Nov-21	3,542 \$	4
7745	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Dec-21	2,387 \$	3
7746	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Jan-22	3,162 \$	4
7747	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Feb-22	4,684 \$	6
7748	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Mar-22	5,506 \$	7
7749	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Apr-22	3,279 \$	4
7750	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	May-22	2,323 \$	3
7751	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Jun-22	5,518 \$	7
7752	ACA	STS	Commodity Charge	CITY OF WINFIELD, IOWA	123203	Jul-22	4,247 \$	5
7753	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Aug-21	12,068 \$	13
7754	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Sep-21	17,107 \$	19

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7755	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Oct-21	17,437 \$	21
7756	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Nov-21	14,034 \$	17
7757	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Dec-21	14,998 \$	18
7758	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Jan-22	22,784 \$	27
7759	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Feb-22	19,597 \$	24
7760	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Mar-22	9,804 \$	12
7761	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Apr-22	9,977 \$	12
7762	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	May-22	9,983 \$	12
7763	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Jun-22	14,448 \$	17
7764	ACA	STS	Commodity Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Jul-22	14,723 \$	18
7765	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Aug-21	3,411 \$	4
7766	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Sep-21	8,995 \$	10
7767	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Oct-21	12,091 \$	15
7768	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Nov-21	1,057 \$	1
7769	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Dec-21	40 \$	0
7770	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Jan-22	1,764 \$	2
7771	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Feb-22	1,716 \$	2
7772	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Mar-22	3,023 \$	4
7773	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Apr-22	11,166 \$	13
7774	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	May-22	4,583 \$	6
7775	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Jun-22	2,354 \$	3
7776	ACA	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Jul-22	5,159 \$	6
7777	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Aug-21	30,311 \$	33
7778	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Sep-21	25,981 \$	29
7779	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Oct-21	29,115 \$	35
7780	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Nov-21	35,874 \$	43
7781	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Dec-21	32,491 \$	39
7782	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jan-22	34,162 \$	41
7783	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Feb-22	26,609 \$	32
7784	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Mar-22	31,204 \$	37
7785	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Apr-22	58,634 \$	70
7786	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	May-22	45,589 \$	55
7787	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jun-22	31,090 \$	37

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7788	ACA	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jul-22	35,768 \$	43
7789	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Aug-21	775 \$	1
7790	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Sep-21	3,578 \$	4
7791	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Oct-21	3,782 \$	5
7792	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Nov-21	7,179 \$	9
7793	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Dec-21	6,193 \$	7
7794	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Jan-22	6,147 \$	7
7795	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Feb-22	6,663 \$	8
7796	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Mar-22	5,482 \$	7
7797	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Apr-22	5,942 \$	7
7798	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	May-22	1,990 \$	2
7799	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Jun-22	1,644 \$	2
7800	ACA	STS	Commodity Charge	INDIANA NATURAL GAS CORPORATION	123081	Jul-22	1,675 \$	2
7801	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Aug-21	2,449 \$	3
7802	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Sep-21	2,370 \$	3
7803	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Oct-21	1,404 \$	2
7804	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Nov-21	650 \$	1
7805	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Dec-21	140 \$	0
7806	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Jan-22	2,347 \$	3
7807	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Feb-22	420 \$	1
7808	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Mar-22	1,881 \$	2
7809	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Apr-22	1,987 \$	2
7810	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	May-22	2,331 \$	3
7811	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Jun-22	2,250 \$	3
7812	ACA	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Jul-22	2,325 \$	3
7813	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Aug-21	3,060 \$	3
7814	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Sep-21	3,490 \$	4
7815	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Oct-21	415 \$	1
7816	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Nov-21	7,433 \$	9
7817	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Dec-21	28,573 \$	34
7818	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jan-22	3,742 \$	4
7819	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Feb-22	38,540 \$	46
7820	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Mar-22	4,107 \$	5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7821	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Apr-22	23,962 \$	29
7822	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	May-22	13,381 \$	16
7823	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jun-22	19,505 \$	23
7824	ACA	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jul-22	23,392 \$	28
7825	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Aug-21	8,383 \$	9
7826	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Sep-21	7,837 \$	9
7827	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Oct-21	3,681 \$	4
7828	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Nov-21	978 \$	1
7829	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Dec-21	655 \$	1
7830	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jan-22	17,044 \$	20
7831	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Feb-22	10,048 \$	12
7832	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Mar-22	164 \$	0
7833	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Apr-22	9,661 \$	12
7834	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	May-22	5,557 \$	7
7835	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jun-22	7,908 \$	9
7836	ACA	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jul-22	9,149 \$	11
7837	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Aug-21	36,564 \$	40
7838	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Sep-21	35,396 \$	39
7839	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Oct-21	28,355 \$	34
7840	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Nov-21	21,135 \$	25
7841	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Jan-22	10,745 \$	13
7842	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Feb-22	13,001 \$	16
7843	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Mar-22	19,049 \$	23
7844	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Apr-22	77,747 \$	93
7845	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	May-22	45,926 \$	55
7846	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Jun-22	29,610 \$	36
7847	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Jul-22	46,338 \$	56
7848	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Aug-21	24,471 \$	27
7849	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Sep-21	23,730 \$	26
7850	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Oct-21	40,621 \$	49
7851	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Nov-21	10,365 \$	12
7852	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jan-22	6,056 \$	7
7853	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Feb-22	6,735 \$	8

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7854	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Mar-22	7,589 \$	9
7855	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Apr-22	26,941 \$	32
7856	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	May-22	45,906 \$	55
7857	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jun-22	29,674 \$	36
7858	ACA	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jul-22	15,484 \$	19
7859	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Aug-21	2,294 \$	3
7860	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Sep-21	1,471 \$	2
7861	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Oct-21	919 \$	1
7862	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Nov-21	300 \$	0
7863	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Dec-21	310 \$	0
7864	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Jan-22	310 \$	0
7865	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Feb-22	280 \$	0
7866	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Mar-22	750 \$	1
7867	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Apr-22	900 \$	1
7868	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	May-22	775 \$	1
7869	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Jun-22	2,220 \$	3
7870	ACA	STS	Commodity Charge	TOWN OF CHRISNEY, INDIANA	123608	Jul-22	3,038 \$	4
7871	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Aug-21	8,310 \$	9
7872	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Sep-21	8,782 \$	10
7873	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Oct-21	10,258 \$	12
7874	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Nov-21	1,926 \$	2
7875	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Dec-21	40,720 \$	49
7876	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jan-22	6,066 \$	7
7877	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Feb-22	16,831 \$	20
7878	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Mar-22	1,787 \$	2
7879	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Apr-22	7,334 \$	9
7880	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	May-22	14,375 \$	17
7881	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jun-22	12,996 \$	16
7882	ACA	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jul-22	15,455 \$	19
7883	ACA	STS	Commodity Charge Total				3,615,992 \$	4,290
7884	ACA	STS	Overrun Charge	FLORENCE UTILITY COMMISSION	123061	Oct-21	61 \$	0
7885	ACA	STS	Overrun Charge Total				61 \$	0
7886	ACA	STS Total					3,616,053 \$	4,290

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7887	ACA Total						2,109,000,452	\$ 2,497,009
7888	Grand Total						2,109,000,452	\$ 2,497,009

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136211	Aug-21	7,373	\$ 20
2	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136212	Aug-21	9,188	\$ 25
3	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136341	Sep-21	12,284	\$ 33
4	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136341	Oct-21	12,927	\$ 35
5	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136342	Sep-21	13,715	\$ 37
6	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136342	Oct-21	14,446	\$ 39
7	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136689	Nov-21	836	\$ 2
8	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	136690	Nov-21	836	\$ 2
9	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137265	Apr-22	5,028	\$ 27
10	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137265	May-22	10,525	\$ 57
11	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137265	Jun-22	10,868	\$ 59
12	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137266	Apr-22	5,555	\$ 30
13	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137266	May-22	11,001	\$ 59
14	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137266	Jun-22	11,268	\$ 61
15	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137731	Jul-22	7,688	\$ 42
16	EPS	FSS	Injection Charge	ARCHER ENERGY, LLC	137732	Jul-22	6,851	\$ 37
17	EPS	FSS	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	Aug-21	1,535	\$ 4
18	EPS	FSS	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	Sep-21	195,260	\$ 527
19	EPS	FSS	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	Oct-21	234,683	\$ 634
20	EPS	FSS	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	Nov-21	93,478	\$ 252
21	EPS	FSS	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	Dec-21	2,960	\$ 8
22	EPS	FSS	Injection Charge	BP CANADA ENERGY MARKETING CORP.	133753	Mar-22	45,090	\$ 122
23	EPS	FSS	Injection Charge	CARBONBETTER, LLC	137108	Apr-22	55,537	\$ 300
24	EPS	FSS	Injection Charge	CARBONBETTER, LLC	137108	May-22	176,174	\$ 951
25	EPS	FSS	Injection Charge	CARBONBETTER, LLC	137108	Jun-22	163,742	\$ 884
26	EPS	FSS	Injection Charge	CARBONBETTER, LLC	137108	Jul-22	7,853	\$ 42
27	EPS	FSS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	135857	Sep-21	137,615	\$ 372
28	EPS	FSS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	135857	Nov-21	68,325	\$ 184
29	EPS	FSS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136959	Apr-22	244,312	\$ 1,319
30	EPS	FSS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136959	May-22	278,615	\$ 1,505
31	EPS	FSS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136959	Jun-22	99,134	\$ 535
32	EPS	FSS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136959	Jul-22	76,677	\$ 414

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
33	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	Aug-21	1,483,059 \$	4,004
34	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	Sep-21	1,408,003 \$	3,802
35	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	Oct-21	1,398,747 \$	3,777
36	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	Apr-22	1,745,641 \$	9,426
37	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	May-22	1,796,346 \$	9,700
38	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	Jun-22	1,709,606 \$	9,232
39	EPS	FSS	Injection Charge	CENTRA GAS MANITOBA INC.	132345	Jul-22	1,763,903 \$	9,525
40	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	Nov-21	29,953 \$	81
41	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	Dec-21	9,239 \$	25
42	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	Feb-22	1 \$	-
43	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	Mar-22	57,034 \$	154
44	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	Apr-22	5,416 \$	29
45	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	May-22	68,070 \$	368
46	EPS	FSS	Injection Charge	CONEXUS ENERGY, LLC	135226	Jun-22	139,867 \$	755
47	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Aug-21	93,273 \$	252
48	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Sep-21	127,364 \$	344
49	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Oct-21	162,923 \$	440
50	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Nov-21	96,906 \$	262
51	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Dec-21	25,080 \$	68
52	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Jan-22	25,743 \$	70
53	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Feb-22	18,765 \$	51
54	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	131344	Mar-22	206,046 \$	556
55	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	135862	Apr-22	243,025 \$	1,312
56	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	135862	May-22	104,930 \$	567
57	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	135862	Jun-22	152,302 \$	822
58	EPS	FSS	Injection Charge	CONOCOPHILLIPS COMPANY	135862	Jul-22	108,945 \$	588
59	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135109	Aug-21	20,460 \$	55
60	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135109	Sep-21	23,950 \$	65
61	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135109	Oct-21	16,748 \$	45
62	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135110	Aug-21	23,777 \$	64
63	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135110	Sep-21	23,010 \$	62
64	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135110	Oct-21	28,408 \$	77
65	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135172	Aug-21	78,784 \$	213

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
66	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135172	Oct-21	53,467 \$	144
67	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Aug-21	25,491 \$	69
68	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Sep-21	54,595 \$	147
69	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Oct-21	127,372 \$	344
70	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Nov-21	169,733 \$	458
71	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Dec-21	703 \$	2
72	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Feb-22	2,556 \$	7
73	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Aug-21	27,888 \$	75
74	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Sep-21	21,815 \$	59
75	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Oct-21	7,659 \$	21
76	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Nov-21	4,080 \$	11
77	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Dec-21	8,277 \$	22
78	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Jan-22	13,050 \$	35
79	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Feb-22	13,925 \$	38
80	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Mar-22	24,292 \$	66
81	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Nov-21	6,071 \$	16
82	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Dec-21	2,155 \$	6
83	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Jan-22	6,842 \$	18
84	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Feb-22	8,700 \$	23
85	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Mar-22	5,477 \$	15
86	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Apr-22	35,221 \$	190
87	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	May-22	39,130 \$	211
88	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Jun-22	33,426 \$	181
89	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136682	Jul-22	28,908 \$	156
90	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136683	Apr-22	4,768 \$	26
91	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136683	May-22	26,195 \$	141
92	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136683	Jun-22	28,350 \$	153
93	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136683	Jul-22	24,645 \$	133
94	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136900	Apr-22	230,377 \$	1,244
95	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136900	May-22	94,154 \$	508
96	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136900	Jun-22	194,809 \$	1,052
97	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136900	Jul-22	149,636 \$	808
98	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137404	Apr-22	28,914 \$	156

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
99	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137404	May-22	36,711 \$	198
100	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137404	Jun-22	34,135 \$	184
101	EPS	FSS	Injection Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137404	Jul-22	39,414 \$	213
102	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Aug-21	180,079 \$	486
103	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Sep-21	226,640 \$	612
104	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Oct-21	170,146 \$	459
105	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Nov-21	16,554 \$	45
106	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Dec-21	13,297 \$	36
107	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Jan-22	14,648 \$	40
108	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Feb-22	53,692 \$	145
109	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	133117	Mar-22	42,439 \$	115
110	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	135167	Apr-22	286,240 \$	1,546
111	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	135167	May-22	365,750 \$	1,975
112	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	135167	Jun-22	323,152 \$	1,745
113	EPS	FSS	Injection Charge	DTE ENERGY TRADING, INC.	135167	Jul-22	266,376 \$	1,438
114	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	135624	Aug-21	3,565 \$	10
115	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	135624	Sep-21	3,449 \$	9
116	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	135624	Oct-21	2,495 \$	7
117	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	135625	Aug-21	961 \$	3
118	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	135625	Sep-21	930 \$	3
119	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	135625	Oct-21	527 \$	1
120	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137342	Apr-22	2,790 \$	15
121	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137342	May-22	2,883 \$	16
122	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137342	Jun-22	2,790 \$	15
123	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137342	Jul-22	2,883 \$	16
124	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137343	Apr-22	746 \$	4
125	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137343	May-22	775 \$	4
126	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137343	Jun-22	750 \$	4
127	EPS	FSS	Injection Charge	EDF ENERGY SERVICES, LLC	137343	Jul-22	775 \$	4
128	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Aug-21	132,848 \$	359
129	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Sep-21	359,111 \$	970
130	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Oct-21	325,067 \$	878
131	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Nov-21	117,346 \$	317

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
132	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Dec-21	153,647 \$	415
133	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Jan-22	45,377 \$	123
134	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Feb-22	74,017 \$	200
135	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Mar-22	444,123 \$	1,199
136	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Apr-22	745,371 \$	4,025
137	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	May-22	964,618 \$	5,209
138	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Jun-22	565,885 \$	3,056
139	EPS	FSS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	135265	Jul-22	340,191 \$	1,837
140	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	130459	Sep-21	85,767 \$	232
141	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	130459	Oct-21	76,151 \$	206
142	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	130784	Sep-21	170,352 \$	460
143	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	130784	Oct-21	206,778 \$	558
144	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	135712	Aug-21	7,595 \$	21
145	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	135712	Sep-21	7,350 \$	20
146	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	135712	Oct-21	7,594 \$	21
147	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	135713	Aug-21	3,689 \$	10
148	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	135713	Sep-21	3,570 \$	10
149	EPS	FSS	Injection Charge	EXELON GENERATION COMPANY, LLC	135713	Oct-21	3,689 \$	10
150	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	134070	Aug-21	170,767 \$	461
151	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	134070	Sep-21	150,077 \$	405
152	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	134070	Oct-21	22,565 \$	61
153	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	Aug-21	158,253 \$	427
154	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	Sep-21	194,359 \$	525
155	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	Oct-21	182,789 \$	494
156	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	Apr-22	106,798 \$	577
157	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	May-22	290,789 \$	1,570
158	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	Jun-22	318,021 \$	1,717
159	EPS	FSS	Injection Charge	GREEN PLAINS TRADE GROUP LLC	135353	Jul-22	344,341 \$	1,859
160	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Aug-21	639,513 \$	1,727
161	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Sep-21	537,844 \$	1,452
162	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Oct-21	228,313 \$	616
163	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Jan-22	21,192 \$	57
164	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Feb-22	56,739 \$	153

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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165	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Mar-22	184,621 \$	498
166	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Apr-22	51,544 \$	278
167	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	May-22	463,453 \$	2,503
168	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Jun-22	298,676 \$	1,613
169	EPS	FSS	Injection Charge	HARTREE PARTNERS, LP	135222	Jul-22	170,141 \$	919
170	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135579	Aug-21	6,563 \$	18
171	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135579	Sep-21	6,261 \$	17
172	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135579	Oct-21	5,131 \$	14
173	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135589	Aug-21	25,358 \$	68
174	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135589	Sep-21	23,843 \$	64
175	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	135589	Oct-21	22,766 \$	61
176	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	Apr-22	24,368 \$	132
177	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	May-22	23,932 \$	129
178	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	Jun-22	23,741 \$	128
179	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137258	Jul-22	25,119 \$	136
180	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	Apr-22	6,210 \$	34
181	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	May-22	6,200 \$	33
182	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	Jun-22	6,210 \$	34
183	EPS	FSS	Injection Charge	INTERSTATE GAS SUPPLY, INC.	137264	Jul-22	6,417 \$	35
184	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Aug-21	58,139 \$	157
185	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Sep-21	120,717 \$	326
186	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Oct-21	191,538 \$	517
187	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Nov-21	153,234 \$	414
188	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Dec-21	22,462 \$	61
189	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Jan-22	38,143 \$	103
190	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Feb-22	25,955 \$	70
191	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Mar-22	10,528 \$	28
192	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Apr-22	37,842 \$	204
193	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	May-22	88,101 \$	476
194	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Jun-22	130,588 \$	705
195	EPS	FSS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	126520	Jul-22	150,199 \$	811
196	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	135629	Aug-21	7,068 \$	19
197	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	135629	Sep-21	6,900 \$	19

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
198	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	135629	Oct-21	4,919 \$	13
199	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	135630	Aug-21	4,526 \$	12
200	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	135630	Sep-21	4,380 \$	12
201	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	135630	Oct-21	3,090 \$	8
202	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	136580	Nov-21	922 \$	2
203	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	136580	Dec-21	188 \$	1
204	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137325	Apr-22	5,353 \$	29
205	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137325	May-22	6,417 \$	35
206	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137325	Jun-22	6,210 \$	34
207	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137325	Jul-22	6,417 \$	35
208	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137326	Apr-22	3,421 \$	18
209	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137326	May-22	4,185 \$	23
210	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137326	Jun-22	4,050 \$	22
211	EPS	FSS	Injection Charge	JUST ENERGY INDIANA CORP.	137326	Jul-22	4,185 \$	23
212	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	134087	Aug-21	119,636 \$	323
213	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Aug-21	275,884 \$	745
214	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Sep-21	235,440 \$	636
215	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Oct-21	317,831 \$	858
216	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Nov-21	82,284 \$	222
217	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Dec-21	70,746 \$	191
218	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Jan-22	1,527 \$	4
219	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Feb-22	25,285 \$	68
220	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Mar-22	363,086 \$	980
221	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Apr-22	207,402 \$	1,120
222	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	May-22	400,677 \$	2,164
223	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Jun-22	281,256 \$	1,519
224	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	135225	Jul-22	174,064 \$	940
225	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	136289	Sep-21	156,504 \$	423
226	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	136289	Oct-21	61,222 \$	165
227	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	136289	Apr-22	264,187 \$	1,427
228	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	136289	May-22	1,361,465 \$	7,352
229	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	136289	Jun-22	1,456,121 \$	7,863
230	EPS	FSS	Injection Charge	KOCH ENERGY SERVICES, LLC	136289	Jul-22	1,015,486 \$	5,484

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
231	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Aug-21	274,541 \$	741
232	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Sep-21	264,081 \$	713
233	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Oct-21	182,558 \$	493
234	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Nov-21	83,691 \$	226
235	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Dec-21	82,714 \$	223
236	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Jan-22	95,459 \$	258
237	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Feb-22	65,988 \$	178
238	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Mar-22	77,591 \$	210
239	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Apr-22	174,950 \$	945
240	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	May-22	364,412 \$	1,968
241	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Jun-22	337,206 \$	1,821
242	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117346	Jul-22	277,647 \$	1,499
243	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	Aug-21	358,522 \$	968
244	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	Sep-21	370,956 \$	1,002
245	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	Oct-21	341,169 \$	921
246	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	Apr-22	189,309 \$	1,022
247	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	May-22	467,088 \$	2,522
248	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	Jun-22	256,085 \$	1,383
249	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	117357	Jul-22	178,580 \$	964
250	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	Aug-21	58,245 \$	157
251	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	Sep-21	59,980 \$	162
252	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	Oct-21	41,875 \$	113
253	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	Apr-22	11,710 \$	63
254	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	May-22	48,890 \$	264
255	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	Jun-22	77,696 \$	420
256	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	124840	Jul-22	64,022 \$	346
257	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	Apr-22	27,555 \$	149
258	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	May-22	41,893 \$	226
259	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	Jun-22	92,864 \$	501
260	EPS	FSS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	134771	Jul-22	74,069 \$	400
261	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Aug-21	38,250 \$	103
262	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Sep-21	271,054 \$	732
263	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Oct-21	541,110 \$	1,461

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264	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Nov-21	47,288 \$	128
265	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Dec-21	182,360 \$	492
266	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Jan-22	8 \$	0
267	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	135216	Feb-22	1 \$	-
268	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Aug-21	612,503 \$	1,654
269	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Sep-21	598,192 \$	1,615
270	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Oct-21	415,707 \$	1,122
271	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Nov-21	87,096 \$	235
272	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Dec-21	260,465 \$	703
273	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Jan-22	147,289 \$	398
274	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Feb-22	141,788 \$	383
275	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Mar-22	137,363 \$	371
276	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Apr-22	162,851 \$	879
277	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	May-22	577,831 \$	3,120
278	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Jun-22	693,084 \$	3,743
279	EPS	FSS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	110023	Jul-22	639,426 \$	3,453
280	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	Aug-21	19,891 \$	54
281	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	Sep-21	8,144 \$	22
282	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	Apr-22	7,005 \$	38
283	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	May-22	19,975 \$	108
284	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	Jun-22	19,530 \$	105
285	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133200	Jul-22	20,181 \$	109
286	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Aug-21	22,858 \$	62
287	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Sep-21	28,563 \$	77
288	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Oct-21	4,899 \$	13
289	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Nov-21	- \$	-
290	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Dec-21	7,491 \$	20
291	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Jan-22	16,408 \$	44
292	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Feb-22	152 \$	0
293	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Mar-22	569 \$	2
294	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Apr-22	19,435 \$	105
295	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	May-22	22,093 \$	119
296	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Jun-22	21,003 \$	113

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297	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	133202	Jul-22	20,582	\$ 111
298	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	Aug-21	81,313	\$ 220
299	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	Sep-21	59,779	\$ 161
300	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	Apr-22	77,490	\$ 418
301	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	May-22	79,373	\$ 429
302	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	Jun-22	76,486	\$ 413
303	EPS	FSS	Injection Charge	MIDAMERICAN ENERGY COMPANY	135719	Jul-22	80,073	\$ 432
304	EPS	FSS	Injection Charge	MIECO LLC	137317	Apr-22	36,122	\$ 195
305	EPS	FSS	Injection Charge	MIECO LLC	137317	May-22	71,400	\$ 386
306	EPS	FSS	Injection Charge	MIECO LLC	137317	Jun-22	72,719	\$ 393
307	EPS	FSS	Injection Charge	MIECO LLC	137317	Jul-22	74,390	\$ 402
308	EPS	FSS	Injection Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130505	Apr-22	122,310	\$ 660
309	EPS	FSS	Injection Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130505	May-22	125,108	\$ 676
310	EPS	FSS	Injection Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130505	Jun-22	122,310	\$ 660
311	EPS	FSS	Injection Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130505	Jul-22	126,387	\$ 682
312	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	Aug-21	71,056	\$ 192
313	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	Sep-21	103,114	\$ 278
314	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	Oct-21	54,660	\$ 148
315	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	132697	Mar-22	56,254	\$ 152
316	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	Apr-22	133,062	\$ 719
317	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	May-22	174,136	\$ 940
318	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	Jun-22	112,904	\$ 610
319	EPS	FSS	Injection Charge	MORGAN STANLEY CAPITAL GROUP INC.	136836	Jul-22	123,190	\$ 665
320	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704	Aug-21	5,332	\$ 14
321	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704	Sep-21	5,190	\$ 14
322	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	135704	Oct-21	2,108	\$ 6
323	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706	Aug-21	3,007	\$ 8
324	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706	Sep-21	2,940	\$ 8
325	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	135706	Oct-21	2,646	\$ 7
326	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	Apr-22	221	\$ 1
327	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	May-22	4,242	\$ 23
328	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	Jun-22	3,026	\$ 16
329	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137243	Jul-22	4,309	\$ 23

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
330	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244	May-22	1,705 \$	9
331	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244	Jun-22	630 \$	3
332	EPS	FSS	Injection Charge	NORDIC ENERGY SERVICES, LLC	137244	Jul-22	2,170 \$	12
333	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Aug-21	367,648 \$	993
334	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Sep-21	374,213 \$	1,010
335	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Oct-21	507,082 \$	1,369
336	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Nov-21	1,670 \$	5
337	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Dec-21	13,724 \$	37
338	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Jan-22	850 \$	2
339	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Feb-22	64 \$	0
340	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Mar-22	643 \$	2
341	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Apr-22	407,376 \$	2,200
342	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	May-22	516,832 \$	2,791
343	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Jun-22	690,876 \$	3,731
344	EPS	FSS	Injection Charge	NORTH SHORE GAS COMPANY	129493	Jul-22	719,438 \$	3,885
345	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Aug-21	310,404 \$	838
346	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Sep-21	180,862 \$	488
347	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Oct-21	209,406 \$	565
348	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Nov-21	185,906 \$	502
349	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Dec-21	319,528 \$	863
350	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Jan-22	143,268 \$	387
351	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Feb-22	58,808 \$	159
352	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Mar-22	333,597 \$	901
353	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Apr-22	176,085 \$	951
354	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	May-22	186,953 \$	1,010
355	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Jun-22	221,419 \$	1,196
356	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124610	Jul-22	183,891 \$	993
357	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Aug-21	248,836 \$	672
358	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Sep-21	206,561 \$	558
359	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Oct-21	254,486 \$	687
360	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Nov-21	145,024 \$	392
361	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Dec-21	136,402 \$	368
362	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Jan-22	99,209 \$	268

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
363	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Feb-22	43,311 \$	117
364	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Mar-22	60,162 \$	162
365	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Apr-22	106,232 \$	574
366	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	May-22	195,760 \$	1,057
367	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Jun-22	289,782 \$	1,565
368	EPS	FSS	Injection Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125044	Jul-22	252,728 \$	1,365
369	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113708	Aug-21	412,026 \$	1,112
370	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113708	Sep-21	398,850 \$	1,077
371	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113708	Oct-21	427,374 \$	1,154
372	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113708	Jun-22	442,530 \$	2,390
373	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113708	Jul-22	457,281 \$	2,469
374	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	Aug-21	131,936 \$	356
375	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	Sep-21	127,680 \$	345
376	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	Oct-21	17,024 \$	46
377	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	Apr-22	143,424 \$	774
378	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	May-22	147,078 \$	794
379	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	Jun-22	141,899 \$	766
380	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A MINNESO	134850	Jul-22	148,180 \$	800
381	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A WISCONS	135876	Apr-22	80,550 \$	435
382	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A WISCONS	135876	May-22	83,235 \$	449
383	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A WISCONS	135876	Jun-22	80,550 \$	435
384	EPS	FSS	Injection Charge	NORTHERN STATES POWER COMPANY, A WISCONS	135876	Jul-22	83,235 \$	449
385	EPS	FSS	Injection Charge	NRG POWER MARKETING LLC	135172	Sep-21	68,936 \$	186
386	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Aug-21	15,398 \$	42
387	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Sep-21	10,352 \$	28
388	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Oct-21	22,807 \$	62
389	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Nov-21	18,047 \$	49
390	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Dec-21	16,339 \$	44
391	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Jan-22	17,483 \$	47
392	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Feb-22	19,275 \$	52
393	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Mar-22	16,826 \$	45
394	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Apr-22	15,044 \$	81
395	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	May-22	16,589 \$	90

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
396	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Jun-22	13,386 \$	72
397	EPS	FSS	Injection Charge	OHIO GAS ENERGY SERVICES COMPANY	109597	Jul-22	15,864 \$	86
398	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Aug-21	36,063 \$	97
399	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Sep-21	35,049 \$	95
400	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Oct-21	19,526 \$	53
401	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Dec-21	3,575 \$	10
402	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Jan-22	274 \$	1
403	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Feb-22	241 \$	1
404	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Mar-22	7,510 \$	20
405	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Apr-22	15,573 \$	84
406	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	May-22	47,698 \$	258
407	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Jun-22	49,852 \$	269
408	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131442	Jul-22	32,018 \$	173
409	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Aug-21	23,393 \$	63
410	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Sep-21	23,524 \$	64
411	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Oct-21	17,913 \$	48
412	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Nov-21	2,483 \$	7
413	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Dec-21	6,850 \$	19
414	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Jan-22	441 \$	1
415	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Feb-22	1,974 \$	5
416	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Mar-22	11,831 \$	32
417	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Apr-22	18,924 \$	102
418	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	May-22	38,284 \$	207
419	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Jun-22	30,584 \$	165
420	EPS	FSS	Injection Charge	OHIO VALLEY GAS CORPORATION	131443	Jul-22	26,603 \$	144
421	EPS	FSS	Injection Charge	REALGY, LLC	136191	Aug-21	5,877 \$	16
422	EPS	FSS	Injection Charge	REALGY, LLC	136192	Aug-21	3,522 \$	10
423	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	Sep-21	16,626 \$	45
424	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	Oct-21	25,529 \$	69
425	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	Mar-22	34,426 \$	93
426	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	Apr-22	157,826 \$	852
427	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	May-22	176,750 \$	954
428	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	Jun-22	169,111 \$	913

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
429	EPS	FSS	Injection Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	Jul-22	88,298 \$	477
430	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	Aug-21	36,642 \$	99
431	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	Sep-21	23,640 \$	64
432	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	Oct-21	15,562 \$	42
433	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	Apr-22	32,670 \$	176
434	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	May-22	33,759 \$	182
435	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	Jun-22	35,640 \$	192
436	EPS	FSS	Injection Charge	ROCK ENERGY COOPERATIVE	113241	Jul-22	36,828 \$	199
437	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Aug-21	391,648 \$	1,057
438	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Sep-21	375,371 \$	1,014
439	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Oct-21	307,415 \$	830
440	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Nov-21	10,419 \$	28
441	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Dec-21	2,513 \$	7
442	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Jan-22	6,862 \$	19
443	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Feb-22	6,116 \$	17
444	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Mar-22	11,884 \$	32
445	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Apr-22	146,989 \$	794
446	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	May-22	336,375 \$	1,816
447	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Jun-22	383,512 \$	2,071
448	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Jul-22	386,793 \$	2,089
449	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	135158	Sep-21	50,043 \$	135
450	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	135158	Apr-22	9,500 \$	51
451	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	135158	May-22	37,718 \$	204
452	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	135158	Jun-22	225,990 \$	1,220
453	EPS	FSS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	135158	Jul-22	231,198 \$	1,248
454	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Aug-21	274,056 \$	740
455	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Sep-21	424,898 \$	1,147
456	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Oct-21	348,801 \$	942
457	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Nov-21	252,774 \$	682
458	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Dec-21	34,851 \$	94
459	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Jan-22	77,371 \$	209
460	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	135609	Aug-21	2,976 \$	8
461	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	135609	Sep-21	2,880 \$	8

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
462	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	135609	Oct-21	2,127 \$	6
463	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	135610	Aug-21	1,643 \$	4
464	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	135610	Sep-21	1,560 \$	4
465	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	135610	Oct-21	1,653 \$	4
466	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137240	Apr-22	1,800 \$	10
467	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137240	May-22	2,051 \$	11
468	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137240	Jun-22	1,986 \$	11
469	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137240	Jul-22	2,000 \$	11
470	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137241	Apr-22	1,190 \$	6
471	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137498	May-22	945 \$	5
472	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137498	Jun-22	1,050 \$	6
473	EPS	FSS	Injection Charge	SPARK ENERGY GAS, LLC	137498	Jul-22	850 \$	5
474	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	135603	Oct-21	1,776 \$	5
475	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	137211	May-22	96 \$	1
476	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	137211	Jun-22	1,200 \$	6
477	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	137211	Jul-22	1,240 \$	7
478	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	137212	May-22	3,255 \$	18
479	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	137212	Jun-22	3,616 \$	20
480	EPS	FSS	Injection Charge	STAND ENERGY CORPORATION	137212	Jul-22	4,805 \$	26
481	EPS	FSS	Injection Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	129874	Aug-21	29,735 \$	80
482	EPS	FSS	Injection Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	129874	Apr-22	28,537 \$	154
483	EPS	FSS	Injection Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	129874	May-22	29,100 \$	157
484	EPS	FSS	Injection Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	129874	Jun-22	27,280 \$	147
485	EPS	FSS	Injection Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	129874	Jul-22	27,575 \$	149
486	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135595	Aug-21	12,621 \$	34
487	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	135595	Sep-21	18,030 \$	49
488	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069	Aug-21	7,350 \$	20
489	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069	Sep-21	7,051 \$	19
490	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136069	Oct-21	3,611 \$	10
491	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136518	Nov-21	882 \$	2
492	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	Apr-22	14,460 \$	78
493	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	May-22	14,942 \$	81
494	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	Jun-22	14,460 \$	78

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
495	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137279	Jul-22	14,942 \$	81
496	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	Apr-22	4,019 \$	22
497	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	May-22	4,348 \$	23
498	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	Jun-22	4,154 \$	22
499	EPS	FSS	Injection Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137280	Jul-22	3,784 \$	20
500	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Aug-21	91,040 \$	246
501	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Sep-21	255,363 \$	689
502	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Oct-21	335,134 \$	905
503	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Nov-21	119,216 \$	322
504	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Dec-21	34,562 \$	93
505	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Jan-22	34,290 \$	93
506	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Feb-22	17,145 \$	46
507	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Mar-22	218,010 \$	589
508	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Apr-22	122,851 \$	663
509	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	May-22	355,826 \$	1,921
510	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Jun-22	247,746 \$	1,338
511	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130627	Jul-22	223,138 \$	1,205
512	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Aug-21	87,318 \$	236
513	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Sep-21	272,839 \$	737
514	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Oct-21	311,339 \$	841
515	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Nov-21	114,769 \$	310
516	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Dec-21	37,144 \$	100
517	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Jan-22	34,292 \$	93
518	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Feb-22	18,477 \$	50
519	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Mar-22	211,061 \$	570
520	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Apr-22	137,257 \$	741
521	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	May-22	317,388 \$	1,714
522	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Jun-22	248,348 \$	1,341
523	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	130628	Jul-22	218,588 \$	1,180
524	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Aug-21	156,845 \$	423
525	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Sep-21	518,786 \$	1,401
526	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Oct-21	521,663 \$	1,408
527	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Nov-21	246,312 \$	665

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
528	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Dec-21	59,406 \$	160
529	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Jan-22	57,504 \$	155
530	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Feb-22	28,752 \$	78
531	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Mar-22	406,373 \$	1,097
532	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Apr-22	242,572 \$	1,310
533	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	May-22	556,646 \$	3,006
534	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Jun-22	463,818 \$	2,505
535	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	132833	Jul-22	507,167 \$	2,739
536	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Aug-21	6,410 \$	17
537	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Sep-21	22,073 \$	60
538	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Oct-21	26,652 \$	72
539	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Nov-21	9,659 \$	26
540	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Dec-21	2,034 \$	5
541	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Jan-22	2,958 \$	8
542	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135555	Mar-22	15,233 \$	41
543	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135777	Aug-21	145,599 \$	393
544	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135777	Sep-21	473,587 \$	1,279
545	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135777	Oct-21	436,628 \$	1,179
546	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Aug-21	518,625 \$	1,400
547	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Sep-21	555,607 \$	1,500
548	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Oct-21	504,628 \$	1,363
549	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Nov-21	229,465 \$	620
550	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Dec-21	149,813 \$	405
551	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Jan-22	55,120 \$	149
552	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Feb-22	114,576 \$	309
553	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Mar-22	158,287 \$	427
554	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Apr-22	300,182 \$	1,621
555	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	May-22	655,815 \$	3,541
556	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Jun-22	653,698 \$	3,530
557	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135808	Jul-22	412,260 \$	2,226
558	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Aug-21	107,310 \$	290
559	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Sep-21	237,188 \$	640
560	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Oct-21	306,710 \$	828

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
561	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Nov-21	198,317 \$	535
562	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Dec-21	38,553 \$	104
563	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Jan-22	40,226 \$	109
564	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Feb-22	4,795 \$	13
565	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	135821	Mar-22	247,843 \$	669
566	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137398	Apr-22	297,684 \$	1,607
567	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137398	May-22	599,677 \$	3,238
568	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137398	Jun-22	530,478 \$	2,865
569	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137398	Jul-22	596,491 \$	3,221
570	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137431	Apr-22	12,023 \$	65
571	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137431	May-22	22,372 \$	121
572	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137431	Jun-22	17,378 \$	94
573	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137431	Jul-22	18,491 \$	100
574	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137460	Apr-22	174,528 \$	942
575	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137460	May-22	460,438 \$	2,486
576	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137460	Jun-22	310,571 \$	1,677
577	EPS	FSS	Injection Charge	TENASKA GAS STORAGE, LLC	137460	Jul-22	272,970 \$	1,474
578	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Aug-21	596,227 \$	1,610
579	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Sep-21	529,149 \$	1,429
580	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Oct-21	151,801 \$	410
581	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Nov-21	228,512 \$	617
582	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Dec-21	201,689 \$	545
583	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Jan-22	90,907 \$	245
584	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Feb-22	93,778 \$	253
585	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Mar-22	186,567 \$	504
586	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Apr-22	497,891 \$	2,689
587	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	May-22	695,021 \$	3,753
588	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Jun-22	773,884 \$	4,179
589	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	125055	Jul-22	792,949 \$	4,282
590	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135552	Aug-21	305,319 \$	824
591	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135552	Sep-21	297,060 \$	802
592	EPS	FSS	Injection Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135552	Oct-21	108,922 \$	294
593	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Aug-21	26,564 \$	72

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
594	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Sep-21	28,988 \$	78
595	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Oct-21	28,801 \$	78
596	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Nov-21	3,125 \$	8
597	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Dec-21	35,031 \$	95
598	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Jan-22	5,298 \$	14
599	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Feb-22	3,117 \$	8
600	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Mar-22	15,505 \$	42
601	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Apr-22	11,508 \$	62
602	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	May-22	29,514 \$	159
603	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Jun-22	32,535 \$	176
604	EPS	FSS	Injection Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Jul-22	38,024 \$	205
605	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	133465	Aug-21	36,724 \$	99
606	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	133465	Sep-21	183,289 \$	495
607	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	133465	Oct-21	278,438 \$	752
608	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	133465	Dec-21	18,004 \$	49
609	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	133465	Feb-22	10,707 \$	29
610	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	133465	Mar-22	292,646 \$	790
611	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Aug-21	201,555 \$	544
612	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Sep-21	362,198 \$	978
613	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Oct-21	395,098 \$	1,067
614	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Nov-21	5,759 \$	16
615	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Dec-21	29,004 \$	78
616	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Feb-22	28,152 \$	76
617	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135379	Mar-22	370,421 \$	1,000
618	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135794	Aug-21	165,129 \$	446
619	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135794	Sep-21	259,744 \$	701
620	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135794	Oct-21	244,701 \$	661
621	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136664	Apr-22	665,306 \$	3,593
622	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136664	May-22	632,936 \$	3,418
623	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136664	Jun-22	225,489 \$	1,218
624	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136664	Jul-22	251,445 \$	1,358
625	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137367	Apr-22	80 \$	0
626	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137371	Apr-22	50 \$	0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
627	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137468	Apr-22	167,505 \$	905
628	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137468	May-22	197,845 \$	1,068
629	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137468	Jun-22	3,729 \$	20
630	EPS	FSS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137468	Jul-22	186,449 \$	1,007
631	EPS	FSS	Injection Charge	UNITED ENERGY TRADING, LLC	136288	Sep-21	191,654 \$	517
632	EPS	FSS	Injection Charge	UNITED ENERGY TRADING, LLC	136288	Feb-22	1,673 \$	5
633	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	Aug-21	180,141 \$	486
634	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	Sep-21	116,777 \$	315
635	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	Oct-21	70,414 \$	190
636	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	Apr-22	117,201 \$	633
637	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	May-22	154,118 \$	832
638	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	Jun-22	156,437 \$	845
639	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132719	Jul-22	179,840 \$	971
640	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Aug-21	240,588 \$	650
641	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Sep-21	135,763 \$	367
642	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Oct-21	89,200 \$	241
643	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Nov-21	46,175 \$	125
644	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Dec-21	94,268 \$	255
645	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Jan-22	471 \$	1
646	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Feb-22	11,550 \$	31
647	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Apr-22	158,391 \$	855
648	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	May-22	239,105 \$	1,291
649	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Jun-22	246,620 \$	1,332
650	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132720	Jul-22	291,474 \$	1,574
651	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Aug-21	80,865 \$	218
652	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Sep-21	84,031 \$	227
653	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Oct-21	54,503 \$	147
654	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Nov-21	192,033 \$	518
655	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Dec-21	275,241 \$	743
656	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Jan-22	158,366 \$	428
657	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Feb-22	158,594 \$	428
658	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Mar-22	203,802 \$	550
659	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Apr-22	138,697 \$	749

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
660	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	May-22	131,176 \$	708
661	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Jun-22	101,048 \$	546
662	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	132726	Jul-22	81,694 \$	441
663	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Aug-21	270,902 \$	731
664	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Sep-21	140,875 \$	380
665	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Oct-21	209,381 \$	565
666	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Nov-21	189,743 \$	512
667	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Dec-21	354,287 \$	957
668	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Jan-22	466,489 \$	1,260
669	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Feb-22	248,991 \$	672
670	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Mar-22	133,415 \$	360
671	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Apr-22	267,731 \$	1,446
672	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	May-22	314,939 \$	1,701
673	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Jun-22	249,441 \$	1,347
674	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134400	Jul-22	430,585 \$	2,325
675	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	Aug-21	267,529 \$	722
676	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	Sep-21	160,093 \$	432
677	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	Oct-21	51,743 \$	140
678	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	Apr-22	178,352 \$	963
679	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	May-22	232,843 \$	1,257
680	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	Jun-22	275,498 \$	1,488
681	EPS	FSS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	134401	Jul-22	310,663 \$	1,678
682	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Aug-21	229,791 \$	620
683	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Sep-21	223,898 \$	605
684	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Oct-21	91,704 \$	248
685	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Nov-21	14,456 \$	39
686	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Dec-21	28,778 \$	78
687	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Apr-22	101,311 \$	547
688	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	May-22	210,537 \$	1,137
689	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Jun-22	199,401 \$	1,077
690	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107870	Jul-22	195,742 \$	1,057
691	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	Aug-21	120,001 \$	324
692	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	Sep-21	115,402 \$	312

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
693	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	Oct-21	39,643 \$	107
694	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	Apr-22	58,791 \$	317
695	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	May-22	111,517 \$	602
696	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	Jun-22	127,864 \$	690
697	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	107871	Jul-22	138,156 \$	746
698	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	Aug-21	298,978 \$	807
699	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	Sep-21	288,876 \$	780
700	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	Oct-21	121,042 \$	327
701	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	Apr-22	186,852 \$	1,009
702	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	May-22	321,241 \$	1,735
703	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	Jun-22	398,921 \$	2,154
704	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124083	Jul-22	405,959 \$	2,192
705	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	Aug-21	348,402 \$	941
706	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	Sep-21	264,388 \$	714
707	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	Oct-21	178,757 \$	483
708	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	Apr-22	187,562 \$	1,013
709	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	May-22	331,184 \$	1,788
710	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	Jun-22	405,356 \$	2,189
711	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	124084	Jul-22	405,959 \$	2,192
712	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Aug-21	591,259 \$	1,596
713	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Sep-21	618,827 \$	1,671
714	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Oct-21	369,510 \$	998
715	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Nov-21	153,408 \$	414
716	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Dec-21	165,766 \$	448
717	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Jan-22	147,389 \$	398
718	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Feb-22	411,695 \$	1,112
719	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Mar-22	178,303 \$	481
720	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Apr-22	451,237 \$	2,437
721	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	May-22	708,991 \$	3,829
722	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Jun-22	366,450 \$	1,979
723	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132572	Jul-22	177,368 \$	958
724	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	Aug-21	180,773 \$	488
725	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	Sep-21	161,500 \$	436

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
726	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	Oct-21	68,406 \$	185
727	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	Apr-22	132,357 \$	715
728	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	May-22	184,579 \$	997
729	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	Jun-22	207,681 \$	1,121
730	EPS	FSS	Injection Charge	WISCONSIN GAS LLC	132573	Jul-22	187,752 \$	1,014
731	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Aug-21	859 \$	2
732	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Oct-21	186,144 \$	503
733	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Dec-21	79,172 \$	214
734	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Jan-22	134,640 \$	364
735	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Feb-22	81,943 \$	221
736	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Mar-22	7,896 \$	21
737	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Apr-22	90,115 \$	487
738	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	May-22	191,763 \$	1,036
739	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Jun-22	200,366 \$	1,082
740	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	113184	Jul-22	202,348 \$	1,093
741	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Aug-21	272,711 \$	736
742	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Sep-21	87,831 \$	237
743	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Oct-21	342,398 \$	924
744	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Nov-21	262,244 \$	708
745	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Dec-21	224,081 \$	605
746	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Jan-22	526,186 \$	1,421
747	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Feb-22	295,836 \$	799
748	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Mar-22	157,659 \$	426
749	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Apr-22	363,401 \$	1,962
750	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	May-22	583,051 \$	3,148
751	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Jun-22	569,879 \$	3,077
752	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	126344	Jul-22	579,923 \$	3,132
753	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Aug-21	108,799 \$	294
754	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Sep-21	132,093 \$	357
755	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Oct-21	444,323 \$	1,200
756	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Nov-21	166,721 \$	450
757	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Dec-21	253,904 \$	686
758	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Jan-22	269,737 \$	728

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
759	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Feb-22	323,586 \$	874
760	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Mar-22	121,033 \$	327
761	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Apr-22	237,363 \$	1,282
762	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	May-22	348,052 \$	1,879
763	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Jun-22	471,335 \$	2,545
764	EPS	FSS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	128287	Jul-22	521,808 \$	2,818
765	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Aug-21	807,202 \$	2,179
766	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Sep-21	599,224 \$	1,618
767	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Oct-21	554,735 \$	1,498
768	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Nov-21	160,107 \$	432
769	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Dec-21	203,700 \$	550
770	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Jan-22	72,325 \$	195
771	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Feb-22	62,174 \$	168
772	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Mar-22	69,001 \$	186
773	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Apr-22	417,401 \$	2,254
774	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	May-22	867,269 \$	4,683
775	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Jun-22	724,320 \$	3,911
776	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Jul-22	646,329 \$	3,490
777	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	Aug-21	314,197 \$	848
778	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	Sep-21	269,874 \$	729
779	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	Oct-21	195,275 \$	527
780	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	Apr-22	143,925 \$	777
781	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	May-22	291,535 \$	1,574
782	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	Jun-22	311,933 \$	1,684
783	EPS	FSS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114370	Jul-22	312,265 \$	1,686
784	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Aug-21	45,488 \$	123
785	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Sep-21	39,937 \$	108
786	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Oct-21	5,121 \$	14
787	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Dec-21	6,416 \$	17
788	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Jan-22	201 \$	1
789	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Feb-22	703 \$	2
790	EPS	FSS	Injection Charge	WOODRIVER ENERGY LLC	135860	Mar-22	23,529 \$	64
791	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130459	Mar-22	93,823 \$	253

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
792	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130459	Apr-22	129,374 \$	699
793	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130459	May-22	169,539 \$	916
794	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130459	Jun-22	98,460 \$	532
795	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130459	Jul-22	86,363 \$	466
796	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130784	Jan-22	22,769 \$	61
797	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130784	Mar-22	171,270 \$	462
798	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130784	Apr-22	162,726 \$	879
799	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130784	May-22	345,030 \$	1,863
800	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130784	Jun-22	188,853 \$	1,020
801	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	130784	Jul-22	155,629 \$	840
802	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137304	Apr-22	2,460 \$	13
803	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137304	May-22	2,542 \$	14
804	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137304	Jun-22	2,460 \$	13
805	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137304	Jul-22	2,542 \$	14
806	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137303	May-22	6,696 \$	36
807	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137303	Jun-22	6,480 \$	35
808	EPS	FSS	Injection Charge	CONSTELLATION ENERGY GENERATION, LLC	137303	Jul-22	6,696 \$	36
809	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	Feb-22	45,484 \$	123
810	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	Mar-22	323,730 \$	874
811	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	Apr-22	320,303 \$	1,730
812	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	May-22	174,714 \$	943
813	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	Jun-22	174,200 \$	941
814	EPS	FSS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	135649	Jul-22	208,005 \$	1,123
815	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	135216	Mar-22	629,790 \$	1,700
816	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	Apr-22	494,724 \$	2,672
817	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	May-22	827,554 \$	4,469
818	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	Jun-22	446,601 \$	2,412
819	EPS	FSS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	136407	Jul-22	439,747 \$	2,375
820	EPS	FSS	Injection Charge	TC ENERGY MARKETING INC.	137096	Apr-22	39,426 \$	213
821	EPS	FSS	Injection Charge	TC ENERGY MARKETING INC.	137096	May-22	88,560 \$	478
822	EPS	FSS	Injection Charge	TC ENERGY MARKETING INC.	137096	Jun-22	70,945 \$	383
823	EPS	FSS	Injection Charge	TC ENERGY MARKETING INC.	137096	Jul-22	72,333 \$	391
824	EPS	FSS	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136895	Apr-22	295,830 \$	1,597

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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
825	EPS	FSS	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136895	May-22	305,691	\$ 1,651
826	EPS	FSS	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136895	Jun-22	206,602	\$ 1,116
827	EPS	FSS	Injection Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136895	Jul-22	101,085	\$ 546
828	EPS	FSS	Injection Charge	DRW ENERGY TRADING LLC	135226	Jul-22	142,111	\$ 767
829	EPS	FSS	Injection Charge Total				139,660,248	\$ 580,874
830	EPS	FSS	Overrun Charge - Inje	ARCHER ENERGY, LLC	137265	Jun-22	64	\$ 0
831	EPS	FSS	Overrun Charge - Inje	CARBONBETTER, LLC	137108	May-22	126	\$ 1
832	EPS	FSS	Overrun Charge - Inje	CASTLETON COMMODITIES MERCHANT TRADING L	135857	Sep-21	1	\$ -
833	EPS	FSS	Overrun Charge - Inje	CONEXUS ENERGY, LLC	135226	Mar-22	4,320	\$ 12
834	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135109	Sep-21	16	\$ 0
835	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135109	Oct-21	5,167	\$ 14
836	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135548	Nov-21	6,112	\$ 17
837	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Oct-21	3,018	\$ 8
838	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Nov-21	553	\$ 1
839	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Dec-21	521	\$ 1
840	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	135787	Mar-22	139	\$ 0
841	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	136900	Apr-22	1,763	\$ 10
842	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	136900	Jul-22	189	\$ 1
843	EPS	FSS	Overrun Charge - Inje	DIRECT ENERGY BUSINESS MARKETING, LLC	137404	May-22	245	\$ 1
844	EPS	FSS	Overrun Charge - Inje	DTE ENERGY TRADING, INC.	135167	May-22	4	\$ 0
845	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137342	Apr-22	29	\$ 0
846	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137342	May-22	31	\$ 0
847	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137342	Jun-22	30	\$ 0
848	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137342	Jul-22	31	\$ 0
849	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137343	Apr-22	30	\$ 0
850	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137343	May-22	31	\$ 0
851	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137343	Jun-22	30	\$ 0
852	EPS	FSS	Overrun Charge - Inje	EDF ENERGY SERVICES, LLC	137343	Jul-22	31	\$ 0
853	EPS	FSS	Overrun Charge - Inje	EDF TRADING NORTH AMERICA, LLC	135265	Dec-21	27	\$ 0
854	EPS	FSS	Overrun Charge - Inje	EDF TRADING NORTH AMERICA, LLC	135265	Jul-22	178	\$ 1
855	EPS	FSS	Overrun Charge - Inje	EXELON GENERATION COMPANY, LLC	130784	Oct-21	30	\$ 0
856	EPS	FSS	Overrun Charge - Inje	HARTREE PARTNERS, LP	135222	Aug-21	-	\$ -
857	EPS	FSS	Overrun Charge - Inje	HARTREE PARTNERS, LP	135222	Mar-22	6,163	\$ 17

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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858	EPS	FSS	Overrun Charge - Inje	INTERSTATE POWER AND LIGHT COMPANY	126520	Sep-21	2,979 \$	8
859	EPS	FSS	Overrun Charge - Inje	INTERSTATE POWER AND LIGHT COMPANY	126520	Oct-21	372 \$	1
860	EPS	FSS	Overrun Charge - Inje	INTERSTATE POWER AND LIGHT COMPANY	126520	Nov-21	1,713 \$	5
861	EPS	FSS	Overrun Charge - Inje	INTERSTATE POWER AND LIGHT COMPANY	126520	Jun-22	3,215 \$	17
862	EPS	FSS	Overrun Charge - Inje	JUST ENERGY INDIANA CORP.	137325	May-22	31 \$	0
863	EPS	FSS	Overrun Charge - Inje	JUST ENERGY INDIANA CORP.	137325	Jun-22	30 \$	0
864	EPS	FSS	Overrun Charge - Inje	JUST ENERGY INDIANA CORP.	137325	Jul-22	31 \$	0
865	EPS	FSS	Overrun Charge - Inje	KOCH ENERGY SERVICES, LLC	135225	Sep-21	3,300 \$	9
866	EPS	FSS	Overrun Charge - Inje	KOCH ENERGY SERVICES, LLC	135225	Nov-21	45,708 \$	123
867	EPS	FSS	Overrun Charge - Inje	KOCH ENERGY SERVICES, LLC	135225	Dec-21	478 \$	1
868	EPS	FSS	Overrun Charge - Inje	KOCH ENERGY SERVICES, LLC	135225	Jun-22	816 \$	4
869	EPS	FSS	Overrun Charge - Inje	KOCH ENERGY SERVICES, LLC	136289	May-22	2,870 \$	16
870	EPS	FSS	Overrun Charge - Inje	MADISON GAS AND ELECTRIC COMPANY	117346	Feb-22	5,307 \$	14
871	EPS	FSS	Overrun Charge - Inje	MIDAMERICAN ENERGY COMPANY	133202	Oct-21	2,290 \$	6
872	EPS	FSS	Overrun Charge - Inje	MIDAMERICAN ENERGY COMPANY	133202	Nov-21	8,127 \$	22
873	EPS	FSS	Overrun Charge - Inje	MIDAMERICAN ENERGY COMPANY	133202	Dec-21	721 \$	2
874	EPS	FSS	Overrun Charge - Inje	MIDAMERICAN ENERGY COMPANY	133202	Jan-22	2,406 \$	7
875	EPS	FSS	Overrun Charge - Inje	MIECO LLC	137317	Apr-22	7,044 \$	38
876	EPS	FSS	Overrun Charge - Inje	MORGAN STANLEY CAPITAL GROUP INC.	132697	Sep-21	2,082 \$	6
877	EPS	FSS	Overrun Charge - Inje	MORGAN STANLEY CAPITAL GROUP INC.	132697	Mar-22	4,148 \$	11
878	EPS	FSS	Overrun Charge - Inje	NORDIC ENERGY SERVICES, LLC	137243	Jul-22	62 \$	0
879	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Aug-21	529 \$	1
880	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Sep-21	476 \$	1
881	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Nov-21	801 \$	2
882	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Dec-21	1,606 \$	4
883	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Jan-22	116 \$	0
884	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Feb-22	1,280 \$	3
885	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	Mar-22	778 \$	2
886	EPS	FSS	Overrun Charge - Inje	OHIO GAS ENERGY SERVICES COMPANY	109597	May-22	152 \$	1
887	EPS	FSS	Overrun Charge - Inje	REPSOL ENERGY NORTH AMERICA CORPORATION	135362	May-22	21,413 \$	116
888	EPS	FSS	Overrun Charge - Inje	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	Aug-21	6,979 \$	19
889	EPS	FSS	Overrun Charge - Inje	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125464	May-22	247 \$	1
890	EPS	FSS	Overrun Charge - Inje	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	135158	Jun-22	48 \$	0

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891	EPS	FSS	Overrun Charge - Inje	SEQUENT ENERGY MANAGEMENT, L.P.	135649	Aug-21	4 \$	0
892	EPS	FSS	Overrun Charge - Inje	SPARK ENERGY GAS, LLC	135609	Oct-21	91 \$	0
893	EPS	FSS	Overrun Charge - Inje	SPARK ENERGY GAS, LLC	135610	Oct-21	226 \$	1
894	EPS	FSS	Overrun Charge - Inje	SPARK ENERGY GAS, LLC	137240	Apr-22	66 \$	0
895	EPS	FSS	Overrun Charge - Inje	SPARK ENERGY GAS, LLC	137241	May-22	138 \$	1
896	EPS	FSS	Overrun Charge - Inje	SPARK ENERGY GAS, LLC	137498	Jul-22	30 \$	0
897	EPS	FSS	Overrun Charge - Inje	STAND ENERGY CORPORATION	137211	Jun-22	30 \$	0
898	EPS	FSS	Overrun Charge - Inje	STAND ENERGY CORPORATION	137211	Jul-22	31 \$	0
899	EPS	FSS	Overrun Charge - Inje	SYMMETRY ENERGY SOLUTIONS, LLC	136069	Aug-21	5,971 \$	16
900	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	130627	Sep-21	1,174 \$	3
901	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	132833	Sep-21	1 \$	-
902	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	132833	Oct-21	2 \$	0
903	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	132833	Nov-21	1 \$	-
904	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	135808	Feb-22	12,557 \$	34
905	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	135821	Dec-21	4 \$	0
906	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	137431	Apr-22	24 \$	0
907	EPS	FSS	Overrun Charge - Inje	TENASKA GAS STORAGE, LLC	137460	Apr-22	332 \$	2
908	EPS	FSS	Overrun Charge - Inje	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	131562	Dec-21	12 \$	0
909	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	132720	Oct-21	1 \$	-
910	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	132726	Dec-21	945 \$	3
911	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	132726	Apr-22	419 \$	2
912	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	132726	Jun-22	46,460 \$	251
913	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	134400	Dec-21	4 \$	0
914	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	134400	Feb-22	1,733 \$	5
915	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	134400	Jul-22	3,007 \$	16
916	EPS	FSS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	134401	Oct-21	1 \$	-
917	EPS	FSS	Overrun Charge - Inje	WISCONSIN GAS LLC	132572	Sep-21	11 \$	0
918	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	113184	Oct-21	14,769 \$	40
919	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	113184	Dec-21	5,196 \$	14
920	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	113184	Jan-22	2,463 \$	7
921	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	113184	Apr-22	520 \$	3
922	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	113184	Jul-22	98 \$	1
923	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	126344	Dec-21	163,215 \$	441

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
924	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	126344	Jan-22	26,523 \$	72
925	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	126344	May-22	87,976 \$	475
926	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	126344	Jun-22	159,735 \$	863
927	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	126344	Jul-22	27,922 \$	151
928	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	128287	Oct-21	5,627 \$	15
929	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	128287	Nov-21	1,959 \$	5
930	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	128287	Dec-21	885 \$	2
931	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	128287	Jan-22	9,665 \$	26
932	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	128287	Jun-22	6,040 \$	33
933	EPS	FSS	Overrun Charge - Inje	WISCONSIN POWER AND LIGHT COMPANY	128287	Jul-22	10,688 \$	58
934	EPS	FSS	Overrun Charge - Inje	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Apr-22	9,069 \$	49
935	EPS	FSS	Overrun Charge - Inje	WISCONSIN PUBLIC SERVICE CORPORATION	114369	Jun-22	19,799 \$	107
936	EPS	FSS	Overrun Charge - Inje	WOODRIVER ENERGY LLC	135860	Sep-21	168 \$	0
937	EPS	FSS	Overrun Charge - Inje	CONSTELLATION ENERGY GENERATION, LLC	130459	Mar-22	230 \$	1
938	EPS	FSS	Overrun Charge - Inje	CONSTELLATION ENERGY GENERATION, LLC	137304	Apr-22	6,480 \$	35
939	EPS	FSS	Overrun Charge - Inje	SEQUENT ENERGY MANAGEMENT LLC	135649	Apr-22	77 \$	0
940	EPS	FSS	Overrun Charge - Inje	SEQUENT ENERGY MANAGEMENT LLC	135649	May-22	3,427 \$	19
941	EPS	FSS	Overrun Charge - Inje	SEQUENT ENERGY MANAGEMENT LLC	135649	Jun-22	2 \$	0
942	EPS	FSS	Overrun Charge - Inje	MERCURIA ENERGY AMERICA, LLC	136407	Apr-22	2 \$	0
943	EPS	FSS	Overrun Charge - Inje	MERCURIA ENERGY AMERICA, LLC	136407	May-22	1 \$	0
944	EPS	FSS	Overrun Charge - Inje	MERCURIA ENERGY AMERICA, LLC	136407	Jun-22	4 \$	0
945	EPS	FSS	Overrun Charge - Inje	MERCURIA ENERGY AMERICA, LLC	136407	Jul-22	1 \$	0
946	EPS	FSS	Overrun Charge - Inje	TC ENERGY MARKETING INC.	137096	Jun-22	1,616 \$	9
947	EPS	FSS	Overrun Charge - Injection Total				794,466 \$	3,287
948	EPS	FSS Total					140,454,714 \$	584,161
949	EPS	DDS	Injection Charge	CARBONBETTER, LLC	136461	Dec-21	7,419 \$	20
950	EPS	DDS	Injection Charge	CARBONBETTER, LLC	136461	Feb-22	1,107 \$	3
951	EPS	DDS	Injection Charge	CARBONBETTER, LLC	136461	Mar-22	11,944 \$	32
952	EPS	DDS	Injection Charge	CARBONBETTER, LLC	136461	Apr-22	4,219 \$	23
953	EPS	DDS	Injection Charge	CARBONBETTER, LLC	136461	May-22	9,360 \$	51
954	EPS	DDS	Injection Charge	CARBONBETTER, LLC	136461	Jun-22	3,891 \$	21
955	EPS	DDS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	129180	Apr-22	175,060 \$	945
956	EPS	DDS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	129180	May-22	102,025 \$	551

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
957	EPS	DDS	Injection Charge	CASTLETON COMMODITIES MERCHANT TRADING L	129180	Jun-22	13,504 \$	73
958	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Aug-21	99,604 \$	269
959	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Sep-21	169,622 \$	458
960	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Oct-21	13,341 \$	36
961	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Nov-21	9,443 \$	26
962	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Dec-21	49,136 \$	133
963	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Feb-22	517 \$	1
964	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Mar-22	570,698 \$	1,541
965	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Apr-22	3,917 \$	21
966	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	May-22	102,786 \$	555
967	EPS	DDS	Injection Charge	CONEXUS ENERGY, LLC	135563	Jun-22	106,629 \$	576
968	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Aug-21	42,826 \$	116
969	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Sep-21	30,452 \$	82
970	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Oct-21	175,673 \$	474
971	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Nov-21	27,725 \$	75
972	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Dec-21	13,021 \$	35
973	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Jan-22	41,209 \$	111
974	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Mar-22	284,104 \$	767
975	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	Apr-22	91,321 \$	493
976	EPS	DDS	Injection Charge	CONOCOPHILLIPS COMPANY	115699	May-22	1 \$	0
977	EPS	DDS	Injection Charge	DTE ENERGY TRADING, INC.	120649	May-22	54,612 \$	295
978	EPS	DDS	Injection Charge	DTE ENERGY TRADING, INC.	120649	Jun-22	10,799 \$	58
979	EPS	DDS	Injection Charge	DTE ENERGY TRADING, INC.	120649	Jul-22	1,427 \$	8
980	EPS	DDS	Injection Charge	EDF ENERGY SERVICES, LLC	127825	May-22	7,958 \$	43
981	EPS	DDS	Injection Charge	EDF ENERGY SERVICES, LLC	127825	Jun-22	5,575 \$	30
982	EPS	DDS	Injection Charge	EDF ENERGY SERVICES, LLC	127825	Jul-22	3,995 \$	22
983	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Aug-21	93,490 \$	252
984	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Sep-21	120,144 \$	324
985	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Oct-21	388,250 \$	1,048
986	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Nov-21	220,710 \$	596
987	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Dec-21	115,067 \$	311
988	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Mar-22	371,155 \$	1,002
989	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Apr-22	811,516 \$	4,382

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990	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	May-22	1,068,201 \$	5,768
991	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Jun-22	149,839 \$	809
992	EPS	DDS	Injection Charge	EDF TRADING NORTH AMERICA, LLC	112535	Jul-22	2,156 \$	12
993	EPS	DDS	Injection Charge	HARTREE PARTNERS, LP	132800	Aug-21	3,531 \$	10
994	EPS	DDS	Injection Charge	HARTREE PARTNERS, LP	132800	Sep-21	63,743 \$	172
995	EPS	DDS	Injection Charge	HARTREE PARTNERS, LP	132800	Oct-21	273,400 \$	738
996	EPS	DDS	Injection Charge	HARTREE PARTNERS, LP	132800	Nov-21	49,351 \$	133
997	EPS	DDS	Injection Charge	HARTREE PARTNERS, LP	132800	Dec-21	3,930 \$	11
998	EPS	DDS	Injection Charge	HARTREE PARTNERS, LP	132800	Mar-22	38,903 \$	105
999	EPS	DDS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	120793	Oct-21	86,494 \$	234
1000	EPS	DDS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	120793	Nov-21	7,374 \$	20
1001	EPS	DDS	Injection Charge	INTERSTATE POWER AND LIGHT COMPANY	120793	Jun-22	6,746 \$	36
1002	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Sep-21	63,559 \$	172
1003	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Oct-21	434,974 \$	1,174
1004	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Nov-21	26,504 \$	72
1005	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Dec-21	92,253 \$	249
1006	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Feb-22	16,833 \$	45
1007	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Mar-22	274,666 \$	742
1008	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Apr-22	201,097 \$	1,086
1009	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	May-22	99,597 \$	538
1010	EPS	DDS	Injection Charge	KOCH ENERGY SERVICES, LLC	124794	Jun-22	161,374 \$	871
1011	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	Sep-21	26,784 \$	72
1012	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	Oct-21	73,991 \$	200
1013	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	Nov-21	8,324 \$	22
1014	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	Dec-21	17,634 \$	48
1015	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	Feb-22	19,804 \$	53
1016	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	Mar-22	15,925 \$	43
1017	EPS	DDS	Injection Charge	MADISON GAS AND ELECTRIC COMPANY	100108	May-22	5,283 \$	29
1018	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Aug-21	186,708 \$	504
1019	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Sep-21	338,740 \$	915
1020	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Oct-21	301,911 \$	815
1021	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Nov-21	98,152 \$	265
1022	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Dec-21	186,149 \$	503

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1023	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Jan-22	2,953 \$	8
1024	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC.	129164	Feb-22	295,246 \$	797
1025	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Sep-21	3,939 \$	11
1026	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Oct-21	7,925 \$	21
1027	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Dec-21	19,804 \$	53
1028	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Feb-22	3,961 \$	11
1029	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Apr-22	2,477 \$	13
1030	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	May-22	84,537 \$	457
1031	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Jun-22	79,184 \$	428
1032	EPS	DDS	Injection Charge	MICHIGAN GAS UTILITIES CORPORATION	112489	Jul-22	2,970 \$	16
1033	EPS	DDS	Injection Charge	MIECO LLC	118740	Apr-22	35,090 \$	189
1034	EPS	DDS	Injection Charge	MIECO LLC	118740	May-22	25,495 \$	138
1035	EPS	DDS	Injection Charge	MIECO LLC	118740	Jun-22	64 \$	0
1036	EPS	DDS	Injection Charge	MIECO LLC	118740	Jul-22	8,678 \$	47
1037	EPS	DDS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125876	Oct-21	34,657 \$	94
1038	EPS	DDS	Injection Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125876	Jun-22	312 \$	2
1039	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121095	Aug-21	730,959 \$	1,974
1040	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121095	Sep-21	1,441,871 \$	3,893
1041	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121095	Oct-21	1,282,987 \$	3,464
1042	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121095	Nov-21	1,035,450 \$	2,796
1043	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121095	Dec-21	2,524,219 \$	6,815
1044	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121095	Jan-22	198,156 \$	535
1045	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Aug-21	2,099,456 \$	5,669
1046	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Sep-21	2,134,714 \$	5,764
1047	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Oct-21	1,784,299 \$	4,818
1048	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Nov-21	791,073 \$	2,136
1049	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Dec-21	875,463 \$	2,364
1050	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Jan-22	322,492 \$	871
1051	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Feb-22	626,909 \$	1,693
1052	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Mar-22	1,693,731 \$	4,573
1053	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Apr-22	558,017 \$	3,013
1054	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	May-22	297,778 \$	1,608
1055	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Jun-22	58,085 \$	314

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1056	EPS	DDS	Injection Charge	TENASKA GAS STORAGE, LLC	120973	Jul-22	135,366 \$	731
1057	EPS	DDS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	126970	Aug-21	2,065 \$	6
1058	EPS	DDS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	126970	Oct-21	25,632 \$	69
1059	EPS	DDS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	126970	May-22	5,904 \$	32
1060	EPS	DDS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	126970	Jun-22	5,315 \$	29
1061	EPS	DDS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	126970	Jul-22	4,425 \$	24
1062	EPS	DDS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	Sep-21	23,086 \$	62
1063	EPS	DDS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	Oct-21	17,503 \$	47
1064	EPS	DDS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	Mar-22	394,865 \$	1,066
1065	EPS	DDS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	Apr-22	10,966 \$	59
1066	EPS	DDS	Injection Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118080	May-22	4,002 \$	22
1067	EPS	DDS	Injection Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137299	Mar-22	1,002,947 \$	2,708
1068	EPS	DDS	Injection Charge	VITOL INC.	135955	Apr-22	60,633 \$	327
1069	EPS	DDS	Injection Charge	VITOL INC.	135955	May-22	82,455 \$	445
1070	EPS	DDS	Injection Charge	VITOL INC.	135955	Jun-22	38,741 \$	209
1071	EPS	DDS	Injection Charge	VITOL INC.	135955	Jul-22	6,416 \$	35
1072	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Aug-21	153,782 \$	415
1073	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Sep-21	85,097 \$	230
1074	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Oct-21	54,167 \$	146
1075	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Nov-21	167,934 \$	453
1076	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Dec-21	137,721 \$	372
1077	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Jan-22	60,126 \$	162
1078	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Feb-22	34,552 \$	93
1079	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Mar-22	206,322 \$	557
1080	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Apr-22	304,343 \$	1,643
1081	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	May-22	113,247 \$	612
1082	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Jun-22	137,545 \$	743
1083	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121004	Jul-22	9,138 \$	49
1084	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121007	Nov-21	103,839 \$	280
1085	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121007	Dec-21	184,801 \$	499
1086	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121007	Apr-22	18,146 \$	98
1087	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121007	May-22	21,690 \$	117
1088	EPS	DDS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121007	Jun-22	592 \$	3

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1089	EPS	DDS	Injection Charge	WISCONSIN GAS LLC	121012	Oct-21	15,967 \$	43
1090	EPS	DDS	Injection Charge	WISCONSIN GAS LLC	121012	Nov-21	59,412 \$	160
1091	EPS	DDS	Injection Charge	WISCONSIN GAS LLC	121012	Dec-21	74,912 \$	202
1092	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Aug-21	420,031 \$	1,134
1093	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Sep-21	85,427 \$	231
1094	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Oct-21	207,510 \$	560
1095	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Nov-21	221,206 \$	597
1096	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Dec-21	199,422 \$	538
1097	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Jan-22	45,182 \$	122
1098	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Apr-22	111,733 \$	603
1099	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	May-22	188,007 \$	1,015
1100	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Jun-22	448,416 \$	2,421
1101	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	111148	Jul-22	214,747 \$	1,160
1102	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Aug-21	168,607 \$	455
1103	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Sep-21	3,961 \$	11
1104	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Oct-21	475,472 \$	1,284
1105	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Jan-22	53,195 \$	144
1106	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Feb-22	18,956 \$	51
1107	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Jun-22	86,081 \$	465
1108	EPS	DDS	Injection Charge	WISCONSIN POWER AND LIGHT COMPANY	121014	Jul-22	59,191 \$	320
1109	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	Aug-21	9,203 \$	25
1110	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	Feb-22	49,219 \$	133
1111	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	Mar-22	55,117 \$	149
1112	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	Apr-22	18,793 \$	101
1113	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	May-22	40,591 \$	219
1114	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	Jun-22	18,884 \$	102
1115	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111670	Jul-22	2,084 \$	11
1116	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Aug-21	30,213 \$	82
1117	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Sep-21	32,479 \$	88
1118	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Oct-21	68,066 \$	184
1119	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Nov-21	45,549 \$	123
1120	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Dec-21	40,599 \$	110
1121	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Apr-22	46,643 \$	252

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1122	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	May-22	110,363	\$ 596
1123	EPS	DDS	Injection Charge	WISCONSIN PUBLIC SERVICE CORPORATION	120999	Jun-22	40,428	\$ 218
1124	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	121095	Feb-22	126,239	\$ 341
1125	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	121095	Mar-22	1,076,661	\$ 2,907
1126	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	121095	Apr-22	660,167	\$ 3,565
1127	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	121095	May-22	589,965	\$ 3,186
1128	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	121095	Jun-22	427,954	\$ 2,311
1129	EPS	DDS	Injection Charge	SEQUENT ENERGY MANAGEMENT LLC	121095	Jul-22	55,027	\$ 297
1130	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	129164	Mar-22	738,268	\$ 1,993
1131	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	129164	Apr-22	411,828	\$ 2,224
1132	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	129164	May-22	683,982	\$ 3,694
1133	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	129164	Jun-22	166,197	\$ 897
1134	EPS	DDS	Injection Charge	MERCURIA ENERGY AMERICA, LLC	129164	Jul-22	8,338	\$ 45
1135	EPS	DDS	Injection Charge	TC ENERGY MARKETING INC.	137191	Mar-22	167,785	\$ 453
1136	EPS	DDS	Injection Charge	TC ENERGY MARKETING INC.	137191	Apr-22	100,931	\$ 545
1137	EPS	DDS	Injection Charge	TC ENERGY MARKETING INC.	137191	May-22	115,942	\$ 626
1138	EPS	DDS	Injection Charge	TC ENERGY MARKETING INC.	137191	Jun-22	100,750	\$ 544
1139	EPS	DDS	Injection Charge Total				40,641,196	\$ 136,789
1140	EPS	DDS Total					40,641,196	\$ 136,789
1141	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Aug-21	32,014	\$ 86
1142	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Sep-21	44,178	\$ 119
1143	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	135718	Oct-21	104,703	\$ 283
1144	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Apr-22	50,369	\$ 272
1145	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	137273	May-22	46,657	\$ 252
1146	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Jun-22	72,531	\$ 392
1147	EPS	FTS-3	Injection Charge	DYNEGY MARKETING AND TRADE, LLC	137273	Jul-22	45,993	\$ 248
1148	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Aug-21	33,406	\$ 90
1149	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Sep-21	13,386	\$ 36
1150	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Oct-21	49,765	\$ 134
1151	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Nov-21	32,354	\$ 87
1152	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Dec-21	25,152	\$ 68
1153	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Jan-22	24,882	\$ 67
1154	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Feb-22	49,747	\$ 134

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1155	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	135820	Mar-22	41,739 \$	113
1156	EPS	FTS-3	Injection Charge	SPIRE MARKETING INC.	137441	Apr-22	70,704 \$	382
1157	EPS	FTS-3	Injection Charge	WORLD FUEL SERVICES, INC.	137581	May-22	46,244 \$	250
1158	EPS	FTS-3	Injection Charge	WORLD FUEL SERVICES, INC.	137581	Jun-22	42,754 \$	231
1159	EPS	FTS-3	Injection Charge	WORLD FUEL SERVICES, INC.	137581	Jul-22	32,862 \$	177
1160	EPS	FTS-3	Injection Charge Total				859,440 \$	3,422
1161	EPS	FTS-3 Total					859,440 \$	3,422
1162	EPS	ITS-3	Injection Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jan-22	22,767 \$	61
1163	EPS	ITS-3	Injection Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jun-22	11,623 \$	63
1164	EPS	ITS-3	Injection Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jul-22	29,627 \$	160
1165	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Aug-21	17,260 \$	47
1166	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Sep-21	7,531 \$	20
1167	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Oct-21	15,659 \$	42
1168	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Nov-21	4,029 \$	11
1169	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Dec-21	9,450 \$	26
1170	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Jan-22	21,960 \$	59
1171	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Feb-22	12,368 \$	33
1172	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Mar-22	10,143 \$	27
1173	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Apr-22	7,406 \$	40
1174	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	May-22	11,571 \$	62
1175	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Jun-22	12,363 \$	67
1176	EPS	ITS-3	Injection Charge	BP CANADA ENERGY MARKETING CORP.	114824	Jul-22	10,408 \$	56
1177	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	127686	Dec-21	8,131 \$	22
1178	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	127686	Jan-22	30,913 \$	83
1179	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	127686	May-22	2,983 \$	16
1180	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Aug-21	83,856 \$	226
1181	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Sep-21	15,442 \$	42
1182	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Oct-21	21,705 \$	59
1183	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Nov-21	39,238 \$	106
1184	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Dec-21	21,917 \$	59
1185	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Jan-22	78,342 \$	212
1186	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Feb-22	24,862 \$	67
1187	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Mar-22	25,264 \$	68

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1188	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Apr-22	153,538 \$	829
1189	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	May-22	105,250 \$	568
1190	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Jun-22	82,537 \$	446
1191	EPS	ITS-3	Injection Charge	BUCKEYE POWER, INC.	130527	Jul-22	141,886 \$	766
1192	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Aug-21	1,767 \$	5
1193	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Oct-21	998 \$	3
1194	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Dec-21	244 \$	1
1195	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Jan-22	286 \$	1
1196	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Feb-22	990 \$	3
1197	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	May-22	2,908 \$	16
1198	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Jun-22	1,119 \$	6
1199	EPS	ITS-3	Injection Charge	CIMA ENERGY, LP	116740	Jul-22	2,736 \$	15
1200	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Aug-21	98,763 \$	267
1201	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Sep-21	17,311 \$	47
1202	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Oct-21	45,155 \$	122
1203	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Nov-21	19,240 \$	52
1204	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Dec-21	19,106 \$	52
1205	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Jan-22	60,509 \$	163
1206	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Feb-22	39,900 \$	108
1207	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Mar-22	29,257 \$	79
1208	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Apr-22	9,601 \$	52
1209	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	May-22	49,244 \$	266
1210	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Jun-22	105,084 \$	567
1211	EPS	ITS-3	Injection Charge	DUKE ENERGY INDIANA, LLC	118863	Jul-22	52,404 \$	283
1212	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Aug-21	30,286 \$	82
1213	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Sep-21	15,548 \$	42
1214	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Oct-21	37,413 \$	101
1215	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Nov-21	26,725 \$	72
1216	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Dec-21	22,346 \$	60
1217	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jan-22	33,787 \$	91
1218	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Feb-22	29,536 \$	80
1219	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Mar-22	18,811 \$	51
1220	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Apr-22	22,966 \$	124

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1221	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	May-22	28,990 \$	157
1222	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jun-22	16,544 \$	89
1223	EPS	ITS-3	Injection Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jul-22	23,951 \$	129
1224	EPS	ITS-3	Injection Charge	STAND ENERGY CORPORATION	115717	Aug-21	11,201 \$	30
1225	EPS	ITS-3	Injection Charge	STAND ENERGY CORPORATION	115717	Sep-21	6,455 \$	17
1226	EPS	ITS-3	Injection Charge	STAND ENERGY CORPORATION	115717	Jun-22	5,469 \$	30
1227	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Aug-21	79,508 \$	215
1228	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Sep-21	19,847 \$	54
1229	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Oct-21	49,258 \$	133
1230	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Nov-21	51,132 \$	138
1231	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Dec-21	61,353 \$	166
1232	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Jan-22	207,427 \$	560
1233	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Feb-22	89,741 \$	242
1234	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Mar-22	27,038 \$	73
1235	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Apr-22	28,465 \$	154
1236	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	May-22	63,247 \$	342
1237	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Jun-22	117,539 \$	635
1238	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	114567	Jul-22	126,379 \$	682
1239	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	127699	Apr-22	278,234 \$	1,502
1240	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	127699	May-22	75,928 \$	410
1241	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Oct-21	14,763 \$	40
1242	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Nov-21	189 \$	1
1243	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Dec-21	11,435 \$	31
1244	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Jan-22	48,093 \$	130
1245	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Feb-22	89,041 \$	240
1246	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Mar-22	274,655 \$	742
1247	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Apr-22	125,661 \$	679
1248	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	May-22	226,192 \$	1,221
1249	EPS	ITS-3	Injection Charge	TENASKA MARKETING VENTURES	136162	Jun-22	235,186 \$	1,270
1250	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Aug-21	30,781 \$	83
1251	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Sep-21	59,751 \$	161
1252	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Oct-21	55,682 \$	150
1253	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Nov-21	32,239 \$	87

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1254	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Jan-22	41,992 \$	113
1255	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Feb-22	8,612 \$	23
1256	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Mar-22	56,359 \$	152
1257	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Apr-22	2,316 \$	13
1258	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	May-22	11 \$	0
1259	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Jun-22	30,975 \$	167
1260	EPS	ITS-3	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Jul-22	31,529 \$	170
1261	EPS	ITS-3	Injection Charge Total				4,577,237 \$	18,385
1262	EPS	ITS-3 Total					4,577,237 \$	18,385
1263	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Aug-21	3,075 \$	8
1264	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Sep-21	7,513 \$	20
1265	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	9,294 \$	25
1266	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jan-22	5,004 \$	14
1267	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Mar-22	4,790 \$	13
1268	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	24,208 \$	131
1269	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	20,599 \$	111
1270	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	7,914 \$	43
1271	EPS	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jul-22	3,181 \$	17
1272	EPS	MBS	Injection Charge Total				85,578 \$	382
1273	EPS	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	23,199 \$	63
1274	EPS	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Jan-22	15,648 \$	42
1275	EPS	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Mar-22	2,264 \$	6
1276	EPS	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	16,498 \$	89
1277	EPS	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	9,404 \$	51
1278	EPS	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	3,845 \$	21
1279	EPS	MBS	Overrun Charge - Injection Total				70,858 \$	272
1280	EPS	MBS Total					156,436 \$	654
1281	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Aug-21	470 \$	1
1282	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Sep-21	1,155 \$	3
1283	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Oct-21	9,207 \$	25
1284	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Nov-21	333 \$	1
1285	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Dec-21	34 \$	0
1286	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Jan-22	263 \$	1

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1287	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Feb-22	4,081 \$	11
1288	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Mar-22	1,006 \$	3
1289	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Apr-22	1,580 \$	9
1290	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	May-22	2,787 \$	15
1291	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Jun-22	7,829 \$	42
1292	EPS	STS	Injection Charge	ALLERTON GAS COMPANY	123151	Jul-22	1,910 \$	10
1293	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Aug-21	8,550 \$	23
1294	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Sep-21	10,643 \$	29
1295	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Oct-21	27,563 \$	74
1296	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Nov-21	3,193 \$	9
1297	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Dec-21	1,152 \$	3
1298	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Jan-22	56 \$	0
1299	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Feb-22	3,407 \$	9
1300	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Mar-22	15,711 \$	42
1301	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Apr-22	22,544 \$	122
1302	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	May-22	31,982 \$	173
1303	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Jun-22	39,605 \$	214
1304	EPS	STS	Injection Charge	CITY GAS COMPANY	123220	Jul-22	17,987 \$	97
1305	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Aug-21	5,537 \$	15
1306	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Sep-21	4,351 \$	12
1307	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Oct-21	4,003 \$	11
1308	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Nov-21	732 \$	2
1309	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Dec-21	6 \$	0
1310	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Feb-22	993 \$	3
1311	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Mar-22	1,089 \$	3
1312	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Apr-22	3,221 \$	17
1313	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	May-22	7,924 \$	43
1314	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Jun-22	5,175 \$	28
1315	EPS	STS	Injection Charge	CITY OF ALBANY, MISSOURI	109148	Jul-22	9,855 \$	53
1316	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Aug-21	16,092 \$	43
1317	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Sep-21	13,004 \$	35
1318	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Oct-21	5,975 \$	16
1319	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Nov-21	1,512 \$	4

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1320	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Dec-21	81 \$	0
1321	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Feb-22	777 \$	2
1322	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Mar-22	89 \$	0
1323	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Apr-22	5,569 \$	30
1324	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	May-22	24,440 \$	132
1325	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Jun-22	13,004 \$	70
1326	EPS	STS	Injection Charge	CITY OF ALEDO, ILLINOIS	131548	Jul-22	18,635 \$	101
1327	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Aug-21	5,566 \$	15
1328	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Sep-21	8,483 \$	23
1329	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Oct-21	7,799 \$	21
1330	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Nov-21	1,883 \$	5
1331	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Dec-21	1,028 \$	3
1332	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Feb-22	71 \$	0
1333	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Mar-22	249 \$	1
1334	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Apr-22	4,137 \$	22
1335	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	May-22	11,911 \$	64
1336	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Jun-22	11,289 \$	61
1337	EPS	STS	Injection Charge	CITY OF BETHANY, MISSOURI	123217	Jul-22	10,418 \$	56
1338	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Aug-21	5,200 \$	14
1339	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Sep-21	5,117 \$	14
1340	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Oct-21	2,770 \$	7
1341	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Nov-21	1,404 \$	4
1342	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Dec-21	100 \$	0
1343	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Mar-22	2,018 \$	5
1344	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Apr-22	52 \$	0
1345	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	May-22	2,203 \$	12
1346	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Jun-22	10,196 \$	55
1347	EPS	STS	Injection Charge	CITY OF BLOOMFIELD, IOWA	123216	Jul-22	9,571 \$	52
1348	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Aug-21	2,268 \$	6
1349	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Sep-21	2,206 \$	6
1350	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Oct-21	1,723 \$	5
1351	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Feb-22	174 \$	0
1352	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Apr-22	956 \$	5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1353	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	May-22	3,387 \$	18
1354	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Jun-22	4,358 \$	24
1355	EPS	STS	Injection Charge	CITY OF GRANT CITY, MISSOURI	123059	Jul-22	3,206 \$	17
1356	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Aug-21	401 \$	1
1357	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Sep-21	206 \$	1
1358	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Oct-21	65 \$	0
1359	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Nov-21	22 \$	0
1360	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Feb-22	21 \$	0
1361	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Apr-22	138 \$	1
1362	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	May-22	429 \$	2
1363	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Jun-22	413 \$	2
1364	EPS	STS	Injection Charge	CITY OF HAVENSVILLE, KANSAS	123218	Jul-22	414 \$	2
1365	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Aug-21	3,772 \$	10
1366	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Sep-21	3,977 \$	11
1367	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Oct-21	3,166 \$	9
1368	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Nov-21	965 \$	3
1369	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Dec-21	616 \$	2
1370	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Jan-22	217 \$	1
1371	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Feb-22	194 \$	1
1372	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Mar-22	891 \$	2
1373	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Apr-22	2,394 \$	13
1374	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	May-22	3,661 \$	20
1375	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Jun-22	7,505 \$	41
1376	EPS	STS	Injection Charge	CITY OF LAMONI, IOWA DBA LAMONI MUNICIPA	123215	Jul-22	3,851 \$	21
1377	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Aug-21	619 \$	2
1378	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Sep-21	525 \$	1
1379	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Oct-21	479 \$	1
1380	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Nov-21	24 \$	0
1381	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Dec-21	4 \$	0
1382	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Apr-22	253 \$	1
1383	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	May-22	1,159 \$	6
1384	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Jun-22	1,168 \$	6
1385	EPS	STS	Injection Charge	CITY OF LINEVILLE, IOWA	123056	Jul-22	1,039 \$	6

Docket No. RP22-501-000

EPC EPS Charge

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1386	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Aug-21	7,527 \$	20
1387	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Sep-21	7,315 \$	20
1388	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Oct-21	11,756 \$	32
1389	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Nov-21	3,325 \$	9
1390	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Dec-21	7,601 \$	21
1391	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Jan-22	1,579 \$	4
1392	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Feb-22	4,767 \$	13
1393	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Mar-22	4,322 \$	12
1394	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Apr-22	12,487 \$	67
1395	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	May-22	16,446 \$	89
1396	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Jun-22	16,861 \$	91
1397	EPS	STS	Injection Charge	CITY OF MILAN, MISSOURI	109171	Jul-22	10,812 \$	58
1398	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Aug-21	1,710 \$	5
1399	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Sep-21	1,749 \$	5
1400	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Oct-21	428 \$	1
1401	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Nov-21	168 \$	0
1402	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Dec-21	12 \$	0
1403	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Feb-22	245 \$	1
1404	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Mar-22	334 \$	1
1405	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Apr-22	701 \$	4
1406	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	May-22	994 \$	5
1407	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Jun-22	3,582 \$	19
1408	EPS	STS	Injection Charge	CITY OF MORNING SUN, IOWA	123057	Jul-22	3,038 \$	16
1409	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Aug-21	410 \$	1
1410	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Sep-21	552 \$	1
1411	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Oct-21	2,114 \$	6
1412	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Dec-21	6 \$	0
1413	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Mar-22	95 \$	0
1414	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Apr-22	100 \$	1
1415	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	May-22	767 \$	4
1416	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Jun-22	72 \$	0
1417	EPS	STS	Injection Charge	CITY OF MOULTON, IOWA	123214	Jul-22	1,476 \$	8
1418	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Aug-21	1,011 \$	3

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1419	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Sep-21	1,066 \$	3
1420	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Oct-21	1,248 \$	3
1421	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Nov-21	1,383 \$	4
1422	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Dec-21	1,033 \$	3
1423	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Jan-22	37 \$	0
1424	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Feb-22	11 \$	0
1425	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Apr-22	981 \$	5
1426	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	May-22	1,454 \$	8
1427	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Jun-22	1,373 \$	7
1428	EPS	STS	Injection Charge	CITY OF NEW BOSTON, ILLINOIS	123222	Jul-22	1,438 \$	8
1429	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Aug-21	3,231 \$	9
1430	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Sep-21	1,246 \$	3
1431	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Oct-21	6,857 \$	19
1432	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Nov-21	134 \$	0
1433	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Dec-21	89 \$	0
1434	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Jan-22	25 \$	0
1435	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Feb-22	887 \$	2
1436	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Apr-22	797 \$	4
1437	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	May-22	6,180 \$	33
1438	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Jun-22	6,415 \$	35
1439	EPS	STS	Injection Charge	CITY OF PRINCETON, MISSOURI	123242	Jul-22	5,305 \$	29
1440	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Aug-21	2,918 \$	8
1441	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Sep-21	2,723 \$	7
1442	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Oct-21	3,305 \$	9
1443	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Nov-21	133 \$	0
1444	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Dec-21	8 \$	0
1445	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Feb-22	963 \$	3
1446	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Apr-22	1,303 \$	7
1447	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	May-22	6,092 \$	33
1448	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Jun-22	6,565 \$	35
1449	EPS	STS	Injection Charge	CITY OF STANBERRY, MISSOURI	128874	Jul-22	4,686 \$	25
1450	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Aug-21	5,484 \$	15
1451	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Sep-21	5,819 \$	16

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1452	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Oct-21	5,151 \$	14
1453	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Nov-21	120 \$	0
1454	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Jan-22	78 \$	0
1455	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Feb-22	572 \$	2
1456	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Apr-22	1,754 \$	9
1457	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	May-22	9,547 \$	52
1458	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Jun-22	12,427 \$	67
1459	EPS	STS	Injection Charge	CITY OF UNIONVILLE, MISSOURI	123065	Jul-22	13,900 \$	75
1460	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Aug-21	1,778 \$	5
1461	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Sep-21	1,897 \$	5
1462	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Oct-21	1,674 \$	5
1463	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Nov-21	1,526 \$	4
1464	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Dec-21	31 \$	0
1465	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Feb-22	321 \$	1
1466	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Mar-22	381 \$	1
1467	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Apr-22	564 \$	3
1468	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	May-22	2,368 \$	13
1469	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Jun-22	3,553 \$	19
1470	EPS	STS	Injection Charge	CITY OF WAYLAND, IOWA	123221	Jul-22	4,121 \$	22
1471	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Aug-21	1,140 \$	3
1472	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Sep-21	1,086 \$	3
1473	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Oct-21	343 \$	1
1474	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Nov-21	280 \$	1
1475	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Dec-21	2 \$	0
1476	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Jan-22	9 \$	0
1477	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Apr-22	226 \$	1
1478	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	May-22	1,281 \$	7
1479	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Jun-22	1,164 \$	6
1480	EPS	STS	Injection Charge	CITY OF WETMORE, KANSAS	123174	Jul-22	1,144 \$	6
1481	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Aug-21	2,141 \$	6
1482	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Sep-21	2,245 \$	6
1483	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Oct-21	1,623 \$	4
1484	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Nov-21	233 \$	1

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1485	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Feb-22	391 \$	1
1486	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Mar-22	1,263 \$	3
1487	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Apr-22	476 \$	3
1488	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	May-22	1,352 \$	7
1489	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Jun-22	5,021 \$	27
1490	EPS	STS	Injection Charge	CITY OF WINFIELD, IOWA	123203	Jul-22	3,779 \$	20
1491	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Aug-21	6,496 \$	18
1492	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Sep-21	7,395 \$	20
1493	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Oct-21	5,485 \$	15
1494	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Nov-21	790 \$	2
1495	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Dec-21	2,812 \$	8
1496	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Jan-22	359 \$	1
1497	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Feb-22	1,421 \$	4
1498	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Mar-22	1,181 \$	3
1499	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Apr-22	3,101 \$	17
1500	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	May-22	7,018 \$	38
1501	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Jun-22	10,587 \$	57
1502	EPS	STS	Injection Charge	COMMUNITY NATURAL GAS CO., INC.	109190	Jul-22	12,062 \$	65
1503	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Aug-21	3,375 \$	9
1504	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Sep-21	8,707 \$	24
1505	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Oct-21	9,527 \$	26
1506	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Nov-21	1,047 \$	3
1507	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Dec-21	40 \$	0
1508	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Jan-22	98 \$	0
1509	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Feb-22	450 \$	1
1510	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Mar-22	2,143 \$	6
1511	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Apr-22	2,340 \$	13
1512	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	May-22	3,558 \$	19
1513	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Jun-22	1,405 \$	8
1514	EPS	STS	Injection Charge	FLORENCE UTILITY COMMISSION	123061	Jul-22	4,726 \$	26
1515	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Aug-21	23,257 \$	63
1516	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Sep-21	17,187 \$	46
1517	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Oct-21	12,566 \$	34

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1518	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Nov-21	1,398 \$	4
1519	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Dec-21	6,241 \$	17
1520	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Feb-22	1,495 \$	4
1521	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Mar-22	8,012 \$	22
1522	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Apr-22	33,864 \$	183
1523	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	May-22	29,931 \$	162
1524	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jun-22	27,211 \$	147
1525	EPS	STS	Injection Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jul-22	24,232 \$	131
1526	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Aug-21	20 \$	0
1527	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Sep-21	860 \$	2
1528	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Oct-21	562 \$	2
1529	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Nov-21	2,128 \$	6
1530	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Dec-21	1,611 \$	4
1531	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Jan-22	10 \$	0
1532	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Feb-22	1,334 \$	4
1533	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Mar-22	705 \$	2
1534	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Apr-22	2,238 \$	12
1535	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	May-22	822 \$	4
1536	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Jun-22	698 \$	4
1537	EPS	STS	Injection Charge	INDIANA NATURAL GAS CORPORATION	123081	Jul-22	1,023 \$	6
1538	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Aug-21	2,120 \$	6
1539	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Sep-21	2,147 \$	6
1540	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Oct-21	1,230 \$	3
1541	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Nov-21	48 \$	0
1542	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Dec-21	73 \$	0
1543	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Jan-22	520 \$	1
1544	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Mar-22	258 \$	1
1545	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Apr-22	743 \$	4
1546	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	May-22	1,912 \$	10
1547	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Jun-22	1,871 \$	10
1548	EPS	STS	Injection Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Jul-22	2,049 \$	11
1549	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Aug-21	3,032 \$	8
1550	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Sep-21	3,457 \$	9

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1551	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Oct-21	410 \$	1
1552	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Nov-21	7,362 \$	20
1553	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Dec-21	28,295 \$	76
1554	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jan-22	3,706 \$	10
1555	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Feb-22	38,161 \$	103
1556	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Mar-22	4,066 \$	11
1557	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Apr-22	23,825 \$	129
1558	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	May-22	13,306 \$	72
1559	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jun-22	19,395 \$	105
1560	EPS	STS	Injection Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jul-22	23,256 \$	126
1561	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Aug-21	8,304 \$	22
1562	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Sep-21	7,760 \$	21
1563	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Oct-21	3,646 \$	10
1564	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Nov-21	969 \$	3
1565	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Dec-21	649 \$	2
1566	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jan-22	2,533 \$	7
1567	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Feb-22	1,912 \$	5
1568	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Mar-22	163 \$	0
1569	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Apr-22	8,251 \$	45
1570	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	May-22	5,527 \$	30
1571	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jun-22	7,862 \$	42
1572	EPS	STS	Injection Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jul-22	9,090 \$	49
1573	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Aug-21	29,582 \$	80
1574	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Sep-21	26,895 \$	73
1575	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Oct-21	12,454 \$	34
1576	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Nov-21	6,434 \$	17
1577	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Jan-22	452 \$	1
1578	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Feb-22	2,619 \$	7
1579	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Mar-22	6,319 \$	17
1580	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Apr-22	48,762 \$	263
1581	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	May-22	34,961 \$	189
1582	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Jun-22	19,135 \$	103
1583	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123147	Jul-22	35,171 \$	190

ANR Pipeline Company
 Schedule G-1 Billing Determinants and Revenues
 For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1584	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Aug-21	21,928	\$ 59
1585	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Sep-21	10,281	\$ 28
1586	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Oct-21	31,305	\$ 85
1587	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Nov-21	2,335	\$ 6
1588	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Feb-22	1,291	\$ 3
1589	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Mar-22	743	\$ 2
1590	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Apr-22	10,656	\$ 58
1591	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	May-22	40,090	\$ 216
1592	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jun-22	27,228	\$ 147
1593	EPS	STS	Injection Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jul-22	13,195	\$ 71
1594	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Aug-21	2,069	\$ 6
1595	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Sep-21	1,253	\$ 3
1596	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Oct-21	542	\$ 1
1597	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Mar-22	46	\$ 0
1598	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Apr-22	214	\$ 1
1599	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	May-22	531	\$ 3
1600	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Jun-22	2,051	\$ 11
1601	EPS	STS	Injection Charge	TOWN OF CHRISNEY, INDIANA	123608	Jul-22	2,837	\$ 15
1602	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Aug-21	8,231	\$ 22
1603	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Sep-21	8,697	\$ 23
1604	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Oct-21	10,157	\$ 27
1605	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Nov-21	1,907	\$ 5
1606	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Dec-21	40,319	\$ 109
1607	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jan-22	6,007	\$ 16
1608	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Feb-22	16,667	\$ 45
1609	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Mar-22	1,768	\$ 5
1610	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Apr-22	7,292	\$ 39
1611	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	May-22	14,293	\$ 77
1612	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jun-22	12,922	\$ 70
1613	EPS	STS	Injection Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jul-22	15,365	\$ 83
1614	EPS	STS	Injection Charge Total				1,872,396	\$ 7,883
1615	EPS	STS Total					1,872,396	\$ 7,883
1616	EPS Total						188,561,419	\$ 751,294

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1617	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Aug-21	17,112 \$	17
1618	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Sep-21	14,463 \$	14
1619	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Oct-21	15,838 \$	16
1620	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Nov-21	1,920 \$	2
1621	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Dec-21	1,009 \$	1
1622	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Jan-22	900 \$	1
1623	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Feb-22	4,243 \$	4
1624	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135757	Mar-22	1,470 \$	1
1625	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135758	Jan-22	405 \$	0
1626	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	135758	Feb-22	136 \$	0
1627	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	137300	Apr-22	226 \$	0
1628	EPC	ETS	Commodity Charge	AEP ENERGY, INC.	137301	Apr-22	145 \$	0
1629	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136248	Aug-21	150,026 \$	150
1630	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136249	Aug-21	399,931 \$	400
1631	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136250	Aug-21	1,959,492 \$	1,959
1632	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136258	Aug-21	191,090 \$	191
1633	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136259	Aug-21	180,006 \$	180
1634	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136260	Aug-21	364,241 \$	364
1635	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136323	Sep-21	47,163 \$	47
1636	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136324	Sep-21	648,979 \$	649
1637	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136325	Sep-21	1,348,981 \$	1,349
1638	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136347	Sep-21	120,118 \$	120
1639	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136348	Sep-21	479,223 \$	479
1640	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136410	Oct-21	442,366 \$	442
1641	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136411	Oct-21	847,393 \$	847
1642	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136412	Oct-21	1,737,425 \$	1,737
1643	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136442	Oct-21	462,630 \$	463
1644	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136741	Oct-21	36,000 \$	36
1645	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136671	Nov-21	329,940 \$	330
1646	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136673	Nov-21	606,474 \$	606
1647	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136674	Nov-21	459,110 \$	459
1648	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136705	Nov-21	7,830 \$	8
1649	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136823	Dec-21	258,633 \$	259

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1650	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136824	Dec-21	657,837 \$	658
1651	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136825	Dec-21	843,851 \$	844
1652	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136826	Dec-21	23,969 \$	24
1653	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136847	Dec-21	24,298 \$	24
1654	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136848	Dec-21	4,278 \$	4
1655	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136849	Dec-21	39,932 \$	40
1656	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136949	Jan-22	69,608 \$	70
1657	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136950	Jan-22	457,475 \$	457
1658	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136951	Jan-22	829,343 \$	829
1659	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136960	Jan-22	209,818 \$	210
1660	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136961	Jan-22	92,076 \$	92
1661	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136962	Jan-22	118,614 \$	119
1662	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136963	Jan-22	83,787 \$	84
1663	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137042	Feb-22	74,451 \$	74
1664	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137043	Feb-22	310,164 \$	310
1665	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137044	Feb-22	1,011,803 \$	1,012
1666	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137045	Feb-22	232,435 \$	232
1667	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137046	Feb-22	91,566 \$	92
1668	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137112	Mar-22	1 \$	-
1669	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137113	Mar-22	294,816 \$	295
1670	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137114	Mar-22	1,302,498 \$	1,303
1671	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137147	Mar-22	172,116 \$	172
1672	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137448	Apr-22	331,523 \$	265
1673	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137449	Apr-22	901,959 \$	722
1674	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137452	Apr-22	7,977 \$	6
1675	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137453	Apr-22	1,661,450 \$	1,329
1676	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137466	Apr-22	15,000 \$	12
1677	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137549	May-22	60,845 \$	49
1678	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137550	May-22	747,784 \$	598
1679	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137553	May-22	893,394 \$	715
1680	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137565	May-22	171,191 \$	137
1681	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137566	May-22	418,949 \$	335
1682	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137613	Jun-22	332,623 \$	266

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1683	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137614	Jun-22	965,833 \$	773
1684	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137617	Jun-22	580,360 \$	464
1685	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137629	Jun-22	833,818 \$	667
1686	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137712	Jul-22	158,166 \$	127
1687	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137713	Jul-22	831,185 \$	665
1688	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137716	Jul-22	543,497 \$	435
1689	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137733	Jul-22	726,603 \$	581
1690	EPC	ETS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137734	Jul-22	166,493 \$	133
1691	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Aug-21	2,098 \$	2
1692	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Sep-21	834 \$	1
1693	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Oct-21	208 \$	0
1694	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Nov-21	5,341 \$	5
1695	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Dec-21	5,642 \$	6
1696	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Jan-22	2,537 \$	3
1697	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	135766	Mar-22	146 \$	0
1698	EPC	ETS	Commodity Charge	CARBONBETTER, LLC	137558	May-22	135 \$	0
1699	EPC	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Nov-21	496,638 \$	497
1700	EPC	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Dec-21	482,360 \$	482
1701	EPC	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Jan-22	704,100 \$	704
1702	EPC	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Feb-22	480,416 \$	480
1703	EPC	ETS	Commodity Charge	CITADEL ENERGY MARKETING LLC	136523	Mar-22	575,216 \$	575
1704	EPC	ETS	Commodity Charge	CONEXUS ENERGY, LLC	136203	Aug-21	486,476 \$	486
1705	EPC	ETS	Commodity Charge	CONEXUS ENERGY, LLC	136346	Sep-21	864,999 \$	865
1706	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Aug-21	15,500 \$	16
1707	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Sep-21	13,800 \$	14
1708	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Oct-21	700 \$	1
1709	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Aug-21	80,414 \$	80
1710	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Sep-21	77,820 \$	78
1711	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Oct-21	72,093 \$	72
1712	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Nov-21	40,307 \$	40
1713	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Dec-21	35,533 \$	36
1714	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Jan-22	44,572 \$	45
1715	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Feb-22	41,872 \$	42

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1716	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135796	Mar-22	47,672 \$	48
1717	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136467	Oct-21	287 \$	0
1718	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Dec-21	13,300 \$	13
1719	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Jan-22	79,208 \$	79
1720	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Feb-22	56,976 \$	57
1721	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Mar-22	19,350 \$	19
1722	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	May-22	31,657 \$	25
1723	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136685	Jun-22	57,259 \$	46
1724	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Apr-22	192 \$	0
1725	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	May-22	175 \$	0
1726	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137372	Jul-22	4,378 \$	4
1727	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137493	Apr-22	4,239 \$	3
1728	EPC	ETS	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137773	Jul-22	43,400 \$	35
1729	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Nov-21	309,785 \$	310
1730	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Dec-21	160,890 \$	161
1731	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Jan-22	582,900 \$	583
1732	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Feb-22	379,423 \$	379
1733	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	131998	Mar-22	223,603 \$	224
1734	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Aug-21	187,021 \$	187
1735	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Sep-21	214,778 \$	215
1736	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Oct-21	205,909 \$	206
1737	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Nov-21	57,720 \$	58
1738	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Dec-21	24,436 \$	24
1739	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Jan-22	217,850 \$	218
1740	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Feb-22	200,683 \$	201
1741	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Mar-22	226,217 \$	224
1742	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Apr-22	197,191 \$	158
1743	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	May-22	140,234 \$	112
1744	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Jun-22	179,080 \$	143
1745	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	133775	Jul-22	208,507 \$	167
1746	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Aug-21	2,048 \$	2
1747	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Sep-21	390 \$	0
1748	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Oct-21	3,763 \$	4

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1749	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Nov-21	6,002 \$	6
1750	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Dec-21	3,615 \$	4
1751	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Jan-22	4,436 \$	4
1752	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Feb-22	5,415 \$	5
1753	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135760	Mar-22	5,508 \$	6
1754	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	136205	Aug-21	126 \$	0
1755	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135759	Jan-22	313 \$	0
1756	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	135759	Feb-22	228 \$	0
1757	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137051	Feb-22	121,531 \$	122
1758	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137150	Mar-22	98,429 \$	98
1759	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137151	Mar-22	185,943 \$	186
1760	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Apr-22	5,335 \$	4
1761	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	May-22	2,077 \$	2
1762	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Jun-22	2,010 \$	2
1763	EPC	ETS	Commodity Charge	DTE ENERGY TRADING, INC.	137378	Jul-22	2,274 \$	2
1764	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Aug-21	310,000 \$	310
1765	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Sep-21	300,000 \$	300
1766	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Oct-21	310,000 \$	310
1767	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Nov-21	299,641 \$	300
1768	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Dec-21	310,000 \$	310
1769	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Jan-22	310,000 \$	310
1770	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Feb-22	280,000 \$	280
1771	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Mar-22	310,000 \$	310
1772	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Apr-22	300,000 \$	240
1773	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	May-22	307,289 \$	246
1774	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Jun-22	296,967 \$	238
1775	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108268	Jul-22	310,000 \$	248
1776	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Aug-21	465,000 \$	465
1777	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Sep-21	450,000 \$	450
1778	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Oct-21	465,000 \$	465
1779	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Nov-21	793,914 \$	794
1780	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Dec-21	930,000 \$	930
1781	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Jan-22	930,000 \$	930

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1782	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Feb-22	840,000 \$	840
1783	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Mar-22	930,000 \$	930
1784	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Apr-22	450,000 \$	360
1785	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	May-22	460,936 \$	369
1786	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Jun-22	445,219 \$	356
1787	EPC	ETS	Commodity Charge	DTE GAS COMPANY	108304	Jul-22	465,000 \$	372
1788	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Aug-21	40,550 \$	41
1789	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Sep-21	423,980 \$	424
1790	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Oct-21	879,500 \$	880
1791	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Nov-21	3,947,306 \$	3,947
1792	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Dec-21	5,791,905 \$	5,792
1793	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Jan-22	4,754,089 \$	4,754
1794	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Feb-22	3,705,477 \$	3,705
1795	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Mar-22	3,168,562 \$	3,169
1796	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	Apr-22	4,277,354 \$	3,422
1797	EPC	ETS	Commodity Charge	DTE GAS COMPANY	111493	May-22	656,736 \$	525
1798	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Aug-21	1,206,042 \$	1,206
1799	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Sep-21	1,527,911 \$	1,528
1800	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Oct-21	1,433,068 \$	1,433
1801	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Jan-22	4,800,100 \$	4,800
1802	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Feb-22	4,260,450 \$	4,260
1803	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Mar-22	1,192,924 \$	1,193
1804	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Apr-22	1,762,910 \$	1,410
1805	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	May-22	2,066,860 \$	1,653
1806	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Jun-22	972,640 \$	778
1807	EPC	ETS	Commodity Charge	DTE GAS COMPANY	112110	Jul-22	1,714,785 \$	1,372
1808	EPC	ETS	Commodity Charge	EDF ENERGY SERVICES, LLC	136633	Nov-21	64,550 \$	65
1809	EPC	ETS	Commodity Charge	EDF ENERGY SERVICES, LLC	136637	Nov-21	103,965 \$	104
1810	EPC	ETS	Commodity Charge	EDF ENERGY SERVICES, LLC	137016	Feb-22	6,419 \$	6
1811	EPC	ETS	Commodity Charge	ENERGY HARBOR LLC	136876	Dec-21	6 \$	0
1812	EPC	ETS	Commodity Charge	ENERGY HARBOR LLC	137170	Mar-22	701 \$	1
1813	EPC	ETS	Commodity Charge	ENERGY HARBOR LLC	137171	Mar-22	1,276 \$	1
1814	EPC	ETS	Commodity Charge	ENERGY HARBOR LLC	137554	May-22	3 \$	-

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1815	EPC	ETS	Commodity Charge	ENERGY HARBOR LLC	137663	Jun-22	10 \$	0
1816	EPC	ETS	Commodity Charge	ENERGY HARBOR LLC	137762	Jul-22	25 \$	0
1817	EPC	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135783	Nov-21	981 \$	1
1818	EPC	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	136448	Oct-21	115 \$	0
1819	EPC	ETS	Commodity Charge	EXELON GENERATION COMPANY, LLC	135782	Nov-21	19,860 \$	20
1820	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Sep-21	119,999 \$	120
1821	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Oct-21	122,822 \$	123
1822	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Dec-21	15,964 \$	16
1823	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Jan-22	1 \$	-
1824	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135725	Mar-22	76,730 \$	77
1825	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136370	Sep-21	300,000 \$	300
1826	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Apr-22	29,255 \$	23
1827	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	May-22	17,718 \$	14
1828	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Jun-22	99,013 \$	79
1829	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137259	Jul-22	102,298 \$	82
1830	EPC	ETS	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137521	May-22	460,935 \$	369
1831	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Oct-21	54,376 \$	54
1832	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Nov-21	90,757 \$	91
1833	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Dec-21	90,317 \$	90
1834	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Jan-22	294,081 \$	294
1835	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Feb-22	233,324 \$	233
1836	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Apr-22	61,378 \$	49
1837	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	May-22	9,935 \$	8
1838	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Jun-22	39,743 \$	32
1839	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	118249	Jul-22	19,912 \$	16
1840	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Nov-21	9,681 \$	10
1841	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Dec-21	87,003 \$	87
1842	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Jan-22	296,193 \$	296
1843	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	252,080 \$	252
1844	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Mar-22	165,536 \$	166
1845	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Aug-21	182,958 \$	183
1846	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Sep-21	35,867 \$	36
1847	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Oct-21	66,449 \$	66

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1848	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	May-22	38,706 \$	31
1849	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Jun-22	84,348 \$	67
1850	EPC	ETS	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	126522	Jul-22	140,174 \$	112
1851	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Aug-21	868 \$	1
1852	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Sep-21	840 \$	1
1853	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Oct-21	588 \$	1
1854	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Nov-21	488 \$	0
1855	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Dec-21	6,588 \$	7
1856	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Jan-22	875 \$	1
1857	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Feb-22	1,488 \$	1
1858	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	135744	Mar-22	2,777 \$	3
1859	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	Apr-22	3,808 \$	3
1860	EPC	ETS	Commodity Charge	JUST ENERGY SOLUTIONS INC.	137375	May-22	4,960 \$	4
1861	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Nov-21	452,658 \$	453
1862	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Dec-21	416,072 \$	416
1863	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Jan-22	351,186 \$	351
1864	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Feb-22	341,084 \$	341
1865	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136503	Mar-22	475,044 \$	475
1866	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Nov-21	395,803 \$	396
1867	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Dec-21	395,551 \$	396
1868	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Jan-22	355,713 \$	356
1869	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Feb-22	361,092 \$	361
1870	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136551	Mar-22	458,920 \$	459
1871	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	136744	Nov-21	145,051 \$	145
1872	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137118	Mar-22	74,150 \$	74
1873	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137119	Mar-22	48,730 \$	49
1874	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Apr-22	658,758 \$	527
1875	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	May-22	835,277 \$	668
1876	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Jun-22	875,843 \$	701
1877	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137289	Jul-22	788,637 \$	631
1878	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Apr-22	1,008,526 \$	807
1879	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	May-22	1,064,589 \$	852
1880	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Jun-22	1,931,776 \$	1,545

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1881	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137290	Jul-22	2,084,909 \$	1,668
1882	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137651	Jun-22	1,015,881 \$	813
1883	EPC	ETS	Commodity Charge	KOCH ENERGY SERVICES, LLC	137674	Jun-22	329,206 \$	263
1884	EPC	ETS	Commodity Charge	MACQUARIE ENERGY LLC	136202	Aug-21	371,872 \$	372
1885	EPC	ETS	Commodity Charge	MACQUARIE ENERGY LLC	136345	Sep-21	555,027 \$	555
1886	EPC	ETS	Commodity Charge	MACQUARIE ENERGY LLC	136349	Sep-21	130,473 \$	130
1887	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Aug-21	152,241 \$	152
1888	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Sep-21	324,066 \$	324
1889	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Oct-21	334,822 \$	335
1890	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Nov-21	343,334 \$	343
1891	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Dec-21	345,733 \$	346
1892	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Jan-22	334,645 \$	335
1893	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Feb-22	302,221 \$	302
1894	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Mar-22	334,153 \$	334
1895	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Apr-22	379,646 \$	304
1896	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	May-22	480,482 \$	384
1897	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Jun-22	347,299 \$	278
1898	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117331	Jul-22	333,250 \$	267
1899	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Sep-21	53,316 \$	53
1900	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Oct-21	82,931 \$	83
1901	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Apr-22	27,877 \$	22
1902	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	May-22	255,858 \$	205
1903	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Jun-22	174,225 \$	139
1904	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117332	Jul-22	32,855 \$	26
1905	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Nov-21	207,095 \$	207
1906	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Dec-21	335,079 \$	335
1907	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Jan-22	332,227 \$	332
1908	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Feb-22	300,076 \$	300
1909	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117334	Mar-22	80,507 \$	81
1910	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Aug-21	310,112 \$	-
1911	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Sep-21	304,622 \$	1
1912	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	216,189 \$	25
1913	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Nov-21	414,871 \$	406

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1914	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	661,214 \$	618
1915	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Jan-22	1,104,900 \$	1,080
1916	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	1,036,009 \$	986
1917	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Mar-22	865,620 \$	847
1918	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Apr-22	217,586 \$	73
1919	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	311,840 \$	11
1920	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Jun-22	307,080 \$	1
1921	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Jul-22	252,758 \$	-
1922	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Aug-21	24,865 \$	25
1923	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Sep-21	63,590 \$	64
1924	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Oct-21	99,543 \$	100
1925	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Nov-21	98,465 \$	98
1926	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Dec-21	162,120 \$	162
1927	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Jan-22	246,541 \$	247
1928	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Feb-22	114,324 \$	114
1929	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Mar-22	24,853 \$	25
1930	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Apr-22	89,962 \$	72
1931	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	May-22	42,933 \$	34
1932	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Jun-22	31,579 \$	25
1933	EPC	ETS	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117358	Jul-22	6,970 \$	6
1934	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Aug-21	129,452 \$	129
1935	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Sep-21	127,948 \$	128
1936	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Oct-21	149,964 \$	150
1937	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Nov-21	209,719 \$	210
1938	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Dec-21	216,969 \$	217
1939	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Jan-22	216,770 \$	217
1940	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Feb-22	195,832 \$	196
1941	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Mar-22	216,730 \$	217
1942	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Apr-22	119,970 \$	96
1943	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	May-22	148,838 \$	119
1944	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Jun-22	119,420 \$	96
1945	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	109422	Jul-22	125,469 \$	100
1946	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Nov-21	787,955 \$	788

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1947	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Dec-21	356,144 \$	319
1948	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Jan-22	1,056,208 \$	1,056
1949	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Feb-22	704,174 \$	697
1950	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Mar-22	683,181 \$	670
1951	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Apr-22	418,051 \$	329
1952	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110020	Jan-22	800 \$	1
1953	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110020	Mar-22	2,400 \$	2
1954	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110022	Jan-22	47,280 \$	47
1955	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110022	Feb-22	9,880 \$	10
1956	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Aug-21	464,938 \$	465
1957	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Sep-21	449,940 \$	450
1958	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Oct-21	465,785 \$	466
1959	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Dec-21	310,000 \$	310
1960	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Jan-22	308,047 \$	308
1961	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Feb-22	278,236 \$	278
1962	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Mar-22	313,110 \$	313
1963	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Apr-22	459,714 \$	368
1964	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	May-22	540,330 \$	432
1965	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Jun-22	466,157 \$	373
1966	EPC	ETS	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	110024	Jul-22	464,908 \$	372
1967	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Aug-21	20,708 \$	21
1968	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Sep-21	18,239 \$	18
1969	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Oct-21	6,942 \$	7
1970	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Nov-21	6,547 \$	7
1971	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Dec-21	23,758 \$	24
1972	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Jan-22	29,146 \$	29
1973	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Feb-22	35,171 \$	35
1974	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Mar-22	26,026 \$	26
1975	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	7,046 \$	6
1976	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	May-22	20,087 \$	16
1977	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	19,590 \$	16
1978	EPC	ETS	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133201	Jul-22	20,305 \$	16
1979	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Dec-21	460,629 \$	461

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
1980	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Jan-22	1,450,482 \$	1,450
1981	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Feb-22	570,799 \$	571
1982	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Mar-22	459,234 \$	459
1983	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Apr-22	446,310 \$	357
1984	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	May-22	500,523 \$	400
1985	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Jun-22	446,310 \$	357
1986	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	115270	Jul-22	461,187 \$	369
1987	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Aug-21	1,081,399 \$	1,081
1988	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Sep-21	847,158 \$	847
1989	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Oct-21	1,597,447 \$	1,597
1990	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Nov-21	1,198,659 \$	1,199
1991	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Dec-21	545,082 \$	545
1992	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Jan-22	1,143,331 \$	1,143
1993	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Feb-22	1,158,052 \$	1,158
1994	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Mar-22	171,536 \$	172
1995	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	Apr-22	297,831 \$	238
1996	EPC	ETS	Commodity Charge	NORTHERN ILLINOIS GAS COMPANY D/B/A NICO	127117	May-22	19,306 \$	15
1997	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Aug-21	31,000 \$	31
1998	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Sep-21	33,000 \$	33
1999	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Oct-21	34,100 \$	34
2000	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Nov-21	29,935 \$	30
2001	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Dec-21	46,500 \$	47
2002	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Jan-22	46,500 \$	47
2003	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Feb-22	42,000 \$	42
2004	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Mar-22	51,150 \$	51
2005	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Apr-22	42,000 \$	34
2006	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	May-22	46,097 \$	37
2007	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Jun-22	32,666 \$	26
2008	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131441	Jul-22	27,910 \$	22
2009	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	Nov-21	6,500 \$	7
2010	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	Dec-21	4,000 \$	4
2011	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	Jan-22	46,500 \$	47
2012	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	Feb-22	28,000 \$	28

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2013	EPC	ETS	Commodity Charge	OHIO VALLEY GAS CORPORATION	131445	Mar-22	2,500 \$	3
2014	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135650	Aug-21	106,372 \$	106
2015	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135650	Sep-21	102,487 \$	102
2016	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135650	Oct-21	110,039 \$	110
2017	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135716	Aug-21	136,291 \$	136
2018	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135716	Sep-21	125,099 \$	125
2019	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135716	Oct-21	134,210 \$	134
2020	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135717	Aug-21	139,350 \$	139
2021	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135717	Sep-21	158,894 \$	159
2022	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135717	Oct-21	163,545 \$	164
2023	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Nov-21	149,822 \$	150
2024	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Dec-21	155,001 \$	155
2025	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Jan-22	155,000 \$	155
2026	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Feb-22	149,000 \$	149
2027	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136575	Mar-22	155,000 \$	155
2028	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	Apr-22	102,180 \$	82
2029	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	May-22	105,410 \$	84
2030	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	Jun-22	102,180 \$	82
2031	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137232	Jul-22	105,586 \$	84
2032	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	Apr-22	212,490 \$	170
2033	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	May-22	219,209 \$	175
2034	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	Jun-22	212,490 \$	170
2035	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137233	Jul-22	308,375 \$	247
2036	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	Apr-22	55,020 \$	44
2037	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	May-22	56,759 \$	45
2038	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	Jun-22	55,020 \$	44
2039	EPC	ETS	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137305	Jul-22	56,854 \$	45
2040	EPC	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137456	Apr-22	56 \$	0
2041	EPC	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137527	May-22	220 \$	0
2042	EPC	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137624	Jun-22	439 \$	0
2043	EPC	ETS	Commodity Charge	RESIDENTS ENERGY, LLC	137709	Jul-22	1,240 \$	1
2044	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113237	Jan-22	7,320 \$	7
2045	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113237	Mar-22	12,090 \$	12

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2046	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Nov-21	29,426 \$	29
2047	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Dec-21	18,259 \$	18
2048	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Jan-22	30,411 \$	30
2049	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Feb-22	27,468 \$	27
2050	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113238	Mar-22	30,019 \$	30
2051	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Aug-21	37,014 \$	37
2052	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Sep-21	23,880 \$	24
2053	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Oct-21	15,717 \$	16
2054	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Nov-21	67,138 \$	67
2055	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Dec-21	62,761 \$	63
2056	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Jan-22	112,827 \$	113
2057	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Feb-22	65,609 \$	66
2058	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Mar-22	45,330 \$	45
2059	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Apr-22	32,850 \$	26
2060	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	May-22	33,945 \$	27
2061	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Jun-22	35,850 \$	29
2062	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113239	Jul-22	37,045 \$	30
2063	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Oct-21	11,837 \$	12
2064	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Nov-21	1,989 \$	2
2065	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Dec-21	57,480 \$	57
2066	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Jan-22	66,303 \$	66
2067	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Feb-22	59,443 \$	59
2068	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Mar-22	37,380 \$	37
2069	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	Apr-22	71,695 \$	57
2070	EPC	ETS	Commodity Charge	ROCK ENERGY COOPERATIVE	113240	May-22	11,846 \$	9
2071	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Nov-21	820,731 \$	821
2072	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Dec-21	972,221 \$	972
2073	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Jan-22	1,732,455 \$	1,732
2074	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Feb-22	1,327,494 \$	1,327
2075	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	122006	Mar-22	927,238 \$	927
2076	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	152,211 \$	-
2077	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	37,597 \$	-
2078	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Oct-21	95,744 \$	13

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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2079	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Nov-21	423,175 \$	423
2080	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Dec-21	294,045 \$	294
2081	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jan-22	699,111 \$	699
2082	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Feb-22	589,675 \$	590
2083	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Mar-22	310,664 \$	311
2084	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Apr-22	46,680 \$	19
2085	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	May-22	99,078 \$	3
2086	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jun-22	149,700 \$	-
2087	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jul-22	148,490 \$	-
2088	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132529	Nov-21	182,217 \$	182
2089	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132529	Dec-21	19,892 \$	20
2090	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132529	Jan-22	226,204 \$	226
2091	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132529	Feb-22	59,219 \$	59
2092	EPC	ETS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	132529	Mar-22	187,885 \$	188
2093	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Oct-21	4,735 \$	5
2094	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Nov-21	815 \$	1
2095	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Dec-21	2,116 \$	2
2096	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Jan-22	107 \$	0
2097	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Feb-22	787 \$	1
2098	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	135748	Mar-22	1,065 \$	1
2099	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136425	Oct-21	38 \$	0
2100	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136806	Dec-21	177 \$	0
2101	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136807	Dec-21	360 \$	0
2102	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	136893	Jan-22	309 \$	0
2103	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137029	Feb-22	654 \$	1
2104	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137030	Feb-22	142 \$	0
2105	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137134	Mar-22	96 \$	0
2106	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137136	Mar-22	209 \$	0
2107	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Apr-22	2,428 \$	2
2108	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	May-22	566 \$	0
2109	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Jun-22	1,076 \$	1
2110	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137255	Jul-22	975 \$	1
2111	EPC	ETS	Commodity Charge	SOUTHSTAR ENERGY SERVICES LLC	137631	Jun-22	207 \$	0

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2112	EPC	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Sep-21	10,840 \$	11
2113	EPC	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Oct-21	10,010 \$	10
2114	EPC	ETS	Commodity Charge	SPIRE MARKETING INC.	135771	Mar-22	307 \$	0
2115	EPC	ETS	Commodity Charge	SPIRE MARKETING INC.	136387	Sep-21	6,252 \$	6
2116	EPC	ETS	Commodity Charge	SPIRE MARKETING INC.	135770	Mar-22	158 \$	0
2117	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136482	Oct-21	19,000 \$	19
2118	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136770	Nov-21	210,040 \$	210
2119	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850	Dec-21	315,562 \$	316
2120	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136850	Jan-22	48,349 \$	48
2121	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Jan-22	283,034 \$	283
2122	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Feb-22	281,641 \$	282
2123	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136990	Mar-22	201,170 \$	201
2124	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137476	Apr-22	118,063 \$	94
2125	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137525	May-22	92,925 \$	74
2126	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137682	Jun-22	108,667 \$	87
2127	EPC	ETS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137693	Jul-22	102,411 \$	82
2128	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Aug-21	383,357 \$	383
2129	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Sep-21	445,770 \$	446
2130	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135832	Oct-21	448,436 \$	448
2131	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Dec-21	97,887 \$	98
2132	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Jan-22	523,443 \$	523
2133	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Feb-22	502,685 \$	503
2134	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135833	Mar-22	100,000 \$	100
2135	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Apr-22	214,474 \$	172
2136	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	May-22	457,219 \$	366
2137	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Jun-22	443,334 \$	355
2138	EPC	ETS	Commodity Charge	TENASKA GAS STORAGE, LLC	135834	Jul-22	337,212 \$	270
2139	EPC	ETS	Commodity Charge	TITAN GAS, LLC	135806	Dec-21	794 \$	1
2140	EPC	ETS	Commodity Charge	TITAN GAS, LLC	135806	Jan-22	1,071 \$	1
2141	EPC	ETS	Commodity Charge	TITAN GAS, LLC	135806	Feb-22	1,530 \$	2
2142	EPC	ETS	Commodity Charge	TITAN GAS, LLC	135806	Mar-22	1,741 \$	2
2143	EPC	ETS	Commodity Charge	TITAN GAS, LLC	136868	Dec-21	56 \$	0
2144	EPC	ETS	Commodity Charge	TITAN GAS, LLC	136869	Dec-21	68 \$	0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2145	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137072	Feb-22	15 \$	0
2146	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137166	Mar-22	441 \$	0
2147	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137168	Mar-22	23 \$	0
2148	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137434	Apr-22	262 \$	0
2149	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137436	Apr-22	241 \$	0
2150	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137555	May-22	362 \$	0
2151	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137660	Jun-22	226 \$	0
2152	EPC	ETS	Commodity Charge	TITAN GAS, LLC	137760	Jul-22	270 \$	0
2153	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Aug-21	147,817 \$	148
2154	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Sep-21	61,874 \$	62
2155	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Oct-21	146,168 \$	146
2156	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Nov-21	600,000 \$	600
2157	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Dec-21	620,000 \$	620
2158	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Jan-22	620,000 \$	620
2159	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Feb-22	560,000 \$	560
2160	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136502	Mar-22	623,000 \$	623
2161	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Nov-21	375,810 \$	376
2162	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Dec-21	388,337 \$	388
2163	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Jan-22	382,699 \$	383
2164	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Feb-22	350,756 \$	351
2165	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136759	Mar-22	388,337 \$	388
2166	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Apr-22	240,212 \$	192
2167	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	May-22	339,979 \$	272
2168	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Jun-22	139,091 \$	111
2169	EPC	ETS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Jul-22	97,643 \$	78
2170	EPC	ETS	Commodity Charge	UNITED ENERGY TRADING, LLC	135761	Feb-22	458 \$	0
2171	EPC	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136312	Sep-21	9,277 \$	9
2172	EPC	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136438	Oct-21	5,128 \$	5
2173	EPC	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136802	Dec-21	785 \$	1
2174	EPC	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	136888	Jan-22	500 \$	1
2175	EPC	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137007	Feb-22	25,760 \$	26
2176	EPC	ETS	Commodity Charge	VOLUNTEER ENERGY SERVICES, INC.	137165	Mar-22	495 \$	1
2177	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	Aug-21	12,648 \$	13

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2178	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	Sep-21	12,240 \$	12
2179	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107895	Oct-21	15,339 \$	15
2180	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Nov-21	470,070 \$	470
2181	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Dec-21	541,229 \$	541
2182	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Jan-22	540,609 \$	541
2183	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Feb-22	488,292 \$	488
2184	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107896	Mar-22	485,150 \$	485
2185	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Aug-21	81,061 \$	9
2186	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Sep-21	6,000 \$	-
2187	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Oct-21	207,974 \$	121
2188	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Nov-21	1,167,374 \$	970
2189	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	772,951 \$	443
2190	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jan-22	1,426,333 \$	1,426
2191	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	994,713 \$	979
2192	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Mar-22	1,313,471 \$	1,313
2193	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	178,467 \$	42
2194	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	May-22	208,410 \$	29
2195	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jun-22	162,626 \$	27
2196	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	136,368 \$	-
2197	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Nov-21	570,942 \$	571
2198	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Dec-21	591,077 \$	591
2199	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Jan-22	590,560 \$	591
2200	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Feb-22	533,370 \$	533
2201	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	112924	Mar-22	590,510 \$	591
2202	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Aug-21	73,185 \$	-
2203	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Oct-21	26,127 \$	26
2204	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Nov-21	76,600 \$	77
2205	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Dec-21	220,550 \$	171
2206	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Jan-22	576,958 \$	577
2207	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Feb-22	90,000 \$	90
2208	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Mar-22	413,901 \$	414
2209	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Apr-22	31,712 \$	5
2210	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	May-22	48,704 \$	-

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2211	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Jun-22	11,612 \$	-
2212	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	118787	Jul-22	28,477 \$	-
2213	EPC	ETS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124627	Jan-22	10,000 \$	10
2214	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Aug-21	190,874 \$	63
2215	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Sep-21	245,816 \$	64
2216	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Oct-21	245,438 \$	162
2217	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Nov-21	718,851 \$	597
2218	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Dec-21	1,261,263 \$	1,156
2219	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Jan-22	1,457,484 \$	1,443
2220	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Feb-22	1,332,174 \$	1,332
2221	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Mar-22	1,265,468 \$	1,265
2222	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Apr-22	251,981 \$	60
2223	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	May-22	420,394 \$	15
2224	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Jun-22	166,067 \$	36
2225	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	107879	Jul-22	122,523 \$	40
2226	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Nov-21	672,000 \$	672
2227	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Dec-21	1,006,570 \$	1,007
2228	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Jan-22	1,006,074 \$	1,006
2229	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Feb-22	908,712 \$	909
2230	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	108014	Mar-22	962,178 \$	962
2231	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	109218	Nov-21	815,853 \$	816
2232	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	109218	Dec-21	179,930 \$	180
2233	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	109218	Jan-22	28,000 \$	28
2234	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Nov-21	662,116 \$	662
2235	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Dec-21	782,440 \$	782
2236	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Jan-22	781,391 \$	781
2237	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Feb-22	706,186 \$	706
2238	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	112923	Mar-22	684,511 \$	685
2239	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Sep-21	17,116 \$	-
2240	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Oct-21	23,548 \$	-
2241	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Nov-21	135,950 \$	136
2242	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Dec-21	304,617 \$	253
2243	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Jan-22	618,845 \$	619

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2244	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Feb-22	196,665 \$	197
2245	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Mar-22	72,744 \$	73
2246	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Apr-22	25,953 \$	-
2247	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	May-22	60,351 \$	-
2248	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Jun-22	56,420 \$	-
2249	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	118794	Jul-22	32,501 \$	-
2250	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Nov-21	212,237 \$	212
2251	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Dec-21	219,573 \$	220
2252	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Jan-22	217,834 \$	218
2253	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Feb-22	188,134 \$	188
2254	EPC	ETS	Commodity Charge	WISCONSIN GAS LLC	132912	Mar-22	219,418 \$	219
2255	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Aug-21	188,759 \$	189
2256	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Sep-21	182,670 \$	183
2257	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Oct-21	188,759 \$	189
2258	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Nov-21	474,412 \$	474
2259	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Dec-21	268,130 \$	268
2260	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Jan-22	340,055 \$	340
2261	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Feb-22	293,400 \$	293
2262	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Apr-22	131,400 \$	105
2263	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	May-22	183,599 \$	147
2264	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Jun-22	180,195 \$	144
2265	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	800	Jul-22	188,232 \$	151
2266	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	244,655 \$	161
2267	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Sep-21	48,508 \$	9
2268	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	292,532 \$	5
2269	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	399,234 \$	292
2270	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	676,966 \$	582
2271	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	728,410 \$	680
2272	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	626,044 \$	526
2273	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	335,886 \$	311
2274	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	115,251 \$	6
2275	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	212,695 \$	-
2276	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	327,066 \$	-

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2277	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	324,334 \$	5
2278	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Aug-21	40,381 \$	40
2279	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Sep-21	13,527 \$	14
2280	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Oct-21	168,054 \$	168
2281	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Dec-21	149,741 \$	150
2282	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Jan-22	112,141 \$	112
2283	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Feb-22	96,320 \$	96
2284	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Mar-22	3,082 \$	3
2285	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Jun-22	85,630 \$	69
2286	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110904	Jul-22	265,453 \$	212
2287	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Aug-21	346,125 \$	346
2288	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Sep-21	125,520 \$	126
2289	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Oct-21	324,651 \$	325
2290	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Jan-22	297,862 \$	298
2291	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Feb-22	202,688 \$	203
2292	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Mar-22	136,630 \$	137
2293	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Apr-22	484,485 \$	388
2294	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	May-22	312,349 \$	250
2295	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Jun-22	171,257 \$	137
2296	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	110905	Jul-22	492,626 \$	394
2297	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Aug-21	182,523 \$	183
2298	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Sep-21	97,983 \$	98
2299	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Oct-21	319,336 \$	319
2300	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Jan-22	100,750 \$	101
2301	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Feb-22	91,000 \$	91
2302	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Apr-22	180,000 \$	144
2303	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	May-22	29,870 \$	24
2304	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Jun-22	101,558 \$	81
2305	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111200	Jul-22	179,220 \$	143
2306	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Aug-21	238,704 \$	239
2307	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Sep-21	59,676 \$	60
2308	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Oct-21	308,326 \$	308
2309	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Nov-21	223,800 \$	224

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Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2310	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Dec-21	231,260 \$	231
2311	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Jan-22	308,233 \$	308
2312	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Feb-22	280,000 \$	280
2313	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Mar-22	231,136 \$	231
2314	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Apr-22	124,684 \$	100
2315	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	May-22	310,000 \$	248
2316	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Jun-22	253,470 \$	203
2317	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	111813	Jul-22	309,539 \$	248
2318	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Aug-21	108,500 \$	109
2319	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Sep-21	105,000 \$	105
2320	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Oct-21	108,500 \$	109
2321	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Nov-21	105,000 \$	105
2322	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Dec-21	108,500 \$	109
2323	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Jan-22	108,438 \$	108
2324	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Feb-22	97,944 \$	98
2325	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Mar-22	108,438 \$	108
2326	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Apr-22	105,000 \$	84
2327	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	May-22	108,500 \$	87
2328	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Jun-22	105,000 \$	84
2329	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113406	Jul-22	108,500 \$	87
2330	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Aug-21	293,096 \$	293
2331	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Sep-21	137,334 \$	137
2332	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Oct-21	315,577 \$	316
2333	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Nov-21	39,573 \$	40
2334	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Dec-21	186,429 \$	186
2335	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Jan-22	595,992 \$	596
2336	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Feb-22	583,649 \$	584
2337	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Mar-22	593,502 \$	594
2338	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Apr-22	443,706 \$	355
2339	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	May-22	87,595 \$	70
2340	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Jun-22	295,503 \$	236
2341	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	116064	Jul-22	162,254 \$	130
2342	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Dec-21	9,705 \$	10

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2343	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	209,649 \$	210
2344	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Feb-22	72,664 \$	73
2345	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Nov-21	232,500 \$	233
2346	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Dec-21	238,858 \$	239
2347	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Jan-22	239,126 \$	239
2348	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Feb-22	216,888 \$	217
2349	EPC	ETS	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	134806	Mar-22	240,126 \$	240
2350	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Nov-21	683,525 \$	611
2351	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Dec-21	618,411 \$	508
2352	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	2,170,222 \$	2,160
2353	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Feb-22	1,442,034 \$	1,422
2354	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Mar-22	1,057,412 \$	1,052
2355	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	192,426 \$	123
2356	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Aug-21	52,669 \$	53
2357	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Sep-21	50,951 \$	51
2358	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Oct-21	226,238 \$	226
2359	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Nov-21	656,247 \$	656
2360	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Dec-21	681,377 \$	681
2361	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Jan-22	501,953 \$	502
2362	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Feb-22	615,441 \$	615
2363	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Mar-22	501,923 \$	502
2364	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Apr-22	218,940 \$	175
2365	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	May-22	52,176 \$	42
2366	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Jun-22	50,426 \$	40
2367	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5450	Jul-22	52,638 \$	42
2368	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Nov-21	626,580 \$	627
2369	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Dec-21	223,541 \$	224
2370	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Jan-22	89,229 \$	89
2371	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Feb-22	229,656 \$	230
2372	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	5500	Mar-22	30,818 \$	31
2373	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Aug-21	102,885 \$	-
2374	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Sep-21	115,131 \$	48
2375	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Oct-21	145,532 \$	77

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2376	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Apr-22	135,880 \$	16
2377	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	May-22	298,689 \$	4
2378	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Jun-22	177,270 \$	34
2379	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	106322	Jul-22	29,845 \$	17
2380	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Aug-21	404,488 \$	404
2381	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Sep-21	26,100 \$	26
2382	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Oct-21	133,635 \$	134
2383	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Nov-21	283,470 \$	283
2384	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Dec-21	404,488 \$	404
2385	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Jan-22	404,302 \$	404
2386	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Feb-22	365,176 \$	365
2387	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Mar-22	292,764 \$	293
2388	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Apr-22	391,440 \$	313
2389	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	May-22	404,488 \$	324
2390	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Jun-22	391,440 \$	313
2391	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	114505	Jul-22	297,712 \$	238
2392	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Aug-21	145,669 \$	146
2393	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Sep-21	140,970 \$	141
2394	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Oct-21	145,615 \$	146
2395	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Dec-21	145,669 \$	146
2396	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Jan-22	145,607 \$	146
2397	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Feb-22	131,516 \$	132
2398	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Apr-22	140,970 \$	113
2399	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	May-22	145,669 \$	117
2400	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Jun-22	140,970 \$	113
2401	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	126333	Jul-22	145,669 \$	117
2402	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115	Apr-22	57,930 \$	46
2403	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	134115	May-22	59,861 \$	48
2404	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Sep-21	287,940 \$	288
2405	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Oct-21	297,427 \$	297
2406	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	135165	Dec-21	277,481 \$	277
2407	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Jan-22	277,357 \$	277
2408	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Feb-22	250,516 \$	251

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2409	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Mar-22	277,357 \$	277
2410	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Apr-22	287,940 \$	230
2411	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	May-22	297,538 \$	238
2412	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Jun-22	287,940 \$	230
2413	EPC	ETS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	136878	Jul-22	297,538 \$	238
2414	EPC	ETS	Commodity Charge	WOODRIVER ENERGY LLC	137776	Jul-22	13 \$	0
2415	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Jan-22	29,091 \$	29
2416	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Feb-22	27,468 \$	27
2417	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135783	Mar-22	30,411 \$	30
2418	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Dec-21	19,865 \$	20
2419	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Jan-22	20,550 \$	21
2420	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Feb-22	19,180 \$	19
2421	EPC	ETS	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135782	Mar-22	21,235 \$	21
2422	EPC	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137324	Apr-22	311,880 \$	250
2423	EPC	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137412	Apr-22	611,448 \$	489
2424	EPC	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137413	May-22	736,498 \$	589
2425	EPC	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137413	Jun-22	591,605 \$	473
2426	EPC	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137413	Jul-22	470,783 \$	377
2427	EPC	ETS	Commodity Charge	TC ENERGY MARKETING INC.	137650	Jun-22	297,173 \$	238
2428	EPC	ETS	Commodity Charge Total				258,164,697 \$	237,048
2429	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Aug-21	20,661 \$	21
2430	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Sep-21	24,203 \$	24
2431	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Oct-21	32,076 \$	32
2432	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Nov-21	17,297 \$	17
2433	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Dec-21	24,756 \$	25
2434	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Jan-22	15,362 \$	15
2435	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Feb-22	13,090 \$	13
2436	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Mar-22	27,491 \$	27
2437	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Apr-22	30,983 \$	25
2438	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	May-22	39,354 \$	31
2439	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Jun-22	7,212 \$	6
2440	EPC	ETS	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	136681	Jul-22	12,830 \$	10
2441	EPC	ETS	Commodity Charge - I	DTE ENERGY TRADING, INC.	133775	Aug-21	6,653 \$	7

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2442	EPC	ETS	Commodity Charge - I	DTE ENERGY TRADING, INC.	133775	Sep-21	8,618 \$	9
2443	EPC	ETS	Commodity Charge - I	DTE ENERGY TRADING, INC.	133775	Oct-21	14,170 \$	14
2444	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Aug-21	38,537 \$	39
2445	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Sep-21	43,507 \$	44
2446	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Oct-21	86,770 \$	87
2447	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Nov-21	87,245 \$	87
2448	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Dec-21	76,012 \$	76
2449	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Jan-22	78,795 \$	79
2450	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	73,086 \$	73
2451	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Mar-22	74,957 \$	75
2452	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Apr-22	69,605 \$	56
2453	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	May-22	48,620 \$	39
2454	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Jun-22	68,169 \$	55
2455	EPC	ETS	Commodity Charge - I	INTERSTATE POWER AND LIGHT COMPANY	123405	Jul-22	34,191 \$	27
2456	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Aug-21	53,245 \$	27
2457	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Sep-21	62,063 \$	28
2458	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	110,706 \$	67
2459	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Nov-21	85,365 \$	51
2460	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	94,924 \$	49
2461	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Jan-22	124,541 \$	53
2462	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	76,574 \$	40
2463	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Mar-22	72,406 \$	42
2464	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Apr-22	81,573 \$	25
2465	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	103,233 \$	28
2466	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Jun-22	55,025 \$	17
2467	EPC	ETS	Commodity Charge - I	MADISON GAS AND ELECTRIC COMPANY	117335	Jul-22	63,731 \$	30
2468	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Aug-21	83,374 \$	6
2469	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Sep-21	60,496 \$	14
2470	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Oct-21	130,617 \$	31
2471	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Nov-21	126,087 \$	50
2472	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Dec-21	169,166 \$	44
2473	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Jan-22	175,110 \$	26
2474	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Feb-22	131,124 \$	51

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2475	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Mar-22	141,560 \$	120
2476	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Apr-22	132,897 \$	64
2477	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	May-22	92,111 \$	38
2478	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Jun-22	59,667 \$	24
2479	EPC	ETS	Commodity Charge - I	MICHIGAN GAS UTILITIES CORPORATION	110019	Jul-22	76,679 \$	17
2480	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Aug-21	22,475 \$	22
2481	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Sep-21	18,886 \$	19
2482	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Oct-21	3,002 \$	3
2483	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Nov-21	7,291 \$	7
2484	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Dec-21	8,346 \$	8
2485	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Jan-22	16,486 \$	16
2486	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Feb-22	5,536 \$	6
2487	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Mar-22	5,381 \$	5
2488	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	19,543 \$	16
2489	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	May-22	22,205 \$	18
2490	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	21,045 \$	17
2491	EPC	ETS	Commodity Charge - I	MIDAMERICAN ENERGY COMPANY	133201	Jul-22	20,704 \$	17
2492	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Aug-21	265,869 \$	266
2493	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Sep-21	245,015 \$	245
2494	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Oct-21	248,457 \$	248
2495	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Nov-21	268,513 \$	269
2496	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Dec-21	408,920 \$	409
2497	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Jan-22	679,462 \$	679
2498	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Feb-22	618,391 \$	618
2499	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Mar-22	563,791 \$	564
2500	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Apr-22	267,253 \$	214
2501	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	May-22	221,717 \$	177
2502	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Jun-22	189,390 \$	152
2503	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124609	Jul-22	245,792 \$	197
2504	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Aug-21	101,915 \$	102
2505	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Sep-21	105,538 \$	106
2506	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Oct-21	124,477 \$	124
2507	EPC	ETS	Commodity Charge - I	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Nov-21	179,844 \$	180

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2508	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Dec-21	175,609 \$	176
2509	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Jan-22	136,318 \$	136
2510	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Feb-22	158,155 \$	158
2511	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Mar-22	119,875 \$	120
2512	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Apr-22	141,567 \$	113
2513	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	May-22	126,553 \$	101
2514	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Jun-22	98,348 \$	79
2515	EPC	ETS	Commodity Charge - l	NORTHERN INDIANA PUBLIC SERVICE COMPANY	125047	Jul-22	83,022 \$	66
2516	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Aug-21	17,685 \$	2
2517	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Sep-21	12,021 \$	2
2518	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Oct-21	37,584 \$	15
2519	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Nov-21	43,496 \$	25
2520	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Dec-21	40,139 \$	24
2521	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Jan-22	50,613 \$	33
2522	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Feb-22	33,568 \$	14
2523	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Mar-22	38,646 \$	22
2524	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Apr-22	45,480 \$	24
2525	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	May-22	21,837 \$	4
2526	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Jun-22	15,761 \$	2
2527	EPC	ETS	Commodity Charge - l	OHIO GAS ENERGY SERVICES COMPANY	109595	Jul-22	17,522 \$	1
2528	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Aug-21	23,877 \$	24
2529	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Sep-21	23,757 \$	24
2530	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Oct-21	19,532 \$	20
2531	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Nov-21	26,353 \$	26
2532	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Dec-21	21,215 \$	21
2533	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Jan-22	26,106 \$	26
2534	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Feb-22	20,106 \$	20
2535	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Mar-22	26,763 \$	27
2536	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Apr-22	26,048 \$	21
2537	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	May-22	38,504 \$	31
2538	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Jun-22	30,758 \$	25
2539	EPC	ETS	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131445	Jul-22	26,753 \$	21
2540	EPC	ETS	Commodity Charge - l	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	29,005 \$	21

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2541	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	20,087 \$	6
2542	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Oct-21	30,366 \$	18
2543	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Nov-21	26,737 \$	16
2544	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Dec-21	23,831 \$	21
2545	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jan-22	20,899 \$	14
2546	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Feb-22	17,623 \$	11
2547	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Mar-22	19,038 \$	12
2548	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Apr-22	30,085 \$	22
2549	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	May-22	14,733 \$	11
2550	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jun-22	15,751 \$	7
2551	EPC	ETS	Commodity Charge -	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jul-22	8,519 \$	6
2552	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135832	Aug-21	160,379 \$	160
2553	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135832	Sep-21	144,694 \$	145
2554	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135832	Oct-21	170,068 \$	170
2555	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Nov-21	356,298 \$	356
2556	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Dec-21	470,573 \$	471
2557	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Jan-22	440,228 \$	440
2558	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Feb-22	267,649 \$	268
2559	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135833	Mar-22	595,724 \$	596
2560	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	Apr-22	231,304 \$	185
2561	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	May-22	209,506 \$	168
2562	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	Jun-22	215,662 \$	173
2563	EPC	ETS	Commodity Charge -	TENASKA GAS STORAGE, LLC	135834	Jul-22	83,068 \$	66
2564	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Aug-21	602,128 \$	602
2565	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Sep-21	534,388 \$	534
2566	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Oct-21	293,843 \$	294
2567	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Nov-21	298,205 \$	298
2568	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Dec-21	254,048 \$	254
2569	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Jan-22	258,441 \$	258
2570	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Feb-22	333,947 \$	334
2571	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Mar-22	544,191 \$	544
2572	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Apr-22	567,726 \$	454
2573	EPC	ETS	Commodity Charge -	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	May-22	699,111 \$	559

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2574	EPC	ETS	Commodity Charge - l	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Jun-22	778,330 \$	623
2575	EPC	ETS	Commodity Charge - l	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Jul-22	797,495 \$	638
2576	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Aug-21	95,852 \$	78
2577	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Sep-21	125,780 \$	22
2578	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Oct-21	175,811 \$	86
2579	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Nov-21	226,138 \$	80
2580	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	353,877 \$	102
2581	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Jan-22	468,286 \$	16
2582	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	333,573 \$	98
2583	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Mar-22	251,164 \$	116
2584	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	276,141 \$	92
2585	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	May-22	270,868 \$	91
2586	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Jun-22	224,126 \$	59
2587	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	368,345 \$	51
2588	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	118787	Nov-21	52,788 \$	53
2589	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	118787	Dec-21	8,490 \$	8
2590	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	118787	Jan-22	64,981 \$	65
2591	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	118787	Feb-22	43,569 \$	44
2592	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	118787	Mar-22	119,837 \$	120
2593	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	124627	Dec-21	6,354 \$	6
2594	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	124627	Jan-22	2,319 \$	2
2595	EPC	ETS	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	124627	Mar-22	1,028 \$	1
2596	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Oct-21	7,860 \$	-
2597	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Nov-21	65,974 \$	66
2598	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Dec-21	10,409 \$	10
2599	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Jan-22	598 \$	1
2600	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	107879	Jun-22	150 \$	-
2601	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Aug-21	161,459 \$	161
2602	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Sep-21	161,858 \$	162
2603	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Oct-21	384,629 \$	385
2604	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Nov-21	253,274 \$	253
2605	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Dec-21	423,583 \$	424
2606	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Jan-22	553,002 \$	553

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2607	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Feb-22	486,406 \$	486
2608	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Mar-22	427,369 \$	427
2609	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	Apr-22	332,742 \$	266
2610	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	109218	May-22	131,424 \$	105
2611	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	118794	May-22	212,186 \$	27
2612	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	118794	Jun-22	274,050 \$	24
2613	EPC	ETS	Commodity Charge - l	WISCONSIN GAS LLC	118794	Jul-22	191,359 \$	68
2614	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	118,320 \$	10
2615	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Sep-21	109,909 \$	32
2616	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	183,648 \$	61
2617	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	165,341 \$	106
2618	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	193,913 \$	62
2619	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	212,006 \$	21
2620	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	209,781 \$	37
2621	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	199,438 \$	110
2622	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	165,442 \$	35
2623	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	103,665 \$	24
2624	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	131,153 \$	31
2625	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	118,096 \$	13
2626	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	115957	Nov-21	4,667 \$	5
2627	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	115957	Dec-21	592 \$	1
2628	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	115957	Jan-22	48,967 \$	49
2629	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	115957	Feb-22	5,107 \$	5
2630	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	115957	Mar-22	6,824 \$	7
2631	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Aug-21	399,173 \$	399
2632	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Sep-21	333,358 \$	333
2633	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Oct-21	355,727 \$	356
2634	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Nov-21	288,438 \$	288
2635	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Dec-21	374,858 \$	375
2636	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	412,444 \$	412
2637	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Feb-22	275,191 \$	275
2638	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Mar-22	215,274 \$	215
2639	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Apr-22	389,096 \$	311

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
2640	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	May-22	414,830 \$	332	
2641	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Jun-22	398,461 \$	319	
2642	EPC	ETS	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126334	Jul-22	463,251 \$	371	
2643	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Aug-21	165,249 \$	114	
2644	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Sep-21	180,218 \$	149	
2645	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Oct-21	197,030 \$	173	
2646	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Nov-21	269,353 \$	235	
2647	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Dec-21	217,530 \$	162	
2648	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	413,212 \$	358	
2649	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Feb-22	376,208 \$	347	
2650	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Mar-22	409,440 \$	377	
2651	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	288,700 \$	210	
2652	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	May-22	215,479 \$	123	
2653	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jun-22	238,171 \$	148	
2654	EPC	ETS	Commodity Charge - l	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jul-22	241,765 \$	152	
2655	EPC	ETS	Commodity Charge - NNS Balancing Total					36,686,003 \$	28,573
2656	EPC	ETS	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	136950	Jan-22	43 \$	0	
2657	EPC	ETS	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135774	Sep-21	6,465 \$	6	
2658	EPC	ETS	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137469	Apr-22	5 \$	-	
2659	EPC	ETS	Commodity Payback Charge Total					6,513 \$	7
2660	EPC	ETS	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Jan-22	1,952 \$	2	
2661	EPC	ETS	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Feb-22	724 \$	1	
2662	EPC	ETS	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Dec-21	173 \$	0	
2663	EPC	ETS	Overrun Charge	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	75 \$	0	
2664	EPC	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	497 \$	-	
2665	EPC	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	424 \$	-	
2666	EPC	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	3,775 \$	-	
2667	EPC	ETS	Overrun Charge	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	1,952 \$	1	
2668	EPC	ETS	Overrun Charge	MICHIGAN GAS UTILITIES CORPORATION	110019	Apr-22	3 \$	-	
2669	EPC	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	Nov-21	100 \$	0	
2670	EPC	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	Jan-22	870 \$	1	
2671	EPC	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	2 \$	-	
2672	EPC	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	May-22	11 \$	0	

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2673	EPC	ETS	Overrun Charge	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	60 \$	0
2674	EPC	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	4,525 \$	-
2675	EPC	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	3 \$	-
2676	EPC	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Oct-21	2,028 \$	2
2677	EPC	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jan-22	892 \$	1
2678	EPC	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Mar-22	284 \$	0
2679	EPC	ETS	Overrun Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Apr-22	768 \$	1
2680	EPC	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135832	Oct-21	12,193 \$	12
2681	EPC	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Dec-21	1,594 \$	2
2682	EPC	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Jan-22	6,557 \$	7
2683	EPC	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135833	Feb-22	568 \$	1
2684	EPC	ETS	Overrun Charge	TENASKA GAS STORAGE, LLC	135834	Apr-22	26,541 \$	21
2685	EPC	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	6,617 \$	7
2686	EPC	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jan-22	23,983 \$	24
2687	EPC	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	6,737 \$	4
2688	EPC	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	2,566 \$	2
2689	EPC	ETS	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	1,273 \$	-
2690	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	1,637 \$	1
2691	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	8,610 \$	-
2692	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	2,184 \$	-
2693	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	29,016 \$	28
2694	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	25,521 \$	26
2695	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	34,850 \$	33
2696	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	6,992 \$	7
2697	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	86 \$	-
2698	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	1,232 \$	-
2699	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	17,416 \$	-
2700	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	24,782 \$	-
2701	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Dec-21	295 \$	0
2702	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	38,301 \$	38
2703	EPC	ETS	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	126334	Feb-22	5,670 \$	6
2704	EPC	ETS	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	1,582 \$	2
2705	EPC	ETS	Overrun Charge	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	27,864 \$	17

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
			Overrun Charge Total				333,785	\$ 245
2706	EPC	ETS	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135107	Oct-21	601	\$ 1
2707	EPC	ETS	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Jan-22	572	\$ 1
2708	EPC	ETS	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	136680	Feb-22	121	\$ 0
2710	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Oct-21	1,021	\$ 1
2711	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Nov-21	2,656	\$ 3
2712	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Dec-21	85	\$ 0
2713	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Feb-22	157	\$ 0
2714	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Apr-22	2,972	\$ 2
2715	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	May-22	1,058	\$ 1
2716	EPC	ETS	Overrun Charge - NN	INTERSTATE POWER AND LIGHT COMPANY	123405	Jun-22	8,205	\$ 7
2717	EPC	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	Oct-21	415	\$ -
2718	EPC	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	Dec-21	441	\$ -
2719	EPC	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	Feb-22	1,667	\$ -
2720	EPC	ETS	Overrun Charge - NN	MADISON GAS AND ELECTRIC COMPANY	117335	May-22	2,230	\$ 2
2721	EPC	ETS	Overrun Charge - NN	MICHIGAN GAS UTILITIES CORPORATION	110019	Apr-22	4	\$ -
2722	EPC	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Nov-21	1,102	\$ 1
2723	EPC	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Jan-22	2,668	\$ 3
2724	EPC	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Apr-22	3	\$ -
2725	EPC	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	May-22	13	\$ 0
2726	EPC	ETS	Overrun Charge - NN	MIDAMERICAN ENERGY COMPANY	133201	Jun-22	78	\$ 0
2727	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Aug-21	545	\$ -
2728	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Sep-21	504	\$ -
2729	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Oct-21	892	\$ 1
2730	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Nov-21	834	\$ -
2731	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Dec-21	3,505	\$ 2
2732	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Jan-22	1,861	\$ 2
2733	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Feb-22	1,419	\$ -
2734	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Mar-22	847	\$ -
2735	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	May-22	304	\$ 0
2736	EPC	ETS	Overrun Charge - NN	OHIO GAS ENERGY SERVICES COMPANY	109595	Jun-22	19	\$ 0
2737	EPC	ETS	Overrun Charge - NN	OHIO VALLEY GAS CORPORATION	131445	Mar-22	385	\$ 0
2738	EPC	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Aug-21	7,626	\$ 3

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2739	EPC	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Sep-21	96 \$	0
2740	EPC	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Oct-21	2,147 \$	2
2741	EPC	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Jan-22	126 \$	-
2742	EPC	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Mar-22	19 \$	-
2743	EPC	ETS	Overrun Charge - NN	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	125465	Apr-22	1,437 \$	1
2744	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135832	Oct-21	17,699 \$	18
2745	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Nov-21	2,900 \$	3
2746	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Dec-21	7,290 \$	7
2747	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Jan-22	8,446 \$	8
2748	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Feb-22	578 \$	1
2749	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135833	Mar-22	12,478 \$	12
2750	EPC	ETS	Overrun Charge - NN	TENASKA GAS STORAGE, LLC	135834	Apr-22	67,115 \$	54
2751	EPC	ETS	Overrun Charge - NN	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Mar-22	817 \$	1
2752	EPC	ETS	Overrun Charge - NN	THE PEOPLES GAS LIGHT AND COKE COMPANY	125056	Apr-22	8,999 \$	7
2753	EPC	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Dec-21	8,382 \$	-
2754	EPC	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Jan-22	19,047 \$	-
2755	EPC	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Feb-22	10,713 \$	-
2756	EPC	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Apr-22	5,720 \$	5
2757	EPC	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Jun-22	9,507 \$	8
2758	EPC	ETS	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	107897	Jul-22	2,675 \$	-
2759	EPC	ETS	Overrun Charge - NN	WISCONSIN GAS LLC	109218	Feb-22	26,616 \$	27
2760	EPC	ETS	Overrun Charge - NN	WISCONSIN GAS LLC	109218	Apr-22	16,342 \$	13
2761	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Aug-21	1,968 \$	-
2762	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Sep-21	2,522 \$	3
2763	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Oct-21	33,210 \$	22
2764	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Nov-21	1,251 \$	-
2765	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Dec-21	31,765 \$	2
2766	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Jan-22	42,876 \$	-
2767	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Feb-22	32,153 \$	-
2768	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Mar-22	7,908 \$	-
2769	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Apr-22	1,257 \$	-
2770	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	May-22	9,028 \$	5
2771	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Jun-22	12,192 \$	2

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2772	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	850	Jul-22	22,914 \$	-
2773	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Aug-21	20,013 \$	20
2774	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Sep-21	22,382 \$	22
2775	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Oct-21	6,535 \$	7
2776	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Nov-21	13,446 \$	13
2777	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Dec-21	43,955 \$	44
2778	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Jan-22	109,229 \$	109
2779	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Feb-22	18,454 \$	18
2780	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Mar-22	3,915 \$	4
2781	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Apr-22	12,970 \$	10
2782	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	May-22	66,661 \$	53
2783	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Jun-22	230,409 \$	184
2784	EPC	ETS	Overrun Charge - NN	WISCONSIN POWER AND LIGHT COMPANY	126334	Jul-22	26,420 \$	21
2785	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Aug-21	8,026 \$	8
2786	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Sep-21	4,382 \$	4
2787	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Oct-21	876 \$	1
2788	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jan-22	288 \$	-
2789	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Apr-22	75,512 \$	60
2790	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	May-22	7,686 \$	6
2791	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jun-22	56,576 \$	29
2792	EPC	ETS	Overrun Charge - NN	WISCONSIN PUBLIC SERVICE CORPORATION	1600	Jul-22	19,104 \$	14
2793	EPC	ETS	Overrun Charge - NNS Balancing Total				1,219,842 \$	858
2794	EPC		ETS Total				296,410,840 \$	266,731
2795	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Aug-21	4,650,000 \$	4,650
2796	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Sep-21	4,473,442 \$	4,473
2797	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Oct-21	4,560,963 \$	4,561
2798	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Nov-21	3,958,276 \$	3,958
2799	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Dec-21	1,797,294 \$	1,797
2800	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Jan-22	1,041,574 \$	1,042
2801	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Feb-22	1,231,083 \$	1,231
2802	EPC	FTS-1	Commodity Charge	ANTERO RESOURCES CORPORATION	123966	Mar-22	1,435,492 \$	1,436
2803	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136206	Aug-21	27 \$	0
2804	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136208	Aug-21	18,104 \$	18

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2805	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136334	Sep-21	21,950 \$	22
2806	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136334	Oct-21	23,095 \$	23
2807	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136338	Sep-21	29,043 \$	29
2808	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136338	Oct-21	30,721 \$	31
2809	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Nov-21	14,950 \$	15
2810	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Dec-21	18,414 \$	18
2811	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Jan-22	16,620 \$	17
2812	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Feb-22	2,684 \$	3
2813	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136676	Mar-22	3,211 \$	3
2814	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136686	Nov-21	165 \$	0
2815	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136686	Dec-21	1,910 \$	2
2816	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136686	Jan-22	28,907 \$	29
2817	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136686	Feb-22	13,240 \$	13
2818	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136686	Mar-22	15,768 \$	16
2819	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Nov-21	14,357 \$	14
2820	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Dec-21	16,895 \$	17
2821	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Jan-22	14,521 \$	15
2822	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Feb-22	2,526 \$	3
2823	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136688	Mar-22	4,445 \$	4
2824	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136677	Dec-21	9,600 \$	10
2825	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136677	Jan-22	28,205 \$	28
2826	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136677	Feb-22	16,300 \$	16
2827	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	136677	Mar-22	17,109 \$	17
2828	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137267	Apr-22	19,017 \$	15
2829	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137267	May-22	19,654 \$	16
2830	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137269	Apr-22	23,211 \$	19
2831	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137269	May-22	25,947 \$	21
2832	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137269	Jun-22	22,320 \$	18
2833	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137270	Apr-22	2,540 \$	2
2834	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137271	Apr-22	209 \$	0
2835	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137724	Jul-22	12,617 \$	10
2836	EPC	FTS-1	Commodity Charge	ARCHER ENERGY, LLC	137726	Jul-22	16,678 \$	13
2837	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Nov-21	499,481 \$	499

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2838	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Dec-21	330,820 \$	331
2839	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Jan-22	306,116 \$	306
2840	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Feb-22	267,383 \$	267
2841	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	131221	Mar-22	263,786 \$	264
2842	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Nov-21	48,850 \$	49
2843	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Dec-21	118,640 \$	119
2844	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Jan-22	122,470 \$	122
2845	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Feb-22	57,500 \$	58
2846	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133260	Mar-22	77,024 \$	77
2847	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Nov-21	70,776 \$	71
2848	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Dec-21	185,701 \$	186
2849	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Jan-22	200,327 \$	200
2850	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Feb-22	196,000 \$	196
2851	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133261	Mar-22	172,750 \$	173
2852	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Nov-21	99,890 \$	100
2853	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Dec-21	252,440 \$	252
2854	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Jan-22	242,020 \$	242
2855	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Feb-22	167,593 \$	168
2856	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133262	Mar-22	223,651 \$	224
2857	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Nov-21	832,199 \$	832
2858	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Dec-21	583,489 \$	583
2859	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Jan-22	575,449 \$	575
2860	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Feb-22	533,823 \$	534
2861	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133263	Mar-22	646,935 \$	647
2862	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Nov-21	46,500 \$	47
2863	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Dec-21	47,774 \$	48
2864	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Jan-22	46,119 \$	46
2865	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Feb-22	42,000 \$	42
2866	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133264	Mar-22	49,333 \$	49
2867	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Nov-21	46,500 \$	47
2868	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Dec-21	47,750 \$	48
2869	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Jan-22	46,022 \$	46
2870	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Feb-22	42,000 \$	42

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2871	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	133265	Mar-22	46,387 \$	46
2872	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136254	Aug-21	386,816 \$	387
2873	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136326	Sep-21	148,860 \$	149
2874	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136327	Sep-21	264,896 \$	265
2875	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	136413	Oct-21	280,853 \$	281
2876	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137450	Apr-22	32,942 \$	26
2877	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137451	Apr-22	138,244 \$	111
2878	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137551	May-22	65,260 \$	52
2879	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137552	May-22	214,749 \$	172
2880	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137615	Jun-22	227,220 \$	182
2881	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137616	Jun-22	229,080 \$	183
2882	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137714	Jul-22	234,856 \$	188
2883	EPC	FTS-1	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	137715	Jul-22	236,685 \$	189
2884	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136242	Aug-21	579,893 \$	580
2885	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136242	Sep-21	105,000 \$	105
2886	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136469	Oct-21	184,910 \$	185
2887	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Nov-21	704,339 \$	704
2888	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Dec-21	850,015 \$	850
2889	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Jan-22	774,002 \$	774
2890	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Feb-22	564,085 \$	564
2891	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136548	Mar-22	959,621 \$	960
2892	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	136936	Jan-22	58,058 \$	58
2893	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137077	Feb-22	220,190 \$	220
2894	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137101	Mar-22	1,215,314 \$	1,215
2895	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137101	Apr-22	85,932 \$	69
2896	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	Apr-22	194,989 \$	156
2897	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	May-22	209,943 \$	168
2898	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	Jun-22	192,798 \$	154
2899	EPC	FTS-1	Commodity Charge	CARBONBETTER, LLC	137109	Jul-22	221,117 \$	177
2900	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	Aug-21	528,902 \$	529
2901	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	Sep-21	497,353 \$	497
2902	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136061	Oct-21	486,696 \$	487
2903	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Nov-21	134,280 \$	134

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2904	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Dec-21	23,297 \$	23
2905	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Jan-22	66,567 \$	67
2906	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Feb-22	90,686 \$	91
2907	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136077	Mar-22	72,557 \$	73
2908	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137083	Mar-22	2,580,662 \$	2,581
2909	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	Mar-22	443,110 \$	443
2910	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	Apr-22	827,478 \$	662
2911	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	May-22	1,100,087 \$	880
2912	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137286	Jun-22	804,308 \$	643
2913	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	Apr-22	581,892 \$	466
2914	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	May-22	471,494 \$	377
2915	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	Jun-22	592,669 \$	474
2916	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136779	Jul-22	669,884 \$	536
2917	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	Apr-22	727,392 \$	582
2918	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	May-22	599,260 \$	479
2919	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	Jun-22	749,702 \$	600
2920	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136954	Jul-22	753,163 \$	603
2921	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	136955	Apr-22	280,078 \$	224
2922	EPC	FTS-1	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	137538	May-22	571,000 \$	457
2923	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Aug-21	1,497,739 \$	1,498
2924	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Sep-21	1,421,938 \$	1,422
2925	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Oct-21	1,412,592 \$	1,413
2926	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Apr-22	1,455,645 \$	1,165
2927	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	May-22	1,496,641 \$	1,197
2928	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Jun-22	1,419,404 \$	1,136
2929	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120571	Jul-22	1,464,018 \$	1,171
2930	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Oct-21	79,943 \$	80
2931	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Nov-21	371,859 \$	372
2932	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Dec-21	1,790,356 \$	1,790
2933	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Jan-22	5,028,357 \$	5,028
2934	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Feb-22	4,604,790 \$	4,605
2935	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Mar-22	1,930,904 \$	1,931
2936	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120592	Apr-22	111,390 \$	89

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2937	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	Apr-22	300,000 \$	240
2938	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	May-22	310,000 \$	248
2939	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	Jun-22	300,000 \$	240
2940	EPC	FTS-1	Commodity Charge	CENTRA GAS MANITOBA INC.	120583	Jul-22	310,000 \$	248
2941	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Aug-21	32,692 \$	33
2942	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Sep-21	28,234 \$	28
2943	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Oct-21	10,163 \$	10
2944	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Nov-21	15,256 \$	15
2945	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Dec-21	43,651 \$	44
2946	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Jan-22	40,389 \$	40
2947	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Feb-22	37,730 \$	38
2948	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135559	Mar-22	45,533 \$	46
2949	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Aug-21	1,843 \$	2
2950	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Sep-21	2,093 \$	2
2951	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Oct-21	2,134 \$	2
2952	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Nov-21	2,283 \$	2
2953	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Dec-21	1,940 \$	2
2954	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	135802	Mar-22	2,712 \$	3
2955	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	Apr-22	7,600 \$	6
2956	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	May-22	2,325 \$	2
2957	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	Jun-22	2,700 \$	2
2958	EPC	FTS-1	Commodity Charge	CIMA ENERGY, LP	137198	Jul-22	2,033 \$	2
2959	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136233	Aug-21	12,700 \$	13
2960	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Dec-21	995 \$	1
2961	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Jan-22	56,898 \$	57
2962	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Feb-22	87,500 \$	88
2963	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136603	Mar-22	266,479 \$	266
2964	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	Jan-22	109,591 \$	110
2965	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	Feb-22	160,444 \$	160
2966	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136886	Mar-22	594,000 \$	594
2967	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	Jan-22	125,721 \$	126
2968	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	136937	Feb-22	214,269 \$	214
2969	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	137084	Feb-22	181,851 \$	182

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
2970	EPC	FTS-1	Commodity Charge	CITADEL ENERGY MARKETING LLC	137359	May-22	870,630 \$	697
2971	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Nov-21	6,750 \$	7
2972	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Dec-21	6,966 \$	7
2973	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Feb-22	1,206 \$	1
2974	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	109610	Apr-22	3,375 \$	3
2975	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Dec-21	3,069 \$	3
2976	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Jan-22	3,100 \$	3
2977	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Feb-22	2,800 \$	3
2978	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Mar-22	3,100 \$	3
2979	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123389	Apr-22	1,500 \$	1
2980	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Aug-21	15,500 \$	16
2981	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Sep-21	15,000 \$	15
2982	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Oct-21	15,500 \$	16
2983	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Nov-21	15,000 \$	15
2984	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Dec-21	15,500 \$	16
2985	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Jan-22	15,500 \$	16
2986	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Feb-22	14,000 \$	14
2987	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Mar-22	15,500 \$	16
2988	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Apr-22	15,000 \$	12
2989	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	May-22	15,500 \$	12
2990	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Jun-22	15,000 \$	12
2991	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123398	Jul-22	15,500 \$	12
2992	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Oct-21	12,400 \$	12
2993	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Nov-21	12,000 \$	12
2994	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Dec-21	12,244 \$	12
2995	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Feb-22	2,400 \$	2
2996	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Apr-22	12,000 \$	10
2997	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	May-22	12,400 \$	10
2998	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Jun-22	12,000 \$	10
2999	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	123399	Jul-22	12,400 \$	10
3000	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Jan-22	6,200 \$	6
3001	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Feb-22	5,600 \$	6
3002	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Mar-22	6,138 \$	6

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3003	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	124702	Apr-22	576 \$	0
3004	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Jan-22	18,538 \$	19
3005	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Feb-22	16,800 \$	17
3006	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Mar-22	18,600 \$	19
3007	EPC	FTS-1	Commodity Charge	CITY GAS COMPANY	133023	Apr-22	995 \$	1
3008	EPC	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136396	Sep-21	243,701 \$	244
3009	EPC	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136402	Sep-21	147,954 \$	148
3010	EPC	FTS-1	Commodity Charge	CONCORD ENERGY LLC	136402	Oct-21	163,919 \$	164
3011	EPC	FTS-1	Commodity Charge	CONCORD ENERGY LLC	137603	Jun-22	198,928 \$	159
3012	EPC	FTS-1	Commodity Charge	CONCORD ENERGY LLC	137603	Jul-22	239,466 \$	192
3013	EPC	FTS-1	Commodity Charge	CONCORD ENERGY LLC	137779	Jul-22	136,386 \$	109
3014	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135535	Aug-21	269,634 \$	270
3015	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135535	Sep-21	532,157 \$	532
3016	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135535	Oct-21	571,562 \$	572
3017	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136234	Aug-21	288,756 \$	289
3018	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136319	Sep-21	334,970 \$	335
3019	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136319	Oct-21	312,258 \$	312
3020	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136352	Sep-21	461,857 \$	462
3021	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Nov-21	56,543 \$	57
3022	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Dec-21	88,724 \$	89
3023	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Jan-22	295,015 \$	295
3024	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Feb-22	40,894 \$	41
3025	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135197	Mar-22	177,272 \$	177
3026	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Nov-21	283,007 \$	283
3027	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Dec-21	343,351 \$	343
3028	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Jan-22	608,814 \$	609
3029	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Feb-22	465,486 \$	466
3030	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	135198	Mar-22	270,877 \$	271
3031	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Nov-21	172,907 \$	173
3032	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Dec-21	435,693 \$	436
3033	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Jan-22	774,897 \$	775
3034	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Feb-22	717,578 \$	718
3035	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136487	Mar-22	594,545 \$	595

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3036	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Nov-21	49,100 \$	49
3037	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Dec-21	58,500 \$	59
3038	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Jan-22	73,499 \$	74
3039	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Feb-22	44,652 \$	45
3040	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136574	Mar-22	46,497 \$	47
3041	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Nov-21	587,741 \$	588
3042	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Dec-21	990,954 \$	991
3043	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Jan-22	1,082,788 \$	1,083
3044	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Feb-22	639,682 \$	640
3045	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136629	Mar-22	732,694 \$	733
3046	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	136634	Nov-21	386,364 \$	386
3047	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137186	Mar-22	1,323,986 \$	1,324
3048	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137098	Apr-22	1,205,499 \$	964
3049	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137387	Apr-22	329,061 \$	263
3050	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137387	May-22	529,745 \$	424
3051	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137387	Jun-22	538,807 \$	431
3052	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137388	Apr-22	149,472 \$	120
3053	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137388	May-22	249,935 \$	200
3054	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137388	Jun-22	264,999 \$	212
3055	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137389	Apr-22	164,530 \$	132
3056	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137389	May-22	264,885 \$	212
3057	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137389	Jun-22	264,999 \$	212
3058	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137504	May-22	620,000 \$	496
3059	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137505	May-22	306,393 \$	245
3060	EPC	FTS-1	Commodity Charge	CONEXUS ENERGY, LLC	137546	May-22	610,077 \$	488
3061	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Aug-21	1,254,835 \$	1,255
3062	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Sep-21	1,158,964 \$	1,159
3063	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Oct-21	1,035,420 \$	1,035
3064	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Nov-21	1,188,861 \$	1,189
3065	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Dec-21	1,510,040 \$	1,510
3066	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Jan-22	760,204 \$	760
3067	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Feb-22	1,093,911 \$	1,094
3068	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	131177	Mar-22	1,664,108 \$	1,664

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3069	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	Aug-21	849,053 \$	849
3070	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	Sep-21	424,662 \$	425
3071	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135819	Oct-21	398,283 \$	398
3072	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Aug-21	513,919 \$	514
3073	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Sep-21	542,288 \$	542
3074	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Oct-21	580,629 \$	581
3075	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Nov-21	652,840 \$	653
3076	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Dec-21	898,689 \$	899
3077	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Jan-22	924,726 \$	925
3078	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Feb-22	1,368,964 \$	1,369
3079	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135861	Mar-22	1,421,287 \$	1,421
3080	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Nov-21	14,600 \$	15
3081	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Dec-21	748,329 \$	748
3082	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Jan-22	666,498 \$	667
3083	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Feb-22	546,000 \$	546
3084	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	135870	Mar-22	474,771 \$	475
3085	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	Apr-22	1,981,942 \$	1,586
3086	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	May-22	1,725,142 \$	1,380
3087	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	Jun-22	498,717 \$	399
3088	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136971	Jul-22	494,233 \$	395
3089	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	Apr-22	1,291,681 \$	1,033
3090	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	May-22	912,130 \$	730
3091	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	Jun-22	877,902 \$	702
3092	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	136972	Jul-22	785,952 \$	629
3093	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	May-22	466,003 \$	373
3094	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	Jun-22	544,862 \$	436
3095	EPC	FTS-1	Commodity Charge	CONOCOPHILLIPS COMPANY	137361	Jul-22	552,518 \$	442
3096	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Aug-21	131,750 \$	132
3097	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Sep-21	117,052 \$	117
3098	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Oct-21	131,750 \$	132
3099	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Nov-21	127,500 \$	128
3100	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Dec-21	131,750 \$	132
3101	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Jan-22	131,750 \$	132

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3102	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Feb-22	113,494 \$	113
3103	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Mar-22	131,226 \$	131
3104	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Apr-22	127,500 \$	102
3105	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	May-22	131,750 \$	105
3106	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Jun-22	127,500 \$	102
3107	EPC	FTS-1	Commodity Charge	DIDION ETHANOL, LLC	114677	Jul-22	131,750 \$	105
3108	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Jan-22	233,151 \$	233
3109	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Feb-22	167,292 \$	167
3110	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Mar-22	50,192 \$	50
3111	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Aug-21	997,315 \$	997
3112	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Sep-21	1,304,317 \$	1,304
3113	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Oct-21	857,341 \$	857
3114	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Nov-21	869,508 \$	870
3115	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Dec-21	818,338 \$	818
3116	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Jan-22	824,016 \$	824
3117	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Feb-22	737,631 \$	737
3118	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Mar-22	914,170 \$	914
3119	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Apr-22	803,255 \$	643
3120	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	May-22	873,738 \$	699
3121	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Jun-22	811,632 \$	649
3122	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133638	Jul-22	837,164 \$	670
3123	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Aug-21	629,600 \$	630
3124	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Sep-21	608,181 \$	608
3125	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Oct-21	652,097 \$	652
3126	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Nov-21	326,299 \$	326
3127	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Dec-21	684,033 \$	684
3128	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jan-22	480,880 \$	481
3129	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Feb-22	337,904 \$	338
3130	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Mar-22	323,589 \$	324
3131	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Apr-22	446,880 \$	358
3132	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	May-22	560,441 \$	448
3133	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jun-22	194,131 \$	155
3134	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jul-22	345,607 \$	277

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3135	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135105	Aug-21	24,025 \$	24
3136	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135105	Sep-21	23,250 \$	23
3137	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135105	Oct-21	28,680 \$	29
3138	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135638	Aug-21	1,829 \$	2
3139	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135638	Sep-21	1,770 \$	2
3140	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135638	Oct-21	1,652 \$	2
3141	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135640	Aug-21	2,418 \$	2
3142	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135640	Sep-21	2,340 \$	2
3143	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135640	Oct-21	2,184 \$	2
3144	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136466	Oct-21	1,000 \$	1
3145	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	Nov-21	5,000 \$	5
3146	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	Dec-21	111,619 \$	112
3147	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	Jan-22	155,000 \$	155
3148	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	Feb-22	139,997 \$	140
3149	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135544	Mar-22	154,998 \$	155
3150	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	Nov-21	1,256 \$	1
3151	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	Dec-21	58,474 \$	58
3152	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	Jan-22	62,000 \$	62
3153	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	Feb-22	56,000 \$	56
3154	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135545	Mar-22	62,000 \$	62
3155	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Nov-21	16,997 \$	17
3156	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Dec-21	89,805 \$	90
3157	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Jan-22	287,406 \$	287
3158	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Feb-22	255,143 \$	255
3159	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135549	Mar-22	280,314 \$	280
3160	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Nov-21	7,600 \$	8
3161	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Dec-21	31,893 \$	32
3162	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Jan-22	67,092 \$	67
3163	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Feb-22	44,038 \$	44
3164	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Mar-22	40,182 \$	40
3165	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Nov-21	130,636 \$	131
3166	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Jan-22	366,327 \$	366
3167	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Feb-22	260,739 \$	261

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3168	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136601	Mar-22	154,920 \$	155
3169	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Nov-21	340,003 \$	340
3170	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Dec-21	464,533 \$	465
3171	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Jan-22	440,245 \$	440
3172	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Feb-22	403,170 \$	403
3173	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136602	Mar-22	449,333 \$	449
3174	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136678	Nov-21	11,658 \$	12
3175	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136678	Dec-21	38,000 \$	38
3176	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136678	Jan-22	45,600 \$	46
3177	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136678	Feb-22	37,600 \$	38
3178	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136678	Mar-22	18,650 \$	19
3179	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	Dec-21	56,670 \$	57
3180	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	Jan-22	61,327 \$	61
3181	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	Feb-22	55,999 \$	56
3182	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135546	Mar-22	62,000 \$	62
3183	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	Dec-21	51,000 \$	51
3184	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	Jan-22	52,699 \$	53
3185	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	Feb-22	47,600 \$	48
3186	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135547	Mar-22	52,700 \$	53
3187	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136679	Apr-22	14,400 \$	12
3188	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136679	May-22	22,878 \$	18
3189	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	Apr-22	572,513 \$	458
3190	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	May-22	736,160 \$	589
3191	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	Jun-22	566,782 \$	453
3192	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	136901	Jul-22	727,109 \$	582
3193	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	May-22	1,334 \$	1
3194	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Jun-22	24,000 \$	19
3195	EPC	FTS-1	Commodity Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	137410	Jul-22	27,900 \$	22
3196	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127692	Nov-21	2,315 \$	2
3197	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127692	Dec-21	16,540 \$	17
3198	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127692	Jan-22	223,535 \$	224
3199	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127692	Feb-22	179,399 \$	179
3200	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127692	Mar-22	86,695 \$	87

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3201	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Aug-21	132,248 \$	132
3202	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Sep-21	226,830 \$	227
3203	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Oct-21	196,666 \$	197
3204	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Apr-22	479,267 \$	383
3205	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	May-22	409,607 \$	328
3206	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Jun-22	437,207 \$	350
3207	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	127693	Jul-22	390,959 \$	313
3208	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Nov-21	439 \$	0
3209	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Dec-21	295,025 \$	295
3210	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Jan-22	143,097 \$	143
3211	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	134857	Feb-22	73,000 \$	73
3212	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Nov-21	31,510 \$	32
3213	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Dec-21	144,158 \$	144
3214	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Jan-22	143,977 \$	144
3215	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Feb-22	124,505 \$	125
3216	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	135356	Mar-22	74,887 \$	75
3217	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Nov-21	292,422 \$	292
3218	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Dec-21	296,931 \$	297
3219	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Jan-22	328,465 \$	328
3220	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Feb-22	102,844 \$	103
3221	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136550	Mar-22	301,340 \$	301
3222	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	Apr-22	289,553 \$	232
3223	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	May-22	242,064 \$	194
3224	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	Jun-22	100,063 \$	80
3225	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136776	Jul-22	215,895 \$	173
3226	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	Apr-22	126,120 \$	101
3227	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	May-22	34,341 \$	27
3228	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	Jun-22	7,397 \$	6
3229	EPC	FTS-1	Commodity Charge	DTE ENERGY TRADING, INC.	136787	Jul-22	58,617 \$	47
3230	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Aug-21	775,000 \$	775
3231	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Sep-21	750,000 \$	750
3232	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Oct-21	775,000 \$	775
3233	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Nov-21	749,106 \$	749

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3234	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Dec-21	775,000 \$	775
3235	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Jan-22	775,000 \$	775
3236	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Feb-22	700,000 \$	700
3237	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Mar-22	775,000 \$	775
3238	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Apr-22	750,000 \$	600
3239	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	May-22	767,464 \$	614
3240	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Jun-22	741,503 \$	593
3241	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	109511	Jul-22	775,000 \$	620
3242	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Aug-21	352,900 \$	353
3243	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Sep-21	608,600 \$	609
3244	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Oct-21	55,000 \$	55
3245	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Nov-21	571,336 \$	571
3246	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Dec-21	998,975 \$	999
3247	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Jan-22	945,000 \$	945
3248	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Feb-22	768,985 \$	769
3249	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Mar-22	1,547,024 \$	1,547
3250	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Apr-22	350,000 \$	280
3251	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	May-22	45,000 \$	36
3252	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Jun-22	1,499,520 \$	1,200
3253	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122065	Jul-22	308,667 \$	247
3254	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Aug-21	384,092 \$	384
3255	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Sep-21	370,128 \$	370
3256	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Oct-21	384,002 \$	384
3257	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Nov-21	418,360 \$	418
3258	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Dec-21	432,822 \$	433
3259	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Jan-22	432,464 \$	432
3260	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Feb-22	390,768 \$	391
3261	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Mar-22	433,634 \$	434
3262	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Apr-22	417,146 \$	334
3263	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	May-22	428,736 \$	343
3264	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Jun-22	415,135 \$	332
3265	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122067	Jul-22	431,029 \$	345
3266	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Aug-21	465,000 \$	465

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3267	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Sep-21	450,000 \$	450
3268	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Oct-21	465,000 \$	465
3269	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Nov-21	449,453 \$	449
3270	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Dec-21	464,999 \$	465
3271	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Jan-22	464,969 \$	465
3272	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Feb-22	341,565 \$	342
3273	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122247	Mar-22	463,543 \$	464
3274	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Aug-21	225,038 \$	225
3275	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Sep-21	613,740 \$	614
3276	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Oct-21	634,198 \$	634
3277	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Nov-21	619,298 \$	619
3278	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Dec-21	649,024 \$	649
3279	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Jan-22	644,118 \$	644
3280	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Feb-22	581,785 \$	582
3281	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Mar-22	644,118 \$	644
3282	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Apr-22	611,564 \$	489
3283	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	May-22	649,789 \$	520
3284	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Jun-22	419,866 \$	336
3285	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	122248	Jul-22	544,985 \$	436
3286	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Nov-21	1,795,848 \$	1,796
3287	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Dec-21	1,852,430 \$	1,852
3288	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Jan-22	1,853,498 \$	1,854
3289	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Feb-22	1,678,274 \$	1,678
3290	EPC	FTS-1	Commodity Charge	DTE GAS COMPANY	132461	Mar-22	1,853,363 \$	1,853
3291	EPC	FTS-1	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	136318	Sep-21	157,664 \$	158
3292	EPC	FTS-1	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137062	Feb-22	39,778 \$	40
3293	EPC	FTS-1	Commodity Charge	DXT COMMODITIES NORTH AMERICA INC.	137288	Mar-22	117,974 \$	118
3294	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	Aug-21	523,462 \$	523
3295	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	Sep-21	486,702 \$	487
3296	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136115	Oct-21	519,329 \$	519
3297	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Nov-21	106,374 \$	106
3298	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Dec-21	287,000 \$	287
3299	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Jan-22	70,350 \$	70

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3300	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Feb-22	212,343 \$	212
3301	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136478	Mar-22	299,329 \$	299
3302	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Nov-21	272,339 \$	272
3303	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Dec-21	304,483 \$	304
3304	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Jan-22	305,062 \$	305
3305	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Feb-22	256,106 \$	256
3306	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	136549	Mar-22	309,786 \$	310
3307	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	Apr-22	548,019 \$	438
3308	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	May-22	612,998 \$	490
3309	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	Jun-22	437,476 \$	350
3310	EPC	FTS-1	Commodity Charge	ECO-ENERGY NATURAL GAS, LLC	137386	Jul-22	335,611 \$	268
3311	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Aug-21	6,200 \$	6
3312	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Sep-21	6,000 \$	6
3313	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Oct-21	6,200 \$	6
3314	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Nov-21	6,000 \$	6
3315	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Dec-21	6,200 \$	6
3316	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Jan-22	6,200 \$	6
3317	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Feb-22	5,600 \$	6
3318	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Mar-22	6,200 \$	6
3319	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Apr-22	6,000 \$	5
3320	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	May-22	6,200 \$	5
3321	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Jun-22	6,000 \$	5
3322	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	127959	Jul-22	6,200 \$	5
3323	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Nov-21	810 \$	1
3324	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Dec-21	837 \$	1
3325	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Jan-22	837 \$	1
3326	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Feb-22	756 \$	1
3327	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130468	Mar-22	837 \$	1
3328	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Nov-21	6,780 \$	7
3329	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Dec-21	7,006 \$	7
3330	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Jan-22	7,006 \$	7
3331	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Feb-22	6,328 \$	6
3332	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130572	Mar-22	7,006 \$	7

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EPC EPS Charge

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3333	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Nov-21	5,250 \$	5
3334	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Dec-21	5,425 \$	5
3335	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Jan-22	5,425 \$	5
3336	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Feb-22	4,900 \$	5
3337	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130573	Mar-22	5,425 \$	5
3338	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Nov-21	7,950 \$	8
3339	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Dec-21	8,215 \$	8
3340	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Jan-22	8,215 \$	8
3341	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Feb-22	7,420 \$	7
3342	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130574	Mar-22	8,215 \$	8
3343	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Nov-21	4,020 \$	4
3344	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Dec-21	4,154 \$	4
3345	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Jan-22	4,154 \$	4
3346	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Feb-22	3,752 \$	4
3347	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130575	Mar-22	4,154 \$	4
3348	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Nov-21	4,800 \$	5
3349	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Dec-21	13,200 \$	13
3350	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Jan-22	11,400 \$	11
3351	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Feb-22	16,800 \$	17
3352	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	130576	Mar-22	12,600 \$	13
3353	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Aug-21	34,100 \$	34
3354	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Sep-21	33,000 \$	33
3355	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Oct-21	20,090 \$	20
3356	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Nov-21	33,000 \$	33
3357	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Dec-21	50,800 \$	51
3358	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Jan-22	52,010 \$	52
3359	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Feb-22	55,692 \$	56
3360	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Mar-22	72,600 \$	73
3361	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Apr-22	33,000 \$	26
3362	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	May-22	41,846 \$	33
3363	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Jun-22	41,688 \$	33
3364	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132722	Jul-22	62,700 \$	50
3365	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Aug-21	7,750 \$	8

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3366	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Sep-21	7,500 \$	8
3367	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Oct-21	7,750 \$	8
3368	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Nov-21	7,500 \$	8
3369	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Dec-21	9,500 \$	10
3370	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Jan-22	7,902 \$	8
3371	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Feb-22	7,248 \$	7
3372	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Mar-22	7,750 \$	8
3373	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Apr-22	9,552 \$	8
3374	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	May-22	15,000 \$	12
3375	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Jun-22	12,500 \$	10
3376	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132723	Jul-22	7,705 \$	6
3377	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Aug-21	9,300 \$	9
3378	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Sep-21	9,000 \$	9
3379	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Oct-21	9,300 \$	9
3380	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Nov-21	9,000 \$	9
3381	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Dec-21	12,600 \$	13
3382	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Jan-22	10,366 \$	10
3383	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Feb-22	8,698 \$	9
3384	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Mar-22	9,300 \$	9
3385	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Apr-22	11,463 \$	9
3386	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	May-22	18,000 \$	14
3387	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Jun-22	15,000 \$	12
3388	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	132724	Jul-22	9,300 \$	7
3389	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Aug-21	6,200 \$	6
3390	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Sep-21	6,000 \$	6
3391	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Oct-21	6,200 \$	6
3392	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Nov-21	6,000 \$	6
3393	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Dec-21	7,600 \$	8
3394	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Jan-22	6,182 \$	6
3395	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Feb-22	5,748 \$	6
3396	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Mar-22	6,200 \$	6
3397	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Apr-22	7,642 \$	6
3398	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	May-22	12,000 \$	10

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3399	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Jun-22	10,000 \$	8
3400	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	133837	Jul-22	6,200 \$	5
3401	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Aug-21	275,585 \$	276
3402	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Sep-21	285,373 \$	285
3403	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135150	Oct-21	230,291 \$	230
3404	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Aug-21	18,600 \$	19
3405	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Sep-21	18,000 \$	18
3406	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135352	Oct-21	18,600 \$	19
3407	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Aug-21	4,402 \$	4
3408	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Sep-21	4,260 \$	4
3409	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135617	Oct-21	4,464 \$	4
3410	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Aug-21	4,836 \$	5
3411	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Sep-21	4,679 \$	5
3412	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	135620	Oct-21	4,765 \$	5
3413	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Nov-21	4,350 \$	4
3414	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Dec-21	4,712 \$	5
3415	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Jan-22	4,706 \$	5
3416	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Feb-22	4,228 \$	4
3417	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136585	Mar-22	4,681 \$	5
3418	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Nov-21	11,448 \$	11
3419	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Jan-22	13,206 \$	13
3420	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136586	Feb-22	10,780 \$	11
3421	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136587	Nov-21	3,450 \$	3
3422	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Nov-21	4,030 \$	4
3423	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Dec-21	4,247 \$	4
3424	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Jan-22	4,247 \$	4
3425	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Feb-22	3,808 \$	4
3426	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136589	Mar-22	4,216 \$	4
3427	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136592	Nov-21	3,537 \$	4
3428	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Nov-21	15,140 \$	15
3429	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Dec-21	34,940 \$	35
3430	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Jan-22	25,066 \$	25
3431	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Feb-22	19,723 \$	20

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3432	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Mar-22	38,453 \$	38
3433	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Apr-22	35,147 \$	28
3434	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	May-22	39,540 \$	32
3435	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Jun-22	39,540 \$	32
3436	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136595	Jul-22	40,858 \$	33
3437	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Nov-21	321,173 \$	321
3438	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Dec-21	456,521 \$	457
3439	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Jan-22	560,947 \$	561
3440	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Feb-22	496,721 \$	497
3441	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136746	Mar-22	549,568 \$	550
3442	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136747	Nov-21	2,400 \$	2
3443	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136747	Dec-21	13,200 \$	13
3444	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Dec-21	2,970 \$	3
3445	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136853	Jan-22	2,852 \$	3
3446	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Jan-22	11,400 \$	11
3447	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Feb-22	16,800 \$	17
3448	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Mar-22	12,600 \$	13
3449	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Apr-22	18,000 \$	14
3450	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	May-22	18,000 \$	14
3451	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Jun-22	18,000 \$	14
3452	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136989	Jul-22	18,600 \$	15
3453	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137004	Feb-22	224 \$	0
3454	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137004	Mar-22	3,317 \$	3
3455	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	Apr-22	583,563 \$	467
3456	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	May-22	555,399 \$	444
3457	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	Jun-22	571,419 \$	457
3458	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	136791	Jul-22	539,967 \$	432
3459	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Apr-22	3,540 \$	3
3460	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	May-22	3,658 \$	3
3461	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Jun-22	3,540 \$	3
3462	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137339	Jul-22	3,658 \$	3
3463	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Apr-22	4,194 \$	3
3464	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	May-22	4,340 \$	3

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3465	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Jun-22	4,200 \$	3
3466	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137341	Jul-22	4,340 \$	3
3467	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Apr-22	1,200 \$	1
3468	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	May-22	1,240 \$	1
3469	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Jun-22	1,200 \$	1
3470	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137345	Jul-22	1,240 \$	1
3471	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Apr-22	271,507 \$	217
3472	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	May-22	248,902 \$	199
3473	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Jun-22	241,269 \$	193
3474	EPC	FTS-1	Commodity Charge	EDF ENERGY SERVICES, LLC	137480	Jul-22	249,089 \$	199
3475	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Aug-21	2,091,566 \$	2,092
3476	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Sep-21	1,440,580 \$	1,441
3477	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	134759	Oct-21	2,549,501 \$	2,550
3478	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	Aug-21	1,300,175 \$	1,300
3479	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	Sep-21	1,011,917 \$	1,012
3480	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135734	Oct-21	1,265,780 \$	1,266
3481	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Aug-21	666,189 \$	666
3482	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Sep-21	720,588 \$	721
3483	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Oct-21	860,786 \$	861
3484	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Nov-21	375,732 \$	376
3485	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Dec-21	881,222 \$	881
3486	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Jan-22	734,984 \$	735
3487	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Feb-22	754,435 \$	754
3488	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135845	Mar-22	849,703 \$	850
3489	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136241	Aug-21	792,581 \$	793
3490	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Nov-21	854,548 \$	855
3491	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Dec-21	1,500,953 \$	1,501
3492	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Jan-22	1,039,202 \$	1,039
3493	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Feb-22	946,205 \$	946
3494	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	135263	Mar-22	862,600 \$	863
3495	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Nov-21	836,609 \$	837
3496	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Dec-21	1,261,250 \$	1,261
3497	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Jan-22	1,146,039 \$	1,146

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3498	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Feb-22	1,059,773 \$	1,060
3499	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136013	Mar-22	990,877 \$	991
3500	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Nov-21	306,555 \$	307
3501	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Dec-21	584,071 \$	584
3502	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Jan-22	381,237 \$	381
3503	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Feb-22	422,558 \$	423
3504	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Mar-22	761,567 \$	762
3505	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Apr-22	474,161 \$	379
3506	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	May-22	488,467 \$	391
3507	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136247	Jun-22	443,191 \$	355
3508	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Nov-21	886,403 \$	886
3509	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Dec-21	1,321,416 \$	1,321
3510	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Jan-22	572,366 \$	572
3511	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Feb-22	664,771 \$	665
3512	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Mar-22	384,127 \$	384
3513	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Apr-22	1,134,125 \$	907
3514	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	May-22	1,744,532 \$	1,396
3515	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Jun-22	584,978 \$	468
3516	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136284	Jul-22	848,708 \$	679
3517	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136700	Nov-21	1,168,215 \$	1,168
3518	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136884	Jan-22	927,477 \$	928
3519	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	136986	Jan-22	1,150,376 \$	1,150
3520	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137041	Feb-22	510,982 \$	511
3521	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137076	Feb-22	770,503 \$	771
3522	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137185	Mar-22	1,053,195 \$	1,053
3523	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Apr-22	125,019 \$	100
3524	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	May-22	157,269 \$	126
3525	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Jun-22	155,034 \$	124
3526	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137358	Jul-22	273,713 \$	219
3527	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137403	Apr-22	896,787 \$	717
3528	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	Apr-22	1,034,484 \$	828
3529	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	May-22	1,468,310 \$	1,175
3530	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	Jun-22	1,497,111 \$	1,198

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3531	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137415	Jul-22	1,842,828 \$	1,474
3532	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137481	Apr-22	866,887 \$	694
3533	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	May-22	694,598 \$	556
3534	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	Jun-22	833,828 \$	667
3535	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137195	Jul-22	1,241,941 \$	994
3536	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137585	May-22	813,269 \$	651
3537	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137679	Jun-22	1,374,618 \$	1,100
3538	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137745	Jul-22	1,057,847 \$	846
3539	EPC	FTS-1	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	137772	Jul-22	1,381,599 \$	1,105
3540	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Aug-21	25,688 \$	26
3541	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Sep-21	26,633 \$	27
3542	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Oct-21	12,226 \$	12
3543	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Nov-21	16,146 \$	16
3544	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Dec-21	25,872 \$	26
3545	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Jan-22	16,198 \$	16
3546	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Feb-22	13,524 \$	14
3547	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Mar-22	10,626 \$	11
3548	EPC	FTS-1	Commodity Charge	ELEMENT MARKETS RENEWABLE NATURAL GAS, L	125883	Apr-22	4,753 \$	4
3549	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Aug-21	102,982 \$	103
3550	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Sep-21	93,015 \$	93
3551	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Oct-21	96,338 \$	96
3552	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113877	Nov-21	87,230 \$	87
3553	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Aug-21	22,629 \$	23
3554	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Sep-21	21,900 \$	22
3555	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Oct-21	21,534 \$	22
3556	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113879	Nov-21	20,440 \$	20
3557	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Aug-21	48,112 \$	48
3558	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Sep-21	46,552 \$	47
3559	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Oct-21	47,310 \$	47
3560	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113880	Nov-21	45,784 \$	46
3561	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Aug-21	4,991 \$	5
3562	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Sep-21	4,830 \$	5
3563	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Oct-21	4,991 \$	5

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3564	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113881	Nov-21	4,830 \$	5
3565	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Aug-21	127,909 \$	128
3566	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Sep-21	125,700 \$	126
3567	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Oct-21	128,902 \$	129
3568	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113884	Nov-21	120,337 \$	120
3569	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Aug-21	26,350 \$	26
3570	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Sep-21	25,500 \$	26
3571	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Oct-21	26,350 \$	26
3572	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113886	Nov-21	25,075 \$	25
3573	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Aug-21	2,201 \$	2
3574	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Sep-21	2,130 \$	2
3575	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Oct-21	2,201 \$	2
3576	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113887	Nov-21	2,130 \$	2
3577	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Aug-21	30,628 \$	31
3578	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Sep-21	26,676 \$	27
3579	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Oct-21	30,627 \$	31
3580	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113889	Nov-21	29,131 \$	29
3581	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Aug-21	16,988 \$	17
3582	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Sep-21	16,440 \$	16
3583	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Oct-21	16,166 \$	16
3584	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113890	Nov-21	15,344 \$	15
3585	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Aug-21	1,519 \$	2
3586	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Sep-21	1,470 \$	1
3587	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Oct-21	1,519 \$	2
3588	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113893	Nov-21	1,470 \$	1
3589	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Aug-21	3,100 \$	3
3590	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Sep-21	3,000 \$	3
3591	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Oct-21	3,100 \$	3
3592	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113895	Nov-21	3,000 \$	3
3593	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Aug-21	1,612 \$	2
3594	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Sep-21	1,560 \$	2
3595	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Oct-21	1,612 \$	2
3596	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113898	Nov-21	1,560 \$	2

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3597	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Aug-21	1,178 \$	1
3598	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Sep-21	1,140 \$	1
3599	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Oct-21	1,178 \$	1
3600	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113899	Nov-21	1,140 \$	1
3601	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Aug-21	1,860 \$	2
3602	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Sep-21	1,800 \$	2
3603	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Oct-21	1,860 \$	2
3604	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113901	Nov-21	1,800 \$	2
3605	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Aug-21	13,330 \$	13
3606	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Sep-21	11,180 \$	11
3607	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Oct-21	13,330 \$	13
3608	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113903	Nov-21	12,900 \$	13
3609	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Aug-21	32,798 \$	33
3610	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Sep-21	27,303 \$	27
3611	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Oct-21	32,798 \$	33
3612	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113904	Nov-21	31,211 \$	31
3613	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Aug-21	5,704 \$	6
3614	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Sep-21	5,520 \$	6
3615	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Oct-21	5,704 \$	6
3616	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113906	Nov-21	5,520 \$	6
3617	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Aug-21	3,224 \$	3
3618	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Sep-21	3,120 \$	3
3619	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Oct-21	3,224 \$	3
3620	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113910	Nov-21	3,120 \$	3
3621	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Aug-21	434 \$	0
3622	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Sep-21	420 \$	0
3623	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Oct-21	434 \$	0
3624	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113911	Nov-21	420 \$	0
3625	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Aug-21	4,123 \$	4
3626	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Sep-21	3,591 \$	4
3627	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Oct-21	4,123 \$	4
3628	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113914	Nov-21	3,990 \$	4
3629	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Aug-21	3,689 \$	4

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3630	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Sep-21	3,570 \$	4
3631	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Oct-21	3,689 \$	4
3632	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113916	Nov-21	3,570 \$	4
3633	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Aug-21	2,821 \$	3
3634	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Sep-21	2,730 \$	3
3635	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Oct-21	2,821 \$	3
3636	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113917	Nov-21	2,730 \$	3
3637	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Aug-21	775 \$	1
3638	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Sep-21	750 \$	1
3639	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Oct-21	775 \$	1
3640	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113918	Nov-21	750 \$	1
3641	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Aug-21	10,881 \$	11
3642	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Sep-21	10,530 \$	11
3643	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Oct-21	10,881 \$	11
3644	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113921	Nov-21	10,530 \$	11
3645	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Aug-21	195,830 \$	196
3646	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Sep-21	192,944 \$	193
3647	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Oct-21	177,176 \$	177
3648	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113922	Nov-21	170,964 \$	171
3649	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Aug-21	5,425 \$	5
3650	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Sep-21	5,045 \$	5
3651	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Oct-21	5,400 \$	5
3652	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113924	Nov-21	5,250 \$	5
3653	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Aug-21	4,960 \$	5
3654	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Sep-21	4,800 \$	5
3655	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Oct-21	4,960 \$	5
3656	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113925	Nov-21	4,800 \$	5
3657	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Aug-21	6,231 \$	6
3658	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Sep-21	6,030 \$	6
3659	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Oct-21	6,231 \$	6
3660	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113928	Nov-21	6,030 \$	6
3661	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Aug-21	620 \$	1
3662	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Sep-21	600 \$	1

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3663	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Oct-21	620 \$	1
3664	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113929	Nov-21	600 \$	1
3665	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Aug-21	1,209 \$	1
3666	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Sep-21	1,170 \$	1
3667	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Oct-21	1,209 \$	1
3668	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113931	Nov-21	1,170 \$	1
3669	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Aug-21	30,380 \$	30
3670	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Sep-21	25,480 \$	25
3671	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Oct-21	30,380 \$	30
3672	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113933	Nov-21	28,887 \$	29
3673	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Aug-21	25,172 \$	25
3674	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Sep-21	24,360 \$	24
3675	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Oct-21	24,849 \$	25
3676	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113936	Nov-21	23,954 \$	24
3677	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Aug-21	57,970 \$	58
3678	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Sep-21	56,100 \$	56
3679	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Oct-21	54,642 \$	55
3680	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113937	Nov-21	55,165 \$	55
3681	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Aug-21	2,883 \$	3
3682	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Sep-21	2,790 \$	3
3683	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Oct-21	2,883 \$	3
3684	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113938	Nov-21	2,790 \$	3
3685	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Aug-21	930 \$	1
3686	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Sep-21	900 \$	1
3687	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Oct-21	930 \$	1
3688	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113942	Nov-21	900 \$	1
3689	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Aug-21	51,826 \$	52
3690	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Sep-21	49,186 \$	49
3691	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Oct-21	54,322 \$	54
3692	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113945	Nov-21	55,991 \$	56
3693	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Aug-21	775 \$	1
3694	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Sep-21	750 \$	1
3695	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Oct-21	775 \$	1

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3696	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113948	Nov-21	750 \$	1
3697	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Aug-21	2,914 \$	3
3698	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Sep-21	2,820 \$	3
3699	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Oct-21	2,914 \$	3
3700	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113953	Nov-21	2,820 \$	3
3701	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Aug-21	14,880 \$	15
3702	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Sep-21	14,400 \$	14
3703	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Oct-21	13,680 \$	14
3704	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113956	Nov-21	13,440 \$	13
3705	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Aug-21	15,810 \$	16
3706	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Sep-21	15,300 \$	15
3707	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Oct-21	15,555 \$	16
3708	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113960	Nov-21	15,045 \$	15
3709	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Aug-21	4,495 \$	5
3710	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Sep-21	4,350 \$	4
3711	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Oct-21	4,495 \$	5
3712	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113961	Nov-21	4,350 \$	4
3713	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Aug-21	868 \$	1
3714	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Sep-21	840 \$	1
3715	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Oct-21	868 \$	1
3716	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113962	Nov-21	840 \$	1
3717	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Aug-21	2,852 \$	3
3718	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Sep-21	2,760 \$	3
3719	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Oct-21	2,852 \$	3
3720	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113963	Nov-21	2,760 \$	3
3721	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Aug-21	1,860 \$	2
3722	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Sep-21	1,800 \$	2
3723	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Oct-21	1,860 \$	2
3724	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113966	Nov-21	1,800 \$	2
3725	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Aug-21	1,116 \$	1
3726	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Sep-21	1,080 \$	1
3727	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Oct-21	1,116 \$	1
3728	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113967	Nov-21	1,080 \$	1

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3729	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Aug-21	5,952 \$	6
3730	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Sep-21	5,760 \$	6
3731	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Oct-21	5,952 \$	6
3732	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113975	Nov-21	5,760 \$	6
3733	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Aug-21	52,886 \$	53
3734	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Sep-21	51,180 \$	51
3735	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Oct-21	48,621 \$	49
3736	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113976	Nov-21	47,648 \$	48
3737	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Aug-21	2,449 \$	2
3738	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Sep-21	2,370 \$	2
3739	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Oct-21	2,449 \$	2
3740	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113978	Nov-21	2,370 \$	2
3741	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Aug-21	12,121 \$	12
3742	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Sep-21	11,730 \$	12
3743	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Oct-21	12,121 \$	12
3744	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113981	Nov-21	11,730 \$	12
3745	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Aug-21	899 \$	1
3746	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Sep-21	870 \$	1
3747	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Oct-21	899 \$	1
3748	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113982	Nov-21	870 \$	1
3749	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Aug-21	151,065 \$	151
3750	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Sep-21	139,204 \$	139
3751	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Oct-21	147,301 \$	147
3752	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113987	Nov-21	137,307 \$	137
3753	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Aug-21	4,154 \$	4
3754	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Sep-21	4,020 \$	4
3755	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Oct-21	4,154 \$	4
3756	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113992	Nov-21	4,020 \$	4
3757	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Aug-21	124 \$	0
3758	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Sep-21	120 \$	0
3759	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Oct-21	124 \$	0
3760	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113995	Nov-21	120 \$	0
3761	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Aug-21	1,023 \$	1

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3762	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Sep-21	990 \$	1
3763	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Oct-21	1,023 \$	1
3764	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113996	Nov-21	990 \$	1
3765	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Aug-21	6,045 \$	6
3766	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Sep-21	5,850 \$	6
3767	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Oct-21	6,045 \$	6
3768	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	113999	Nov-21	5,850 \$	6
3769	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Aug-21	7,471 \$	7
3770	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Sep-21	7,230 \$	7
3771	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Oct-21	7,471 \$	7
3772	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114000	Nov-21	7,230 \$	7
3773	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Aug-21	18,290 \$	18
3774	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Sep-21	17,700 \$	18
3775	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Oct-21	18,290 \$	18
3776	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114005	Nov-21	17,700 \$	18
3777	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Aug-21	15,500 \$	16
3778	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Sep-21	14,500 \$	15
3779	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Oct-21	15,500 \$	16
3780	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114007	Nov-21	14,230 \$	14
3781	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Aug-21	1,550 \$	2
3782	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Sep-21	1,500 \$	2
3783	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Oct-21	1,550 \$	2
3784	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114010	Nov-21	1,500 \$	2
3785	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Aug-21	6,975 \$	7
3786	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Sep-21	6,750 \$	7
3787	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Oct-21	6,975 \$	7
3788	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	114525	Nov-21	6,750 \$	7
3789	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Aug-21	18,910 \$	19
3790	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Sep-21	18,300 \$	18
3791	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Oct-21	18,910 \$	19
3792	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115224	Nov-21	17,998 \$	18
3793	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Aug-21	19,530 \$	20
3794	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Sep-21	18,900 \$	19

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3795	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Oct-21	17,640 \$	18
3796	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	115931	Nov-21	17,640 \$	18
3797	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Aug-21	372 \$	0
3798	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Sep-21	360 \$	0
3799	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Oct-21	372 \$	0
3800	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	117570	Nov-21	360 \$	0
3801	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Aug-21	3,286 \$	3
3802	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Sep-21	3,180 \$	3
3803	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Oct-21	3,286 \$	3
3804	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	118490	Nov-21	3,180 \$	3
3805	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Aug-21	21,483 \$	21
3806	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Sep-21	20,790 \$	21
3807	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Oct-21	21,483 \$	21
3808	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124175	Nov-21	20,790 \$	21
3809	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Aug-21	14,322 \$	14
3810	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Sep-21	12,012 \$	12
3811	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Oct-21	14,322 \$	14
3812	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124176	Nov-21	13,860 \$	14
3813	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Aug-21	3,224 \$	3
3814	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Sep-21	3,120 \$	3
3815	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Oct-21	3,224 \$	3
3816	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124177	Nov-21	3,120 \$	3
3817	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Aug-21	7,316 \$	7
3818	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Sep-21	7,080 \$	7
3819	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Oct-21	7,316 \$	7
3820	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	124178	Nov-21	7,080 \$	7
3821	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Aug-21	24,800 \$	25
3822	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Sep-21	23,920 \$	24
3823	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Oct-21	23,600 \$	24
3824	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125014	Nov-21	23,600 \$	24
3825	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Aug-21	6,200 \$	6
3826	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Sep-21	6,000 \$	6
3827	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Oct-21	5,900 \$	6

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3828	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	125655	Nov-21	5,600 \$	6
3829	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Aug-21	1,488 \$	1
3830	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Sep-21	1,440 \$	1
3831	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Oct-21	1,464 \$	1
3832	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126224	Nov-21	1,416 \$	1
3833	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Aug-21	1,612 \$	2
3834	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Sep-21	1,560 \$	2
3835	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Oct-21	1,534 \$	2
3836	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126225	Nov-21	1,456 \$	1
3837	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Aug-21	1,488 \$	1
3838	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Sep-21	1,440 \$	1
3839	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Oct-21	1,464 \$	1
3840	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126226	Nov-21	1,416 \$	1
3841	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Aug-21	434 \$	0
3842	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Sep-21	420 \$	0
3843	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Oct-21	434 \$	0
3844	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126227	Nov-21	413 \$	0
3845	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Aug-21	15,562 \$	16
3846	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Sep-21	15,060 \$	15
3847	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Oct-21	14,809 \$	15
3848	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126229	Nov-21	14,056 \$	14
3849	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Aug-21	9,300 \$	9
3850	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Sep-21	9,000 \$	9
3851	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Oct-21	9,299 \$	9
3852	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126231	Nov-21	8,400 \$	8
3853	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Aug-21	10,354 \$	10
3854	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Sep-21	10,020 \$	10
3855	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Oct-21	9,853 \$	10
3856	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126509	Nov-21	9,352 \$	9
3857	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Aug-21	496 \$	1
3858	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Sep-21	480 \$	0
3859	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Oct-21	496 \$	1
3860	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126510	Nov-21	472 \$	0

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3861	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Aug-21	1,054 \$	1
3862	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Sep-21	1,020 \$	1
3863	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Oct-21	1,054 \$	1
3864	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126511	Nov-21	1,003 \$	1
3865	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Aug-21	3,100 \$	3
3866	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Sep-21	3,000 \$	3
3867	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Oct-21	3,100 \$	3
3868	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126512	Nov-21	2,800 \$	3
3869	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Aug-21	7,810 \$	8
3870	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Sep-21	7,557 \$	8
3871	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Oct-21	7,811 \$	8
3872	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	126513	Nov-21	7,434 \$	7
3873	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128311	Nov-21	9,000 \$	9
3874	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128312	Nov-21	33,000 \$	33
3875	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128313	Nov-21	30,000 \$	30
3876	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128314	Nov-21	3,000 \$	3
3877	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128315	Nov-21	59,746 \$	60
3878	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128316	Nov-21	30,000 \$	30
3879	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128317	Nov-21	15,000 \$	15
3880	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128318	Nov-21	28,000 \$	28
3881	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128319	Nov-21	78,700 \$	79
3882	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Aug-21	43,400 \$	43
3883	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Sep-21	12,600 \$	13
3884	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Oct-21	43,400 \$	43
3885	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128321	Nov-21	42,000 \$	42
3886	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Aug-21	86,118 \$	86
3887	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Sep-21	71,178 \$	71
3888	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Oct-21	77,784 \$	78
3889	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128408	Nov-21	83,340 \$	83
3890	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Aug-21	20,553 \$	21
3891	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Sep-21	15,148 \$	15
3892	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Oct-21	20,553 \$	21
3893	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128418	Nov-21	19,890 \$	20

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Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
3894	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Aug-21	103,500 \$	104
3895	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Sep-21	86,590 \$	87
3896	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Oct-21	105,000 \$	105
3897	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128423	Nov-21	105,000 \$	105
3898	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Aug-21	17,050 \$	17
3899	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Sep-21	8,250 \$	8
3900	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Oct-21	17,050 \$	17
3901	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128428	Nov-21	16,500 \$	17
3902	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Aug-21	15,159 \$	15
3903	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Sep-21	12,714 \$	13
3904	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Oct-21	15,159 \$	15
3905	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128429	Nov-21	14,670 \$	15
3906	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Aug-21	62,000 \$	62
3907	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Sep-21	51,910 \$	52
3908	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Oct-21	60,658 \$	61
3909	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	128430	Nov-21	60,000 \$	60
3910	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Aug-21	20,150 \$	20
3911	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Sep-21	18,200 \$	18
3912	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Oct-21	18,850 \$	19
3913	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129656	Nov-21	19,500 \$	20
3914	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Aug-21	3,100 \$	3
3915	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Sep-21	3,000 \$	3
3916	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Oct-21	3,100 \$	3
3917	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129657	Nov-21	3,000 \$	3
3918	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Aug-21	10,850 \$	11
3919	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Sep-21	10,500 \$	11
3920	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Oct-21	10,850 \$	11
3921	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129658	Nov-21	10,500 \$	11
3922	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Aug-21	3,100 \$	3
3923	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Sep-21	3,000 \$	3
3924	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Oct-21	3,100 \$	3
3925	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129659	Nov-21	3,000 \$	3
3926	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Aug-21	3,100 \$	3

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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3927	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Sep-21	3,000 \$	3
3928	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Oct-21	3,100 \$	3
3929	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129663	Nov-21	3,000 \$	3
3930	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Aug-21	10,850 \$	11
3931	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Sep-21	9,800 \$	10
3932	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Oct-21	10,850 \$	11
3933	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129666	Nov-21	10,500 \$	11
3934	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Aug-21	28,000 \$	28
3935	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Sep-21	23,000 \$	23
3936	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Oct-21	31,000 \$	31
3937	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129749	Nov-21	30,000 \$	30
3938	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Aug-21	64,000 \$	64
3939	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Sep-21	20,452 \$	20
3940	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Oct-21	78,707 \$	79
3941	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129750	Nov-21	78,361 \$	78
3942	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Aug-21	42,499 \$	42
3943	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Sep-21	28,518 \$	29
3944	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Oct-21	46,500 \$	47
3945	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129751	Nov-21	41,856 \$	42
3946	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Aug-21	64,380 \$	64
3947	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Sep-21	14,352 \$	14
3948	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Oct-21	71,760 \$	72
3949	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129752	Nov-21	66,976 \$	67
3950	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Aug-21	60,414 \$	60
3951	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Sep-21	12,500 \$	13
3952	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Oct-21	75,900 \$	76
3953	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129753	Nov-21	56,338 \$	56
3954	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Aug-21	60,617 \$	61
3955	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Sep-21	58,113 \$	58
3956	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Oct-21	61,885 \$	62
3957	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129754	Nov-21	58,723 \$	59
3958	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Aug-21	15,500 \$	16
3959	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Sep-21	8,000 \$	8

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3960	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Oct-21	15,500 \$	16
3961	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129755	Nov-21	15,000 \$	15
3962	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Aug-21	46,500 \$	47
3963	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Sep-21	45,000 \$	45
3964	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Oct-21	46,500 \$	47
3965	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129756	Nov-21	45,000 \$	45
3966	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Aug-21	12,400 \$	12
3967	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Sep-21	10,400 \$	10
3968	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Oct-21	12,400 \$	12
3969	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129761	Nov-21	12,000 \$	12
3970	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Aug-21	43,621 \$	44
3971	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Sep-21	39,037 \$	39
3972	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Oct-21	45,751 \$	46
3973	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129762	Nov-21	40,630 \$	41
3974	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Aug-21	65,100 \$	65
3975	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Sep-21	63,000 \$	63
3976	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Oct-21	65,100 \$	65
3977	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129763	Nov-21	63,000 \$	63
3978	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Aug-21	31,000 \$	31
3979	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Sep-21	9,481 \$	9
3980	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Oct-21	31,000 \$	31
3981	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129764	Nov-21	30,000 \$	30
3982	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Aug-21	3,348 \$	3
3983	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Sep-21	3,240 \$	3
3984	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Oct-21	3,348 \$	3
3985	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129765	Nov-21	3,240 \$	3
3986	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Aug-21	46,000 \$	46
3987	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Sep-21	38,000 \$	38
3988	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Oct-21	46,500 \$	47
3989	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129766	Nov-21	45,000 \$	45
3990	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Aug-21	46,500 \$	47
3991	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Sep-21	42,000 \$	42
3992	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Oct-21	42,554 \$	43

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3993	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129767	Nov-21	45,000 \$	45
3994	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Aug-21	15,500 \$	16
3995	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Sep-21	8,000 \$	8
3996	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Oct-21	15,500 \$	16
3997	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129768	Nov-21	15,000 \$	15
3998	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Aug-21	21,700 \$	22
3999	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Sep-21	9,800 \$	10
4000	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Oct-21	21,700 \$	22
4001	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129769	Nov-21	21,000 \$	21
4002	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Aug-21	6,200 \$	6
4003	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Sep-21	6,000 \$	6
4004	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Oct-21	6,200 \$	6
4005	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129770	Nov-21	6,000 \$	6
4006	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Aug-21	27,900 \$	28
4007	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Sep-21	10,088 \$	10
4008	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Oct-21	27,900 \$	28
4009	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129771	Nov-21	27,000 \$	27
4010	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Aug-21	6,200 \$	6
4011	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Sep-21	6,000 \$	6
4012	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Oct-21	6,200 \$	6
4013	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129772	Nov-21	6,000 \$	6
4014	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Aug-21	27,900 \$	28
4015	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Sep-21	27,000 \$	27
4016	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Oct-21	27,900 \$	28
4017	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129773	Nov-21	27,000 \$	27
4018	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Aug-21	74,400 \$	74
4019	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Sep-21	9,600 \$	10
4020	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Oct-21	74,343 \$	74
4021	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129774	Nov-21	72,000 \$	72
4022	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Aug-21	9,424 \$	9
4023	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Sep-21	9,120 \$	9
4024	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Oct-21	9,424 \$	9
4025	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129775	Nov-21	9,120 \$	9

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4026	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Aug-21	10,571 \$	11
4027	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Sep-21	10,230 \$	10
4028	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Oct-21	10,571 \$	11
4029	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129776	Nov-21	10,230 \$	10
4030	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Aug-21	98,434 \$	98
4031	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Sep-21	78,501 \$	79
4032	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Oct-21	113,429 \$	113
4033	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129777	Nov-21	92,268 \$	92
4034	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Aug-21	63,956 \$	64
4035	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Sep-21	48,300 \$	48
4036	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Oct-21	65,100 \$	65
4037	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	129796	Nov-21	63,000 \$	63
4038	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Aug-21	27,900 \$	28
4039	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Sep-21	25,200 \$	25
4040	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Oct-21	26,100 \$	26
4041	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	133298	Nov-21	27,000 \$	27
4042	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Aug-21	12,531 \$	13
4043	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Sep-21	12,947 \$	13
4044	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	134915	Oct-21	13,950 \$	14
4045	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Aug-21	356,297 \$	356
4046	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Sep-21	556,389 \$	556
4047	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135120	Oct-21	534,839 \$	535
4048	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Aug-21	23,250 \$	23
4049	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Sep-21	22,500 \$	23
4050	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135121	Oct-21	23,250 \$	23
4051	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Aug-21	30,810 \$	31
4052	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Sep-21	27,031 \$	27
4053	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135145	Oct-21	29,994 \$	30
4054	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Aug-21	92,742 \$	93
4055	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Sep-21	47,509 \$	48
4056	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135146	Oct-21	77,558 \$	78
4057	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Aug-21	98,007 \$	98
4058	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Sep-21	93,449 \$	93

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4059	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135147	Oct-21	96,849 \$	97
4060	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Aug-21	300,364 \$	300
4061	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Sep-21	401,021 \$	401
4062	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135153	Oct-21	550,386 \$	550
4063	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Aug-21	46,500 \$	47
4064	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Sep-21	16,036 \$	16
4065	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135154	Oct-21	46,500 \$	47
4066	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Aug-21	1,518,256 \$	1,518
4067	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Sep-21	1,939,958 \$	1,940
4068	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135338	Oct-21	1,610,912 \$	1,611
4069	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Aug-21	10,540 \$	11
4070	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Sep-21	10,200 \$	10
4071	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135707	Oct-21	10,539 \$	11
4072	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Aug-21	837 \$	1
4073	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Sep-21	810 \$	1
4074	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135709	Oct-21	837 \$	1
4075	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Aug-21	27,900 \$	28
4076	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Sep-21	11,700 \$	12
4077	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135810	Oct-21	27,900 \$	28
4078	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Aug-21	63,550 \$	64
4079	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Sep-21	10,250 \$	10
4080	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135811	Oct-21	43,050 \$	43
4081	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	Aug-21	308,743 \$	309
4082	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	Sep-21	299,971 \$	300
4083	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136177	Oct-21	300,420 \$	300
4084	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	Aug-21	309,975 \$	310
4085	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	Sep-21	299,970 \$	300
4086	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136178	Oct-21	306,554 \$	307
4087	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	135339	Nov-21	1,184,155 \$	1,184
4088	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136392	Nov-21	391,117 \$	391
4089	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136404	Nov-21	441,340 \$	441
4090	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136596	Nov-21	202,380 \$	202
4091	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136617	Nov-21	10,740 \$	11

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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4092	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136619	Nov-21	305,560 \$	306
4093	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136622	Nov-21	9,720 \$	10
4094	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136630	Nov-21	13,500 \$	14
4095	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136631	Nov-21	349,037 \$	349
4096	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136632	Nov-21	22,500 \$	23
4097	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136666	Nov-21	45,000 \$	45
4098	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136748	Nov-21	29,640 \$	30
4099	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136749	Nov-21	86,722 \$	87
4100	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136750	Nov-21	114,107 \$	114
4101	EPC	FTS-1	Commodity Charge	EXELON GENERATION COMPANY, LLC	136752	Nov-21	4,119 \$	4
4102	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Sep-21	1,500 \$	2
4103	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Oct-21	1,550 \$	2
4104	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Nov-21	1,469 \$	1
4105	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Dec-21	1,550 \$	2
4106	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Jan-22	1,550 \$	2
4107	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Feb-22	1,400 \$	1
4108	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Mar-22	1,550 \$	2
4109	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Apr-22	1,454 \$	1
4110	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	May-22	1,550 \$	1
4111	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Jun-22	850 \$	1
4112	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	111193	Jul-22	1,476 \$	1
4113	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Aug-21	3,069 \$	3
4114	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Sep-21	2,970 \$	3
4115	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Oct-21	4,619 \$	5
4116	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Nov-21	14,088 \$	14
4117	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Dec-21	14,663 \$	15
4118	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Jan-22	17,050 \$	17
4119	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Feb-22	15,344 \$	15
4120	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Mar-22	17,050 \$	17
4121	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Apr-22	4,500 \$	4
4122	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	May-22	4,300 \$	3
4123	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Jun-22	1,657 \$	1
4124	EPC	FTS-1	Commodity Charge	FLORENCE UTILITY COMMISSION	120880	Jul-22	1,550 \$	1

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4125	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	136399	Sep-21	501,200 \$	501
4126	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	136430	Oct-21	202,701 \$	203
4127	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137192	Mar-22	1,992,416 \$	1,992
4128	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	Apr-22	1,952,918 \$	1,562
4129	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	May-22	1,629,658 \$	1,304
4130	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137374	Jun-22	1,675,574 \$	1,340
4131	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	May-22	1,220,187 \$	976
4132	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	Jun-22	1,191,200 \$	953
4133	EPC	FTS-1	Commodity Charge	FREEPOINT COMMODITIES LLC	137524	Jul-22	249,078 \$	199
4134	EPC	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	111657	Nov-21	252 \$	0
4135	EPC	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Nov-21	24,786 \$	25
4136	EPC	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Dec-21	22,280 \$	22
4137	EPC	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Jan-22	21,049 \$	21
4138	EPC	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Feb-22	22,039 \$	22
4139	EPC	FTS-1	Commodity Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Mar-22	23,637 \$	24
4140	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	Nov-21	73,458 \$	73
4141	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	Dec-21	129,573 \$	130
4142	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	Jan-22	329,204 \$	329
4143	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	Feb-22	303,694 \$	304
4144	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	134069	Mar-22	158,254 \$	158
4145	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Aug-21	332,262 \$	332
4146	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Sep-21	347,838 \$	348
4147	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Oct-21	207,387 \$	207
4148	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Apr-22	107,412 \$	86
4149	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	May-22	292,457 \$	234
4150	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Jun-22	319,840 \$	256
4151	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135355	Jul-22	346,306 \$	277
4152	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	Nov-21	119,167 \$	119
4153	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	Dec-21	183,459 \$	183
4154	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	Jan-22	475,154 \$	475
4155	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	Feb-22	510,171 \$	510
4156	EPC	FTS-1	Commodity Charge	GREEN PLAINS TRADE GROUP LLC	135354	Mar-22	311,675 \$	312
4157	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133627	Aug-21	145,000 \$	145

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4158	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133627	Sep-21	150,000 \$	150
4159	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133627	Oct-21	152,993 \$	153
4160	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133628	Aug-21	144,999 \$	145
4161	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133628	Sep-21	150,000 \$	150
4162	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	133628	Oct-21	169,998 \$	170
4163	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Aug-21	441,896 \$	442
4164	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Sep-21	367,819 \$	368
4165	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Oct-21	470,126 \$	470
4166	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Nov-21	389,999 \$	390
4167	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Dec-21	403,000 \$	403
4168	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Jan-22	470,621 \$	471
4169	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Feb-22	528,028 \$	528
4170	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135746	Mar-22	594,436 \$	594
4171	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135753	Aug-21	340,905 \$	341
4172	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135753	Sep-21	297,106 \$	297
4173	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135753	Oct-21	334,300 \$	334
4174	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135754	Aug-21	364,401 \$	364
4175	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135754	Sep-21	334,192 \$	334
4176	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135754	Oct-21	389,535 \$	390
4177	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Nov-21	130,411 \$	130
4178	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Dec-21	11,200 \$	11
4179	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Jan-22	596,986 \$	597
4180	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Feb-22	475,554 \$	476
4181	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135194	Mar-22	648,194 \$	648
4182	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Nov-21	79,167 \$	79
4183	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Dec-21	3,969 \$	4
4184	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Jan-22	732,060 \$	732
4185	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Feb-22	433,302 \$	433
4186	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	135195	Mar-22	490,757 \$	491
4187	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Nov-21	24,253 \$	24
4188	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Jan-22	242,943 \$	243
4189	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Feb-22	124,509 \$	125
4190	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Mar-22	99,703 \$	100

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4191	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Apr-22	119,531 \$	96
4192	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	May-22	217,325 \$	174
4193	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136279	Jun-22	12,900 \$	10
4194	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Nov-21	143,473 \$	143
4195	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Dec-21	355,911 \$	356
4196	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Jan-22	347,816 \$	348
4197	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Feb-22	435,436 \$	435
4198	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Mar-22	416,201 \$	416
4199	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Apr-22	409,525 \$	328
4200	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	May-22	356,500 \$	285
4201	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Jun-22	345,000 \$	276
4202	EPC	FTS-1	Commodity Charge	HARTREE PARTNERS, LP	136663	Jul-22	436,640 \$	349
4203	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Aug-21	36,208 \$	36
4204	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Sep-21	35,032 \$	35
4205	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135569	Oct-21	36,192 \$	36
4206	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135570	Oct-21	5,797 \$	6
4207	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Aug-21	44,454 \$	44
4208	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Sep-21	46,260 \$	46
4209	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	135571	Oct-21	47,802 \$	48
4210	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Nov-21	154,444 \$	154
4211	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Dec-21	304,282 \$	304
4212	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Jan-22	125,849 \$	126
4213	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Feb-22	207,310 \$	207
4214	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136163	Mar-22	304,629 \$	305
4215	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Nov-21	149,998 \$	150
4216	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Dec-21	154,373 \$	154
4217	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Jan-22	93,825 \$	94
4218	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Feb-22	110,478 \$	110
4219	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136164	Mar-22	153,684 \$	154
4220	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Nov-21	149,989 \$	150
4221	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Dec-21	154,992 \$	155
4222	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Jan-22	56,119 \$	56
4223	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Feb-22	23,113 \$	23

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4224	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136165	Mar-22	33,876 \$	34
4225	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Nov-21	40,010 \$	40
4226	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Dec-21	41,439 \$	41
4227	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Jan-22	41,509 \$	42
4228	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Feb-22	37,492 \$	37
4229	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136539	Mar-22	27,094 \$	27
4230	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Nov-21	24,985 \$	25
4231	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Dec-21	27,092 \$	27
4232	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Jan-22	30,782 \$	31
4233	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136541	Feb-22	7,700 \$	8
4234	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Nov-21	36,282 \$	36
4235	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Dec-21	37,491 \$	37
4236	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Jan-22	37,327 \$	37
4237	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Feb-22	33,856 \$	34
4238	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136545	Mar-22	20,918 \$	21
4239	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Dec-21	21,650 \$	22
4240	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Jan-22	65,094 \$	65
4241	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Feb-22	47,531 \$	48
4242	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136540	Mar-22	8,899 \$	9
4243	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Dec-21	590 \$	1
4244	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Feb-22	294 \$	0
4245	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	136542	Mar-22	6,174 \$	6
4246	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Apr-22	30,246 \$	24
4247	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	May-22	31,464 \$	25
4248	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Jun-22	30,419 \$	24
4249	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137260	Jul-22	31,446 \$	25
4250	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Apr-22	4,860 \$	4
4251	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	May-22	3,988 \$	3
4252	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Jun-22	4,806 \$	4
4253	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137261	Jul-22	300 \$	0
4254	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Apr-22	40,199 \$	32
4255	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	May-22	41,540 \$	33
4256	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Jun-22	40,200 \$	32

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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4257	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137262	Jul-22	41,540 \$	33
4258	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Apr-22	9,930 \$	8
4259	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	May-22	10,261 \$	8
4260	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Jun-22	9,930 \$	8
4261	EPC	FTS-1	Commodity Charge	INTERSTATE GAS SUPPLY, INC.	137282	Jul-22	10,261 \$	8
4262	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Aug-21	2,946 \$	3
4263	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Sep-21	51,027 \$	51
4264	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Oct-21	89,546 \$	90
4265	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	May-22	16,102 \$	13
4266	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Jun-22	13,183 \$	11
4267	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	128775	Jul-22	3,000 \$	2
4268	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	Nov-21	60,000 \$	60
4269	EPC	FTS-1	Commodity Charge	INTERSTATE POWER AND LIGHT COMPANY	134779	Jan-22	11,844 \$	12
4270	EPC	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Nov-21	328,520 \$	329
4271	EPC	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Dec-21	332,887 \$	333
4272	EPC	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Jan-22	342,643 \$	343
4273	EPC	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Feb-22	308,272 \$	308
4274	EPC	FTS-1	Commodity Charge	IOWA FERTILIZER COMPANY LLC	132265	Mar-22	342,643 \$	343
4275	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Aug-21	9,486 \$	9
4276	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Sep-21	8,820 \$	9
4277	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Oct-21	14,880 \$	15
4278	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Nov-21	27,600 \$	28
4279	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Dec-21	33,790 \$	34
4280	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Jan-22	44,336 \$	44
4281	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Feb-22	28,752 \$	29
4282	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Mar-22	31,496 \$	32
4283	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Apr-22	2,100 \$	2
4284	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	May-22	15,500 \$	12
4285	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Jun-22	9,000 \$	7
4286	EPC	FTS-1	Commodity Charge	JOHN DEERE HORICON WORKS A DIVISION OF D	121932	Jul-22	7,750 \$	6
4287	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Aug-21	10,478 \$	10
4288	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Sep-21	9,780 \$	10
4289	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135618	Oct-21	5,141 \$	5

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4290	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Aug-21	1,209 \$	1
4291	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Sep-21	1,620 \$	2
4292	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135622	Oct-21	1,458 \$	1
4293	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	135627	Oct-21	1,516 \$	2
4294	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Nov-21	932 \$	1
4295	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Dec-21	9,253 \$	9
4296	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Jan-22	7,513 \$	8
4297	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136582	Feb-22	8,484 \$	8
4298	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Dec-21	8,719 \$	9
4299	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Jan-22	10,080 \$	10
4300	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136576	Feb-22	9,408 \$	9
4301	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Dec-21	2,820 \$	3
4302	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Jan-22	7,349 \$	7
4303	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Feb-22	19,810 \$	20
4304	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136577	Mar-22	15,855 \$	16
4305	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Dec-21	132 \$	0
4306	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Jan-22	4,595 \$	5
4307	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Feb-22	12,313 \$	12
4308	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	136578	Mar-22	9,292 \$	9
4309	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Apr-22	8,825 \$	7
4310	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	May-22	10,695 \$	9
4311	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Jun-22	10,350 \$	8
4312	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137329	Jul-22	10,695 \$	9
4313	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Apr-22	5,587 \$	4
4314	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Jun-22	6,480 \$	5
4315	EPC	FTS-1	Commodity Charge	JUST ENERGY INDIANA CORP.	137331	Jul-22	6,696 \$	5
4316	EPC	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	Feb-22	1,125 \$	1
4317	EPC	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136754	Mar-22	1,580 \$	2
4318	EPC	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	Feb-22	1,239 \$	1
4319	EPC	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136756	Mar-22	671 \$	1
4320	EPC	FTS-1	Commodity Charge	JUST ENERGY SOLUTIONS INC.	136846	Feb-22	4,129 \$	4
4321	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Aug-21	95,224 \$	95
4322	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Sep-21	102,132 \$	102

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4323	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135646	Oct-21	86,981 \$	87
4324	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	Aug-21	1,484,879 \$	1,485
4325	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	Sep-21	927,029 \$	927
4326	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136062	Oct-21	1,246,608 \$	1,247
4327	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	Aug-21	290,761 \$	291
4328	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	Sep-21	184,050 \$	184
4329	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136063	Oct-21	188,607 \$	189
4330	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136251	Aug-21	504,070 \$	504
4331	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136361	Sep-21	2,673,422 \$	2,673
4332	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136483	Oct-21	1,990,501 \$	1,991
4333	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Nov-21	593,977 \$	594
4334	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Dec-21	697,033 \$	697
4335	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Jan-22	1,092,341 \$	1,092
4336	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Feb-22	895,604 \$	896
4337	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136283	Mar-22	1,130,348 \$	1,130
4338	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136703	Nov-21	294,747 \$	295
4339	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Dec-21	333,542 \$	334
4340	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Jan-22	885,034 \$	885
4341	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Feb-22	680,253 \$	680
4342	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	135196	Mar-22	1,217,784 \$	1,218
4343	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136987	Jan-22	317,622 \$	318
4344	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	136988	Jan-22	1,526,996 \$	1,527
4345	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137021	Feb-22	1,637,826 \$	1,638
4346	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	Feb-22	350,703 \$	351
4347	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137097	Mar-22	1,557,382 \$	1,557
4348	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137111	Mar-22	56,731 \$	57
4349	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137116	Mar-22	136,252 \$	136
4350	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137117	Mar-22	75,964 \$	76
4351	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137190	Mar-22	569,515 \$	570
4352	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Mar-22	387,621 \$	388
4353	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Apr-22	1,014,531 \$	812
4354	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	May-22	1,297,735 \$	1,038
4355	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Jun-22	1,338,150 \$	1,071

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4356	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137285	Jul-22	906,825 \$	725
4357	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Apr-22	771,667 \$	617
4358	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	May-22	747,922 \$	598
4359	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Jun-22	1,044,592 \$	836
4360	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137194	Jul-22	1,215,455 \$	972
4361	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137472	Apr-22	2,206,988 \$	1,766
4362	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137520	Apr-22	79,800 \$	64
4363	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137362	May-22	1,072,898 \$	858
4364	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137562	May-22	2,361,463 \$	1,889
4365	EPC	FTS-1	Commodity Charge	KOCH ENERGY SERVICES, LLC	137744	Jul-22	1,219,377 \$	976
4366	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Aug-21	275,021 \$	275
4367	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Sep-21	126,309 \$	126
4368	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Oct-21	127,557 \$	128
4369	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Nov-21	140,240 \$	140
4370	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Dec-21	207,376 \$	207
4371	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Jan-22	289,792 \$	290
4372	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Feb-22	136,190 \$	136
4373	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Mar-22	223,688 \$	224
4374	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Apr-22	183,275 \$	147
4375	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	May-22	160,507 \$	128
4376	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Jun-22	73,112 \$	58
4377	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117336	Jul-22	21,907 \$	18
4378	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Aug-21	400,830 \$	401
4379	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Sep-21	387,900 \$	388
4380	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Oct-21	386,906 \$	387
4381	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Apr-22	389,229 \$	311
4382	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	May-22	402,424 \$	322
4383	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Jun-22	388,082 \$	310
4384	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117338	Jul-22	401,281 \$	321
4385	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	Nov-21	20,000 \$	20
4386	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	Dec-21	113,297 \$	113
4387	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	Jan-22	119,942 \$	120
4388	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	Feb-22	70,000 \$	70

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4389	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117349	Mar-22	76,561 \$	77
4390	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Dec-21	11,936 \$	12
4391	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Jan-22	96,433 \$	96
4392	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Feb-22	69,593 \$	70
4393	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Mar-22	184,915 \$	185
4394	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	117354	Apr-22	4,979 \$	4
4395	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Aug-21	23,870 \$	24
4396	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Sep-21	995 \$	1
4397	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Oct-21	63,151 \$	63
4398	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Nov-21	149,190 \$	149
4399	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Dec-21	154,163 \$	154
4400	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Jan-22	154,101 \$	154
4401	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Feb-22	139,188 \$	139
4402	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Mar-22	154,101 \$	154
4403	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Apr-22	41,450 \$	33
4404	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	May-22	4,979 \$	4
4405	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	124705	Jun-22	9,958 \$	8
4406	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Sep-21	1,989 \$	2
4407	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Oct-21	64,150 \$	64
4408	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Nov-21	238,710 \$	239
4409	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Dec-21	262,074 \$	262
4410	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Jan-22	261,950 \$	262
4411	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Feb-22	236,600 \$	237
4412	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Mar-22	7,953 \$	8
4413	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Apr-22	204,121 \$	163
4414	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	May-22	67,717 \$	54
4415	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Jun-22	34,806 \$	28
4416	EPC	FTS-1	Commodity Charge	MADISON GAS AND ELECTRIC COMPANY	132117	Jul-22	30,876 \$	25
4417	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Sep-21	630 \$	1
4418	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136301	Oct-21	228 \$	0
4419	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136302	Sep-21	840 \$	1
4420	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136303	Sep-21	536 \$	1
4421	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Nov-21	213 \$	0

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4422	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Dec-21	243 \$	0
4423	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Jan-22	52 \$	0
4424	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136506	Feb-22	24 \$	0
4425	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136507	Mar-22	196 \$	0
4426	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Nov-21	433 \$	0
4427	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Dec-21	248 \$	0
4428	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Jan-22	100 \$	0
4429	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136512	Feb-22	46 \$	0
4430	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136513	Nov-21	74 \$	0
4431	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136514	Nov-21	95 \$	0
4432	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136811	Dec-21	70 \$	0
4433	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Jan-22	75 \$	0
4434	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Feb-22	299 \$	0
4435	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136908	Mar-22	294 \$	0
4436	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	136910	Jan-22	17 \$	0
4437	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Apr-22	118 \$	0
4438	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	May-22	200 \$	0
4439	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Jun-22	177 \$	0
4440	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137229	Jul-22	25 \$	0
4441	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Apr-22	82 \$	0
4442	EPC	FTS-1	Commodity Charge	MANSFIELD POWER AND GAS, LLC	137231	Jun-22	123 \$	0
4443	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136176	Aug-21	269,187 \$	269
4444	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136232	Aug-21	539,472 \$	540
4445	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136261	Aug-21	3,043,523 \$	3,044
4446	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136291	Sep-21	240,621 \$	241
4447	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136320	Sep-21	716,271 \$	716
4448	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136382	Sep-21	3,011,440 \$	3,011
4449	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136391	Sep-21	675,576 \$	676
4450	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136444	Oct-21	87,434 \$	87
4451	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136477	Oct-21	2,736,963 \$	2,737
4452	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Nov-21	848,046 \$	848
4453	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Dec-21	688,865 \$	689
4454	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Jan-22	944,619 \$	945

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4455	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	135199	Feb-22	785,856 \$	786
4456	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Nov-21	368,652 \$	369
4457	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Dec-21	597,828 \$	598
4458	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Jan-22	576,201 \$	576
4459	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136277	Feb-22	499,200 \$	499
4460	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Nov-21	172,975 \$	173
4461	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Dec-21	395,859 \$	396
4462	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Jan-22	487,338 \$	487
4463	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136488	Feb-22	327,411 \$	327
4464	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136743	Nov-21	91,622 \$	92
4465	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136764	Nov-21	774,856 \$	775
4466	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136844	Dec-21	1,963,117 \$	1,963
4467	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136885	Jan-22	803,933 \$	804
4468	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	136944	Jan-22	2,332,730 \$	2,333
4469	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	137067	Feb-22	2,986,638 \$	2,987
4470	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Aug-21	154,936 \$	155
4471	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Sep-21	150,670 \$	151
4472	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Oct-21	166,910 \$	167
4473	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Nov-21	450,030 \$	450
4474	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Dec-21	465,031 \$	465
4475	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Jan-22	464,783 \$	465
4476	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Feb-22	419,804 \$	420
4477	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Mar-22	467,599 \$	468
4478	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Apr-22	150,982 \$	121
4479	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	May-22	106,119 \$	85
4480	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Jun-22	158,562 \$	127
4481	EPC	FTS-1	Commodity Charge	MICHIGAN GAS UTILITIES CORPORATION	126356	Jul-22	102,187 \$	82
4482	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	Nov-21	10,120 \$	10
4483	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	Dec-21	34,569 \$	35
4484	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	Jan-22	36,733 \$	37
4485	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	Feb-22	27,939 \$	28
4486	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	133195	Mar-22	16,974 \$	17
4487	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Aug-21	82,119 \$	82

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4488	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Sep-21	60,376 \$	60
4489	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Nov-21	60,000 \$	60
4490	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Dec-21	93,002 \$	93
4491	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Jan-22	124,822 \$	125
4492	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Feb-22	117,318 \$	117
4493	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Mar-22	76,566 \$	77
4494	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Apr-22	77,940 \$	62
4495	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	May-22	79,833 \$	64
4496	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Jun-22	76,931 \$	62
4497	EPC	FTS-1	Commodity Charge	MIDAMERICAN ENERGY COMPANY	135720	Jul-22	80,538 \$	64
4498	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Aug-21	612,906 \$	613
4499	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Sep-21	585,354 \$	585
4500	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Oct-21	459,158 \$	459
4501	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Nov-21	210,473 \$	210
4502	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Dec-21	444,508 \$	445
4503	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Jan-22	150,292 \$	150
4504	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Feb-22	222,260 \$	222
4505	EPC	FTS-1	Commodity Charge	MIECO LLC	135869	Mar-22	623,762 \$	624
4506	EPC	FTS-1	Commodity Charge	MIECO LLC	136403	Nov-21	206,795 \$	207
4507	EPC	FTS-1	Commodity Charge	MIECO LLC	136403	Dec-21	175,486 \$	175
4508	EPC	FTS-1	Commodity Charge	MIECO LLC	136403	Jan-22	30,138 \$	30
4509	EPC	FTS-1	Commodity Charge	MIECO LLC	136403	Feb-22	100,747 \$	101
4510	EPC	FTS-1	Commodity Charge	MIECO LLC	136403	Mar-22	247,410 \$	247
4511	EPC	FTS-1	Commodity Charge	MIECO LLC	137323	Apr-22	124,607 \$	100
4512	EPC	FTS-1	Commodity Charge	MIECO LLC	137323	May-22	230,503 \$	184
4513	EPC	FTS-1	Commodity Charge	MIECO LLC	137323	Jun-22	180,610 \$	144
4514	EPC	FTS-1	Commodity Charge	MIECO LLC	137323	Jul-22	335,848 \$	269
4515	EPC	FTS-1	Commodity Charge	MIECO LLC	137385	May-22	611,396 \$	489
4516	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Aug-21	26,350 \$	26
4517	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Sep-21	25,500 \$	26
4518	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Oct-21	26,349 \$	26
4519	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Nov-21	25,500 \$	26
4520	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Dec-21	25,960 \$	26

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4521	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Jan-22	26,350 \$	26
4522	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Feb-22	23,800 \$	24
4523	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Mar-22	26,350 \$	26
4524	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Apr-22	25,500 \$	20
4525	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	May-22	26,350 \$	21
4526	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Jun-22	25,500 \$	20
4527	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	123397	Jul-22	25,817 \$	21
4528	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Aug-21	5,940 \$	6
4529	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Sep-21	6,000 \$	6
4530	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Oct-21	6,200 \$	6
4531	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Nov-21	6,000 \$	6
4532	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Dec-21	6,193 \$	6
4533	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Jan-22	6,200 \$	6
4534	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Feb-22	5,572 \$	6
4535	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Mar-22	6,200 \$	6
4536	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Apr-22	5,818 \$	5
4537	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	May-22	6,200 \$	5
4538	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Jun-22	3,400 \$	3
4539	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	133161	Jul-22	6,096 \$	5
4540	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Aug-21	946 \$	1
4541	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Sep-21	4,644 \$	5
4542	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	135647	Oct-21	4,860 \$	5
4543	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Nov-21	4,515 \$	5
4544	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Dec-21	9,199 \$	9
4545	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Jan-22	8,339 \$	8
4546	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Feb-22	9,184 \$	9
4547	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	136491	Mar-22	7,812 \$	8
4548	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Apr-22	7,290 \$	6
4549	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	May-22	2,945 \$	2
4550	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Jun-22	5,052 \$	4
4551	EPC	FTS-1	Commodity Charge	MILK SPECIALTIES COMPANY	137334	Jul-22	2,666 \$	2
4552	EPC	FTS-1	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	Nov-21	128,077 \$	128
4553	EPC	FTS-1	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	Dec-21	72,606 \$	73

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4554	EPC	FTS-1	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	Jan-22	230,888 \$	231
4555	EPC	FTS-1	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	Feb-22	65,613 \$	66
4556	EPC	FTS-1	Commodity Charge	MINNESOTA ENERGY RESOURCES CORPORATION	130504	Mar-22	176,182 \$	176
4557	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136270	Aug-21	400,036 \$	400
4558	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	136970	Jan-22	294,000 \$	294
4559	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137013	Feb-22	283,000 \$	283
4560	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	Apr-22	139,095 \$	111
4561	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	May-22	176,700 \$	141
4562	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	Jun-22	151,002 \$	121
4563	EPC	FTS-1	Commodity Charge	MORGAN STANLEY CAPITAL GROUP INC.	137483	Jul-22	144,369 \$	115
4564	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Aug-21	8,432 \$	8
4565	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Sep-21	8,220 \$	8
4566	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	135702	Oct-21	4,812 \$	5
4567	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Nov-21	7,380 \$	7
4568	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Dec-21	7,225 \$	7
4569	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Jan-22	7,564 \$	8
4570	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Feb-22	6,832 \$	7
4571	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136552	Mar-22	6,832 \$	7
4572	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Nov-21	5,189 \$	5
4573	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Dec-21	3,346 \$	3
4574	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Jan-22	5,703 \$	6
4575	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Feb-22	10,300 \$	10
4576	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136553	Mar-22	6,025 \$	6
4577	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Nov-21	1,075 \$	1
4578	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Dec-21	2,135 \$	2
4579	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Jan-22	4,315 \$	4
4580	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Feb-22	5,040 \$	5
4581	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136554	Mar-22	2,009 \$	2
4582	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Nov-21	6,669 \$	7
4583	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Dec-21	6,648 \$	7
4584	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Jan-22	6,882 \$	7
4585	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Feb-22	6,205 \$	6
4586	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136558	Mar-22	5,516 \$	6

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4587	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555	Feb-22	1,512 \$	2
4588	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136555	Mar-22	1,479 \$	1
4589	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559	Feb-22	5,964 \$	6
4590	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	136559	Mar-22	6,603 \$	7
4591	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Apr-22	3,532 \$	3
4592	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	May-22	7,998 \$	6
4593	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Jun-22	7,740 \$	6
4594	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137247	Jul-22	3,658 \$	3
4595	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Apr-22	453 \$	0
4596	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	May-22	3,511 \$	3
4597	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Jun-22	1,675 \$	1
4598	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137249	Jul-22	3,485 \$	3
4599	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	May-22	5,978 \$	5
4600	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Jun-22	3,660 \$	3
4601	EPC	FTS-1	Commodity Charge	NORDIC ENERGY SERVICES, LLC	137245	Jul-22	6,076 \$	5
4602	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109021	Nov-21	140,000 \$	140
4603	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109021	Dec-21	248,000 \$	248
4604	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109021	Jan-22	1,279,000 \$	1,279
4605	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109021	Feb-22	705,000 \$	705
4606	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109021	Mar-22	383,000 \$	383
4607	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Aug-21	278,763 \$	279
4608	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Sep-21	270,000 \$	270
4609	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Oct-21	279,000 \$	279
4610	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Apr-22	270,000 \$	216
4611	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	May-22	279,000 \$	223
4612	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Jun-22	269,997 \$	216
4613	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109024	Jul-22	279,000 \$	223
4614	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Aug-21	222,741 \$	223
4615	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Sep-21	221,495 \$	222
4616	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Oct-21	155,155 \$	155
4617	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Nov-21	3,929 \$	4
4618	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Feb-22	7,365 \$	7
4619	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Apr-22	230,097 \$	184

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4620	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	May-22	261,945 \$	210
4621	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Jun-22	328,313 \$	263
4622	EPC	FTS-1	Commodity Charge	NORTH SHORE GAS COMPANY	109025	Jul-22	339,326 \$	271
4623	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Oct-21	25,262 \$	25
4624	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Nov-21	32,760 \$	33
4625	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Dec-21	7,925 \$	8
4626	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Jan-22	1,481 \$	1
4627	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124603	Mar-22	66,664 \$	67
4628	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	Nov-21	279,726 \$	280
4629	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	Dec-21	1,057,410 \$	1,057
4630	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	Jan-22	1,155,600 \$	1,156
4631	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	Feb-22	1,163,700 \$	1,164
4632	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124947	Mar-22	941,700 \$	942
4633	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	Nov-21	264,000 \$	264
4634	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	Dec-21	401,835 \$	402
4635	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	Jan-22	673,000 \$	673
4636	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	Feb-22	700,000 \$	700
4637	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124948	Mar-22	374,000 \$	374
4638	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Aug-21	83,470 \$	83
4639	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Sep-21	5,892 \$	6
4640	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Oct-21	3,300 \$	3
4641	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Nov-21	4,910 \$	5
4642	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Feb-22	7,852 \$	8
4643	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Mar-22	51,038 \$	51
4644	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Apr-22	52,381 \$	42
4645	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	May-22	5,476 \$	4
4646	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	124950	Jul-22	71,664 \$	57
4647	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Aug-21	381,380 \$	381
4648	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Sep-21	332,538 \$	333
4649	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Oct-21	488,855 \$	489
4650	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Nov-21	152,702 \$	153
4651	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Dec-21	25,557 \$	26
4652	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Jan-22	18,271 \$	18

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4653	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Mar-22	233,567 \$	234
4654	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Apr-22	232,435 \$	186
4655	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	May-22	473,577 \$	379
4656	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Jun-22	440,699 \$	353
4657	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	129994	Jul-22	446,290 \$	357
4658	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	Aug-21	102,905 \$	103
4659	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	Sep-21	78,343 \$	78
4660	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	Oct-21	123,147 \$	123
4661	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	133750	Nov-21	18,000 \$	18
4662	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	Apr-22	102,000 \$	82
4663	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	May-22	83,200 \$	67
4664	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136879	Jul-22	10,000 \$	8
4665	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	Apr-22	125,955 \$	101
4666	EPC	FTS-1	Commodity Charge	NORTHERN INDIANA PUBLIC SERVICE COMPANY	136880	May-22	36,061 \$	29
4667	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Aug-21	133,951 \$	134
4668	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Sep-21	129,630 \$	130
4669	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Oct-21	133,951 \$	134
4670	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Nov-21	144,189 \$	144
4671	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Dec-21	149,172 \$	149
4672	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Jan-22	149,079 \$	149
4673	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Feb-22	134,652 \$	135
4674	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Mar-22	149,079 \$	149
4675	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Apr-22	144,844 \$	116
4676	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	May-22	148,557 \$	119
4677	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Jun-22	143,326 \$	115
4678	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106209	Jul-22	149,668 \$	120
4679	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Aug-21	133,238 \$	133
4680	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Sep-21	128,940 \$	129
4681	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Oct-21	17,192 \$	17
4682	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Nov-21	15,000 \$	15
4683	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Dec-21	130,000 \$	130
4684	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Jan-22	275,000 \$	275
4685	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Feb-22	335,000 \$	335

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4686	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Mar-22	172,757 \$	173
4687	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Apr-22	139,406 \$	112
4688	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	May-22	147,911 \$	118
4689	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Jun-22	142,704 \$	114
4690	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	106211	Jul-22	149,017 \$	119
4691	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Nov-21	14,919 \$	15
4692	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Dec-21	481,884 \$	482
4693	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Jan-22	1,474,756 \$	1,475
4694	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Feb-22	1,730,240 \$	1,730
4695	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Mar-22	198,324 \$	198
4696	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	114492	Apr-22	189,183 \$	151
4697	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Aug-21	215,822 \$	216
4698	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Nov-21	45,252 \$	45
4699	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Dec-21	121,341 \$	121
4700	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Jan-22	193,855 \$	194
4701	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Feb-22	212,742 \$	213
4702	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Mar-22	42,250 \$	42
4703	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Jun-22	185,190 \$	148
4704	EPC	FTS-1	Commodity Charge	NORTHERN STATES POWER COMPANY, A WISCONS	114667	Jul-22	191,363 \$	153
4705	EPC	FTS-1	Commodity Charge	NRG POWER MARKETING LLC	135173	Aug-21	79,568 \$	80
4706	EPC	FTS-1	Commodity Charge	NRG POWER MARKETING LLC	135173	Sep-21	69,622 \$	70
4707	EPC	FTS-1	Commodity Charge	NRG POWER MARKETING LLC	135173	Oct-21	53,998 \$	54
4708	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	Nov-21	8,500 \$	9
4709	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	Dec-21	4,000 \$	4
4710	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	Jan-22	52,000 \$	52
4711	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	Feb-22	34,000 \$	34
4712	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131439	Mar-22	4,500 \$	5
4713	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Aug-21	40,300 \$	40
4714	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Sep-21	39,000 \$	39
4715	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Oct-21	30,300 \$	30
4716	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Nov-21	38,916 \$	39
4717	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Dec-21	55,800 \$	56
4718	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Jan-22	55,800 \$	56

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4719	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Feb-22	44,800 \$	45
4720	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Mar-22	49,600 \$	50
4721	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Apr-22	54,000 \$	43
4722	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	May-22	58,384 \$	47
4723	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Jun-22	53,453 \$	43
4724	EPC	FTS-1	Commodity Charge	OHIO VALLEY GAS CORPORATION	131440	Jul-22	34,100 \$	27
4725	EPC	FTS-1	Commodity Charge	REALGY, LLC	136187	Aug-21	9,517 \$	10
4726	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Dec-21	70,939 \$	71
4727	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Jan-22	217,100 \$	217
4728	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Feb-22	207,045 \$	207
4729	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Mar-22	110,167 \$	110
4730	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Apr-22	161,239 \$	129
4731	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	May-22	201,804 \$	161
4732	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	136280	Jun-22	172,588 \$	138
4733	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	135371	Mar-22	196,320 \$	196
4734	EPC	FTS-1	Commodity Charge	REPSOL ENERGY NORTH AMERICA CORPORATION	137189	Mar-22	576,722 \$	577
4735	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	114823	Aug-21	37,200 \$	37
4736	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	114823	Sep-21	36,000 \$	36
4737	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	114823	Oct-21	37,195 \$	37
4738	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Dec-21	37,198 \$	37
4739	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Jan-22	37,200 \$	37
4740	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Feb-22	33,600 \$	34
4741	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136783	Mar-22	37,200 \$	37
4742	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	Apr-22	36,000 \$	29
4743	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	May-22	37,200 \$	30
4744	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	Jun-22	36,000 \$	29
4745	EPC	FTS-1	Commodity Charge	SAPUTO CHEESE USA INC.	136784	Jul-22	37,200 \$	30
4746	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Aug-21	4,301,990 \$	4,302
4747	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Sep-21	5,250,880 \$	5,251
4748	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Oct-21	4,835,726 \$	4,836
4749	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Nov-21	3,402,424 \$	3,402
4750	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Dec-21	4,914,170 \$	4,914
4751	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	132544	Jan-22	3,939,379 \$	3,939

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4752	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Aug-21	628,315 \$	628
4753	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Sep-21	729,994 \$	730
4754	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135667	Oct-21	669,962 \$	670
4755	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Aug-21	774,896 \$	775
4756	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Sep-21	939,954 \$	940
4757	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Oct-21	953,062 \$	953
4758	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Nov-21	583,370 \$	583
4759	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Dec-21	779,679 \$	780
4760	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135745	Jan-22	689,080 \$	689
4761	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Aug-21	1,033,063 \$	1,033
4762	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Sep-21	949,532 \$	950
4763	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Oct-21	987,638 \$	988
4764	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Nov-21	675,121 \$	675
4765	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Dec-21	942,410 \$	942
4766	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135755	Jan-22	974,393 \$	974
4767	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Aug-21	940,010 \$	940
4768	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Sep-21	975,017 \$	975
4769	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Oct-21	997,987 \$	998
4770	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Nov-21	757,787 \$	758
4771	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Dec-21	945,869 \$	946
4772	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135756	Jan-22	983,691 \$	984
4773	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	Nov-21	306,298 \$	306
4774	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	Dec-21	368,461 \$	368
4775	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	135612	Jan-22	359,938 \$	360
4776	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Nov-21	432,400 \$	432
4777	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Dec-21	474,719 \$	475
4778	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136075	Jan-22	500,091 \$	500
4779	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	137002	Jan-22	125,228 \$	125
4780	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	Aug-21	124,000 \$	124
4781	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	Sep-21	120,000 \$	120
4782	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	135735	Oct-21	124,000 \$	124
4783	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Nov-21	189,000 \$	189
4784	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Dec-21	215,051 \$	215

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4785	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Jan-22	78,987 \$	79
4786	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Feb-22	24,924 \$	25
4787	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136317	Mar-22	213,600 \$	214
4788	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Nov-21	120,000 \$	120
4789	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Dec-21	121,570 \$	122
4790	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Jan-22	122,166 \$	122
4791	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Feb-22	111,834 \$	112
4792	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	136594	Mar-22	124,000 \$	124
4793	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137172	Mar-22	58,441 \$	58
4794	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137287	Mar-22	155,386 \$	155
4795	EPC	FTS-1	Commodity Charge	SHELL ENERGY NORTH AMERICA (US), L.P.	137649	Jun-22	296,809 \$	237
4796	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Aug-21	4,309 \$	4
4797	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Sep-21	4,170 \$	4
4798	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135604	Oct-21	3,265 \$	3
4799	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Aug-21	682 \$	1
4800	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Sep-21	660 \$	1
4801	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135605	Oct-21	682 \$	1
4802	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Aug-21	3,317 \$	3
4803	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Sep-21	3,192 \$	3
4804	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	135606	Oct-21	3,088 \$	3
4805	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Nov-21	2,910 \$	3
4806	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Dec-21	3,007 \$	3
4807	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Jan-22	2,987 \$	3
4808	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Feb-22	2,688 \$	3
4809	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136524	Mar-22	2,016 \$	2
4810	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Nov-21	1,801 \$	2
4811	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Dec-21	5,672 \$	6
4812	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Jan-22	6,644 \$	7
4813	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Feb-22	6,217 \$	6
4814	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136525	Mar-22	3,375 \$	3
4815	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Nov-21	957 \$	1
4816	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Dec-21	992 \$	1
4817	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Jan-22	992 \$	1

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4818	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Feb-22	896 \$	1
4819	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136527	Mar-22	992 \$	1
4820	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Nov-21	2,186 \$	2
4821	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Dec-21	2,257 \$	2
4822	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Jan-22	1,744 \$	2
4823	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Feb-22	1,497 \$	2
4824	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136530	Mar-22	2,375 \$	2
4825	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136526	Jan-22	950 \$	1
4826	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136526	Feb-22	650 \$	1
4827	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	136526	Mar-22	1,800 \$	2
4828	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137201	Apr-22	2,322 \$	2
4829	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137202	Apr-22	540 \$	0
4830	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137203	Apr-22	3,545 \$	3
4831	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Apr-22	1,740 \$	1
4832	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	May-22	1,860 \$	1
4833	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Jun-22	1,800 \$	1
4834	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137205	Jul-22	1,751 \$	1
4835	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137495	May-22	1,444 \$	1
4836	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Jun-22	1,380 \$	1
4837	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137495	Jul-22	764 \$	1
4838	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137496	May-22	497 \$	0
4839	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Jun-22	486 \$	0
4840	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137496	Jul-22	527 \$	0
4841	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137497	May-22	4,117 \$	3
4842	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Jun-22	4,020 \$	3
4843	EPC	FTS-1	Commodity Charge	SPARK ENERGY GAS, LLC	137497	Jul-22	4,046 \$	3
4844	EPC	FTS-1	Commodity Charge	SPIRE MARKETING INC.	136500	Mar-22	47,500 \$	48
4845	EPC	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136761	Nov-21	110,531 \$	111
4846	EPC	FTS-1	Commodity Charge	SPOTLIGHT ENERGY, LLC	136842	Dec-21	230,114 \$	230
4847	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	135597	Oct-21	1,788 \$	2
4848	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Nov-21	1,711 \$	2
4849	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Dec-21	1,758 \$	2
4850	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Jan-22	1,767 \$	2

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4851	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136571	Feb-22	1,596 \$	2
4852	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136566	Jan-22	1,250 \$	1
4853	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136566	Feb-22	400 \$	0
4854	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136566	Mar-22	508 \$	1
4855	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136567	Jan-22	3,200 \$	3
4856	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136567	Feb-22	700 \$	1
4857	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	136567	Mar-22	2,686 \$	3
4858	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	Apr-22	2,412 \$	2
4859	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	May-22	3,372 \$	3
4860	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	Jun-22	4,876 \$	4
4861	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137217	Jul-22	1,271 \$	1
4862	EPC	FTS-1	Commodity Charge	STAND ENERGY CORPORATION	137215	Jul-22	4,836 \$	4
4863	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Aug-21	30,014 \$	30
4864	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Nov-21	18,396 \$	18
4865	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Dec-21	30,845 \$	31
4866	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Jan-22	28,102 \$	28
4867	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Feb-22	27,832 \$	28
4868	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Mar-22	30,814 \$	31
4869	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Apr-22	28,708 \$	23
4870	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	May-22	29,275 \$	23
4871	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Jun-22	27,441 \$	22
4872	EPC	FTS-1	Commodity Charge	SUPERIOR WATER, LIGHT AND POWER COMPANY	113498	Jul-22	27,730 \$	22
4873	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Aug-21	9,248 \$	9
4874	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Sep-21	9,000 \$	9
4875	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Dec-21	900 \$	1
4876	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Jan-22	8,100 \$	8
4877	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Feb-22	8,400 \$	8
4878	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Mar-22	6,700 \$	7
4879	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Apr-22	9,000 \$	7
4880	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	May-22	2,500 \$	2
4881	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Jun-22	5,350 \$	4
4882	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105424	Jul-22	5,678 \$	5
4883	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Aug-21	15,600 \$	16

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4884	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Sep-21	15,900 \$	16
4885	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Oct-21	14,200 \$	14
4886	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Nov-21	14,200 \$	14
4887	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Dec-21	17,200 \$	17
4888	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Jan-22	18,600 \$	19
4889	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Feb-22	16,800 \$	17
4890	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Mar-22	15,300 \$	15
4891	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Apr-22	17,800 \$	14
4892	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	May-22	14,300 \$	11
4893	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Jun-22	17,800 \$	14
4894	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105428	Jul-22	15,036 \$	12
4895	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Aug-21	8,700 \$	9
4896	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Sep-21	9,000 \$	9
4897	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Dec-21	900 \$	1
4898	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Jan-22	7,800 \$	8
4899	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Feb-22	8,400 \$	8
4900	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Mar-22	3,100 \$	3
4901	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105429	Apr-22	2,100 \$	2
4902	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Jan-22	4,050 \$	4
4903	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Feb-22	4,200 \$	4
4904	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Mar-22	3,600 \$	4
4905	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	105430	Apr-22	3,000 \$	2
4906	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Aug-21	226 \$	0
4907	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Sep-21	230 \$	0
4908	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Oct-21	460 \$	0
4909	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Nov-21	1,160 \$	1
4910	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Dec-21	1,550 \$	2
4911	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Jan-22	1,550 \$	2
4912	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Feb-22	1,400 \$	1
4913	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Mar-22	1,355 \$	1
4914	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Apr-22	1,170 \$	1
4915	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	May-22	485 \$	0
4916	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Jun-22	265 \$	0

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4917	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	106897	Jul-22	209 \$	0
4918	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Aug-21	13,900 \$	14
4919	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Sep-21	13,700 \$	14
4920	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Dec-21	1,500 \$	2
4921	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Jan-22	15,500 \$	16
4922	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Feb-22	14,000 \$	14
4923	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Mar-22	5,500 \$	6
4924	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Apr-22	9,400 \$	8
4925	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111202	Jun-22	14,500 \$	12
4926	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Aug-21	31,000 \$	31
4927	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Sep-21	30,000 \$	30
4928	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Dec-21	10,000 \$	10
4929	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Jan-22	30,786 \$	31
4930	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Feb-22	28,372 \$	28
4931	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Mar-22	28,869 \$	29
4932	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Apr-22	27,376 \$	22
4933	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	May-22	15,033 \$	12
4934	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Jun-22	10,501 \$	8
4935	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	111203	Jul-22	9,345 \$	7
4936	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Jan-22	2,700 \$	3
4937	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Feb-22	2,800 \$	3
4938	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Mar-22	3,100 \$	3
4939	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Apr-22	3,000 \$	2
4940	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	May-22	3,100 \$	2
4941	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Jun-22	3,000 \$	2
4942	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	115138	Jul-22	3,089 \$	2
4943	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Aug-21	20,700 \$	21
4944	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Sep-21	19,700 \$	20
4945	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Oct-21	20,000 \$	20
4946	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Nov-21	17,600 \$	18
4947	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Dec-21	21,500 \$	22
4948	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Jan-22	24,795 \$	25
4949	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Feb-22	22,400 \$	22

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4950	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Mar-22	20,900 \$	21
4951	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Apr-22	23,400 \$	19
4952	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	May-22	17,600 \$	14
4953	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Jun-22	21,600 \$	17
4954	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	124706	Jul-22	18,713 \$	15
4955	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Aug-21	49,050 \$	49
4956	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Sep-21	40,150 \$	40
4957	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Oct-21	52,650 \$	53
4958	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Nov-21	56,825 \$	57
4959	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Dec-21	57,700 \$	58
4960	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Jan-22	56,550 \$	57
4961	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Feb-22	54,000 \$	54
4962	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Mar-22	54,750 \$	55
4963	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Apr-22	69,850 \$	56
4964	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	May-22	52,700 \$	42
4965	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Jun-22	55,600 \$	44
4966	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	132460	Jul-22	47,059 \$	38
4967	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Aug-21	68,592 \$	69
4968	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Sep-21	67,000 \$	67
4969	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Oct-21	29,893 \$	30
4970	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Nov-21	4,500 \$	5
4971	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Dec-21	45,900 \$	46
4972	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Jan-22	44,696 \$	45
4973	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Feb-22	29,199 \$	29
4974	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Mar-22	16,647 \$	17
4975	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Apr-22	67,347 \$	54
4976	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	May-22	25,300 \$	20
4977	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Jun-22	55,297 \$	44
4978	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	133302	Jul-22	41,535 \$	33
4979	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Aug-21	25,451 \$	25
4980	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Sep-21	24,630 \$	25
4981	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136065	Oct-21	17,241 \$	17
4982	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Aug-21	28,320 \$	28

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
4983	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Sep-21	27,560 \$	28
4984	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136067	Oct-21	21,482 \$	21
4985	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136068	Oct-21	507 \$	1
4986	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136255	Aug-21	289,757 \$	290
4987	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136384	Sep-21	311,588 \$	312
4988	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136481	Oct-21	350,347 \$	350
4989	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Nov-21	5,016 \$	5
4990	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136515	Feb-22	19,261 \$	19
4991	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Nov-21	6,740 \$	7
4992	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Dec-21	5,665 \$	6
4993	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Jan-22	6,180 \$	6
4994	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136517	Feb-22	4,462 \$	4
4995	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136520	Nov-21	3,305 \$	3
4996	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Dec-21	71,300 \$	71
4997	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Jan-22	34,094 \$	34
4998	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	136516	Feb-22	8,354 \$	8
4999	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137161	Mar-22	4,561 \$	5
5000	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Apr-22	14,069 \$	11
5001	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	May-22	14,338 \$	11
5002	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Jun-22	14,391 \$	12
5003	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137206	Jul-22	14,299 \$	11
5004	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Apr-22	24,004 \$	19
5005	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	May-22	25,110 \$	20
5006	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Jun-22	24,300 \$	19
5007	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137208	Jul-22	25,110 \$	20
5008	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Apr-22	4,480 \$	4
5009	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	May-22	5,580 \$	4
5010	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Jun-22	5,340 \$	4
5011	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137209	Jul-22	6,138 \$	5
5012	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137506	May-22	29,900 \$	24
5013	EPC	FTS-1	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	137673	Jun-22	105,459 \$	84
5014	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Aug-21	1,611,956 \$	1,612
5015	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Sep-21	1,405,961 \$	1,406

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5016	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Oct-21	1,145,029	\$ 1,145
5017	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Nov-21	1,559,300	\$ 1,559
5018	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Dec-21	1,758,234	\$ 1,758
5019	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Jan-22	1,851,282	\$ 1,851
5020	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Feb-22	1,599,357	\$ 1,599
5021	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Mar-22	1,710,265	\$ 1,710
5022	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Apr-22	1,841,979	\$ 1,474
5023	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	May-22	1,697,744	\$ 1,358
5024	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Jun-22	1,943,898	\$ 1,555
5025	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132546	Jul-22	1,739,470	\$ 1,392
5026	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Aug-21	7,889,868	\$ 7,890
5027	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Sep-21	6,372,431	\$ 6,372
5028	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Oct-21	7,304,682	\$ 7,305
5029	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Nov-21	7,175,826	\$ 7,176
5030	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Dec-21	7,979,327	\$ 7,979
5031	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Jan-22	10,040,612	\$ 10,041
5032	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Feb-22	7,980,846	\$ 7,981
5033	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	132590	Mar-22	7,559,385	\$ 7,559
5034	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135557	Aug-21	470,000	\$ 470
5035	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135557	Sep-21	470,017	\$ 470
5036	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135557	Oct-21	464,997	\$ 465
5037	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135750	Aug-21	220,461	\$ 220
5038	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135750	Sep-21	153,204	\$ 153
5039	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135750	Oct-21	269,238	\$ 269
5040	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Aug-21	746,892	\$ 747
5041	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Sep-21	757,926	\$ 758
5042	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Oct-21	757,002	\$ 757
5043	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Nov-21	1,346,895	\$ 1,347
5044	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Dec-21	1,394,907	\$ 1,395
5045	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Jan-22	2,205,112	\$ 2,205
5046	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Feb-22	1,352,484	\$ 1,352
5047	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135751	Mar-22	1,727,086	\$ 1,727
5048	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135775	Aug-21	1,023,938	\$ 1,024

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5049	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135775	Sep-21	814,440 \$	814
5050	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135775	Oct-21	986,534 \$	987
5051	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135776	Aug-21	530,602 \$	531
5052	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135776	Sep-21	397,692 \$	398
5053	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	135776	Oct-21	500,917 \$	501
5054	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	Apr-22	6,805,433 \$	5,444
5055	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	May-22	5,672,627 \$	4,538
5056	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	Jun-22	7,182,813 \$	5,746
5057	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137395	Jul-22	7,687,636 \$	6,150
5058	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	Apr-22	773,042 \$	618
5059	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	May-22	670,963 \$	537
5060	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	Jun-22	1,071,620 \$	857
5061	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137396	Jul-22	941,550 \$	753
5062	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	Apr-22	297,342 \$	238
5063	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	May-22	315,832 \$	253
5064	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	Jun-22	511,844 \$	409
5065	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137397	Jul-22	361,902 \$	290
5066	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	Apr-22	519,889 \$	416
5067	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	May-22	385,323 \$	308
5068	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	Jun-22	644,571 \$	516
5069	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137458	Jul-22	614,857 \$	492
5070	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	Apr-22	1,479,271 \$	1,183
5071	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	May-22	997,736 \$	798
5072	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	Jun-22	1,621,705 \$	1,297
5073	EPC	FTS-1	Commodity Charge	TENASKA MARKETING VENTURES	137471	Jul-22	1,222,050 \$	978
5074	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Aug-21	308,326 \$	308
5075	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Sep-21	300,000 \$	300
5076	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Oct-21	110,000 \$	110
5077	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Nov-21	812,666 \$	813
5078	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Dec-21	439,871 \$	440
5079	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Jan-22	398,026 \$	398
5080	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Feb-22	596,448 \$	596
5081	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	135645	Mar-22	158,646 \$	159

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5082	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	Nov-21	107,250 \$	107
5083	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	Dec-21	134,000 \$	134
5084	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	Jan-22	569,000 \$	569
5085	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	Feb-22	710,282 \$	710
5086	EPC	FTS-1	Commodity Charge	THE PEOPLES GAS LIGHT AND COKE COMPANY	134662	Mar-22	670,000 \$	670
5087	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Nov-21	17,885 \$	18
5088	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Dec-21	2,200 \$	2
5089	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jan-22	65,000 \$	65
5090	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Feb-22	45,475 \$	45
5091	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Mar-22	9,308 \$	9
5092	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Sep-21	7,813 \$	8
5093	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Oct-21	1,280 \$	1
5094	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Apr-22	2,873 \$	2
5095	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	May-22	5,146 \$	4
5096	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Jun-22	6,496 \$	5
5097	EPC	FTS-1	Commodity Charge	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106310	Jul-22	8,563 \$	7
5098	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Nov-21	510,854 \$	511
5099	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Dec-21	378,338 \$	378
5100	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Jan-22	497,911 \$	498
5101	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Feb-22	435,622 \$	436
5102	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135613	Mar-22	461,392 \$	461
5103	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	Jan-22	5,000 \$	5
5104	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	Feb-22	12,958 \$	13
5105	EPC	FTS-1	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	135614	Mar-22	57,610 \$	58
5106	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Aug-21	5,425 \$	5
5107	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Sep-21	5,249 \$	5
5108	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Oct-21	5,424 \$	5
5109	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Nov-21	5,250 \$	5
5110	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Dec-21	5,425 \$	5
5111	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Jan-22	5,425 \$	5
5112	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Feb-22	4,900 \$	5
5113	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Mar-22	5,425 \$	5
5114	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Apr-22	5,250 \$	4

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5115	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	May-22	5,425 \$	4
5116	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Jun-22	5,250 \$	4
5117	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112901	Jul-22	5,425 \$	4
5118	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Aug-21	34,100 \$	34
5119	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Sep-21	33,000 \$	33
5120	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Oct-21	34,094 \$	34
5121	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Nov-21	33,000 \$	33
5122	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Dec-21	34,100 \$	34
5123	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Jan-22	34,100 \$	34
5124	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Feb-22	30,800 \$	31
5125	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Mar-22	35,200 \$	35
5126	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Apr-22	33,000 \$	26
5127	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	May-22	34,100 \$	27
5128	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Jun-22	33,000 \$	26
5129	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	112958	Jul-22	34,100 \$	27
5130	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Aug-21	10,540 \$	11
5131	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Sep-21	10,200 \$	10
5132	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Oct-21	10,538 \$	11
5133	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Nov-21	10,200 \$	10
5134	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Dec-21	10,540 \$	11
5135	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Jan-22	10,540 \$	11
5136	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Feb-22	9,520 \$	10
5137	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Mar-22	10,540 \$	11
5138	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Apr-22	10,200 \$	8
5139	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	May-22	10,540 \$	8
5140	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Jun-22	10,200 \$	8
5141	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121282	Jul-22	10,540 \$	8
5142	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Aug-21	12,400 \$	12
5143	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Sep-21	12,000 \$	12
5144	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Oct-21	12,398 \$	12
5145	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Nov-21	12,000 \$	12
5146	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Dec-21	12,400 \$	12
5147	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Jan-22	12,400 \$	12

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5148	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Feb-22	11,200 \$	11
5149	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Mar-22	12,401 \$	12
5150	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Apr-22	12,000 \$	10
5151	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	May-22	12,400 \$	10
5152	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Jun-22	12,000 \$	10
5153	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121284	Jul-22	12,400 \$	10
5154	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Aug-21	1,550 \$	2
5155	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Sep-21	1,500 \$	2
5156	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Oct-21	1,550 \$	2
5157	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Nov-21	1,500 \$	2
5158	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Dec-21	1,550 \$	2
5159	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Jan-22	1,550 \$	2
5160	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Feb-22	1,400 \$	1
5161	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Mar-22	1,550 \$	2
5162	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Apr-22	1,500 \$	1
5163	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	May-22	1,550 \$	1
5164	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Jun-22	1,500 \$	1
5165	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121331	Jul-22	1,550 \$	1
5166	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Aug-21	2,325 \$	2
5167	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Sep-21	2,250 \$	2
5168	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Oct-21	2,325 \$	2
5169	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Nov-21	2,250 \$	2
5170	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Dec-21	2,325 \$	2
5171	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Jan-22	2,325 \$	2
5172	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Feb-22	2,100 \$	2
5173	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Mar-22	2,325 \$	2
5174	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Apr-22	2,250 \$	2
5175	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	May-22	2,325 \$	2
5176	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Jun-22	2,250 \$	2
5177	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	121481	Jul-22	2,325 \$	2
5178	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Aug-21	190,803 \$	191
5179	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Sep-21	184,649 \$	185
5180	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Oct-21	195,545 \$	196

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5181	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Nov-21	184,650 \$	185
5182	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Dec-21	190,805 \$	191
5183	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Jan-22	330,865 \$	331
5184	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Feb-22	277,340 \$	277
5185	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Mar-22	201,860 \$	202
5186	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Apr-22	184,650 \$	148
5187	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	May-22	190,805 \$	153
5188	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Jun-22	184,650 \$	148
5189	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126190	Jul-22	190,805 \$	153
5190	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Aug-21	6,200 \$	6
5191	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Sep-21	6,000 \$	6
5192	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Oct-21	6,199 \$	6
5193	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Nov-21	6,000 \$	6
5194	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Dec-21	6,200 \$	6
5195	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Jan-22	6,200 \$	6
5196	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Feb-22	5,600 \$	6
5197	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Mar-22	6,200 \$	6
5198	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Apr-22	6,000 \$	5
5199	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	May-22	6,200 \$	5
5200	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Jun-22	6,000 \$	5
5201	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126192	Jul-22	6,200 \$	5
5202	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Aug-21	20,460 \$	20
5203	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Sep-21	19,800 \$	20
5204	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Oct-21	20,457 \$	20
5205	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Nov-21	19,800 \$	20
5206	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Dec-21	20,460 \$	20
5207	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Jan-22	20,460 \$	20
5208	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Feb-22	18,480 \$	18
5209	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Mar-22	20,460 \$	20
5210	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Apr-22	19,800 \$	16
5211	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	May-22	20,460 \$	16
5212	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Jun-22	19,800 \$	16
5213	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126193	Jul-22	20,460 \$	16

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5214	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Aug-21	62,000 \$	62
5215	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Sep-21	59,067 \$	59
5216	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Oct-21	61,990 \$	62
5217	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Nov-21	60,000 \$	60
5218	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Dec-21	62,000 \$	62
5219	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Jan-22	63,861 \$	64
5220	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Feb-22	56,000 \$	56
5221	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Mar-22	64,000 \$	64
5222	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Apr-22	60,000 \$	48
5223	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	May-22	62,000 \$	50
5224	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Jun-22	60,000 \$	48
5225	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126194	Jul-22	62,000 \$	50
5226	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Aug-21	12,400 \$	12
5227	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Sep-21	12,000 \$	12
5228	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Oct-21	12,398 \$	12
5229	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Nov-21	12,000 \$	12
5230	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Dec-21	12,400 \$	12
5231	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Jan-22	12,400 \$	12
5232	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Feb-22	11,200 \$	11
5233	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Mar-22	12,400 \$	12
5234	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Apr-22	12,000 \$	10
5235	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	May-22	12,400 \$	10
5236	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Jun-22	12,000 \$	10
5237	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126195	Jul-22	12,400 \$	10
5238	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Aug-21	66,960 \$	67
5239	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Sep-21	64,799 \$	65
5240	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Oct-21	66,949 \$	67
5241	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Nov-21	64,800 \$	65
5242	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Dec-21	66,960 \$	67
5243	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Jan-22	66,960 \$	67
5244	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Feb-22	60,480 \$	60
5245	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Mar-22	69,120 \$	69
5246	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Apr-22	64,800 \$	52

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5247	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	May-22	66,960 \$	54
5248	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Jun-22	64,800 \$	52
5249	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126196	Jul-22	66,960 \$	54
5250	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Aug-21	62,000 \$	62
5251	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Sep-21	59,476 \$	59
5252	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Oct-21	61,990 \$	62
5253	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Nov-21	60,000 \$	60
5254	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Dec-21	62,000 \$	62
5255	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Jan-22	62,000 \$	62
5256	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Feb-22	56,000 \$	56
5257	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Mar-22	64,000 \$	64
5258	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Apr-22	60,000 \$	48
5259	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	May-22	62,000 \$	50
5260	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Jun-22	60,000 \$	48
5261	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126197	Jul-22	62,000 \$	50
5262	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Nov-21	198,811 \$	199
5263	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Dec-21	216,851 \$	217
5264	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Jan-22	226,409 \$	226
5265	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Feb-22	217,758 \$	218
5266	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Mar-22	333,620 \$	334
5267	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Aug-21	165,354 \$	165
5268	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Sep-21	160,020 \$	160
5269	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Oct-21	166,640 \$	167
5270	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Nov-21	160,020 \$	160
5271	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Dec-21	165,354 \$	165
5272	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Jan-22	166,896 \$	167
5273	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Feb-22	149,352 \$	149
5274	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Mar-22	175,588 \$	176
5275	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Apr-22	160,020 \$	128
5276	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	May-22	165,354 \$	132
5277	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Jun-22	160,020 \$	128
5278	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135149	Jul-22	165,354 \$	132
5279	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135668	Aug-21	23,250 \$	23

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5280	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135668	Sep-21	22,500 \$	23
5281	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135668	Oct-21	23,250 \$	23
5282	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135669	Aug-21	108,500 \$	108
5283	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135669	Sep-21	104,999 \$	105
5284	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135669	Oct-21	108,482 \$	108
5285	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135684	Aug-21	992 \$	1
5286	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135684	Sep-21	960 \$	1
5287	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135684	Oct-21	946 \$	1
5288	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135686	Aug-21	1,333 \$	1
5289	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135686	Sep-21	1,290 \$	1
5290	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135686	Oct-21	1,272 \$	1
5291	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Aug-21	1,574,682 \$	1,575
5292	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Sep-21	1,336,544 \$	1,337
5293	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Oct-21	1,748,398 \$	1,748
5294	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Nov-21	794,606 \$	795
5295	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Dec-21	1,605,448 \$	1,605
5296	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Jan-22	1,982,237 \$	1,982
5297	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Feb-22	1,857,603 \$	1,858
5298	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Mar-22	1,774,190 \$	1,774
5299	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135945	Aug-21	262,384 \$	262
5300	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135945	Sep-21	253,920 \$	254
5301	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	135945	Oct-21	262,341 \$	262
5302	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136615	Nov-21	45,000 \$	45
5303	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136616	Nov-21	104,500 \$	105
5304	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Nov-21	660 \$	1
5305	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Dec-21	752 \$	1
5306	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Jan-22	810 \$	1
5307	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Feb-22	787 \$	1
5308	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136707	Mar-22	838 \$	1
5309	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Nov-21	594 \$	1
5310	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Dec-21	702 \$	1
5311	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Jan-22	729 \$	1
5312	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Feb-22	708 \$	1

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5313	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136714	Mar-22	756 \$	1
5314	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Nov-21	27,000 \$	27
5315	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Dec-21	27,900 \$	28
5316	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Jan-22	27,900 \$	28
5317	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Feb-22	25,200 \$	25
5318	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Mar-22	27,900 \$	28
5319	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Apr-22	27,000 \$	22
5320	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	May-22	27,900 \$	22
5321	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Jun-22	27,000 \$	22
5322	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136765	Jul-22	27,900 \$	22
5323	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Nov-21	61,500 \$	62
5324	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Dec-21	63,550 \$	64
5325	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Jan-22	63,550 \$	64
5326	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Feb-22	57,400 \$	57
5327	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Mar-22	63,550 \$	64
5328	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Apr-22	61,500 \$	49
5329	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	May-22	63,550 \$	51
5330	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Jun-22	61,500 \$	49
5331	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136766	Jul-22	63,550 \$	51
5332	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Dec-21	87,445 \$	87
5333	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Jan-22	108,500 \$	109
5334	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Feb-22	99,093 \$	99
5335	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136496	Mar-22	155,501 \$	156
5336	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Dec-21	70,972 \$	71
5337	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Jan-22	134,300 \$	134
5338	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Feb-22	136,676 \$	137
5339	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Mar-22	158,271 \$	158
5340	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136497	Apr-22	2,768 \$	2
5341	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Dec-21	90,971 \$	91
5342	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Jan-22	183,907 \$	184
5343	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Feb-22	190,183 \$	190
5344	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136498	Mar-22	233,142 \$	233
5345	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136711	Dec-21	168 \$	0

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5346	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136711	Jan-22	2,268 \$	2
5347	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136711	Feb-22	2,184 \$	2
5348	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136821	Dec-21	46,500 \$	47
5349	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136822	Dec-21	108,262 \$	108
5350	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Dec-21	3,157,470 \$	3,158
5351	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Jan-22	2,549,734 \$	2,550
5352	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Feb-22	2,619,551 \$	2,620
5353	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Mar-22	2,775,501 \$	2,775
5354	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499	Jan-22	77,163 \$	77
5355	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136499	Feb-22	111,391 \$	111
5356	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136942	Jan-22	46,500 \$	47
5357	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136942	Feb-22	42,000 \$	42
5358	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136942	Mar-22	46,500 \$	47
5359	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136943	Jan-22	108,500 \$	109
5360	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136943	Feb-22	101,500 \$	102
5361	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136943	Mar-22	108,500 \$	109
5362	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	Apr-22	22,500 \$	18
5363	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	May-22	23,250 \$	19
5364	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	Jun-22	22,500 \$	18
5365	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137390	Jul-22	18,678 \$	15
5366	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	Apr-22	105,000 \$	84
5367	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	May-22	105,000 \$	84
5368	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	Jun-22	105,000 \$	84
5369	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137391	Jul-22	105,000 \$	84
5370	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Apr-22	1,589,394 \$	1,272
5371	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	May-22	1,714,001 \$	1,371
5372	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jun-22	1,638,636 \$	1,311
5373	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jul-22	1,714,826 \$	1,372
5374	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137470	Apr-22	2,344,271 \$	1,875
5375	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137365	May-22	749 \$	1
5376	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137365	Jun-22	750 \$	1
5377	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137365	Jul-22	775 \$	1
5378	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137368	May-22	990 \$	1

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5379	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137368	Jun-22	990 \$	1
5380	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137368	Jul-22	1,023 \$	1
5381	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137586	May-22	2,274,552 \$	1,820
5382	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137370	Jun-22	510 \$	0
5383	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137370	Jul-22	527 \$	0
5384	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137675	Jun-22	2,304,409 \$	1,844
5385	EPC	FTS-1	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	137770	Jul-22	1,551,806 \$	1,242
5386	EPC	FTS-1	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	Nov-21	443,000 \$	443
5387	EPC	FTS-1	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	Dec-21	227,299 \$	227
5388	EPC	FTS-1	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	Jan-22	744,000 \$	744
5389	EPC	FTS-1	Commodity Charge	UNITED ENERGY TRADING, LLC	136405	Feb-22	225,390 \$	225
5390	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Aug-21	58,865 \$	59
5391	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Sep-21	58,255 \$	58
5392	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Oct-21	58,903 \$	59
5393	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Nov-21	60,690 \$	61
5394	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Dec-21	61,421 \$	61
5395	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Jan-22	62,713 \$	63
5396	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Feb-22	56,644 \$	57
5397	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Mar-22	62,713 \$	63
5398	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Apr-22	60,690 \$	49
5399	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	May-22	58,544 \$	47
5400	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Jun-22	60,690 \$	49
5401	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	111973	Jul-22	61,990 \$	50
5402	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Aug-21	61,997 \$	62
5403	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Sep-21	62,497 \$	63
5404	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Oct-21	61,634 \$	62
5405	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Nov-21	65,700 \$	66
5406	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Dec-21	58,090 \$	58
5407	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Jan-22	57,351 \$	57
5408	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Feb-22	26,786 \$	27
5409	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Mar-22	67,890 \$	68
5410	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Apr-22	63,561 \$	51
5411	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	May-22	64,966 \$	52

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5412	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Jun-22	65,700 \$	53
5413	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	114122	Jul-22	66,156 \$	53
5414	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Aug-21	15,589 \$	16
5415	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Sep-21	15,981 \$	16
5416	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Oct-21	13,535 \$	14
5417	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Nov-21	14,087 \$	14
5418	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Dec-21	12,711 \$	13
5419	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Jan-22	17,301 \$	17
5420	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Feb-22	16,253 \$	16
5421	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Mar-22	16,916 \$	17
5422	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Apr-22	11,216 \$	9
5423	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	May-22	10,926 \$	9
5424	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Jun-22	10,629 \$	9
5425	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	126204	Jul-22	13,822 \$	11
5426	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Aug-21	60,760 \$	61
5427	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Sep-21	55,366 \$	55
5428	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	135658	Oct-21	61,138 \$	61
5429	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Nov-21	66,606 \$	67
5430	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Dec-21	54,422 \$	54
5431	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Jan-22	53,041 \$	53
5432	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Feb-22	6,930 \$	7
5433	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	136490	Mar-22	70,897 \$	71
5434	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Apr-22	56,020 \$	45
5435	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	May-22	58,871 \$	47
5436	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Jun-22	42,844 \$	34
5437	EPC	FTS-1	Commodity Charge	UNITED STATES GYPSUM COMPANY	137238	Jul-22	52,904 \$	42
5438	EPC	FTS-1	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137236	Mar-22	661,272 \$	661
5439	EPC	FTS-1	Commodity Charge	VITOL INC.	137407	Apr-22	1,024,457 \$	820
5440	EPC	FTS-1	Commodity Charge	VITOL INC.	137407	May-22	1,447,916 \$	1,158
5441	EPC	FTS-1	Commodity Charge	VITOL INC.	137407	Jun-22	1,932,000 \$	1,546
5442	EPC	FTS-1	Commodity Charge	VITOL INC.	137407	Jul-22	1,977,793 \$	1,582
5443	EPC	FTS-1	Commodity Charge	VITOL INC.	137408	Apr-22	1,026,559 \$	821
5444	EPC	FTS-1	Commodity Charge	VITOL INC.	137408	May-22	1,213,041 \$	970

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5445	EPC	FTS-1	Commodity Charge	VITOL INC.	137408	Jun-22	1,469,479 \$	1,176
5446	EPC	FTS-1	Commodity Charge	VITOL INC.	137408	Jul-22	1,576,468 \$	1,261
5447	EPC	FTS-1	Commodity Charge	VITOL INC.	137409	Jun-22	36,882 \$	30
5448	EPC	FTS-1	Commodity Charge	VITOL INC.	137409	Jul-22	6,453 \$	5
5449	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Aug-21	312,945 \$	313
5450	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Sep-21	302,850 \$	303
5451	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Oct-21	222,018 \$	222
5452	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Apr-22	302,894 \$	242
5453	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	May-22	312,668 \$	250
5454	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Jun-22	302,597 \$	242
5455	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122700	Jul-22	312,697 \$	250
5456	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	Jan-22	162,638 \$	163
5457	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	Feb-22	139,404 \$	139
5458	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	124624	Mar-22	169,027 \$	169
5459	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Aug-21	435,953 \$	436
5460	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Sep-21	421,919 \$	422
5461	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Oct-21	328,832 \$	329
5462	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Apr-22	421,779 \$	337
5463	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	May-22	435,829 \$	349
5464	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Jun-22	421,770 \$	337
5465	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	129886	Jul-22	435,829 \$	349
5466	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Nov-21	689,970 \$	690
5467	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Dec-21	712,969 \$	713
5468	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Jan-22	712,969 \$	713
5469	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Feb-22	643,972 \$	644
5470	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	131193	Mar-22	712,969 \$	713
5471	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Nov-21	80,035 \$	80
5472	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Dec-21	82,801 \$	83
5473	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Jan-22	82,737 \$	83
5474	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Feb-22	74,788 \$	75
5475	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	132679	Mar-22	82,769 \$	83
5476	EPC	FTS-1	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	134394	Jan-22	14,164 \$	14
5477	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Aug-21	190,848 \$	191

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5478	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Sep-21	184,689 \$	185
5479	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Oct-21	12,127 \$	12
5480	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Apr-22	184,770 \$	148
5481	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	May-22	190,929 \$	153
5482	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Jun-22	184,770 \$	148
5483	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	109212	Jul-22	190,917 \$	153
5484	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Aug-21	431,055 \$	431
5485	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Sep-21	417,125 \$	417
5486	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Oct-21	171,053 \$	171
5487	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Apr-22	405,012 \$	324
5488	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	May-22	418,531 \$	335
5489	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Jun-22	415,680 \$	333
5490	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124085	Jul-22	429,537 \$	344
5491	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124086	Nov-21	49,000 \$	49
5492	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124086	Dec-21	165,700 \$	166
5493	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124086	Jan-22	708,390 \$	708
5494	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124086	Feb-22	522,320 \$	522
5495	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124086	Mar-22	223,380 \$	223
5496	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Aug-21	431,035 \$	431
5497	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Sep-21	417,120 \$	417
5498	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Oct-21	357,034 \$	357
5499	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Apr-22	348,159 \$	279
5500	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	May-22	441,173 \$	353
5501	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Jun-22	433,601 \$	347
5502	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124087	Jul-22	429,537 \$	344
5503	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124088	Nov-21	52,000 \$	52
5504	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124088	Jan-22	768,850 \$	769
5505	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124088	Feb-22	525,000 \$	525
5506	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	124088	Mar-22	222,180 \$	222
5507	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Aug-21	257,455 \$	257
5508	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Sep-21	249,150 \$	249
5509	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Oct-21	68,496 \$	68
5510	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Apr-22	256,860 \$	205

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5511	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	May-22	265,422 \$	212
5512	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Jun-22	236,940 \$	190
5513	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	129887	Jul-22	244,995 \$	196
5514	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Aug-21	154,150 \$	154
5515	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Sep-21	149,999 \$	150
5516	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Oct-21	155,000 \$	155
5517	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Nov-21	149,459 \$	149
5518	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Dec-21	154,999 \$	155
5519	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Jan-22	154,124 \$	154
5520	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Feb-22	139,553 \$	140
5521	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Mar-22	153,744 \$	154
5522	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Apr-22	150,000 \$	120
5523	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	May-22	155,000 \$	124
5524	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Jun-22	150,000 \$	120
5525	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134830	Jul-22	155,000 \$	124
5526	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Aug-21	154,972 \$	155
5527	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Sep-21	149,972 \$	150
5528	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Oct-21	154,969 \$	155
5529	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Nov-21	148,828 \$	149
5530	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Dec-21	154,951 \$	155
5531	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Jan-22	154,532 \$	155
5532	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Feb-22	139,556 \$	140
5533	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Mar-22	153,744 \$	154
5534	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Apr-22	150,000 \$	120
5535	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	May-22	155,000 \$	124
5536	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Jun-22	150,000 \$	120
5537	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134831	Jul-22	155,000 \$	124
5538	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Nov-21	358,564 \$	359
5539	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Dec-21	429,003 \$	429
5540	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Jan-22	209,096 \$	209
5541	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Feb-22	229,403 \$	229
5542	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	135616	Mar-22	77,226 \$	77
5543	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134403	Dec-21	105,000 \$	105

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5544	EPC	FTS-1	Commodity Charge	WISCONSIN GAS LLC	134403	Jan-22	48,000 \$	48
5545	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Aug-21	308,326 \$	308
5546	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Sep-21	298,381 \$	298
5547	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Oct-21	308,326 \$	308
5548	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Apr-22	283,775 \$	227
5549	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	May-22	307,945 \$	246
5550	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Jun-22	298,048 \$	238
5551	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	113186	Jul-22	302,444 \$	242
5552	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Aug-21	462,489 \$	462
5553	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Sep-21	447,570 \$	448
5554	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Oct-21	462,489 \$	462
5555	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Apr-22	433,141 \$	347
5556	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	May-22	463,003 \$	370
5557	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Jun-22	448,071 \$	358
5558	EPC	FTS-1	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126338	Jul-22	463,004 \$	370
5559	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Nov-21	179,040 \$	179
5560	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Dec-21	227,602 \$	228
5561	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Jan-22	227,478 \$	227
5562	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Feb-22	205,464 \$	205
5563	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	12000	Mar-22	184,915 \$	185
5564	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Aug-21	1,079,393 \$	1,079
5565	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Sep-21	1,044,296 \$	1,044
5566	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Oct-21	1,079,333 \$	1,079
5567	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Apr-22	894,571 \$	716
5568	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	May-22	916,323 \$	733
5569	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Jun-22	883,194 \$	707
5570	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	104404	Jul-22	924,390 \$	740
5571	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	Dec-21	154,938 \$	155
5572	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	Jan-22	154,845 \$	155
5573	EPC	FTS-1	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	131281	Feb-22	139,860 \$	140
5574	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Aug-21	46,470 \$	46
5575	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Sep-21	41,190 \$	41
5576	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Oct-21	39,146 \$	39

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5577	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Nov-21	10,608 \$	11
5578	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Dec-21	36,045 \$	36
5579	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Jan-22	63,803 \$	64
5580	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Feb-22	64,020 \$	64
5581	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Mar-22	47,674 \$	48
5582	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Apr-22	43,765 \$	35
5583	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	May-22	33,180 \$	27
5584	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Jun-22	19,227 \$	15
5585	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135859	Jul-22	7,129 \$	6
5586	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135877	Aug-21	16,318 \$	16
5587	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	135877	Sep-21	17,456 \$	17
5588	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Nov-21	82,319 \$	82
5589	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Dec-21	86,303 \$	86
5590	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Jan-22	74,163 \$	74
5591	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Feb-22	61,159 \$	61
5592	EPC	FTS-1	Commodity Charge	WOODRIVER ENERGY LLC	136057	Mar-22	62,549 \$	63
5593	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Aug-21	897 \$	1
5594	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Sep-21	6,303 \$	6
5595	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	135648	Oct-21	9,094 \$	9
5596	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Nov-21	27,111 \$	27
5597	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Dec-21	26,485 \$	26
5598	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Jan-22	26,252 \$	26
5599	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Feb-22	27,304 \$	27
5600	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136492	Mar-22	24,745 \$	25
5601	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Nov-21	25,574 \$	26
5602	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Dec-21	40,200 \$	40
5603	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Jan-22	50,790 \$	51
5604	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Feb-22	32,218 \$	32
5605	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	136493	Mar-22	36,240 \$	36
5606	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Apr-22	46,102 \$	37
5607	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	May-22	22,937 \$	18
5608	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Jun-22	11,080 \$	9
5609	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137239	Jul-22	12,397 \$	10

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5610	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137332	Jul-22	200 \$	0
5611	EPC	FTS-1	Commodity Charge	WORLD FUEL SERVICES, INC.	137333	Jul-22	538 \$	0
5612	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Dec-21	102,981 \$	103
5613	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jan-22	59,033 \$	59
5614	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Feb-22	75,380 \$	75
5615	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Mar-22	102,982 \$	103
5616	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Apr-22	99,660 \$	80
5617	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	May-22	97,998 \$	78
5618	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jun-22	78,332 \$	63
5619	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jul-22	96,990 \$	78
5620	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Dec-21	22,265 \$	22
5621	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Jan-22	13,130 \$	13
5622	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Feb-22	16,969 \$	17
5623	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Mar-22	22,630 \$	23
5624	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Apr-22	21,900 \$	18
5625	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	May-22	22,630 \$	18
5626	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Jun-22	21,900 \$	18
5627	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113879	Jul-22	22,630 \$	18
5628	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Dec-21	47,263 \$	47
5629	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Jan-22	27,922 \$	28
5630	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Feb-22	36,076 \$	36
5631	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Mar-22	48,112 \$	48
5632	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Apr-22	46,560 \$	37
5633	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	May-22	48,112 \$	38
5634	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Jun-22	46,560 \$	37
5635	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113880	Jul-22	48,112 \$	38
5636	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Dec-21	4,991 \$	5
5637	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Jan-22	4,991 \$	5
5638	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Feb-22	4,508 \$	5
5639	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Mar-22	4,991 \$	5
5640	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Apr-22	4,830 \$	4
5641	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	May-22	4,991 \$	4
5642	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Jun-22	4,830 \$	4

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5643	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113881	Jul-22	4,991 \$	4
5644	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Dec-21	120,233 \$	120
5645	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jan-22	75,390 \$	75
5646	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Feb-22	97,401 \$	97
5647	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Mar-22	129,890 \$	130
5648	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Apr-22	125,697 \$	101
5649	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	May-22	125,242 \$	100
5650	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jun-22	121,004 \$	97
5651	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jul-22	126,944 \$	102
5652	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Dec-21	26,098 \$	26
5653	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Jan-22	15,295 \$	15
5654	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Feb-22	19,975 \$	20
5655	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Mar-22	26,349 \$	26
5656	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Apr-22	25,500 \$	20
5657	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	May-22	25,260 \$	20
5658	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Jun-22	25,500 \$	20
5659	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Jul-22	26,350 \$	21
5660	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Dec-21	2,201 \$	2
5661	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Jan-22	2,201 \$	2
5662	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Feb-22	1,988 \$	2
5663	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Mar-22	2,201 \$	2
5664	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Apr-22	2,130 \$	2
5665	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	May-22	2,201 \$	2
5666	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Jun-22	2,130 \$	2
5667	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113887	Jul-22	2,201 \$	2
5668	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Dec-21	30,627 \$	31
5669	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Jan-22	17,283 \$	17
5670	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Feb-22	22,964 \$	23
5671	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Mar-22	30,620 \$	31
5672	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Apr-22	29,353 \$	23
5673	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	May-22	30,628 \$	25
5674	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Jun-22	29,638 \$	24
5675	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Jul-22	30,626 \$	25

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5676	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Dec-21	16,988 \$	17
5677	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Jan-22	9,864 \$	10
5678	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Feb-22	12,736 \$	13
5679	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Mar-22	16,988 \$	17
5680	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Apr-22	16,439 \$	13
5681	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	May-22	16,988 \$	14
5682	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Jun-22	16,440 \$	13
5683	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Jul-22	16,988 \$	14
5684	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Dec-21	1,519 \$	2
5685	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Jan-22	1,519 \$	2
5686	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Feb-22	1,372 \$	1
5687	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Mar-22	1,519 \$	2
5688	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Apr-22	1,470 \$	1
5689	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	May-22	1,519 \$	1
5690	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Jun-22	1,470 \$	1
5691	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113893	Jul-22	1,519 \$	1
5692	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Dec-21	3,100 \$	3
5693	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Jan-22	3,100 \$	3
5694	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Feb-22	2,800 \$	3
5695	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Mar-22	3,100 \$	3
5696	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Apr-22	3,000 \$	2
5697	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	May-22	3,100 \$	2
5698	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Jun-22	3,000 \$	2
5699	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113895	Jul-22	3,100 \$	2
5700	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Dec-21	1,612 \$	2
5701	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Jan-22	1,612 \$	2
5702	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Feb-22	1,456 \$	1
5703	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Mar-22	1,612 \$	2
5704	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Apr-22	1,560 \$	1
5705	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	May-22	1,612 \$	1
5706	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Jun-22	1,560 \$	1
5707	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113898	Jul-22	1,612 \$	1
5708	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Dec-21	1,178 \$	1

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5709	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Jan-22	1,178 \$	1
5710	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Feb-22	1,064 \$	1
5711	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Mar-22	1,178 \$	1
5712	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Apr-22	1,140 \$	1
5713	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	May-22	1,178 \$	1
5714	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Jun-22	1,140 \$	1
5715	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113899	Jul-22	1,178 \$	1
5716	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Dec-21	1,860 \$	2
5717	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Jan-22	1,860 \$	2
5718	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Feb-22	1,680 \$	2
5719	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Mar-22	1,860 \$	2
5720	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Apr-22	1,800 \$	1
5721	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	May-22	1,860 \$	1
5722	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Jun-22	1,800 \$	1
5723	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113901	Jul-22	1,860 \$	1
5724	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Dec-21	13,330 \$	13
5725	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Jan-22	13,327 \$	13
5726	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Feb-22	12,040 \$	12
5727	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Mar-22	13,330 \$	13
5728	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Apr-22	12,900 \$	10
5729	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	May-22	13,330 \$	11
5730	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Jun-22	12,900 \$	10
5731	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113903	Jul-22	13,330 \$	11
5732	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Dec-21	32,798 \$	33
5733	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Jan-22	19,035 \$	19
5734	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Feb-22	24,577 \$	25
5735	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Mar-22	32,798 \$	33
5736	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Apr-22	31,740 \$	25
5737	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	May-22	32,798 \$	26
5738	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Jun-22	31,740 \$	25
5739	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113904	Jul-22	32,798 \$	26
5740	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Dec-21	5,704 \$	6
5741	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Jan-22	5,704 \$	6

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5742	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Feb-22	5,152 \$	5
5743	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Mar-22	5,704 \$	6
5744	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Apr-22	5,520 \$	4
5745	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	May-22	5,704 \$	5
5746	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Jun-22	5,520 \$	4
5747	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113906	Jul-22	5,704 \$	5
5748	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Dec-21	3,224 \$	3
5749	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Jan-22	3,224 \$	3
5750	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Feb-22	2,912 \$	3
5751	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Mar-22	3,224 \$	3
5752	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Apr-22	3,120 \$	3
5753	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	May-22	3,224 \$	3
5754	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Jun-22	3,120 \$	3
5755	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113910	Jul-22	3,224 \$	3
5756	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Dec-21	434 \$	0
5757	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Jan-22	434 \$	0
5758	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Feb-22	392 \$	0
5759	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Mar-22	434 \$	0
5760	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Apr-22	420 \$	0
5761	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	May-22	434 \$	0
5762	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Jun-22	420 \$	0
5763	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113911	Jul-22	434 \$	0
5764	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Dec-21	4,123 \$	4
5765	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Jan-22	4,123 \$	4
5766	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Feb-22	3,724 \$	4
5767	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Mar-22	4,123 \$	4
5768	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Apr-22	3,990 \$	3
5769	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	May-22	3,990 \$	3
5770	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Jun-22	3,990 \$	3
5771	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113914	Jul-22	4,123 \$	3
5772	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Dec-21	3,689 \$	4
5773	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Jan-22	3,689 \$	4
5774	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Feb-22	3,332 \$	3

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5775	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Mar-22	3,689 \$	4
5776	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Apr-22	3,570 \$	3
5777	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	May-22	3,689 \$	3
5778	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Jun-22	3,570 \$	3
5779	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113916	Jul-22	3,689 \$	3
5780	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Dec-21	2,821 \$	3
5781	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Jan-22	2,818 \$	3
5782	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Feb-22	2,548 \$	3
5783	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Mar-22	2,821 \$	3
5784	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Apr-22	2,730 \$	2
5785	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	May-22	2,821 \$	2
5786	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Jun-22	2,730 \$	2
5787	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113917	Jul-22	2,821 \$	2
5788	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Dec-21	775 \$	1
5789	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Jan-22	775 \$	1
5790	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Feb-22	700 \$	1
5791	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Mar-22	775 \$	1
5792	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Apr-22	750 \$	1
5793	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	May-22	750 \$	1
5794	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Jun-22	750 \$	1
5795	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113918	Jul-22	775 \$	1
5796	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Dec-21	10,881 \$	11
5797	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Jan-22	10,881 \$	11
5798	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Feb-22	9,828 \$	10
5799	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Mar-22	10,881 \$	11
5800	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Apr-22	10,530 \$	8
5801	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	May-22	10,881 \$	9
5802	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Jun-22	10,530 \$	8
5803	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113921	Jul-22	10,881 \$	9
5804	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Dec-21	197,627 \$	198
5805	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jan-22	115,636 \$	116
5806	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Feb-22	151,150 \$	151
5807	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Mar-22	199,384 \$	199

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5808	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Apr-22	192,960 \$	154
5809	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	May-22	191,037 \$	153
5810	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jun-22	180,572 \$	144
5811	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jul-22	191,216 \$	153
5812	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Dec-21	5,425 \$	5
5813	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Jan-22	5,425 \$	5
5814	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Feb-22	4,900 \$	5
5815	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Mar-22	5,425 \$	5
5816	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Apr-22	5,250 \$	4
5817	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	May-22	5,425 \$	4
5818	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Jun-22	5,250 \$	4
5819	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113924	Jul-22	5,425 \$	4
5820	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Dec-21	4,960 \$	5
5821	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Jan-22	4,960 \$	5
5822	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Feb-22	4,480 \$	4
5823	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Mar-22	4,960 \$	5
5824	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Apr-22	4,800 \$	4
5825	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	May-22	4,960 \$	4
5826	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Jun-22	4,800 \$	4
5827	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113925	Jul-22	4,960 \$	4
5828	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Dec-21	6,231 \$	6
5829	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Jan-22	6,231 \$	6
5830	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Feb-22	5,628 \$	6
5831	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Mar-22	6,231 \$	6
5832	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Apr-22	6,030 \$	5
5833	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	May-22	6,231 \$	5
5834	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Jun-22	6,030 \$	5
5835	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113928	Jul-22	6,231 \$	5
5836	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Dec-21	620 \$	1
5837	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Jan-22	620 \$	1
5838	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Feb-22	560 \$	1
5839	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Mar-22	620 \$	1
5840	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Apr-22	600 \$	0

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5841	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	May-22	620 \$	1
5842	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Jun-22	600 \$	0
5843	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113929	Jul-22	620 \$	1
5844	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Dec-21	1,209 \$	1
5845	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Jan-22	1,209 \$	1
5846	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Feb-22	1,092 \$	1
5847	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Mar-22	1,209 \$	1
5848	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Apr-22	1,170 \$	1
5849	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	May-22	1,209 \$	1
5850	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Jun-22	1,170 \$	1
5851	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113931	Jul-22	1,209 \$	1
5852	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Dec-21	30,374 \$	30
5853	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Jan-22	17,633 \$	18
5854	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Feb-22	22,780 \$	23
5855	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Mar-22	30,380 \$	30
5856	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Apr-22	29,116 \$	23
5857	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	May-22	30,380 \$	24
5858	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Jun-22	29,400 \$	24
5859	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Jul-22	30,380 \$	24
5860	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Dec-21	25,172 \$	25
5861	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Jan-22	14,286 \$	14
5862	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Feb-22	19,082 \$	19
5863	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Mar-22	25,172 \$	25
5864	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Apr-22	24,352 \$	19
5865	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	May-22	25,158 \$	20
5866	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Jun-22	24,133 \$	19
5867	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113936	Jul-22	25,034 \$	20
5868	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Dec-21	56,100 \$	56
5869	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jan-22	32,286 \$	32
5870	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Feb-22	43,945 \$	44
5871	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Mar-22	57,970 \$	58
5872	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Apr-22	56,100 \$	45
5873	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	May-22	52,942 \$	42

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5874	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jun-22	56,100 \$	45
5875	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jul-22	57,970 \$	46
5876	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Dec-21	2,883 \$	3
5877	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Jan-22	2,883 \$	3
5878	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Feb-22	2,604 \$	3
5879	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Mar-22	2,883 \$	3
5880	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Apr-22	2,790 \$	2
5881	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	May-22	2,883 \$	2
5882	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Jun-22	2,790 \$	2
5883	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113938	Jul-22	2,883 \$	2
5884	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Dec-21	930 \$	1
5885	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Jan-22	930 \$	1
5886	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Feb-22	840 \$	1
5887	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Mar-22	930 \$	1
5888	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Apr-22	900 \$	1
5889	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	May-22	930 \$	1
5890	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Jun-22	900 \$	1
5891	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113942	Jul-22	930 \$	1
5892	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Dec-21	56,552 \$	57
5893	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Jan-22	32,862 \$	33
5894	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Feb-22	44,145 \$	44
5895	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Mar-22	58,838 \$	59
5896	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Apr-22	56,676 \$	45
5897	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	May-22	56,767 \$	45
5898	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Jun-22	54,268 \$	43
5899	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113945	Jul-22	58,838 \$	47
5900	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Dec-21	775 \$	1
5901	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Jan-22	775 \$	1
5902	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Feb-22	700 \$	1
5903	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Mar-22	775 \$	1
5904	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Apr-22	750 \$	1
5905	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	May-22	775 \$	1
5906	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Jun-22	750 \$	1

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5907	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113948	Jul-22	775 \$	1
5908	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Dec-21	2,914 \$	3
5909	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Jan-22	2,914 \$	3
5910	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Feb-22	2,632 \$	3
5911	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Mar-22	2,914 \$	3
5912	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Apr-22	2,820 \$	2
5913	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	May-22	2,914 \$	2
5914	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Jun-22	2,820 \$	2
5915	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113953	Jul-22	2,914 \$	2
5916	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Dec-21	14,880 \$	15
5917	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Jan-22	8,635 \$	9
5918	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Feb-22	11,157 \$	11
5919	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Mar-22	14,880 \$	15
5920	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Apr-22	14,400 \$	12
5921	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	May-22	14,880 \$	12
5922	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Jun-22	14,400 \$	12
5923	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113956	Jul-22	14,880 \$	12
5924	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Dec-21	15,810 \$	16
5925	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Jan-22	9,149 \$	9
5926	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Feb-22	11,827 \$	12
5927	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Mar-22	15,779 \$	16
5928	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Apr-22	15,300 \$	12
5929	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	May-22	15,810 \$	13
5930	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Jun-22	15,300 \$	12
5931	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113960	Jul-22	15,810 \$	13
5932	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Dec-21	4,495 \$	5
5933	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Jan-22	4,495 \$	5
5934	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Feb-22	4,060 \$	4
5935	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Mar-22	4,495 \$	5
5936	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Apr-22	4,350 \$	3
5937	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	May-22	4,495 \$	4
5938	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Jun-22	4,350 \$	3
5939	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113961	Jul-22	4,495 \$	4

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5940	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Dec-21	868 \$	1
5941	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Jan-22	868 \$	1
5942	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Feb-22	784 \$	1
5943	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Mar-22	868 \$	1
5944	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Apr-22	840 \$	1
5945	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	May-22	868 \$	1
5946	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Jun-22	840 \$	1
5947	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113962	Jul-22	868 \$	1
5948	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Dec-21	2,852 \$	3
5949	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Jan-22	2,852 \$	3
5950	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Feb-22	2,576 \$	3
5951	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Mar-22	2,852 \$	3
5952	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Apr-22	2,760 \$	2
5953	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	May-22	2,852 \$	2
5954	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Jun-22	2,760 \$	2
5955	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113963	Jul-22	2,852 \$	2
5956	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Dec-21	1,860 \$	2
5957	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Jan-22	1,860 \$	2
5958	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Feb-22	1,680 \$	2
5959	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Mar-22	1,860 \$	2
5960	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Apr-22	1,800 \$	1
5961	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	May-22	1,860 \$	1
5962	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Jun-22	1,800 \$	1
5963	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113966	Jul-22	1,860 \$	1
5964	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Dec-21	1,116 \$	1
5965	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Jan-22	1,116 \$	1
5966	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Feb-22	1,008 \$	1
5967	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Mar-22	1,116 \$	1
5968	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Apr-22	1,080 \$	1
5969	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	May-22	1,116 \$	1
5970	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Jun-22	1,080 \$	1
5971	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113967	Jul-22	1,116 \$	1
5972	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Dec-21	5,952 \$	6

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
5973	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Jan-22	5,952 \$	6
5974	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Feb-22	5,376 \$	5
5975	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Mar-22	5,952 \$	6
5976	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Apr-22	5,760 \$	5
5977	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	May-22	5,952 \$	5
5978	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Jun-22	5,760 \$	5
5979	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113975	Jul-22	5,952 \$	5
5980	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Dec-21	52,885 \$	53
5981	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Jan-22	29,799 \$	30
5982	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Feb-22	39,657 \$	40
5983	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Mar-22	52,886 \$	53
5984	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Apr-22	51,180 \$	41
5985	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	May-22	49,887 \$	40
5986	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Jun-22	50,306 \$	40
5987	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113976	Jul-22	51,332 \$	41
5988	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Dec-21	2,449 \$	2
5989	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Jan-22	2,449 \$	2
5990	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Feb-22	2,212 \$	2
5991	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Mar-22	2,449 \$	2
5992	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Apr-22	2,370 \$	2
5993	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	May-22	2,449 \$	2
5994	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Jun-22	2,370 \$	2
5995	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113978	Jul-22	2,449 \$	2
5996	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Dec-21	12,121 \$	12
5997	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Jan-22	12,121 \$	12
5998	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Feb-22	10,948 \$	11
5999	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Mar-22	12,121 \$	12
6000	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Apr-22	11,730 \$	9
6001	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	May-22	12,121 \$	10
6002	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Jun-22	11,730 \$	9
6003	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113981	Jul-22	12,121 \$	10
6004	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Dec-21	899 \$	1
6005	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Jan-22	899 \$	1

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6006	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Feb-22	812 \$	1
6007	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Mar-22	899 \$	1
6008	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Apr-22	870 \$	1
6009	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	May-22	899 \$	1
6010	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Jun-22	870 \$	1
6011	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113982	Jul-22	899 \$	1
6012	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Dec-21	144,908 \$	145
6013	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jan-22	87,906 \$	88
6014	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Feb-22	113,997 \$	114
6015	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Mar-22	152,024 \$	152
6016	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Apr-22	147,116 \$	118
6017	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	May-22	149,567 \$	120
6018	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jun-22	147,110 \$	118
6019	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jul-22	152,011 \$	122
6020	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Dec-21	4,154 \$	4
6021	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Jan-22	4,154 \$	4
6022	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Feb-22	3,752 \$	4
6023	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Mar-22	4,154 \$	4
6024	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Apr-22	4,020 \$	3
6025	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	May-22	4,154 \$	3
6026	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Jun-22	4,020 \$	3
6027	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113992	Jul-22	4,154 \$	3
6028	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Dec-21	124 \$	0
6029	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Jan-22	124 \$	0
6030	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Feb-22	112 \$	0
6031	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Mar-22	124 \$	0
6032	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Apr-22	120 \$	0
6033	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	May-22	124 \$	0
6034	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Jun-22	120 \$	0
6035	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113995	Jul-22	124 \$	0
6036	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Dec-21	1,023 \$	1
6037	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Jan-22	1,023 \$	1
6038	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Feb-22	924 \$	1

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6039	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Mar-22	1,023 \$	1
6040	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Apr-22	990 \$	1
6041	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	May-22	1,023 \$	1
6042	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Jun-22	990 \$	1
6043	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113996	Jul-22	1,023 \$	1
6044	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Dec-21	6,045 \$	6
6045	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Jan-22	6,045 \$	6
6046	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Feb-22	5,460 \$	5
6047	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Mar-22	6,045 \$	6
6048	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Apr-22	5,850 \$	5
6049	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	May-22	6,045 \$	5
6050	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Jun-22	5,850 \$	5
6051	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	113999	Jul-22	6,045 \$	5
6052	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Dec-21	7,471 \$	7
6053	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Jan-22	7,471 \$	7
6054	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Feb-22	6,748 \$	7
6055	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Mar-22	7,471 \$	7
6056	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Apr-22	7,230 \$	6
6057	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	May-22	7,471 \$	6
6058	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Jun-22	7,230 \$	6
6059	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114000	Jul-22	7,471 \$	6
6060	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Dec-21	18,290 \$	18
6061	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Jan-22	18,290 \$	18
6062	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Feb-22	16,520 \$	17
6063	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Mar-22	18,290 \$	18
6064	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Apr-22	17,700 \$	14
6065	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	May-22	18,290 \$	15
6066	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Jun-22	17,700 \$	14
6067	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114005	Jul-22	17,980 \$	14
6068	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Dec-21	15,500 \$	16
6069	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Jan-22	15,000 \$	15
6070	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Feb-22	14,000 \$	14
6071	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Mar-22	15,500 \$	16

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6072	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Apr-22	15,000 \$	12
6073	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	May-22	14,500 \$	12
6074	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Jun-22	12,892 \$	10
6075	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114007	Jul-22	14,833 \$	12
6076	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Dec-21	1,550 \$	2
6077	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Jan-22	1,550 \$	2
6078	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Feb-22	1,400 \$	1
6079	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Mar-22	1,550 \$	2
6080	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Apr-22	1,500 \$	1
6081	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	May-22	1,550 \$	1
6082	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Jun-22	1,500 \$	1
6083	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114010	Jul-22	1,550 \$	1
6084	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Dec-21	6,975 \$	7
6085	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Jan-22	6,975 \$	7
6086	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Feb-22	6,300 \$	6
6087	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Mar-22	6,975 \$	7
6088	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Apr-22	6,750 \$	5
6089	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	May-22	6,975 \$	6
6090	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Jun-22	6,750 \$	5
6091	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	114525	Jul-22	6,975 \$	6
6092	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Dec-21	18,910 \$	19
6093	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Jan-22	17,690 \$	18
6094	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Feb-22	17,080 \$	17
6095	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Mar-22	18,910 \$	19
6096	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Apr-22	18,300 \$	15
6097	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	May-22	18,910 \$	15
6098	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Jun-22	18,300 \$	15
6099	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115224	Jul-22	18,910 \$	15
6100	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Dec-21	19,530 \$	20
6101	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Jan-22	11,335 \$	11
6102	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Feb-22	14,632 \$	15
6103	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Mar-22	19,530 \$	20
6104	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Apr-22	18,900 \$	15

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6105	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	May-22	19,530 \$	16
6106	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Jun-22	18,900 \$	15
6107	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	115931	Jul-22	19,530 \$	16
6108	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Dec-21	372 \$	0
6109	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Jan-22	372 \$	0
6110	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Feb-22	336 \$	0
6111	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Mar-22	372 \$	0
6112	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Apr-22	360 \$	0
6113	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	May-22	372 \$	0
6114	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Jun-22	360 \$	0
6115	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	117570	Jul-22	372 \$	0
6116	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Dec-21	3,286 \$	3
6117	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Jan-22	3,286 \$	3
6118	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Feb-22	2,968 \$	3
6119	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Mar-22	3,280 \$	3
6120	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Apr-22	3,180 \$	3
6121	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	May-22	3,286 \$	3
6122	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Jun-22	3,180 \$	3
6123	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	118490	Jul-22	3,286 \$	3
6124	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Dec-21	21,483 \$	21
6125	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Jan-22	21,483 \$	21
6126	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Feb-22	19,404 \$	19
6127	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Mar-22	21,483 \$	21
6128	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Apr-22	20,790 \$	17
6129	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	May-22	21,483 \$	17
6130	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Jun-22	20,790 \$	17
6131	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124175	Jul-22	21,483 \$	17
6132	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Dec-21	14,322 \$	14
6133	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Jan-22	14,322 \$	14
6134	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Feb-22	12,936 \$	13
6135	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Mar-22	14,322 \$	14
6136	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Apr-22	13,860 \$	11
6137	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	May-22	14,322 \$	11

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6138	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Jun-22	13,860 \$	11
6139	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124176	Jul-22	14,322 \$	11
6140	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Dec-21	3,224 \$	3
6141	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Jan-22	3,224 \$	3
6142	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Feb-22	2,912 \$	3
6143	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Mar-22	3,224 \$	3
6144	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Apr-22	3,120 \$	3
6145	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	May-22	3,224 \$	3
6146	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Jun-22	3,120 \$	3
6147	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124177	Jul-22	3,224 \$	3
6148	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Dec-21	7,316 \$	7
6149	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Jan-22	7,316 \$	7
6150	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Feb-22	6,608 \$	7
6151	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Mar-22	7,316 \$	7
6152	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Apr-22	7,080 \$	6
6153	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	May-22	7,316 \$	6
6154	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Jun-22	7,080 \$	6
6155	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	124178	Jul-22	7,316 \$	6
6156	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Dec-21	24,800 \$	25
6157	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Jan-22	14,393 \$	14
6158	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Feb-22	18,400 \$	18
6159	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Mar-22	24,800 \$	25
6160	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Apr-22	24,000 \$	19
6161	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	May-22	24,800 \$	20
6162	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Jun-22	24,000 \$	19
6163	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125014	Jul-22	24,800 \$	20
6164	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Dec-21	6,200 \$	6
6165	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Jan-22	3,600 \$	4
6166	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Feb-22	4,646 \$	5
6167	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Mar-22	6,200 \$	6
6168	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Apr-22	6,000 \$	5
6169	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	May-22	6,200 \$	5
6170	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Jun-22	6,000 \$	5

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6171	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	125655	Jul-22	6,200 \$	5
6172	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Dec-21	1,488 \$	1
6173	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Jan-22	864 \$	1
6174	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Feb-22	1,111 \$	1
6175	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Mar-22	1,488 \$	1
6176	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Apr-22	1,440 \$	1
6177	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	May-22	1,488 \$	1
6178	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Jun-22	1,440 \$	1
6179	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126224	Jul-22	1,488 \$	1
6180	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Dec-21	1,612 \$	2
6181	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Jan-22	936 \$	1
6182	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Feb-22	1,206 \$	1
6183	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Mar-22	1,612 \$	2
6184	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Apr-22	1,545 \$	1
6185	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	May-22	1,612 \$	1
6186	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Jun-22	1,560 \$	1
6187	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126225	Jul-22	1,612 \$	1
6188	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Dec-21	1,488 \$	1
6189	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Jan-22	864 \$	1
6190	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Feb-22	1,113 \$	1
6191	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Mar-22	1,488 \$	1
6192	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Apr-22	1,440 \$	1
6193	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	May-22	1,488 \$	1
6194	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Jun-22	1,440 \$	1
6195	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126226	Jul-22	1,488 \$	1
6196	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Dec-21	434 \$	0
6197	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Jan-22	252 \$	0
6198	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Feb-22	328 \$	0
6199	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Mar-22	434 \$	0
6200	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Apr-22	416 \$	0
6201	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	May-22	434 \$	0
6202	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Jun-22	420 \$	0
6203	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126227	Jul-22	434 \$	0

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6204	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Dec-21	15,311 \$	15
6205	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Jan-22	9,031 \$	9
6206	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Feb-22	11,667 \$	12
6207	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Mar-22	15,562 \$	16
6208	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Apr-22	15,060 \$	12
6209	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	May-22	15,562 \$	12
6210	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Jun-22	15,060 \$	12
6211	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126229	Jul-22	15,562 \$	12
6212	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Dec-21	9,299 \$	9
6213	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Jan-22	5,395 \$	5
6214	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Feb-22	6,972 \$	7
6215	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Mar-22	9,300 \$	9
6216	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Apr-22	9,000 \$	7
6217	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	May-22	9,300 \$	7
6218	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Jun-22	9,000 \$	7
6219	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126231	Jul-22	9,300 \$	7
6220	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Dec-21	10,354 \$	10
6221	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Jan-22	6,012 \$	6
6222	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Feb-22	7,762 \$	8
6223	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Mar-22	10,354 \$	10
6224	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Apr-22	10,020 \$	8
6225	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	May-22	10,354 \$	8
6226	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Jun-22	10,020 \$	8
6227	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126509	Jul-22	10,354 \$	8
6228	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Dec-21	482 \$	0
6229	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Jan-22	288 \$	0
6230	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Feb-22	376 \$	0
6231	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Mar-22	496 \$	1
6232	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Apr-22	475 \$	0
6233	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	May-22	496 \$	0
6234	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Jun-22	480 \$	0
6235	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126510	Jul-22	496 \$	0
6236	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Dec-21	1,054 \$	1

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6237	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Jan-22	612 \$	1
6238	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Feb-22	786 \$	1
6239	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Mar-22	1,054 \$	1
6240	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Apr-22	1,018 \$	1
6241	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	May-22	1,054 \$	1
6242	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Jun-22	1,020 \$	1
6243	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126511	Jul-22	1,054 \$	1
6244	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Dec-21	3,100 \$	3
6245	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Jan-22	1,795 \$	2
6246	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Feb-22	2,322 \$	2
6247	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Mar-22	3,100 \$	3
6248	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Apr-22	2,971 \$	2
6249	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	May-22	3,100 \$	2
6250	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Jun-22	3,000 \$	2
6251	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126512	Jul-22	3,100 \$	2
6252	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Dec-21	7,812 \$	8
6253	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Jan-22	4,531 \$	5
6254	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Feb-22	5,856 \$	6
6255	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Mar-22	7,812 \$	8
6256	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Apr-22	7,560 \$	6
6257	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	May-22	7,812 \$	6
6258	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Jun-22	7,560 \$	6
6259	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	126513	Jul-22	7,812 \$	6
6260	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Dec-21	9,300 \$	9
6261	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Jan-22	9,300 \$	9
6262	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Feb-22	8,400 \$	8
6263	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128311	Mar-22	9,300 \$	9
6264	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Dec-21	34,100 \$	34
6265	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Jan-22	34,099 \$	34
6266	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Feb-22	30,800 \$	31
6267	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128312	Mar-22	33,706 \$	34
6268	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Dec-21	31,000 \$	31
6269	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Jan-22	31,000 \$	31

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6270	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Feb-22	28,000 \$	28
6271	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128313	Mar-22	31,000 \$	31
6272	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Dec-21	3,100 \$	3
6273	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Jan-22	3,100 \$	3
6274	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Feb-22	2,800 \$	3
6275	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128314	Mar-22	3,100 \$	3
6276	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Dec-21	62,000 \$	62
6277	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Jan-22	61,741 \$	62
6278	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Feb-22	52,751 \$	53
6279	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128315	Mar-22	62,000 \$	62
6280	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Dec-21	31,000 \$	31
6281	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Jan-22	31,000 \$	31
6282	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Feb-22	26,875 \$	27
6283	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128316	Mar-22	31,000 \$	31
6284	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Dec-21	15,500 \$	16
6285	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Jan-22	15,500 \$	16
6286	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Feb-22	14,000 \$	14
6287	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128317	Mar-22	15,500 \$	16
6288	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Dec-21	31,000 \$	31
6289	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Jan-22	31,000 \$	31
6290	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Feb-22	28,000 \$	28
6291	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128318	Mar-22	31,000 \$	31
6292	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Dec-21	93,000 \$	93
6293	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Jan-22	93,000 \$	93
6294	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Feb-22	84,000 \$	84
6295	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Mar-22	93,000 \$	93
6296	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Dec-21	43,400 \$	43
6297	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Jan-22	43,400 \$	43
6298	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Feb-22	39,200 \$	39
6299	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Mar-22	43,400 \$	43
6300	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Apr-22	41,100 \$	33
6301	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	May-22	43,400 \$	35
6302	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Jun-22	42,000 \$	34

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6303	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128321	Jul-22	31,149 \$	25
6304	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Dec-21	86,118 \$	86
6305	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Jan-22	86,118 \$	86
6306	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Feb-22	77,784 \$	78
6307	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Mar-22	86,091 \$	86
6308	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Apr-22	75,006 \$	60
6309	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	May-22	86,118 \$	69
6310	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Jun-22	36,847 \$	29
6311	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128408	Jul-22	83,340 \$	67
6312	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Dec-21	20,553 \$	21
6313	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Jan-22	20,553 \$	21
6314	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Feb-22	18,564 \$	19
6315	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Mar-22	20,553 \$	21
6316	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Apr-22	19,890 \$	16
6317	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	May-22	20,553 \$	16
6318	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Jun-22	18,640 \$	15
6319	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128418	Jul-22	20,445 \$	16
6320	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Dec-21	108,500 \$	109
6321	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Jan-22	108,500 \$	109
6322	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Feb-22	96,623 \$	97
6323	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Mar-22	108,500 \$	109
6324	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Apr-22	104,999 \$	84
6325	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	May-22	108,500 \$	87
6326	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Jun-22	83,628 \$	67
6327	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128423	Jul-22	95,798 \$	77
6328	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Dec-21	17,050 \$	17
6329	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Jan-22	17,050 \$	17
6330	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Feb-22	15,400 \$	15
6331	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Mar-22	17,050 \$	17
6332	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Apr-22	16,500 \$	13
6333	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	May-22	17,050 \$	14
6334	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Jun-22	16,500 \$	13
6335	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128428	Jul-22	16,502 \$	13

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6336	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Dec-21	15,159 \$	15
6337	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Jan-22	15,159 \$	15
6338	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Feb-22	13,692 \$	14
6339	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Mar-22	15,159 \$	15
6340	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Apr-22	14,670 \$	12
6341	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	May-22	15,159 \$	12
6342	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Jun-22	14,670 \$	12
6343	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128429	Jul-22	15,159 \$	12
6344	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Dec-21	62,000 \$	62
6345	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jan-22	62,000 \$	62
6346	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Feb-22	52,751 \$	53
6347	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Mar-22	62,000 \$	62
6348	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Apr-22	60,000 \$	48
6349	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	May-22	62,000 \$	50
6350	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jun-22	60,000 \$	48
6351	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jul-22	52,196 \$	42
6352	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Dec-21	20,150 \$	20
6353	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Jan-22	20,150 \$	20
6354	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Feb-22	18,200 \$	18
6355	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Mar-22	20,150 \$	20
6356	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Apr-22	19,500 \$	16
6357	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	May-22	20,150 \$	16
6358	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Jun-22	19,500 \$	16
6359	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129656	Jul-22	20,150 \$	16
6360	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Dec-21	3,100 \$	3
6361	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Jan-22	3,100 \$	3
6362	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Feb-22	2,800 \$	3
6363	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Mar-22	3,100 \$	3
6364	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Apr-22	3,000 \$	2
6365	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	May-22	3,100 \$	2
6366	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Jun-22	3,000 \$	2
6367	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129657	Jul-22	3,100 \$	2
6368	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Dec-21	10,850 \$	11

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6369	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Jan-22	10,850 \$	11
6370	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Feb-22	9,800 \$	10
6371	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Mar-22	10,850 \$	11
6372	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Apr-22	10,500 \$	8
6373	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	May-22	10,850 \$	9
6374	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Jun-22	10,500 \$	8
6375	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129658	Jul-22	10,850 \$	9
6376	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Dec-21	3,100 \$	3
6377	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Jan-22	3,100 \$	3
6378	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Feb-22	2,800 \$	3
6379	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Mar-22	3,100 \$	3
6380	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Apr-22	3,000 \$	2
6381	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	May-22	3,100 \$	2
6382	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Jun-22	3,000 \$	2
6383	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129659	Jul-22	3,100 \$	2
6384	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Dec-21	3,100 \$	3
6385	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Jan-22	3,100 \$	3
6386	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Feb-22	2,800 \$	3
6387	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Mar-22	3,100 \$	3
6388	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Apr-22	3,000 \$	2
6389	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	May-22	3,100 \$	2
6390	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Jun-22	3,000 \$	2
6391	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129663	Jul-22	3,100 \$	2
6392	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Dec-21	10,850 \$	11
6393	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Jan-22	10,850 \$	11
6394	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Feb-22	9,800 \$	10
6395	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Mar-22	10,850 \$	11
6396	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Apr-22	10,500 \$	8
6397	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	May-22	10,850 \$	9
6398	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Jun-22	10,500 \$	8
6399	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129666	Jul-22	10,850 \$	9
6400	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Dec-21	31,000 \$	31
6401	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Jan-22	31,000 \$	31

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6402	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Feb-22	28,000 \$	28
6403	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Mar-22	31,000 \$	31
6404	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Apr-22	30,000 \$	24
6405	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	May-22	31,000 \$	25
6406	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Jun-22	30,000 \$	24
6407	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129749	Jul-22	26,097 \$	21
6408	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Dec-21	90,708 \$	91
6409	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Jan-22	82,100 \$	82
6410	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Feb-22	84,000 \$	84
6411	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Mar-22	93,000 \$	93
6412	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Apr-22	90,000 \$	72
6413	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	May-22	94,429 \$	76
6414	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Jun-22	87,000 \$	70
6415	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129750	Jul-22	90,669 \$	73
6416	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Dec-21	45,634 \$	46
6417	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Jan-22	46,500 \$	47
6418	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Feb-22	42,000 \$	42
6419	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Mar-22	46,500 \$	47
6420	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Apr-22	45,000 \$	36
6421	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	May-22	42,842 \$	34
6422	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Jun-22	43,625 \$	35
6423	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129751	Jul-22	46,312 \$	37
6424	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Dec-21	61,714 \$	62
6425	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Jan-22	71,086 \$	71
6426	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Feb-22	66,976 \$	67
6427	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Mar-22	74,152 \$	74
6428	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Apr-22	71,760 \$	57
6429	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	May-22	69,216 \$	55
6430	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Jun-22	49,667 \$	40
6431	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129752	Jul-22	40,402 \$	32
6432	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Dec-21	77,500 \$	78
6433	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Jan-22	75,402 \$	75
6434	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Feb-22	70,000 \$	70

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6435	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Mar-22	77,500 \$	78
6436	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Apr-22	74,999 \$	60
6437	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	May-22	77,500 \$	62
6438	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Jun-22	73,448 \$	59
6439	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129753	Jul-22	64,059 \$	51
6440	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Dec-21	61,988 \$	62
6441	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Jan-22	61,997 \$	62
6442	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Feb-22	56,000 \$	56
6443	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Mar-22	62,000 \$	62
6444	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Apr-22	60,000 \$	48
6445	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	May-22	58,858 \$	47
6446	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Jun-22	59,552 \$	48
6447	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129754	Jul-22	56,403 \$	45
6448	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Dec-21	15,500 \$	16
6449	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Jan-22	15,500 \$	16
6450	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Feb-22	14,000 \$	14
6451	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Mar-22	15,500 \$	16
6452	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Apr-22	15,000 \$	12
6453	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	May-22	15,500 \$	12
6454	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Jun-22	15,000 \$	12
6455	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129755	Jul-22	15,500 \$	12
6456	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Dec-21	45,776 \$	46
6457	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Jan-22	46,497 \$	47
6458	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Feb-22	42,000 \$	42
6459	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Mar-22	46,500 \$	47
6460	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	Apr-22	45,000 \$	36
6461	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129756	May-22	45,674 \$	37
6462	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Dec-21	12,400 \$	12
6463	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Jan-22	12,400 \$	12
6464	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Feb-22	11,200 \$	11
6465	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Mar-22	12,400 \$	12
6466	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Apr-22	12,000 \$	10
6467	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	May-22	12,400 \$	10

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6468	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Jun-22	12,000 \$	10
6469	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129761	Jul-22	12,400 \$	10
6470	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Dec-21	44,564 \$	45
6471	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Jan-22	46,500 \$	47
6472	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Feb-22	42,000 \$	42
6473	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Mar-22	46,500 \$	46
6474	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Apr-22	45,000 \$	36
6475	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	May-22	43,287 \$	35
6476	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Jun-22	33,412 \$	27
6477	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129762	Jul-22	28,086 \$	22
6478	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Dec-21	65,100 \$	65
6479	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Jan-22	65,895 \$	66
6480	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Feb-22	58,800 \$	59
6481	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Mar-22	65,100 \$	65
6482	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Apr-22	63,000 \$	50
6483	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	May-22	65,100 \$	52
6484	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Jun-22	63,000 \$	50
6485	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129763	Jul-22	56,906 \$	46
6486	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Dec-21	28,848 \$	29
6487	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Jan-22	29,997 \$	30
6488	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Feb-22	27,346 \$	27
6489	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Mar-22	31,000 \$	31
6490	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Apr-22	30,000 \$	24
6491	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	May-22	29,719 \$	24
6492	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Jun-22	30,000 \$	24
6493	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129764	Jul-22	24,852 \$	20
6494	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Dec-21	3,348 \$	3
6495	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Jan-22	3,348 \$	3
6496	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Feb-22	3,024 \$	3
6497	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Mar-22	3,348 \$	3
6498	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Apr-22	3,240 \$	3
6499	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	May-22	3,348 \$	3
6500	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Jun-22	3,240 \$	3

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6501	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129765	Jul-22	3,348 \$	3
6502	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Dec-21	46,500 \$	47
6503	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Jan-22	44,997 \$	45
6504	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Feb-22	42,000 \$	42
6505	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Mar-22	46,500 \$	47
6506	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Apr-22	45,000 \$	36
6507	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	May-22	46,500 \$	37
6508	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Jun-22	45,000 \$	36
6509	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129766	Jul-22	46,500 \$	37
6510	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Dec-21	46,500 \$	47
6511	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Jan-22	44,997 \$	45
6512	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Feb-22	42,000 \$	42
6513	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Mar-22	46,500 \$	47
6514	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Apr-22	45,000 \$	36
6515	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	May-22	46,500 \$	37
6516	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Jun-22	30,127 \$	24
6517	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129767	Jul-22	45,000 \$	36
6518	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Dec-21	15,500 \$	16
6519	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Jan-22	15,500 \$	16
6520	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Feb-22	14,000 \$	14
6521	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Mar-22	15,500 \$	16
6522	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Apr-22	15,000 \$	12
6523	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	May-22	15,500 \$	12
6524	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Jun-22	15,000 \$	12
6525	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129768	Jul-22	15,500 \$	12
6526	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Dec-21	21,700 \$	22
6527	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Jan-22	21,700 \$	22
6528	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Feb-22	19,600 \$	20
6529	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Mar-22	21,700 \$	22
6530	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Apr-22	21,000 \$	17
6531	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	May-22	21,700 \$	17
6532	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Jun-22	21,000 \$	17
6533	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129769	Jul-22	20,153 \$	16

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6534	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Dec-21	6,200 \$	6
6535	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Jan-22	6,200 \$	6
6536	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Feb-22	5,600 \$	6
6537	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Mar-22	6,200 \$	6
6538	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Apr-22	6,000 \$	5
6539	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	May-22	6,200 \$	5
6540	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Jun-22	6,000 \$	5
6541	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129770	Jul-22	6,200 \$	5
6542	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Dec-21	27,900 \$	28
6543	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Jan-22	27,000 \$	27
6544	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Feb-22	25,200 \$	25
6545	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Mar-22	27,900 \$	28
6546	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Apr-22	27,000 \$	22
6547	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	May-22	27,900 \$	22
6548	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Jun-22	21,753 \$	17
6549	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129771	Jul-22	26,976 \$	22
6550	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Dec-21	6,200 \$	6
6551	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Jan-22	6,200 \$	6
6552	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Feb-22	5,600 \$	6
6553	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Mar-22	6,200 \$	6
6554	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Apr-22	6,000 \$	5
6555	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	May-22	6,200 \$	5
6556	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Jun-22	6,000 \$	5
6557	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129772	Jul-22	6,200 \$	5
6558	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Dec-21	27,900 \$	28
6559	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Jan-22	27,900 \$	28
6560	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Feb-22	25,200 \$	25
6561	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Mar-22	27,900 \$	28
6562	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Apr-22	27,000 \$	22
6563	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	May-22	27,900 \$	22
6564	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Jun-22	27,000 \$	22
6565	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129773	Jul-22	27,900 \$	22
6566	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Dec-21	74,400 \$	74

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6567	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Jan-22	74,400 \$	74
6568	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Feb-22	63,074 \$	63
6569	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Mar-22	74,400 \$	74
6570	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Apr-22	72,000 \$	58
6571	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	May-22	74,400 \$	60
6572	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Jun-22	72,000 \$	58
6573	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129774	Jul-22	62,636 \$	50
6574	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Dec-21	9,424 \$	9
6575	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Jan-22	9,424 \$	9
6576	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Feb-22	8,512 \$	9
6577	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Mar-22	9,424 \$	9
6578	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Apr-22	9,120 \$	7
6579	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	May-22	9,424 \$	8
6580	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Jun-22	9,120 \$	7
6581	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129775	Jul-22	9,424 \$	8
6582	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Dec-21	10,571 \$	11
6583	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Jan-22	10,571 \$	11
6584	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Feb-22	9,548 \$	10
6585	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Mar-22	10,571 \$	11
6586	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Apr-22	10,230 \$	8
6587	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	May-22	10,571 \$	8
6588	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Jun-22	10,230 \$	8
6589	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129776	Jul-22	10,571 \$	8
6590	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Dec-21	113,426 \$	113
6591	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Jan-22	107,658 \$	108
6592	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Feb-22	125,209 \$	125
6593	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Mar-22	116,629 \$	117
6594	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Apr-22	115,957 \$	93
6595	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	May-22	143,498 \$	115
6596	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Jun-22	148,872 \$	119
6597	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129777	Jul-22	99,055 \$	79
6598	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Dec-21	65,100 \$	65
6599	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Jan-22	63,994 \$	64

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6600	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Feb-22	58,800 \$	59
6601	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Mar-22	65,100 \$	65
6602	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Apr-22	63,000 \$	50
6603	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	May-22	65,100 \$	52
6604	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Jun-22	62,216 \$	50
6605	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	129796	Jul-22	65,100 \$	52
6606	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Dec-21	27,900 \$	28
6607	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Jan-22	27,900 \$	28
6608	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Feb-22	25,200 \$	25
6609	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Mar-22	27,900 \$	28
6610	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Apr-22	27,000 \$	22
6611	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	May-22	27,900 \$	22
6612	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Jun-22	24,942 \$	20
6613	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	133298	Jul-22	27,900 \$	22
6614	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	135339	Dec-21	1,611,596 \$	1,612
6615	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Dec-21	412,216 \$	412
6616	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Jan-22	786,582 \$	787
6617	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Feb-22	456,773 \$	457
6618	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136392	Mar-22	755,396 \$	755
6619	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Dec-21	526,838 \$	527
6620	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Jan-22	1,040,729 \$	1,041
6621	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Feb-22	1,066,512 \$	1,067
6622	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Mar-22	1,125,251 \$	1,125
6623	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	Apr-22	1,144,500 \$	916
6624	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136404	May-22	896,022 \$	717
6625	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Dec-21	163,964 \$	164
6626	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Jan-22	255,320 \$	255
6627	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Feb-22	214,837 \$	215
6628	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136596	Mar-22	287,690 \$	288
6629	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Dec-21	11,098 \$	11
6630	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Jan-22	22,165 \$	22
6631	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Feb-22	20,020 \$	20
6632	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136617	Mar-22	22,165 \$	22

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6633	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Dec-21	315,313 \$	315
6634	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Jan-22	507,834 \$	508
6635	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Feb-22	406,157 \$	406
6636	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Mar-22	480,692 \$	481
6637	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Apr-22	373,397 \$	299
6638	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	May-22	390,507 \$	312
6639	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Jun-22	175,355 \$	140
6640	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Jul-22	321,128 \$	257
6641	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Dec-21	10,044 \$	10
6642	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Jan-22	18,761 \$	19
6643	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Feb-22	18,116 \$	18
6644	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136622	Mar-22	20,057 \$	20
6645	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Dec-21	13,950 \$	14
6646	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Jan-22	13,947 \$	14
6647	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Feb-22	12,600 \$	13
6648	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Mar-22	13,950 \$	14
6649	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Apr-22	13,500 \$	11
6650	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	May-22	13,950 \$	11
6651	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Jun-22	13,150 \$	11
6652	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136630	Jul-22	13,050 \$	10
6653	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Dec-21	362,609 \$	363
6654	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Jan-22	648,104 \$	648
6655	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Feb-22	456,819 \$	457
6656	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Mar-22	540,594 \$	541
6657	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Apr-22	359,082 \$	287
6658	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	May-22	508,327 \$	407
6659	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Jun-22	372,810 \$	298
6660	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136631	Jul-22	190,055 \$	152
6661	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Dec-21	23,250 \$	23
6662	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Jan-22	23,250 \$	23
6663	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Feb-22	21,000 \$	21
6664	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Mar-22	23,250 \$	23
6665	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Apr-22	22,500 \$	18

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6666	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	May-22	23,250 \$	19
6667	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Jun-22	22,500 \$	18
6668	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136632	Jul-22	23,250 \$	19
6669	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Dec-21	46,500 \$	47
6670	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Jan-22	44,997 \$	45
6671	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Feb-22	42,000 \$	42
6672	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Mar-22	46,500 \$	47
6673	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Apr-22	45,000 \$	36
6674	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	May-22	45,000 \$	36
6675	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Jun-22	30,808 \$	25
6676	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136666	Jul-22	40,500 \$	32
6677	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Dec-21	30,735 \$	31
6678	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jan-22	30,399 \$	30
6679	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Feb-22	27,328 \$	27
6680	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Mar-22	30,559 \$	31
6681	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Apr-22	29,635 \$	24
6682	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	May-22	30,646 \$	25
6683	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jun-22	29,960 \$	24
6684	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jul-22	29,378 \$	24
6685	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Dec-21	88,520 \$	89
6686	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jan-22	91,783 \$	92
6687	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Feb-22	83,859 \$	84
6688	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Mar-22	92,845 \$	93
6689	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Apr-22	90,000 \$	72
6690	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	May-22	93,000 \$	74
6691	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jun-22	81,992 \$	66
6692	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jul-22	85,887 \$	69
6693	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Dec-21	116,223 \$	116
6694	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jan-22	123,678 \$	124
6695	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Feb-22	111,765 \$	112
6696	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Mar-22	123,814 \$	124
6697	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Apr-22	119,682 \$	96
6698	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	May-22	117,186 \$	94

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6699	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jun-22	117,610 \$	94
6700	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jul-22	118,817 \$	95
6701	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136752	Dec-21	1,284 \$	1
6702	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136618	Jan-22	45,695 \$	46
6703	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136618	Feb-22	47,712 \$	48
6704	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136618	Mar-22	32,736 \$	33
6705	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136620	Jan-22	21,338 \$	21
6706	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136620	Feb-22	22,316 \$	22
6707	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136620	Mar-22	14,508 \$	15
6708	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136621	Jan-22	2,322 \$	2
6709	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136621	Feb-22	2,408 \$	2
6710	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136621	Mar-22	2,666 \$	3
6711	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136625	Jan-22	8,424 \$	8
6712	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136625	Feb-22	8,736 \$	9
6713	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	136625	Mar-22	9,672 \$	10
6714	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137000	Feb-22	1,110,985 \$	1,111
6715	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137001	Feb-22	691,211 \$	691
6716	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137069	Feb-22	78,400 \$	78
6717	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	Apr-22	8,820 \$	7
6718	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	May-22	8,820 \$	7
6719	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	Jun-22	8,820 \$	7
6720	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137306	Jul-22	9,114 \$	7
6721	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	Apr-22	11,250 \$	9
6722	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	May-22	11,519 \$	9
6723	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	Jun-22	11,220 \$	9
6724	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137308	Jul-22	11,594 \$	9
6725	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	Apr-22	3,930 \$	3
6726	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	May-22	3,930 \$	3
6727	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	Jun-22	3,930 \$	3
6728	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137310	Jul-22	4,061 \$	3
6729	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	Apr-22	1,635,055 \$	1,308
6730	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	May-22	1,463,817 \$	1,171
6731	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	Jun-22	1,903,054 \$	1,522

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6732	EPC	FTS-1	Commodity Charge	CONSTELLATION ENERGY GENERATION, LLC	137482	Jul-22	2,084,423 \$	1,668
6733	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Feb-22	4,044,234 \$	4,044
6734	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	132544	Mar-22	5,719,315 \$	5,719
6735	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Feb-22	429,470 \$	429
6736	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135745	Mar-22	930,231 \$	930
6737	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Feb-22	934,598 \$	935
6738	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135755	Mar-22	1,096,805 \$	1,097
6739	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Feb-22	723,743 \$	724
6740	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135756	Mar-22	1,019,494 \$	1,019
6741	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	Feb-22	224,670 \$	225
6742	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135612	Mar-22	284,022 \$	284
6743	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Feb-22	382,709 \$	383
6744	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136075	Mar-22	428,540 \$	429
6745	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137002	Feb-22	437,828 \$	438
6746	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	Feb-22	5,677 \$	6
6747	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	135611	Mar-22	20,246 \$	20
6748	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Apr-22	504,260 \$	403
6749	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	May-22	558,449 \$	447
6750	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Jun-22	577,260 \$	462
6751	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137432	Jul-22	709,143 \$	567
6752	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Apr-22	6,114,990 \$	4,892
6753	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	May-22	6,002,125 \$	4,802
6754	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Jun-22	5,209,505 \$	4,168
6755	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137479	Jul-22	6,063,873 \$	4,851
6756	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	May-22	1,209,055 \$	967
6757	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	Jun-22	900,966 \$	721
6758	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137193	Jul-22	1,148,444 \$	919
6759	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137588	May-22	1,469,417 \$	1,176
6760	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137684	Jun-22	1,437,229 \$	1,150
6761	EPC	FTS-1	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137777	Jul-22	1,414,717 \$	1,132
6762	EPC	FTS-1	Commodity Charge	Nara Delete last line	136493	Feb-22	21,018 \$	21
6763	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	135199	Mar-22	953,993 \$	954
6764	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	Mar-22	465,157 \$	465

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6765	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	Apr-22	502,893 \$	402
6766	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	May-22	476,922 \$	382
6767	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136277	Jun-22	543,241 \$	435
6768	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	136488	Mar-22	271,143 \$	271
6769	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137179	Mar-22	2,704,420 \$	2,704
6770	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137099	Apr-22	1,151,498 \$	921
6771	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	Apr-22	648,993 \$	519
6772	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	May-22	693,658 \$	555
6773	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	Jun-22	767,192 \$	614
6774	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137322	Jul-22	666,425 \$	533
6775	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137473	Apr-22	1,746,463 \$	1,397
6776	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137541	May-22	439,237 \$	351
6777	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137542	May-22	250,416 \$	200
6778	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137583	May-22	2,639,115 \$	2,111
6779	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137676	Jun-22	3,508,987 \$	2,807
6780	EPC	FTS-1	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	137771	Jul-22	2,908,001 \$	2,326
6781	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137182	Mar-22	402,415 \$	402
6782	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	Apr-22	170,573 \$	136
6783	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	May-22	199,914 \$	160
6784	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	Jun-22	250,695 \$	201
6785	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137094	Jul-22	85,182 \$	68
6786	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	Apr-22	66,440 \$	53
6787	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	May-22	275,522 \$	220
6788	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	Jun-22	264,312 \$	211
6789	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137401	Jul-22	120,773 \$	97
6790	EPC	FTS-1	Commodity Charge	TC ENERGY MARKETING INC.	137626	Jun-22	311,610 \$	249
6791	EPC	FTS-1	Commodity Charge	MU MARKETING LLC	137464	Apr-22	1,609,224 \$	1,287
6792	EPC	FTS-1	Commodity Charge	MU MARKETING LLC	137464	May-22	100,000 \$	80
6793	EPC	FTS-1	Commodity Charge	MU MARKETING LLC	137464	Jul-22	600,198 \$	480
6794	EPC	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	Apr-22	595,080 \$	476
6795	EPC	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	May-22	614,916 \$	492
6796	EPC	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	Jun-22	585,162 \$	468
6797	EPC	FTS-1	Commodity Charge	UNIPER GLOBAL COMMODITIES NORTH AMERICA	136897	Jul-22	574,864 \$	460

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6798	EPC	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137387	Jul-22	579,999 \$	464
6799	EPC	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137388	Jul-22	258,772 \$	207
6800	EPC	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137389	Jul-22	257,350 \$	206
6801	EPC	FTS-1	Commodity Charge	DRW ENERGY TRADING LLC	137717	Jul-22	1,255,486 \$	1,004
6802	EPC	FTS-1	Commodity Charge Total				903,013,106 \$	842,891
6803	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Aug-21	13,385 \$	13
6804	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Sep-21	10,282 \$	10
6805	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Oct-21	15,457 \$	15
6806	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Nov-21	15,201 \$	15
6807	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Dec-21	20,397 \$	20
6808	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Jan-22	20,085 \$	20
6809	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Feb-22	18,870 \$	19
6810	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Mar-22	25,233 \$	25
6811	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Apr-22	26,895 \$	22
6812	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	May-22	14,541 \$	12
6813	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Jun-22	13,359 \$	11
6814	EPC	FTS-1	Commodity Charge - I	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Jul-22	13,659 \$	11
6815	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Nov-21	15,079 \$	15
6816	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Dec-21	17,714 \$	18
6817	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Jan-22	23,012 \$	23
6818	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Feb-22	28,824 \$	29
6819	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Mar-22	17,752 \$	18
6820	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Apr-22	21,095 \$	17
6821	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	May-22	14,096 \$	11
6822	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Jun-22	7,698 \$	6
6823	EPC	FTS-1	Commodity Charge - I	DTE ENERGY TRADING, INC.	135356	Jul-22	5,839 \$	5
6824	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Aug-21	86,503 \$	-
6825	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Sep-21	15,911 \$	-
6826	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Oct-21	233,094 \$	-
6827	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Nov-21	2,541 \$	1
6828	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Dec-21	15,232 \$	1
6829	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Jan-22	139,161 \$	138
6830	EPC	FTS-1	Commodity Charge - I	NORTH SHORE GAS COMPANY	109022	Feb-22	90,115 \$	90

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6831	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Mar-22	26,575 \$	26
6832	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Apr-22	141,081 \$	1
6833	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	May-22	244,066 \$	3
6834	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Jun-22	424,832 \$	-
6835	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109022	Jul-22	444,550 \$	-
6836	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109024	Aug-21	6,016 \$	6
6837	EPC	FTS-1	Commodity Charge - l	NORTH SHORE GAS COMPANY	109024	Sep-21	91,999 \$	92
6838	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Aug-21	36,424 \$	36
6839	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Sep-21	35,395 \$	35
6840	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Oct-21	26,668 \$	27
6841	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Nov-21	34,755 \$	35
6842	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Dec-21	21,624 \$	22
6843	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Jan-22	31,806 \$	32
6844	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Feb-22	26,893 \$	27
6845	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Mar-22	28,920 \$	29
6846	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Apr-22	22,192 \$	18
6847	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	May-22	47,974 \$	38
6848	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Jun-22	50,142 \$	40
6849	EPC	FTS-1	Commodity Charge - l	OHIO VALLEY GAS CORPORATION	131439	Jul-22	32,202 \$	26
6850	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Aug-21	26,167 \$	26
6851	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Sep-21	21,880 \$	22
6852	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Oct-21	26,581 \$	27
6853	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Nov-21	14,675 \$	15
6854	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Dec-21	28,944 \$	29
6855	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jan-22	18,746 \$	19
6856	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Feb-22	15,748 \$	16
6857	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Mar-22	19,334 \$	19
6858	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Apr-22	16,447 \$	13
6859	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	May-22	24,446 \$	20
6860	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jun-22	26,228 \$	21
6861	EPC	FTS-1	Commodity Charge - l	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jul-22	29,476 \$	24
6862	EPC	FTS-1	Commodity Charge - NNS Balancing Total				2,983,816 \$	1,307
6863	EPC	FTS-1	Commodity Payback (CARBONBETTER, LLC	136548	Mar-22	138 \$	0

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<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
6864	EPC	FTS-1	Commodity Payback (CONCORD ENERGY LLC	137779	Jul-22	170 \$	0
6865	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Nov-21	874 \$	1
6866	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Dec-21	735 \$	1
6867	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Jan-22	788 \$	1
6868	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Feb-22	871 \$	1
6869	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Mar-22	988 \$	1
6870	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Aug-21	3,229 \$	3
6871	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Sep-21	5,010 \$	5
6872	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Nov-21	30,868 \$	31
6873	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Dec-21	7,964 \$	8
6874	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jan-22	8,994 \$	9
6875	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Feb-22	6,618 \$	7
6876	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Mar-22	6,231 \$	6
6877	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Apr-22	16,815 \$	13
6878	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	May-22	11,555 \$	9
6879	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jun-22	9,747 \$	8
6880	EPC	FTS-1	Commodity Payback (DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Jul-22	12,889 \$	10
6881	EPC	FTS-1	Commodity Payback (EDF ENERGY SERVICES, LLC	136585	Nov-21	150 \$	0
6882	EPC	FTS-1	Commodity Payback (EDF ENERGY SERVICES, LLC	136746	Dec-21	119 \$	0
6883	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	134759	Sep-21	1 \$	-
6884	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135734	Sep-21	1 \$	-
6885	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135734	Oct-21	4 \$	-
6886	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	135845	Feb-22	992 \$	1
6887	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136247	Mar-22	167 \$	0
6888	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136247	Apr-22	98 \$	0
6889	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	136284	Feb-22	655 \$	1
6890	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	137076	Feb-22	1,440 \$	1
6891	EPC	FTS-1	Commodity Payback (EDF TRADING NORTH AMERICA, LLC	137585	May-22	1 \$	-
6892	EPC	FTS-1	Commodity Payback (EQT ENERGY, LLC	123658	Aug-21	1 \$	-
6893	EPC	FTS-1	Commodity Payback (FREEPOINT COMMODITIES LLC	136430	Oct-21	1 \$	-
6894	EPC	FTS-1	Commodity Payback (KOCH ENERGY SERVICES, LLC	136062	Sep-21	1 \$	-
6895	EPC	FTS-1	Commodity Payback (KOCH ENERGY SERVICES, LLC	137097	Mar-22	1 \$	-
6896	EPC	FTS-1	Commodity Payback (MIECO LLC	136403	Nov-21	2 \$	-

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6897	EPC	FTS-1	Commodity Payback (SAPUTO CHEESE USA INC.	136783	Dec-21	1 \$	-
6898	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Aug-21	50,915 \$	51
6899	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Oct-21	59,310 \$	59
6900	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Nov-21	20,000 \$	20
6901	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Dec-21	3,708 \$	4
6902	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	132544	Jan-22	206,647 \$	207
6903	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135667	Oct-21	20,781 \$	21
6904	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Aug-21	9,583 \$	10
6905	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Oct-21	23,000 \$	23
6906	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135745	Jan-22	18,154 \$	18
6907	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135755	Aug-21	20,000 \$	20
6908	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135755	Jan-22	109,217 \$	109
6909	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135756	Jan-22	113,999 \$	114
6910	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	135612	Jan-22	11,537 \$	12
6911	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136075	Jan-22	12,000 \$	12
6912	EPC	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132546	Feb-22	29,935 \$	30
6913	EPC	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132546	Jun-22	15,000 \$	12
6914	EPC	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132590	Aug-21	14,919 \$	15
6915	EPC	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	132590	Feb-22	37,288 \$	37
6916	EPC	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	135750	Aug-21	59,676 \$	60
6917	EPC	FTS-1	Commodity Payback (TENASKA MARKETING VENTURES	137395	Jul-22	4,884 \$	4
6918	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Aug-21	5,689 \$	6
6919	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Sep-21	6,312 \$	6
6920	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Oct-21	5,169 \$	5
6921	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Nov-21	2,460 \$	2
6922	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	135743	Mar-22	2,300 \$	2
6923	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Jan-22	12,923 \$	13
6924	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	136859	Mar-22	690 \$	1
6925	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	May-22	400 \$	0
6926	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137392	Jun-22	12,701 \$	10
6927	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137470	Apr-22	3,000 \$	2
6928	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137586	May-22	12,900 \$	10
6929	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137675	Jun-22	1,022 \$	1

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6930	EPC	FTS-1	Commodity Payback (TWIN EAGLE RESOURCE MANAGEMENT, LLC	137770	Jul-22	8,253 \$	7
6931	EPC	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	135339	Dec-21	75 \$	0
6932	EPC	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136392	Jan-22	1,799 \$	2
6933	EPC	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136619	Dec-21	347 \$	0
6934	EPC	FTS-1	Commodity Payback (CONSTELLATION ENERGY GENERATION, LLC	136619	Feb-22	1 \$	-
6935	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	132544	Feb-22	94,590 \$	95
6936	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	132544	Mar-22	41,727 \$	42
6937	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	135756	Mar-22	20,000 \$	20
6938	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	135612	Mar-22	10,174 \$	10
6939	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136075	Mar-22	26,250 \$	26
6940	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137002	Feb-22	40,000 \$	40
6941	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	Apr-22	15,000 \$	12
6942	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	May-22	19,401 \$	16
6943	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	Jun-22	16,716 \$	13
6944	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137432	Jul-22	8,513 \$	7
6945	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	Apr-22	109,477 \$	88
6946	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	May-22	180,846 \$	145
6947	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	Jun-22	537,711 \$	430
6948	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137479	Jul-22	99,568 \$	80
6949	EPC	FTS-1	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137193	Jul-22	8,500 \$	7
6950	EPC	FTS-1	Commodity Payback Charge Total				2,273,186 \$	2,052
6951	EPC	FTS-1	Overrun Charge	CIMA ENERGY, LP	135802	Nov-21	17 \$	0
6952	EPC	FTS-1	Overrun Charge	CONCORD ENERGY LLC	136402	Sep-21	14,997 \$	15
6953	EPC	FTS-1	Overrun Charge	CONCORD ENERGY LLC	137779	Jul-22	1 \$	-
6954	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	126507	Jan-22	264 \$	0
6955	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Oct-21	2,891 \$	3
6956	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	133639	Dec-21	1,648 \$	2
6957	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Dec-21	307 \$	0
6958	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Jan-22	3,148 \$	3
6959	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Feb-22	912 \$	1
6960	EPC	FTS-1	Overrun Charge	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Mar-22	4,218 \$	4
6961	EPC	FTS-1	Overrun Charge	DTE ENERGY TRADING, INC.	135356	Jan-22	157 \$	0
6962	EPC	FTS-1	Overrun Charge	DTE ENERGY TRADING, INC.	135356	Feb-22	2,207 \$	2

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6963	EPC	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	135150	Sep-21	74 \$	0
6964	EPC	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	136746	Dec-21	72 \$	0
6965	EPC	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	136746	Mar-22	78 \$	0
6966	EPC	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Apr-22	39 \$	0
6967	EPC	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	May-22	186 \$	0
6968	EPC	FTS-1	Overrun Charge	EDF ENERGY SERVICES, LLC	137480	Jul-22	78 \$	0
6969	EPC	FTS-1	Overrun Charge	EDF TRADING NORTH AMERICA, LLC	135734	Oct-21	28 \$	-
6970	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Aug-21	7 \$	-
6971	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Sep-21	6 \$	-
6972	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Oct-21	1 \$	-
6973	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113877	Nov-21	2 \$	-
6974	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	Sep-21	2 \$	-
6975	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	Oct-21	5 \$	-
6976	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113884	Nov-21	2 \$	-
6977	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113889	Aug-21	7 \$	0
6978	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113889	Oct-21	1 \$	-
6979	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113890	Sep-21	1 \$	-
6980	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113890	Oct-21	1 \$	-
6981	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	Aug-21	1 \$	-
6982	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	Sep-21	6 \$	-
6983	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113922	Oct-21	1 \$	-
6984	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113933	Aug-21	5 \$	-
6985	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113933	Oct-21	5 \$	-
6986	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113936	Sep-21	1 \$	-
6987	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113936	Oct-21	1 \$	-
6988	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113937	Sep-21	1 \$	-
6989	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113937	Oct-21	1 \$	-
6990	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Aug-21	5 \$	-
6991	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Sep-21	1 \$	-
6992	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Oct-21	1 \$	-
6993	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	113987	Nov-21	1 \$	-
6994	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	125014	Oct-21	2 \$	-
6995	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	126509	Aug-21	1 \$	-

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6996	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Aug-21	146 \$	0
6997	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Sep-21	138 \$	0
6998	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135145	Oct-21	143 \$	0
6999	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Aug-21	258 \$	0
7000	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Sep-21	491 \$	0
7001	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135146	Oct-21	439 \$	0
7002	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Aug-21	313 \$	0
7003	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Sep-21	786 \$	1
7004	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	135147	Oct-21	553 \$	1
7005	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136178	Aug-21	2 \$	-
7006	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136748	Nov-21	270 \$	0
7007	EPC	FTS-1	Overrun Charge	EXELON GENERATION COMPANY, LLC	136749	Nov-21	261 \$	0
7008	EPC	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Dec-21	44 \$	0
7009	EPC	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Jan-22	145 \$	0
7010	EPC	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Feb-22	585 \$	1
7011	EPC	FTS-1	Overrun Charge	GOLDEN TRIANGLE ENERGY, L.L.C.	135444	Mar-22	166 \$	0
7012	EPC	FTS-1	Overrun Charge	KOCH ENERGY SERVICES, LLC	136062	Sep-21	23,137 \$	23
7013	EPC	FTS-1	Overrun Charge	TENASKA MARKETING VENTURES	132546	Jun-22	6,115 \$	5
7014	EPC	FTS-1	Overrun Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	126599	Dec-21	1 \$	-
7015	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Dec-21	5 \$	-
7016	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	May-22	4 \$	-
7017	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jun-22	15 \$	0
7018	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113877	Jul-22	9 \$	-
7019	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Dec-21	1 \$	-
7020	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	May-22	1 \$	-
7021	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113884	Jun-22	1 \$	-
7022	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	Apr-22	12 \$	0
7023	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113886	May-22	7 \$	-
7024	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113889	Dec-21	4 \$	-
7025	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113890	Dec-21	1 \$	-
7026	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Apr-22	13 \$	0
7027	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	May-22	12 \$	0
7028	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jun-22	11 \$	0

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7029	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113922	Jul-22	13 \$	0
7030	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113933	Dec-21	2 \$	-
7031	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Dec-21	6 \$	-
7032	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113937	Jul-22	2 \$	-
7033	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Dec-21	5 \$	-
7034	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	May-22	2 \$	-
7035	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	113987	Jun-22	1 \$	-
7036	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	128319	Jan-22	1 \$	-
7037	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	128430	Jul-22	1 \$	-
7038	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Dec-21	361 \$	0
7039	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136619	Feb-22	1 \$	-
7040	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Dec-21	172 \$	0
7041	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jan-22	477 \$	0
7042	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Feb-22	311 \$	0
7043	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Mar-22	316 \$	0
7044	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Apr-22	365 \$	0
7045	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	May-22	353 \$	0
7046	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jun-22	40 \$	0
7047	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136748	Jul-22	122 \$	0
7048	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Dec-21	480 \$	0
7049	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136749	Jan-22	1,059 \$	1
7050	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Apr-22	314 \$	0
7051	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	May-22	814 \$	1
7052	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jun-22	471 \$	0
7053	EPC	FTS-1	Overrun Charge	CONSTELLATION ENERGY GENERATION, LLC	136750	Jul-22	852 \$	1
7054	EPC	FTS-1	Overrun Charge Total				72,020 \$	70
7055	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135789	Oct-21	820 \$	1
7056	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Nov-21	567 \$	1
7057	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Dec-21	246 \$	0
7058	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Jan-22	1,503 \$	2
7059	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Feb-22	1,106 \$	1
7060	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	135786	Mar-22	5,076 \$	5
7061	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	Apr-22	111 \$	0

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7062	EPC	FTS-1	Overrun Charge - NN	DIRECT ENERGY BUSINESS MARKETING, LLC	137405	May-22	1,620 \$	1
7063	EPC	FTS-1	Overrun Charge - NN	DTE ENERGY TRADING, INC.	135356	Jan-22	61 \$	0
7064	EPC	FTS-1	Overrun Charge - NN	DTE ENERGY TRADING, INC.	135356	Feb-22	1,030 \$	1
7065	EPC	FTS-1	Overrun Charge - NN	DTE ENERGY TRADING, INC.	135356	Apr-22	1,065 \$	1
7066	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Aug-21	661 \$	1
7067	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Sep-21	127 \$	0
7068	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Oct-21	1,225 \$	1
7069	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Dec-21	10,410 \$	10
7070	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jan-22	835 \$	1
7071	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Mar-22	1,221 \$	1
7072	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Apr-22	699 \$	1
7073	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	May-22	93 \$	0
7074	EPC	FTS-1	Overrun Charge - NN	THE WEST TENNESSEE PUBLIC UTILITY DISTRI	106308	Jul-22	205 \$	0
7075	EPC	FTS-1	Overrun Charge - NNS Balancing Total				28,681 \$	28
7076	EPC	FTS-1 Total					908,370,809 \$	846,348
7077	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Aug-21	413,135 \$	413
7078	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Sep-21	300,896 \$	301
7079	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	134903	Oct-21	443,431 \$	443
7080	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Nov-21	374,231 \$	374
7081	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Dec-21	392,744 \$	393
7082	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Jan-22	325,983 \$	326
7083	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Feb-22	301,766 \$	302
7084	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Mar-22	429,088 \$	429
7085	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Apr-22	414,636 \$	332
7086	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	May-22	471,764 \$	377
7087	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Jun-22	535,556 \$	428
7088	EPC	FTS-3	Commodity Charge	KOCH ENERGY SERVICES, LLC	136675	Jul-22	655,926 \$	525
7089	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Aug-21	416,116 \$	416
7090	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Sep-21	402,810 \$	403
7091	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Oct-21	431,590 \$	432
7092	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Nov-21	119,998 \$	120
7093	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Dec-21	82,642 \$	83
7094	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Jan-22	792,488 \$	792

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7095	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Feb-22	870,875 \$	871
7096	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Mar-22	179,997 \$	180
7097	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Jun-22	445,080 \$	356
7098	EPC	FTS-3	Commodity Charge	NORTHERN STATES POWER COMPANY, A MINNESO	113709	Jul-22	459,916 \$	368
7099	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Aug-21	1,367,843 \$	1,368
7100	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Sep-21	308,347 \$	308
7101	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136166	Oct-21	185,190 \$	185
7102	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Nov-21	184,760 \$	185
7103	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Dec-21	109,185 \$	109
7104	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	136167	Jan-22	1,106,000 \$	1,106
7105	EPC	FTS-3	Commodity Charge	SPIRE MARKETING INC.	137441	Apr-22	101,336 \$	81
7106	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135155	Aug-21	81,024 \$	81
7107	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135155	Sep-21	91,808 \$	92
7108	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135155	Oct-21	10,084 \$	10
7109	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135565	Aug-21	38,909 \$	39
7110	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135565	Sep-21	73,154 \$	73
7111	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Nov-21	88,852 \$	89
7112	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Dec-21	87,828 \$	88
7113	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Jan-22	92,246 \$	92
7114	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Feb-22	103,987 \$	104
7115	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Mar-22	63,630 \$	64
7116	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Apr-22	106,059 \$	85
7117	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	May-22	82,122 \$	66
7118	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Jun-22	127,510 \$	102
7119	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	136753	Jul-22	108,628 \$	87
7120	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	135568	Jan-22	35,889 \$	36
7121	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137670	Jun-22	2,152,625 \$	1,722
7122	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137670	Jul-22	2,169,616 \$	1,736
7123	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137686	Jun-22	956,826 \$	765
7124	EPC	FTS-3	Commodity Charge	TENASKA MARKETING VENTURES	137686	Jul-22	2,733,302 \$	2,187
7125	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Aug-21	467,837 \$	468
7126	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Sep-21	326,923 \$	327
7127	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Oct-21	263,438 \$	263

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7128	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Nov-21	293,867 \$	294
7129	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Dec-21	646,919 \$	647
7130	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Jan-22	707,174 \$	707
7131	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Feb-22	611,572 \$	612
7132	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Mar-22	216,705 \$	217
7133	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Apr-22	603,668 \$	483
7134	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	May-22	379,796 \$	304
7135	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Jun-22	644,158 \$	515
7136	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	111730	Jul-22	705,976 \$	565
7137	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Aug-21	1,025,632 \$	1,026
7138	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Sep-21	863,808 \$	864
7139	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Oct-21	990,952 \$	991
7140	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Nov-21	923,853 \$	924
7141	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Dec-21	1,002,160 \$	1,002
7142	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jan-22	1,130,637 \$	1,131
7143	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Feb-22	982,790 \$	983
7144	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Mar-22	870,446 \$	870
7145	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Apr-22	914,485 \$	732
7146	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	May-22	740,812 \$	593
7147	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jun-22	1,006,310 \$	805
7148	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jul-22	1,001,438 \$	801
7149	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Nov-21	576,868 \$	577
7150	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Dec-21	616,652 \$	617
7151	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Jan-22	616,342 \$	616
7152	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Feb-22	556,696 \$	557
7153	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Mar-22	616,342 \$	616
7154	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Apr-22	144,970 \$	116
7155	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	May-22	118,599 \$	95
7156	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Jun-22	271,477 \$	217
7157	EPC	FTS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	136144	Jul-22	436,434 \$	349
7158	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Aug-21	838,110 \$	838
7159	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Sep-21	591,934 \$	592
7160	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Oct-21	1,281,723 \$	1,282

ANR Pipeline Company
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For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7161	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Nov-21	283,750 \$	284
7162	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Dec-21	475,274 \$	475
7163	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jan-22	729,520 \$	730
7164	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Feb-22	602,585 \$	603
7165	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Mar-22	768,773 \$	769
7166	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Apr-22	1,212,048 \$	970
7167	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	May-22	1,305,321 \$	1,044
7168	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jun-22	1,315,052 \$	1,052
7169	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jul-22	1,523,084 \$	1,218
7170	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Nov-21	1,023,640 \$	1,024
7171	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Dec-21	1,233,304 \$	1,233
7172	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Jan-22	900,748 \$	901
7173	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Feb-22	886,241 \$	886
7174	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126335	Mar-22	707,026 \$	707
7175	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Aug-21	1,236,404 \$	1,236
7176	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Sep-21	947,870 \$	948
7177	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Oct-21	934,475 \$	934
7178	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Nov-21	1,158,319 \$	1,158
7179	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Dec-21	1,017,207 \$	1,017
7180	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Jan-22	1,254,199 \$	1,254
7181	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Feb-22	1,061,133 \$	1,061
7182	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Mar-22	934,490 \$	934
7183	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Apr-22	1,030,579 \$	824
7184	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	May-22	1,042,098 \$	834
7185	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Jun-22	1,194,840 \$	956
7186	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126336	Jul-22	1,234,668 \$	988
7187	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Aug-21	573,742 \$	574
7188	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Sep-21	137,618 \$	138
7189	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Oct-21	408,242 \$	408
7190	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Apr-22	380,676 \$	305
7191	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	May-22	773,496 \$	619
7192	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Jun-22	933,692 \$	747
7193	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	126340	Jul-22	631,622 \$	505

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7194	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Aug-21	308,357	\$ 308
7195	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Sep-21	298,410	\$ 298
7196	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Oct-21	308,357	\$ 308
7197	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Nov-21	298,440	\$ 298
7198	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Dec-21	308,388	\$ 308
7199	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Jan-22	308,202	\$ 308
7200	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Feb-22	278,376	\$ 278
7201	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Mar-22	308,202	\$ 308
7202	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Apr-22	298,710	\$ 239
7203	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	May-22	308,698	\$ 247
7204	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Jun-22	298,710	\$ 239
7205	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129878	Jul-22	308,698	\$ 247
7206	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Aug-21	614,978	\$ 615
7207	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Sep-21	398,138	\$ 398
7208	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Oct-21	514,673	\$ 515
7209	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Nov-21	590,581	\$ 591
7210	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Dec-21	384,587	\$ 385
7211	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Jan-22	587,184	\$ 587
7212	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Feb-22	497,314	\$ 497
7213	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Mar-22	272,237	\$ 272
7214	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Apr-22	596,261	\$ 477
7215	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	May-22	604,792	\$ 484
7216	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Jun-22	590,810	\$ 473
7217	EPC	FTS-3	Commodity Charge	WISCONSIN POWER AND LIGHT COMPANY	129880	Jul-22	617,210	\$ 494
7218	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Aug-21	504,918	\$ 505
7219	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Sep-21	375,428	\$ 375
7220	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Oct-21	287,191	\$ 287
7221	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Nov-21	424,579	\$ 425
7222	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Dec-21	425,256	\$ 425
7223	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jan-22	374,892	\$ 375
7224	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Feb-22	283,083	\$ 283
7225	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Mar-22	463,307	\$ 463
7226	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Apr-22	376,382	\$ 301

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7227	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	May-22	395,608 \$	316
7228	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jun-22	537,028 \$	430
7229	EPC	FTS-3	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jul-22	608,241 \$	487
7230	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Feb-22	364,926 \$	365
7231	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136167	Mar-22	102,304 \$	102
7232	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Apr-22	173,166 \$	139
7233	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	May-22	89,910 \$	72
7234	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Jun-22	570,466 \$	456
7235	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	136168	Jul-22	634,889 \$	508
7236	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	May-22	29,765 \$	24
7237	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Jun-22	160,239 \$	128
7238	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137439	Jul-22	168,946 \$	135
7239	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Apr-22	3,897 \$	3
7240	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	May-22	62,648 \$	50
7241	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Jun-22	170,782 \$	137
7242	EPC	FTS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	137440	Jul-22	347,832 \$	278
7243	EPC	FTS-3	Commodity Charge Total				93,502,663 \$	85,699
7244	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Aug-21	2,486 \$	2
7245	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Sep-21	8,934 \$	9
7246	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Oct-21	3,247 \$	3
7247	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Nov-21	7,237 \$	7
7248	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Dec-21	13,466 \$	13
7249	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Jan-22	92,785 \$	93
7250	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Feb-22	21,389 \$	21
7251	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Mar-22	23,594 \$	24
7252	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Apr-22	9,349 \$	7
7253	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	May-22	25,290 \$	20
7254	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Jun-22	28,548 \$	23
7255	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	113479	Jul-22	25,792 \$	21
7256	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	126183	Aug-21	214,165 \$	134
7257	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	126183	Sep-21	271,473 \$	189
7258	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	126183	Oct-21	207,332 \$	152
7259	EPC	FTS-3	Commodity Charge -	WISCONSIN ELECTRIC POWER COMPANY	126183	Nov-21	320,974 \$	127

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>	
7260	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Dec-21	380,741 \$	102	
7261	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Jan-22	439,654 \$	280	
7262	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Feb-22	314,136 \$	156	
7263	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Mar-22	361,186 \$	155	
7264	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Apr-22	243,416 \$	89	
7265	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	May-22	314,684 \$	146	
7266	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Jun-22	409,381 \$	209	
7267	EPC	FTS-3	Commodity Charge - l	WISCONSIN ELECTRIC POWER COMPANY	126183	Jul-22	292,965 \$	169	
7268	EPC	FTS-3	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126340	Aug-21	20,236 \$	20	
7269	EPC	FTS-3	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126340	Oct-21	13,482 \$	13	
7270	EPC	FTS-3	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126340	Apr-22	40,733 \$	33	
7271	EPC	FTS-3	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126340	May-22	118,408 \$	95	
7272	EPC	FTS-3	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126340	Jun-22	76,475 \$	61	
7273	EPC	FTS-3	Commodity Charge - l	WISCONSIN POWER AND LIGHT COMPANY	126340	Jul-22	53,169 \$	43	
7274	EPC	FTS-3	Commodity Charge - NNS Balancing Total					4,354,727 \$	2,416
7275	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136166	Aug-21	114,743 \$	115	
7276	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136166	Oct-21	25,802 \$	26	
7277	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Aug-21	58,682 \$	59	
7278	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Sep-21	1,792 \$	2	
7279	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Oct-21	467 \$	0	
7280	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Nov-21	185,601 \$	186	
7281	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Dec-21	45,152 \$	45	
7282	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136171	Jan-22	22,155 \$	22	
7283	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Aug-21	34,600 \$	35	
7284	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Sep-21	4,980 \$	5	
7285	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Oct-21	8,082 \$	8	
7286	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Nov-21	4,083 \$	4	
7287	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Dec-21	1,340 \$	1	
7288	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136172	Jan-22	6,457 \$	6	
7289	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136167	Nov-21	62,420 \$	62	
7290	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	136167	Jan-22	111,418 \$	111	
7291	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135155	Oct-21	20,408 \$	20	
7292	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135565	Aug-21	25 \$	0	

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7293	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135565	Sep-21	584 \$	1
7294	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135565	Oct-21	84,816 \$	85
7295	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135566	Nov-21	4,690 \$	5
7296	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	136753	Nov-21	10,971 \$	11
7297	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	136753	Jan-22	12,000 \$	12
7298	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135567	Dec-21	91,608 \$	92
7299	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135568	Jan-22	159,392 \$	159
7300	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	135568	Mar-22	6,623 \$	7
7301	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	137670	Jun-22	87,890 \$	70
7302	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	137670	Jul-22	77,123 \$	62
7303	EPC	FTS-3	Commodity Payback (TENASKA MARKETING VENTURES	137686	Jun-22	2,915 \$	2
7304	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Aug-21	96,203 \$	96
7305	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Sep-21	80,964 \$	81
7306	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Oct-21	112,336 \$	112
7307	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Nov-21	117,762 \$	118
7308	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Dec-21	72,910 \$	73
7309	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Jan-22	150,172 \$	150
7310	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Feb-22	59,294 \$	59
7311	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Mar-22	65,940 \$	66
7312	EPC	FTS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	126181	Jul-22	13,356 \$	11
7313	EPC	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Aug-21	51,917 \$	52
7314	EPC	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Sep-21	694 \$	1
7315	EPC	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Jan-22	419,261 \$	419
7316	EPC	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Feb-22	357,545 \$	358
7317	EPC	FTS-3	Commodity Payback (WISCONSIN POWER AND LIGHT COMPANY	112565	Jul-22	7,953 \$	6
7318	EPC	FTS-3	Commodity Payback (WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Oct-21	12,783 \$	13
7319	EPC	FTS-3	Commodity Payback (WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	May-22	1,173 \$	1
7320	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136171	Jan-22	(17,423) \$	(17)
7321	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136171	Feb-22	141 \$	0
7322	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136171	Mar-22	22,490 \$	22
7323	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136172	Mar-22	3,804 \$	4
7324	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136167	Feb-22	72,157 \$	72
7325	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136167	Mar-22	40,837 \$	41

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7326	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136168	Apr-22	48,530 \$	39
7327	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136168	Jun-22	25,507 \$	20
7328	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	136168	Jul-22	158,315 \$	127
7329	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	Apr-22	4,222 \$	3
7330	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	May-22	843 \$	1
7331	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	Jun-22	19,609 \$	16
7332	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137439	Jul-22	276 \$	0
7333	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	Apr-22	17,184 \$	14
7334	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	May-22	697 \$	1
7335	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	Jun-22	14,715 \$	12
7336	EPC	FTS-3	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	137440	Jul-22	56,336 \$	45
7337	EPC	FTS-3	Commodity Payback Charge Total				3,335,322 \$	3,228
7338	EPC	FTS-3	Overrun Charge	SPIRE MARKETING INC.	137441	Apr-22	4,777 \$	4
7339	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135155	Aug-21	3,276 \$	3
7340	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	135155	Oct-21	11,041 \$	11
7341	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Nov-21	7,303 \$	7
7342	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Jan-22	10,049 \$	10
7343	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Feb-22	11,812 \$	12
7344	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Mar-22	3,452 \$	3
7345	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Apr-22	9,064 \$	7
7346	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	May-22	5,676 \$	5
7347	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Jun-22	3,815 \$	3
7348	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	136753	Jul-22	12,793 \$	10
7349	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137670	Jun-22	73,852 \$	59
7350	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137670	Jul-22	25,429 \$	20
7351	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137686	Jun-22	101,387 \$	81
7352	EPC	FTS-3	Overrun Charge	TENASKA MARKETING VENTURES	137686	Jul-22	22,932 \$	18
7353	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Aug-21	6,841 \$	7
7354	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Sep-21	2,905 \$	3
7355	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Oct-21	23,737 \$	24
7356	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Nov-21	2,458 \$	2
7357	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Dec-21	1,166 \$	1
7358	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jan-22	63,044 \$	63

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7359	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Feb-22	15,424 \$	15
7360	EPC	FTS-3	Overrun Charge	WISCONSIN ELECTRIC POWER COMPANY	126181	Jul-22	26,034 \$	21
7361	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Aug-21	8,839 \$	9
7362	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Oct-21	80,728 \$	81
7363	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jan-22	127,727 \$	128
7364	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Feb-22	196,767 \$	197
7365	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Mar-22	6,632 \$	7
7366	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Apr-22	17,857 \$	14
7367	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	May-22	74,586 \$	60
7368	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jun-22	317,527 \$	254
7369	EPC	FTS-3	Overrun Charge	WISCONSIN POWER AND LIGHT COMPANY	112565	Jul-22	193,180 \$	155
7370	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Aug-21	22,907 \$	23
7371	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Sep-21	2,656 \$	3
7372	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Oct-21	14,157 \$	14
7373	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Nov-21	335 \$	0
7374	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Dec-21	18,181 \$	18
7375	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jan-22	15,797 \$	16
7376	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Feb-22	17,056 \$	17
7377	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Mar-22	17,311 \$	17
7378	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Apr-22	25,348 \$	20
7379	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	May-22	38,496 \$	31
7380	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jun-22	41,718 \$	33
7381	EPC	FTS-3	Overrun Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	110016	Jul-22	27,840 \$	22
7382	EPC	FTS-3	Overrun Charge Total				1,713,912 \$	1,509
7383	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Aug-21	1,243 \$	-
7384	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Sep-21	1,989 \$	-
7385	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Dec-21	6,962 \$	7
7386	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Jan-22	104,412 \$	104
7387	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Feb-22	1,723 \$	-
7388	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Mar-22	6,959 \$	7
7389	EPC	FTS-3	Overrun Charge - NN	WISCONSIN ELECTRIC POWER COMPANY	126183	Apr-22	8,116 \$	-
7390	EPC	FTS-3	Overrun Charge - NNS Balancing Total				131,404 \$	118
7391	EPC	FTS-3 Total					103,038,028 \$	92,971

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7392	EPC	ITS	Commodity Charge	AEP ENERGY, INC.	134745	Jan-22	166 \$	0
7393	EPC	ITS	Commodity Charge	BP CANADA ENERGY MARKETING CORP.	114746	Jan-22	1,327 \$	1
7394	EPC	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	120604	Sep-21	133,843 \$	134
7395	EPC	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	120604	Oct-21	264,000 \$	264
7396	EPC	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	120604	Nov-21	1,680,081 \$	1,680
7397	EPC	ITS	Commodity Charge	CASTLETON COMMODITIES MERCHANT TRADING L	120604	Dec-21	1,279,559 \$	1,280
7398	EPC	ITS	Commodity Charge	CITADEL ENERGY MARKETING LLC	129399	Apr-22	18,052 \$	14
7399	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Aug-21	27,300 \$	27
7400	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Sep-21	27,800 \$	28
7401	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Oct-21	25,000 \$	25
7402	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Nov-21	24,000 \$	24
7403	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Dec-21	26,700 \$	27
7404	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Jan-22	20,150 \$	20
7405	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Feb-22	17,900 \$	18
7406	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Mar-22	22,800 \$	23
7407	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Apr-22	25,300 \$	20
7408	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	May-22	26,400 \$	21
7409	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Jun-22	24,100 \$	19
7410	EPC	ITS	Commodity Charge	CLEAN ENERGY RENEWABLE FUELS, LLC	132509	Jul-22	27,200 \$	22
7411	EPC	ITS	Commodity Charge	CONCORD ENERGY LLC	113652	Jul-22	19,091 \$	15
7412	EPC	ITS	Commodity Charge	EDF TRADING NORTH AMERICA, LLC	120673	Apr-22	14,877 \$	12
7413	EPC	ITS	Commodity Charge	J. ARON & COMPANY LLC	120802	Jul-22	3 \$	-
7414	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Aug-21	37 \$	0
7415	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Sep-21	13,749 \$	14
7416	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Oct-21	53,927 \$	54
7417	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Nov-21	2,288,040 \$	2,288
7418	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Dec-21	2,290,217 \$	2,290
7419	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Mar-22	44,297 \$	44
7420	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Apr-22	1,056,708 \$	845
7421	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	May-22	3,191 \$	3
7422	EPC	ITS	Commodity Charge	KOCH ENERGY SERVICES, LLC	116837	Jul-22	8,309 \$	7
7423	EPC	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC.	125551	Sep-21	90,569 \$	91
7424	EPC	ITS	Commodity Charge	SEMCO ENERGY, INC., DBA SEMCO ENERGY GAS	137788	Jul-22	256,943 \$	206

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7425	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Aug-21	4,927 \$	5
7426	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Sep-21	3,453 \$	3
7427	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Oct-21	16,045 \$	16
7428	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Nov-21	13,821 \$	14
7429	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Dec-21	5,647 \$	6
7430	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	121099	Jan-22	4,559 \$	5
7431	EPC	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Mar-22	50 \$	0
7432	EPC	ITS	Commodity Charge	SYMMETRY ENERGY SOLUTIONS, LLC	120643	Apr-22	8,600 \$	7
7433	EPC	ITS	Commodity Charge	TENASKA MARKETING VENTURES	120977	Jan-22	51,516 \$	52
7434	EPC	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Aug-21	2,086 \$	2
7435	EPC	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Oct-21	25,892 \$	26
7436	EPC	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	May-22	5,934 \$	5
7437	EPC	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Jun-22	5,350 \$	4
7438	EPC	ITS	Commodity Charge	TENNESSEE ENERGY ACQUISITION CORPORATION	126922	Jul-22	4,455 \$	4
7439	EPC	ITS	Commodity Charge	TIDAL ENERGY MARKETING (U.S.) L.L.C.	114608	Nov-21	1,069,007 \$	1,069
7440	EPC	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	Jan-22	6,528 \$	7
7441	EPC	ITS	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	118088	Jun-22	44,302 \$	35
7442	EPC	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	Sep-21	193,551 \$	194
7443	EPC	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	Nov-21	483,949 \$	484
7444	EPC	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	Dec-21	141,200 \$	141
7445	EPC	ITS	Commodity Charge	UNITED ENERGY TRADING, LLC	118861	Feb-22	145,800 \$	146
7446	EPC	ITS	Commodity Charge	VENTURE GLOBAL CALCASIEU PASS, LLC	137298	Mar-22	351,605 \$	352
7447	EPC	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	Oct-21	15,000 \$	15
7448	EPC	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	Apr-22	107,692 \$	86
7449	EPC	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	May-22	62,314 \$	50
7450	EPC	ITS	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	122701	Jun-22	595 \$	0
7451	EPC	ITS	Commodity Charge	WISCONSIN GAS LLC	122702	Apr-22	3,860 \$	3
7452	EPC	ITS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORP. DBA WPSC-	111776	May-22	4,979 \$	4
7453	EPC	ITS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	121001	May-22	110,995 \$	89
7454	EPC	ITS	Commodity Charge	WISCONSIN PUBLIC SERVICE CORPORATION	121001	Jun-22	40,659 \$	33
7455	EPC	ITS	Commodity Charge	WOODRIVER ENERGY LLC	126199	Oct-21	280 \$	0
7456	EPC	ITS	Commodity Charge	WOODRIVER ENERGY LLC	126199	Feb-22	75 \$	0
7457	EPC	ITS	Commodity Charge	WOODRIVER ENERGY LLC	126199	Apr-22	64 \$	0

ANR Pipeline Company
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7458	EPC	ITS	Commodity Charge	WOODRIVER ENERGY LLC	126199	May-22	331 \$	0
7459	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Feb-22	5,012 \$	5
7460	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Mar-22	3,056 \$	3
7461	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Apr-22	2,529 \$	2
7462	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	May-22	859 \$	1
7463	EPC	ITS	Commodity Charge	SEQUENT ENERGY MANAGEMENT LLC	121099	Jun-22	3 \$	-
7464	EPC	ITS	Commodity Charge	MERCURIA ENERGY AMERICA, LLC	125551	Jun-22	28 \$	0
7465	EPC	ITS	Commodity Charge Total				12,758,244 \$	12,381
7466	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	121099	Nov-21	1 \$	-
7467	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Aug-21	110,209 \$	110
7468	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Sep-21	89,702 \$	90
7469	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Oct-21	66,673 \$	67
7470	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Nov-21	109,927 \$	110
7471	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Dec-21	159,764 \$	160
7472	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134730	Jan-22	72,956 \$	73
7473	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134732	Aug-21	5,530 \$	6
7474	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134732	Sep-21	3,274 \$	3
7475	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT, L.P.	134732	Oct-21	1,240 \$	1
7476	EPC	ITS	Commodity Payback (TENASKA MARKETING VENTURES	120977	Mar-22	52,687 \$	53
7477	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Feb-22	121,303 \$	121
7478	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Mar-22	71,546 \$	72
7479	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Apr-22	100,116 \$	80
7480	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	May-22	25,840 \$	21
7481	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Jun-22	32,195 \$	26
7482	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134730	Jul-22	136,043 \$	109
7483	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134732	Mar-22	6,348 \$	6
7484	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134732	May-22	889 \$	1
7485	EPC	ITS	Commodity Payback (SEQUENT ENERGY MANAGEMENT LLC	134732	Jun-22	282 \$	0
7486	EPC	ITS	Commodity Payback Charge Total				1,166,525 \$	1,107
7487	EPC	ITS Total					13,924,769 \$	13,489
7488	EPC	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jan-22	9 \$	0
7489	EPC	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jun-22	3,294 \$	3
7490	EPC	ITS-3	Commodity Charge	ASSOCIATED ELECTRIC COOPERATIVE INC.	111803	Jul-22	56,587 \$	45

ANR Pipeline Company
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7491	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Aug-21	68,697 \$	69
7492	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Sep-21	12,897 \$	13
7493	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Oct-21	28,935 \$	29
7494	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Nov-21	24,892 \$	25
7495	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Dec-21	12,621 \$	13
7496	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jan-22	3,857 \$	4
7497	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Feb-22	10,901 \$	11
7498	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Mar-22	1,367 \$	1
7499	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Apr-22	2,891 \$	2
7500	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	May-22	18,990 \$	15
7501	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jun-22	29,851 \$	24
7502	EPC	ITS-3	Commodity Charge	MICHIGAN PUBLIC POWER AGENCY	119973	Jul-22	52,696 \$	42
7503	EPC	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	120805	Aug-21	20,000 \$	20
7504	EPC	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	122837	Aug-21	12,200 \$	12
7505	EPC	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	122837	Jan-22	725 \$	1
7506	EPC	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	127797	Aug-21	4,000 \$	4
7507	EPC	ITS-3	Commodity Charge	SEQUENT ENERGY MANAGEMENT, L.P.	127797	Sep-21	10,000 \$	10
7508	EPC	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717	Jun-22	7,130 \$	6
7509	EPC	ITS-3	Commodity Charge	STAND ENERGY CORPORATION	115717	Jul-22	6,848 \$	5
7510	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Aug-21	60,482 \$	60
7511	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Sep-21	30,419 \$	30
7512	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Oct-21	38,029 \$	38
7513	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Nov-21	25,535 \$	26
7514	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Dec-21	55,106 \$	55
7515	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Jan-22	128,202 \$	128
7516	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Feb-22	19,212 \$	19
7517	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Mar-22	8,748 \$	9
7518	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Apr-22	39,594 \$	32
7519	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	May-22	38,336 \$	31
7520	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Jun-22	48,195 \$	39
7521	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	114567	Jul-22	35,244 \$	28
7522	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	127699	Aug-21	250,333 \$	250
7523	EPC	ITS-3	Commodity Charge	TENASKA MARKETING VENTURES	127699	Jul-22	20,000 \$	16

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7524	EPC	ITS-3	Commodity Charge	TWIN EAGLE RESOURCE MANAGEMENT, LLC	136998	Jun-22	10,000 \$	8
7525	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Aug-21	133,395 \$	133
7526	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Sep-21	34,444 \$	34
7527	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Oct-21	58,505 \$	59
7528	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Nov-21	30,562 \$	31
7529	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Dec-21	47,330 \$	47
7530	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Jan-22	32,179 \$	32
7531	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Feb-22	35,329 \$	35
7532	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Mar-22	19,189 \$	19
7533	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	May-22	7,700 \$	6
7534	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Jun-22	7,094 \$	6
7535	EPC	ITS-3	Commodity Charge	WISCONSIN ELECTRIC POWER COMPANY	114668	Jul-22	5,743 \$	5
7536	EPC	ITS-3	Commodity Charge Total				1,608,293 \$	1,530
7537	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Aug-21	18,881 \$	19
7538	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Sep-21	8,205 \$	8
7539	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Oct-21	15,199 \$	15
7540	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Nov-21	4,059 \$	4
7541	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Dec-21	9,337 \$	9
7542	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Jan-22	25,093 \$	25
7543	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Feb-22	9,309 \$	9
7544	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Mar-22	10,830 \$	11
7545	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Apr-22	5,798 \$	5
7546	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	May-22	9,376 \$	8
7547	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Jun-22	13,475 \$	11
7548	EPC	ITS-3	Commodity Payback (BP CANADA ENERGY MARKETING CORP.	114824	Jul-22	10,701 \$	9
7549	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Aug-21	2,352 \$	2
7550	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Oct-21	998 \$	1
7551	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Dec-21	238 \$	0
7552	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Jan-22	63 \$	0
7553	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Feb-22	1,206 \$	1
7554	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	May-22	2,895 \$	2
7555	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Jun-22	492 \$	0
7556	EPC	ITS-3	Commodity Payback (CIMA ENERGY, LP	116740	Jul-22	3,348 \$	3

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7557	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Aug-21	21,479 \$	21
7558	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Sep-21	13,003 \$	13
7559	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Oct-21	39,690 \$	40
7560	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Nov-21	9,666 \$	10
7561	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Dec-21	22,467 \$	22
7562	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Jan-22	35,148 \$	35
7563	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Feb-22	28,232 \$	28
7564	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Mar-22	14,863 \$	15
7565	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Apr-22	23,803 \$	19
7566	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	May-22	21,016 \$	17
7567	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Jun-22	15,887 \$	13
7568	EPC	ITS-3	Commodity Payback (MICHIGAN PUBLIC POWER AGENCY	119973	Jul-22	14,691 \$	12
7569	EPC	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	Aug-21	24,043 \$	24
7570	EPC	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	May-22	788 \$	1
7571	EPC	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	Jun-22	3,262 \$	3
7572	EPC	ITS-3	Commodity Payback (STAND ENERGY CORPORATION	115717	Jul-22	13 \$	0
7573	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Aug-21	10,821 \$	11
7574	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Sep-21	17,339 \$	17
7575	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Oct-21	15,943 \$	16
7576	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Nov-21	3,710 \$	4
7577	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Dec-21	22,480 \$	22
7578	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Jan-22	89,404 \$	89
7579	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Feb-22	51,674 \$	52
7580	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Mar-22	46,574 \$	47
7581	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Apr-22	46,002 \$	37
7582	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	May-22	21,712 \$	17
7583	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Jun-22	15,387 \$	12
7584	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	114567	Jul-22	18,033 \$	14
7585	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	127699	Apr-22	13,700 \$	11
7586	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	127699	May-22	119,059 \$	95
7587	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Oct-21	15,687 \$	16
7588	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Nov-21	3,006 \$	3
7589	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Dec-21	4,955 \$	5

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7590	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Jan-22	71,502 \$	72
7591	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Feb-22	43,666 \$	44
7592	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Mar-22	305,961 \$	306
7593	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Apr-22	88,601 \$	71
7594	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	May-22	166,887 \$	134
7595	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Jun-22	60,202 \$	48
7596	EPC	ITS-3	Commodity Payback (TENASKA MARKETING VENTURES	136162	Jul-22	259,636 \$	208
7597	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Aug-21	257 \$	0
7598	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Sep-21	8,705 \$	9
7599	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Oct-21	5,676 \$	6
7600	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Nov-21	4,062 \$	4
7601	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Dec-21	5,982 \$	6
7602	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Jan-22	15,234 \$	15
7603	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Feb-22	14,740 \$	15
7604	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Mar-22	3,670 \$	4
7605	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Apr-22	2,909 \$	2
7606	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	May-22	1,612 \$	1
7607	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Jun-22	1,828 \$	1
7608	EPC	ITS-3	Commodity Payback (WISCONSIN ELECTRIC POWER COMPANY	114668	Jul-22	6,364 \$	5
7609	EPC	ITS-3	Commodity Payback Charge Total				2,022,886 \$	1,833
7610	EPC	ITS-3 Total					3,631,179 \$	3,364
7611	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Aug-21	3,075 \$	3
7612	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Sep-21	7,513 \$	8
7613	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	9,294 \$	9
7614	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jan-22	5,004 \$	5
7615	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Mar-22	4,790 \$	5
7616	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	24,208 \$	19
7617	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	20,599 \$	16
7618	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	7,914 \$	6
7619	EPC	MBS	Injection Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jul-22	3,181 \$	3
7620	EPC	MBS	Injection Charge Total				85,578 \$	74
7621	EPC	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	23,199 \$	23
7622	EPC	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Jan-22	15,648 \$	16

ANR Pipeline Company
Schedule G-1 Billing Determinants and Revenues
For the Twelve Months Ended July 31, 2022

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7623	EPC	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Mar-22	2,264 \$	2
7624	EPC	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	16,498 \$	13
7625	EPC	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	9,404 \$	8
7626	EPC	MBS	Overrun Charge - Inje	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	3,845 \$	3
7627	EPC	MBS	Overrun Charge - Injection Total				70,858 \$	65
7628	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Aug-21	9,875 \$	10
7629	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Sep-21	1,427 \$	1
7630	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	1,667 \$	2
7631	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	7,021 \$	6
7632	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	36,101 \$	29
7633	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	32,795 \$	26
7634	EPC	MBS	Overrun Charge - Wit	WISCONSIN ELECTRIC POWER COMPANY	121185	Jul-22	775 \$	1
7635	EPC	MBS	Overrun Charge - Withdrawal Total				89,661 \$	74
7636	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Aug-21	9,391 \$	9
7637	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Sep-21	12,023 \$	12
7638	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Oct-21	8,130 \$	8
7639	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Dec-21	6,504 \$	7
7640	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Mar-22	6,293 \$	6
7641	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Apr-22	14,538 \$	12
7642	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	May-22	30,153 \$	24
7643	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jun-22	31,029 \$	25
7644	EPC	MBS	Withdrawal Charge	WISCONSIN ELECTRIC POWER COMPANY	121185	Jul-22	14,701 \$	12
7645	EPC	MBS	Withdrawal Charge Total				132,762 \$	115
7646	EPC	MBS Total					378,859 \$	328
7647	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Aug-21	474 \$	0
7648	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Sep-21	1,164 \$	1
7649	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Oct-21	8,210 \$	8
7650	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Nov-21	336 \$	0
7651	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Dec-21	34 \$	0
7652	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Jan-22	265 \$	0
7653	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Feb-22	4,120 \$	4
7654	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Mar-22	1,016 \$	1
7655	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Apr-22	1,589 \$	1

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7656	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	May-22	2,800 \$	2
7657	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Jun-22	7,869 \$	6
7658	EPC	STS	Commodity Charge	ALLERTON GAS COMPANY	123151	Jul-22	1,920 \$	2
7659	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Aug-21	14,047 \$	14
7660	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Sep-21	14,497 \$	15
7661	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Oct-21	35,743 \$	36
7662	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Nov-21	38,264 \$	38
7663	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Dec-21	49,602 \$	50
7664	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Jan-22	74,074 \$	74
7665	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Feb-22	57,208 \$	57
7666	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Mar-22	62,549 \$	63
7667	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Apr-22	56,708 \$	45
7668	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	May-22	36,885 \$	30
7669	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Jun-22	39,937 \$	32
7670	EPC	STS	Commodity Charge	CITY GAS COMPANY	123220	Jul-22	18,092 \$	14
7671	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Aug-21	3,401 \$	3
7672	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Sep-21	4,064 \$	4
7673	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Oct-21	4,136 \$	4
7674	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Nov-21	2,336 \$	2
7675	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Dec-21	5,052 \$	5
7676	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Jan-22	588 \$	1
7677	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Feb-22	1,874 \$	2
7678	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Mar-22	3,326 \$	3
7679	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Apr-22	8,056 \$	6
7680	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	May-22	6,204 \$	5
7681	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Jun-22	6,634 \$	5
7682	EPC	STS	Commodity Charge	CITY OF MILAN, MISSOURI	109171	Jul-22	1,062 \$	1
7683	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Aug-21	3,411 \$	3
7684	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Sep-21	8,995 \$	9
7685	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Oct-21	12,091 \$	12
7686	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Nov-21	1,057 \$	1
7687	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Dec-21	40 \$	0
7688	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Jan-22	1,764 \$	2

ANR Pipeline Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7689	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Feb-22	1,716 \$	2
7690	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Mar-22	3,023 \$	3
7691	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Apr-22	11,166 \$	9
7692	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	May-22	4,583 \$	4
7693	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Jun-22	2,354 \$	2
7694	EPC	STS	Commodity Charge	FLORENCE UTILITY COMMISSION	123061	Jul-22	5,159 \$	4
7695	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Aug-21	19,145 \$	19
7696	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Sep-21	6,751 \$	7
7697	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Oct-21	2,196 \$	2
7698	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Dec-21	497 \$	1
7699	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Feb-22	405 \$	0
7700	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Mar-22	2,061 \$	2
7701	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Apr-22	5,861 \$	5
7702	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	May-22	13,507 \$	11
7703	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jun-22	8,936 \$	7
7704	EPC	STS	Commodity Charge	FOUNTAIN TOWN GAS CO., INC.	109138	Jul-22	12,446 \$	10
7705	EPC	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Oct-21	265 \$	0
7706	EPC	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Dec-21	46 \$	0
7707	EPC	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	Apr-22	33 \$	0
7708	EPC	STS	Commodity Charge	KANSAS GAS SERVICE COMPANY, A DIVISION O	123146	May-22	6 \$	-
7709	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Aug-21	3,060 \$	3
7710	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Sep-21	3,490 \$	3
7711	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Oct-21	415 \$	0
7712	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Nov-21	7,433 \$	7
7713	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Dec-21	28,573 \$	29
7714	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jan-22	3,742 \$	4
7715	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Feb-22	38,540 \$	39
7716	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Mar-22	4,107 \$	4
7717	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Apr-22	23,962 \$	19
7718	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	May-22	13,381 \$	11
7719	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jun-22	19,505 \$	16
7720	EPC	STS	Commodity Charge	PARIS HENRY COUNTY PUBLIC UTILITY DISTRI	123102	Jul-22	23,392 \$	19
7721	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Aug-21	8,383 \$	8

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Line No.</u>	<u>Fee Code</u>	<u>Rate Sched</u>	<u>Charge</u>	<u>Shipper Name</u>	<u>Contract</u>	<u>Month</u>	<u>Volume (Dths)</u>	<u>Revenue</u>
7722	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Sep-21	7,837 \$	8
7723	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Oct-21	3,681 \$	4
7724	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Nov-21	978 \$	1
7725	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Dec-21	655 \$	1
7726	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Feb-22	100 \$	0
7727	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Mar-22	164 \$	0
7728	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Apr-22	4,423 \$	4
7729	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	May-22	5,557 \$	4
7730	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jun-22	7,908 \$	6
7731	EPC	STS	Commodity Charge	SUMMIT NATURAL GAS OF MISSOURI, INC.	110863	Jul-22	9,149 \$	7
7732	EPC	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Aug-21	88 \$	0
7733	EPC	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Oct-21	54 \$	0
7734	EPC	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jun-22	102 \$	0
7735	EPC	STS	Commodity Charge	THE EMPIRE DISTRICT GAS COMPANY	123148	Jul-22	49 \$	0
7736	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Aug-21	8,310 \$	8
7737	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Sep-21	8,782 \$	9
7738	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Oct-21	10,258 \$	10
7739	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Nov-21	1,926 \$	2
7740	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Dec-21	40,720 \$	41
7741	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jan-22	6,066 \$	6
7742	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Feb-22	16,831 \$	17
7743	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Mar-22	1,787 \$	2
7744	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Apr-22	7,334 \$	6
7745	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	May-22	14,375 \$	12
7746	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jun-22	12,996 \$	10
7747	EPC	STS	Commodity Charge	TOWN OF SOMERVILLE, TENNESSEE	128294	Jul-22	15,455 \$	12
7748	EPC	STS	Commodity Charge Total				1,065,218 \$	983
7749	EPC	STS	Overrun Charge	FLORENCE UTILITY COMMISSION	123061	Oct-21	61 \$	0
7750	EPC	STS	Overrun Charge Total				61 \$	0
7751	EPC	STS Total					1,065,279 \$	983
7752	EPC Total						1,326,819,763 \$	1,224,214
7753	Grand Total						1,515,381,182 \$	1,975,508